

BUREAU OF REVENUE REQUIREMENTS  
ELECTRIC & GAS ACCOUNTING

EI 802-95-AR

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Item 2: ☐ An Original Signed Form OR ☒ Conformed Copy

Form Approved  
OMB No. 1902-0021  
(Expires 7/31/98)



**FERC Form No. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC  
UTILITIES, LICENSEES AND OTHERS**

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

FLORIDA POWER & LIGHT COMPANY

Year of Report

Dec. 31, 1995





## INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the consolidated balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 1995, and the related consolidated statements of income, retained earnings and cash flows for the year then ended, included on pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission Report on Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by FERC, the Company presents the total outstanding balances of Preferred Stock Issued and Bonds as noncurrent liabilities rather than presenting the portions of each expected to be paid within one year as current liabilities. If generally accepted accounting principles were followed, Preferred Stock Issued and Bonds would be decreased by \$104,000,000 and \$100,000,000, respectively, and Current and Accrued Liabilities would be increased by \$204,000,000 as of December 31, 1995. Presenting the total outstanding balances of Preferred Stock Issued and Bonds as noncurrent liabilities rather than reclassifying the current portion to a current liability has no effect on net income, retained earnings or cash flows.

In our opinion, except for the effects of not presenting the current portion of Preferred Stock Issued and Bonds as current liabilities as discussed in the preceding paragraphs, the financial statements referred to above present fairly, in all material respects, the financial position of Florida Power & Light Company and its subsidiaries as of December 31, 1995, and the results of their operations and their cash flows for the year then ended in conformity with generally accepted accounting principles and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

*Deloitte & Touche LLP*

February 9, 1996



**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceed one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

**III. What and Where to Submit**

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filled in and attested, to:

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A 208  
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 72-04  
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and



## III. What and Where to Submit (Continued)

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

| <u>Schedules</u>               | <u>Reference<br/>Pages</u> |
|--------------------------------|----------------------------|
| Comparative Balance Sheet      | 110-113                    |
| Statement of Income            | 114-117                    |
| Statement of Retained Earnings | 118-119                    |
| Statement of Cash Flows        | 120-121                    |
| Notes to Financial Statements  | 122-123                    |

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1, for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose including such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 21-A ED-12.2  
Washington, DC 20426  
(202) 208-2474

## IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

## V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).



## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA" "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year of all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parenthesis. ( ).
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.



## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; . . . "

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

## GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."



FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

| IDENTIFICATION   |   |   |
|--|---|---|
| 01 Exact legal Name of Respondent<br>Florida Power & Light Company   |   | 02 Year of Report<br>Dec. 31, 1995                          |
| 03 Previous Name and Date of Change (if name changed during year)<br>N/A   |   |   |
| 04 Address of Principal Office at End of Year (Street, City, State, Zip Code)<br>700 UNIVERSE BOULEVARD, P.O. BOX 14000, JUNO BEACH, FLORIDA 33408-0420  |   |   |
| 05 Name of Contact Person<br>K. M. DAVIS   |   | 06 Title of Contact Person<br>VICE PRESIDENT and CONTROLLER |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br>9250 WEST FLAGLER STREET, P.O. BOX 029100, MIAMI, FLORIDA 33102  |   |   |
| 08 Telephone of Contact Person,<br>including Area Code<br>(305) 552-4327   | 09 This Report is<br>(1) X An Original (2) A Resubmission | 10 Date of Report<br>(Mo, Da, Yr)<br>04/30/96               |
| ATTESTATION  |   |   |
| The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. |   |   |
| 01 Name<br>K. M. DAVIS   | 03 Signature<br><br>Signed K M Davis                      | 04 Date Signed<br>(Mo, Da, Yr)<br>04/10/96                  |
| 02 Title<br>VICE PRESIDENT and CONTROLLER  |   |   |
| Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.   |   |   |



| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|--|---|---|---------------------------------|
| LIST OF SCHEDULES (Electric Utility)   |   |   |                                 |
| Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". |   |   |                                 |
| Title of Schedule<br>(a)   | Reference<br>Page No.<br>(b)  | Date<br>Revised<br>(c)                        | Remarks<br>(d)                  |
| <b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>  |   |   |                                 |
| General Information .....  | 101   | Ed. 12-87                                     |                                 |
| Control Over Respondent .....  | 102   | Ed. 12-87                                     |                                 |
| Corporations Controlled by Respondent .....  | 103   | Ed. 12-95                                     |                                 |
| Officers .....   | 104   | Ed. 12-87                                     |                                 |
| Directors .....  | 105   | Ed. 12-95                                     |                                 |
| Security Holders and Voting Powers .....   | 106 - 107   | Ed. 12-87                                     |                                 |
| Important Changes During the Year .....  | 108 - 109   | Ed. 12-90                                     |                                 |
| Comparative Balance Sheet .....  | 110 - 113   | Ed. 12-94                                     |                                 |
| Statement of Income for the Year .....   | 114 - 117   | Rev. 12-95                                    |                                 |
| Statement of Retained Earnings for the Year .....  | 118 - 119   | Ed. 12-94                                     |                                 |
| Statement of Cash Flows .....  | 120 - 121   | Rev. 12-94                                    |                                 |
| Notes to Financial Statements .....  | 122 - 123   | Ed. 12-88                                     |                                 |
| <b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>  |   |   |                                 |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion .....  | 200 - 201   | Ed. 12-89                                     |                                 |
| Nuclear Fuel Materials .....   | 202 - 203   | Ed. 12-89                                     |                                 |
| Electric Plant in Service .....  | 204 - 207   | Rev. 12-95                                    |                                 |
| Electric Plant Leased to Others .....  | 213   | Rev. 12-95                                    | not applicable                  |
| Electric Plant Held for Future Use .....   | 214   | Ed. 12-89                                     |                                 |
| Construction Work in Progress -- Electric .....  | 216   | Ed. 12-87                                     |                                 |
| Construction Overheads -- Electric .....   | 217   | Ed. 12-89                                     |                                 |
| General Description of Construction Overhead Procedure .....   | 218   | Ed. 12-88                                     |                                 |
| Accumulated Provision for Depreciation of Electric Utility Plant .....   | 219   | Ed. 12-88                                     |                                 |
| Nonutility Property .....  | 221   | Rev. 12-95                                    |                                 |
| Investment in Subsidiary Companies .....   | 224 - 225   | Ed. 12-89                                     |                                 |
| Materials and Supplies .....   | 227   | Ed. 12-89                                     |                                 |
| Allowances .....   | 228 - 229   | Ed. 12-95                                     |                                 |
| Extraordinary Property Losses .....  | 230   | Ed. 12-93                                     | not applicable                  |
| Unrecovered Plant and Regulatory Study Costs .....   | 230   | Ed. 12-93                                     | not applicable                  |
| Other Regulatory Assets .....  | 232   | Ed. 12-95                                     |                                 |
| Miscellaneous Deferred Debits .....  | 233   | Ed. 12-94                                     |                                 |
| Accumulated Deferred Income Taxes (Account 190) .....  | 234   | Ed. 12-88                                     |                                 |
| <b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>  |   |   |                                 |
| Capital Stock .....  | 250 - 251   | Ed. 12-91                                     |                                 |
| Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....   | 252   | Rev. 12-95                                    |                                 |
| Other Paid-in Capital .....  | 253   | Ed. 12-87                                     |                                 |
| Discount on Capital Stock .....  | 254   | Ed. 12-87                                     |                                 |
| Capital Stock Expense .....  | 254   | Ed. 12-86                                     |                                 |
| Long-Term Debt .....   | 256 - 257   | Ed. 12-91                                     |                                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

| LIST OF SCHEDULES (Electric Utility) (Continued)  |                              |                        |                |
|---|------------------------------|------------------------|----------------|
| Title of Schedule<br>(a)  | Reference<br>Page No.<br>(b) | Date<br>Revised<br>(c) | Remarks<br>(d) |
| <b>BALANCE SHEET SUPPORTING SCHEDULES</b><br>(Liabilities and Other Credits) (Continued)    |                              |                        |                |
| Reconciliation of Reported Net Income with Taxable Income<br>for Federal Income Taxes ..... | 261                          | Ed. 12-88              |                |
| Taxes Accrued, Prepaid and Charged During Year .....  | 262 - 263                    | Rev. 12-95             |                |
| Accumulated Deferred Investment Tax Credits .....   | 266 - 267                    | Ed. 12-89              |                |
| Other Deferred Credits .....  | 269                          | Ed. 12-88              |                |
| Accumulated Deferred Income Taxes -- Accelerated Amortization<br>Property .....             | 272 - 273                    | Ed. 12-94              | none           |
| Accumulated Deferred Income Taxes -- Other Property .....                                   | 274 - 275                    | Ed. 12-94              |                |
| Accumulated Deferred Income Taxes -- Other .....  | 276 - 277                    | Ed. 12-94              |                |
| Other Regulatory Liabilities .....  | 278                          | Ed. 12-94              |                |
| <b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>  |                              |                        |                |
| Electric Operating Revenues .....   | 300 - 301                    | Ed. 12-90              |                |
| Sales of Electricity by Rate Schedules .....  | 304                          | Ed. 12-95              |                |
| Sales of Resale .....   | 310 - 311                    | Ed. 12-88              |                |
| Electric Operation and Maintenance Expenses .....   | 320 - 323                    | Ed. 12-95              |                |
| Number of Electric Department Employees .....   | 323                          | Ed. 12-93              |                |
| Purchased Power .....   | 326 - 327                    | Ed. 12-95              |                |
| Transmission of Electricity for Others .....  | 328 - 330                    | Ed. 12-90              |                |
| Transmission of Electricity by Others .....   | 332                          | Ed. 12-90              |                |
| Miscellaneous General Expenses -- Electric .....  | 335                          | Ed. 12-94              |                |
| Depreciation and Amortization of Electric Plant .....                                       | 336 - 337                    | Ed. 12-95              |                |
| Particulars Concerning Certain Income Deduction and Interest<br>Charges Accounts .....      | 340                          | Ed. 12-87              |                |
| <b>COMMON SECTION</b>   |                              |                        |                |
| Regulatory Commission Expenses .....  | 350 - 351                    | Ed. 12-90              |                |
| Research, Development and Demonstration Activities .....                                    | 352 - 353                    | Ed. 12-87              |                |
| Distribution of Salaries and Wages .....  | 354 - 355                    | Ed. 12-88              |                |
| Common Utility Plant and Expenses .....   | 356                          | Ed. 12-87              | not applicable |
| <b>ELECTRIC PLANT STATISTICAL DATA</b>  |                              |                        |                |
| Electric Energy Account .....   | 401                          | Rev. 12-90             |                |
| Monthly Peaks and Output .....  | 401                          | Rev. 12-90             |                |
| Steam-Electric Generating Plant Statistics (Large Plants)<br>.....                          | 402 - 403                    | Rev. 12-95             |                |
| Hydroelectric Generating Plant Statistics (Large Plants) .....                              | 406 - 407                    | Ed. 12-89              | not applicable |
| Pumped Storage Generating Plant Statistics (Large Plants) .....                             | 408 - 409                    | Ed. 12-88              | not applicable |
| Generating Plant Statistics (Small Plants) .....  | 410 - 411                    | Ed. 12-87              | not applicable |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

LIST OF SCHEDULES (Electric Utility) (Continued)

| Title of Schedule<br>(a)  | Reference<br>Page No.<br>(b) | Date<br>Revised<br>(c) | Remarks<br>(d) |
|---|------------------------------|------------------------|----------------|
| <b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>  |                              |                        |                |
| Transmission Line Statistics .....  | 422 - 423                    | Ed. 12-87              |                |
| Transmission Lines Added During Year .....  | 424 - 425                    | Ed. 12-86              |                |
| Substations .....   | 426 - 427                    | Ed. 12-95              |                |
| Electric Distribution Meters and Line Transformers .....  | 429                          | Ed. 12-88              |                |
| Environmental Protection Facilities .....   | 430                          | Ed. 12-88              |                |
| Environmental Protection Expenses .....   | 431                          | Ed. 12-88              |                |
| Footnote Data .....   | 450                          | Ed. 12-87              | not applicable |
| <b>Stockholders' Reports</b> Check appropriate box:<br><input type="checkbox"/> Four copies will be submitted.<br><input checked="" type="checkbox"/> No annual report to stockholders is prepared. |                              |                        |                |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| GENERAL INFORMATION   |   |  |                                 |
| <p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.</p> <p>K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer<br/>9250 West Flagler Street<br/>Miami, Florida 33174</p> |   |  |                                 |
| <p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Florida - December 28, 1925</p>   |   |  |                                 |
| <p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p>   |   |  |                                 |
| <p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Utility Service is provided in Florida only. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.</p>   |   |  |                                 |
| <p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>Yes...Enter the date when such independent accountant was initially engaged: .</p> <p>X No</p>  |   |  |                                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**CONTROL OVER RESPONDENT**

|   |   |
|---|---|
| <p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state</p> | <p>name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p> |
|---|---|

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.



|   |   |  |                                 |
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| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br><input checked="" type="checkbox"/> (1) An Original<br><input type="checkbox"/> (2) A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed in column(a) provided the fiscal years for both the 10-K report and this are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled<br>(a) | Kind of Business<br>(b)   | Percent Voting Stock Owned<br>(c) | Footnote Ref.<br>(d) |
|----------|-----------------------------------|---|-----------------------------------|----------------------|
| 1        | Land Resources Investment Co.     | Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage. | 100                               | N/A                  |
| 2        |                                   |   |                                   |                      |
| 3        |                                   |   |                                   |                      |
| 4        |                                   |   |                                   |                      |
| 5        |                                   |   |                                   |                      |
| 6        |                                   |   |                                   |                      |
| 7        |                                   |   |                                   |                      |
| 8        |                                   |   |                                   |                      |
| 9        | KPB Financial Corp.               | Maintenance and management of intangible assets.  | 100                               | N/A                  |
| 10       |                                   |   |                                   |                      |
| 11       |                                   |   |                                   |                      |
| 12       | FPL Enersys, Inc.                 | Investigates and pursues opportunities for the development or acquisition of energy systems.  | 100                               | N/A                  |
| 13       |                                   |   |                                   |                      |
| 14       |                                   |   |                                   |                      |
| 15       |                                   |   |                                   |                      |
| 16       |                                   |   |                                   |                      |
| 17       | FPL Energy Services, Inc.         | Provides conservation services by analyzing energy efficient equipment.   | 100                               | *                    |
| 18       |                                   |   |                                   |                      |
| 19       |                                   |   |                                   |                      |
| 20       |                                   |   |                                   |                      |
| 21       | FPL Services                      | Marketing, development, design, installation, construction, financing and servicing of energy conservation projects.  | —                                 | *                    |
| 22       |                                   |   |                                   |                      |
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| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed in column(a) provided the fiscal years for both the 10-K report and this are compatible.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled<br>(a) | Kind of Business<br>(b)        | Percent Voting Stock Owned<br>(c) | Footnote Ref.<br>(d) |
|----------|-----------------------------------|--------------------------------|-----------------------------------|----------------------|
| 1        | FPL Historical Museum, Inc.       | A non-profit corporation       | 100                               | N/A                  |
| 2        |                                   | formed to permanently care     |                                   |                      |
| 3        |                                   | for and display FPL historical |                                   |                      |
| 4        |                                   | objects and information.       |                                   |                      |
| 5        |                                   |                                |                                   |                      |
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< Page 103 Line 17 Column d >

Wholly owned subsidiary of FPL Enersys, Inc.

< Page 103 Line 21 Column d >

General Partnership between FPL Energy Services, Inc. and  
Kenetech Management Services, Inc.



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission   | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|--|--|---|---|---------------------------------|
| OFFICERS   |  |   |   |                                 |
| <p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remunera-</p> |  | <p>tion of the previous incumbent, and the date the change in incumbency was made.</p> <p>3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.</p> |   |                                 |
| Line No.   | Title<br>(a)   | Name of Officer<br>(b)  | Salary<br>for Year<br>(c)                   |                                 |
| 1  | <p>* See Page 104 Footnote.1 and Footnote.2 for "Executive Compensation" as filed with the Securities and Exchange Commission in the Company's 1995 Form 10-K.</p> |   |   |                                 |
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## EXECUTIVE COMPENSATION

The following table sets forth compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 1995.

## SUMMARY COMPENSATION TABLE

## ANNUAL COMPENSATION

| Name and Principal Position | Year | Salary    | Bonus     |
|-----------------------------|------|-----------|-----------|
| JAMES L. BROADHEAD (3)      | 1995 | \$749,567 | \$637,000 |
| Chairman of the Board and   | 1994 | 692,346   | 565,500   |
| Chief Executive Officer     | 1993 | 666,333   | 505,747   |
| PAUL J. EVANSON             | 1995 | 500,000   | 307,400   |
| President                   | 1994 | 261,000   | 130,500   |
|                             | 1993 | 243,600   | 112,543   |
| JEROME H. GOLDBERG          | 1995 | 478,700   | 212,900   |
| President,                  | 1994 | 462,500   | 212,461   |
| Nuclear Division            | 1993 | 445,100   | 204,468   |
| DENNIS P. COYLE             | 1995 | 303,849   | 138,957   |
| General Counsel and         | 1994 | 280,662   | 125,344   |
| Secretary                   | 1993 | 270,135   | 116,648   |
| C.O. WOODY                  | 1995 | 283,300   | 133,400   |
| Senior Vice President,      | 1994 | 273,700   | 123,216   |
| Power Generation            | 1993 | 261,900   | 126,039   |

Long-Term  
Compensation  
Payouts

| Name and Principal Position | Year | Other                       | Long Term                        | All                            |
|-----------------------------|------|-----------------------------|----------------------------------|--------------------------------|
|                             |      | Annual<br>Compen-<br>sation | Incentive<br>Plan<br>Payouts (1) | Other<br>Compen-<br>sation (2) |
| JAMES L. BROADHEAD (3)      | 1995 | \$30,342                    | \$947,387                        | \$15,901                       |
| Chairman of the Board and   | 1994 | 5,658                       | 780,681                          | 14,131                         |
| Chief Executive Officer     | 1993 | 4,989                       | 609,664                          | 21,583                         |
| PAUL J. EVANSON             | 1995 | 3,691                       | 155,513                          | 12,906                         |
| President                   | 1994 | 3,254                       | 69,622                           | 10,214                         |
|                             | 1993 | 16,424                      | -                                | 9,276                          |



|                        |      |        |         |        |
|------------------------|------|--------|---------|--------|
| JEROME H. GOLDBERG     | 1995 | 18,228 | 352,401 | 9,249  |
| President,             | 1994 | 8,059  | 190,059 | 14,817 |
| Nuclear Division       | 1993 | 9,702  | 148,432 | 16,532 |
| DENNIS P. COYLE        | 1995 | 3,756  | 223,724 | 11,972 |
| General Counsel and    | 1994 | -      | 165,351 | 10,784 |
| Secretary              | 1993 | -      | 129,136 | 14,501 |
| C.O. WOODY             | 1995 | 3,234  | 207,350 | 15,539 |
| Senior Vice President, | 1994 | 1,458  | 165,288 | 14,391 |
| Power Generation       | 1993 | 721    | 129,078 | 18,643 |

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(1) Payouts were made in cash (for payment of income taxes) and shares of common stock of FPL Group, Inc., valued at the closing price on the last business day preceding payout.

(2) Represents employer matching contributions to thrift plans and employer contributions for life insurance.

|                     | Thrift Match | Life Insurance |
|---------------------|--------------|----------------|
| Mr. Broadhead ..... | \$6,195      | \$9,706        |
| Mr. Evanson .....   | 6,808        | 6,098          |
| Mr. Goldberg .....  | 6,808        | 2,441          |
| Mr. Coyle .....     | 6,195        | 5,777          |
| Mr. Woody .....     | 6,808        | 8,731          |

(3) At December 31, 1995, Mr. Broadhead held 96,800 shares of restricted common stock of FPL Group, Inc., with a value of \$4,489,100. These shares were awarded in 1991 for the purpose of financing Mr. Broadhead's supplemental retirement plan and will offset lump sum benefits that would otherwise be payable to him in cash upon retirement. Dividends at normal rates are paid on restricted common stock.

|   |  |  |  |                                 |
|---|--|--|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission                  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| DIRECTORS   |  |  |  |                                 |
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. |  | 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk. |  |                                 |
| Line No.  | Name (and Title) of Director<br>(a)                      | Principal Business Address<br>(b)  |  |                                 |
| 1   | James L. Broadhead                                       | P.O. Box 14000   |  |                                 |
| 2   | Chairman of the Board and Chief Executive Officer        | Juno Beach, Florida 33408  |  |                                 |
| 3   |  |  |  |                                 |
| 4   | Dennis P. Coyle  | P.O. Box 14000   |  |                                 |
| 5   | General Counsel and Secretary                            | Juno Beach, Florida 33408  |  |                                 |
| 6   |  |  |  |                                 |
| 7   | Paul J. Evanston   | P.O. Box 14000   |  |                                 |
| 8   | President (as of 1/9/95)                                 | Juno Beach, Florida 33408  |  |                                 |
| 9   | Senior Vice President, Finance, and                      |  |  |                                 |
| 10  | Chief Financial Officer (until 1/9/95)                   |  |  |                                 |
| 11  |  |  |  |                                 |
| 12  | Stephen E. Frank   | P. O. Box 14000  |  |                                 |
| 13  | President and Chief Operating Officer (until 1/4/95)     | Juno Beach, Florida 33408  |  |                                 |
| 14  |  |  |  |                                 |
| 15  | Jerome H. Goldberg                                       | P. O. Box 14000  |  |                                 |
| 16  | President, Nuclear Division                              | Juno Beach, Florida 33408  |  |                                 |
| 17  |  |  |  |                                 |
| 18  | Lawrence J. Kelleher                                     | P. O. Box 14000  |  |                                 |
| 19  | Senior Vice President, Human Resources                   | Juno Beach, Florida 33408  |  |                                 |
| 20  |  |  |  |                                 |
| 21  | J. Thomas Petillo  | P. O. Box 14000  |  |                                 |
| 22  | Senior Vice President, External Affairs (until 12/10/95) | Juno Beach, Florida 33408  |  |                                 |
| 23  |  |  |  |                                 |
| 24  | C. O. Woody  | P. O. Box 14000  |  |                                 |
| 25  | Senior Vice President, Power Generation                  | Juno Beach, Florida 33408  |  |                                 |
| 26  |  |  |  |                                 |
| 27  | Michael W. Yackira                                       | P. O. Box 14000  |  |                                 |
| 28  | Senior Vice President, Finance, and                      | Juno Beach, Florida 33408  |  |                                 |
| 29  | Chief Financial Officer (as of 1/9/95),                  |  |  |                                 |
| 30  | Senior Vice President, Market and Regulatory             |  |  |                                 |
| 31  | Services (until 1/9/95)                                  |  |  |                                 |
| 32  |  |  |  |                                 |
| 33  | Note: There was no FPL Executive Committee in 1995.      |  |  |                                 |
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| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995 |                        |              |
|--|---|---|---------------------------------|------------------------|--------------|
| <b>SECURITY HOLDERS AND VOTING POWERS</b>  |   |   |                                 |                        |              |
| <p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances</p> |   | <p>whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p> |                                 |                        |              |
| <p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:<br/>N/A</p>   |   | <p>2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy</p> <p style="text-align: right;">Total: 1,000</p> <p>By proxy:</p>  |                                 |                        |              |
| <p>3. Give the date and place of such meeting:<br/>May 15, 1995<br/>Juno Beach, Florida</p>  |   |   |                                 |                        |              |
| <b>VOTING SECURITIES</b>   |   |   |                                 |                        |              |
| Line No.   | Name (Title) and Address of Security Holder<br>(a)  | Number of votes as of (date): December 31, 1995   |                                 |                        |              |
|  |   | Total Votes<br>(b)  | Common Stock<br>(c)             | Preferred Stock<br>(d) | Other<br>(e) |
| 4  | TOTAL votes of all voting securities  | 1,000   | 1,000                           |                        |              |
| 5  | TOTAL number of security holders  | 1   | 1                               |                        |              |
| 6  | TOTAL votes of Security holders listed below  | 1,000   | 1,000                           | 0                      | 0            |
| 7  | FPL Group, Inc.   | 1,000   | 1,000                           |                        |              |
| 8  | 700 Universe Blvd.  |   |                                 |                        |              |
| 9  | Juno Beach, FL 33408  |   |                                 |                        |              |
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| Name of Respondent<br>Florida Power & Light Company |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |                  | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|------------------|---|---------------------------------|
| SECURITY HOLDERS AND VOTING POWERS (Continued)      |   |   |                  |   |                                 |
| Line No.  | Name (Title) and Address of Security Holder (a) | Total Votes (b)   | Common Stock (c) | Preferred Stock (d)                           | Other (e)                       |
| 19  | Not Applicable                                  |   |                  |   |                                 |
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| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds ( other than leaseholds for natural gas lands ) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

PAGE 108 INTENTIONALLY LEFT BLANK  
 SEE PAGE 109 FOR REQUIRED INFORMATION



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Comp<br>any | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None.
2. None.
3. In 1995, FPL closed on the last of four installments for the purchase of a 76.36% undivided ownership interest in Georgia Power Company's Scherer Unit No. 4, a coal-fired 846 mw generating unit located in central Georgia. Prior to the first installment purchase, the Florida Public Service Commission approved the inclusion of the total purchase price in FPL's rate base and the amortization of the acquisition adjustment in cost of service. In August 1993, September 1994 and September 1995, FPL requested approval from the FERC to clear the amounts charged to account 102 (Electric Plant Purchased or Sold) and to amortize the amount recorded in account 114 (Electric Plant Acquisition Adjustment) to account 406 (Amortization of Electric Plant Acquisition Adjustments) over the estimated remaining life of Scherer Unit No. 4.
4. None
5. None other than the addition of normal transmission and distribution lines to serve new customers.
6. For information on Long-Term Debt issued during 1995, see pages 256 and 257.  
  
During 1995, under FPSC Order Nos. PSC-95-1400-FOF-EI and PSC-95-1400A-FOF-EI, FPL issued a total of \$2.5 billion in commercial paper, of which \$178.5 million was outstanding at 12/31/95. The average amount of commercial paper outstanding during the year ended 12/31/95 was \$121 million.
7. None.
8. None.
9. See Part 1, Item 1. Business - FPL Operations - Electric and Magnetic Fields, and Item 3. Legal Proceedings in FPL's 1995 Form 10-K which is filed with this report. Also see Note 10 of the Notes to Consolidated Financial Statements - Commitments and Contingencies - Litigation.
10. FPL is a member of Nuclear Electric Insurance Limited (NEIL) and Nuclear Mutual Limited (NML). Mr. Paul J. Evanson, President of FPL, is on the board of NEIL and NML. In 1995, FPL made premium payments to NML of approximately 6% and to NEIL of approximately 4% of these carriers' consolidated gross premiums for its last fiscal year.



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

IMPORTANT CHANGES DURING THE YEAR (Continued)

10. (continued)

Mr. Evanson was a member representative of Energy Insurance Mutual Limited (EIM) until February 15, 1995 when Mr. Keith Kennedy, Director of Risk Management of FPL, became the member representative. EIM represents Excess Liability and Directors and Officers Insurance. In 1995, FPL made premium payments of approximately 1% of this carrier's consolidated gross premiums for its last fiscal year.

11. Not applicable.

12. Not applicable.



| Name of Respondent<br>Florida Power & Light Company |  | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission |                                     | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|--|-------------------------------------|--|---------------------------------|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) |  |  |                                     |  |                                 |
| Line No.  | Title of Account<br>(a)  | Ref. Page No.<br>(b)   | Balance at Beginning of Year<br>(c) | Balance at End of Year<br>(d)              |                                 |
| 1   | UTILITY PLANT  |  |                                     |  |                                 |
| 2   | Utility Plant (101-106, 114)                                       | 200-201  | \$15,660,301,967                    | \$16,034,653,016                           |                                 |
| 3   | Construction Work in Progress (107)                                | 200-201  | 292,645,135                         | 317,739,398                                |                                 |
| 4   | TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)                 |  | \$15,952,947,102                    | \$16,352,392,414                           |                                 |
| 5   | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)         | 200-201  | 6,132,488,148                       | 6,832,201,998                              |                                 |
| 6   | Net Utility Plant (Enter Total of line 4 Less 5)                   | -  | \$9,820,458,954                     | \$9,520,190,416                            |                                 |
| 7   | Nuclear Fuel (120.1-120.4, 120.6)                                  | 202-203  | 185,694,490                         | 179,100,119                                |                                 |
| 8   | (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)         | 202-203  | 0                                   | 0  |                                 |
| 9   | Net Nuclear Fuel (Enter Total of lines 7 Less 8)                   | -  | \$185,694,490                       | \$179,100,119                              |                                 |
| 10  | Net Utility Plant (Enter Total of lines 6 and 9)                   | -  | \$10,006,153,444                    | \$9,699,290,535                            |                                 |
| 11  | Utility Plant Adjustments (116)                                    | 122  | 0                                   | 0  |                                 |
| 12  | Gas Stored Underground-Noncurrent (117)                            | -  | 0                                   | 0  |                                 |
| 13  | OTHER PROPERTY AND INVESTMENTS                                     |  |                                     |  |                                 |
| 14  | Nonutility Property (121)  | 221  | 11,164,846                          | 4,785,525                                  |                                 |
| 15  | (Less) Accum. Prov. for Depr. and Amort. (122)                     | -  | 216,425                             | 248,629                                    |                                 |
| 16  | Investments in Associated Companies (123)                          | -  | 0                                   | 0  |                                 |
| 17  | Investment in Subsidiary Companies (123.1)                         | 224-225  | (146,466)                           | (98,515)                                   |                                 |
| 18  | (For Cost of Account 123.1, See Footnote Page 224, Line 42)        | -  |                                     |  |                                 |
| 19  | Noncurrent Portion of Allowances                                   | 228-229  | 0                                   | 0  |                                 |
| 20  | Other Investments (124)  |  | 3,501,299                           | 3,094,882                                  |                                 |
| 21  | Special Funds (125-128)  | -  | 435,861,636                         | 647,432,601                                |                                 |
| 22  | TOTAL Other Property and Investments (Total of lines 14-17, 19-21) |  | \$450,164,890                       | \$654,965,864                              |                                 |
| 23  | CURRENT AND ACCRUED ASSETS   |  |                                     |  |                                 |
| 24  | Cash (131)   | -  | 49,646                              | 4,607                                      |                                 |
| 25  | Special Deposits (132-134)   | -  | 386,113                             | 276,763                                    |                                 |
| 26  | Working Fund (135)   | -  | 83,718                              | 122,050                                    |                                 |
| 27  | Temporary Cash Investments (136)                                   | -  | 15,531                              | 8,281                                      |                                 |
| 28  | Notes Receivable (141)   |  | 0                                   | 0  |                                 |
| 29  | Customer Accounts Receivable (142)                                 | -  | 352,779,653                         | 336,085,606                                |                                 |
| 30  | Other Accounts Receivable (143)                                    | -  | 32,349,085                          | 52,468,959                                 |                                 |
| 31  | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144)           | -  | 12,244,156                          | 13,742,325                                 |                                 |
| 32  | Notes Receivable from Associated Companies (145)                   | -  | 321,288                             | 1,064,354                                  |                                 |
| 33  | Accounts Receivable from Assoc. Companies (146)                    | -  | 180,943                             | 275,700                                    |                                 |
| 34  | Fuel Stock (151)   | 227  | 101,477,765                         | 65,361,395                                 |                                 |
| 35  | Fuel Stock Expenses Undistributed (152)                            | 227  | 0                                   | 0  |                                 |
| 36  | Residuals (Elec) and Extracted Products (153)                      | 227  | 0                                   | 0  |                                 |
| 37  | Plant Materials and Operating Supplies (154)                       | 227  | 190,544,569                         | 165,393,763                                |                                 |
| 38  | Merchandise (155)  | 227  | 0                                   | 0  |                                 |
| 39  | Other Materials and Supplies (156)                                 | 227  | 0                                   | 0  |                                 |
| 40  | Nuclear Materials Held for Sale (157)                              | 202-203/227  | 0                                   | 0  |                                 |
| 41  | Allowances (158.1 and 158.2)                                       | 228-229  | 0                                   | 0  |                                 |
| 42  | (Less) Noncurrent Portion of Allowances                            | 228-229  | 0                                   | 0  |                                 |
| 43  | Stores Expense Undistributed (163)                                 | -  | 578,694                             | (202,629)                                  |                                 |
| 44  | Gas Stored Underground-Current (164.1)                             | -  | 0                                   | 0  |                                 |
| 45  | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | -  | 0                                   | 0  |                                 |
| 46  | Prepayments (165)  | -  | 37,288,949                          | 33,981,974                                 |                                 |
| 47  | Advances for Gas (166-167)   | -  | 0                                   | 0  |                                 |
| 48  | Interest and Dividends Receivable (171)                            | -  | 130,500                             | 20,914                                     |                                 |
| 49  | Rents Receivable (172)   | -  | 11,189,815                          | 11,156,410                                 |                                 |
| 50  | Accrued Utility Revenues (173)                                     | -  | 116,785,257                         | 155,489,997                                |                                 |
| 51  | Miscellaneous Current and Accrued Assets (174)                     |  | 494,448                             | 1,999,889                                  |                                 |
| 52  | TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) |  | \$832,411,818                       | \$809,765,708                              |                                 |



| Name of Respondent<br>Florida Power & Light Company             |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                     | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|---|-------------------------------------|--|---------------------------------|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued) |  |   |                                     |  |                                 |
| Line No.  | Title of Account<br>(a)  | Ref. Page No.<br>(b)  | Balance at Beginning of Year<br>(c) | Balance at End of Year<br>(d)              |                                 |
| 53  | DEFERRED DEBITS  |   |                                     |  |                                 |
| 54  | Unamortized Debt Expenses (181)  | -   | \$18,482,976                        | \$16,343,379                               |                                 |
| 55  | Extraordinary Property Losses (182.1)  | 230   | 0                                   | 0  |                                 |
| 56  | Unrecovered Plant and Regulatory Study Costs (182.2)                         | 230   | 0                                   | 0  |                                 |
| 57  | Other Regulatory Assets (182.3)  | 232   | 475,870,997                         | 508,820,301                                |                                 |
| 58  | Prelim. Survey and Investigation Charges (Electric) (183)                    | -   | 197,953                             | 45,596                                     |                                 |
| 59  | Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)                        | -   | 0                                   | 0  |                                 |
| 60  | Clearing Accounts (184)  | -   | 927,618                             | (19,605)                                   |                                 |
| 61  | Temporary Facilities (185)   | -   | (523,958)                           | (784,399)                                  |                                 |
| 62  | Miscellaneous Deferred Debits (186)  | 233   | 50,682,946                          | 64,589,260                                 |                                 |
| 63  | Def. Losses from Disposition of Utility Plt. (187)                           | -   | 40,723                              | 34,742                                     |                                 |
| 64  | Research, Devel. and Demonstration Expend. (188)                             | 352-353   | 0                                   | 0  |                                 |
| 65  | Unamortized Loss on Reacquired Debt (189)                                    | -   | 292,118,728                         | 294,844,458                                |                                 |
| 66  | Accumulated Deferred Income Taxes (190)                                      | 234   | 655,103,950                         | 725,535,554                                |                                 |
| 67  | Unrecovered Purchased Gas Costs (191)  | -   | 0                                   | 0  |                                 |
| 68  | TOTAL Deferred Debits (Enter Total of lines 54 thru 67)                      |   | \$1,492,901,933                     | \$1,609,409,286                            |                                 |
| 69  | TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68) |   | \$12,781,632,085                    | \$12,773,431,393                           |                                 |



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|---|--|---|-------------------------------------|--|---------------------------------|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) |  |   |                                     |  |                                 |
| Line No.  | Title of Account<br>(a)  | Ref. Page No.<br>(b)  | Balance at Beginning of Year<br>(c) | Balance at End of Year<br>(d)              |                                 |
| 1   | PROPRIETARY CAPITAL  |   |                                     |  |                                 |
| 2   | Common Stock Issued (201)  | 250-251   | \$1,373,068,515                     | \$1,373,068,515                            |                                 |
| 3   | Preferred Stock Issued (204)   | 250-251   | 545,250,000                         | 443,579,700                                |                                 |
| 4   | Capital Stock Subscribed (202, 205)                                    | 252   | 0                                   | 0  |                                 |
| 5   | Stock Liability for Conversion (203, 206)                              | 252   | 0                                   | 0  |                                 |
| 6   | Premium on Capital Stock (207)   | 252   | 209,850                             | 209,850                                    |                                 |
| 7   | Other Paid-in Capital (208-211)  | 253   | 1,957,050,962                       | 2,237,000,000                              |                                 |
| 8   | Installments Received on Capital Stock (212)                           | 252   | 0                                   | 0  |                                 |
| 9   | (Less) Discount on Capital Stock (213)                                 | 254   | 0                                   | 0  |                                 |
| 10  | (Less) Capital Stock Expense (214)                                     | 254   | 10,725,004                          | 8,616,658                                  |                                 |
| 11  | Retained Earnings (215, 215.1, 216)                                    | 118-119   | 866,128,170                         | 872,144,832                                |                                 |
| 12  | Unappropriated Undistributed Subsidiary Earnings (216.1)               | 118-119   | (146,466)                           | (98,515)                                   |                                 |
| 13  | (Less) Reacquired Capital Stock (217)                                  | 250-251   | 0                                   | 0  |                                 |
| 14  | TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)             | -   | \$4,730,836,027                     | \$4,917,287,724                            |                                 |
| 15  | LONG-TERM DEBT   |   |                                     |  |                                 |
| 16  | Bonds (221)  | 256-257   | 3,506,790,000                       | 3,224,490,300                              |                                 |
| 17  | (Less) Reacquired Bonds (222)  | 256-257   | 0                                   | 0  |                                 |
| 18  | Advances from Associated Companies (223)                               | 256-257   | 0                                   | 0  |                                 |
| 19  | Other Long-Term Debt (224)   | 256-257   | 200,000,000                         | 0  |                                 |
| 20  | Unamortized Premium on Long-Term Debt (225)                            | -   | 24,843                              | 2,158,461                                  |                                 |
| 21  | (Less) Unamortized Discount on Long-Term Debt-Debit (226)              | -   | 39,308,248                          | 32,598,791                                 |                                 |
| 22  | TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)                 | -   | \$3,667,506,595                     | \$3,194,049,970                            |                                 |
| 23  | OTHER NONCURRENT LIABILITIES   |   |                                     |  |                                 |
| 24  | Obligations Under Capital Leases-Noncurrent (227)                      | -   | 185,646,896                         | 179,081,881                                |                                 |
| 25  | Accumulated Provision for Property Insurance (228.1)                   | -   | 96,211,094                          | 177,497,548                                |                                 |
| 26  | Accumulated Provision for Injuries and Damages (228.2)                 | -   | 32,079,806                          | 17,382,636                                 |                                 |
| 27  | Accumulated Provision for Pensions and Benefits (228.3)                | -   | 88,559,100                          | 113,138,311                                |                                 |
| 28  | Accumulated Miscellaneous Operating Provisions (228.4)                 | -   | 54,795,774                          | 51,116,340                                 |                                 |
| 29  | Accumulated Provision for Rate Refunds (229)                           | -   | 0                                   | 0  |                                 |
| 30  | TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)   |   | \$457,292,670                       | \$538,216,716                              |                                 |
| 31  | CURRENT AND ACCRUED LIABILITIES  |   |                                     |  |                                 |
| 32  | Notes Payable (231)  | -   | 25,000,000                          | 178,500,000                                |                                 |
| 33  | Accounts Payable (232)   | -   | 159,408,639                         | 178,680,371                                |                                 |
| 34  | Notes Payable to Associated Companies (233)                            | -   | 0                                   | 0  |                                 |
| 35  | Account Payable to Associated Companies (234)                          | -   | 244,684                             | 1,576,805                                  |                                 |
| 36  | Customer Deposits (235)  | -   | 220,503,850                         | 234,857,558                                |                                 |
| 37  | Taxes Accrued (236)  | 262-263   | 97,400,377                          | 132,019,602                                |                                 |
| 38  | Interest Accrued (237)   | -   | 90,278,411                          | 78,539,536                                 |                                 |
| 39  | Dividends Declared (238)   | -   | 0                                   | 2,770,000                                  |                                 |
| 40  | Matured Long-Term Debt (239)   | -   | 0                                   | 0  |                                 |
| 41  | Matured Interests (240)  | -   | 0                                   | 0  |                                 |
| 42  | Tax Collections Payable (241)  | -   | 57,644,250                          | 60,619,810                                 |                                 |
| 43  | Miscellaneous Current and Accrued Liabilities (242)                    |   | 322,080,880                         | 310,580,649                                |                                 |
| 44  | Obligations Under Capital Leases-Current (243)                         |   | 0                                   | 0  |                                 |
| 45  | TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44) |   | \$972,561,091                       | \$1,178,144,331                            |                                 |



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|---|--|---|-------------------------------------|--|---------------------------------|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued) |  |   |                                     |  |                                 |
| Line No.  | Title of Account<br>(a)  | Ref. Page No.<br>(b)  | Balance at Beginning of Year<br>(c) | Balance at End of Year<br>(d)              |                                 |
| 46  | DEFERRED CREDITS   |   |                                     |  |                                 |
| 47  | Customer Advances for Construction (252)   |   | \$261,024                           | \$325,478                                  |                                 |
| 48  | Accumulated Deferred Investment Tax Credits (255)                                | 266-267   | 302,797,429                         | 281,965,507                                |                                 |
| 49  | Deferred Gains from Disposition of Utility Plant (256)                           |   | 25,663                              | 3,547,903                                  |                                 |
| 50  | Other Deferred Credits (253)   | 269   | 167,619,516                         | 197,287,094                                |                                 |
| 51  | Other Regulatory Liabilities (254)   | 278   | 567,759,183                         | 532,367,430                                |                                 |
| 52  | Unamortized Gain on Reacquired Debt (257)  | 269   | 47,225                              | 389,084                                    |                                 |
| 53  | Accumulated Deferred Income Taxes (281-283)                                      | 272-277   | 1,914,925,662                       | 1,929,850,156                              |                                 |
| 54  | TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)                         |   | \$2,953,435,702                     | \$2,945,732,652                            |                                 |
| 55  |  |   |                                     |  |                                 |
| 56  |  |   |                                     |  |                                 |
| 57  |  |   |                                     |  |                                 |
| 58  |  |   |                                     |  |                                 |
| 59  |  |   |                                     |  |                                 |
| 60  |  |   |                                     |  |                                 |
| 61  |  |   |                                     |  |                                 |
| 62  |  |   |                                     |  |                                 |
| 63  |  |   |                                     |  |                                 |
| 64  |  |   |                                     |  |                                 |
| 65  |  |   |                                     |  |                                 |
| 66  |  |   |                                     |  |                                 |
| 67  |  |   |                                     |  |                                 |
| 68  | TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54) |   | \$12,781,632,085                    | \$12,773,431,393                           |                                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

| Line No. | Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | TOTAL               |                      |
|----------|---|---------------------------|---------------------|----------------------|
|          |   |                           | Current Year<br>(c) | Previous Year<br>(d) |
| 1        | UTILITY OPERATING INCOME  |                           |                     |                      |
| 2        | Operating Revenues (400)  | 300-301                   | \$5,530,057,167     | \$5,342,656,459      |
| 3        | Operating Expenses  |                           |                     |                      |
| 4        | Operation Expenses (401)  | 320-323                   | 2,538,165,958       | 2,617,423,158        |
| 5        | Maintenance Expenses (402)  | 320-323                   | 322,158,603         | 327,989,223          |
| 6        | Depreciation Expense (403)  | 336-337                   | 797,970,216         | 633,436,441          |
| 7        | Amort. & Depl. of Utility Plant (404-405)   | 336-337                   | 68,799,060          | 77,700,667           |
| 8        | Amort. of Utility Plant Acq. Adj. (406)   | 336-337                   | 2,809,828           | 2,214,822            |
| 9        | Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)                     |                           | 0                   | 0                    |
| 10       | Amort. of Conversion Expenses (407)   |                           | 0                   | 0                    |
| 11       | Regulatory Debits (407.3)   |                           | 39,777,653          | 0                    |
| 12       | (Less) Regulatory Credits (407.4)   |                           | 0                   | 0                    |
| 13       | Taxes Other Than Income Taxes (408.1)   | 262-263                   | 547,976,007         | 529,301,402          |
| 14       | Income Taxes - Federal (409.1)  | 262-263                   | 395,479,721         | 314,955,936          |
| 15       | - Other (409.1)   | 262-263                   | 64,426,911          | 46,151,551           |
| 16       | Provision for Deferred Income Taxes (410.1)   | 234,272-277               | 209,878,039         | 465,210,455          |
| 17       | (Less) Provision for Deferred Income Taxes - Cr. (411.1)  | 234,272-277               | 301,611,621         | 482,889,421          |
| 18       | Investment Tax Credit Adj. - Net (411.4)  | 266                       | (20,831,922)        | (20,993,917)         |
| 19       | (Less) Gains from Disp. of Utility Plant (411.6)  |                           | 256,579             | 71,171               |
| 20       | Losses from Disp. of Utility Plant (411.7)  |                           | 8,840               | 1,100                |
| 21       | (Less) Gains from Disposition of Allowances (411.8)   |                           | 0                   | (174,209)            |
| 22       | Losses from Disposition of Allowances (411.9)   |                           | 0                   | 0                    |
| 23       | TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)                                 |                           | \$4,664,750,714     | \$4,510,604,455      |
| 24       | Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25) |                           | \$865,306,453       | \$832,052,004        |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which

had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

| ELECTRIC UTILITY    |                      | GAS UTILITY         |                      | OTHER UTILITY       |                      | Line No. |
|---------------------|----------------------|---------------------|----------------------|---------------------|----------------------|----------|
| Current Year<br>(e) | Previous Year<br>(f) | Current Year<br>(g) | Previous Year<br>(h) | Current Year<br>(i) | Previous Year<br>(j) |          |
|                     |                      |                     |                      |                     |                      | 1        |
| \$5,530,057,167     | \$5,342,656,459      |                     |                      |                     |                      | 2        |
|                     |                      |                     |                      |                     |                      | 3        |
| 2,538,165,958       | 2,617,423,158        |                     |                      |                     |                      | 4        |
| 322,158,603         | 327,989,223          |                     |                      |                     |                      | 5        |
| 797,970,216         | 633,436,441          |                     |                      |                     |                      | 6        |
| 68,799,060          | 77,700,667           |                     |                      |                     |                      | 7        |
| 2,809,828           | 2,214,822            |                     |                      |                     |                      | 8        |
| 0                   | 0                    |                     |                      |                     |                      | 9        |
| 0                   | 0                    |                     |                      |                     |                      | 10       |
| 39,777,653          | 0                    |                     |                      |                     |                      | 11       |
| 0                   | 0                    |                     |                      |                     |                      | 12       |
| 547,976,007         | 529,301,402          |                     |                      |                     |                      | 13       |
| 395,479,721         | 314,955,936          |                     |                      |                     |                      | 14       |
| 64,426,911          | 46,151,551           |                     |                      |                     |                      | 15       |
| 209,878,039         | 465,210,455          |                     |                      |                     |                      | 16       |
| 301,611,621         | 482,889,421          |                     |                      |                     |                      | 17       |
| (20,831,922)        | (20,993,917)         |                     |                      |                     |                      | 18       |
| 256,579             | 71,171               |                     |                      |                     |                      | 19       |
| 8,840               | 1,100                |                     |                      |                     |                      | 20       |
| 0                   | (174,209)            |                     |                      |                     |                      | 21       |
| 0                   | 0                    |                     |                      |                     |                      | 22       |
| \$4,664,750,714     | \$4,510,604,455      |                     |                      |                     |                      | 23       |
| \$865,306,453       | \$832,052,004        |                     |                      |                     |                      | 24       |

| Name of Respondent<br>Florida Power & Light Company |                     | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                     | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |                     | Year of Report<br>Dec. 31, 1995 |  |
|---|---------------------|---|---------------------|--|---------------------|---------------------------------|--|
| STATEMENT OF INCOME FOR THE YEAR (Continued)        |                     |   |                     |  |                     |                                 |  |
| Line No.  | OTHER UTILITY       |   | OTHER UTILITY       |  | OTHER UTILITY       |                                 |  |
|   | Current Year<br>(k) | Previous Year<br>(l)  | Current Year<br>(m) | Previous Year<br>(n)                       | Current Year<br>(o) | Previous Year<br>(p)            |  |
| 1   |                     |   |                     |  |                     |                                 |  |
| 2   | NA                  |   |                     |  |                     |                                 |  |
| 3   |                     |   |                     |  |                     |                                 |  |
| 4   |                     |   |                     |  |                     |                                 |  |
| 5   |                     |   |                     |  |                     |                                 |  |
| 6   |                     |   |                     |  |                     |                                 |  |
| 7   |                     |   |                     |  |                     |                                 |  |
| 8   |                     |   |                     |  |                     |                                 |  |
| 9   |                     |   |                     |  |                     |                                 |  |
| 10  |                     |   |                     |  |                     |                                 |  |
| 11  |                     |   |                     |  |                     |                                 |  |
| 12  |                     |   |                     |  |                     |                                 |  |
| 13  |                     |   |                     |  |                     |                                 |  |
| 14  |                     |   |                     |  |                     |                                 |  |
| 15  |                     |   |                     |  |                     |                                 |  |
| 16  |                     |   |                     |  |                     |                                 |  |
| 17  |                     |   |                     |  |                     |                                 |  |
| 18  |                     |   |                     |  |                     |                                 |  |
| 19  |                     |   |                     |  |                     |                                 |  |
| 20  |                     |   |                     |  |                     |                                 |  |
| 21  |                     |   |                     |  |                     |                                 |  |
| 22  |                     |   |                     |  |                     |                                 |  |
| 23  |                     |   |                     |  |                     |                                 |  |
| 24  | 0                   |   |                     |  |                     |                                 |  |



| Name of Respondent<br>Florida Power & Light Company |  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |                     | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 |  | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|---------------------|---|--|---------------------------------|--|
| STATEMENT OF INCOME FOR THE YEAR (Continued)        |  |   |                     |   |  |                                 |  |
| Line No.  | Account<br>(a)   | (Ref.)<br>Page No.<br>(b)   | TOTAL               |   |  |                                 |  |
|   |  |   | Current Year<br>(c) | Previous Year<br>(d)                          |  |                                 |  |
| 25  | Net Utility Operating Income (Carried forward from page 114)           | --  | \$865,306,453       | \$832,052,004                                 |  |                                 |  |
| 26  | Other Income and Deductions  |   |                     |   |  |                                 |  |
| 27  | Other Income   |   |                     |   |  |                                 |  |
| 28  | Nonutility Operating Income  |   |                     |   |  |                                 |  |
| 29  | Revenues From Merchandising, Jobbing and Contract Work (415)           |   | 100,526             | 114,050                                       |  |                                 |  |
| 30  | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)     |   | 267,330             | 200,290                                       |  |                                 |  |
| 31  | Revenues From Nonutility Operations (417)                              |   | 56,400              | 56,400  |  |                                 |  |
| 32  | (Less) Expenses of Nonutility Operations (417.1)                       |   | 65,053              | 38,314  |  |                                 |  |
| 33  | Nonoperating Rental Income (418)                                       |   | 19,205              | 51,486  |  |                                 |  |
| 34  | Equity in Earnings of Subsidiary Companies (418.1)                     | 119   | 47,951              | (146,466)                                     |  |                                 |  |
| 35  | Interest and Dividend Income (419)                                     |   | 207,674             | 5,642,705                                     |  |                                 |  |
| 36  | Allowance for Other Funds Used During Construction (419.1)             |   | 8,512,143           | 13,532,718                                    |  |                                 |  |
| 37  | Miscellaneous Nonoperating Income (421)                                |   | 43,090              | 439,847                                       |  |                                 |  |
| 38  | Gain on Disposition of Property (421.1)                                |   | 616,534             | 514,806                                       |  |                                 |  |
| 39  | TOTAL Other Income (Enter Total of lines 29 thru 38)                   |   | \$9,271,140         | \$19,966,942                                  |  |                                 |  |
| 40  | Other Income Deductions  |   |                     |   |  |                                 |  |
| 41  | Loss on Disposition of Property (421.2)                                |   | 71,163              | 319   |  |                                 |  |
| 42  | Miscellaneous Amortization (425)                                       | 340   | 0                   | 0   |  |                                 |  |
| 43  | Miscellaneous Income Deductions (426.1-426.5)                          | 340   | 3,926,936           | 4,398,928                                     |  |                                 |  |
| 44  | TOTAL Other Income Deductions (Total of lines 41 thru 43)              |   | \$3,998,099         | \$4,399,247                                   |  |                                 |  |
| 45  | Taxes Applic. to Other Income and Deductions                           |   |                     |   |  |                                 |  |
| 46  | Taxes Other Than Income Taxes (408.2)                                  | 262-263   | 612,576             | 722,771                                       |  |                                 |  |
| 47  | Income Taxes - Federal (409.2)   | 262-263   | 8,382,907           | 17,556  |  |                                 |  |
| 48  | Income Taxes - Other (409.2)   | 262-263   | 1,899,431           | 682,903                                       |  |                                 |  |
| 49  | Provision for Deferred Inc. Taxes (410.2)                              | 234,272-277   | 1,662,837           | 4,047,661                                     |  |                                 |  |
| 50  | (Less) Provision for Deferred Income Taxes - Cr. (411.2)               | 234,272-277   | 16,992,124          | 7,773,373                                     |  |                                 |  |
| 51  | Investment Tax Credit Adj. - Net (411.5)                               |   | 0                   | 0   |  |                                 |  |
| 52  | (Less) Investment Tax Credits (420)                                    |   | 0                   | 0   |  |                                 |  |
| 53  | TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)          |   | (\$4,434,373)       | (\$2,302,482)                                 |  |                                 |  |
| 54  | Net Other Income and Deductions (Enter Total of lines 39, 44, 53)      |   | \$9,707,414         | \$17,870,177                                  |  |                                 |  |
| 55  | Interest Charges   |   |                     |   |  |                                 |  |
| 56  | Interest on Long-Term Debt (427)                                       |   | 228,163,305         | 252,404,985                                   |  |                                 |  |
| 57  | Amort. of Debt Disc. and Expense (428)                                 |   | 4,146,309           | 4,371,414                                     |  |                                 |  |
| 58  | Amortization of Loss on Reacquired Debt (428.1)                        |   | 18,822,248          | 18,090,517                                    |  |                                 |  |
| 59  | (Less) Amort. of Premium on Debt - Credit (429)                        |   | 24,843              | 40,520  |  |                                 |  |
| 60  | (Less) Amortization of Gain on Reacquired Debt - Credit (429.1)        |   | 23,507              | 8,178   |  |                                 |  |
| 61  | Interest on Debt to Assoc. Companies (430)                             | 340   | 0                   | 0   |  |                                 |  |
| 62  | Other Interest Expense (431)   | 340   | 18,868,304          | 17,529,080                                    |  |                                 |  |
| 63  | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) |   | 6,312,376           | 10,498,275                                    |  |                                 |  |
| 64  | Net Interest Charges (Enter Total of lines 56 thru 63)                 |   | \$263,639,440       | \$281,849,023                                 |  |                                 |  |
| 65  | Income Before Extraordinary Items (Total of lines 25, 54 and 64)       |   | \$611,374,427       | \$568,073,158                                 |  |                                 |  |
| 66  | Extraordinary Items  |   |                     |   |  |                                 |  |
| 67  | Extraordinary Income (434)   |   | 0                   | 0   |  |                                 |  |
| 68  | (Less) Extraordinary Deductions (435)                                  |   | 0                   | 0   |  |                                 |  |
| 69  | Net Extraordinary Items (Enter Total of line 67 less line 68)          |   | 0                   | 0   |  |                                 |  |
| 70  | Income Taxes-Federal and Other (409.3)                                 | 262-263   | 0                   | 0   |  |                                 |  |
| 71  | Extraordinary Items After Taxes (Enter Total of line 69 less line 70)  |   | 0                   | 0   |  |                                 |  |
| 72  | Net Income (Enter Total of lines 65 and 71)                            |   | \$611,374,427       | \$568,073,158                                 |  |                                 |  |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount of each reservation or appropriation of retained earnings.

4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No. | Item<br>(a)   | Contra Primary Account Affected<br>(b) | Amount<br>(c)   |
|----------|---|--|-----------------|
|          | <b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>                                 |  |                 |
| 1        | Balance - Beginning of Year   |  | \$866,128,170   |
| 2        | Changes (Identify by prescribed retained earnings accounts)                           |  |                 |
| 3        | Adjustments to Retained Earnings (Account 439)  |  |                 |
| 4        | Credit: Write-off of Gain on Resale or Cancellation of Reacquired Capital Stock       | 210                                    | 50,962          |
| 5        | Credit:   |  |                 |
| 6        | Credit:   |  |                 |
| 7        | Credit:   |  |                 |
| 8        | Credit:   |  |                 |
| 9        | TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)               |  | \$50,962        |
| 10       | Debit: Write-off of Capital Stock Expense - Series R Preferred Stock Redeemed         | 214                                    | (405,223)       |
| 11       | Debit: Write-off of Capital Stock Expense - Series A No Par Preferred Stock Exchanged | 214                                    | (1,713,942)     |
| 12       | Debit: Expenses Incurred on Exchange of Series A No Par Preferred Stock               | 214                                    | (1,916,599)     |
| 13       | Debit:  |  |                 |
| 14       | Debit:  |  |                 |
| 15       | TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)              |  | (\$4,035,764)   |
| 16       | Balance Transferred from Income (Account 433 less Account 418.1)                      |  | 611,326,476     |
| 17       | Appropriations of Retained Earnings (Account 436)                                     |  |                 |
| 18       | Preferred Stock Dividends Accrued   | 253                                    | 698,635         |
| 19       |   |  |                 |
| 20       |   |  |                 |
| 21       |   |  |                 |
| 22       | TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)      |  | \$698,635       |
| 23       | Dividends Declared - Preferred Stock (Account 437)                                    |  |                 |
| 24       | Dividends Declared - Preferred Stock (See Page 118-119 Footnote.1 for details)        | 238                                    | * (44,100,924)  |
| 25       |   |  |                 |
| 26       |   |  |                 |
| 27       |   |  |                 |
| 28       |   |  |                 |
| 29       | TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)    |  | (44,100,924)    |
| 30       | Dividends Declared - Common Stock (Account 438)                                       |  |                 |
| 31       | Common Stock Dividends Declared   | 238                                    | (557,922,723)   |
| 32       |   |  |                 |
| 33       |   |  |                 |
| 34       |   |  |                 |
| 35       |   |  |                 |
| 36       | TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)       |  | (\$557,922,723) |
| 37       | Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings          |  |                 |
| 38       | Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)             |  | \$872,144,832   |



|   |  |   |  |                                 |
|---|--|---|--|---------------------------------|
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| STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued) |  |   |  |                                 |
| Line No.  | Item (a)   | Amount (b)  |  |                                 |
|   | APPROPRIATED RETAINED EARNINGS (Account 215)<br>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.   |   |  |                                 |
| 39  |  |   |  |                                 |
| 40  |  |   |  |                                 |
| 41  |  |   |  |                                 |
| 42  |  |   |  |                                 |
| 43  |  |   |  |                                 |
| 44  |  |   |  |                                 |
| 45  | TOTAL Appropriated Retained Earnings (Account 215)   |   |  |                                 |
|   | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL<br>(Account 215.1)<br>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. |   |  |                                 |
| 46  | TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)   |   |  |                                 |
| 47  | TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)   | 0   |  |                                 |
| 48  | TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)   | \$872,144,832   |  |                                 |
|   | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)   |   |  |                                 |
| 49  | Balance - Beginning of Year (Debit or Credit)  | (146,466)   |  |                                 |
| 50  | Equity in Earnings for Year (Credit) (Account 418.1)   | 47,951  |  |                                 |
| 51  | (Less) Dividends Received (Debit)  |   |  |                                 |
| 52  | Other Changes (Explain)  |   |  |                                 |
| 53  | Balance - End of Year (Total of Lines 49 Thru 52)  | (\$98,515)  |  |                                 |



(A) Detail of Dividends Declared - Preferred Stock:

|                           | Shares<br>Outstanding<br>12-31-95 | Dividend<br>per<br>Share | Contra<br>Account<br>Primarily<br>Affected | Amount         |
|---------------------------|-----------------------------------|--------------------------|--|----------------|
| 4.50% Series              | 100,000                           | 4.500                    | 238  | \$450,000      |
| 4.50% Series A            | 50,000                            | 4.500                    | 238  | 225,000        |
| 4.50% Series B            | 50,000                            | 4.500                    | 238  | 225,000        |
| 4.50% Series C            | 62,500                            | 4.500                    | 238  | 281,250        |
| 4.32% Series D            | 50,000                            | 4.320                    | 238  | 216,000        |
| 4.35% Series E            | 50,000                            | 4.350                    | 238  | 217,500        |
| 7.28% Series F            | 600,000                           | 7.280                    | 238  | 6,126,000 (1)  |
| 7.40% Series G            | 400,000                           | 7.400                    | 238  | 3,972,000 (2)  |
| 6.84% Series Q            | 440,000                           | 6.840                    | 238  | 3,009,600      |
| 8.625% Series R           | 100,000 (3)                       | 8.625                    | 238  | 4,360,417 (4)  |
| \$2.00 Series A           | 2,533,188 (5)                     | 2.000                    | 238  | 11,870,657 (6) |
| 6.98% Series S            | 750,000                           | 6.980                    | 238  | 5,235,000      |
| 7.05% Series T            | 500,000                           | 7.050                    | 238  | 3,525,000      |
| 6.75% Series U            | 650,000                           | 6.750                    | 238  | 4,387,500      |
| TOTAL PREFERRED DIVIDENDS |                                   |                          |  | 44,100,924     |

(1) Includes \$1,758,000 premium on 600,000 shares redeemed in January 1996.

(2) Includes \$1,012,000 premium on 400,000 shares redeemed in January 1996.

(3) 400,000 shares of Series R were redeemed in 1995.

(4) Includes \$2,300,000 premium on shares redeemed in 1995.

(5) 2,466,812 shares of \$2.00 Series A were exchanged in 1995.

(6) Includes \$2,158,461 premium on shares exchanged in 1995.

NOTE: During 1995 the Company changed its accounting for premiums on preferred stock reacquisitions. In prior years such premiums were charged directly to retained earnings. Effective for reporting year 1995 and in accordance with EITF Topic D-42, such premiums will be treated as dividends on preferred stock.



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|--|--|--|--|---------------------------------|
| STATEMENT OF CASH FLOWS  |  |  |  |                                 |
| 1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet. |  | 2. Under "Other" specify significant amounts and group others.<br>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid. |  |                                 |
| Line No.   | Description (See Instruction No. 5 for Explanation of Codes)<br>(a)            | Amounts<br>(b)   |  |                                 |
| 1  | Net Cash Flow from Operating Activities:                                       |  |  |                                 |
| 2  | Net Income (Line 72(c) on page 117)  | \$611,374,427  |  |                                 |
| 3  | Noncash Charges (Credits) to Income:   |  |  |                                 |
| 4  | Depreciation and Depletion   | 837,747,869  |  |                                 |
| 5  | Amortization of (Specify)  |  |  |                                 |
| 6  | Amortization of Limited-Term Electric Plant                                    | 68,799,060   |  |                                 |
| 7  | Amortization of Utility Plant Acquisition Adjustments                          | 2,809,828  |  |                                 |
| 8  | Deferred Income Taxes (Net)  | (55,507,110)   |  |                                 |
| 9  | Investment Tax Credit Adjustment (Net)   | (20,831,922)   |  |                                 |
| 10   | Net (Increase) Decrease in Receivables   | (21,791,537)   |  |                                 |
| 11   | Net (Increase) Decrease in Inventory   | 62,048,498   |  |                                 |
| 12   | Net (Increase) Decrease in Allowances Inventory                                |  |  |                                 |
| 13   | Net Increase (Decrease) in Payables and Accrued Expenses                       | 5,813,000  |  |                                 |
| 14   | Net (Increase) Decrease in Other Regulatory Assets                             | (32,949,304)   |  |                                 |
| 15   | Net Increase (Decrease) in Other Regulatory Liabilities                        | (35,391,753)   |  |                                 |
| 16   | (Less) Allowance for Other Funds Used During Construction                      | 8,512,143  |  |                                 |
| 17   | (Less) Undistributed Earnings from Subsidiary Companies                        | 47,951   |  |                                 |
| 18   | Other: Increase (Decrease) in Other Liabilities                                | 108,900,000  |  |                                 |
| 19   | Other  | (907,622)  |  |                                 |
| 20   |  |  |  |                                 |
| 21   |  |  |  |                                 |
| 22   | Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21) | * \$1,521,553,340  |  |                                 |
| 23   |  |  |  |                                 |
| 24   | Cash Flows from Investment Activities:   |  |  |                                 |
| 25   | Construction and Acquisition of Plant (Including Land):                        |  |  |                                 |
| 26   | Gross Additions to Utility Plant (less nuclear fuel)                           | * (669,330,143)  |  |                                 |
| 27   | Gross Additions to Nuclear Fuel  |  |  |                                 |
| 28   | Gross Additions to Common Utility Plant  |  |  |                                 |
| 29   | Gross Additions to Nonutility Plant  | (768,258)  |  |                                 |
| 30   | (Less) Allowance for Other Funds Used During Construction                      | 8,512,143  |  |                                 |
| 31   | Other:   |  |  |                                 |
| 32   |  |  |  |                                 |
| 33   |  |  |  |                                 |
| 34   | Cash Outflows for Plant (Total of lines 26 thru 33)                            | (\$661,586,258)  |  |                                 |
| 35   |  |  |  |                                 |
| 36   | Acquisition of Other Noncurrent Assets (d)                                     | * (103,800,000)  |  |                                 |
| 37   | Proceeds from Disposal of Noncurrent Assets (d)                                |  |  |                                 |
| 38   |  |  |  |                                 |
| 39   | Investments in and Advances to Assoc. and Subsidiary Companies                 |  |  |                                 |
| 40   | Contributions and Advances from Assoc. and Subsidiary Companies                |  |  |                                 |
| 41   | Disposition of Investments in (and Advances to)                                |  |  |                                 |
| 42   | Associated and Subsidiary Companies  |  |  |                                 |
| 43   |  |  |  |                                 |
| 44   | Purchase of Investment Securities (a)  |  |  |                                 |
| 45   | Proceeds from Sales of Investment Securities (a)                               |  |  |                                 |



|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) [ ] An Original<br>(2) [X] A Resubmission    | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995 |
| <b>STATEMENT OF CASH FLOWS (Continued)</b>   |   |  |                                 |
| <b>4. Investing Activities</b><br>Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.<br>Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122. |   | <b>5. Codes used:</b><br>(a) Net proceeds or payments.<br>(b) Bonds, debentures and other long term debt.<br>(c) Include commercial paper.<br>(d) Identify separately such items as investments, fixed assets, intangibles, etc.<br><b>6. Enter on page 122 clarifications and explanations.</b> |                                 |
| Line No.   | Description (See Instruction No. 5 for Explanation of Codes)<br>(a) | Amounts<br>(b)   |                                 |
| 46   | Loans Made or Purchased   |  |                                 |
| 47   | Collections on Loans  |  |                                 |
| 48   |   |  |                                 |
| 49   | Net (Increase) Decrease in Receivables                              |  |                                 |
| 50   | Net (Increase) Decrease in Inventory                                |  |                                 |
| 51   | Net (Increase) Decrease in Allowances Held for Speculation          |  |                                 |
| 52   | Net Increase (Decrease) in Payables and Accrued Expenses            |  |                                 |
| 53   | Other: Other Investing Activities                                   | 31,519,258   |                                 |
| 54   |   |  |                                 |
| 55   |   |  |                                 |
| 56   | Net Cash Provided by (Used in) Investing Activities                 |  |                                 |
| 57   | (Total of lines 34 thru 55)   | (\$733,867,000)  |                                 |
| 58   |   |  |                                 |
| 59   | Cash Flows from Financing Activities:                               |  |                                 |
| 60   | Proceeds from Issuance of:  |  |                                 |
| 61   | Long - Term Debt (b)  | 170,452,000  |                                 |
| 62   | Preferred Stock   |  |                                 |
| 63   | Common Stock  |  |                                 |
| 64   | Other:  |  |                                 |
| 65   |   |  |                                 |
| 66   | Net Increase in Short - Term Debt (c)                               | 153,500,000  |                                 |
| 67   | Other: Capital Contributions from FPL Group, Inc.                   | 280,000,000  |                                 |
| 68   | Other   | (21,228,000)   |                                 |
| 69   |   |  |                                 |
| 70   | Cash Provided by Outside Sources (Total of lines 61 thru 69)        | \$582,724,000  |                                 |
| 71   |   |  |                                 |
| 72   | Payments for Retirement of:   |  |                                 |
| 73   | Long - term Debt (b)  | (669,609,700)  |                                 |
| 74   | Preferred Stock   | (103,970,300)  |                                 |
| 75   | Common Stock  |  |                                 |
| 76   | Other:  |  |                                 |
| 77   |   |  |                                 |
| 78   | Net Decrease in Short-Term Debt (c)                                 |  |                                 |
| 79   |   |  |                                 |
| 80   | Dividends on Preferred Stock  | (39,030,924)   |                                 |
| 81   | Dividends on Common Stock   | (557,922,723)  |                                 |
| 82   | Net Cash provided by (Used in) Financing Activities                 |  |                                 |
| 83   | (Total of lines 70 thru 81)   | (\$787,809,647)  |                                 |
| 84   |   |  |                                 |
| 85   | Net Increase (Decrease) in Cash and Cash Equivalents                |  |                                 |
| 86   | (Total of lines 22, 57, and 83)                                     | (\$123,307)  |                                 |
| 87   |   |  |                                 |
| 88   | Cash and Cash Equivalents at Beginning of Year                      | 535,008  |                                 |
| 89   |   |  |                                 |
| 90   | Cash and Cash Equivalents at End of Year                            | * 411,701  |                                 |



< Page 120 Line 22 Column b >

Supplemental disclosures of cash flow information:

CASH PAID DURING THE PERIOD FOR:

|                                      |                |
|--------------------------------------|----------------|
| Interest (net of amount capitalized) | \$ 252,458,107 |
| Federal Income Taxes                 | \$ 419,800,000 |
| State Income Taxes                   | \$ 58,908,469  |

< Page 120 Line 26 Column b >

Supplemental schedule of non-cash investing activities:

|  |               |
|--|---------------|
| Additions to capital lease obligations | \$ 84,276,122 |
|--|---------------|

< Page 120 Line 36 Column b >

Increase in Nuclear Decommissioning and Storm Funds.

< Page 121 Line 90 Column b >

Reconciliation between "Cash and Cash Equivalents at End of Year"  
with related amounts on the Balance Sheet:

FOR YEAR ENDED DECEMBER 31, 1995:

|  |            |
|--|------------|
| Cash and Cash Equivalents at End of Year | \$ 411,701 |
|  | =====      |

BALANCE SHEET ACCOUNTS:

|                                  |          |
|----------------------------------|----------|
| Cash (131)                       | \$ 4,607 |
| Special Deposits (132-134)       | 276,763  |
| Working Fund (135)               | 122,050  |
| Temporary Cash Investments (136) | 8,281    |
|                                  | -----    |

|                              |            |
|------------------------------|------------|
| TOTAL BALANCE SHEET ACCOUNTS | \$ 411,701 |
|                              | =====      |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

PAGE 122 INTENTIONALLY LEFT BLANK  
 SEE PAGE 123 FOR REQUIRED INFORMATION



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

NOTES TO FINANCIAL STATEMENTS (Continued)

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY  
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS  
Years Ended December 31, 1995, 1994 and 1993

1. SUMMARY OF SIGNIFICANT ACCOUNTING AND REPORTING POLICIES

**Basis of Presentation** - Essentially all of FPL Group Inc.'s (FPL Group) revenues are derived from Florida Power & Light Company (FPL) which supplies electric service to 3.5 million customer accounts throughout most of the east and lower west coasts of Florida. Other operations mainly consist of investments in non-utility energy projects and agricultural operations.

The consolidated financial statements of FPL Group and FPL include the accounts of FPL Group and its subsidiaries and of FPL and its subsidiaries, respectively. All significant intercompany balances and transactions have been eliminated in consolidation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from those estimates. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation.

**Regulation** - FPL is a utility subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). As a result of such regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standard (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation." SFAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-regulated entities. Recoverability of these assets is assessed at each reporting period. The principal assets recorded under SFAS 71, which aggregated \$369 million at December 31, 1995, are unamortized debt reacquisition costs and plant-related deferred costs and are included in the other assets section of the consolidated balance sheets. In 1995, FPL began amortizing the plant-related deferred costs over a period of no more than five years as approved by the FPSC. Approximately \$37 million, or one-third of the balance, was amortized in 1995. The principal SFAS 71-related liabilities, which aggregated \$604 million at December 31, 1995, are deferred regulatory credit - income taxes, unamortized



|   |   |  |                                 |
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|---|---|--|---------------------------------|

NOTES TO FINANCIAL STATEMENTS (Continued)

investment tax credits and a storm and property insurance reserve and are included in the other liabilities and deferred credits section of the consolidated balance sheets. Other accounting practices followed by FPL that differ from non-regulated entities are outlined below, including deferral of clause under or over recoveries, nuclear amortization and decommissioning and allowance for funds used during construction.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records the estimated amount of base revenues for energy delivered to customers but not billed. Such unbilled revenues are included in customer receivables and amounted to approximately \$155 million and \$117 million at December 31, 1995 and 1994, respectively.

Revenues include amounts resulting from cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, and franchise fees. Such revenues represent a pass-through of costs and include substantially all fuel, purchased power and interchange expenses, conservation- and environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery. Any under recovered costs or over recovered revenues are collected from or returned to customers in subsequent periods.

Electric Utility Plant, Depreciation and Amortization - The cost of additions to units of utility property is added to electric utility plant. The cost of units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance expense. At December 31, 1995, the generating, transmission, distribution and general facilities of FPL represented approximately 48%, 13%, 32% and 7%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant is subject to the lien of a mortgage securing FPL's first mortgage bonds.

Depreciation of utility property is primarily provided on a straight-line average remaining life basis and includes a provision for dismantlement. For substantially all utility property, depreciation and fossil fuel plant dismantlement



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|---|---|--|---------------------------------|

NOTES TO FINANCIAL STATEMENTS (Continued)

studies are performed at least every four years. The most recent depreciation studies were filed with and approved by the FPSC in 1994. Fossil fuel plant dismantlement studies were filed in 1994 and approved by the FPSC in 1995. The FPSC approved, on an interim basis, accelerated amortization of FPL's nuclear units of \$30 million per year plus an additional amount based on the level of sales achieved for 1995 and 1996. The weighted annual composite depreciation rate was approximately 4.0% for 1995 and 1994 and 3.9% for 1993. The 1995 rate excludes \$163 million of special nuclear amortization and amortization of the plant-related deferred costs. The 1994 rate excludes \$47 million of accelerated write-off of certain accumulated plant overhaul costs.

Nuclear fuel costs, including a charge for spent nuclear fuel disposal, is accrued in fuel expense on a unit of production method.

Allowance for Funds Used During Construction (AFUDC) - FPL recognizes AFUDC as a noncash item representing the allowed cost of capital including a return on common equity used to finance a portion of FPL's construction work in progress. AFUDC is capitalized as an additional cost of utility plant and is recorded as an addition to income. The capitalization rate used in computing AFUDC was 8.26% in 1995 and 1994 and an average rate of approximately 8.47% for 1993. AFUDC amounted to \$15 million, \$24 million and \$66 million for the years ended December 31, 1995, 1994 and 1993, respectively, and is included in other - net in the consolidated statements of income.

Nuclear Decommissioning - FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least every five years for FPL's four nuclear units and are submitted to the FPSC for approval. The most recent studies were filed in December 1994 and approved in 1995. These studies assume prompt dismantlement for the Turkey Point Unit Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively. St. Lucie Unit No. 1 will be mothballed in 2016 until St. Lucie Unit No. 2 is ready for decommissioning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. Government facility. Decommissioning expense accruals, included in depreciation and amortization expense in the consolidated statements of income, were \$85 million for 1995 and \$38 million for each of the years 1994 and 1993. FPL's portion of the ultimate cost of decommissioning its four units, including



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NOTES TO FINANCIAL STATEMENTS (Continued)

dismantlement and reclamation, expressed in 1995 dollars, is currently estimated to aggregate \$1.4 billion. At December 31, 1995 and 1994, the accumulated provision for nuclear decommissioning totaled \$666 million and \$500 million, respectively, and is included in accumulated depreciation.

Restricted assets for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL in the consolidated balance sheets. At December 31, 1995 and 1994, decommissioning fund assets were \$534 million and \$373 million, respectively. Securities held in the decommissioning fund are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 9. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes are reinvested in the funds. The effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

In 1996, the Financial Accounting Standards Board issued an exposure draft, "Accounting for Certain Liabilities Related to Closure or Removal of Long-Lived Assets." The primary effect of this exposure draft would be to change the way FPL accounts for nuclear decommissioning and fossil dismantlement costs. The exposure draft calls for recording the present value of estimated future cash flows to decommission FPL's nuclear power plants and dismantle its fossil plants as an increase to plant balances and as a liability. This amount is currently estimated to be \$1.4 billion. It is anticipated that there will be no effect on cash flows and, because of the regulatory treatment, there will be no significant effect on net income.

Storm and Property Insurance Reserve Fund - A storm and property insurance reserve fund (storm fund) provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. The storm fund, which totaled \$113 million and \$62 million at December 31, 1995 and 1994, respectively, is included in special use funds of FPL in the consolidated balance sheets. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 9.

Other Investments - Included in other investments in FPL Group's consolidated balance sheets are non-majority owned interests in partnerships and joint ventures, essentially all



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|---|---|--|---------------------------------|

NOTES TO FINANCIAL STATEMENTS (Continued)

of which are accounted for under the equity method. Additionally, other investments include FPL Group's participation in leveraged leases of \$158 million at December 31, 1995 and 1994.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Commercial Paper - The year end weighted-average interest rate on commercial paper at December 31, 1995 and 1994 was 5.8% and 5.9%, respectively.

Retirement of Long-Term Debt - The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. FPL Group Capital Inc (FPL Group Capital) expenses this cost in the period incurred.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." The deferred regulatory credit - income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under SFAS 109, "Accounting for Income Taxes" as compared to prior accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment.

## 2. INCOME TAXES

The components of income taxes are as follows:



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

NOTES TO FINANCIAL STATEMENTS (Continued)

|   | FPL GROUP                |           |           | FPL                      |           |           |
|---|--------------------------|-----------|-----------|--------------------------|-----------|-----------|
|   | Years Ended December 31, |           |           | Years Ended December 31, |           |           |
|   | 1995                     | 1994      | 1993      | 1995                     | 1994      | 1993      |
| (Thousands of Dollars)                        |                          |           |           |                          |           |           |
| FEDERAL:                                      |                          |           |           |                          |           |           |
| Current.....                                  | \$380,792                | \$203,407 | \$205,233 | \$395,480                | \$314,956 | \$238,208 |
| Deferred .....                                | (78,467)                 | 83,135    | 28,207    | (84,630)                 | (22,125)  | (12,571)  |
| Investment tax                                |                          |           |           |                          |           |           |
| credits - net ...                             | (20,957)                 | (21,205)  | (21,994)  | (20,832)                 | (20,994)  | (21,646)  |
| TOTAL FEDERAL.....                            | 281,368                  | 265,337   | 211,446   | 290,018                  | 271,837   | 203,991   |
| STATE:  |                          |           |           |                          |           |           |
| Current .....                                 | 58,426                   | 32,020    | 33,324    | 64,427                   | 46,152    | 41,780    |
| Deferred .....                                | (11,200)                 | 9,925     | 5,729     | (7,104)                  | 4,446     | (2,749)   |
| TOTAL STATE.....                              | 47,226                   | 41,945    | 39,053    | 57,323                   | 50,598    | 39,031    |
| INCOME TAXES CHARGED TO OPERATIONS - FPL..... | \$347,341                | \$322,435 | \$243,022 |                          |           |           |
| CREDITED TO OTHER INCOME                      |                          |           |           |                          |           |           |
| (DEDUCTIONS) - FPL .....                      | (5,047)                  | (3,026)   | (3,132)   |                          |           |           |
| TOTAL INCOME TAXES..                          | \$328,594                | \$307,282 | \$250,499 | \$342,294                | \$319,409 | \$239,890 |
| =====   |                          |           |           |                          |           |           |

A reconciliation between income tax expense and the income tax expense calculated at the applicable statutory rates is as follows:

|                                      | FPL GROUP                |           |           | FPL                      |           |           |
|--------------------------------------|--------------------------|-----------|-----------|--------------------------|-----------|-----------|
|                                      | Years Ended December 31, |           |           | Years Ended December 31, |           |           |
|                                      | 1995                     | 1994      | 1993      | 1995                     | 1994      | 1993      |
| (Thousands of Dollars)               |                          |           |           |                          |           |           |
| Computed at stat-<br>utory federal   |                          |           |           |                          |           |           |
| income tax rate...                   | \$308,667                | \$289,098 | \$237,737 | \$333,784                | \$310,619 | \$247,747 |
| Increases(reduc-<br>tions) resulting |                          |           |           |                          |           |           |
| from: State income                   |                          |           |           |                          |           |           |
| taxes-net of                         |                          |           |           |                          |           |           |
| federal income                       |                          |           |           |                          |           |           |
| tax benefit ....                     | 30,697                   | 27,264    | 24,530    | 37,076                   | 32,996    | 25,461    |



|   |   |  |                                 |
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NOTES TO FINANCIAL STATEMENTS (Continued)

|   | FPL GROUP                |           |           | FPL                      |           |           |
|---|--------------------------|-----------|-----------|--------------------------|-----------|-----------|
|   | Years Ended December 31, |           |           | Years Ended December 31, |           |           |
|   | 1995                     | 1994      | 1993      | 1995                     | 1994      | 1993      |
| (Thousands of Dollars)  |                          |           |           |                          |           |           |
| Amortization<br>of investment<br>tax credits ...              | (20,957)                 | (21,205)  | (21,491)  | (20,832)                 | (20,994)  | (21,143)  |
| Allowance for equity<br>funds used during<br>construction ... | (3,134)                  | (5,081)   | (14,177)  | (3,134)                  | (5,081)   | (14,177)  |
| Dividend require-<br>ments on preferred<br>stock of FPL ..... | 15,191                   | 13,854    | 14,932    | --                       | --        | --        |
| Other - net .....   | (1,870)                  | 3,352     | 8,968     | (4,600)                  | 1,869     | 2,002     |
| TOTAL INCOME  | -----                    | -----     | -----     | -----                    | -----     | -----     |
| TAXES .....   | \$328,594                | \$307,282 | \$250,499 | \$342,294                | \$319,409 | \$239,890 |
|   | =====                    | =====     | =====     | =====                    | =====     | =====     |

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

|   | FPL GROUP    |             | FPL          |             |
|---|--------------|-------------|--------------|-------------|
|   | December 31, |             | December 31, |             |
|   | 1995         | 1994        | 1995         | 1994        |
| (Thousands of Dollars)                                      |              |             |              |             |
| DEFERRED TAX LIABILITIES:                                   |              |             |              |             |
| Property-related..  | \$1,704,643  | \$1,715,349 | \$1,670,242  | \$1,675,774 |
| Investment-related...                                       | 371,298      | 385,592     | -            | -           |
| Unamortized debt re-<br>acquisition costs<br>and other..... | 222,279      | 171,258     | 145,180      | 114,497     |
| TOTAL DEFERRED TAX<br>LIABILITIES.....                      | \$2,298,220  | \$2,272,199 | \$1,815,422  | \$1,790,271 |
|   | -----        | -----       | -----        | -----       |



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NOTES TO FINANCIAL STATEMENTS (Continued)

|  | FPL GROUP    |             | FPL          |             |
|--|--------------|-------------|--------------|-------------|
|  | December 31, |             | December 31, |             |
|  | 1995         | 1994        | 1995         | 1994        |
| (Thousands of Dollars)   |              |             |              |             |
| DEFERRED TAX ASSETS AND VALUATION ALLOWANCE:                                   |              |             |              |             |
| Asset writedowns and capital loss carryforward.....                            | 263,149      | 254,303     | --           | --          |
| Unamortized investment tax credits and deferred regulatory credit-income taxes | 164,451      | 192,375     | 164,451      | 192,375     |
| Storm and decommissioning reserves .....                                       | 200,890      | 147,269     | 200,890      | 147,269     |
| Other .....  | 289,885      | 258,309     | 245,766      | 190,805     |
| Valuation allowance (207,604)  |              | (205,538)   | --           | --          |
| NET DEFERRED TAX ASSETS .....  | 710,771      | 646,718     | 611,107      | 530,449     |
| ACCUMULATED DEFERRED INCOME TAXES.....   | \$1,587,449  | \$1,625,481 | \$1,204,315  | \$1,259,822 |
|  | =====        | =====       | =====        | =====       |

The valuation allowance in 1995 and 1994 offsets a related amount of deferred tax assets recorded pursuant to SFAS 109. The primary component of the valuation allowance relates to capital loss carryforwards from the disposition of an FPL Group Capital subsidiary in a prior year. The amount of the deductible loss from this disposition was limited by Internal Revenue Service rules which are being challenged by FPL Group. FPL Group is unable to predict the outcome of this challenge.



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NOTES TO FINANCIAL STATEMENTS (Continued)

3. LEASES

FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease payments, which are based on energy production and are charged to fuel expense, were \$104 million, \$115 million and \$122 million for the years ended December 31, 1995, 1994 and 1993, respectively. Included in these payments was an interest component of \$11 million for each of the years 1995, 1994 and 1993. Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$179 million at December 31, 1995. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

FPL Group, through its subsidiaries, leases automotive, computer, office and other equipment through rental agreements with various terms and expiration dates. Rental expense totaled \$17 million, \$26 million and \$33 million for 1995, 1994 and 1993, respectively. Minimum annual rental commitments for noncancelable operating leases are not material.

4. JOINTLY-OWNED ELECTRIC UTILITY PLANT

FPL owns approximately 85% of the St. Lucie Nuclear Unit No. 2, 20% of the St. Johns River Power Park (SJRPP) units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 1995, FPL's gross investment in these units was \$1.169 billion, \$329 million and \$569 million, respectively; accumulated depreciation was \$576 million, \$132 million and \$119 million, respectively.

FPL is responsible for its share of the operating costs, as well as providing its own financing. At December 31, 1995, there was no significant balance of construction work in progress on these facilities.

5. EMPLOYEE RETIREMENT BENEFITS

Pension Benefits - Substantially all employees of FPL Group and its subsidiaries are covered by a noncontributory defined benefit pension plan. Plan benefits are generally based on employees' years of service and compensation during the last years of employment. Participants are vested after five years of service. All costs of the FPL Group pension plan are allocated to participating subsidiaries on a pro rata basis.



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NOTES TO FINANCIAL STATEMENTS (Continued)

For 1995, 1994, and 1993 the components of pension cost are as follows:

|   | Years Ended December 31, |             |           |
|---|--------------------------|-------------|-----------|
|   | 1995                     | 1994        | 1993      |
|   | (Thousands of Dollars)   |             |           |
| Service cost .....                                  | \$ 31,782                | \$ 37,423   | \$ 36,105 |
| Interest cost on projected benefit obligation ..... | 87,871                   | 80,466      | 78,797    |
| Actual return on plan assets .....                  | (350,237)                | (11,293)    | (236,565) |
| Net amortization and deferral .....                 | 211,523                  | (118,770)   | 106,894   |
| Negative pension cost .....                         | (19,061)                 | (12,174)    | (14,769)  |
| Effect of special retirement programs...            | 5,338                    | --          | 34,463    |
| FPL Group's pension cost .....                      | \$ (13,723)              | \$ (12,174) | \$ 19,694 |
| Pension costs allocated to FPL.....                 | \$ (13,432)              | \$ (11,966) | \$ 19,871 |

FPL Group and its subsidiaries fund the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the minimum funding standards of the Employee Retirement Income Security Act of 1974, as amended, and is not greater than the maximum tax deductible amount for the year. No contributions to the plan were required for 1995, 1994 or 1993.

A reconciliation of the funded status of the plan to the amounts recognized in FPL Group's consolidated balance sheets is presented below:

|   | December 31,           |             |
|---|------------------------|-------------|
|   | 1995                   | 1994        |
|   | (Thousands of Dollars) |             |
| Plan assets at fair value, primarily listed stocks and bonds..... | \$1,910,986            | \$1,620,978 |



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NOTES TO FINANCIAL STATEMENTS (Continued)

|  | December 31,           |            |
|--|------------------------|------------|
|  | 1995                   | 1994       |
|  | (Thousands of Dollars) |            |
| ACTUARIAL PRESENT VALUE OF BENEFITS<br>FOR SERVICES RENDERED TO DATE:  |                        |            |
| Accumulated benefits based on salaries<br>to date, including vested benefits<br>of \$924 million and \$683 million .....         | \$ 982,159             | \$ 734,759 |
| Additional benefits based on estimated<br>future salary levels .....   | 447,120                | 326,356    |
| Projected benefit obligation .....   | 1,429,279              | 1,061,115  |
| Plan assets in excess of projected benefit<br>obligation .....   | 481,707                | 559,863    |
| Prior service costs not recognized in net<br>periodic pension cost .....   | 187,463                | 200,185    |
| Unrecognized net asset at January 1, 1986,<br>being amortized primarily over 19 years -<br>net of accumulated amortization ..... | (210,203)              | (233,558)  |
| Unrecognized net gain .....  | (430,307)              | (511,553)  |
| Prepaid pension cost of FPL Group .....  | \$ 28,660              | \$ 14,937  |
| Prepaid pension cost allocated to FPL .....  | \$ 25,069              | \$ 11,637  |

The weighted-average discount rate used in determining the actuarial present value of the projected benefit obligation was 6.75% and 7.75% for 1995 and 1994, respectively. The assumed rate of increase in future compensation levels was 5.5% for both years. The expected long-term rate of return on plan assets used in determining pension cost was 7.75% for 1995, 1994 and 1993.

Other Postretirement Benefits - FPL Group and its subsidiaries have defined benefit postretirement plans for health care and life insurance benefits that cover substantially all employees. All costs of the FPL Group plans are allocated to participating subsidiaries on a pro rata basis. Eligibility for health care benefits is based upon age plus years of service at retirement. The plans



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NOTES TO FINANCIAL STATEMENTS (Continued)

are contributory and contain cost-sharing features such as deductibles and coinsurance. FPL Group has capped company contributions for postretirement health care at a defined level which, depending on actual claims experience, may be reached by the year 2004. Generally, life insurance benefits for retirees are capped at \$50,000. FPL Group's policy is to fund postretirement benefits in amounts determined at the discretion of management.

In 1993, FPL Group and FPL adopted SFAS 106, "Employers' Accounting for Postretirement Benefits Other than Pensions." For 1995, 1994 and 1993, the components of net periodic postretirement benefit cost are as follows:

|   | Years Ended December 31, |           |           |
|---|--------------------------|-----------|-----------|
|   | 1995                     | 1994      | 1993      |
|   | (Thousands of Dollars)   |           |           |
| Service cost .....                                      | \$ 4,216                 | \$ 4,717  | \$ 5,233  |
| Interest cost .....                                     | 18,119                   | 17,336    | 14,633    |
| Actual return on plan assets .....                      | (23,742)                 | (749)     | (8,130)   |
| Amortization of transition obligation ...               | 3,485                    | 3,485     | 4,064     |
| Net amortization and deferral .....                     | 16,479                   | (6,156)   | --        |
| Net periodic postretirement benefit cost.               | 18,557                   | 18,633    | 15,800    |
| Effect of cost reduction program<br>(see Note 11) ..... | --                       | --        | 29,008    |
| FPL Group's postretirement benefit cost..               | \$ 18,557                | \$ 18,633 | \$ 44,808 |
| Postretirement benefit costs<br>allocated to FPL .....  | \$ 18,326                | \$ 18,436 | \$ 44,487 |

A reconciliation of the funded status of the plan to the amounts recognized in FPL Group's consolidated balance sheets is presented below:



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NOTES TO FINANCIAL STATEMENTS (Continued)

|   | December 31,           |             |
|---|------------------------|-------------|
|   | 1995                   | 1994        |
|   | (Thousands of Dollars) |             |
| Plan assets at fair value, primarily<br>listed stocks and bonds .....           | \$110,435              | \$ 99,178   |
| Accumulated postretirement benefit obligation:                                  |                        |             |
| Retirees .....  | 172,572                | 166,215     |
| Fully eligible active plan<br>participants .....                                | 3,194                  | 1,946       |
| Other active plan participants .....  | 94,128                 | 74,577      |
| TOTAL .....   | 269,894                | 242,738     |
| Accumulated postretirement benefit obligation<br>in excess of plan assets ..... | (159,459)              | (143,560)   |
| Unrecognized net transition<br>obligation (amortized over 20 years) .....       | 59,247                 | 62,732      |
| Unrecognized net loss .....   | 18,269                 | 17,387      |
| Accrued postretirement benefit liability<br>of FPL Group .....                  | \$ (81,943)            | \$ (63,441) |
| Accrued postretirement benefit liability<br>allocated to FPL .....              | \$ (81,194)            | \$ (62,923) |

The weighted-average annual assumed rate of increase in the per capita cost of covered benefits (i.e., health care cost trend rate) for 1995 is 8.5% for retirees under age 65 and 7.5% for retirees over age 65. These rates are assumed to decrease gradually to 5.0% by the year 2003. The cap on FPL Group's contributions mitigates the potential significant increase in costs resulting from an increase in the health care cost trend rate. Increasing the assumed health care cost trend rate by one percentage point would increase the plan's accumulated postretirement benefit obligation as of December 31, 1995 by \$8 million, and the aggregate of the service and interest cost components of net periodic postretirement benefit cost of the plan for 1995 by approximately \$1 million.



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NOTES TO FINANCIAL STATEMENTS (Continued)

The weighted-average discount rate used in determining the accumulated postretirement benefit obligation was 6.75% and 7.75% for 1995 and 1994, respectively. The expected long-term rate of return on plan assets used in determining postretirement benefit cost was 7.75% for 1995, 1994 and 1993.

6. COMMON SHAREHOLDER'S EQUITY

FPL Group - The changes in FPL Group's common shareholders' equity accounts are as follows:

|   | Common Stock (1) |         | Additional  | Unearned    |           |
|---|------------------|---------|-------------|-------------|-----------|
|   | Aggregate        |         | Paid-In     | Compen-     | Retained  |
| Shares  | Par Value        |         | Capital     | sation      | Earnings  |
|   |                  |         |             |             |           |
|   | (In Thousands)   |         |             |             |           |
| Balances,   |                  |         |             |             |           |
| December 31, 1992 ...   | 182,788          | \$1,828 | \$3,312,903 | \$(336,355) | \$857,613 |
| Net income .....  | -                | -       | -           | -           | 428,749   |
| Issuance of<br>common stock ....                                | 7,277            | 73      | 278,123     | -           | -         |
| Dividends on<br>common stock ....                               | -                | -       | -           | -           | (461,639) |
| Earned compensation<br>and tax benefits on<br>ESOP dividends... | -                | -       | -           | 15,234      | 5,110     |
| Other .....   | -                | -       | (1,032)     | -           | -         |
| Balances,   |                  |         |             |             |           |
| December 31, 1993 ...   | 190,065          | 1,901   | 3,589,994   | (321,121)   | 829,833   |
| Net income .....  | -                | -       | -           | -           | 518,711   |
| Issuance of<br>common stock ....                                | 506              | 5       | 16,680      | -           | -         |
| Repurchase of<br>common stock ....                              | (4,000)          | (40)    | (123,693)   | -           | -         |
| Dividends on<br>common stock ....                               | -                | -       | -           | -           | (334,751) |
| Earned compensation<br>under ESOP.....                          | -                | -       | 1,964       | 16,900      | -         |
| Other .....   | -                | -       | 852         | -           | -         |



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NOTES TO FINANCIAL STATEMENTS (Continued)

|                                     | Common Stock (1)<br>----- | Aggreg-<br>gate Par<br>Value | Addit-<br>ional<br>Paid-In<br>Capital | Unearned<br>Compen-<br>sation | Retained<br>Earnings | Common<br>Shareholders<br>Equity |
|-------------------------------------|---------------------------|------------------------------|---------------------------------------|-------------------------------|----------------------|----------------------------------|
| Balances,<br>December 31, 1994..    | (2)<br>186,571            | 1,866                        | 3,485,797                             | (304,221)                     | 1,013,793            | \$4,197,235<br>=====             |
| Net income .....                    | -                         | -                            | -                                     | -                             | 553,311              |                                  |
| Repurchase of<br>common stock ....  | (1,878)                   | (19)                         | (69,375)                              | -                             | -                    |                                  |
| Dividends on<br>common stock ....   | -                         | -                            | -                                     | -                             | (308,582)            |                                  |
| Earned compen-<br>sation under ESOP | -                         | -                            | 5,030                                 | 16,741                        | -                    |                                  |
| Other .....                         | -                         | -                            | (1,832)                               | -                             | -                    |                                  |
| Balances,<br>December 31, 1995..    | (2)<br>184,693            | 1,847                        | 3,419,620                             | (287,480)                     | 1,258,522            | \$4,392,509<br>=====             |

- (1) \$.01 par value, authorized - 300,000,000 shares; outstanding 184,692,985 and 186,570,549 at December 31, 1995 and 1994, respectively.
- (2) Outstanding and unallocated shares held by the ESOP Trust totaled 9.8 million and 10.4 million at December 31, 1995 and 1994. Unallocated shares are excluded from average shares outstanding in the earnings per share computation beginning in 1994.

Common Stock Dividend Restrictions - FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 1995, 1994 and 1993 FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

Employee Stock Ownership Plan - The employee thrift plans of FPL Group include a leveraged Employee Stock Ownership Plan (ESOP) feature. Shares of common stock held by the Trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on the ESOP loan held by FPL



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NOTES TO FINANCIAL STATEMENTS (Continued)

Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

In 1994, FPL Group adopted American Institute of Certified Public Accountants Statement of Position (SOP) 93-6, "Employers' Accounting for Employee Stock Ownership Plans." Under the new accounting rules, unallocated shares held by the Trust were removed from the earnings per share computation until allocated to employee accounts over the next 14 years. Additionally, compensation expense totaling approximately \$18 million in 1995 and 1994 is now measured at the fair value of shares allocated to employee accounts during the period and interest income on the ESOP loan is eliminated in consolidation. The net effect of adopting SOP 93-6 was to reduce net income for 1994 by approximately \$21 million and increase earnings per share by \$.05.

ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 1995 was approximately \$284 million, representing 9.8 million unallocated shares at the original issue price of \$29 per share. The fair value of the unearned compensation account using the closing price of FPL Group stock as of December 31, 1995 was approximately \$454 million.

Long-Term Incentive Plan - In 1994, FPL Group's board of directors and its shareholders approved a new long-term incentive plan which replaced the prior long-term incentive plan. Under the new plan, 9 million shares of common stock are reserved and available for awards to officers and employees of FPL Group and its subsidiaries as of December 31, 1995. No further awards will be made under the prior plan. Total compensation charged against earnings under the incentive plan, and the effect on earnings per share, were not material in any year. The changes in share awards under the incentive plan are as follows:

|                                   | Performance<br>Shares | Restricted<br>Stock | Non-qualified<br>Option Shares |
|-----------------------------------|-----------------------|---------------------|--------------------------------|
|                                   | -----                 | -----               | -----                          |
| Balances, December 31, 1992 ..... | 291,445               | 177,296             | 85,406                         |
| Granted .....                     | 89,827                | -                   | -                              |



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NOTES TO FINANCIAL STATEMENTS (Continued)

|                                      | Performance<br>Shares | Restricted<br>Stock | Non-qualified<br>Option Shares |
|--------------------------------------|-----------------------|---------------------|--------------------------------|
| Exercised at \$30 7/8 .....          | -                     | -                   | (35,045)                       |
| Paid/released .....                  | (87,169)              | (6,903)             | -                              |
| Forfeited .....                      | (14,044)              | (4,070)             | (285)                          |
| Balances,<br>December 31, 1993 ..... | 280,059               | 166,323             | 50,076                         |
| Granted .....                        | 102,720               | 29,000              | -                              |
| Exercised at \$30 7/8 .....          | -                     | -                   | (8,941)                        |
| Paid/released .....                  | -                     | (6,223)             | -                              |
| Forfeited .....                      | (5,589)               | (1,350)             | (2,748)                        |
| Balances,<br>December 31, 1994 ..... | 377,190               | 187,750             | 38,387                         |
| Granted .....                        | 97,786                | 13,500              | -                              |
| Exercised at \$30 7/8 .....          | -                     | -                   | (23,136)                       |
| Paid/released .....                  | (123,328)             | (3,000)             | -                              |
| Forfeited .....                      | (31,312)              | (4,050)             | (4,066)                        |
| Balances,<br>December 31, 1995 ..... | 320,336 (1)           | 194,200 (2)         | 11,185 (3)                     |
|                                      | =====                 | =====               | =====                          |

(1) Payment of performance shares is based on the market price of FPL Group's common stock when the related performance goal is achieved.

(2) Shares of restricted stock were issued at market value at the date of the grant.

(3) All outstanding options are exercisable at \$30 7/8 and expire in mid-1996.

In conjunction with the options referred to above, stock appreciation rights have been granted in an equivalent amount. No awards of incentive stock options had been granted as of December 31, 1995.

Other - Each share of common stock has been granted a Preferred Share Purchase Right (Right), which is exercisable in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL



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NOTES TO FINANCIAL STATEMENTS (Continued)

Group's board of directors.

FPL - The changes in FPL's common shareholder's equity accounts are as follows:

|                      | Common<br>Stock(1)     | Additional<br>Paid-In<br>Capital | Retained<br>Earnings | Common Share-<br>holder's<br>Equity |
|----------------------|------------------------|----------------------------------|----------------------|-------------------------------------|
|                      | -----                  | -----                            | -----                | -----                               |
|                      | (Thousands of Dollars) |                                  |                      |                                     |
| Balances,            |                        |                                  |                      |                                     |
| December 31, 1992..  | \$1,373,069            | \$1,487,467                      | \$917,945            |                                     |
| Contributions        |                        |                                  |                      |                                     |
| from FPL Group ..    | -                      | 255,000                          | -                    |                                     |
| Net income           |                        |                                  |                      |                                     |
| available to         |                        |                                  |                      |                                     |
| FPL Group .....      | -                      | -                                | 425,297              |                                     |
| Dividends to         |                        |                                  |                      |                                     |
| FPL Group .....      | -                      | -                                | (472,617)            |                                     |
| Preferred stock      |                        |                                  |                      |                                     |
| issuance costs and   |                        |                                  |                      |                                     |
| other.....           | -                      | (1,031)                          | (5,705)              |                                     |
| Balances,            | -----                  | -----                            | -----                |                                     |
| December 31, 1993... | 1,373,069              | 1,741,436                        | 864,920              |                                     |
| Contributions        |                        |                                  |                      |                                     |
| from FPL Group ...   | -                      | 205,000                          | -                    |                                     |
| Net income available |                        |                                  |                      |                                     |
| to FPL Group .....   | -                      | -                                | 528,515              |                                     |
| Dividends to         |                        |                                  |                      |                                     |
| FPL Group .....      | -                      | -                                | (527,454)            |                                     |
| Other .....          | -                      | 100                              | -                    |                                     |
| Balances,            | -----                  | -----                            | -----                |                                     |
| December 31, 1994 .. | 1,373,069              | 1,946,536                        | 865,981              | \$4,185,586                         |
| Contributions from   |                        |                                  |                      | =====                               |
| FPL Group .....      | -                      | 280,000                          | -                    |                                     |
| Net income available |                        |                                  |                      |                                     |
| to FPL Group .....   | -                      | -                                | 567,972              |                                     |
| Dividends to         |                        |                                  |                      |                                     |
| FPL Group .....      | -                      | -                                | (557,923)            |                                     |
| Other .....          | -                      | 2,057                            | (3,984)              |                                     |
| Balances,            | -----                  | -----                            | -----                |                                     |
| December 31, 1995    | \$1,373,069            | \$ 2,228,593                     | \$ 872,046           | \$4,473,708                         |
|                      | =====                  | =====                            | =====                | =====                               |



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NOTES TO FINANCIAL STATEMENTS (Continued)

(1) Common stock, no par value, 1,000 shares authorized, issued and outstanding.

7. PREFERRED STOCK

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$.01 par value. None of these shares is outstanding. Preferred stock of FPL consists of the following: (1)

| December 31, 1995   |            | December 31, |           |        |
|---|------------|--------------|-----------|--------|
| Shares  | Redemption | 1995         | 1994      |        |
| Outstanding   | Price      |              |           |        |
| (Thousands of Dollars)  |            |              |           |        |
| Cumulative, No Par Value, authorized 10,000,000 shares at December 31, 1995 and 1994; without sinking fund requirements - \$2.00 No Par Value, Series A (Involuntary Liquidation Value \$25 Per Share) (2): |            |              |           |        |
| 2,533,188   | \$ 27.00   | \$ 63,330    | \$125,000 |        |
| Cumulative, \$100 Par Value, authorized 15,822,500 shares at December 31, 1995 and 1994:  |            |              |           |        |
| Without sinking fund requirements:  |            |              |           |        |
| 4 1/2% Series   | 100,000    | 101.00       | 10,000    | 10,000 |
| 4 1/2% Series A   | 50,000     | 101.00       | 5,000     | 5,000  |
| 4 1/2% Series B   | 50,000     | 101.00       | 5,000     | 5,000  |
| 4 1/2% Series C   | 62,500     | 103.00       | 6,250     | 6,250  |
| 4.32% Series D  | 50,000     | 103.50       | 5,000     | 5,000  |
| 4.35% Series E  | 50,000     | 102.00       | 5,000     | 5,000  |
| 7.28% Series F  | 600,000    | 102.93       | 60,000    | 60,000 |
| 7.40% Series G  | 400,000    | 102.53       | 40,000    | 40,000 |
| 6.98% Series S  | 750,000    | -(3)         | 75,000    | 75,000 |
| 7.05% Series T  | 500,000    | -(3)         | 50,000    | 50,000 |
| 6.75% Series U  | 650,000    | -(3)         | 65,000    | 65,000 |
| Total preferred stock of FPL without sinking fund requirements.....   |            |              |           |        |
| 5,795,688   |            | 389,580      | 451,250   |        |



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NOTES TO FINANCIAL STATEMENTS (Continued)

|   | December 31, 1995<br>Shares<br>Outstanding | Redemption<br>Price | December 31,<br>1995   | December 31,<br>1994 |
|---|--|---------------------|------------------------|----------------------|
|   |  |                     | (Thousands of Dollars) |                      |
| Less current maturities   | 1,000,000                                  |                     | 100,000                | -                    |
| Total preferred stock of FPL without sinking fund requirements, excluding current maturities: |  |                     |                        |                      |
|   | 4,795,688                                  |                     | \$ 289,580             | \$ 451,250           |
|   | =====                                      |                     | =====                  | =====                |
| With sinking fund requirements (4):   |  |                     |                        |                      |
| 6.84% Series Q (5)  | 440,000                                    | \$102.74            | \$ 44,000              | \$ 44,000            |
| 8.625% Series R (6)   | 100,000                                    | 105.18              | 10,000                 | 50,000               |
| Total preferred stock of FPL with sinking fund requirements:                                  |  |                     |                        |                      |
|   | 540,000                                    |                     | 54,000                 | 94,000               |
| Less current maturities   | 40,000                                     |                     | 4,000                  | -                    |
| Total preferred stock of FPL with sinking fund requirements, excluding current maturities:    |  |                     |                        |                      |
|   | 500,000                                    |                     | \$ 50,000              | \$ 94,000            |
|   | =====                                      |                     | =====                  | =====                |

(1) FPL's charter authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances of preferred stock in 1995 and 1994. In 1993, FPL issued 1,900,000 shares of \$100 par value preferred stock without sinking fund requirements. In December 1995, FPL called for redemption, in January 1996, 600,000 shares of its 7.28% Preferred Stock, Series F, \$100 Par Value and 400,000 shares of its 7.40% Preferred Stock, Series G, \$100 Par Value. In 1993, FPL redeemed and retired 160,000 shares of \$100 par value preferred stock without sinking fund requirements and 167,660 shares of \$100 par value preferred stock with sinking fund requirements.



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NOTES TO FINANCIAL STATEMENTS (Continued)

(2) In 1995, 2,466,812 shares were tendered, accepted for exchange and retired by FPL pursuant to its offer to exchange each such share for \$25 in principal amount of 8.75% Quarterly Income Debt Securities (Subordinated Deferrable Interest Debentures).

(3) Not redeemable prior to 2003.

(4) Minimum annual sinking fund requirements on preferred stock are \$4 million for each of the years 1996, 1997, 1998 and 1999 and approximately \$2 million in 2000. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.

(5) Entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1996 through 2026 at \$100 per share plus accrued dividends. FPL redeemed and retired 45,000 shares in 1994, satisfying the 1994 and 1995 minimum annual sinking fund requirement.

(6) Entitled to a sinking fund to retire a minimum of 25,000 shares and a maximum of 50,000 shares annually from 1996 through 2015 at \$100 per share plus accrued dividends. FPL redeemed and retired 400,000 shares in 1995.



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NOTES TO FINANCIAL STATEMENTS (Continued)

8. LONG-TERM DEBT (1) (2)

Long-term debt consists of the following:

|  | December 31,           |            |
|--|------------------------|------------|
|  | 1995                   | 1994       |
|  | (Thousands of Dollars) |            |
| FPL  |                        |            |
| First Mortgage Bonds:  |                        |            |
| Maturing through 2000 - 4 5/8% to 9 5/8%.....\$  | 355,000                | \$ 460,697 |
| Maturing 2001 through 2015 -<br>6 5/8% to 7 7/8% .....   | 661,838                | 700,000    |
| Maturing 2016 through 2026 - 7% to 9 3/8% ...  | 1,024,702              | 1,126,223  |
| Medium-term notes:   |                        |            |
| Maturing through 2000 - 4.85% to 6.20% ....  | 280,300                | 280,300    |
| Maturing 2001 through 2015<br>5.79% to 8.95% .....   | 106,500                | 155,000    |
| Maturing 2016 through 2022 - 8% to 9.05% ..  | 98,610                 | 148,700    |
| Pollution control and industrial<br>development series -   |                        |            |
| Maturing 2019 through 2027 -<br>6.7% to 7.5% .....   | 150,135                | 260,705    |
| Pollution control, solid waste disposal and<br>industrial development revenue<br>bonds - Maturing 2021 through 2029 -<br>variable, 4.3% and 3% average annual<br>interest rate, respectively ..... | 483,735                | 373,165    |
| Installment purchase and security contracts -<br>maturing 2007 - 5.9% .....  | 2,000                  | 2,000      |
| Quarterly Income Debt Securities<br>(Subordinated Deferrable Interest Debentures) -<br>maturing 2025 - 8.75% .....   | 61,670                 | -          |



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NOTES TO FINANCIAL STATEMENTS (Continued)

December 31,

1995

1994

(Thousands of Dollars)

|  |              |              |
|--|--------------|--------------|
| Commercial paper - 4.4% average annual<br>interest rate .....              | -            | \$ 200,000   |
| Unamortized discount - net .....   | (30,440)     | (39,283)     |
| Total long-term debt of FPL .....  | 3,194,050    | 3,667,507    |
| Less current maturities .....  | 100,000      | 86,350       |
| Long-term debt of FPL,<br>excluding current maturities .....               | 3,094,050    | 3,581,157    |
| FPL Group Capital  |              |              |
| Debentures:  |              |              |
| Maturing 1997 - 6 1/2% .....   | 150,000      | 150,000      |
| Maturing 2013 - 7 5/8% .....   | 125,000      | 125,000      |
| Other long-term debt - 7% to 10% due<br>various dates to 2013 .....        | 17,655       | 11,320       |
| Unamortized discount .....   | (2,190)      | (2,249)      |
| Total long-term debt of<br>FPL Group Capital .....                         | 290,465      | 284,071      |
| Less current maturities .....  | 7,902        | 763          |
| Long-term debt of FPL Group Capital,<br>excluding current maturities ..... | 282,563      | 283,308      |
| Total long-term debt .....   | \$ 3,376,613 | \$ 3,864,465 |
|  | =====        | =====        |

- (1) Minimum annual maturities and sinking fund requirements of long-term debt for 1996-2000 are approximately \$108 million, \$150 million, \$180 million, \$230 million and \$125 million, respectively.



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NOTES TO FINANCIAL STATEMENTS (Continued)

(2) Available lines of credit aggregated approximately \$1.3 billion at December 31, 1995, all of which were based on firm commitments.

9. FINANCIAL INSTRUMENTS

The carrying amounts of cash equivalents and commercial paper approximate their fair values. Certain investments of FPL Group included in other investments in the consolidated balance sheets are carried at estimated fair value which was \$84 million and \$66 million at December 31, 1995 and 1994, respectively. The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

December 31,

|   | 1995               |                                | 1994               |                                |
|---|--------------------|--------------------------------|--------------------|--------------------------------|
|   | Carrying<br>Amount | Estimated<br>Fair Value<br>(1) | Carrying<br>Amount | Estimated<br>Fair Value<br>(1) |
| (Thousands of Dollars)  |                    |                                |                    |                                |
| Preferred stock of FPL<br>with sinking fund<br>requirements (2) | \$ 54,000          | \$ 55,520                      | \$ 94,000          | \$ 92,840                      |
| Long-term debt of FPL (2)                                       | \$3,194,050        | \$ 3,285,925                   | \$3,667,507        | \$3,452,618                    |
| Long-term debt of<br>FPL Group (2)                              | \$3,484,515        | \$ 3,588,835                   | \$3,951,578        | \$3,678,995                    |

(1) Based on quoted market prices for these or similar issues.

(2) Includes current maturities.

Special Use Funds - Securities held in the special use funds are carried at estimated fair value. The nuclear decommissioning fund primarily consists of municipal and corporate debt securities with a weighted-average maturity of



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NOTES TO FINANCIAL STATEMENTS (Continued)

9 years. The storm fund primarily consists of municipal debt securities with a weighted-average maturity of 5 years. The cost of securities sold is determined on the specific identification method. During 1995, the special use funds realized gains of \$13 million and losses of \$4 million. At December 31, 1995, the funds included unrealized gains of \$33 million and no significant unrealized losses. Realized gains and losses during 1994 were \$6 million and \$8 million, respectively. At December 31, 1994, unrealized gains were \$2 million and unrealized losses were \$9 million. The proceeds from the sale of securities in 1995 and 1994 were \$950 million and \$650 million, respectively. A shift in the asset mix of the decommissioning fund occurred in 1995 and 1994 due to certain tax law changes.

10. COMMITMENTS AND CONTINGENCIES

Commitments - FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately \$1.5 billion for the years 1996 through 1998. Included in this three-year forecast are capital expenditures for 1996 of \$511 million. FPL Group Capital and its subsidiaries, primarily ESI Energy, Inc. (ESI), have guaranteed up to approximately \$94 million of lease obligations, debt service payments and other payments subject to certain contingencies.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$327 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$40 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance



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NOTES TO FINANCIAL STATEMENTS (Continued)

program that provides limited coverage for replacement power costs if a plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$69 million in retrospective premiums. In the event of a subsequent accident at such nuclear plants during the policy period, the maximum additional assessment would be \$30 million under the programs in effect at December 31, 1995.

FPL also participates in a program that provides \$200 million of tort liability coverage for nuclear worker claims. In the event of a tort claim by an FPL or another insured's nuclear worker, FPL could be assessed up to \$12 million in retrospective premiums per incident.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial condition.

FPL self-insures certain of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. FPL maintains a funded storm and property insurance reserve, which totaled approximately \$177 million at December 31, 1995, for T&D property storm damage or assessments under the nuclear insurance program. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit include \$300 million to provide additional liquidity in the event of a T&D property loss.

Contracts - FPL has entered into certain long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of the Southern Company provide approximately 1,300 megawatts (mw) of power through mid-2010 and 374 mw through 2022. FPL also has various firm pay-for-performance contracts to purchase approximately 1,000 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. The fuel



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contracts provide for the transportation and supply of natural gas and coal and the supply and use of Orimulsion. Orimulsion is a new fuel which FPL expects to begin using in 1998, subject to environmental approvals. In no year are the obligations under the fuel contracts expected to exceed usage requirements.

The required capacity and minimum payments through 2000 under these contracts are estimated to be as follows:

|   | 1996                  | 1997  | 1998  | 1999  | 2000  |
|---|-----------------------|-------|-------|-------|-------|
|   | -----                 | ----- | ----- | ----- | ----- |
|   | (Millions of Dollars) |       |       |       |       |
| Capacity payments:                        |                       |       |       |       |       |
| JEA .....                                 | \$ 80                 | \$ 80 | \$ 80 | \$ 80 | \$ 80 |
| Southern Companies ...                    | \$130                 | \$140 | \$130 | \$130 | \$140 |
| Qualifying facilities.                    | \$300                 | \$320 | \$330 | \$340 | \$350 |
| Minimum payments,<br>at projected prices: |                       |       |       |       |       |
| Natural gas .....                         | \$200                 | \$200 | \$200 | \$200 | \$200 |
| Orimulsion .....                          | -                     | -     | \$120 | \$140 | \$140 |
| Coal .....                                | \$ 50                 | \$ 50 | \$ 40 | \$ 40 | \$ 40 |

Capacity, energy and fuel charges under these contracts were as follows:

|                                | 1995 Charges          |                        | 1994 Charges |                        | 1993 Charges |                        |
|--------------------------------|-----------------------|------------------------|--------------|------------------------|--------------|------------------------|
|                                | -----                 | -----                  | -----        | -----                  | -----        | -----                  |
|                                | Capacity              | Energy/<br>Fuel<br>(1) | Capacity     | Energy/<br>Fuel<br>(1) | Capacity     | Energy/<br>Fuel<br>(1) |
|                                | -----                 | -----                  | -----        | -----                  | -----        | -----                  |
|                                | (Millions of Dollars) |                        |              |                        |              |                        |
| JEA .....                      | \$ 83 (2)             | \$ 47                  | \$ 82 (2)    | \$ 48                  | \$ 85 (2)    | \$ 51                  |
| Southern<br>Companies .....    | \$130 (3)             | \$ 94                  | \$186 (3)    | \$124                  | \$268 (3)    | \$183                  |
| Qualifying<br>facilities ..... | \$158 (3)             | \$ 92                  | \$137 (3)    | \$ 68                  | \$ 60 (3)    | \$ 40                  |
| Natural gas .....              | -                     | \$361                  | -            | \$232                  | -            | \$270                  |
| Coal .....                     | -                     | \$ 37                  | -            | \$ 33                  | -            | \$ 26                  |



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- (1) Recovered through the fuel and purchased power cost recovery clause (fuel clause).
- (2) Recovered through base rates and the capacity cost recovery clause (capacity clause).
- (3) Recovered through the capacity clause.

Litigation - In 1988, Union Carbide Corporation sued FPL and Florida Power Corporation (Florida Power) alleging that, through a territorial agreement approved by the FPSC, they conspired to eliminate competition in violation of federal antitrust laws. Praxair, Inc., an entity that was formerly a unit of Union Carbide, has been substituted as the plaintiff. The suit sought treble damages of an unspecified amount based on alleged higher prices paid for electricity and for product sales lost. At the direction of the 11th Circuit Court of Appeals, a final judgment was entered in favor of FPL and Florida Power in January 1996.

A suit brought by the partners in a cogeneration project located in Dade County, Florida, alleged that FPL Group, FPL and ESI engaged in anti-competitive conduct intended to eliminate competition from cogenerators generally, and from their facility in particular, in violation of federal antitrust laws and wrongfully interfered with the cogeneration project's contractual relationship with Metropolitan Dade County. The suit sought damages in excess of \$100 million, before trebling under antitrust laws, plus other unspecified compensatory and punitive damages. A motion for summary judgment by FPL Group, FPL and ESI was denied. FPL Group, FPL and ESI have appealed the denial. In February 1996, all parties to this litigation and certain other persons entered into an agreement that would completely settle all disputes among the parties as part of a buy-out of an uneconomic power purchase agreement that FPL was required to enter into because of the Public Utility Regulatory Policies Act of 1978, as amended. All amounts payable by FPL under the settlement agreement would be recovered through either the capacity clause or fuel clause. The settlement is contingent upon approval by the FPSC.



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The Florida Municipal Power Agency (FMPA), an organization comprised of municipal electric utilities, has sued FPL for allegedly breaching a "contract" to provide transmission service to the FMPA and its members and for breaching antitrust laws by monopolizing or attempting to monopolize the provision, coordination and transmission of electric power in refusing to provide transmission service, or to permit the FMPA to invest in and use FPL's transmission system, on the FMPA's proposed terms. The FMPA seeks \$140 million in damages, before trebling for the antitrust claim, and court orders requiring FPL to permit the FMPA to invest in and use FPL's transmission system on "reasonable terms and conditions" and on a basis equal to FPL. In 1995, the court of appeals vacated the district court's summary judgment in favor of FPL and remanded the matter to the district court for further proceedings.

A former cable installation contractor for Telesat Cablevision, Inc. (Telesat), a wholly-owned subsidiary of FPL Group Capital, sued FPL Group, FPL Group Capital and Telesat for breach of contract, fraud, violation of racketeering statutes and several other claims. The trial court entered a judgment in favor of FPL Group and Telesat on nine of twelve counts, including all of the racketeering and fraud claims, and in favor of FPL Group Capital on all counts. It also denied all parties' claims for attorneys' fees. However, the jury in the case awarded the contractor damages totaling approximately \$6 million against FPL Group and Telesat for breach of contract and tortious interference. All parties have appealed.

FPL Group and FPL believe that they have meritorious defenses to all of the litigation described above and are vigorously defending these suits. Accordingly, the liabilities, if any, arising from these proceedings are not anticipated to have a material adverse effect on their financial statements.

11. COST REDUCTION PROGRAM CHARGE

In 1993, FPL implemented a cost reduction program which eliminated 1,700 positions resulting in a \$138 million charge, primarily consisting of severance payments and employee retirement benefits including pension and postretirement benefits costs. See Note 5.

12. TRANSACTIONS WITH RELATED PARTIES

FPL provides certain services to and receives services from FPL Group, or other subsidiaries of FPL Group. The full cost of such services is charged to the entity benefitting from the service. In



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NOTES TO FINANCIAL STATEMENTS (Continued)

addition, certain common costs of FPL Group are allocated to all subsidiaries, including FPL, primarily based on each subsidiary's equity. Neither current period amounts charged or allocated, nor balances outstanding, were material for any year. See Note 1 - Income Taxes.

13. QUARTERLY DATA (Unaudited)

FPL Group's condensed consolidated quarterly financial information for 1995 and 1994 is as follows:

|   | March 31<br>(1)   | June 30<br>(1)        | September 30<br>(1) | December 31<br>(1)    |
|---|-------------------|-----------------------|---------------------|-----------------------|
| -----<br>(In thousands, except per share amounts) |                   |                       |                     |                       |
| 1995  |                   |                       |                     |                       |
| -----   |                   |                       |                     |                       |
| Operating revenues                                | \$ 1,177,366      | \$ 1,466,724          | \$ 1,587,037        | \$ 1,361,358          |
| Operating income                                  | \$ 248,797        | \$ 312,191            | \$ 447,935          | \$ 188,183            |
| Net income  | \$ 99,840         | \$ 138,302            | \$ 240,449          | \$ 74,720             |
| Earnings per share<br>of common stock             | \$ 0.57           | \$ 0.79               | \$ 1.37             | \$ 0.43               |
| Dividends per share<br>of common stock            | \$ 0.44           | \$ 0.44               | \$ 0.44             | \$ 0.44               |
| High-low trading<br>prices                        | \$ 37 1/4 -<br>34 | \$ 39 1/4 -<br>36 1/8 | \$ 41 1/8 -<br>37   | \$ 46 1/2 -<br>40 1/4 |
| 1994  |                   |                       |                     |                       |
| -----   |                   |                       |                     |                       |
| Operating revenues                                | \$ 1,178,334      | \$ 1,442,353          | \$ 1,512,261        | \$ 1,289,711          |
| Operating income                                  | \$ 234,679        | \$ 288,184            | \$ 427,486          | \$ 198,093            |
| Net income  | \$ 94,439         | \$ 125,843            | \$ 222,244          | \$ 76,185             |
| Earnings per share<br>of common stock             | \$ 0.53           | \$ 0.70               | \$ 1.25             | \$ 0.43               |



|   |   |  |                                 |
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|  | March 31<br>(1)      | June 30<br>(1)       | September 30<br>(1)  | December 31<br>(1) |
|--|----------------------|----------------------|----------------------|--------------------|
| (In thousands, except per share amounts) |                      |                      |                      |                    |
| Dividends per share<br>of common stock   | \$ 0.62              | \$ 0.42              | \$ 0.42              | \$ 0.42            |
| High-low trading<br>prices               | \$ 39 1/8-<br>32 3/8 | \$ 35 3/4-<br>26 7/8 | \$ 32 1/2-<br>29 7/8 | \$ 35 3/4-<br>31   |

(1) In the opinion of FPL Group, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the calendar year. Certain amounts included in previously reported quarterly consolidated financial statements have been reclassified to conform to the current year's presentation.

FPL's condensed consolidated quarterly financial information for 1995 and 1994 is as follows:

|   | March 31<br>(1) | June 30<br>(1) | September 30<br>(1) | December 31<br>(1) |
|---|-----------------|----------------|---------------------|--------------------|
| (Thousands of Dollars)                  |                 |                |                     |                    |
| 1995                                    |                 |                |                     |                    |
| Operating revenues                      | \$1,156,269     | \$1,446,203    | \$1,579,549         | \$1,348,036        |
| Operating income                        | \$ 185,616      | \$ 219,554     | \$ 306,782          | \$ 153,354         |
| Net income                              | \$ 119,442      | \$ 153,804     | \$ 245,747          | \$ 92,381          |
| Net income<br>available to<br>FPL Group | \$ 107,289      | \$ 144,765     | \$ 236,757          | \$ 79,161          |
| 1994                                    |                 |                |                     |                    |
| Operating revenues                      | \$1,155,789     | \$1,418,573    | \$1,501,896         | \$1,266,398        |
| Operating income                        | \$ 171,069      | \$ 209,817     | \$ 296,596          | \$ 154,570         |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Comp<br>any | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

NOTES TO FINANCIAL STATEMENTS (Continued)

|                                      | March 31<br>(1)        | June 30<br>(1) | September 30<br>(1) | December 31<br>(1) |
|--------------------------------------|------------------------|----------------|---------------------|--------------------|
|                                      | -----                  | -----          | -----               | -----              |
|                                      | (Thousands of Dollars) |                |                     |                    |
| Net income                           | \$ 108,555             | \$ 142,987     | \$ 229,546          | \$ 86,985          |
| Net income available<br>to FPL Group | \$ 98,625              | \$ 133,108     | \$ 219,667          | \$ 77,115          |

(1) In the opinion of FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the calendar year.

=====

The preceding "Notes to Consolidated Financial Statements" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 1995. The notes fulfill the requirements of item 6 on page 122.

The accompanying Consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 1995 totaled \$5,125,733.
- (2) Payments associated with special assessments made during 1995 totaled \$5,111,147.
- (3) No refunds of special assessments were received during 1995.



| Name of Respondent<br>Florida Power & Light Company   |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|--|---------------------------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS<br>FOR DEPRECIATION, AMORTIZATION AND DEPLETION |   |   |  |                                 |
| Line No.  | Item (a)  | Total (b)   | Electric (c)                               |                                 |
| 1   | UTILITY PLANT   |   |  |                                 |
| 2   | In Service  |   |  |                                 |
| 3   | Plant in Service (Classified)   | \$15,507,020,243  | \$15,507,020,243                           |                                 |
| 4   | Property Under Capital Leases   |   |  |                                 |
| 5   | Plant Purchased or Sold   |   |  |                                 |
| 6   | Completed Construction not Classified   | 357,755,216   | 357,755,216                                |                                 |
| 7   | Experimental Plant Unclassified   |   |  |                                 |
| 8   | TOTAL (Enter Total of lines 3 thru 7)   | \$15,864,775,459  | \$15,864,775,459                           |                                 |
| 9   | Leased to Others  |   |  |                                 |
| 10  | Held for Future Use   | 62,494,687  | 62,494,687                                 |                                 |
| 11  | Construction Work in Progress   | 317,739,398   | 317,739,398                                |                                 |
| 12  | Acquisition Adjustments   | 107,382,870   | 107,382,870                                |                                 |
| 13  | TOTAL Utility Plant (Enter total of lines 8 thru 12)  | \$16,352,392,414  | \$16,352,392,414                           |                                 |
| 14  | Accum. Prov. for Depr., Amort., & Depl.   | 6,832,201,998 *   | 6,832,201,998                              |                                 |
| 15  | Net Utility Plant (Enter Total of line 13 less 14)  | \$9,520,190,416   | \$9,520,190,416                            |                                 |
| 16  | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION                               |   |  |                                 |
| 17  | In Service:   |   |  |                                 |
| 18  | Depreciation  | 6,632,879,119   | 6,632,879,119                              |                                 |
| 19  | Amort. and Depl. of Producing Natural Gas Land and Land Rights  |   |  |                                 |
| 20  | Amort. of Underground Storage Land and Land Rights  |   |  |                                 |
| 21  | Amort. of Other Utility Plant   | 188,306,120   | 188,306,120                                |                                 |
| 22  | TOTAL In Service (Enter Total of lines 18 thru 21)  | \$6,821,185,239   | \$6,821,185,239                            |                                 |
| 23  | Leased to Others  |   |  |                                 |
| 24  | Depreciation  |   |  |                                 |
| 25  | Amortization and Depletion  |   |  |                                 |
| 26  | TOTAL Leased to Others (Enter Total of lines 24 and 25)   |   |  |                                 |
| 27  | Held for Future Use   |   |  |                                 |
| 28  | Depreciation  | 3,772,038   | 3,772,038                                  |                                 |
| 29  | Amortization  |   |  |                                 |
| 30  | TOTAL Held for Future Use (Enter Total of lines 28 and 29)  | \$3,772,038   | \$3,772,038                                |                                 |
| 31  | Abandonment of Leases (Natural Gas)   |   |  |                                 |
| 32  | Amort. of Plant Acquisition Adj.  | 7,244,721   | 7,244,721                                  |                                 |
| 33  | TOTAL Accumulated Provisions (Should agree with line 14 above)<br>(Enter Total of lines 22,26,30,31 and 32) | \$6,832,201,998 *   | \$6,832,201,998                            |                                 |



| Name of Respondent<br>Florida Power & Light Company   |                       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                       | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|-----------------------|---|-----------------------|---|---------------------------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS<br>FOR DEPRECIATION, AMORTIZATION AND DEPLETION |                       |   |                       |   |                                 |
| Gas<br>(d)  | Other(Specify)<br>(e) | Other(Specify)<br>(f)   | Other(Specify)<br>(g) | Common<br>(h)                                 | Line<br>No.                     |
|   |                       |   |                       |   | 1                               |
|   |                       |   |                       |   | 2                               |
| NA  |                       |   |                       |   | 3                               |
|   |                       |   |                       |   | 4                               |
|   |                       |   |                       |   | 5                               |
|   |                       |   |                       |   | 6                               |
|   |                       |   |                       |   | 7                               |
|   |                       |   |                       |   | 8                               |
|   |                       |   |                       |   | 9                               |
|   |                       |   |                       |   | 10                              |
|   |                       |   |                       |   | 11                              |
|   |                       |   |                       |   | 12                              |
| 0   |                       |   |                       |   | 13                              |
|   |                       |   |                       |   | 14                              |
| 0   |                       |   |                       |   | 15                              |
|   |                       |   |                       |   | 16                              |
|   |                       |   |                       |   | 17                              |
|   |                       |   |                       |   | 18                              |
|   |                       |   |                       |   | 19                              |
|   |                       |   |                       |   | 20                              |
|   |                       |   |                       |   | 21                              |
|   |                       |   |                       |   | 22                              |
|   |                       |   |                       |   | 23                              |
|   |                       |   |                       |   | 24                              |
|   |                       |   |                       |   | 25                              |
|   |                       |   |                       |   | 26                              |
|   |                       |   |                       |   | 27                              |
|   |                       |   |                       |   | 28                              |
|   |                       |   |                       |   | 29                              |
|   |                       |   |                       |   | 30                              |
|   |                       |   |                       |   | 31                              |
|   |                       |   |                       |   | 32                              |
|   |                       |   |                       |   | 33                              |



< Page 200 Line 14 Column c >

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund, as detailed below:

|                                  |                      |
|----------------------------------|----------------------|
| Decommissioning Reserve          | \$447,662,353        |
| Earnings on Decommissioning Fund | 218,556,336          |
| Total Included on Lines 14 & 33  | <u>\$666,218,689</u> |

Includes fossil dismantlement dollars of \$129,029,264.

< Page 200 Line 33 Column c >

See note on line 14.



| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission                                |                     | Date of Report<br>(Mo, Da, Yr)<br>04/30/96                                    | Year of Report<br>Dec. 31, 1995 |
|--|---|--|---------------------|---|---------------------------------|
| NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)  |   |  |                     |   |                                 |
| 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. |   | 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used |                     | and quantity on hand, and the costs incurred under such leasing arrangements. |                                 |
| Line No.   | Description of item<br>(a)  | Balance<br>Beginning of Year<br>(b)  | Changes During Year |   |                                 |
|  |   |  | Additions<br>(c)    |   |                                 |
| 1  | Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1) |  |                     |   |                                 |
| 2  | Fabrication   |  |                     |   |                                 |
| 3  | Nuclear Materials   | 0  | *                   | 29,356  |                                 |
| 4  | Allowance for Funds Used during Construction  |  |                     |   |                                 |
| 5  | (Other Overhead Construction Costs)   |  |                     |   |                                 |
| 6  | SUBTOTAL (Enter Total of lines 2 thru 5)  | 0  |                     |   |                                 |
| 7  | Nuclear Fuel Materials and Assemblies   |  |                     |   |                                 |
| 8  | In Stock (120.2)  | 47,594   |                     |   |                                 |
| 9  | In Reactor (120.3)  |  |                     |   |                                 |
| 10   | SUBTOTAL (Enter Total of lines 8 thru 9)  | \$47,594   |                     |   |                                 |
| 11   | Spent Nuclear Fuel (120.4)  |  |                     |   |                                 |
| 12   | Nuclear Fuel Under Capital Leases (120.6)   | 185,646,896  |                     | 86,964,656  |                                 |
| 13   | (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)             |  |                     |   |                                 |
| 14   | TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)         | \$185,694,490  |                     |   |                                 |
| 15   | Estimated net Salvage Value of Nuclear Materials in line 9                          |  |                     |   |                                 |
| 16   | Estimated net Salvage Value of Nuclear Materials in line 11                         |  |                     |   |                                 |
| 17   | Estimated net Salvage Value of Nuclear Materials in Chemical Processing             |  |                     |   |                                 |
| 18   | Nuclear Materials held for Sale (157)   |  |                     |   |                                 |
| 19   | Uranium   |  |                     |   |                                 |
| 20   | Plutonium   |  |                     |   |                                 |
| 21   | Other   |  |                     |   |                                 |
| 22   | TOTAL Nuclear Materials held for Sale<br>Enter Total of lines 19, 20, and 21        |  |                     |   |                                 |



|  |   |   |                    |  |                                 |
|--|---|---|--------------------|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company                      |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |                    | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued) |   |   |                    |  |                                 |
| Changes During the Year  |   |   |                    | Balance                                    | Line                            |
| Amortization<br>(d)  | Other Reductions (Explain in a footnote)<br>(e) |   | End of Year<br>(f) | No.  |                                 |
|  |   |   |                    | 1  |                                 |
|  |   |   |                    | 2  |                                 |
|  | *   | 29,356  | 0                  | 3  |                                 |
|  |   |   | 0                  | 4  |                                 |
|  |   |   |                    | 5  |                                 |
|  |   |   | 0                  | 6  |                                 |
|  |   |   |                    | 7  |                                 |
|  | *   | 29,356  | 18,238             | 8  |                                 |
|  |   |   |                    | 9  |                                 |
|  |   |   | \$18,238           | 10   |                                 |
|  |   |   |                    | 11   |                                 |
| 93,529,671   |   |   | *                  | 179,081,881                                | 12                              |
|  |   |   | 0                  | 13   |                                 |
|  |   |   | \$179,100,119      | 14   |                                 |
|  |   |   |                    | 15   |                                 |
|  |   |   |                    | 16   |                                 |
|  |   |   |                    | 17   |                                 |
|  |   |   |                    | 18   |                                 |
|  |   |   |                    | 19   |                                 |
|  |   |   |                    | 20   |                                 |
|  |   |   |                    | 21   |                                 |
|  |   |   |                    | 22   |                                 |



< Page 202 Line 3 Column c >

Transfer from Account 120.2

< Page 203 Line 3 Column e >

Sale to FPL Fuels, Inc.

< Page 203 Line 8 Column e >

Transfer to Account 120.1

< Page 203 Line 12 Column f >

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

|                      |               |
|----------------------|---------------|
| Nuclear Fuel Leased  | \$179,081,881 |
| Nuclear Fuel Used    | \$ 93,529,671 |
| Nuclear Fuel on Hand | \$179,081,881 |
| Costs Incurred       | \$ 86,964,656 |



| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|---|---|---------------------------------|
| ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)  |  |   |   |                                 |
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the</p> |  |   |   |                                 |
| Line No.  | Account (a)  | Balance at Beginning of Year (b)  | Addition (c)                                |                                 |
| 1   | 1. INTANGIBLE PLANT  |   |   |                                 |
| 2   | (301) Organization   | \$125,000   | 0   |                                 |
| 3   | (302) Franchises and Consents                                      | 124,649   | 0   |                                 |
| 4   | (303) Miscellaneous Intangible Plant                               | 150,888,212   | 31,322,540                                  |                                 |
| 5   | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)          | \$151,137,861   | \$31,322,540                                |                                 |
| 6   | 2. PRODUCTION PLANT  |   |   |                                 |
| 7   | A. Steam Production Plant  |   |   |                                 |
| 8   | (310) Land and Land Rights   | 29,951,161  | 370,400                                     |                                 |
| 9   | (311) Structures and Improvements                                  | 585,500,729   | 4,674,085                                   |                                 |
| 10  | (312) Boiler Plant Equipment                                       | 1,364,659,240   | 43,685,355                                  |                                 |
| 11  | (313) Engines and Engine-Driven Generators                         |   |   |                                 |
| 12  | (314) Turbogenerator Units   | 612,204,574   | 22,925,395                                  |                                 |
| 13  | (315) Accessory Electric Equipment                                 | 175,093,748   | 1,482,590                                   |                                 |
| 14  | (316) Misc. Power Plant Equipment                                  | 61,497,881  | 2,260,743                                   |                                 |
| 15  | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)      | \$2,828,907,333   | \$75,398,568                                |                                 |
| 16  | B. Nuclear Production Plant  |   |   |                                 |
| 17  | (320) Land and Land Rights   | 15,941,923  | 0   |                                 |
| 18  | (321) Structures and Improvements                                  | 991,767,786   | 12,120,740                                  |                                 |
| 19  | (322) Reactor Plant Equipment                                      | 1,312,636,337   | 6,309,638                                   |                                 |
| 20  | (323) Turbo generator Units  | 430,307,002   | (43,971)                                    |                                 |
| 21  | (324) Accessory Electric Equipment                                 | 535,720,502   | 895,353                                     |                                 |
| 22  | (325) Misc. Power Plant Equipment                                  | 135,736,490   | 6,271,663                                   |                                 |
| 23  | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)   | \$3,422,110,040   | \$25,553,423                                |                                 |
| 24  | C. Hydraulic Production Plant                                      |   |   |                                 |
| 25  | (330) Land and Land Rights   | 0   | 0   |                                 |
| 26  | (331) Structures and Improvements                                  | 0   | 0   |                                 |
| 27  | (332) Reservoirs, Dams, and Waterways                              | 0   | 0   |                                 |
| 28  | (333) Water Wheels, Turbines, and Generators                       | 0   | 0   |                                 |
| 29  | (334) Accessory Electric Equipment                                 | 0   | 0   |                                 |
| 30  | (335) Misc. Power Plant Equipment                                  | 0   | 0   |                                 |
| 31  | (336) Roads, Railroads, and Bridges                                | 0   | 0   |                                 |
| 32  | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) | 0   | 0   |                                 |
| 33  | D. Other Production Plant  |   |   |                                 |
| 34  | (340) Land and Land Rights   | 1,735,765   | 816,375                                     |                                 |
| 35  | (341) Structures and Improvements                                  | 141,094,554   | 12,133,459                                  |                                 |
| 36  | (342) Fuel Holders, Products, and Accessories                      | 44,595,276  | 29,206                                      |                                 |
| 37  | (343) Prime Movers   | 915,186,145   | 11,251,781                                  |                                 |
| 38  | (344) Generators   | 72,828,937  | 1,689,484                                   |                                 |
| 39  | (345) Accessory Electric Equipment                                 | 120,981,488   | 227,691                                     |                                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)**

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |       | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-------|-------------|
|                    |                    |                  |                                  |       | 1           |
| 0                  | 0                  | 0                | \$125,000                        | (301) | 2           |
| 0                  | 0                  | 0                | 124,649                          | (302) | 3           |
| 19,014,937         | 0                  | 0                | 163,195,815                      | (303) | 4           |
| \$19,014,937       | 0                  | 0                | \$163,445,464                    |       | 5           |
|                    |                    |                  |                                  |       | 6           |
|                    |                    |                  |                                  |       | 7           |
| 0                  | 0                  | 347,532          | 30,669,093                       | (310) | 8           |
| 3,529,344          | 0                  | 14,782,991       | 601,428,461                      | (311) | 9           |
| 15,891,109         | 0                  | 40,406,713       | 1,432,860,199                    | (312) | 10          |
| 0                  | 0                  | 0                | 0                                | (313) | 11          |
| 23,117,621         | 0                  | 16,118,089       | 628,130,437                      | (314) | 12          |
| 692,898            | 0                  | 3,825,566        | 179,709,006                      | (315) | 13          |
| 4,142,989          | 0                  | 2,311,105        | 61,926,740                       | (316) | 14          |
| \$47,373,961       | 0                  | \$77,791,996     | \$2,934,723,936                  |       | 15          |
|                    |                    |                  |                                  |       | 16          |
| 0                  | 0                  | 0                | 15,941,923                       | (320) | 17          |
| 2,158,280          | 0                  | (50,038)         | 1,001,680,208                    | (321) | 18          |
| 9,819,989          | 0                  | (14,530)         | 1,309,111,456                    | (322) | 19          |
| 8,228,581          | 0                  | 61,950           | 422,096,400                      | (323) | 20          |
| 184,673            | 0                  | (635,662)        | 535,795,520                      | (324) | 21          |
| 14,327,765         | 0                  | 2,120,812        | 129,801,200                      | (325) | 22          |
| \$34,719,288       | 0                  | \$1,482,532      | \$3,414,426,707                  |       | 23          |
|                    |                    |                  |                                  |       | 24          |
| 0                  | 0                  | 0                | 0                                | (330) | 25          |
| 0                  | 0                  | 0                | 0                                | (331) | 26          |
| 0                  | 0                  | 0                | 0                                | (332) | 27          |
| 0                  | 0                  | 0                | 0                                | (333) | 28          |
| 0                  | 0                  | 0                | 0                                | (334) | 29          |
| 0                  | 0                  | 0                | 0                                | (335) | 30          |
| 0                  | 0                  | 0                | 0                                | (336) | 31          |
| 0                  | 0                  | 0                | 0                                |       | 32          |
|                    |                    |                  |                                  |       | 33          |
| 0                  | 0                  | 0                | 2,552,140                        | (340) | 34          |
| 4,413,571          | 0                  | (1,330,368)      | 147,484,074                      | (341) | 35          |
| 2,241,444          | 0                  | (1,105,796)      | 41,277,242                       | (342) | 36          |
| 2,582,775          | 0                  | (89,802,799)     | 834,052,352                      | (343) | 37          |
| 0                  | 0                  | 85,858,840       | 160,377,261                      | (344) | 38          |
| 74,536             | 0                  | 4,290,744        | 125,425,387                      | (345) | 39          |



| Name of Respondent<br>Florida Power & Light Company                 |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|--|---------------------------------|
| ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued) |   |   |  |                                 |
| Line No.  | Account (a)   | Balance at Beginning of Year (b)  | Additions (c)                              |                                 |
| 40  | (346) Misc. Power Plant Equipment                                 | \$20,921,202  | \$836,556                                  |                                 |
| 41  | TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)         | \$1,317,343,367   | \$26,984,552                               |                                 |
| 42  | TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)       | \$7,568,360,740   | \$127,936,543                              |                                 |
| 43  | 3. TRANSMISSION PLANT   |   |  |                                 |
| 44  | (350) Land and Land Rights  | 155,130,855   | 4,145,583                                  |                                 |
| 45  | (352) Structures and Improvements                                 | 34,433,301  | 6,560,749                                  |                                 |
| 46  | (353) Station Equipment   | 697,991,347   | 23,610,019                                 |                                 |
| 47  | (354) Towers and Fixtures   | 236,035,889   | 876  |                                 |
| 48  | (355) Poles and Fixtures  | 322,467,156   | 11,960,202                                 |                                 |
| 49  | (356) Overhead Conductors and Devices                             | 371,348,003   | 11,853,982                                 |                                 |
| 50  | (357) Underground Conduit   | 28,222,255  | 48,500                                     |                                 |
| 51  | (358) Underground Conductors and Devices                          | 33,001,388  | 174,927                                    |                                 |
| 52  | (359) Roads and Trails  | 51,753,452  | 42,750                                     |                                 |
| 53  | TOTAL Transmission Plant (Enter Total of lines 44 thru 52)        | \$1,930,383,646   | \$58,397,588                               |                                 |
| 54  | 4. DISTRIBUTION PLANT   |   |  |                                 |
| 55  | (360) Land and Land Rights  | 21,975,080  | 80,305                                     |                                 |
| 56  | (361) Structures and Improvements                                 | 49,765,537  | 3,059,486                                  |                                 |
| 57  | (362) Station Equipment   | 735,685,541   | 23,111,634                                 |                                 |
| 58  | (363) Storage Battery Equipment                                   | 0   | 0  |                                 |
| 59  | (364) Poles, Towers, and Fixtures                                 | 425,180,046   | 20,526,186                                 |                                 |
| 60  | (365) Overhead Conductors and Devices                             | 660,992,857   | 26,737,848                                 |                                 |
| 61  | (366) Underground Conduit   | 385,478,029   | 24,826,923                                 |                                 |
| 62  | (367) Underground Conductors and Devices                          | 799,944,763   | 43,005,486                                 |                                 |
| 63  | (368) Line Transformers   | 886,401,169   | 41,293,681                                 |                                 |
| 64  | (369) Services  | 368,548,552   | 27,802,543                                 |                                 |
| 65  | (370) Meters  | 302,285,670   | 9,765,189                                  |                                 |
| 66  | (371) Installations on Customer Premises                          | 151,314,503   | 20,973,768                                 |                                 |
| 67  | (372) Leased Property on Customer Premises                        | 0   | 0  |                                 |
| 68  | (373) Street Lighting and Signal Systems                          | 185,334,697   | 13,440,840                                 |                                 |
| 69  | TOTAL Distribution Plant (Enter Total of lines 55 thru 68)        | \$4,972,906,444   | \$254,623,889                              |                                 |
| 70  | 5. GENERAL PLANT  |   |  |                                 |
| 71  | (389) Land and Land Rights  | 34,533,361  | (269)                                      |                                 |
| 72  | (390) Structures and Improvements                                 | 321,441,352   | 8,194,394                                  |                                 |
| 73  | (391) Office Furniture and Equipment                              | 174,508,704   | 26,082,897                                 |                                 |
| 74  | (392) Transportation Equipment                                    | 189,525,270   | 28,212,069                                 |                                 |
| 75  | (393) Stores Equipment  | 10,852,296  | 492,662                                    |                                 |
| 76  | (394) Tools, Shop and Garage Equipment                            | 22,154,698  | 2,404,108                                  |                                 |
| 77  | (395) Laboratory Equipment  | 34,291,801  | 3,172,790                                  |                                 |
| 78  | (396) Power Operated Equipment                                    | 7,053,362   | 0  |                                 |
| 79  | (397) Communication Equipment                                     | 88,864,103  | 4,714,226                                  |                                 |
| 80  | (398) Miscellaneous Equipment                                     | 5,868,071   | 589,778                                    |                                 |
| 81  | SUBTOTAL (Enter Total of lines 71 thru 80)                        | \$889,093,018   | \$73,862,655                               |                                 |
| 82  | (399) Other Tangible Property                                     | 0   | 0  |                                 |
| 83  | TOTAL General Plant (Enter Total of lines 81 and 82)              | \$889,093,018   | \$73,862,655                               |                                 |
| 84  | TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)       | \$15,511,881,709  | \$546,143,215                              |                                 |
| 85  | (102) Electric Plant Purchased (See Instr. 8)                     | 0   | * 96,401,829                               |                                 |
| 86  | (Less) (102) Electric Plant Sold (See Instr. 8)                   |   |  |                                 |
| 87  | (103) Experimental Plant Unclassified                             |   |  |                                 |
| 88  | TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87) | \$15,511,881,709  | \$642,545,044                              |                                 |



| Name of Respondent<br>Florida Power & Light Company                 |                    | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |                                  | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |             |
|---|--------------------|---|----------------------------------|--|---------------------------------|-------------|
| ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued) |                    |   |                                  |  |                                 |             |
| Retirements<br>(d)  | Adjustments<br>(e) | Transfers<br>(f)  | Balance at<br>End of year<br>(g) |  |                                 | Line<br>No. |
| \$900,832   | 0                  | \$70,285  | \$20,927,211                     | (346)                                      |                                 | 40          |
| \$10,213,158  | 0                  | (\$2,019,094)   | \$1,332,095,667                  |  |                                 | 41          |
| \$92,306,407  | 0                  | \$77,255,434  | \$7,681,246,310                  |  |                                 | 42          |
|   |                    |   |                                  |  |                                 | 43          |
| 8,092   | 0                  | 1,082,734   | 160,351,080                      | (350)                                      |                                 | 44          |
| 21,658  | 0                  | 67,451  | 41,039,843                       | (352)                                      |                                 | 45          |
| 6,109,809   | 0                  | 1,858,560   | 717,350,117                      | (353)                                      |                                 | 46          |
| 120,774   | 0                  | (219,932)   | 235,696,059                      | (354)                                      |                                 | 47          |
| 2,308,531   | 0                  | 92,000  | 332,210,827                      | (355)                                      |                                 | 48          |
| 1,611,173   | 0                  | 35,279  | 381,626,091                      | (356)                                      |                                 | 49          |
| 0   | 0                  | 267,777   | 28,538,532                       | (357)                                      |                                 | 50          |
| 88,532  | 0                  | 325,600   | 33,413,383                       | (358)                                      |                                 | 51          |
| 16,907  | 0                  | (51,730)  | 51,727,565                       | (359)                                      |                                 | 52          |
| \$10,285,476  | 0                  | \$3,457,739   | \$1,981,953,497                  |  |                                 | 53          |
|   |                    |   |                                  |  |                                 | 54          |
| 0   | 0                  | 794,440   | 22,849,825                       | (360)                                      |                                 | 55          |
| 24,322  | 0                  | 2,008,728   | 54,809,429                       | (361)                                      |                                 | 56          |
| 14,941,270  | 0                  | (10,421,577)  | 733,434,328                      | (362)                                      |                                 | 57          |
| 0   | 0                  | 0   | 0                                | (363)                                      |                                 | 58          |
| 13,507,380  | 0                  | 196,181   | 432,395,033                      | (364)                                      |                                 | 59          |
| 3,302,255   | 0                  | 42,230  | 684,470,680                      | (365)                                      |                                 | 60          |
| 425,833   | 0                  | 299   | 409,879,418                      | (366)                                      |                                 | 61          |
| 4,652,679   | 0                  | (45,322)  | 838,252,248                      | (367)                                      |                                 | 62          |
| 8,813,705   | 0                  | 8,431,788   | 927,312,933                      | (368)                                      |                                 | 63          |
| 2,023,382   | 0                  | (761)   | 394,326,952                      | (369)                                      |                                 | 64          |
| 3,742,544   | 0                  | (69,438)  | 308,238,877                      | (370)                                      |                                 | 65          |
| 22,342,127  | 0                  | (3,461)   | 149,942,683                      | (371)                                      |                                 | 66          |
| 0   | 0                  | 0   | 0                                | (372)                                      |                                 | 67          |
| 2,584,171   | 0                  | (367,101)   | 195,824,265                      | (373)                                      |                                 | 68          |
| \$76,359,668  | 0                  | \$566,006   | \$5,151,736,671                  |  |                                 | 69          |
|   |                    |   |                                  |  |                                 | 70          |
| 857,179   | 0                  | 112,495   | 33,788,408                       | (389)                                      |                                 | 71          |
| 6,024,909   | 0                  | (4,015,103)   | 319,595,734                      | (390)                                      |                                 | 72          |
| 47,791,026  | 0                  | (221,689)   | 152,578,886                      | (391)                                      |                                 | 73          |
| 15,587,197  | 0                  | 0   | 202,150,142                      | (392)                                      |                                 | 74          |
| 265,812   | 0                  | 0   | 11,079,146                       | (393)                                      |                                 | 75          |
| 1,120,685   | 0                  | (8,269)   | 23,429,852                       | (394)                                      |                                 | 76          |
| 700,789   | 0                  | (23,500)  | 36,740,302                       | (395)                                      |                                 | 77          |
| 622,903   | 0                  | 0   | 6,430,459                        | (396)                                      |                                 | 78          |
| 1,496,104   | 0                  | 411,461   | 92,493,686                       | (397)                                      |                                 | 79          |
| 426,355   | 0                  | 2,075,408   | 8,106,902                        | (398)                                      |                                 | 80          |
| \$74,892,959  | 0                  | (\$1,669,197)   | \$886,393,517                    |  |                                 | 81          |
| 0   | 0                  | 0   | 0                                | (399)                                      |                                 | 82          |
| \$74,892,959  | 0                  | (\$1,669,197)   | \$886,393,517                    |  |                                 | 83          |
| \$272,859,447   | 0                  | \$79,609,982  | \$15,864,775,459                 |  |                                 | 84          |
|   | (19,262,914)       | (77,138,915)  | 0                                | (102)                                      |                                 | 85          |
|   |                    |   | 0                                |  |                                 | 86          |
|   |                    |   | 0                                | (103)                                      |                                 | 87          |
| \$272,859,447   | (\$19,262,914)     | \$2,471,067   | \$15,864,775,459                 |  |                                 | 88          |



< Page 206 Line 85 Column c >

Acquisition of an additional 10.64% of Georgia Power Company's Robert W. Scherer Plant Unit No. 4 on June 1, 1995. Summary of the journal entries to clear the amount charged to account 102 was filed with the FERC in September 1995. The Florida Public Service Commission approved the acquisition and the requested accounting in Order No. 24165 dated January 26, 1991.



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96      | Year of Report<br>Dec. 31, 1995 |
|--|--|---|---|---------------------------------|
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)   |  |   |   |                                 |
| <p>1. Report separately each property held for future use at future use, give in column (a), in addition to other required end of the year having an original cost of \$250,000 or more. information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p> <p>2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for</p> |  |   |   |                                 |
| Line No.   | Description and Location of Property (a) | Date Originally Included in This Account (b)  | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d)      |
| 1  | Land and Rights:                         |   |   |                                 |
| 2  | DeSoto Plant Site                        | 09/30/1974  | 12/31/2010                                      | \$9,566,898                     |
| 3  | South Dade Plant Site                    | 02/29/1972  | 12/31/1999                                      | 8,521,294                       |
| 4  | General Office - Additional Property     | 03/31/1974  | 12/31/1998                                      | 524,013                         |
| 5  | Central Service Center (Relocation)      | 12/31/1989  | 12/31/2001                                      | 5,152,179                       |
| 6  | Overtown Substation Site                 | 12/31/1984  | 12/31/2002                                      | 705,182                         |
| 7  | Arch Creek Substation Site               | 12/31/1993  | 12/31/1996                                      | 682,809                         |
| 8  | Conservation Substation Site             | 03/31/1989  | 12/31/1996                                      | 1,686,738                       |
| 9  | Alexander Substation Site                | 11/30/1989  | 12/31/1997                                      | 1,452,293                       |
| 10   | Challenger Substation Site               | 11/30/1994  | 12/31/2002                                      | 251,661                         |
| 11   | Chapel Substation Site                   | 03/31/1991  | 12/31/1996                                      | 637,716                         |
| 12   | Chester Substation Site                  | 01/31/1994  | 12/31/2008                                      | 374,695                         |
| 13   | Cullum Substation Site                   | 11/30/1991  | 12/31/1997                                      | 1,057,877                       |
| 14   | Eureka Substation Site                   | 03/31/1989  | 12/31/1999                                      | 715,636                         |
| 15   | Forest Grove Substation Site             | 11/30/1991  | 12/31/1999                                      | 553,042                         |
| 16   | Fulford Substation Site                  | 01/31/1994  | 12/31/2000                                      | 300,063                         |
| 17   | Windover Substation Site                 | 02/28/1990  | 12/31/1997                                      | 1,299,435                       |
| 18   | Hampton Substation Site                  | 04/30/1990  | 12/31/2005                                      | 300,810                         |
| 19   | Jennings Substation Site                 | 04/30/1994  | 12/31/2002                                      | 761,721                         |
| 20   | O'Neil Substation Site                   | 04/30/1990  | 12/31/1998                                      | 417,392                         |
| 21   | Other Property:                          |   |   |                                 |
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| 47   | TOTAL                                    |   |   |                                 |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo. Da. Yr)<br>04/30/96      | Year of Report<br>Dec. 31, 1995 |
|--|--|--|---|---------------------------------|
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)   |  |  |   |                                 |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. |  | future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. |   |                                 |
| 2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for  |  |  |   |                                 |
| Line No.   | Description and Location of Property (a)   | Date Originally Included in This Account (b)   | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d)      |
| 1  | Land and Rights:                           |  |   |                                 |
| 2  | Osteen Switching Station Site              | 01/31/1992   | 12/31/2003                                      | \$839,384                       |
| 3  | Rinker Substation Site                     | 03/31/1994   | 12/31/1996                                      | 601,808                         |
| 4  | Rolf Substation Site                       | 04/30/1994   | 12/31/1998                                      | 506,527                         |
| 5  | Sabal Substation Site                      | 10/31/1988   | 12/31/1996                                      | 399,745                         |
| 6  | Notre Dame II Substation Site              | 12/31/1980   | 12/31/2004                                      | 317,180                         |
| 7  | Sistrunk Substation Site (Expansion)       | 12/31/1994   | 12/31/1999                                      | 478,506                         |
| 8  | Apollo Substation Site                     | 01/31/1984   | 12/31/1998                                      | 276,589                         |
| 9  | Cox Substation Site                        | 01/31/1995   | 12/31/1994                                      | 294,473                         |
| 10   | Steeplechase Substation Site               | 08/31/1994   | 12/31/2005                                      | 354,747                         |
| 11   | Terminal Substation Site                   | 08/31/1994   | 12/31/1996                                      | 507,373                         |
| 12   | Vanderbilt Substation Site                 | 02/28/1994   | 12/31/1999                                      | 528,672                         |
| 13   | Woods Substation Site                      | 04/30/1994   | 12/31/2000                                      | 366,741                         |
| 14   | DeSoto-Orange River Right-of-Way           | 07/31/1978   | 12/31/1996                                      | 900,792                         |
| 15   | Rotonda-Myaka Right-of-Way                 | 10/31/1979   | 12/31/2001                                      | 363,908                         |
| 16   | Rima 240 KV Site                           | 10/31/1988   | 12/31/2010                                      | 851,985                         |
| 17   | Turkey Point-Levee Right-of-Way            | 11/30/1976   | 12/31/1996                                      | 2,654,400                       |
| 18   | Coconut Grove-Olympia Heights Right-of-Way | 08/31/1994   | 12/31/2000                                      | 1,046,840                       |
| 19   | Edgewater-Scottsmoor Right-of-Way          | 11/30/1994   | 12/31/2000                                      | 585,188                         |
| 20   | Notre Dame-Punta Gorda Right-of-Way        | 04/30/1994   | 12/31/2003                                      | 341,829                         |
| 21   | Other Property:                            |  |   |                                 |
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| 47   | TOTAL                                      |  |   |                                 |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|--|--|---|---|--|---------------------------------|
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)   |  |   |   |  |                                 |
| <p>1. Report separately each property held for future use at future use, give in column (a), in addition to other required end of the year having an original cost of \$250,000 or more. information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p> <p>2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for</p> |  |   |   |  |                                 |
| Line No.   | Description and Location of Property (a) | Date Originally Included in This Account (b)  | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d)                 |                                 |
| 1  | Land and Rights:                         |   |   |  |                                 |
| 2  | Portsaid Substation Site                 | 12/31/1995  | 12/31/1998                                      |  | \$471,627                       |
| 3  | Celery-Geneva-Osteen 115KV Right-Of-Way  | 04/30/1995  | 12/31/2003                                      |  | 937,133                         |
| 4  | Conservation-Levee 500KV Line            | 04/30/1995  | 12/31/1999                                      |  | 5,339,816                       |
| 5  |  |   |   |  |                                 |
| 6  |  |   |   |  |                                 |
| 7  | Items with Balances Under \$250,000:     |   |   |  |                                 |
| 8  | Power Plant Sites                        |   |   |  | 147,788                         |
| 9  | General Plant Sites                      |   |   |  | 119,970                         |
| 10   | Substation Sites                         |   |   |  | 3,479,256                       |
| 11   | Transmission Rights-of-Way               |   |   |  | 616,430                         |
| 12   |  |   |   |  |                                 |
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| 20   |  |   |   |  |                                 |
| 21   | Other Property:                          |   |   |  |                                 |
| 22   | * Riviera Plant - Unit #2                | 12/31/1991  | 12/31/1996                                      |  | 4,204,526                       |
| 23   |  |   |   |  |                                 |
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| 46   |  |   |   |  |                                 |
| 47   | TOTAL                                    |   |   |  | \$62,494,687                    |



in December 1991.

Page 214 Footnote.1



| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|---|--|---------------------------------|
| CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)   |  |   |  |                                 |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107).        |  | Development, and Demonstration ( see Account 107 of the Uniform System of Accounts).                                  |  |                                 |
| 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, |  | 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped. |  |                                 |
| Line No.  | Description of Project<br>(a)  | Construction Work<br>in Progress--Electric<br>(Account 107)<br>(b)  |  |                                 |
| 1   | INTANGIBLE PLANT   |   |  |                                 |
| 2   | Develop Field Representative Management System (Non-Energy Conservation Cost Recovery) |   |  | 1,655,002                       |
| 3   | Develop Field Representative Management System (Energy Conservation Cost Recovery)     |   |  | 2,539,272                       |
| 4   | Development of Distributed Customer Systems  |   |  | 1,466,572                       |
| 5   | Field Representative Management Revenue Protection Phase                               |   |  | 1,895,642                       |
| 6   | Development of Power Billing Re-Engineering System                                     |   |  | 2,062,660                       |
| 7   | Preparation for Facilities Graphics Management System; Phase II                        |   |  | 1,366,169                       |
| 8   | Provide Infrastructure for Information Storehouse                                      |   |  | 1,272,859                       |
| 9   | Build Information Storehouse   |   |  | 1,390,931                       |
| 10  | Development of Procurement & Receipt Information System                                |   |  | 1,660,309                       |
| 11  | Controlled Distribution Final Safety Analysis Report; Purchase Software                |   |  | 1,970,800                       |
| 12  |  |   |  |                                 |
| 13  | STEAM PRODUCTION PLANT   |   |  |                                 |
| 14  | FT. MYERS  |   |  |                                 |
| 15  | Remove existing outer casing/insulation; install new modified design                   |   |  | 1,781,199                       |
| 16  | MARTIN   |   |  |                                 |
| 17  | Replacement of Low Pressure Turbine Rotor - Unit # 2                                   |   |  | 6,088,932                       |
| 18  | MANATEE  |   |  |                                 |
| 19  | Convert to Orimulsion  |   |  | 14,691,456                      |
| 20  | PORT EVERGLADES  |   |  |                                 |
| 21  | 400 MW General Electric Turbine Modification - Unit # 3                                |   |  | 1,894,311                       |
| 22  |  |   |  |                                 |
| 23  | NUCLEAR PRODUCTION PLANT   |   |  |                                 |
| 24  | TURKEY POINT   |   |  |                                 |
| 25  | Replacement of High Pressure Turbine Blade Ring - Unit # 3                             |   |  | 1,722,292                       |
| 26  | ST. LUCIE UNIT # 1   |   |  |                                 |
| 27  | Procure Two (2) New Steam Generators   |   |  | 46,942,555                      |
| 28  | Preliminary Engineering for Steam Generator Replacement                                |   |  | 13,735,610                      |
| 29  | Replace Drawer in Reactor Protection System  |   |  | 1,028,866                       |
| 30  | Upgrade of Incore Instrumentation Flange/Incore Detector                               |   |  | 1,242,715                       |
| 31  | ST. LUCIE Unit # 2   |   |  |                                 |
| 32  | Replace Drawer in Reactor Protection System  |   |  | 1,334,518                       |
| 33  | Upgrade of Incore Instrumentation Flange/Incore Detector                               |   |  | 1,547,736                       |
| 34  | Install Condenser Tube Cleaning System   |   |  | 6,997,425                       |
| 35  | High Pressure Blade Replacement  |   |  | 2,728,490                       |
| 36  | Replace Reactor Coolant 2B2 Pump Seal  |   |  | 2,447,217                       |
| 37  | Turbine Valve Replacements - 1995 Outage   |   |  | 1,416,885                       |
| 38  |  |   |  |                                 |
| 39  | TRANSMISSION PLANT   |   |  |                                 |
| 40  | NORTH REGION   |   |  |                                 |
| 41  | Brevard - Rockledge Line; Acquire Right-Of-Way   |   |  | 1,326,995                       |
| 42  | Cape-Norris-Barna Line - Phase II; Acquire Right-Of-Way                                |   |  | 1,375,836                       |
| 43  | TOTAL  |   |  |                                 |



| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|---|--|---------------------------------|
| CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)   |  |   |  |                                 |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107).        |  | Development, and Demonstration ( see Account 107 of the Uniform System of Accounts).                                  |  |                                 |
| 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, |  | 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped. |  |                                 |
| Line No.  | Description of Project<br>(a)  | Construction Work<br>in Progress-Electric<br>(Account 107)<br>(b)   |  |                                 |
| 1   | TRANSMISSION PLANT - Continued   |   |  |                                 |
| 2   | NORTH REGION - Continued   |   |  |                                 |
| 3   | Conservation: Construct 500-230KV Substation                                   | 1,507,695   |  |                                 |
| 4   | Replace Unit # 4 Phase 2 Main Transformer at Scherer                           | 2,562,188   |  |                                 |
| 5   | EauGallie-Malabar # 2 Extension To Wickham; Acquire Right-Of-Way               | 2,123,948   |  |                                 |
| 6   | Plumosus-Riviera # 1; 138KV Relocation for Ballen Isles                        | 1,888,068   |  |                                 |
| 7   | Levee-Midway 500KV Line; Mitigation Requirements                               | 37,191,015  |  |                                 |
| 8   | Manatee-Ringling 138KV Line; Acquire Right-Of-Way                              | 1,826,899   |  |                                 |
| 9   | SOUTH REGION   |   |  |                                 |
| 10  | Bass Creek-Pennsocco Transmission Line; Acquire Right-Of-Way                   | 1,517,008   |  |                                 |
| 11  | Corbett-Conservation 500 KV Line; Acquire Right-Of-Way                         | 7,684,951   |  |                                 |
| 12  | Corbett-Conservation-Levee; Construct 500 KV Line                              | 36,888,552  |  |                                 |
| 13  | WEST REGION  |   |  |                                 |
| 14  | Coast Substation; Acquire Site   | 1,050,770   |  |                                 |
| 15  | Alico-Gladiolus-Buckingham 138KV; Construct 208MT-101M4 Section                | 1,293,380   |  |                                 |
| 16  |  |   |  |                                 |
| 17  | DISTRIBUTION PLANT   |   |  |                                 |
| 18  | SOUTH REGION   |   |  |                                 |
| 19  | Sheridan: Construct New Substation   | 1,433,878   |  |                                 |
| 20  | Aviation: Construct New Substation   | 2,502,661   |  |                                 |
| 21  |  |   |  |                                 |
| 22  | GENERAL PLANT  |   |  |                                 |
| 23  | GENERAL OFFICE   |   |  |                                 |
| 24  | Desktop Workstation Replacements   | 4,846,368   |  |                                 |
| 25  | Implementation of the General Office/Customer Service East Fiber Optic Network | 1,039,208   |  |                                 |
| 26  | SOUTH REGION   |   |  |                                 |
| 27  | Call Center Re-Engineering System; Purchase Hardware                           | 1,157,759   |  |                                 |
| 28  | Miami Central Service Center; Upgrade Outdoors                                 | 1,522,939   |  |                                 |
| 29  |  |   |  |                                 |
| 30  |  |   |  |                                 |
| 31  |  |   |  |                                 |
| 32  |  |   |  |                                 |
| 33  | * TOTAL PROJECTS WITH BALANCES LESS THAN \$1,000,000                           | 84,118,857  |  |                                 |
| 34  |  |   |  |                                 |
| 35  |  |   |  |                                 |
| 36  |  |   |  |                                 |
| 37  |  |   |  |                                 |
| 38  |  |   |  |                                 |
| 39  |  |   |  |                                 |
| 40  |  |   |  |                                 |
| 41  |  |   |  |                                 |
| 42  |  |   |  |                                 |
| 43  | TOTAL  | \$317,739,398   |  |                                 |



< Page 216.1 Line 33 Column a >

A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.



| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995 |
|--|---|---|---------------------------------|
| <b>CONSTRUCTION OVERHEADS-ELECTRIC</b>   |   |   |                                 |
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p> |   | <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> |                                 |
| Line No.   | Description of Overhead<br>(a)  | Total Amount<br>Charged<br>for the Year<br>(b)  |                                 |
| 1  | Engineering, Administrative & Construction  | \$103,690,386   |                                 |
| 2  | Engineering Charges for Specific Projects   | 2,743,241   |                                 |
| 3  | Payroll Taxes and Insurance   | 10,042,995  |                                 |
| 4  | Pension & Welfare (Funded)  | 12,979,224  |                                 |
| 5  | Pension & Welfare (Unfunded)  | 700,408   |                                 |
| 6  | Stores Expense Overhead   | 17,825,777  |                                 |
| 7  | Workman's Compensation Allocation   | (1,062,160)   |                                 |
| 8  | Allowance for Funds Used During Construction  |   |                                 |
| 9  | (Excluding Nuclear Fuel):   |   |                                 |
| 10   | Amount Credited to Interest Charges   | 6,312,376   |                                 |
| 11   | Amount Credited to Other Income   | 8,512,143   |                                 |
| 12   |   |   |                                 |
| 13   |   |   |                                 |
| 14   |   |   |                                 |
| 15   |   |   |                                 |
| 16   | NOTE:   |   |                                 |
| 17   | Charges for outside professional services for engineering and management or supervision fees                          |   |                                 |
| 18   | capitalized are included on Lines 1, 2 and 6 above and are not shown as separate items as required                    |   |                                 |
| 19   | by instruction #1 since to do so would cause an undue reporting burden.   |   |                                 |
| 20   |   |   |                                 |
| 21   |   |   |                                 |
| 22   |   |   |                                 |
| 23   |   |   |                                 |
| 24   |   |   |                                 |
| 25   |   |   |                                 |
| 26   |   |   |                                 |
| 27   |   |   |                                 |
| 28   |   |   |                                 |
| 29   |   |   |                                 |
| 30   |   |   |                                 |
| 31   |   |   |                                 |
| 32   |   |   |                                 |
| 33   |   |   |                                 |
| 34   |   |   |                                 |
| 35   |   |   |                                 |
| 36   |   |   |                                 |
| 37   |   |   |                                 |
| 38   |   |   |                                 |
| 39   |   |   |                                 |
| 40   |   |   |                                 |
| 41   |   |   |                                 |
| 42   |   |   |                                 |
| 43   |   |   |                                 |
| 44   |   |   |                                 |
| 45   |   |   |                                 |
| 46   | TOTAL   | \$161,744,390   |                                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

**\* Engineering and Construction Overheads**  
 (Allocation to Blanket Expenditure Requisitions)

- a) Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a)                                     | Amount (b)  | Capitalization Ratio(Percent) (c) | Cost Rate Percentage (d) |
|----------|---|-------------|-----------------------------------|--------------------------|
| (1)      | Average Short-Term Debt                       | \$70,450    |                                   |                          |
| (2)      | Short-Term Interest                           |             |                                   | 5.97%                    |
| (3)      | Long-Term Debt                                | \$3,356,952 | 41.51%                            | 7.42%                    |
| (4)      | Preferred Stock                               | \$545,250   | 6.74%                             | 7.32%                    |
| (5)      | Common Equity                                 | \$4,185,586 | 51.75%                            | 12.00%                   |
| (6)      | Total Capitalization                          | \$8,087,788 | 100%                              |                          |
| (7)      | Average Construction Work in Progress Balance | \$288,887   |                                   |                          |

2. Gross Rate for Borrowed Funds  $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$       3.78%

3. Rate for Other Funds  $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$       5.07%

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 3.53%

b. Rate for Other Funds - 4.73%



Engineering and Construction Overheads (Continued)  
(Allocation to Specific Expenditure Requisitions)

- a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are directly assigned.

Stores Expense Overhead

- a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued and returned from/to the storeroom.
- b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued and returned during the year.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d-e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.
- f) Overheads are indirectly assigned.



## Labor Overheads

- a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
- b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.
- c) Overhead rates are applied to construction payroll through a work order system.
- d-e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.
- f) Overheads are indirectly assigned.



| Name of Respondent<br>Florida Power & Light Company   |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995     |
|---|---|---|---|--|-------------------------------------|
| ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)  |   |   |   |  |                                     |
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> |   |   | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |  |                                     |
| Section A. Balances and Changes During Year   |   |   |   |  |                                     |
| Line No.  | Item (a)  | Total (c+d+e) (b)   | Electric Plant in Service (c)   | Electric Plant Held for Future Use (d)     | Electric Plant Leased to Others (e) |
| 1   | Balance Beginning of Year   | \$5,919,370,759   | \$5,914,960,604   | \$4,410,155                                | 0                                   |
| 2   | Depreciation Provisions for Year, Charged to                      |   |   |  |                                     |
| 3   | (403) Depreciation Expense  | 797,970,217   | 797,970,217   | 0  |                                     |
| 4   | (413) Exp. of Elec. Plt. Leas. to Others                          | 0   |   |  | 0                                   |
| 5   | Transportation Expenses—Clearing                                  | 13,063,687  | 13,063,687  |  |                                     |
| 6   | Other Clearing Accounts   | 0   | 0   | 0  | 0                                   |
| 7   | Other Accounts (Specify):   | 84,306,673 *  | 84,306,673  | 0  | 0                                   |
| 8   |   | 0   | 0   | 0  | 0                                   |
| 9   | Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)      | \$895,340,577   | \$895,340,577   | 0  | 0                                   |
| 10  | Net Charges for Plant Retired:                                    |   |   |  |                                     |
| 11  | Book Cost of Plant Retired  | (180,346,187) *   | (180,346,187)   | 0  | 0                                   |
| 12  | Cost of Removal   | (32,617,240)  | (32,617,240)  | 0  | 0                                   |
| 13  | Salvage (Credit)  | 25,758,872  | 25,758,872  | 0  | 0                                   |
| 14  | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13) | (\$187,204,555)   | (\$187,204,555)   | 0  | 0                                   |
| 15  | Other Debit or Cr. Items (Describe):                              | 9,144,376 *   | 9,144,376   | 0  | 0                                   |
| 16  | Transfer from Future Use  | 0   | 638,117   | (638,117)                                  | 0                                   |
| 17  | Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)   | \$6,636,651,157   | \$6,632,879,119   | \$3,772,038                                | 0                                   |
| Section B. Balances at End of Year According to Functional Classifications  |   |   |   |  |                                     |
| 18  | Steam Production  | 1,358,582,005   | 1,354,852,277   | 3,729,728                                  | 0                                   |
| 19  | Nuclear Production  | 2,111,647,106   | 2,111,647,106   | 0  | 0                                   |
| 20  | Hydraulic Production-Conventional                                 | 0   | 0   | 0  | 0                                   |
| 21  | Hydraulic Production-Pumped Storage                               | 0   | 0   | 0  | 0                                   |
| 22  | Other Production  | 328,615,830   | 328,615,830   | 0  | 0                                   |
| 23  | Transmission  | 838,946,725   | 838,938,390   | 8,335                                      | 0                                   |
| 24  | Distribution  | 1,797,599,097   | 1,797,565,122   | 33,975                                     | 0                                   |
| 25  | General   | 201,260,394   | 201,260,394   | 0  | 0                                   |
| 26  | TOTAL (Enter Total of lines 18 thru 25)                           | \$6,636,651,157   | \$6,632,879,119   | \$3,772,038                                | 0                                   |



< Page 219 Line 7 Column c >

Includes the following:

|  |             |
|--|-------------|
| SJRPP Coal Cars Depreciation, Account 501-Fuel Expense | \$1,865,342 |
| Martin Pipeline Depreciation, Account 547-Fuel Expense | 1,288,057   |
| Non-Qualified SFAS 115 Account .....                   | 8,451,000   |
| Decommissioning Earnings Accounts .....                | 54,279,274  |
| Qualified SFAS 115 Account .....                       | 18,423,000  |

|                                    |              |
|------------------------------------|--------------|
| Total Page 219, Line 7, Column (c) | \$84,306,673 |
|------------------------------------|--------------|

< Page 219 Line 11 Column c >

Reconciliation of Book Cost of Plant Retired as required  
by instruction #2:

|   |               |
|---|---------------|
| Plant Retired - Page 219, Line 11, Column (c) | \$180,346,187 |
| Book Cost of Amortizable Plant Retired        | 92,513,260    |

|  |                      |
|--|----------------------|
| Electric Plant in Service Retirements -<br>Page 207, Line 88, Column (d) | <u>\$272,859,447</u> |
|--|----------------------|

< Page 219 Line 15 Column c >

Transfers.



| Name of Respondent<br>Florida Power & Light Company   |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---|---|---------------------------------|
| NONUTILITY PROPERTY (Account 121)   |   |   |   |   |                                 |
| 1. Give a brief description and state the location of non-utility property included in Account 121.<br>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.<br>3. Furnish particulars ( details ) concerning sales, purchases, or transfers of Nonutility Property during the year. |   |   | 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.<br>5. Minor Items ( 5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45). |   |                                 |
| Line No.  | Description and Location (a)                            | Balance of Beginning of Year (b)  | Purchases, Sales, Transfers, etc. (c)   | Balance at End of Year (d)                    |                                 |
| 1   | PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE           |   |   |   |                                 |
| 2   | Dade County-Turkey Point Transmission Right-of-Way      |   |   |   |                                 |
| 3   | (Transferred-1972)                                      | 451,553   |   | 451,553                                       |                                 |
| 4   | Dade County-Miami Riverside Center (Transferred-1994)   | 7,150,744   | * (7,136,762)   | 13,982  |                                 |
| 5   |   |   |   |   |                                 |
| 6   | PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE       |   |   |   |                                 |
| 7   | Manatee County-Bradenton U.S. 41 and Buckeye Road       | 414,462   |   | 414,462                                       |                                 |
| 8   | Dade County-Dade Davis Transmission Right-of-Way at     |   |   |   |                                 |
| 9   | S.W. 104 St. & 127 Avenue                               | 125,815   |   | 125,815                                       |                                 |
| 10  | Duval/Bradford Counties-Bradford-Duval #2 Right-of-Way  | 408,648   |   | 408,648                                       |                                 |
| 11  | Volusia County-Bunnell-St Johns Right-of-Way            | 359,070   |   | 359,070                                       |                                 |
| 12  | St Johns County-Bunnell-St Johns Right-of-Way           | 359,069   |   | 359,069                                       |                                 |
| 13  | Martin County-Tequesta Sub Site                         | 116,288   |   | 116,288                                       |                                 |
| 14  | Flagler County-Bunnell-Angela Right-of-Way              | 336,999   | * (10,817)  | 326,182                                       |                                 |
| 15  | Dade County-Lot 4, Block 3 Leblond Subdivision          | 179,381   |   | 179,381                                       |                                 |
| 16  | Broward Co-Andytown Switching Station                   | 0   | * 658,345   | 658,345                                       |                                 |
| 17  |   |   |   |   |                                 |
| 18  | PROPERTY HELD FOR NON-REGULATED ACTIVITIES OF FPL       |   |   |   |                                 |
| 19  | ENERGY SERVICES, INC. (Located in the State of Florida) |   |   |   |                                 |
| 20  | * * Energy Management Systems                           | 323,679   |   | 323,679                                       |                                 |
| 21  |   |   |   |   |                                 |
| 22  |   |   |   |   |                                 |
| 23  |   |   |   |   |                                 |
| 24  |   |   |   |   |                                 |
| 25  |   |   |   |   |                                 |
| 26  |   |   |   |   |                                 |
| 27  |   |   |   |   |                                 |
| 28  |   |   |   |   |                                 |
| 29  |   |   |   |   |                                 |
| 30  |   |   |   |   |                                 |
| 31  |   |   |   |   |                                 |
| 32  |   |   |   |   |                                 |
| 33  |   |   |   |   |                                 |
| 34  |   |   |   |   |                                 |
| 35  |   |   |   |   |                                 |
| 36  |   |   |   |   |                                 |
| 37  |   |   |   |   |                                 |
| 38  |   |   |   |   |                                 |
| 39  |   |   |   |   |                                 |
| 40  |   |   |   |   |                                 |
| 41  |   |   |   |   |                                 |
| 42  |   |   |   |   |                                 |
| 43  |   |   |   |   |                                 |
| 44  | Minor Item Previously Devoted to Public Service         | 178,663   | 54,593  | 233,256                                       |                                 |
| 45  | Minor Items-Other Nonutility Property                   | 760,475   | 55,320  | 815,795                                       |                                 |
| 46  | TOTAL   | \$11,164,846  | (\$6,379,321)   | \$4,785,525                                   |                                 |



< Page 221 Line 4 Column c >

Sale of land, building and parking garage.

< Page 221 Line 14 Column c >

Sale of 5.4 acres.

< Page 221 Line 16 Column c >

Purchase of 179 acres.

< Page 221 Line 20 Column a >

Leased to Byron Hall and 5600 Collins Building.  
These two companies are not associated companies of Florida  
Power & Light Company.



| Name of Respondent<br>Florida Power & Light Company  |                                  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                      | Date of Report<br>(Mo, Da, Yr)<br>04/30/96    | Year of Report<br>Dec. 31, 1995 |
|--|----------------------------------|---|----------------------|---|---------------------------------|
| INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)  |                                  |   |                      |   |                                 |
| <p>1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.</p> |                                  |   |                      |   |                                 |
| Line No.   | Description of Investment (a)    | Date Acquired (b)   | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) |                                 |
| 1  |                                  |   |                      |   |                                 |
| 2  |                                  |   |                      |   |                                 |
| 3  |                                  |   |                      |   |                                 |
| 4  |                                  |   |                      |   |                                 |
| 5  | FPL Services-General Partnership |   |                      |   |                                 |
| 6  | Equity in Undistributed          |   |                      |   |                                 |
| 7  | Subsidiary Earnings              | 10/29/1993  |                      | (146,466)                                     |                                 |
| 8  |                                  |   |                      |   |                                 |
| 9  |                                  |   |                      |   |                                 |
| 10   |                                  |   |                      |   |                                 |
| 11   |                                  |   |                      |   |                                 |
| 12   |                                  |   |                      |   |                                 |
| 13   |                                  |   |                      |   |                                 |
| 14   |                                  |   |                      |   |                                 |
| 15   |                                  |   |                      |   |                                 |
| 16   |                                  |   |                      |   |                                 |
| 17   |                                  |   |                      |   |                                 |
| 18   |                                  |   |                      |   |                                 |
| 19   |                                  |   |                      |   |                                 |
| 20   |                                  |   |                      |   |                                 |
| 21   |                                  |   |                      |   |                                 |
| 22   |                                  |   |                      |   |                                 |
| 23   |                                  |   |                      |   |                                 |
| 24   |                                  |   |                      |   |                                 |
| 25   |                                  |   |                      |   |                                 |
| 26   |                                  |   |                      |   |                                 |
| 27   |                                  |   |                      |   |                                 |
| 28   |                                  |   |                      |   |                                 |
| 29   |                                  |   |                      |   |                                 |
| 30   |                                  |   |                      |   |                                 |
| 31   |                                  |   |                      |   |                                 |
| 32   |                                  |   |                      |   |                                 |
| 33   |                                  |   |                      |   |                                 |
| 34   |                                  |   |                      |   |                                 |
| 35   |                                  |   |                      |   |                                 |
| 36   |                                  |   |                      |   |                                 |
| 37   |                                  |   |                      |   |                                 |
| 38   |                                  |   |                      |   |                                 |
| 39   |                                  |   |                      |   |                                 |
| 40   |                                  |   |                      |   |                                 |
| 41   |                                  |   |                      |   |                                 |
| 42   | TOTAL Cost of Account 123.1 \$ 0 |   | TOTAL                | (\$146,466)                                   |                                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment ( or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

| Equity in<br>Subsidiary<br>Earnings for Year<br>(e) | Revenues<br>For Year<br>(f) | Amount of<br>Investment at<br>End of Year<br>(g) | Gain or Loss<br>from Investment<br>Disposed of<br>(h) | Line<br>No. |
|---|-----------------------------|--|---|-------------|
|   |                             |  |   | 1           |
|   |                             |  |   | 2           |
|   |                             |  |   | 3           |
|   |                             |  |   | 4           |
|   |                             |  |   | 5           |
|   |                             |  |   | 6           |
| 47,951  | 0                           | (98,515)   | 0   | 7           |
|   |                             |  |   | 8           |
|   |                             |  |   | 9           |
|   |                             |  |   | 10          |
|   |                             |  |   | 11          |
|   |                             |  |   | 12          |
|   |                             |  |   | 13          |
|   |                             |  |   | 14          |
|   |                             |  |   | 15          |
|   |                             |  |   | 16          |
|   |                             |  |   | 17          |
|   |                             |  |   | 18          |
|   |                             |  |   | 19          |
|   |                             |  |   | 20          |
|   |                             |  |   | 21          |
|   |                             |  |   | 22          |
|   |                             |  |   | 23          |
|   |                             |  |   | 24          |
|   |                             |  |   | 25          |
|   |                             |  |   | 26          |
|   |                             |  |   | 27          |
|   |                             |  |   | 28          |
|   |                             |  |   | 29          |
|   |                             |  |   | 30          |
|   |                             |  |   | 31          |
|   |                             |  |   | 32          |
|   |                             |  |   | 33          |
|   |                             |  |   | 34          |
|   |                             |  |   | 35          |
|   |                             |  |   | 36          |
|   |                             |  |   | 37          |
|   |                             |  |   | 38          |
|   |                             |  |   | 39          |
|   |                             |  |   | 40          |
|   |                             |  |   | 41          |
| \$47,951  | 0                           | (\$98,515)                                       | 0   | 42          |



| Name of Respondent<br>Florida Power & Light Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96       | Year of Report<br>Dec. 31, 1995 |
|---|---|---|--|--|---------------------------------|
| <b>MATERIALS AND SUPPLIES</b>   |   |   |  |  |                                 |
| 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material. |   |   | 2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts ( operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable. |  |                                 |
| Line No.  | Account (a)   | Balance Beginning of Year (b)   | Balance End of Year (c)  | Department or Departments Which Use Material (d) |                                 |
| 1   | Fuel Stock (Account 151)  | \$101,477,765   | \$65,361,395   | ELECTRIC   |                                 |
| 2   | Fuel Stock Expenses Undistributed (Account 152)                                 |   |  |  |                                 |
| 3   | Residuals and Extracted Products (Account 153)                                  |   |  |  |                                 |
| 4   | Plant Materials and Operating Supplies (Account 154)                            |   |  |  |                                 |
| 5   | Assigned to - Construction (Estimated )   | 146,719,318   | 120,626,161  | ELECTRIC   |                                 |
| 6   | Assigned to - Operations and Maintenance  |   |  |  |                                 |
| 7   | Production Plant (Estimated)  | 32,392,577  | 32,023,653   | ELECTRIC   |                                 |
| 8   | Transmission Plant (Estimated)  | 1,905,446   | 2,749,093  | ELECTRIC   |                                 |
| 9   | Distribution Plant (Estimated)  | 9,527,228   | 9,519,793  | ELECTRIC   |                                 |
| 10  | Assigned to - Other   | 0   | 475,063  | ELECTRIC   |                                 |
| 11  | TOTAL Account 154 (Enter Total of Lines 5 thru 10)                              | \$190,544,569   | \$165,393,763  |  |                                 |
| 12  | Merchandise (Account 155)   |   |  |  |                                 |
| 13  | Other Materials and Supplies (Account 156)                                      |   |  |  |                                 |
| 14  | Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities) |   |  |  |                                 |
| 15  | Stores Expense Undistributed (Account 163)                                      | 578,694   | (202,629)  | ELECTRIC   |                                 |
| 16  |   |   |  |  |                                 |
| 17  |   |   |  |  |                                 |
| 18  |   |   |  |  |                                 |
| 19  |   |   |  |  |                                 |
| 20  | TOTAL Materials and Supplies (Per Balance Sheet)                                | \$292,601,028   | \$230,552,529  |  |                                 |



|   |  |   |  |   |  |                                 |  |
|---|--|---|--|---|--|---------------------------------|--|
| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  |  | Year of Report<br>Dec. 31, 1995 |  |
| Allowances (Accounts 158.1 and 158.2)   |  |   |  |   |  |                                 |  |
| 1. Report below the particulars (details) called for concerning allowances.<br>2. Report all acquisitions of allowances at cost.<br>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. |  |   |  | 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).<br>5. Report on line 4 the Environmental Protection Agency (EPA) |  |                                 |  |

| Line No. | Allowances Inventory<br>(Account 158.1)<br>(a) | Current Year |             | 1996       |             |
|----------|--|--------------|-------------|------------|-------------|
|          |  | No.<br>(b)   | Amt.<br>(c) | No.<br>(d) | Amt.<br>(e) |
| 01       | Balance-Beginning of Year                      |              |             |            |             |
| 02       |  |              |             |            |             |
| 03       | Acquired During Year:                          |              |             |            |             |
| 04       | Issued (Less Withheld Allow.)                  |              |             |            |             |
| 05       | Returned by EPA                                |              |             |            |             |
| 06       |  |              |             |            |             |
| 07       | Purchases/Transfers:                           |              |             |            |             |
| 08       | * Scherer Unit #4                              |              |             |            |             |
| 09       | * SJRPP  |              |             |            |             |
| 10       |  |              |             |            |             |
| 11       |  |              |             |            |             |
| 12       |  |              |             |            |             |
| 13       |  |              |             |            |             |
| 14       |  |              |             |            |             |
| 15       | Total  |              |             |            |             |
| 16       |  |              |             |            |             |
| 17       | Relinquished During Year:                      |              |             |            |             |
| 18       | Charges to Account 509                         |              |             |            |             |
| 19       | Other:   |              |             |            |             |
| 20       |  |              |             |            |             |
| 21       | Cost of Sales/Transfers:                       |              |             |            |             |
| 22       |  |              |             |            |             |
| 23       |  |              |             |            |             |
| 24       |  |              |             |            |             |
| 25       |  |              |             |            |             |
| 26       |  |              |             |            |             |
| 27       |  |              |             |            |             |
| 28       | Total  |              |             |            |             |
| 29       | Balance-End of Year                            |              |             |            |             |
| 30       |  |              |             |            |             |
| 31       | Sales:   |              |             |            |             |
| 32       | Net Sales Proceeds (Assoc. Co.)                |              |             |            |             |
| 33       | Net Sales Proceeds (Other)                     |              |             |            |             |
| 34       | Gains  |              |             |            |             |
| 35       | Losses   |              |             |            |             |
|          | Allowances Withheld<br>(Account 158.2)         |              |             |            |             |
| 36       | Balance-Beginning of Year                      |              |             |            |             |
| 37       | Add: Withheld by EPA                           |              |             |            |             |
| 38       | Deduct: Returned by EPA                        |              |             |            |             |
| 39       | Cost of Sales                                  |              |             |            |             |
| 40       | Balance-End of Year                            |              | 0           |            |             |
| 41       |  |              |             |            |             |
| 42       | Sales:   |              |             |            |             |
| 43       | Net Sales Proceeds (Assoc. Co.)                |              |             |            |             |
| 44       | Net Sales Proceeds (Other)                     |              |             |            |             |
| 45       | Gains  |              |             |            |             |
| 46       | Losses   |              |             |            |             |



|   |  |  |  |   |  |   |  |                                 |  |
|---|--|--|--|---|--|---|--|---------------------------------|--|
| Name of Respondent<br>Florida Power & Light Company |  |  |  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 |  | Year of Report<br>Dec. 31, 1995 |  |
|---|--|--|--|---|--|---|--|---------------------------------|--|

Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40 System of Accounts).

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

| 1997    |          | 1998    |          | Future Years |          | Totals       |          | Line No. |
|---------|----------|---------|----------|--------------|----------|--------------|----------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j)      | Amt. (k) | No. (l)      | Amt. (m) |          |
|         |          |         |          | 3,265,705.00 | 0        | 3,265,705.00 | 0        | 01       |
|         |          |         |          |              |          |              |          | 02       |
|         |          |         |          |              |          |              |          | 03       |
|         |          |         |          |              |          |              |          | 04       |
|         |          |         |          |              |          |              |          | 05       |
|         |          |         |          |              |          |              |          | 06       |
|         |          |         |          | 56,250.00    | 0        | 56,250.00    | 0        | 07       |
|         |          |         |          | 415.00       | 0        | 415.00       | 0        | 08       |
|         |          |         |          |              |          |              |          | 09       |
|         |          |         |          |              |          |              |          | 10       |
|         |          |         |          |              |          |              |          | 11       |
|         |          |         |          |              |          | 0            | 0        | 12       |
|         |          |         |          |              |          |              |          | 13       |
|         |          |         |          |              |          |              |          | 14       |
|         |          |         |          | 56,665.00    | 0        | 56,665.00    | 0        | 15       |
|         |          |         |          |              |          |              |          | 16       |
|         |          |         |          |              |          |              |          | 17       |
|         |          |         |          |              |          |              |          | 18       |
|         |          |         |          |              |          |              |          | 19       |
|         |          |         |          |              |          |              |          | 20       |
|         |          |         |          |              |          |              |          | 21       |
|         |          |         |          |              |          |              |          | 22       |
|         |          |         |          |              |          |              |          | 23       |
|         |          |         |          |              |          |              |          | 24       |
|         |          |         |          |              |          |              |          | 25       |
|         |          |         |          |              |          |              |          | 26       |
|         |          |         |          |              |          |              |          | 27       |
|         |          |         |          |              |          |              |          | 28       |
|         |          |         |          | 3,322,370.00 | 0        | 3,322,370.00 | 0        | 29       |
|         |          |         |          |              |          |              |          | 30       |
|         |          |         |          |              |          |              |          | 31       |
|         |          |         |          |              |          |              |          | 32       |
|         |          |         |          |              |          |              |          | 33       |
|         |          |         |          |              |          |              |          | 34       |
|         |          |         |          |              |          |              |          | 35       |
|         |          |         |          |              |          |              |          |          |
|         |          |         |          | 89,852.00    | 0        | 89,852.00    | 0        | 36       |
|         |          |         |          | 1,625.00     | 0        | 1,625.00     | 0        | 37       |
|         |          |         |          | 0            | 0        | 0            | 0        | 38       |
|         |          |         | *        | 1,958.00     | 0        | 1,958.00     | 0        | 39       |
|         |          |         |          | 89,519.00    | 0        | 89,519.00    | 0        | 40       |
|         |          |         |          |              |          |              |          | 41       |
|         |          |         |          |              |          |              |          | 42       |
|         |          |         |          |              |          |              |          | 43       |
|         |          |         |          |              | 252,481  |              | 252,481  | 44       |
|         |          |         |          |              | 252,481  |              | 252,481  | 45       |
|         |          |         |          |              |          |              |          | 46       |



< Page 228 Line 8 Column a >

FPL owns 76.36% of Scherer Unit No. 4.

< Page 228 Line 9 Column a >

FPL owns 20% of SJRPP - St. Johns River Power Park.

< Page 229 Line 39 Column j >

The number of allowances sold by the EPA is estimated.



| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|---|--|--|---------------------------------|
| OTHER REGULATORY ASSETS (Account 182.3)   |  |   |  |  |                                 |
| 1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). |  |   | 3. Minor items ( 5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes. |  |                                 |
| 2. For regulatory assets being amortized, show period of amortization in column (a).  |  |   |  |  |                                 |
| Line No.  | Description and Purpose of Other Regulatory Assets (a) | Debits (b)  | CREDITS  |  | Balance at End of Year (e)      |
|   |  |   | Account Charged (c)  | Amount (d)                                 |                                 |
| 1   | Special Assessment for Decontamination                 | \$1,562,400   | 518  | \$5,125,733                                |                                 |
| 2   | and Decommissioning Fund                               |   | 228.4  | 487  | 56,253,945                      |
| 3   | (Wholesale portion of annual assessment is             |   |  |  |                                 |
| 4   | amortized over 12 months.)                             |   |  |  |                                 |
| 5   |  |   |  |  |                                 |
| 6   | * Martin Plant Reservoir                               |   |  |  |                                 |
| 7   | - Deferred Depreciation                                | 0   | 407  | 908,780                                    | 1,817,620                       |
| 8   | - Deferred Cost of Capital - Debt                      | 0   | 407  | 1,475,914                                  | 2,951,827                       |
| 9   | - Deferred Cost of Capital - Equity                    | 0   | 407  | 1,829,982                                  | 3,659,966                       |
| 10  |  |   |  |  |                                 |
| 11  | * Turkey Point Unit No. 3 Steam Generator Repairs      |   |  |  |                                 |
| 12  | - Deferred Depreciation                                | 0   | 407  | 4,123,327                                  | 8,246,656                       |
| 13  | - Deferred Cost of Capital - Debt                      | 0   | 407  | 6,799,285                                  | 13,598,516                      |
| 14  | - Deferred Cost of Capital - Equity                    | 0   | 407  | 8,734,262                                  | 17,468,525                      |
| 15  |  |   |  |  |                                 |
| 16  | * Turkey Point Unit No. 4 Steam Generator Repairs      |   |  |  |                                 |
| 17  | - Deferred Depreciation                                | 0   | 407  | 2,882,953                                  | 5,765,904                       |
| 18  | - Deferred Cost of Capital - Debt                      | 0   | 407  | 4,414,464                                  | 8,828,927                       |
| 19  | - Deferred Cost of Capital - Equity                    | 0   | 407  | 5,783,920                                  | 11,567,837                      |
| 20  |  |   |  |  |                                 |
| 21  | Underrecovered Fuel Clause Costs - FPSC                | 91,304,820  | 456  | 33,729                                     |                                 |
| 22  |  |   | 557  | 10,557,770                                 | 80,713,321                      |
| 23  |  |   |  |  |                                 |
| 24  | Underrecovered Environmental Cost Recovery             | 736,885   |  | 0  | 736,885                         |
| 25  | Clause Costs   |   |  |  |                                 |
| 26  |  |   |  |  |                                 |
| 27  | Deferred Loss on Sale of Land                          | 612,734   | 421.2  | 71,163                                     | 541,571                         |
| 28  |  |   |  |  |                                 |
| 29  | Regulatory Assets-Deferred Income Taxes                | 5,700,245   | 282  | 10,883,871                                 |                                 |
| 30  |  |   | 283  | 3,255,222                                  | 296,637,189                     |
| 31  |  |   |  |  |                                 |
| 32  | Minor Items  | 1,491,762   | Various  | 1,578,681                                  | 31,612                          |
| 33  |  |   |  |  |                                 |
| 34  |  |   |  |  |                                 |
| 35  |  |   |  |  |                                 |
| 36  |  |   |  |  |                                 |
| 37  |  |   |  |  |                                 |
| 38  |  |   |  |  |                                 |
| 39  |  |   |  |  |                                 |
| 40  |  |   |  |  |                                 |
| 41  |  |   |  |  |                                 |
| 42  |  |   |  |  |                                 |
| 43  |  |   |  |  |                                 |
| 44  | TOTAL  | \$101,408,846   |  | \$68,459,543                               | \$508,820,301                   |



< Page 232 Line 6 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

< Page 232 Line 11 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

< Page 232 Line 16 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |               | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |               | Year of Report<br>Dec. 31, 1995 |  |
|--|--|---|---------------|--|---------------|---------------------------------|--|
| MISCELLANEOUS DEFERRED DEBITS (Account 186)  |  |   |               |  |               |                                 |  |
| 1. Report below the particulars (details) called for concerning miscellaneous deferred debits. |  |   |               | 3. Minor items ( 1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes. |               |                                 |  |
| 2. For any deferred debit being amortized, show period of amortization in column (a).          |  |   |               |  |               |                                 |  |
| Line No.   | Description of Miscellaneous Deferred Debits<br>(a)    | Balance at Beginning of Year<br>(b)   | Debits<br>(c) | CREDIT   |               | Balance at End of Year<br>(f)   |  |
|  |  |   |               | Account Charged<br>(d)   | Amount<br>(e) |                                 |  |
| 1  |  |   |               |  |               |                                 |  |
| 2  | St. Johns River Power Park -                           |   |               |  |               |                                 |  |
| 3  | Renewal and Replacement Fund                           | 33,732,507  | 7,697,237     | 143  | 7,697,237     | 33,732,507                      |  |
| 4  |  |   |               |  |               |                                 |  |
| 5  | General Electric Settlement                            |   |               |  |               |                                 |  |
| 6  | Martin Units 3 and 4 -                                 |   |               |  |               |                                 |  |
| 7  | Replacement Parts                                      | 4,000,000   | 804,000       | 232  | 4,804,000     | 0                               |  |
| 8  | Repair Services  | 268,127   | 52,640        | 232  | 320,767       | 0                               |  |
| 9  | Engineering Services                                   | 500,000   | 1,030,000     | 232  | 1,530,000     | 0                               |  |
| 10   |  |   |               |  |               |                                 |  |
| 11   | Deferred Pension Cost                                  | 11,636,869  | 22,948,353    | *  | 8,552,077     | 26,033,145                      |  |
| 12   |  |   |               |  |               |                                 |  |
| 13   | Bradenton Office -                                     | 452,392   | 752           | 931  | 123,099       | 330,045                         |  |
| 14   | * Leasehold Improvements                               |   |               |  |               |                                 |  |
| 15   |  |   |               |  |               |                                 |  |
| 16   | Port Everglades Plant Fire                             | 0   | 3,738,614     | 512  | 1,500,000     | 2,238,614                       |  |
| 17   |  |   |               |  |               |                                 |  |
| 18   | Estimated Workmen's                                    | 0   | 590,205       |  | 0             | 590,205                         |  |
| 19   | Compensation Payment                                   |   |               |  |               |                                 |  |
| 20   |  |   |               |  |               |                                 |  |
| 21   | Insurance Claim  | 0   | 500,000       |  | 0             | 500,000                         |  |
| 22   |  |   |               |  |               |                                 |  |
| 23   | ASEA Brown Boveri Claim                                | 0   | 320,000       | 143  | 7,180         | 312,820                         |  |
| 24   |  |   |               |  |               |                                 |  |
| 25   | Minor Items  | 93,051  | 346,418,661   | Various  | 345,659,788   | 851,924                         |  |
| 26   |  |   |               |  |               |                                 |  |
| 27   |  |   |               |  |               |                                 |  |
| 28   |  |   |               |  |               |                                 |  |
| 29   |  |   |               |  |               |                                 |  |
| 30   |  |   |               |  |               |                                 |  |
| 31   |  |   |               |  |               |                                 |  |
| 32   |  |   |               |  |               |                                 |  |
| 33   |  |   |               |  |               |                                 |  |
| 34   |  |   |               |  |               |                                 |  |
| 35   |  |   |               |  |               |                                 |  |
| 36   |  |   |               |  |               |                                 |  |
| 37   |  |   |               |  |               |                                 |  |
| 38   |  |   |               |  |               |                                 |  |
| 39   |  |   |               |  |               |                                 |  |
| 40   |  |   |               |  |               |                                 |  |
| 41   |  |   |               |  |               |                                 |  |
| 42   |  |   |               |  |               |                                 |  |
| 43   |  |   |               |  |               |                                 |  |
| 44   |  |   |               |  |               |                                 |  |
| 45   |  |   |               |  |               |                                 |  |
| 46   |  |   |               |  |               |                                 |  |
| 47   | Misc. Work in Progress                                 |   |               |  |               |                                 |  |
| 48   | DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351) |   |               |  |               |                                 |  |
| 49   | TOTAL  | \$50,682,946  |               |  |               | \$64,589,260                    |  |

< Page 233 Line 11 Column d >

Accounts Charged:

|     |             |
|-----|-------------|
| 926 | \$3,258,077 |
| 242 | 5,294,000   |
|     | -----       |
|     | \$8,552,077 |
|     | =====       |

< Page 233 Line 14 Column a >

Amortization period: October 1994 - September 1999.



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.      2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a)                       | Balance at Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|----------------------------------|----------------------------|
| 1        | Electric                                       |                                  |                            |
| 2        | Injuries and damages reserve                   | \$20,361,433                     | \$21,305,429               |
| 3        | Storm Fund                                     | 37,177,697                       | 68,668,958                 |
| 4        | Nuclear Decommissioning Costs                  | 110,091,456                      | 132,221,115                |
| 5        | Deferred Fuel Revenues                         | 5,958,994                        | 8,445                      |
| 6        | SJRPP Deferred Interest                        | 30,496,470                       | 30,879,012                 |
| 7        | Other  | *                                | 472,028,740                |
| 8        | TOTAL Electric (Enter Total of lines 2 thru 7) | \$654,565,596                    | \$725,111,699              |
| 9        | Gas  |                                  |                            |
| 10       |  |                                  |                            |
| 11       |  |                                  |                            |
| 12       |  |                                  |                            |
| 13       |  |                                  |                            |
| 14       |  |                                  |                            |
| 15       | Other  |                                  |                            |
| 16       | TOTAL Gas (Enter Total of lines 10 thru 15)    | 0                                | 0                          |
| 17       | Other * (Specify)                              | 538,354                          | 423,855                    |
| 18       | TOTAL (Acct 190)(Total of lines 8,16 and 17)   | \$655,103,950                    | \$725,535,554              |

**NOTES**

< Page 234 Line 7 Column b >

|   | Balance at<br>Beginning of<br>Year<br>(b) | Balance<br>End of Year<br>(c) |
|---|---|-------------------------------|
| Line 7 - Other:                                     |   |                               |
| Deferred Revenue - Capacity<br>Cost Recovery Clause | 9,617,828                                 | 26,851,946                    |
| Unbilled revenues - clauses                         | 29,460,292                                | 38,183,791                    |
| Bad Debts   | 5,294,403                                 | 5,418,105                     |
| Deferred Compensation                               | 5,253,919                                 | 6,774,799                     |
| Vacation Pay Accrual                                | 2,733,349                                 | 11,970,795                    |
| Dormant Materials                                   | 17,348,429                                | 20,449,258                    |
| Restructuring Charges                               | 12,011,930                                | 6,732,290                     |
| ITC Deferred Taxes                                  | 116,804,108                               | 108,768,193                   |
| Regulatory Liabilities                              | 193,253,963                               | 170,111,231                   |
| Unfunded Pension and Post-<br>retirement Benefits   | 30,922,054                                | 32,572,091                    |
| Miscellaneous Other                                 | 27,779,271                                | 44,196,241                    |
| Subtotal  | 450,479,546                               | 472,028,740                   |

Line 17 - Other:

Other income and deductions:

|  |         |         |
|--|---------|---------|
| JEA Acquisition Adjustment                 | 80,489  | 56,951  |
| Gains/Losses on Disposition<br>of Property | 457,865 | 366,904 |
| Subtotal                                   | 538,354 | 423,855 |

< Page 234 Line 17 Column a >

See Note for line 7.



| Name of Respondent<br>Florida Power & Light Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                      | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  |  | Year of Report<br>Dec. 31, 1995 |  |
|---|---|---|--------------------------------------|---|--|---------------------------------|--|
| CAPITAL STOCK (Accounts 201 and 204)  |   |   |                                      |   |  |                                 |  |
| <p>1. Report below the particulars ( details ) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing,</p> |   |   |                                      | <p>a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> |  |                                 |  |
| Line No.  | Class and Series of Stock and Name of Stock Exchange<br>(a) | Number of Shares Authorized By Charter<br>(b)   | Par or Stated Value Per Share<br>(c) | Call Price at End of Year<br>(d)  |  |                                 |  |
| 1   | Cumulative, No Par Value                                    | 10,000,000  |                                      |   |  |                                 |  |
| 2   | * \$2.00 Preferred Series A                                 |   | *                                    | \$27.00   |  |                                 |  |
| 3   |   |   |                                      |   |  |                                 |  |
| 4   | Cumulative, \$100 Par Value                                 | 15,822,500  |                                      |   |  |                                 |  |
| 5   | 4.50% Preferred, Series                                     |   | \$100.00                             | \$101.00  |  |                                 |  |
| 6   | 4.50% Preferred, Series A                                   |   | \$100.00                             | \$101.00  |  |                                 |  |
| 7   | 4.50% Preferred, Series B                                   |   | \$100.00                             | \$101.00  |  |                                 |  |
| 8   | 4.50% Preferred, Series C                                   |   | \$100.00                             | \$103.00  |  |                                 |  |
| 9   | 4.32% Preferred, Series D                                   |   | \$100.00                             | \$103.50  |  |                                 |  |
| 10  | 4.35% Preferred, Series E                                   |   | \$100.00                             | \$102.00  |  |                                 |  |
| 11  | 7.28% Preferred, Series F                                   |   | \$100.00                             | \$102.93  |  |                                 |  |
| 12  | 7.40% Preferred, Series G                                   |   | \$100.00                             | \$102.53  |  |                                 |  |
| 13  | 6.84% Preferred, Series Q                                   |   | \$100.00                             | \$102.74  |  |                                 |  |
| 14  | 8.625% Preferred, Series R                                  |   | \$100.00                             | \$105.18  |  |                                 |  |
| 15  | 6.98% Preferred, Series S                                   |   | \$100.00                             | *   |  |                                 |  |
| 16  | 7.05% Preferred, Series T                                   |   | \$100.00                             | *   |  |                                 |  |
| 17  | 6.75% Preferred, Series U                                   |   | \$100.00                             | *   |  |                                 |  |
| 18  |   |   |                                      |   |  |                                 |  |
| 19  | * TOTAL_PRE   | 25,822,500  |                                      |   |  |                                 |  |
| 20  |   |   |                                      |   |  |                                 |  |
| 21  | * Common Stock  | 1,000   | *                                    |   |  |                                 |  |
| 22  |   |   |                                      |   |  |                                 |  |
| 23  | TOTAL_COM   | 1,000   |                                      |   |  |                                 |  |
| 24  |   |   |                                      |   |  |                                 |  |
| 25  |   |   |                                      |   |  |                                 |  |
| 26  |   |   |                                      |   |  |                                 |  |
| 27  |   |   |                                      |   |  |                                 |  |
| 28  |   |   |                                      |   |  |                                 |  |
| 29  |   |   |                                      |   |  |                                 |  |
| 30  |   |   |                                      |   |  |                                 |  |
| 31  |   |   |                                      |   |  |                                 |  |
| 32  |   |   |                                      |   |  |                                 |  |
| 33  |   |   |                                      |   |  |                                 |  |
| 34  |   |   |                                      |   |  |                                 |  |
| 35  |   |   |                                      |   |  |                                 |  |
| 36  |   |   |                                      |   |  |                                 |  |
| 37  |   |   |                                      |   |  |                                 |  |
| 38  |   |   |                                      |   |  |                                 |  |
| 39  |   |   |                                      |   |  |                                 |  |
| 40  |   |   |                                      |   |  |                                 |  |
| 41  |   |   |                                      |   |  |                                 |  |
| 42  |   |   |                                      |   |  |                                 |  |

|   |               |   |             |  |               |                                 |  |
|---|---------------|---|-------------|--|---------------|---------------------------------|--|
| Name of Respondent<br>Florida Power & Light Company   |               | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |             | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |               | Year of Report<br>Dec. 31, 1995 |  |
| CAPITAL STOCK (Account 201 and 204 )(Continued)   |               |   |             |  |               |                                 |  |
| <p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> |               |   |             | <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p> |               |                                 |  |
| OUTSTANDING PER BALANCE SHEET<br>(Total amount outstanding without reduction for amounts held by respondent.)   |               | HELD BY RESPONDENT  |             |  |               | Line No.                        |  |
|   |               | AS REACQUIRED STOCK<br>(Account 217)  |             | IN SINKING AND OTHER FUNDS   |               |                                 |  |
| Shares<br>(e)   | Amount<br>(f) | Shares<br>(g)   | Cost<br>(h) | Shares<br>(i)  | Amount<br>(j) |                                 |  |
| 2,533,188   | 63,329,700    |   |             |  |               | 1                               |  |
|   |               |   |             |  |               | 2                               |  |
|   |               |   |             |  |               | 3                               |  |
|   |               |   |             |  |               | 4                               |  |
| 100,000   | 10,000,000    |   |             |  |               | 5                               |  |
| 50,000  | 5,000,000     |   |             |  |               | 6                               |  |
| 50,000  | 5,000,000     |   |             |  |               | 7                               |  |
| 62,500  | 6,250,000     |   |             |  |               | 8                               |  |
| 50,000  | 5,000,000     |   |             |  |               | 9                               |  |
| 50,000  | 5,000,000     |   |             |  |               | 10                              |  |
| 600,000   | 60,000,000    |   |             |  |               | 11                              |  |
| 400,000   | 40,000,000    |   |             |  |               | 12                              |  |
| 440,000   | 44,000,000    |   |             |  |               | 13                              |  |
| 100,000   | 10,000,000    |   |             |  |               | 14                              |  |
| 750,000   | 75,000,000    |   |             |  |               | 15                              |  |
| 500,000   | 50,000,000    |   |             |  |               | 16                              |  |
| 650,000   | 65,000,000    |   |             |  |               | 17                              |  |
|   |               |   |             |  |               | 18                              |  |
| 6,335,688   | 443,579,700   | 0   | 0           | 0  | 0             | 19                              |  |
|   |               |   |             |  |               | 20                              |  |
| 1,000   | 1,373,068,515 |   |             |  |               | 21                              |  |
|   |               |   |             |  |               | 22                              |  |
| 1,000   | 1,373,068,515 | 0   | 0           | 0  | 0             | 23                              |  |
|   |               |   |             |  |               | 24                              |  |
|   |               |   |             |  |               | 25                              |  |
|   |               |   |             |  |               | 26                              |  |
|   |               |   |             |  |               | 27                              |  |
|   |               |   |             |  |               | 28                              |  |
|   |               |   |             |  |               | 29                              |  |
|   |               |   |             |  |               | 30                              |  |
|   |               |   |             |  |               | 31                              |  |
|   |               |   |             |  |               | 32                              |  |
|   |               |   |             |  |               | 33                              |  |
|   |               |   |             |  |               | 34                              |  |
|   |               |   |             |  |               | 35                              |  |
|   |               |   |             |  |               | 36                              |  |
|   |               |   |             |  |               | 37                              |  |
|   |               |   |             |  |               | 38                              |  |
|   |               |   |             |  |               | 39                              |  |
|   |               |   |             |  |               | 40                              |  |
|   |               |   |             |  |               | 41                              |  |
|   |               |   |             |  |               | 42                              |  |



< Page 250 Line 2 Column a >

New York Stock Exchange.

< Page 250 Line 2 Column c >

No Par Value.

< Page 250 Line 15 Column d >

Not redeemable prior to 2003.

< Page 250 Line 16 Column d >

Not redeemable prior to 2003.

< Page 250 Line 17 Column d >

Not redeemable prior to 2003.

< Page 250 Line 19 Column a >

FPL's Charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. No shares of subordinated preferred stock are outstanding.

< Page 250 Line 21 Column a >

All shares held by FPL Group, Inc.

< Page 250 Line 21 Column c >

No Par Value.

| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|--|---|--|--|---------------------------------|
| CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,<br>PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK<br>(Accounts 202 and 205, 203 and 206, 207, 212) |   |  |  |                                 |
| 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.   |   | Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.   |  |                                 |
| 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.                |   | 4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value. |  |                                 |
| 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,   |   |  |  |                                 |
| Line No.   | Name of Account and Description of Item (a) | Number of Shares (b)   | Amount (c)                                 |                                 |
| 1  | Premium on Capital Stock - Account 207      |  |  |                                 |
| 2  |   |  |  |                                 |
| 3  |   |  |  |                                 |
| 4  | 4.50% Preferred Stock, Series A             | 50,000   | 112,500                                    |                                 |
| 5  | 4.32% Preferred Stock, Series D             | 50,000   | 5,950                                      |                                 |
| 6  | 7.28% Preferred Stock, Series F             | 600,000  | 78,600                                     |                                 |
| 7  | 7.40% Preferred Stock, Series G             | 400,000  | 12,800                                     |                                 |
| 8  |   |  |  |                                 |
| 9  |   |  |  |                                 |
| 10   |   |  |  |                                 |
| 11   |   |  |  |                                 |
| 12   |   |  |  |                                 |
| 13   |   |  |  |                                 |
| 14   |   |  |  |                                 |
| 15   |   |  |  |                                 |
| 16   |   |  |  |                                 |
| 17   |   |  |  |                                 |
| 18   |   |  |  |                                 |
| 19   |   |  |  |                                 |
| 20   |   |  |  |                                 |
| 21   |   |  |  |                                 |
| 22   |   |  |  |                                 |
| 23   |   |  |  |                                 |
| 24   |   |  |  |                                 |
| 25   |   |  |  |                                 |
| 26   |   |  |  |                                 |
| 27   |   |  |  |                                 |
| 28   |   |  |  |                                 |
| 29   |   |  |  |                                 |
| 30   |   |  |  |                                 |
| 31   |   |  |  |                                 |
| 32   |   |  |  |                                 |
| 33   |   |  |  |                                 |
| 34   |   |  |  |                                 |
| 35   |   |  |  |                                 |
| 36   |   |  |  |                                 |
| 37   |   |  |  |                                 |
| 38   |   |  |  |                                 |
| 39   |   |  |  |                                 |
| 40   |   |  |  |                                 |
| 41   |   |  |  |                                 |
| 42   |   |  |  |                                 |
| 43   |   |  |  |                                 |
| 44   |   |  |  |                                 |
| 45   |   |  |  |                                 |
| 46   | TOTAL                                       | 1,100,000  | \$209,850                                  |                                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)  |   |  |                                 |
| <p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p> |   |  |                                 |
| Line No.  | Item (a)  | Amount (b)                                 |                                 |
| 1   | Donations Received from Stockholders (Account 208)  | 0  |                                 |
| 2   |   |  |                                 |
| 3   |   |  |                                 |
| 4   | Reduction in Par or Stated Value of Capital Stock (Account 209)   | 0  |                                 |
| 5   |   |  |                                 |
| 6   |   |  |                                 |
| 7   | Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210):   |  |                                 |
| 8   | Balance at December 31, 1994  | 50,962                                     |                                 |
| 9   |   |  |                                 |
| 10  | Write-off of Capital Stock Expense Related to Exchange Offer for \$2.00 Series A Preferred Stock                      | (50,962)                                   |                                 |
| 11  |   |  |                                 |
| 12  | Subtotal-Balance at December 31, 1995   | 0  |                                 |
| 13  |   |  |                                 |
| 14  |   |  |                                 |
| 15  | Miscellaneous Paid-In Capital (Account 211):  |  |                                 |
| 16  | Contributions from FPL Group, Inc.  |  |                                 |
| 17  | Balance at December 31, 1994  | 1,957,000,000                              |                                 |
| 18  |   |  |                                 |
| 19  | Contributions During the Year   | 280,000,000                                |                                 |
| 20  |   |  |                                 |
| 21  | Subtotal-Balance at December 31, 1995   | 2,237,000,000                              |                                 |
| 22  |   |  |                                 |
| 23  |   |  |                                 |
| 24  |   |  |                                 |
| 25  |   |  |                                 |
| 26  |   |  |                                 |
| 27  |   |  |                                 |
| 28  |   |  |                                 |
| 29  |   |  |                                 |
| 30  |   |  |                                 |
| 31  |   |  |                                 |
| 32  |   |  |                                 |
| 33  |   |  |                                 |
| 34  |   |  |                                 |
| 35  |   |  |                                 |
| 36  |   |  |                                 |
| 37  |   |  |                                 |
| 38  |   |  |                                 |
| 39  |   |  |                                 |
| 40  | TOTAL   | \$2,237,000,000                            |                                 |

|   |                                       |  |  |                                 |
|---|---------------------------------------|--|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company   |                                       | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| <b>DISCOUNT ON CAPITAL STOCK (Account 213)</b>  |                                       |  |  |                                 |
| 1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.         |                                       | with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged. |  |                                 |
| 2. If any change occurred during the year in the balance  |                                       |  |  |                                 |
| Line No.  | Class and Series of Stock<br>(a)      | Balance at End of Year<br>(b)  |  |                                 |
| 1   |                                       |  |  |                                 |
| 2   |                                       |  |  |                                 |
| 3   |                                       |  |  |                                 |
| 4   |                                       |  |  |                                 |
| 5   |                                       |  |  |                                 |
| 6   |                                       |  |  |                                 |
| 7   |                                       |  |  |                                 |
| 8   |                                       |  |  |                                 |
| 9   |                                       |  |  |                                 |
| 10  |                                       |  |  |                                 |
| 11  |                                       |  |  |                                 |
| 12  |                                       |  |  |                                 |
| 13  |                                       |  |  |                                 |
| 14  |                                       |  |  |                                 |
| 15  |                                       |  |  |                                 |
| 16  |                                       |  |  |                                 |
| 17  |                                       |  |  |                                 |
| 18  |                                       |  |  |                                 |
| 19  |                                       |  |  |                                 |
| 20  |                                       |  |  |                                 |
| 21  | TOTAL                                 | 0  |  |                                 |
| <b>CAPITAL STOCK EXPENSE (Account 214)</b>  |                                       |  |  |                                 |
| 1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock.            |                                       | giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.  |  |                                 |
| 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement |                                       |  |  |                                 |
| Line No.  | Class and Series of Stock<br>(a)      | Balance at End of Year<br>(b)  |  |                                 |
| 1   | * Preferred Stock                     | \$4,785,074  |  |                                 |
| 2   |                                       |  |  |                                 |
| 3   | Common Stock                          | 3,741,472  |  |                                 |
| 4   |                                       |  |  |                                 |
| 5   | * Capital Stock Expense - Unallocated | 90,112   |  |                                 |
| 6   |                                       |  |  |                                 |
| 7   |                                       |  |  |                                 |
| 8   |                                       |  |  |                                 |
| 9   |                                       |  |  |                                 |
| 10  |                                       |  |  |                                 |
| 11  |                                       |  |  |                                 |
| 12  |                                       |  |  |                                 |
| 13  |                                       |  |  |                                 |
| 14  |                                       |  |  |                                 |
| 15  |                                       |  |  |                                 |
| 16  |                                       |  |  |                                 |
| 17  |                                       |  |  |                                 |
| 18  |                                       |  |  |                                 |
| 19  |                                       |  |  |                                 |
| 20  |                                       |  |  |                                 |
| 21  |                                       |  |  |                                 |
| 22  | TOTAL                                 | \$8,616,658  |  |                                 |



< Page 254 Line 1 Column a >

Preferred Stock:

|                                    |           |
|------------------------------------|-----------|
| 4.50%                              | 323,367   |
| 4.50% Series A                     | 14,211    |
| 4.50% Series B                     | 21,474    |
| 4.50% Series C                     | 31,981    |
| 4.32% Series D                     | 20,331    |
| 4.35% Series E                     | 30,824    |
| 7.28% Series F                     | 95,272    |
| 7.40% Series G                     | 83,698    |
| 6.84% Series Q                     | 413,705   |
| (a) 8.625% Series R                | 101,306   |
| 6.98% Series S                     | 738,148   |
| 7.05% Series T                     | 514,917   |
| 6.75% Series U                     | 635,764   |
| (b) \$2.00 Series A - No Par Value | 1,760,076 |
|                                    | -----     |
| Total Preferred Stock              | 4,785,074 |
|                                    | =====     |

- (a) Redemption of 400,000 shares; \$405,223 written-off to account 439 - Adjustments to Retained Earnings.
- (b) Exchange offer for 2,466,812 shares of \$2 No Par Series A Preferred Stock; \$1,713,942 written off to account 439 - Adjustments to Retained Earnings.

< Page 254 Line 5 Column a >

Capital Stock Expense - Unallocated:

Increase of \$10,820 is the result of additional expenses unclassified.

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|---|--|---|---|
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224)  |  |   |   |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unmortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> |  |   |   |
| Line No.  | Class and Series of Obligation, Coupon Rate<br>(For new issue, give Commission Authorization numbers and dates)<br>(a) | Principal Amount of Debt Issued<br>(b)        | Total expense, Premium or Discount<br>(c) |
| 1   | ACCOUNT 221:   |   |   |
| 2   |  |   |   |
| 3   | 1st MORTGAGE BONDS:  |   |   |
| 4   |  |   |   |
| 5   | * 4.625% DUE 1995  | 40,000,000                                    | 120,318                                   |
| 6   |  |   | (492,000) P                               |
| 7   | * 5.000% DUE 1995  | 40,000,000                                    | 114,798                                   |
| 8   |  |   | (723,600) P                               |
| 9   | 5.500% DUE 1999  | 230,000,000                                   | 1,092,890                                 |
| 10  |  |   | 3,673,100 D                               |
| 11  | 5.375% DUE 2000  | 125,000,000                                   | 603,554                                   |
| 12  |  |   | 375,000 D                                 |
| 13  | * 9.625% DUE 2000  | 125,000,000 *                                 | 614,998                                   |
| 14  |  |   | 1,218,750 D                               |
| 15  | 6.625% DUE 2003  | 100,000,000                                   | 533,400                                   |
| 16  |  |   | 2,473,000 D                               |
| 17  | 6.875% DUE 2004  | 125,000,000                                   | 652,482                                   |
| 18  |  |   | 1,518,750 D                               |
| 19  | 7.875% DUE 2007  | 75,000,000                                    | 370,189                                   |
| 20  |  |   | 646,500 D                                 |
| 21  | * 7.875% DUE 2012  | 150,000,000 *                                 | 771,414                                   |
| 22  |  |   | 3,280,500 D                               |
| 23  | * 7.875% DUE 2013  | 250,000,000 *                                 | 1,329,512                                 |
| 24  |  |   | 5,037,500 D                               |
| 25  | 7.300% DUE 2016  | 225,000,000                                   | 1,079,311                                 |
| 26  |  |   | 5,379,750 D                               |
| 27  | * 9.375% DUE 2019  | 150,000,000 *                                 | 459,785                                   |
| 28  |  |   | 2,887,500 D                               |
| 29  | * 8.500% DUE 2022  | 100,000,000 *                                 | 490,885                                   |
| 30  |  |   | 875,000 D                                 |
| 31  | * 8.500% DUE 2022  | 150,000,000 *                                 | 800,724                                   |
| 32  |  |   | 1,987,500 D                               |
| 33  | TOTAL  |   |   |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue<br>(d) | Date of Maturity<br>(e) | AMORTIZATION PERIOD |                | Outstanding<br>(Total amount outstanding without reduction for amounts held by respondent)<br>(h) | Interest for Year<br>Amount<br>(i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|------------------------------------|----------|
|                              |                         | Date From<br>(f)    | Date To<br>(g) |   |                                    |          |
|                              |                         |                     |                |   |                                    | 1        |
|                              |                         |                     |                |   |                                    | 2        |
|                              |                         |                     |                |   |                                    | 3        |
|                              |                         |                     |                |   |                                    | 4        |
| 03/01/1965                   | 03/01/1995              | 03/01/1965          | 03/01/1995     | 0   | 308,134                            | 5        |
|                              |                         |                     |                |   |                                    | 6        |
| 12/01/1965                   | 12/01/1995              | 12/01/1965          | 12/01/1995     | 0   | 1,833,334                          | 7        |
|                              |                         |                     |                |   |                                    | 8        |
| 07/01/1993                   | 07/01/1999              | 07/01/1993          | 07/01/1999     | 230,000,000   | 12,650,000                         | 9        |
|                              |                         |                     |                |   |                                    | 10       |
| 09/01/1993                   | 04/01/2000              | 09/01/1993          | 04/01/2000     | 125,000,000   | 6,718,750                          | 11       |
|                              |                         |                     |                |   |                                    | 12       |
| 11/01/1990                   | 11/01/2000              | 11/01/1990          | 11/01/2000     | 0   | 2,239,743                          | 13       |
|                              |                         |                     |                |   |                                    | 14       |
| 02/01/1993                   | 02/01/2003              | 02/01/1993          | 02/01/2003     | 100,000,000   | 6,625,000                          | 15       |
|                              |                         |                     |                |   |                                    | 16       |
| 04/01/1993                   | 04/01/2004              | 04/01/1993          | 04/01/2004     | 125,000,000   | 8,593,750                          | 17       |
|                              |                         |                     |                |   |                                    | 18       |
| 01/01/1992                   | 01/01/2007              | 01/01/1992          | 01/01/2007     | 75,000,000  | 5,906,250                          | 19       |
|                              |                         |                     |                |   |                                    | 20       |
| 12/01/1992                   | 12/01/2012              | 12/01/1992          | 12/01/2012     | 125,779,000   | 11,094,481                         | 21       |
|                              |                         |                     |                |   |                                    | 22       |
| 01/01/1993                   | 01/01/2013              | 01/01/1993          | 01/01/2013     | 236,059,000   | 19,246,866                         | 23       |
|                              |                         |                     |                |   |                                    | 24       |
| 04/01/1993                   | 04/01/2016              | 04/01/1993          | 04/01/2016     | 225,000,000   | 16,425,000                         | 25       |
|                              |                         |                     |                |   |                                    | 26       |
| 07/01/1989                   | 07/01/2019              | 07/01/1989          | 07/01/2019     | 0   | 1,603,838                          | 27       |
|                              |                         |                     |                |   |                                    | 28       |
| 01/01/1992                   | 01/01/2022              | 01/01/1992          | 01/01/2022     | 87,000,000  | 7,646,458                          | 29       |
|                              |                         |                     |                |   |                                    | 30       |
| 07/01/1992                   | 07/01/2022              | 07/01/1992          | 07/01/2022     | 133,147,000   | 11,823,450                         | 31       |
|                              |                         |                     |                |   |                                    | 32       |
|                              |                         |                     |                |   |                                    | 33       |



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|--|--|--|---|
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224)   |  |  |   |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> |  |  |   |
| Line No.   | Class and Series of Obligation, Coupon Rate<br>(For new issue, give Commission Authorization numbers and dates)<br>(a) | Principal Amount of Debt Issued<br>(b)     | Total expense, Premium or Discount<br>(c) |
| 1  | * 7.750% DUE 2023  | \$150,000,000                              | * \$711,788                               |
| 2  |  |  | 2,847,000 D                               |
| 3  | 7.625% DUE 2024  | 175,000,000                                | 831,994                                   |
| 4  |  |  | 3,934,000 D                               |
| 5  | 7.000% DUE 2025  | 125,000,000                                | 617,687                                   |
| 6  |  |  | 482,500 D                                 |
| 7  | 7.050% DUE 2026  | 135,000,000                                | 689,503                                   |
| 8  |  |  | 2,671,650 D                               |
| 9  | * POLLUTION CONTROL BONDS 9.625% DUE 2019  | 41,900,000                                 | * 1,159,909                               |
| 10   |  |  | 261,875 D                                 |
| 11   | * POLLUTION CONTROL BONDS 9.625% DUE 2019  | 24,300,000                                 | * 516,293                                 |
| 12   |  |  | 151,875 D                                 |
| 13   | * POLLUTION CONTROL BONDS 10.000% DUE 2020   | 61,200,000                                 | * 290,018                                 |
| 14   |  |  | 1,415,556 D                               |
| 15   | * POLLUTION CONTROL BONDS 10.000% DUE 2020   | 8,635,000                                  | * 82,194                                  |
| 16   |  |  | 199,728 D                                 |
| 17   | POLLUTION CONTROL BONDS 7.300% DUE 2020  | 76,300,000                                 | 1,585,306                                 |
| 18   |  |  | 460,089 D                                 |
| 19   | POLLUTION CONTROL BONDS 7.500% DUE 2020  | 9,835,000                                  | 237,034                                   |
| 20   |  |  | 39,340 D                                  |
| 21   | POLLUTION CONTROL BONDS 7.150% DUE 2023  | 15,000,000                                 | 440,317                                   |
| 22   |  |  | 242,550 D                                 |
| 23   | POLLUTION CONTROL BONDS 7.150% DUE 2023  | 32,985,000                                 | 294,736                                   |
| 24   |  |  | 533,367 D                                 |
| 25   | POLLUTION CONTROL BONDS 7.150% DUE 2023  | 4,000,000                                  | 155,796                                   |
| 26   |  |  | 64,680 D                                  |
| 27   | POLLUTION CONTROL BONDS 6.700% DUE 2027  | 12,015,000                                 | 231,420                                   |
| 28   |  |  | 215,068 D                                 |
| 29   | * QUARTERLY INCOME DEBT SECURITIES 8.750% DUE 2025   | 61,670,300                                 | 126,199                                   |
| 30   |  |  | (2,158,461) P                             |
| 31   | MEDIUM TERM NOTE 4.900% DUE 1996   | 60,000,000                                 | 274,482                                   |
| 32   |  |  | 192,500 D                                 |
| 33   | TOTAL  |  |   |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue<br>(d) | Date of Maturity<br>(e) | AMORTIZATION PERIOD |                | Outstanding<br>(Total amount outstanding without reduction for amounts held by respondent)<br>(h) | Interest for Year<br>Amount<br>(i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|------------------------------------|----------|
|                              |                         | Date From<br>(f)    | Date To<br>(g) |   |                                    |          |
| 02/01/1993                   | 02/01/2023              | 02/01/1993          | 02/01/2023     | 144,555,000   | 11,537,091                         | 1        |
|                              |                         |                     |                |   |                                    | 2        |
| 06/01/1993                   | 06/01/2024              | 06/01/1993          | 06/01/2024     | 175,000,000   | 13,343,750                         | 3        |
|                              |                         |                     |                |   |                                    | 4        |
| 09/01/1993                   | 09/01/2025              | 09/01/1993          | 09/01/2025     | 125,000,000   | 8,750,000                          | 5        |
|                              |                         |                     |                |   |                                    | 6        |
| 12/01/1993                   | 12/01/2026              | 12/01/1993          | 12/01/2026     | 135,000,000   | 9,517,500                          | 7        |
|                              |                         |                     |                |   |                                    | 8        |
| 06/01/1984                   | 06/01/2019              | 06/01/1984          | 06/01/2019     | 0   | 1,181,068                          | 9        |
|                              |                         |                     |                |   |                                    | 10       |
| 09/01/1984                   | 09/01/2019              | 09/01/1984          | 09/01/2019     | 0   | 1,504,067                          | 11       |
|                              |                         |                     |                |   |                                    | 12       |
| 04/01/1985                   | 04/01/2020              | 04/01/1985          | 04/01/2020     | 0   | 1,249,880                          | 13       |
|                              |                         |                     |                |   |                                    | 14       |
| 04/01/1985                   | 04/01/2020              | 04/01/1985          | 04/01/2020     | 0   | 215,874                            | 15       |
|                              |                         |                     |                |   |                                    | 16       |
| 06/15/1990                   | 07/01/2020              | 07/01/1990          | 07/01/2020     | * 76,300,000  | * 5,569,900                        | 17       |
|                              |                         |                     |                |   |                                    | 18       |
| 06/15/1990                   | 07/01/2020              | 07/01/1990          | 07/01/2020     | * 9,835,000   | * 737,625                          | 19       |
|                              |                         |                     |                |   |                                    | 20       |
| 08/01/1991                   | 02/01/2023              | 08/01/1991          | 02/01/2023     | * 15,000,000  | 1,087,500                          | 21       |
|                              |                         |                     |                |   |                                    | 22       |
| 08/01/1991                   | 02/01/2023              | 08/01/1991          | 02/01/2023     | * 32,985,000  | 2,358,428                          | 23       |
|                              |                         |                     |                |   |                                    | 24       |
| 08/01/1991                   | 02/01/2023              | 08/01/1991          | 02/01/2023     | * 4,000,000   | 286,000                            | 25       |
|                              |                         |                     |                |   |                                    | 26       |
| 05/01/1992                   | 05/01/2027              | 05/01/1992          | 05/01/2027     | * 12,015,000  | 805,005                            | 27       |
|                              |                         |                     |                |   |                                    | 28       |
| 11/07/1995                   | 11/07/2025              | 12/01/1995          | 11/01/2025     | 61,670,300  | 764,455                            | 29       |
|                              |                         |                     |                |   |                                    | 30       |
| 06/04/1993                   | 06/04/1996              | 06/15/1993          | 06/15/1996     | 60,000,000  | 2,940,000                          | 31       |
|                              |                         |                     |                |   |                                    | 32       |
|                              |                         |                     |                |   |                                    | 33       |



|  |  |  |   |
|--|--|--|---|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995           |
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224)   |  |  |   |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> |  |  |   |
| Line No.   | Class and Series of Obligation, Coupon Rate<br>(For new issue, give Commission Authorization numbers and dates)<br>(a) | Principal Amount of Debt issued<br>(b)     | Total expense, Premium or Discount<br>(c) |
| 1  | MEDIUM TERM NOTE 4.850% DUE 1996   | \$40,000,000                               | \$182,988                                 |
| 2  |  |  | 134,500 D                                 |
| 3  | MEDIUM TERM NOTE 6.200% DUE 1998   | 36,300,000                                 | 161,124                                   |
| 4  |  |  | 174,250 D                                 |
| 5  | MEDIUM TERM NOTE 6.200% DUE 1998   | 23,700,000                                 | 120,181                                   |
| 6  |  |  | 102,000 D                                 |
| 7  | MEDIUM TERM NOTE 5.700% DUE 1998   | 55,000,000                                 | 253,588                                   |
| 8  |  |  | 270,000 D                                 |
| 9  | MEDIUM TERM NOTE 5.500% DUE 1998   | 65,300,000                                 | 301,059                                   |
| 10   |  |  | 301,200 D                                 |
| 11   | MEDIUM TERM NOTE 8.100% DUE 2002   | 5,000,000                                  | 22,194                                    |
| 12   |  |  | 31,250 D                                  |
| 13   | MEDIUM TERM NOTE 8.000% DUE 2002   | 5,000,000                                  | 22,194                                    |
| 14   |  |  | 31,250 D                                  |
| 15   | MEDIUM TERM NOTE 5.790% DUE 2003   | 70,000,000                                 | 320,230                                   |
| 16   |  |  | 564,500 D                                 |
| 17   | * MEDIUM TERM NOTE 8.400% DUE 2006   | 18,000,000 *                               | 79,896                                    |
| 18   |  |  | 112,250 D                                 |
| 19   | * MEDIUM TERM NOTE 8.400% DUE 2006   | 5,000,000 *                                | 22,194                                    |
| 20   |  |  | 31,250 D                                  |
| 21   | * MEDIUM TERM NOTE 8.450% DUE 2006   | 5,000,000 *                                | 22,194                                    |
| 22   |  |  | 31,250 D                                  |
| 23   | MEDIUM TERM NOTE 8.200% DUE 2007   | 5,000,000                                  | 22,194                                    |
| 24   |  |  | 31,250 D                                  |
| 25   | MEDIUM TERM NOTE 8.200% DUE 2007   | 10,000,000                                 | 44,386                                    |
| 26   |  |  | 62,500 D                                  |
| 27   | * MEDIUM TERM NOTE 8.100% DUE 2007   | 12,000,000                                 | 53,264                                    |
| 28   |  |  | 74,250 D                                  |
| 29   | * MEDIUM TERM NOTE 8.950% DUE 2011   | 5,000,000 *                                | 22,194                                    |
| 30   |  |  | 31,250 D                                  |
| 31   | * MEDIUM TERM NOTE 8.650% DUE 2012   | 5,000,000 *                                | 22,194                                    |
| 32   |  |  | 31,250 D                                  |
| 33   | TOTAL  |  |   |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Day, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue<br>(d) | Date of Maturity<br>(e) | AMORTIZATION PERIOD |                | Outstanding<br>( Total amount outstanding<br>without reduction for<br>amounts held by respondent )<br>(h) | Interest for Year<br>Amount<br>(i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|------------------------------------|----------|
|                              |                         | Date From<br>(f)    | Date To<br>(g) |   |                                    |          |
| 06/22/1993                   | 06/24/1996              | 06/15/1993          | 06/15/1996     | 40,000,000  | 1,940,000                          | 1        |
|                              |                         |                     |                |   |                                    | 2        |
| 02/02/1993                   | 02/02/1998              | 02/15/1993          | 02/15/1998     | 36,300,000  | 2,250,600                          | 3        |
|                              |                         |                     |                |   |                                    | 4        |
| 02/02/1993                   | 02/02/1998              | 02/15/1993          | 02/15/1998     | 23,700,000  | 1,469,400                          | 5        |
|                              |                         |                     |                |   |                                    | 6        |
| 03/05/1993                   | 03/05/1998              | 03/15/1993          | 03/15/1998     | 55,000,000  | 3,135,000                          | 7        |
|                              |                         |                     |                |   |                                    | 8        |
| 03/11/1993                   | 03/11/1998              | 03/15/1993          | 03/15/1998     | 65,300,000  | 3,591,500                          | 9        |
|                              |                         |                     |                |   |                                    | 10       |
| 04/13/1992                   | 04/15/2002              | 04/15/1992          | 04/15/2002     | 5,000,000   | 405,000                            | 11       |
|                              |                         |                     |                |   |                                    | 12       |
| 05/19/1992                   | 05/20/2002              | 05/15/1992          | 05/15/2002     | 5,000,000   | 400,000                            | 13       |
|                              |                         |                     |                |   |                                    | 14       |
| 09/14/1993                   | 09/15/2003              | 09/15/1993          | 09/15/2003     | 70,000,000  | 4,053,000                          | 15       |
|                              |                         |                     |                |   |                                    | 16       |
| 10/17/1991                   | 10/17/2006              | 10/15/1991          | 10/15/2006     | 0   | 1,029,000                          | 17       |
|                              |                         |                     |                |   |                                    | 18       |
| 10/22/1991                   | 10/25/2006              | 10/15/1991          | 10/15/2006     | 0   | 285,833                            | 19       |
|                              |                         |                     |                |   |                                    | 20       |
| 10/25/1991                   | 10/25/2006              | 10/15/1991          | 10/15/2006     | 0   | 287,535                            | 21       |
|                              |                         |                     |                |   |                                    | 22       |
| 04/14/1992                   | 04/16/2007              | 04/15/1992          | 04/15/2007     | 5,000,000   | 410,000                            | 23       |
|                              |                         |                     |                |   |                                    | 24       |
| 04/21/1992                   | 04/23/2007              | 04/15/1992          | 04/15/2007     | 10,000,000  | 820,000                            | 25       |
|                              |                         |                     |                |   |                                    | 26       |
| 05/26/1992                   | 05/30/2007              | 05/15/1992          | 05/15/2007     | 6,500,000   | 592,087                            | 27       |
|                              |                         |                     |                |   |                                    | 28       |
| 11/05/1991                   | 11/10/2011              | 11/15/1991          | 11/15/2011     | 0   | 304,549                            | 29       |
|                              |                         |                     |                |   |                                    | 30       |
| 04/13/1992                   | 04/13/2012              | 04/15/1992          | 04/15/2012     | 0   | 294,340                            | 31       |
|                              |                         |                     |                |   |                                    | 32       |
|                              |                         |                     |                |   |                                    | 33       |



|  |  |  |   |
|--|--|--|---|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995           |
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224)   |  |  |   |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> |  |  |   |
| Line No.   | Class and Series of Obligation, Coupon Rate<br>(For new issue, give Commission Authorization numbers and dates)<br>(a) | Principal Amount of Debt Issued<br>(b)     | Total expense, Premium or Discount<br>(c) |
| 1  | * MEDIUM TERM NOTE 8.550% DUE 2012   | \$5,000,000                                | * \$22,194                                |
| 2  |  |  | 30,000 D                                  |
| 3  | MEDIUM TERM NOTE 8.000% DUE 2012   | 5,000,000                                  | 22,193                                    |
| 4  |  |  | 30,000 D                                  |
| 5  | * MEDIUM TERM NOTE 9.010% DUE 2021   | 15,000,000                                 | * 66,580                                  |
| 6  |  |  | 93,750 D                                  |
| 7  | * MEDIUM TERM NOTE 8.980% DUE 2021   | 7,200,000                                  | * 31,958                                  |
| 8  |  |  | 45,000 D                                  |
| 9  | * MEDIUM TERM NOTE 9.050% DUE 2021   | 5,000,000                                  | * 22,194                                  |
| 10   |  |  | 31,250 D                                  |
| 11   | * MEDIUM TERM NOTE 9.000% DUE 2021   | 4,300,000                                  | * 19,086                                  |
| 12   |  |  | 46,913 D                                  |
| 13   | * MEDIUM TERM NOTE 8.750% DUE 2022   | 6,500,000                                  | * 28,852                                  |
| 14   |  |  | 39,750 D                                  |
| 15   | * MEDIUM TERM NOTE 8.650% DUE 2022   | 5,000,000                                  | * 22,194                                  |
| 16   |  |  | 31,250 D                                  |
| 17   | * MEDIUM TERM NOTE 8.650% DUE 2022   | 5,700,000                                  | * 25,300                                  |
| 18   |  |  | 34,200 D                                  |
| 19   | * MEDIUM TERM NOTE 8.000% DUE 2022   | 100,000,000                                | * 504,624                                 |
| 20   |  |  | 2,588,000 D                               |
| 21   | MANATEE COUNTY INDUSTRIAL DEVELOPMENT  | 1,000,000                                  | 72,417                                    |
| 22   | REVENUE BONDS, 5.900% SERIES A DUE 2007  |  | 20,039 D                                  |
| 23   |  |  |   |
| 24   | PUTNAM COUNTY INDUSTRIAL DEVELOPMENT   | 1,000,000                                  | 72,417                                    |
| 25   | REVENUE BONDS, 5.900% SERIES A DUE 2007  |  | 20,039 D                                  |
| 26   |  |  |   |
| 27   | CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE   | 28,300,000                                 | 377,136                                   |
| 28   | REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027  |  |   |
| 29   |  |  |   |
| 30   | ST. LUCIE COUNTY POLLUTION CONTROL REVENUE   | 49,325,000                                 | 418,684                                   |
| 31   | REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027  |  |   |
| 32   |  |  |   |
| 33   | TOTAL  |  |   |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue<br>(d) | Date of Maturity<br>(e) | AMORTIZATION PERIOD |                | Outstanding<br>( Total amount outstanding without reduction for amounts held by respondent )<br>(h) | Interest for Year<br>Amount<br>(i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|------------------------------------|----------|
|                              |                         | Date From<br>(f)    | Date To<br>(g) |   |                                    |          |
| 05/19/1992                   | 05/21/2012              | 05/15/1992          | 05/15/2012     | 0   | 290,937                            | 1        |
|                              |                         |                     |                |   |                                    | 2        |
| 08/14/1992                   | 08/14/2012              | 08/15/1992          | 08/15/2012     | 5,000,000   | 400,000                            | 3        |
|                              |                         |                     |                |   |                                    | 4        |
| 10/22/1991                   | 10/22/2021              | 10/15/1991          | 10/15/2021     | 0   | 919,771                            | 5        |
|                              |                         |                     |                |   |                                    | 6        |
| 10/23/1991                   | 10/25/2021              | 10/15/1991          | 10/15/2021     | 0   | 440,020                            | 7        |
|                              |                         |                     |                |   |                                    | 8        |
| 11/05/1991                   | 11/05/2021              | 11/15/1991          | 11/15/2021     | 0   | 307,951                            | 9        |
|                              |                         |                     |                |   |                                    | 10       |
| 11/05/1991                   | 11/05/2021              | 11/15/1991          | 11/15/2021     | 0   | 272,696                            | 11       |
|                              |                         |                     |                |   |                                    | 12       |
| 04/15/1992                   | 04/15/2022              | 04/15/1992          | 04/15/2022     | 0   | 387,066                            | 13       |
|                              |                         |                     |                |   |                                    | 14       |
| 06/12/1992                   | 06/10/2022              | 06/15/1992          | 06/15/2022     | 0   | 294,340                            | 15       |
|                              |                         |                     |                |   |                                    | 16       |
| 07/01/1992                   | 06/30/2022              | 07/15/1992          | 06/15/2022     | 0   | 335,548                            | 17       |
|                              |                         |                     |                |   |                                    | 18       |
| 08/27/1992                   | 08/25/2022              | 08/15/1992          | 08/15/2022     | 98,610,000  | 7,950,038                          | 19       |
|                              |                         |                     |                |   |                                    | 20       |
| 09/01/1977                   | 09/01/2007              | 09/01/1977          | 09/01/2007     | *   | 1,000,000                          | 21       |
|                              |                         |                     |                |   |                                    | 22       |
| 09/01/1977                   | 09/01/2007              | 09/01/1977          | 09/01/2007     | *   | 1,000,000                          | 23       |
|                              |                         |                     |                |   |                                    | 24       |
| 05/28/1992                   | 05/01/2027              | 05/01/1992          | 05/01/2027     | *   | 28,300,000                         | 25       |
|                              |                         |                     |                |   |                                    | 26       |
| 05/28/1992                   | 05/01/2027              | 05/01/1992          | 05/01/2027     | *   | 1,199,837                          | 27       |
|                              |                         |                     |                |   |                                    | 28       |
| 05/28/1992                   | 05/01/2027              | 05/01/1992          | 05/01/2027     | *   | 49,325,000                         | 29       |
|                              |                         |                     |                |   |                                    | 30       |
|                              |                         |                     |                |   |                                    | 31       |
|                              |                         |                     |                |   |                                    | 32       |
|                              |                         |                     |                |   |                                    | 33       |



|  |  |  |   |
|--|--|--|---|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995           |
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224)   |  |  |   |
| <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> </div> <div style="width: 48%;"> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> </div> </div> |  |  |   |
| Line No.   | Class and Series of Obligation, Coupon Rate<br>(For new issue, give Commission Authorization numbers and dates)<br>(a) | Principal Amount of Debt Issued<br>(b)     | Total expense, Premium or Discount<br>(c) |
| 1  | ST. LUCIE COUNTY POLLUTION CONTROL REVENUE   | \$56,390,000                               | \$477,903                                 |
| 2  | REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2026  |  |   |
| 3  |  |  |   |
| 4  | ST. LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE  | 16,500,000                                 | 197,527                                   |
| 5  | BONDS, VARIABLE RATE SERIES 1993 DUE 2027  |  |   |
| 6  |  |  |   |
| 7  | MARTIN COUNTY SOLID WASTE DISPOSAL REVENUE   | 4,050,000                                  | 133,307                                   |
| 8  | BONDS, VARIABLE RATE SERIES 1993 DUE 2027  |  |   |
| 9  |  |  |   |
| 10   | DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE   | 45,750,000                                 | 706,067                                   |
| 11   | REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2021  |  |   |
| 12   |  |  |   |
| 13   | CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING   | 45,960,000                                 | 388,920                                   |
| 14   | BONDS, VARIABLE RATE SERIES 1994 DUE 2024  |  |   |
| 15   |  |  |   |
| 16   | MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING   | 16,510,000                                 | 132,450                                   |
| 17   | BONDS, VARIABLE RATE SERIES 1994 DUE 2024  |  |   |
| 18   |  |  |   |
| 19   | MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING  | 19,400,000                                 | 140,106                                   |
| 20   | BONDS, VARIABLE RATE SERIES 1994 DUE 2024  |  |   |
| 21   |  |  |   |
| 22   | PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REVENUE  | 4,480,000                                  | 81,599                                    |
| 23   | REFUNDING BONDS, VARIABLE RATE SERIES 1994 DUE 2024  |  |   |
| 24   |  |  |   |
| 25   | ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING   | 57,500,000                                 | 371,793                                   |
| 26   | BONDS, VARIABLE RATE SERIES 1994A DUE 2029   |  |   |
| 27   |  |  |   |
| 28   | ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING   | 29,000,000                                 | 191,529                                   |
| 29   | BONDS, VARIABLE RATE SERIES 1994B DUE 2029   |  |   |
| 30   |  |  |   |
| 31   | * ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,  | 49,995,000                                 | 289,848                                   |
| 32   | VARIABLE RATE, SERIES 1995, DUE 2027   |  |   |
| 33   | TOTAL  |  |   |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue<br>(d) | Date of Maturity<br>(e) | AMORTIZATION PERIOD |                | Outstanding<br>(Total amount outstanding without reduction for amounts held by respondent)<br>(h) | Interest for Year<br>Amount<br>(i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|------------------------------------|----------|
|                              |                         | Date From<br>(f)    | Date To<br>(g) |   |                                    |          |
| 07/01/1993                   | 01/01/2026              | 07/01/1993          | 01/01/2026     | * 56,390,000  | 2,201,245                          | 1        |
|                              |                         |                     |                |   |                                    | 2        |
|                              |                         |                     |                |   |                                    | 3        |
| 07/01/1993                   | 01/01/2027              | 07/01/1993          | 01/01/2027     | * 16,500,000  | 637,842                            | 4        |
|                              |                         |                     |                |   |                                    | 5        |
|                              |                         |                     |                |   |                                    | 6        |
| 07/01/1993                   | 01/01/2027              | 07/01/1993          | 01/01/2027     | * 4,050,000   | 167,416                            | 7        |
|                              |                         |                     |                |   |                                    | 8        |
|                              |                         |                     |                |   |                                    | 9        |
| 12/01/1993                   | 06/01/2021              | 12/01/1993          | 06/01/2021     | * 45,750,000  | 1,826,074                          | 10       |
|                              |                         |                     |                |   |                                    | 11       |
|                              |                         |                     |                |   |                                    | 12       |
| 03/01/1994                   | 09/01/2024              | 03/01/1994          | 09/01/2024     | * 45,960,000  | 1,858,657                          | 13       |
|                              |                         |                     |                |   |                                    | 14       |
|                              |                         |                     |                |   |                                    | 15       |
| 03/01/1994                   | 09/01/2024              | 03/01/1994          | 09/01/2024     | * 16,510,000  | 646,023                            | 16       |
|                              |                         |                     |                |   |                                    | 17       |
|                              |                         |                     |                |   |                                    | 18       |
| 03/01/1994                   | 09/01/2024              | 03/01/1994          | 09/01/2024     | * 19,400,000  | 758,580                            | 19       |
|                              |                         |                     |                |   |                                    | 20       |
|                              |                         |                     |                |   |                                    | 21       |
| 03/01/1994                   | 09/01/2024              | 03/01/1994          | 09/01/2024     | * 4,480,000   | 177,485                            | 22       |
|                              |                         |                     |                |   |                                    | 23       |
|                              |                         |                     |                |   |                                    | 24       |
| 07/01/1994                   | 07/01/2029              | 07/01/1994          | 07/01/2029     | * 57,500,000  | 2,315,170                          | 25       |
|                              |                         |                     |                |   |                                    | 26       |
|                              |                         |                     |                |   |                                    | 27       |
| 07/01/1994                   | 07/01/2029              | 07/01/1994          | 07/01/2029     | * 29,000,000  | 1,177,766                          | 28       |
|                              |                         |                     |                |   |                                    | 29       |
|                              |                         |                     |                |   |                                    | 30       |
| 03/01/1995                   | 03/01/2027              | 03/01/1995          | 03/01/2027     | * 49,995,000  | 1,484,866                          | 31       |
|                              |                         |                     |                |   |                                    | 32       |
|                              |                         |                     |                |   |                                    | 33       |



|  |  |  |   |
|--|--|--|---|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995           |
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224)   |  |  |   |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> |  |  |   |
| Line No.   | Class and Series of Obligation, Coupon Rate<br>(For new issue, give Commission Authorization numbers and dates)<br>(a) | Principal Amount of Debt Issued<br>(b)     | Total expense, Premium or Discount<br>(c) |
| 1  | * DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION CONTROL   | \$8,635,000                                | \$162,063                                 |
| 2  | REVENUE REFUNDING BONDS, SERIES 1995 VARIABLE RATE DUE 2020  |  |   |
| 3  |  |  |   |
| 4  | * CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS,  | 51,940,000                                 | 332,162                                   |
| 5  | VARIABLE RATE, SERIES 1995, DUE 2029   |  |   |
| 6  |  |  |   |
| 7  | SUBTOTAL ACCOUNT 221   | 3,887,575,300                              | 68,977,071                                |
| 8  |  |  |   |
| 9  | ACCOUNT 224:   |  |   |
| 10   |  |  |   |
| 11   | * OTHER LONG TERM DEBT   | 200,000,000                                | 0   |
| 12   |  |  |   |
| 13   | SUBTOTAL ACCOUNT 224   | 200,000,000                                | 0   |
| 14   |  |  |   |
| 15   |  |  |   |
| 16   |  |  |   |
| 17   |  |  |   |
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| 25   |  |  |   |
| 26   |  |  |   |
| 27   |  |  |   |
| 28   |  |  |   |
| 29   |  |  |   |
| 30   |  |  |   |
| 31   |  |  |   |
| 32   |  |  |   |
| 33   | TOTAL  | \$4,087,575,300                            | \$68,977,071                              |



|  |   |   |                                 |   |                                    |             |
|--|---|---|---------------------------------|---|------------------------------------|-------------|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96            | Year of Report<br>Dec. 31, 1995 |   |                                    |             |
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)   |   |   |                                 |   |                                    |             |
| <p>10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p> |   |   |                                 |   |                                    |             |
| Nominal Date of Issue<br>(d)   | Date of Maturity<br>(e)   | AMORTIZATION PERIOD<br>Date From (f)      Date To (g) |                                 | Outstanding<br>( Total amount outstanding<br>without reduction for<br>amounts held by respondent )<br>(h) | Interest for Year<br>Amount<br>(i) | Line<br>No. |
| 03/01/1995   | 04/01/2020  | 03/01/1995  | 04/01/2020                      | * 8,635,000   | 252,889                            | 1           |
|  |   |   |                                 |   |                                    | 2           |
|  |   |   |                                 |   |                                    | 3           |
| 06/01/1995   | 05/01/2029  | 06/01/1995  | 05/01/2029                      | * 51,940,000  | 816,018                            | 4           |
|  |   |   |                                 |   |                                    | 5           |
|  |   |   |                                 |   |                                    | 6           |
|  |   |   |                                 |   |                                    | 7           |
|  |   |   |                                 |   |                                    | 8           |
|  |   |   |                                 |   |                                    | 9           |
|  |   |   |                                 |   |                                    | 10          |
|  |   |   |                                 |   |                                    | 11          |
|  |   |   |                                 |   |                                    | 12          |
|  |   |   |                                 |   |                                    | 13          |
|  |   |   |                                 |   |                                    | 14          |
|  |   |   |                                 |   |                                    | 15          |
|  |   |   |                                 |   |                                    | 16          |
|  |   |   |                                 |   |                                    | 17          |
|  |   |   |                                 |   |                                    | 18          |
|  |   |   |                                 |   |                                    | 19          |
|  |   |   |                                 |   |                                    | 20          |
|  |   |   |                                 |   |                                    | 21          |
|  |   |   |                                 |   |                                    | 22          |
|  |   |   |                                 |   |                                    | 23          |
|  |   |   |                                 |   |                                    | 24          |
|  |   |   |                                 |   |                                    | 25          |
|  |   |   |                                 |   |                                    | 26          |
|  |   |   |                                 |   |                                    | 27          |
|  |   |   |                                 |   |                                    | 28          |
|  |   |   |                                 |   |                                    | 29          |
|  |   |   |                                 |   |                                    | 30          |
|  |   |   |                                 |   |                                    | 31          |
|  |   |   |                                 |   |                                    | 32          |
|  |   |   |                                 | \$3,224,490,300   | \$228,163,305                      | 33          |

< Page 256 Line 5 Column a >

FPL redeemed all \$40,000,000 of its 4.625% Series due March 1, 1995 in March 1995.

< Page 256 Line 7 Column a >

FPL redeemed all \$40,000,000 of its 5.000% Series due December 1, 1995 in December 1995.

< Page 256 Line 13 Column a >

FPL redeemed the remaining \$25,697,000 of its 9.625% Series due November 1, 2000 in November 1995.

< Page 256 Line 13 Column c >

The balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (account 189) or "Unamortized Gain on Reacquired Debt" (account 257), and are being amortized over the remaining life of the retired issue.

< Page 256 Line 21 Column a >

FPL redeemed \$24,221,000 of its 7.875% Series due December 1, 2012 during 1995.

< Page 256 Line 21 Column c >

See Note for Page 256, Line 13, Column c:

< Page 256 Line 23 Column a >

FPL redeemed \$13,941,000 of its 7.875% Series due January 1, 2013 during 1995.

< Page 257 Line 23 Column c >

See Note for Page 256, Line 13, Column c.



< Page 256 Line 27 Column a >

FPL redeemed the remaining \$66,223,000 of its 9.375% Series due July 1, 2019 in April 1995.

< Page 256 Line 27 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256 Line 29 Column a >

FPL redeemed \$13,000,000 of its 8.500% Series due January 1, 2022 during 1995.

< Page 256 Line 29 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256 Line 31 Column a >

FPL redeemed \$16,853,000 of its 8.500% Series due July 1, 2022 during 1995.

< Page 256 Line 31 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 1 Column a >

FPL redeemed \$5,445,000 of its 7.750% Series due February 1, 2023 during 1995.

< Page 256.1 Line 1 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 9 Column a >

FPL redeemed the remaining \$28,500,000 of its 9.625% Series due June 1, 2019 in June 1995.

< Page 256.1 Line 9 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 11 Column a >

FPL redeemed the remaining \$23,440,000 of its 9.625% Series due September 1, 2019 in September 1995.

< Page 256.1 Line 11 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 13 Column a >

FPL redeemed the remaining \$49,995,000 of its 10% Series due April 1, 2020 in April 1995.

< Page 256.1 Line 13 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 15 Column a >

FPL redeemed all \$8,635,000 of its 10% Series due April 1, 2020 in April 1995.

< Page 256.1 Line 15 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 29 Column a >

Issued under FPSC Order No. PSC-94-1259-FOF-EI dated October 11, 1994 and PSC-94-1259A-FOF-EI dated October 26, 1994 in Docket No. 940912. These Orders authorized the issuance of up to and including \$1.5 billion in long-term debt and equity securities during calendar year 1995.



< Page 256.2 Line 17 Column a >

FPL redeemed all \$18,000,000 of its 8.400% Series Medium Term Note due October 17, 2006 in September 1995.

< Page 256.2 Line 17 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.2 Line 19 Column a >

FPL redeemed all \$5,000,000 of its 8.400% Series Medium Term Note due October 25, 2006 in September 1995.

< Page 256.2 Line 19 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.2 Line 21 Column a >

FPL redeemed all \$5,000,000 of its 8.450% Series Medium Term Note due October 25, 2006 in September 1995.

< Page 256.2 Line 21 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.2 Line 27 Column a >

FPL redeemed \$5,500,000 of its 8.100% Series Medium Term Note due May 30, 2007 in February 1995.

< Page 256.2 Line 29 Column a >

FPL redeemed all \$5,000,000 of its 8.950% Series Medium Term Note due November 10, 2011 in September 1995.

< Page 256.2 Line 29 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.2 Line 31 Column a >

FPL redeemed all \$5,000,000 of its 8.650% Series Medium Term Note due April 13, 2012 in September 1995.

< Page 256.2 Line 31 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 1 Column a >

FPL redeemed all \$5,000,000 of its 8.550% Series Medium Term Note due May 21, 2012 in September 1995.

< Page 256.3 Line 1 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 5 Column a >

FPL redeemed all \$15,000,000 of its 9.010% Series Medium Term Note due October 22, 2021 in September 1995.

< Page 256.3 Line 5 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 7 Column a >

FPL redeemed all \$7,200,000 of its 8.980% Series Medium Term Note due October 25, 2021 in September 1995.

< Page 256.3 Line 7 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 9 Column a >

FPL redeemed all \$5,000,000 of its 9.050% Series Medium Term Note



due November 5, 2021 in September 1995.

< Page 256.3 Line 9 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 11 Column a >

FPL redeemed all \$4,300,000 of its 9.000% Series Medium Term Note due November 5, 2021 in September 1995.

< Page 256.3 Line 11 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 13 Column a >

FPL redeemed all \$6,500,000 of its 8.750% Series Medium Term Note due April 15, 2022 in September 1995.

< Page 256.3 Line 13 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 15 Column a >

FPL redeemed all \$5,000,000 of its 8.650% Series Medium Term Note due June 10, 2022 in September 1995.

< Page 256.3 Line 15 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 17 Column a >

FPL redeemed all \$5,700,000 of its 8.650% Series Medium Term Note due June 30, 2022 in September 1995.

< Page 256.3 Line 17 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 19 Column a >

FPL redeemed \$1,390,000 of its 8.000% Series Medium Term Note due August 25, 2022 during 1995.

< Page 256.3 Line 19 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.4 Line 31 Column a >

See Note for Page 256.1, Line 29, Column a.

< Page 256.5 Line 1 Column a >

See Note for Page 256.1, Line 29, Column a.

< Page 256.5 Line 4 Column a >

See Note for Page 256.1, Line 29, Column a.

< Page 256.5 Line 11 Column a >

Commercial paper reclassified as Short-Term Debt in April 1995.

< Page 257.1 Line 17 Column h >

First Union National Bank of Florida (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

< Page 257.1 Line 17 Column i >

Account 428 was debited \$107,000 for Municipal Bond Insurance that guarantees interest payments on certain municipal bonds.



< Page 257.1 Line 19 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.1 Line 19 Column i >

See Note for Page 257.1, Line 17, Column i.

< Page 257.1 Line 21 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.1 Line 23 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.1 Line 25 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.1 Line 27 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.3 Line 21 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.3 Line 24 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.3 Line 27 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.3 Line 30 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 1 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 4 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 7 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 10 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 13 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 16 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 19 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 22 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 25 Column h >

See Note for Page 257.1, Line 17, Column h.





|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

| RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME<br>FOR FEDERAL INCOME TAXES   |  |  |
|---|--|--|
| <p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income</p> | <p>with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p> |  |

| Line No. | Particulars (Details)<br>(a)                         | Amount<br>(b)   |
|----------|--|-----------------|
| 1        | Net Income for the Year (Page 117)                   | \$611,374,427   |
| 2        | Reconciling Items for the Year                       |                 |
| 3        |  |                 |
| 4        | Taxable Income Not Reported on Books                 |                 |
| 5        | * (See Detail A on Page 261 Footnote)                | 96,308,478      |
| 6        |  |                 |
| 7        |  |                 |
| 8        |  |                 |
| 9        | Deductions Recorded on Books Not Deducted for Return |                 |
| 10       | * (See Detail B on Page 261 Footnote)                | 1,626,786,881   |
| 11       |  |                 |
| 12       |  |                 |
| 13       |  |                 |
| 14       | Income Recorded on Books Not Included in Return      |                 |
| 15       | * (See Detail C on Page 261 Footnote)                | (54,482,567)    |
| 16       |  |                 |
| 17       |  |                 |
| 18       |  |                 |
| 19       | Deductions on Return Not Charged Against Book Income |                 |
| 20       | * (See Detail D on Page 261 Footnote)                | (1,105,792,427) |
| 21       |  |                 |
| 22       |  |                 |
| 23       |  |                 |
| 24       |  |                 |
| 25       |  |                 |
| 26       |  |                 |
| 27       | Federal Tax Net Income                               | 1,174,194,792   |
| 28       | Show Computation of Tax:                             |                 |
| 29       | Federal Income Tax @ 35%                             | 410,968,177     |
| 30       | Capital Gains (Loss) @ 35%                           | 2,190,383       |
| 31       | Prior period adjustments                             | (9,295,932)     |
| 32       |  |                 |
| 33       |  |                 |
| 34       |  |                 |
| 35       |  |                 |
| 36       | Total Accrual  | 403,862,628     |
| 37       | *  |                 |
| 38       |  |                 |
| 39       |  |                 |
| 40       |  |                 |
| 41       |  |                 |
| 42       |  |                 |
| 43       |  |                 |
| 44       |  |                 |



< Page 261 Line 5 Column a >

(A) Taxable Income Not Reported on Books:

|                                      |            |
|--------------------------------------|------------|
| Contributions in aid of construction | 33,013,660 |
| Deferred clause revenues             | 63,294,818 |

|        |            |
|--------|------------|
| TOTAL: | 96,308,478 |
|--------|------------|

< Page 261 Line 10 Column a >

(B) Deductions Recorded on Books Not Deducted on Return:

|  |             |
|--|-------------|
| Federal Income Taxes (A/C 409.1 - 409.3)             | 403,862,628 |
| Prior years deferred income tax adjustment           | 6,804,920   |
| Book depreciation                                    | 797,694,744 |
| Amortization of litigation items                     | 36,952,906  |
| Construction period interest                         | 10,851,079  |
| St. Johns River Power Park (SJRPP) deferred interest | 5,091,288   |
| Deferred compensation and interest                   | 3,074,669   |
| Post-retirement benefits                             | 14,461,885  |
| Amortization of loss on reacquired debt              | 18,794,350  |
| Business meals                                       | 1,776,344   |
| Fund reserve expense                                 | 126,798,480 |
| Nuclear fuel book expense                            | 104,389,924 |
| Amortization of interest on previous tax deficiency  | 25,120      |
| Unbilled revenue                                     | 39,516,171  |
| Dormant materials                                    | 11,145,321  |
| Lease buyout   | 16,200,000  |
| Legal expense  | 17,000,000  |
| Non-deductible penalties/lobbying expenses           | 1,793,514   |
| State unemployment                                   | 4,600,000   |
| Environmental liability                              | 4,362,000   |
| Bad debt expense                                     | 1,498,169   |
| Deferred oil backout expense                         | 44,254      |
| Interconnection - Homestead                          | 40,272      |
| Amortization post 1992 loss                          | 8,843       |

|        |               |
|--------|---------------|
| TOTAL: | 1,626,786,881 |
|--------|---------------|

< Page 261 Line 15 Column a >

(C) Income Recorded on Books Not Included in Return:

|  |              |
|--|--------------|
| Amortization of gain                       | (780,422)    |
| Deferred fuel revenues                     | (20,110,158) |
| Tax exempt fund income                     | (15,079,590) |
| Pension                                    | (15,063,397) |
| Amortization of income tax refund interest | (3,449,000)  |

|        |              |
|--------|--------------|
| TOTAL: | (54,482,567) |
|--------|--------------|

(D) Deductions on Return Not Charged Against Book Income:

|  |                 |
|--|-----------------|
| Loss on reacquired debt                      | (19,162,568)    |
| Allowance for borrowed funds                 | (6,312,376)     |
| Allowance for other funds                    | (8,512,144)     |
| Tax depreciation                             | (626,402,110)   |
| Tax depreciation-nuclear                     | (74,053,495)    |
| Computer software capitalized                | (29,163,208)    |
| Strategic Business Unit Review               | (17,776,458)    |
| Franchise tax recovery                       | (1,127,647)     |
| Project modifications                        | (1,267,784)     |
| Removal cost                                 | (32,617,242)    |
| Deferred Injuries and Damages                | (16,478,887)    |
| Superfund tax expense                        | (176,486)       |
| Amortization of early capacity payment       | (407,851)       |
| Martin transformer                           | (1,000,000)     |
| Capitalized interest - nuclear               | (15,103,593)    |
| Amortization of investment tax credit        | (20,831,922)    |
| Amortization of SJRPP deferred interest      | (3,039,252)     |
| Amortization of construction period interest | (367,840)       |
| Prior years state tax adjustment             | (822,260)       |
| Repair allowance                             | (13,000,000)    |
| Repair projects                              | (20,165,056)    |
| Cable injection                              | (358,869)       |
| Deferred environmental costs                 | (3,081,106)     |
| Deferred fuel costs                          | (80,696,482)    |
| Provision for deferred taxes - 1995          | (113,867,791)   |
|  | -----           |
| TOTAL:                                       | (1,105,792,427) |
|  | =====           |

NOTE: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 1995.

(b) Basis of allocation to the consolidated tax group members: The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552(a)(2) Reg.1.1502-33(d)(2)(ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1995 are as follows:





| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                               | Year of Report<br>Dec. 31, 1995 |  |
|--|---|---|--|--|-------------------------------|---------------------------------|--|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR   |   |   |  |  |                               |                                 |  |
| 1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts. |   |   |  | Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.   |                               |                                 |  |
| 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).   |   |   |  | 3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. |                               |                                 |  |
|  |   |   |  | 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.   |                               |                                 |  |
| Line No.   | Kind of Tax<br>(See Instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR  |  | Taxes Charged During Year<br>(d)   | Taxes Paid During Year<br>(e) | Adjustments<br>(f)              |  |
|  |   | Taxes Accrued<br>(Account 236)<br>(b)   | Prepaid Taxes<br>(Include in Account 165)<br>(c) |  |                               |                                 |  |
| 1  | FEDERAL                                   |   |  |  |                               |                                 |  |
| 2  | -----                                     |   |  |  |                               |                                 |  |
| 3  | INCOME TAXES                              | 1,405,284   |  | 403,862,628  | 385,874,708                   |                                 |  |
| 4  |   |   |  |  |                               |                                 |  |
| 5  | FICA:                                     |   |  |  |                               |                                 |  |
| 6  | YEAR 1994                                 | 1,234,781   |  | 49,698   | 1,284,479                     |                                 |  |
| 7  | YEAR 1995                                 | 313,352   |  | 43,487,252   | 41,980,369                    |                                 |  |
| 8  |   |   |  |  |                               |                                 |  |
| 9  | UNEMPLOYMENT:                             |   |  |  |                               |                                 |  |
| 10   | YEAR 1994                                 | 17,880  |  | (423)  | 17,457                        |                                 |  |
| 11   | YEAR 1995                                 |   |  | 694,967  | 676,693                       |                                 |  |
| 12   |   |   |  |  |                               |                                 |  |
| 13   | MOTOR VEHICLE                             |   | 22,354   | 35,183   | 13,508                        |                                 |  |
| 14   | SUPERFUND TAX                             | (46,046)  |  | 1,418,510  | 1,591,666                     |                                 |  |
| 15   |   |   |  |  |                               |                                 |  |
| 16   | SUBTOTAL                                  | 2,925,251   | 22,354   | 449,547,815  | 431,438,880                   |                                 |  |
| 17   |   |   |  |  |                               |                                 |  |
| 18   | STATE                                     |   |  |  |                               |                                 |  |
| 19   | -----                                     |   |  |  |                               |                                 |  |
| 20   | INCOME TAXES                              | 20,110,840  |  | 66,326,342   | 59,477,439                    |                                 |  |
| 21   |   |   |  |  |                               |                                 |  |
| 22   | UNEMPLOYMENT:                             |   |  |  |                               |                                 |  |
| 23   | YEAR 1994                                 | 80,459  |  | (1,901)  | 78,558                        |                                 |  |
| 24   | YEAR 1995                                 |   |  | 9,101,234  | 4,566,985                     |                                 |  |
| 25   |   |   |  |  |                               |                                 |  |
| 26   | GROSS RECEIPTS:                           |   |  |  |                               |                                 |  |
| 27   | YEAR 1994                                 | 20,039,333  |  |  | 20,039,333                    |                                 |  |
| 28   | YEAR 1995                                 | 10,252,064  |  | 132,540,527  | 109,810,005                   |                                 |  |
| 29   |   |   |  |  |                               |                                 |  |
| 30   | INTANGIBLE                                |   | 0  | 97,336   | 97,336                        |                                 |  |
| 31   |   |   |  |  |                               |                                 |  |
| 32   | MOTOR VEHICLES                            |   | 623,467  | 818,061  | 830,949                       |                                 |  |
| 33   |   |   |  |  |                               |                                 |  |
| 34   | PUBLIC SERVICE COMMISSION FEE             |   |  |  |                               |                                 |  |
| 35   | YEAR 1994                                 | 2,352,692   |  | (90,637)   | 2,262,055                     |                                 |  |
| 36   | YEAR 1995                                 |   |  | 4,580,860  | 2,124,722                     |                                 |  |
| 37   |   |   |  |  |                               |                                 |  |
| 38   | SALES TAX-CHARGED TO a/c 408              |   | 0  | 777,872 *  | 777,872                       |                                 |  |
| 39   |   |   |  |  |                               |                                 |  |
| 40   | SUBTOTAL                                  | 52,835,388  | 623,467  | 214,149,694  | 200,065,254                   |                                 |  |
| 41   | TOTAL                                     |   |  |  |                               |                                 |  |



|  |   |   |  |   |              |                                 |  |
|--|---|---|--|---|--------------|---------------------------------|--|
| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96   |              | Year of Report<br>Dec. 31, 1995 |  |
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)   |   |   |  |   |              |                                 |  |
| 5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a). |   |   |  | 8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. |              |                                 |  |
| 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.            |   |   |  | 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.  |              |                                 |  |
| BALANCE AT END OF YEAR   |   | DISTRIBUTION OF TAXES CHARGED   |  |   |              |                                 |  |
| (Taxes Accrued<br>(Account 236)<br>(g)   | Prepaid Taxes<br>(Incl. in<br>Account 165)<br>(h) | Electric<br>(Account 408.1,<br>409.1<br>(i)   | Extraordinary<br>Items<br>(Account 409.3)<br>(j) | Adjustment to<br>Ret. Earnings<br>(Account 439)<br>(k)  | Other<br>(l) | Line<br>No.                     |  |
| 19,393,204   |   | 395,479,721   |  |   | * 8,382,907  | 1                               |  |
| 0  |   | 49,698  |  |   |              | 2                               |  |
| 1,820,235  |   | 34,764,276  |  |   | * 8,722,970  | 3                               |  |
| 0  |   | (423)   |  |   |              | 4                               |  |
| 18,274   |   | 520,619   |  |   | * 174,348    | 5                               |  |
|  | 679   |   |  |   | * 35,183     | 6                               |  |
| (219,202)  |   | 1,418,510   |  |   |              | 7                               |  |
| 21,012,511   | 679   | 432,232,401   |  |   |              | 8                               |  |
|  |   |   |  |   |              | 9                               |  |
| 26,959,743   |   | 64,426,911  |  |   | * 1,899,431  | 10                              |  |
| 0  |   | (1,901)   |  |   |              | 11                              |  |
| 4,534,249  |   | 76,342  |  |   | * 9,024,892  | 12                              |  |
| 0  |   |   |  |   |              | 13                              |  |
| 32,982,586   |   | 132,540,525   |  |   | * 2          | 14                              |  |
| 0  |   | 48,327  |  |   | * 49,009     | 15                              |  |
|  | 636,355   |   |  |   | * 818,061    | 16                              |  |
| 0  |   | (90,637)  |  |   |              | 17                              |  |
| 2,456,138  |   | 4,580,860   |  |   |              | 18                              |  |
| 0  |   | 777,872   |  |   |              | 19                              |  |
| 66,932,716   | 636,355   | 202,358,299   |  |   |              | 20                              |  |
|  |   |   |  |   |              | 21                              |  |
|  |   |   |  |   |              | 22                              |  |
|  |   |   |  |   |              | 23                              |  |
|  |   |   |  |   |              | 24                              |  |
|  |   |   |  |   |              | 25                              |  |
|  |   |   |  |   |              | 26                              |  |
|  |   |   |  |   |              | 27                              |  |
|  |   |   |  |   |              | 28                              |  |
|  |   |   |  |   |              | 29                              |  |
|  |   |   |  |   |              | 30                              |  |
|  |   |   |  |   |              | 31                              |  |
|  |   |   |  |   |              | 32                              |  |
|  |   |   |  |   |              | 33                              |  |
|  |   |   |  |   |              | 34                              |  |
|  |   |   |  |   |              | 35                              |  |
|  |   |   |  |   |              | 36                              |  |
|  |   |   |  |   |              | 37                              |  |
|  |   |   |  |   |              | 38                              |  |
|  |   |   |  |   |              | 39                              |  |
|  |   |   |  |   |              | 40                              |  |
|  |   |   |  |   |              | 41                              |  |

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).
- Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax<br>(See Instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR          |  | Taxes Charged During Year<br>(d) | Taxes Paid During Year<br>(e) | Adjustments<br>(f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
|          |   | Taxes Accrued<br>(Account 236)<br>(b) | Prepaid Taxes<br>(Include in Account 165)<br>(c) |                                  |                               |                    |
| 1        | LOCAL                                     |                                       |  |                                  |                               |                    |
| 2        | -----                                     |                                       |  |                                  |                               |                    |
| 3        | FRANCHISE PREPAID                         |                                       | 11,473,073                                       | 22,095,517                       | 21,244,887                    |                    |
| 4        |   |                                       |  |                                  |                               |                    |
| 5        | FRANCHISE ACCRUED:                        |                                       |  |                                  |                               |                    |
| 6        | YEAR 1994                                 | 41,639,738                            |  |                                  | 41,639,738                    |                    |
| 7        | YEAR 1995                                 |                                       |  | 180,573,625                      | 136,499,250                   |                    |
| 8        |   |                                       |  |                                  |                               |                    |
| 9        | OCCUPATIONAL LICENSES                     |                                       | 35,277   | 75,555                           | 41,853                        |                    |
| 10       |   |                                       |  |                                  |                               |                    |
| 11       | REAL & PERSONAL PROPERTY TAX:             |                                       |  |                                  |                               |                    |
| 12       | YEAR 1994                                 | 0                                     |  | (59,448) *                       | (59,448)                      |                    |
| 13       | YEAR 1995                                 |                                       |  | 171,852,548                      | 171,852,548                   |                    |
| 14       |   |                                       |  |                                  |                               |                    |
| 15       | SUBTOTAL                                  | 41,639,738                            | 11,508,350                                       | 374,537,797                      | 371,218,828                   |                    |
| 16       |   |                                       |  |                                  |                               |                    |
| 17       |   |                                       |  |                                  |                               |                    |
| 18       |   |                                       |  |                                  |                               |                    |
| 19       |   |                                       |  |                                  |                               |                    |
| 20       |   |                                       |  |                                  |                               |                    |
| 21       |   |                                       |  |                                  |                               |                    |
| 22       |   |                                       |  |                                  |                               |                    |
| 23       |   |                                       |  |                                  |                               |                    |
| 24       |   |                                       |  |                                  |                               |                    |
| 25       |   |                                       |  |                                  |                               |                    |
| 26       |   |                                       |  |                                  |                               |                    |
| 27       |   |                                       |  |                                  |                               |                    |
| 28       |   |                                       |  |                                  |                               |                    |
| 29       |   |                                       |  |                                  |                               |                    |
| 30       |   |                                       |  |                                  |                               |                    |
| 31       |   |                                       |  |                                  |                               |                    |
| 32       |   |                                       |  |                                  |                               |                    |
| 33       |   |                                       |  |                                  |                               |                    |
| 34       |   |                                       |  |                                  |                               |                    |
| 35       |   |                                       |  |                                  |                               |                    |
| 36       |   |                                       |  |                                  |                               |                    |
| 37       |   |                                       |  |                                  |                               |                    |
| 38       |   |                                       |  |                                  |                               |                    |
| 39       |   |                                       |  |                                  |                               |                    |
| 40       |   |                                       |  |                                  |                               |                    |
| 41       | TOTAL                                     | \$97,400,377                          | \$12,154,171                                     | \$1,038,235,306                  | \$1,002,722,962               | 0                  |



|  |   |   |  |   |                                 |             |
|--|---|---|--|---|---------------------------------|-------------|
| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995 |             |
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)   |   |   |  |   |                                 |             |
| 5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a). |   |   |  | 8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. |                                 |             |
| 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.            |   |   |  | 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.  |                                 |             |
| BALANCE AT END OF YEAR   |   | DISTRIBUTION OF TAXES CHARGED   |  |   |                                 |             |
| (Taxes Accrued<br>(Account 236)<br>(g)   | Prepaid Taxes<br>(incl. in<br>Account 165)<br>(h) | Electric<br>(Account 408.1,<br>409.1<br>(i)   | Extraordinary<br>Items<br>(Account 409.3)<br>(j) | Adjustment to<br>Ret. Earnings<br>(Account 439)<br>(k)  | Other<br>(l)                    | Line<br>No. |
|  | 10,622,443  | 22,095,517  |  |   |                                 | 1           |
|  |   |   |  |   |                                 | 2           |
|  |   |   |  |   |                                 | 3           |
|  |   |   |  |   |                                 | 4           |
|  |   |   |  |   |                                 | 5           |
| 0  |   |   |  |   |                                 | 6           |
| 44,074,375   |   | 179,952,640   |  |   | * 620,985                       | 7           |
|  |   |   |  |   |                                 | 8           |
|  | 1,575   | 75,555  |  |   |                                 | 9           |
|  |   |   |  |   |                                 | 10          |
|  |   |   |  |   |                                 | 11          |
| 0  |   | (59,448)  |  |   |                                 | 12          |
| 0  |   | 171,227,675   |  |   | * 624,873                       | 13          |
|  |   |   |  |   |                                 | 14          |
| 44,074,375   | 10,624,018  | 373,291,939   |  |   | 1,245,858                       | 15          |
|  |   |   |  |   |                                 | 16          |
|  |   |   |  |   |                                 | 17          |
|  |   |   |  |   |                                 | 18          |
|  |   |   |  |   |                                 | 19          |
|  |   |   |  |   |                                 | 20          |
|  |   |   |  |   |                                 | 21          |
|  |   |   |  |   |                                 | 22          |
|  |   |   |  |   |                                 | 23          |
|  |   |   |  |   |                                 | 24          |
|  |   |   |  |   |                                 | 25          |
|  |   |   |  |   |                                 | 26          |
|  |   |   |  |   |                                 | 27          |
|  |   |   |  |   |                                 | 28          |
|  |   |   |  |   |                                 | 29          |
|  |   |   |  |   |                                 | 30          |
|  |   |   |  |   |                                 | 31          |
|  |   |   |  |   |                                 | 32          |
|  |   |   |  |   |                                 | 33          |
|  |   |   |  |   |                                 | 34          |
|  |   |   |  |   |                                 | 35          |
|  |   |   |  |   |                                 | 36          |
|  |   |   |  |   |                                 | 37          |
|  |   |   |  |   |                                 | 38          |
|  |   |   |  |   |                                 | 39          |
|  |   |   |  |   |                                 | 40          |
| \$132,019,602  | \$11,261,052                                      | \$1,007,882,639   | 0  | 0   | \$30,352,661                    | 41          |

< Page 262 Line 38 Column e >

Sales and Use Taxes accrued on energy consumed by the Company and other taxable internal consumption are credited to account 241 - Tax Collections Payable.

< Page 262.1 Line 12 Column e >

\$59,448 credit to account 408 and debit to account 143 for amounts due from the co-owners of St. Lucie Unit No. 2.

< Page 263 Line 3 Column 1 >

Account 409.2 - \$8,382,907

< Page 263 Line 7 Column 1 >

|                    |   |             |
|--------------------|---|-------------|
| Accounts 107 & 108 | - | \$9,067,864 |
| Account 186        | - | 110,376     |
| Account 234        | - | (492,413)   |
| Other Accounts     | - | 37,143      |
|                    |   | -----       |
| Total Other        |   | \$8,722,970 |

< Page 263 Line 11 Column 1 >

|                    |   |           |
|--------------------|---|-----------|
| Accounts 107 & 108 | - | \$173,905 |
| Other Accounts     | - | 443       |
|                    |   | -----     |
| Total Other        |   | \$174,348 |

< Page 263 Line 13 Column 1 >

Transportation Expenses Clearing, Account 703 - \$35,183

< Page 263 Line 20 Column 1 >

Account 409.2 - \$1,899,431

< Page 263 Line 24 Column 1 >

|                    |   |           |
|--------------------|---|-----------|
| Accounts 107 & 108 | - | \$ 14,342 |
| Account 186        | - | 9,010,517 |



Other Accounts - 33

Total Other \$9,024,892

< Page 263 Line 28 Column 1 >

Account 143 - \$2

< Page 263 Line 30 Column 1 >

Account 143 - \$49,009

< Page 263 Line 32 Column 1 >

Account 143 - \$ 437

Account 703 - 817,624 (Transportation Expenses Clearing Account)

Total Other \$818,061

< Page 263.1 Line 7 Column 1 >

Account 242 - \$(200,000)

Account 254 - 848,289

Other Accounts ( 27,304)

Total Other \$620,985

< Page 263.1 Line 13 Column 1 >

Account 408.2 - \$ 612,442

Account 143 - 396,446

Other Accounts - (384,015)

Total Other \$624,873

| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                                      | Year of Report<br>Dec. 31, 1995 |                 |
|--|--|---|-------------------|--|--------------------------------------|---------------------------------|-----------------|
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)  |  |   |                   |  |                                      |                                 |                 |
| Report below information applicable to Account 255.<br>Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by |  |   |                   | footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized. |                                      |                                 |                 |
| Line No.   | Account Subdivisions (a)                                   | Balance at Beginning of Year (b)  | Deferred for Year |  | Allocations to Current Year's Income |                                 | Adjustments (g) |
|  |  |   | Account No. (c)   | Amount (d)   | Account No. (e)                      | Amount (f)                      |                 |
| 1  | Electric Utility   |   |                   |  |                                      |                                 |                 |
| 2  | 3%   | 0   |                   |  |                                      |                                 |                 |
| 3  | 4%   | 15,906,221  |                   |  | 411.4                                | 2,017,642                       |                 |
| 4  | 7%   | 0   |                   |  |                                      |                                 |                 |
| 5  | 10%  | 217,879,275   |                   |  | 411.4                                | 14,823,137                      |                 |
| 6  |  | *   |                   |  |                                      |                                 |                 |
| 7  |  | 69,011,933  |                   |  | 411.4                                | 3,991,143                       |                 |
| 8  | TOTAL  | \$302,797,429   |                   | 0  |                                      | \$20,831,922                    |                 |
| 9  | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) |   |                   |  |                                      |                                 |                 |
| 10   |  |   |                   |  |                                      |                                 |                 |
| 11   |  |   |                   |  |                                      |                                 |                 |
| 12   |  |   |                   |  |                                      |                                 |                 |
| 13   |  |   |                   |  |                                      |                                 |                 |
| 14   |  |   |                   |  |                                      |                                 |                 |
| 15   |  |   |                   |  |                                      |                                 |                 |
| 16   |  |   |                   |  |                                      |                                 |                 |
| 17   |  |   |                   |  |                                      |                                 |                 |
| 18   |  |   |                   |  |                                      |                                 |                 |
| 19   |  |   |                   |  |                                      |                                 |                 |
| 20   |  |   |                   |  |                                      |                                 |                 |
| 21   |  |   |                   |  |                                      |                                 |                 |
| 22   |  |   |                   |  |                                      |                                 |                 |
| 23   |  |   |                   |  |                                      |                                 |                 |
| 24   |  |   |                   |  |                                      |                                 |                 |
| 25   |  |   |                   |  |                                      |                                 |                 |
| 26   |  |   |                   |  |                                      |                                 |                 |
| 27   |  |   |                   |  |                                      |                                 |                 |
| 28   |  |   |                   |  |                                      |                                 |                 |
| 29   |  |   |                   |  |                                      |                                 |                 |
| 30   |  |   |                   |  |                                      |                                 |                 |
| 31   |  |   |                   |  |                                      |                                 |                 |
| 32   |  |   |                   |  |                                      |                                 |                 |
| 33   |  |   |                   |  |                                      |                                 |                 |
| 34   |  |   |                   |  |                                      |                                 |                 |
| 35   |  |   |                   |  |                                      |                                 |                 |
| 36   |  |   |                   |  |                                      |                                 |                 |
| 37   |  |   |                   |  |                                      |                                 |                 |
| 38   |  |   |                   |  |                                      |                                 |                 |
| 39   |  |   |                   |  |                                      |                                 |                 |
| 40   |  |   |                   |  |                                      |                                 |                 |
| 41   |  |   |                   |  |                                      |                                 |                 |
| 42   |  |   |                   |  |                                      |                                 |                 |
| 43   |  |   |                   |  |                                      |                                 |                 |
| 44   |  |   |                   |  |                                      |                                 |                 |
| 45   |  |   |                   |  |                                      |                                 |                 |
| 46   |  |   |                   |  |                                      |                                 |                 |
| 47   |  |   |                   |  |                                      |                                 |                 |
| 48   |  |   |                   |  |                                      |                                 |                 |



|   |   |   |  |                                 |
|---|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company                   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued) |   |   |  |                                 |
| Balance at<br>End<br>of Year<br>(h)                                   | Average Period<br>of Allocation<br>to Income<br>(i) | Adjustment Explanation  |  |                                 |
|   |   | Line<br>No.   |  |                                 |
|   |   | 1   |  |                                 |
| 0   |   | 2   |  |                                 |
| 13,888,579  | 28 Years  | 3   |  |                                 |
| 0   |   | 4   |  |                                 |
| 203,056,138   | 28 Years  | 5   |  |                                 |
| 65,020,790  | 28 Years  | 6   |  |                                 |
| \$281,965,507   |   | 7   |  |                                 |
|   |   | 8   |  |                                 |
|   |   | 9   |  |                                 |
|   |   | 10  |  |                                 |
|   |   | 11  |  |                                 |
| 0   |   | 12  |  |                                 |
| 0   |   | 13  |  |                                 |
|   |   | 14  |  |                                 |
|   |   | 15  |  |                                 |
|   |   | 16  |  |                                 |
|   |   | 17  |  |                                 |
|   |   | 18  |  |                                 |
|   |   | 19  |  |                                 |
|   |   | 20  |  |                                 |
|   |   | 21  |  |                                 |
|   |   | 22  |  |                                 |
|   |   | 23  |  |                                 |
|   |   | 24  |  |                                 |
|   |   | 25  |  |                                 |
|   |   | 26  |  |                                 |
|   |   | 27  |  |                                 |
|   |   | 28  |  |                                 |
|   |   | 29  |  |                                 |
|   |   | 30  |  |                                 |
|   |   | 31  |  |                                 |
|   |   | 32  |  |                                 |
|   |   | 33  |  |                                 |
|   |   | 34  |  |                                 |
|   |   | 35  |  |                                 |
|   |   | 36  |  |                                 |
|   |   | 37  |  |                                 |
|   |   | 38  |  |                                 |
|   |   | 39  |  |                                 |
|   |   | 40  |  |                                 |
|   |   | 41  |  |                                 |
|   |   | 42  |  |                                 |
|   |   | 43  |  |                                 |
|   |   | 44  |  |                                 |
|   |   | 45  |  |                                 |
|   |   | 46  |  |                                 |
|   |   | 47  |  |                                 |
|   |   | 48  |  |                                 |

8% Investment Tax Credits

| PROPERTY IDENTIFICATION | DEPRECIATION METHOD | TAX CREDIT |
|-------------------------|---------------------|------------|
| 1                       |                     |            |
| 2                       |                     |            |
| 3                       |                     |            |
| 4                       |                     |            |
| 5                       |                     |            |
| 6                       |                     |            |
| 7                       |                     |            |
| 8                       |                     |            |
| 9                       |                     |            |
| 10                      |                     |            |
| 11                      |                     |            |
| 12                      |                     |            |
| 13                      |                     |            |
| 14                      |                     |            |
| 15                      |                     |            |
| 16                      |                     |            |
| 17                      |                     |            |
| 18                      |                     |            |
| 19                      |                     |            |
| 20                      |                     |            |
| 21                      |                     |            |
| 22                      |                     |            |
| 23                      |                     |            |
| 24                      |                     |            |
| 25                      |                     |            |
| 26                      |                     |            |
| 27                      |                     |            |
| 28                      |                     |            |
| 29                      |                     |            |
| 30                      |                     |            |
| 31                      |                     |            |
| 32                      |                     |            |
| 33                      |                     |            |
| 34                      |                     |            |
| 35                      |                     |            |
| 36                      |                     |            |
| 37                      |                     |            |
| 38                      |                     |            |
| 39                      |                     |            |
| 40                      |                     |            |
| 41                      |                     |            |
| 42                      |                     |            |



| Name of Respondent<br>Florida Power & Light Company                                     |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |                               |
|---|--|---|---|--|---------------------------------|-------------------------------|
| OTHER DEFERRED CREDITS (Account 253)  |  |   |   |  |                                 |                               |
| 1. Report below the particulars (details) called for concerning other deferred credits. |  |   | 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes. |  |                                 |                               |
| 2. For any deferred credit being amortized, show the period of amortization.            |  |   |   |  |                                 |                               |
| Line No.  | Description of Other Deferred Credits<br>(a) | Balance at Beginning of Year<br>(b)   | DEBITS  |  | Credits<br>(e)                  | Balance at End of Year<br>(f) |
|   |  |   | Contra Account<br>(c)   | Amount<br>(d)                              |                                 |                               |
| 1   | LONG TERM WORKERS COMPENSATION               |   |   |  |                                 |                               |
| 2   | LIABILITY -                                  |   |   |  |                                 |                               |
| 3   | FPL Employees                                | 20,860,023  | *   | 16,972,913                                 | 17,629,624                      | 21,516,734                    |
| 4   |  |   |   |  |                                 |                               |
| 5   |  |   |   |  |                                 |                               |
| 6   | ST. JOHN'S RIVER POWER PARK -                |   |   |  |                                 |                               |
| 7   | Deferred Interest Payment                    | 76,270,329  | 242   | 798,309                                    | 1,763,491                       | 77,235,511                    |
| 8   |  |   |   |  |                                 |                               |
| 9   |  |   |   |  |                                 |                               |
| 10  | ENVIRONMENTAL CLAIMS                         | 10,000,000  |   | 0  | 16,699,405                      | 26,699,405                    |
| 11  |  |   |   |  |                                 |                               |
| 12  |  |   |   |  |                                 |                               |
| 13  | LEGAL EXPENSES                               | 10,000,000  |   | 0  | 19,000,000                      | 29,000,000                    |
| 14  |  |   |   |  |                                 |                               |
| 15  |  |   |   |  |                                 |                               |
| 16  | INTERCONNECTION PROJECTS                     | 6,119,871   | *   | 16,326,576                                 | 22,072,623                      | 11,865,918                    |
| 17  |  |   |   |  |                                 |                               |
| 18  |  |   |   |  |                                 |                               |
| 19  | MINOR ITEMS                                  | 44,369,293  | VARIOUS   | 87,285,493                                 | 73,885,726                      | 30,969,526                    |
| 20  |  |   |   |  |                                 |                               |
| 21  |  |   |   |  |                                 |                               |
| 22  |  |   |   |  |                                 |                               |
| 23  |  |   |   |  |                                 |                               |
| 24  |  |   |   |  |                                 |                               |
| 25  |  |   |   |  |                                 |                               |
| 26  |  |   |   |  |                                 |                               |
| 27  |  |   |   |  |                                 |                               |
| 28  |  |   |   |  |                                 |                               |
| 29  |  |   |   |  |                                 |                               |
| 30  |  |   |   |  |                                 |                               |
| 31  |  |   |   |  |                                 |                               |
| 32  |  |   |   |  |                                 |                               |
| 33  |  |   |   |  |                                 |                               |
| 34  |  |   |   |  |                                 |                               |
| 35  |  |   |   |  |                                 |                               |
| 36  |  |   |   |  |                                 |                               |
| 37  |  |   |   |  |                                 |                               |
| 38  |  |   |   |  |                                 |                               |
| 39  |  |   |   |  |                                 |                               |
| 40  |  |   |   |  |                                 |                               |
| 41  |  |   |   |  |                                 |                               |
| 42  |  |   |   |  |                                 |                               |
| 43  |  |   |   |  |                                 |                               |
| 44  |  |   |   |  |                                 |                               |
| 45  |  |   |   |  |                                 |                               |
| 46  |  |   |   |  |                                 |                               |
| 47  | TOTAL  | \$167,619,516   |   | \$121,383,291                              | \$151,050,869                   | \$197,287,094                 |

< Page 269 Line 3 Column C >

|       |            |
|-------|------------|
| 228.2 | 15,401,479 |
| 242   | 1,571,434  |
|       | -----      |
|       | 16,972,913 |

< Page 269 Line 16 Column C >

|     |            |
|-----|------------|
| 107 | 14,910,179 |
| 108 | 13,831     |
| 451 | 1,320,321  |
| 253 | 58,745     |
| 570 | 893        |
| 571 | 22,607     |
|     | -----      |
|     | 16,326,576 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
2. For Other (Specify), include deferrals relating to other

| Line No. | Account Subdivisions<br>(a)                       | Balance at Beginning of Year<br>(b) | CHANGES DURING YEAR                     |  |
|----------|---|-------------------------------------|---|--|
|          |   |                                     | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1        | Account 282                                       |                                     |   |  |
| 2        | Electric  | \$1,682,644,427                     | \$138,342,358                           | \$174,540,357                            |
| 3        | Gas   |                                     |   |  |
| 4        | Other (Define)                                    |                                     |   |  |
| 5        | TOTAL (Enter Total of lines 2 thru 4)             | \$1,682,644,427                     | \$138,342,358                           | \$174,540,357                            |
| 6        | Other (Specify) NON-OPERATING PROPERTY            | 3,329,957                           |   | 2,726,251                                |
| 7        |   |                                     |   |  |
| 8        |   |                                     |   |  |
| 9        | TOTAL Account 282 (Enter Total of lines 5 thru 8) | \$1,685,974,384                     | \$138,342,358                           | \$177,266,608                            |
| 10       | Classification of TOTAL                           |                                     |   |  |
| 11       | Federal Income Tax                                | 1,455,855,624                       | 117,344,677                             | 156,797,912                              |
| 12       | State Income Tax                                  | 230,118,760                         | 20,997,681                              | 20,468,696                               |
| 13       | Local Income Tax                                  |                                     |   |  |

NOTES

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|   |  |   |                |  |               |                                  |             |
|---|--|---|----------------|--|---------------|----------------------------------|-------------|
| Name of Respondent<br>Florida Power & Light Company                           |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |               | Year of Report<br>Dec. 31, 1995  |             |
| ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued) |  |   |                |  |               |                                  |             |
| income and deductions.  |  |   |                |  |               |                                  |             |
| 3. Use separate pages as required.  |  |   |                |  |               |                                  |             |
| CHANGES DURING YEAR   |  | ADJUSTMENTS   |                |  |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
| Amounts<br>Debited to<br>Account 410.2<br>(e)                                 | Amounts<br>Credited to<br>Account 411.2<br>(f) | Debits  |                | Credits                                    |               |                                  |             |
|   |  | Account<br>Credited<br>(g)  | Amount<br>(h)  | Account<br>Debited<br>(i)                  | Amount<br>(j) |                                  |             |
|   |  | 182.3   | \$10,883,871 * |  | \$34,005,111  | \$1,669,567,668                  | 1           |
|   |  |   |                |  |               | 0                                | 2           |
|   |  |   |                |  |               | 0                                | 3           |
|   |  |   |                |  |               | 0                                | 4           |
| 0   | 0  |   | \$10,883,871   |  | \$34,005,111  | \$1,669,567,668                  | 5           |
| 21,371  |  |   |                | 254  | 49,721        | 674,798                          | 6           |
|   |  |   |                |  |               | 0                                | 7           |
|   |  |   |                |  |               | 0                                | 8           |
| \$21,371  | 0  |   | \$10,883,871   |  | \$34,054,832  | \$1,670,242,466                  | 9           |
|   |  |   |                |  |               |                                  | 10          |
| 18,247  |  |   | (61,857)       |  | 31,109,623    | 1,447,592,116                    | 11          |
| 3,124   |  |   | 10,945,728     |  | 2,945,209     | 222,650,350                      | 12          |
|   |  |   |                |  |               | 0                                | 13          |
| NOTES(Continued)  |  |   |                |  |               |                                  |             |



< Page 275 Line 2 Column i >

| Account<br>Debited | Amount     |
|--------------------|------------|
| -----              | -----      |
| 182.3              | 5,700,245  |
| 254                | 28,304,866 |
| -----              | -----      |
|                    | 34,005,111 |
| -----              | -----      |

| Name of Respondent<br>Florida Power & Light Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---|--|---------------------------------|
| ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)   |   |   |   |  |                                 |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.<br>2. For Other (Specify), include deferrals relating to other |   |   |   |  |                                 |
| Line No.  | Account Subdivisions<br>(a)                         | Balance at Beginning of Year<br>(b)   | CHANGES DURING YEAR                     |  |                                 |
|   |   |   | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d)   |                                 |
| 1   | Account 283   |   |   |  |                                 |
| 2   | Electric  |   |   |  |                                 |
| 3   | ABANDONMENT LOSSES                                  | (\$1,683,891)   | \$503,020                               | 0  |                                 |
| 4   | DEFERRED FUEL COSTS                                 | 6,488   | 35,739,547                              | 4,610,878                                  |                                 |
| 5   | LOSS ON REACQUIRED DEBT                             | 112,368,420   | 7,692,122                               | 7,710,106                                  |                                 |
| 6   | REGULATORY ASSETS                                   | 117,683,017   | 0                                       | 0  |                                 |
| 7   | * OTHER   | 577,244   | 790,889                                 | 311,067                                    |                                 |
| 8   | Other   |   |   |  |                                 |
| 9   | TOTAL Electric (Total of lines 3 thru 8)            | \$228,951,278   | \$44,725,578                            | \$12,632,051                               |                                 |
| 10  | Gas   |   |   |  |                                 |
| 11  |   |   |   |  |                                 |
| 12  |   |   |   |  |                                 |
| 13  |   |   |   |  |                                 |
| 14  |   |   |   |  |                                 |
| 15  |   |   |   |  |                                 |
| 16  | Other   |   |   |  |                                 |
| 17  | TOTAL Gas (Total of lines 11 thru 16)               |   |   |  |                                 |
| 18  | Other (Specify)                                     |   |   |  |                                 |
| 19  | TOTAL (Acct 283) (Enter Total of lines 9,17 and 18) | \$228,951,278   | \$44,725,578                            | \$12,632,051                               |                                 |
| 20  | Classification of TOTAL                             |   |   |  |                                 |
| 21  | Federal Income Tax                                  | 196,307,537   | 38,347,644                              | 10,897,373                                 |                                 |
| 22  | State Income Tax                                    | 32,643,741  | 6,377,934                               | 1,734,678                                  |                                 |
| 23  | Local Income Tax                                    |   |   |  |                                 |
| NOTES   |   |   |   |  |                                 |



|   |   |   |               |  |               |                                  |             |
|---|---|---|---------------|--|---------------|----------------------------------|-------------|
| Name of Respondent<br>Florida Power & Light Company                               |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |               | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |               | Year of Report<br>Dec. 31, 1995  |             |
| ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)                  |   |   |               |  |               |                                  |             |
| income and deductions.<br>3. Provide in the space below explanations for page 276 |   |   |               | and 277. Include amounts relating to insignificant items listed under Other.<br>4. Use separate pages as required. |               |                                  |             |
| CHANGES DURING YEAR   |   | ADJUSTMENTS   |               |  |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
| Amounts<br>Debited to<br>Account 410.2<br>(e)                                     | Amounts<br>Credits to<br>Account 411.2<br>(f) | Debits  |               | Credits  |               |                                  |             |
|   |   | Account<br>Credited<br>(g)  | Amount<br>(h) | Account<br>Debited<br>(i)  | Amount<br>(j) |                                  |             |
|   |   |   |               |  |               |                                  |             |
|   |   |   |               | 254  | \$12,632      | (\$1,168,239)                    | 1           |
|   |   |   |               |  |               | 31,135,157                       | 2           |
|   |   |   |               | 254  | 460,185       | 112,810,621                      | 3           |
|   |   | 182.3   | 3,255,222     |  |               | 114,427,795                      | 4           |
| 1,419,486   | 107,841                                       | 254   | 1,644         | 254  | 35,289 *      | 2,402,356                        | 5           |
|   |   |   |               |  |               |                                  | 6           |
| \$1,419,486   | \$107,841                                     |   | \$3,256,866   |  | \$508,106     | \$259,607,690                    | 7           |
|   |   |   |               |  |               |                                  |             |
|   |   |   |               |  |               |                                  | 8           |
|   |   |   |               |  |               |                                  | 9           |
|   |   |   |               |  |               |                                  | 10          |
|   |   |   |               |  |               |                                  | 11          |
|   |   |   |               |  |               |                                  | 12          |
|   |   |   |               |  |               |                                  | 13          |
|   |   |   |               |  |               |                                  | 14          |
|   |   |   |               |  |               |                                  | 15          |
|   |   |   |               |  |               |                                  | 16          |
|   |   |   |               |  |               |                                  | 17          |
| \$1,419,486   | \$107,841                                     |   | \$3,256,866   |  | \$508,106     | \$259,607,690                    | 18          |
|   |   |   |               |  |               |                                  |             |
| 1,212,110   | 92,514  |   | 2,792,538     |  | 508,118       | 222,592,984                      | 19          |
| 207,376   | 15,327  |   | 464,328       |  | (12)          | 37,014,706                       | 20          |
|   |   |   |               |  |               |                                  | 21          |
|   |   |   |               |  |               |                                  | 22          |
|   |   |   |               |  |               |                                  | 23          |

NOTES (Continued)

< Page 276 Line 7 Column a >

| Account Subdivisions<br>(a)   | Balance at<br>Beginning<br>of Year<br>(b) | Amounts<br>Debited to<br>a/c 410.1<br>(c) | Amounts<br>Credited to<br>a/c 411.1<br>(d) |
|-------------------------------|---|---|--|
| Interconnection Homestead     | 1,059,783                                 | (227,909)                                 | 19,614                                     |
| Involuntary Conversions       | 626,918                                   | 0   | 0  |
| Deferred Conservation Costs   | (77,117)                                  | 134,263                                   | 57,113                                     |
| Interest on Audit Adjustments | (1,458,567)                               | 0   | 9,454                                      |
| Other                         | 426,227                                   | 884,535                                   | 224,886                                    |
|                               | <u>577,244</u>                            | <u>790,889</u>                            | <u>311,067</u>                             |

< Page 277 Line 7 Column k >

| Amounts<br>Debited<br>a/c 410.2<br>(e) | Amounts<br>Credited<br>a/c 411.2<br>(f) | Debits<br>Account<br>Credited<br>(g) | Debits<br>Amount<br>(h) | Credits<br>Account<br>Debited<br>(i) | Credits<br>Amount<br>(j) | Balance at<br>End of<br>Year<br>(k) |
|--|---|--------------------------------------|-------------------------|--------------------------------------|--------------------------|-------------------------------------|
| 0                                      | 0                                       | 254                                  | 1,644                   |                                      | 0                        | 810,616                             |
| 0                                      | (16,133)                                |                                      | 0                       | 254                                  | 356                      | 643,407                             |
| 0                                      | 0                                       |                                      | 0                       |                                      | 0                        | 33                                  |
| 1,419,486                              | 123,974                                 |                                      | 0                       | 254                                  | 34,706                   | (137,803)                           |
| 0                                      | 0                                       |                                      | 0                       | 254                                  | 227                      | 1,086,103                           |
| <u>1,419,486</u>                       | <u>107,841</u>                          |                                      | <u>1,644</u>            |                                      | <u>35,289</u>            | <u>2,402,356</u>                    |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |               | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|--|--|---|---------------|--|---------------------------------|
| OTHER REGULATORY LIABILITIES (Account 254)   |  |   |               |  |                                 |
| <p>1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items ( 5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.</p> |  |   |               |  |                                 |
| Line No.   | Description and Purpose of Other Regulatory Liabilities<br>(a) | DEBITS  |               | Credits<br>(d)                             | Balance at End of Year<br>(e)   |
|  |  | Account Credited<br>(b)   | Amount<br>(c) |  |                                 |
| 1  | Deferred Interest Income - Tax Refunds                         | 419   | \$3,770,387   |  |                                 |
| 2  | (5 year amortization - various periods)                        | 182.3   | 191,145       | 512,530                                    | 451,505                         |
| 3  |  |   |               |  |                                 |
| 4  | Deferred Pension Credit  | 926   | 3,908,400     | 0  | 7,816,826                       |
| 5  | (5 year amortization Jan. 1993 to Dec. 1997)                   |   |               |  |                                 |
| 6  |  |   |               |  |                                 |
| 7  | Deferred Gains on Sale of Land                                 | 106   | 9,071         |  |                                 |
| 8  | (5 year amortization - various periods)                        | 421.1   | 616,563       | 271,841                                    | 1,509,482                       |
| 9  |  |   |               |  |                                 |
| 10   | Overrecovered Franchise Fees                                   | 408.1   | 2,974,354     |  |                                 |
| 11   |  | 241   | 32,475        |  |                                 |
| 12   |  | 236   | 52,730        | 2,178,796                                  | 2,058,166                       |
| 13   |  |   |               |  |                                 |
| 14   | Overrecovered Fuel Clause Revenues                             |   |               |  |                                 |
| 15   | -FPSC  | 456   | 29,265,645    | 13,866,870                                 | 0                               |
| 16   | -Florida Keys Electric Coop (FERC)                             | 456   | 241,527       | 233,945                                    | 14,309                          |
| 17   | -City of Key West (FERC)                                       | 456   | 150,172       | 144,649                                    | 8,790                           |
| 18   |  |   |               |  |                                 |
| 19   | Overrecovered Capacity Clause Revenues                         | 456   | 16,806,942    | 61,446,637                                 | 69,551,724                      |
| 20   |  |   |               |  |                                 |
| 21   | Overrecovered Energy Conservation Cost                         | 456   | 5,996,848     | 12,026,449                                 | 9,168,175                       |
| 22   | Recovery Clause Revenues                                       |   |               |  |                                 |
| 23   |  |   |               |  |                                 |
| 24   | Overrecovered Environmental Cost Recovery                      | 456   | 2,769,703     | 427,436                                    | 0                               |
| 25   | Clause Revenues  |   |               |  |                                 |
| 26   |  |   |               |  |                                 |
| 27   | Deferred Regulatory Assessment Fees                            | 456   | 45,719        | 73,171                                     | 65,629                          |
| 28   |  |   |               |  |                                 |
| 29   | Deferred Gain on Sale of Emission Allowances                   |   | 0             | 252,481                                    | 734,501                         |
| 30   |  |   |               |  |                                 |
| 31   | Regulatory Liabilities-Deferred Income Taxes                   | 190   | 31,178,647    |  |                                 |
| 32   |  | 282   | 28,354,587    |  |                                 |
| 33   |  | 283   | 508,106       | 46,733                                     | 440,988,287                     |
| 34   |  |   |               |  |                                 |
| 35   | Minor Items  | Various   | 345           | 77   | 36                              |
| 36   |  |   |               |  |                                 |
| 37   |  |   |               |  |                                 |
| 38   |  |   |               |  |                                 |
| 39   |  |   |               |  |                                 |
| 40   |  |   |               |  |                                 |
| 41   | TOTAL  |   | \$126,873,366 | \$91,481,615                               | \$532,367,430                   |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

| Line No. | Title of Account<br>(a)                   | OPERATING REVENUES     |                                 |
|----------|---|------------------------|---------------------------------|
|          |   | Amount for Year<br>(b) | Amount for Previous Year<br>(c) |
| 1        | Sales of Electricity                      |                        |                                 |
| 2        | (440) Residential Sales                   | \$3,096,777,513        | \$2,919,962,107                 |
| 3        | (442) Commercial and Industrial Sales     |                        |                                 |
| 4        | Small (or Comm.) (See Instr.4)            | 1,952,554,315          | 1,853,647,495                   |
| 5        | Large (or Ind.) (See Instr.4)             | 194,788,979            | 188,929,154                     |
| 6        | (444) Public Street and Highway Lighting  | 45,817,010             | 44,878,422                      |
| 7        | (445) Other Sales to Public Authorities   | 30,145,800             | 30,085,514                      |
| 8        | (446) Sales to Railroads and Railways     | 5,175,306              | 4,963,664                       |
| 9        | (448) Interdepartmental Sales             | 0                      | 0                               |
| 10       | TOTAL Sales to Ultimate Consumers         | \$5,325,258,923        | \$5,042,466,356                 |
| 11       | (447) Sales for Resale                    | \$115,962,285          | \$128,118,524                   |
| 12       | TOTAL Sales of Electricity                | \$5,441,221,208        | \$5,170,584,880                 |
| 13       | (Less) (449.1) Provision for Rate Refunds | (\$716,988)            | \$1,753,821                     |
| 14       | TOTAL Revenues Net of Prov. for Refunds   | \$5,441,938,196        | \$5,168,831,059                 |
| 15       | Other Operating Revenues                  |                        |                                 |
| 16       | (450) Forfeited Discounts                 | \$16,677,335           | \$15,203,994                    |
| 17       | (451) Miscellaneous Service Revenues      | 24,197,225             | 23,274,475                      |
| 18       | (453) Sales of Water and Water Power      | 0                      | 0                               |
| 19       | (454) Rent from Electric Property         | 18,421,198             | 21,645,704                      |
| 20       | (455) Interdepartmental Rents             | 0                      | 0                               |
| 21       | (456) Other Electric Revenues             | * 28,823,213           | * 113,701,227                   |
| 22       |   |                        |                                 |
| 23       |   |                        |                                 |
| 24       |   |                        |                                 |
| 25       |   |                        |                                 |
| 26       | TOTAL Other Operating Revenues            | \$88,118,971           | \$173,825,400                   |
| 27       | TOTAL Electric Operating Revenues         | \$5,530,057,167        | \$5,342,656,459                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**ELECTRIC OPERATING REVENUES (Account 400)(Continued)**

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

| MEGAWATT HOURS SOLD    |                                 | AVG. NO. CUSTOMERS PER MONTH |                                 | Line No. |
|------------------------|---------------------------------|------------------------------|---------------------------------|----------|
| Amount for Year<br>(d) | Amount for Previous Year<br>(e) | Number for Year<br>(f)       | Number for Previous Year<br>(g) |          |
|                        |                                 |                              |                                 | 1        |
| 40,555,523             | 38,715,907                      | 3,097,194                    | 3,037,628                       | 2        |
|                        |                                 |                              |                                 | 3        |
| 30,718,620             | 29,946,145                      | 374,012                      | 366,415                         | 4        |
| 3,882,793              | 3,844,664                       | 15,143                       | 15,587                          | 5        |
| 357,868                | 352,011                         | 2,133                        | 2,231                           | 6        |
| 648,030                | 664,358                         | 291                          | 295                             | 7        |
| 84,097                 | 84,536                          | 23                           | 23                              | 8        |
|                        |                                 | 0                            | 0                               | 9        |
| 76,246,931             | 73,607,621                      | 3,488,796                    | 3,422,179                       | 10       |
| 2,677,080              | 3,293,348                       | 15                           | 13                              | 11       |
| 78,924,011             | 76,900,969                      | 3,488,811                    | 3,422,192                       | 12       |
| 0                      | 0                               | 0                            | 0                               | 13       |
| * 78,924,011           | * 76,900,969                    | 3,488,811                    | 3,422,192                       | 14       |

Line 12, Column (b) includes \$ 0 of unbilled revenues.

Line 12, Column (d) includes 0 MWH relating to unbilled revenues.

< Page 300 Line 21 Column b >

Includes \$38,704,740 net change in unbilled revenues for 1995.

< Page 300 Line 21 Column c >

Includes \$4,647,826 net change in unbilled revenues for 1994.

< Page 301 Line 14 Column d >

Does not include the increase in energy delivered to customers but not billed of 832,218 MWH for 1995.

< Page 301 Line 14 Column e >

Does not include the increase in energy delivered to customers but not billed of 194,579 MWH for 1994.



| Name of Respondent<br>Florida Power & Light Company  |                                       | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |               | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  |                               | Year of Report<br>Dec. 31, 1995 |  |
|--|---------------------------------------|---|---------------|---|-------------------------------|---------------------------------|--|
| SALES OF ELECTRICITY BY RATE SCHEDULES   |                                       |   |               |   |                               |                                 |  |
| <p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-</p> |                                       |   |               | <p>tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p> |                               |                                 |  |
| Line No.   | Number and Title of Rate Schedule (a) | MWh Sold (b)  | Revenue (c)   | Average Number of Customers (d)   | KWh of Sales per Customer (e) | Revenue per KWh Sold (f)        |  |
| 1  |                                       |   |               |   |                               |                                 |  |
| 2  |                                       |   |               |   |                               |                                 |  |
| 3  |                                       |   |               |   |                               |                                 |  |
| 4  |                                       |   |               |   |                               |                                 |  |
| 5  | RESIDENTIAL                           |   |               |   |                               |                                 |  |
| 6  | 11                                    | 40,386  | 7,117,386 *   | 4,554   | 8,868                         | 17.6233e                        |  |
| 7  | 44                                    | 40,506,126  | 3,089,035,087 | 3,092,351   | 13,098                        | 7.6260e                         |  |
| 8  | 45                                    | 9,011   | 625,040       | 289   | 31,179                        | 6.9364e                         |  |
| 9  | TOTAL                                 | 40,555,523  | 3,096,777,513 | 3,097,194   | 13,094                        | 7.6358e                         |  |
| 10   |                                       |   |               |   |                               |                                 |  |
| 11   |                                       |   |               |   |                               |                                 |  |
| 12   | COMMERCIAL                            |   |               |   |                               |                                 |  |
| 13   | 11                                    | 63,326  | 7,547,505 *   | 2,472   | 25,617                        | 11.9184e                        |  |
| 14   | 68                                    | 4,680,927   | 378,218,641   | 296,159   | 15,805                        | 8.0799e                         |  |
| 15   | 69                                    | 3,067   | 229,881       | 183   | 16,759                        | 7.4953e                         |  |
| 16   | 72                                    | 16,658,476  | 1,051,996,333 | 68,926  | 241,686                       | 6.3150e                         |  |
| 17   | 70                                    | 160,830   | 11,730,460    | 1,069   | 150,449                       | 7.2937e                         |  |
| 18   | 62                                    | 4,573,391   | 263,853,180   | 1,454   | 3,145,385                     | 5.7693e                         |  |
| 19   | 64                                    | 1,765,505   | 91,934,719    | 336   | 5,254,479                     | 5.2072e                         |  |
| 20   | 63                                    | 246,585   | 14,209,430    | 20  | 12,329,250                    | 5.7624e                         |  |
| 21   | 65                                    | 715,042   | 37,088,038    | 42  | 17,024,809                    | 5.1868e                         |  |
| 22   | 73                                    | 92,409  | 5,500,583     | 30  | 3,080,300                     | 5.9524e                         |  |
| 23   | 71                                    | 72,036  | 3,876,847     | 4   | 18,009,000                    | 5.3818e                         |  |
| 24   | 74                                    | 47,825  | 2,378,491     | 9   | 5,313,888                     | 4.9733e                         |  |
| 25   | 75                                    | 5,765   | 338,355       | 1   | 5,765,000                     | 5.8691e                         |  |
| 26   | 54-56                                 | 1,533,255   | 73,258,469    | 263   | 5,829,866                     | 4.7779e                         |  |
| 27   | 570-579                               | 10,495  | 547,459       | 1   | 10,495,000                    | 5.2163e                         |  |
| 28   | 85/851-853                            | 55,822  | 3,389,690     | 5   | 11,164,400                    | 6.0723e                         |  |
| 29   | 87                                    | 33,839  | 6,454,516     | 3,032   | 11,160                        | 19.0741e                        |  |
| 30   | 86                                    | 25  | 1,718         | 6   | 4,166                         | 6.8720e                         |  |
| 31   | TOTAL                                 | 30,718,620  | 1,952,554,315 | 374,012   | 82,132                        | 6.3562e                         |  |
| 32   |                                       |   |               |   |                               |                                 |  |
| 33   |                                       |   |               |   |                               |                                 |  |
| 34   |                                       |   |               |   |                               |                                 |  |
| 35   |                                       |   |               |   |                               |                                 |  |
| 36   |                                       |   |               |   |                               |                                 |  |
| 37   |                                       |   |               |   |                               |                                 |  |
| 38   |                                       |   |               |   |                               |                                 |  |
| 39   |                                       |   |               |   |                               |                                 |  |
| 40   |                                       |   |               |   |                               |                                 |  |
| 41   | Total Billed                          |   |               |   |                               |                                 |  |
| 42   | Total Unbilled Rev.(See Instr. 6)     |   |               |   |                               |                                 |  |
| 43   | TOTAL                                 |   |               |   |                               |                                 |  |



Name of Respondent  
Florida Power & Light Company

This Report Is:  
(1) ☐ An Original  
(2) ☒ A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/30/96

Year of Report  
Dec. 31, 1995

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales per Customer (e) | Revenue per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        |                                       |              |             |                                 |                               |                          |
| 2        |                                       |              |             |                                 |                               |                          |
| 3        | INDUSTRIAL                            |              |             |                                 |                               |                          |
| 4        |                                       |              |             |                                 |                               |                          |
| 5        | 11                                    | 543          | 58,991 *    | 10                              | 54,300                        | 10.8639e                 |
| 6        | 68                                    | 82,380       | 7,403,424   | 12,568                          | 6,554                         | 8.9869e                  |
| 7        | 69                                    | 297          | 22,787      | 40                              | 7,425                         | 7.6723e                  |
| 8        | 72                                    | 506,214      | 34,483,571  | 2,044                           | 247,658                       | 6.8120e                  |
| 9        | 70                                    | 14,309       | 1,080,437   | 148                             | 96,682                        | 7.5507e                  |
| 10       | 62                                    | 318,357      | 18,935,098  | 97                              | 3,282,030                     | 5.9477e                  |
| 11       | 64                                    | 179,720      | 9,404,151   | 29                              | 6,197,241                     | 5.2326e                  |
| 12       | 63                                    | 75,030       | 4,318,742   | 8                               | 9,378,750                     | 5.7560e                  |
| 13       | 65                                    | 363,060      | 18,535,278  | 17                              | 21,356,470                    | 5.1052e                  |
| 14       | 91                                    | 37,027       | 2,095,941   | 2                               | 18,513,500                    | 5.6605e                  |
| 15       | 90                                    | 68,298       | 3,194,363   | 3                               | 22,766,000                    | 4.6770e                  |
| 16       | 73                                    | 48,735       | 2,985,683   | 21                              | 2,320,714                     | 6.1263e                  |
| 17       | 71                                    | 18,740       | 944,306     | 1                               | 18,740,000                    | 5.0389e                  |
| 18       | 74                                    | 19,752       | 1,013,682   | 5                               | 3,950,400                     | 5.1320e                  |
| 19       | 75                                    | 26,529       | 1,336,693   | 2                               | 13,264,500                    | 5.0386e                  |
| 20       | 52/53                                 | 2,242        | 136,863     | 1                               | 2,242,000                     | 6.1045e                  |
| 21       | 54-56                                 | 2,001,740    | 81,667,064  | 136                             | 14,718,676                    | 4.0798e                  |
| 22       | 570-579                               | 6,853        | 332,085     | 1                               | 6,853,000                     | 4.8458e                  |
| 23       | 85/851-853                            | 112,967      | 6,839,820   | 10                              | 11,296,700                    | 6.0547e                  |
| 24       | TOTAL                                 | 3,882,793    | 194,788,979 | 15,143                          | 256,408                       | 5.0167e                  |
| 25       |                                       |              |             |                                 |                               |                          |
| 26       |                                       |              |             |                                 |                               |                          |
| 27       | PUBLIC STREET & HIGHWAY LIGHTING      |              |             |                                 |                               |                          |
| 28       | 87                                    | 286,926      | 41,109,911  | 1,621                           | 177,005                       | 14.3277e                 |
| 29       | 86                                    | 70,942       | 4,707,099   | 512                             | 138,558                       | 6.6351e                  |
| 30       | TOTAL                                 | 357,868      | 45,817,010  | 2,133                           | 167,776                       | 12.8027e                 |
| 31       |                                       |              |             |                                 |                               |                          |
| 32       |                                       |              |             |                                 |                               |                          |
| 33       | OTHER SALES TO PUBLIC AUTHORITIES     |              |             |                                 |                               |                          |
| 34       | 19                                    | 20,312       | 1,916,813   | 283                             | 71,773                        | 9.4368e                  |
| 35       | 90                                    | 627,718      | 28,228,987  | 8                               | 78,464,750                    | 4.4970e                  |
| 36       | TOTAL                                 | 648,030      | 30,145,800  | 291                             | 2,226,907                     | 4.6519e                  |
| 37       |                                       |              |             |                                 |                               |                          |
| 38       |                                       |              |             |                                 |                               |                          |
| 39       |                                       |              |             |                                 |                               |                          |
| 40       |                                       |              |             |                                 |                               |                          |
| 41       | Total Billed                          |              |             |                                 |                               |                          |
| 42       | Total Unbilled Rev.(See Instr. 6)     |              |             |                                 |                               |                          |
| 43       | TOTAL                                 |              |             |                                 |                               |                          |



| Name of Respondent<br>Florida Power & Light Company  |                                       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  |                               | Year of Report<br>Dec. 31, 1995 |  |
|--|---------------------------------------|---|-----------------|---|-------------------------------|---------------------------------|--|
| SALES OF ELECTRICITY BY RATE SCHEDULES   |                                       |   |                 |   |                               |                                 |  |
| <p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-</p> |                                       |   |                 | <p>tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p> |                               |                                 |  |
| Line No.   | Number and Title of Rate Schedule (a) | MWh Sold (b)  | Revenue (c)     | Average Number of Customers (d)   | KWh of Sales per Customer (e) | Revenue per KWh Sold (f)        |  |
| 1  |                                       |   |                 |   |                               |                                 |  |
| 2  |                                       |   |                 |   |                               |                                 |  |
| 3  | RAILROADS AND RAILWAYS                |   |                 |   |                               |                                 |  |
| 4  |                                       |   |                 |   |                               |                                 |  |
| 5  | 80                                    | 84,097  | 5,175,306       | 23  | 3,656,391                     | 6.1539¢                         |  |
| 6  | TOTAL                                 | 84,097  | 5,175,306       | 23  | 3,656,391                     | 6.1539¢                         |  |
| 7  |                                       |   |                 |   |                               |                                 |  |
| 8  |                                       |   |                 |   |                               |                                 |  |
| 9  | MEMO: TOTAL FUEL ADJUSTMENT           |   |                 |   |                               |                                 |  |
| 10   | REVENUE - \$ 1,304,064,178            |   |                 |   |                               |                                 |  |
| 11   |                                       |   |                 |   |                               |                                 |  |
| 12   |                                       |   |                 |   |                               |                                 |  |
| 13   |                                       |   |                 |   |                               |                                 |  |
| 14   |                                       |   |                 |   |                               |                                 |  |
| 15   |                                       |   |                 |   |                               |                                 |  |
| 16   |                                       |   |                 |   |                               |                                 |  |
| 17   |                                       |   |                 |   |                               |                                 |  |
| 18   |                                       |   |                 |   |                               |                                 |  |
| 19   |                                       |   |                 |   |                               |                                 |  |
| 20   |                                       |   |                 |   |                               |                                 |  |
| 21   |                                       |   |                 |   |                               |                                 |  |
| 22   |                                       |   |                 |   |                               |                                 |  |
| 23   |                                       |   |                 |   |                               |                                 |  |
| 24   |                                       |   |                 |   |                               |                                 |  |
| 25   |                                       |   |                 |   |                               |                                 |  |
| 26   |                                       |   |                 |   |                               |                                 |  |
| 27   |                                       |   |                 |   |                               |                                 |  |
| 28   |                                       |   |                 |   |                               |                                 |  |
| 29   |                                       |   |                 |   |                               |                                 |  |
| 30   |                                       |   |                 |   |                               |                                 |  |
| 31   |                                       |   |                 |   |                               |                                 |  |
| 32   |                                       |   |                 |   |                               |                                 |  |
| 33   |                                       |   |                 |   |                               |                                 |  |
| 34   |                                       |   |                 |   |                               |                                 |  |
| 35   |                                       |   |                 |   |                               |                                 |  |
| 36   |                                       |   |                 |   |                               |                                 |  |
| 37   |                                       |   |                 |   |                               |                                 |  |
| 38   |                                       |   |                 |   |                               |                                 |  |
| 39   |                                       |   |                 |   |                               |                                 |  |
| 40   |                                       |   |                 |   |                               |                                 |  |
| 41   | Total Billed                          |   |                 |   |                               |                                 |  |
| 42   | Total Unbilled Rev.(See Instr. 6) *   |   | *               |   |                               |                                 |  |
| 43   | TOTAL                                 | 76,246,931  | \$5,325,258,923 | 3,488,796   | 21,854                        | 6.9842¢                         |  |

< Page 304 Line 6 Column d >

Average class code 11 users - 62,966

< Page 304 Line 13 Column d >

Average class code 11 users - 22,530

< Page 304.1 Line 5 Column d >

Average class code 11 users - 102

< Page 304.2 Line 42 Column b >

Includes -0- MWH of Unbilled Revenues.

< Page 304.2 Line 42 Column c >

Includes \$-0- of Unbilled Revenues.



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

| Line No. | Name of Company or Public Authority<br>[Footnote Affiliations]<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand(MW)                 |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Florida Keys Electric Cooperative                                     | RQ                                | 130  | 88   | 88                                | 86                               |
| 2        | Florida Keys Electric Cooperative                                     | AD                                | 130  | N/A  | N/A                               | N/A                              |
| 3        | * Florida Municipal Power Agency                                      | RQ                                | PR3  | 3.5  | 3.5                               | 3.5                              |
| 4        | * Florida Municipal Power Agency                                      | AD                                | PR3  | N/A  | N/A                               | N/A                              |
| 5        | * Florida Municipal Power Agency                                      | RQ                                | PR3  | 14   | 14                                | 14                               |
| 6        | * Florida Municipal Power Agency                                      | AD                                | PR3  | N/A  | N/A                               | N/A                              |
| 7        | * Florida Municipal Power Agency                                      | RQ                                | PR3  | 3.5  | 3.5                               | 3.5                              |
| 8        | * Florida Municipal Power Agency                                      | AD                                | PR3  | N/A  | N/A                               | N/A                              |
| 9        | Ft. Pierce Utilities Authority  | RQ                                | PR3  | N/A  | N/A                               | N/A                              |
| 10       | Ft. Pierce Utilities Authority  | AD                                | PR3  | N/A  | N/A                               | N/A                              |
| 11       | City of Homestead   | RQ                                | PR3  | 2.6  | 2.6                               | 2.6                              |
| 12       | City of Homestead   | AD                                | PR3  | N/A  | N/A                               | N/A                              |
| 13       | Utility Board City of Key West  | RQ                                | 138  | 45   | 45                                | 45                               |
| 14       | Utility Board City of Key West  | AD                                | 138  | N/A  | N/A                               | N/A                              |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Sold<br>(g) | REVENUE                       |                               |                              | Total(\$)<br>(h+i+j)<br>(k) | Line<br>No. |
|------------------------------|-------------------------------|-------------------------------|------------------------------|-----------------------------|-------------|
|                              | Demand Charges<br>(\$)<br>(h) | Energy Charges<br>(\$)<br>(i) | Other Charges<br>(\$)<br>(j) |                             |             |
| 598,549                      | \$10,684,597                  | 0                             | \$12,238,460                 | \$22,923,057                | 1           |
| 0                            | 0                             | 0                             | (911,596)                    | (911,596)                   | 2           |
| 21,377                       | 587,080                       | 43,517                        | 367,726                      | 998,323                     | 3           |
| 0                            | 0                             | 0                             | 9,128                        | 9,128                       | 4           |
| 85,508                       | 2,348,320                     | 174,069                       | 1,422,415                    | 3,944,804                   | 5           |
| 0                            | 0                             | 0                             | 36,598                       | 36,598                      | 6           |
| 21,377                       | 587,080                       | 43,517                        | 367,731                      | 998,328                     | 7           |
| 0                            | 0                             | 0                             | 9,128                        | 9,128                       | 8           |
| 0                            | 0                             | 0                             | 243                          | 243                         | 9           |
| 0                            | 0                             | 0                             | 1,538                        | 1,538                       | 10          |
| 12,851                       | 363,750                       | 26,072                        | 230,049                      | 619,871                     | 11          |
| 0                            | 0                             | 0                             | 7,340                        | 7,340                       | 12          |
| 349,334                      | 5,017,950                     | 0                             | 7,138,157                    | 12,156,107                  | 13          |
| 0                            | 0                             | 0                             | (591,328)                    | (591,328)                   | 14          |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

| Line No. | Name of Company or Public Authority<br>[Footnote Affiliations]<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or<br>Tariff Number<br>(c) | Average Monthly Billing<br>Demand (MW)<br>(d) | Actual Demand(MW)                    |                                     |
|----------|---|-----------------------------------|---|---|--------------------------------------|-------------------------------------|
|          |   |                                   |   |   | Average Monthly<br>NCP Demand<br>(e) | Average Monthly<br>CP Demand<br>(f) |
| 1        | City of New Smyrna Beach  | RQ                                | PR3   | N/A   | N/A                                  | N/A                                 |
| 2        | City of New Smyrna Beach  | AD                                | PR3   | N/A   | N/A                                  | N/A                                 |
| 3        | City of Starke  | RQ                                | PR3   | 1   | 1                                    | 1                                   |
| 4        | City of Starke  | AD                                | PR3   | N/A   | N/A                                  | N/A                                 |
| 5        | City of Vero Beach  | RQ                                | PR3   | N/A   | N/A                                  | N/A                                 |
| 6        | City of Vero Beach  | AD                                | PR3   | N/A   | N/A                                  | N/A                                 |
| 7        | * Seminole Electric Cooperative, Inc.                                 | RQ                                | 77  | 217   | 217                                  | 207                                 |
| 8        | * Seminole Electric Cooperative, Inc.                                 | AD                                | 77  | N/A   | N/A                                  | N/A                                 |
| 9        | * Seminole Electric Cooperative, Inc.                                 | RQ                                | FR2   | .5  | .5                                   | .3                                  |
| 10       | * Seminole Electric Cooperative, Inc.                                 | AD                                | FR2   | N/A   | N/A                                  | N/A                                 |
| 11       | * Seminole Electric Cooperative, Inc.                                 | RQ                                | FR2   | 1.6   | 1.6                                  | 1                                   |
| 12       | * Seminole Electric Cooperative, Inc.                                 | AD                                | FR2   | N/A   | N/A                                  | N/A                                 |
| 13       | SUBTOTAL-RQ   |                                   |   |   |                                      |                                     |
| 14       | Florida Municipal Power Agency  | * OS                              | 87  | N/A   | N/A                                  | N/A                                 |



|   |   |  |                                 |
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|---|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Sold<br>(g) | REVENUE                       |                               |                              | Total(\$)<br>(h+i+j)<br>(k) | Line<br>No. |
|------------------------------|-------------------------------|-------------------------------|------------------------------|-----------------------------|-------------|
|                              | Demand Charges<br>(\$)<br>(h) | Energy Charges<br>(\$)<br>(i) | Other Charges<br>(\$)<br>(j) |                             |             |
| 0                            | 0                             | 0                             | * \$1,045                    | \$1,045                     | 1           |
| 0                            | 0                             | 0                             | * 7,828                      | 7,828                       | 2           |
| 6,653                        | 167,650                       | 13,457                        | * 129,474                    | 310,581                     | 3           |
| 0                            | 0                             | 0                             | * 1,669                      | 1,669                       | 4           |
| 0                            | 0                             | 0                             | * 81                         | 81                          | 5           |
| 0                            | 0                             | 0                             | * 513                        | 513                         | 6           |
| 315,590                      | 36,438,837                    | 633,848                       | * 6,178,252                  | 43,250,937                  | 7           |
| * (14)                       | 0                             | 0                             | * 323,657                    | 323,657                     | 8           |
| 1,712                        | 78,220                        | 3,551                         | * 34,123                     | 115,894                     | 9           |
| 0                            | 0                             | 0                             | * (21,094)                   | (21,094)                    | 10          |
| 6,433                        | 305,976                       | 13,341                        | * 114,463                    | 433,780                     | 11          |
| 0                            | 0                             | 0                             | * 3,996                      | 3,996                       | 12          |
| 1,419,370                    | 56,579,460                    | 951,372                       | 27,099,596                   | 84,630,428                  | 13          |
| 15,144                       | 0                             | 368,230                       | 0                            | 368,230                     | 14          |



|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| SALES FOR RESALE (Account 447)   |   |  |                                 |
| <p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> |   |  |                                 |

| Line No. | Name of Company or Public Authority<br>[Footnote Affiliations]<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand(MW)                 |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Florida Power Corporation   | * OS                              | 81   | N/A  | N/A                               | N/A                              |
| 2        | Ft. Pierce Utilities Authority  | OS                                | 49   | N/A  | N/A                               | N/A                              |
| 3        | City of Gainesville   | OS                                | 27   | N/A  | N/A                               | N/A                              |
| 4        | City of Homestead   | OS                                | 22   | N/A  | N/A                               | N/A                              |
| 5        | * Jacksonville Electric Authority                                     | OS                                | 31   | N/A  | N/A                               | N/A                              |
| 6        | Utility Board City of Key West  | OS                                | 90   | N/A  | N/A                               | N/A                              |
| 7        | Kissimmee Utility Authority   | OS                                | 39   | N/A  | N/A                               | N/A                              |
| 8        | City of Lake Worth Utilities  | OS                                | 7  | N/A  | N/A                               | N/A                              |
| 9        | City of Lakeland  | OS                                | 43   | N/A  | N/A                               | N/A                              |
| 10       | City of New Smyrna Beach  | OS                                | 20   | N/A  | N/A                               | N/A                              |
| 11       | * Orlando Utilities Commission  | OS                                | 33   | N/A  | N/A                               | N/A                              |
| 12       | Reedy Creek Improvement District                                      | OS                                | 112  | N/A  | N/A                               | N/A                              |
| 13       | Seminole Electric Cooperative, Inc.                                   | OS                                | 80   | N/A  | N/A                               | N/A                              |
| 14       | Southern Company Services, Inc.                                       | OS                                | 36   | N/A  | N/A                               | N/A                              |



|   |   |  |                                 |
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|---|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Sold<br>(g) | REVENUE                       |                               |                              | Total(\$)<br>(h+i+j)<br>(k) | Line<br>No. |
|------------------------------|-------------------------------|-------------------------------|------------------------------|-----------------------------|-------------|
|                              | Demand Charges<br>(\$)<br>(h) | Energy Charges<br>(\$)<br>(i) | Other Charges<br>(\$)<br>(j) |                             |             |
| 93,586                       | 0                             | \$3,175,289                   | 0                            | \$3,175,289                 | 1           |
| 1,802                        | 0                             | 46,205                        | 0                            | 46,205                      | 2           |
| 11,153                       | 0                             | 258,847                       | 0                            | 258,847                     | 3           |
| 2,795                        | 0                             | 73,119                        | 0                            | 73,119                      | 4           |
| 15,181                       | 0                             | 326,498                       | 0                            | 326,498                     | 5           |
| 6,241                        | 0                             | 131,017                       | 0                            | 131,017                     | 6           |
| 10,846                       | 0                             | 312,841                       | 0                            | 312,841                     | 7           |
| 10,118                       | 0                             | 248,446                       | 0                            | 248,446                     | 8           |
| 177                          | 0                             | 4,252                         | 0                            | 4,252                       | 9           |
| 138                          | 0                             | 5,690                         | 0                            | 5,690                       | 10          |
| 22,062                       | 0                             | 506,421                       | 0                            | 506,421                     | 11          |
| 5,837                        | 0                             | 124,291                       | 0                            | 124,291                     | 12          |
| 13,689                       | 0                             | 347,331                       | 0                            | 347,331                     | 13          |
| 246,247                      | 0                             | 9,760,421                     | 0                            | 9,760,421                   | 14          |



|   |   |  |                                 |
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|---|---|--|---------------------------------|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

| Line No. | Name of Company or Public Authority<br>[Footnote Affiliations]<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand(MW)                 |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | City of Starke  | * OS                              | 76   | N/A  | N/A                               | N/A                              |
| 2        | City of Tallahassee   | OS                                | 98   | N/A  | N/A                               | N/A                              |
| 3        | Tampa Electric Company  | OS                                | 23   | N/A  | N/A                               | N/A                              |
| 4        | City of Vero Beach  | OS                                | 44   | N/A  | N/A                               | N/A                              |
| 5        | Catex Vitrol Electric, L.L.C.   | * OS                              | 151  | N/A  | N/A                               | N/A                              |
| 6        | Enron Power Marketing, Inc.   | OS                                | 162  | N/A  | N/A                               | N/A                              |
| 7        | Florida Power Corporation   | OS                                | 143  | N/A  | N/A                               | N/A                              |
| 8        | Ft. Pierce Utilities Authority  | OS                                | 126  | N/A  | N/A                               | N/A                              |
| 9        | City of Homestead   | OS                                | 127  | N/A  | N/A                               | N/A                              |
| 10       | Utility Board City of Key West  | OS                                | 129  | N/A  | N/A                               | N/A                              |
| 11       | City of Lake Worth Utilities  | OS                                | 131  | N/A  | N/A                               | N/A                              |
| 12       | Louis Dreyfus Electric Power, Inc.                                    | OS                                | 152  | N/A  | N/A                               | N/A                              |
| 13       | City of New Smyrna Beach  | OS                                | 132  | N/A  | N/A                               | N/A                              |
| 14       | Oglethorpe Power Corporation  | OS                                | 125  | N/A  | N/A                               | N/A                              |



|   |   |   |                                 |
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Sold<br>(g) | REVENUE                       |                               |                              | Total(\$)<br>(h+i+j)<br>(k) | Line<br>No. |
|------------------------------|-------------------------------|-------------------------------|------------------------------|-----------------------------|-------------|
|                              | Demand Charges<br>(\$)<br>(h) | Energy Charges<br>(\$)<br>(i) | Other Charges<br>(\$)<br>(j) |                             |             |
| 546                          | 0                             | \$18,310                      | 0                            | \$18,310                    | 1           |
| 1,582                        | 0                             | 32,313                        | 0                            | 32,313                      | 2           |
| 13,238                       | 0                             | 454,288                       | 0                            | 454,288                     | 3           |
| 569                          | 0                             | 12,290                        | 0                            | 12,290                      | 4           |
| 640                          | 0                             | 14,720                        | 0                            | 14,720                      | 5           |
| 1,575                        | 0                             | 43,070                        | 0                            | 43,070                      | 6           |
| 19,954                       | 0                             | 670,573                       | 0                            | 670,573                     | 7           |
| 4,114                        | 0                             | 125,289                       | 0                            | 125,289                     | 8           |
| 10,358                       | 0                             | 259,495                       | 0                            | 259,495                     | 9           |
| 151,405                      | 0                             | 4,609,355                     | 0                            | 4,609,355                   | 10          |
| 22,616                       | 0                             | 663,661                       | 0                            | 663,661                     | 11          |
| 4,223                        | 0                             | 100,296                       | 0                            | 100,296                     | 12          |
| 1,873                        | 0                             | 74,214                        | 0                            | 74,214                      | 13          |
| 87,174                       | 0                             | 2,926,987                     | 0                            | 2,926,987                   | 14          |



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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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| Line No. | Name of Company or Public Authority<br>[Footnote Affiliations]<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand(MW)                 |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Orlando Utilities Commission  | * OS                              | 128  | N/A  | N/A                               | N/A                              |
| 2        | Tampa Electric Company  | OS                                | 114  | N/A  | N/A                               | N/A                              |
| 3        | City of Vero Beach  | OS                                | 134  | N/A  | N/A                               | N/A                              |
| 4        | City of New Smyrna Beach  | IF                                | 20   | 12.5                                       | 12.3                              | 11.3                             |
| 5        | Florida Municipal Power Agency  | LU                                | 72   | N/A  | N/A                               | N/A                              |
| 6        | Florida Municipal Power Agency  | AD                                | 72   | N/A  | N/A                               | N/A                              |
| 7        | Orlando Utilities Commission  | LU                                | 72   | N/A  | N/A                               | N/A                              |
| 8        | Orlando Utilities Commission  | AD                                | 72   | N/A  | N/A                               | N/A                              |
| 9        | Seminole Electric Cooperative, Inc.                                   | * LF                              | 77   | N/A  | N/A                               | N/A                              |
| 10       | Seminole Electric Cooperative, Inc.                                   | AD                                | 77   | N/A  | N/A                               | N/A                              |
| 11       | Dade County Resource Recovery   | * LF                              | 124  | 1.5  | 1.4                               | .8                               |
| 12       | Dade County Resource Recovery   | AD                                | 124  | N/A  | N/A                               | N/A                              |
| 13       | Florida Keys Electric Cooperative                                     | * OS                              | 130  | N/A  | N/A                               | N/A                              |
| 14       | Florida Municipal Power Agency  | * LF                              | * 92,93                                    | 2.5  | 2.5                               | 1.6                              |



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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

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7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Sold<br>(g) | REVENUE                       |                               |                              | Total(\$)<br>(h+i+j)<br>(k) | Line<br>No. |
|------------------------------|-------------------------------|-------------------------------|------------------------------|-----------------------------|-------------|
|                              | Demand Charges<br>(\$)<br>(h) | Energy Charges<br>(\$)<br>(i) | Other Charges<br>(\$)<br>(j) |                             |             |
| 6,716                        | 0                             | \$184,138                     | 0                            | \$184,138                   | 1           |
| 14,143                       | 0                             | 465,783                       | 0                            | 465,783                     | 2           |
| 1,990                        | 0                             | 53,463                        | 0                            | 53,463                      | 3           |
| 9,817                        | 470,000                       | 287,096                       | 0                            | 757,096                     | 4           |
| 244,634                      | 0                             | 1,521,118                     | 0                            | 1,521,118                   | 5           |
| * 43                         | 0                             | 0                             | * (510)                      | (510)                       | 6           |
| 169,168                      | 0                             | 1,081,629                     | 0                            | 1,081,629                   | 7           |
| * 30                         | 0                             | 0                             | * (12,875)                   | (12,875)                    | 8           |
| 4,267                        | 0                             | 100,148                       | 0                            | 100,148                     | 9           |
| * (21)                       | 0                             | 0                             | * (489)                      | (489)                       | 10          |
| 7,545                        | 175,085                       | 15,428                        | * 121,901                    | 312,414                     | 11          |
| * (23)                       | 0                             | 0                             | * (13,502)                   | (13,502)                    | 12          |
| 14,820                       | 0                             | 739,757                       | 0                            | 739,757                     | 13          |
| 4,212                        | 133,204                       | 9,039                         | * 61,153                     | 203,396                     | 14          |



|   |   |  |                                 |
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

| Line No. | Name of Company or Public Authority<br>[Footnote Affiliations]<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand(MW)                 |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Florida Municipal Power Agency  | AD                                | * 92,93                                    | N/A  | N/A                               | N/A                              |
| 2        | Florida Municipal Power Agency  | * LF                              | 72   | 2.3  | 2.3                               | 2.1                              |
| 3        | Florida Municipal Power Agency  | AD                                | 72   | N/A  | N/A                               | N/A                              |
| 4        | Orlando Utilities Commission  | * LF                              | 69   | N/A  | N/A                               | N/A                              |
| 5        | Orlando Utilities Commission  | AD                                | 69   | N/A  | N/A                               | N/A                              |
| 6        | City of Starke  | * OS                              | 76   | N/A  | N/A                               | N/A                              |
| 7        | SUBTOTAL-NON-RQ   |                                   |  |  |                                   |                                  |
| 8        | TOTAL   |                                   |  |  |                                   |                                  |
| 9        |   |                                   |  |  |                                   |                                  |
| 10       |   |                                   |  |  |                                   |                                  |
| 11       |   |                                   |  |  |                                   |                                  |
| 12       |   |                                   |  |  |                                   |                                  |
| 13       |   |                                   |  |  |                                   |                                  |
| 14       |   |                                   |  |  |                                   |                                  |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Sold<br>(g) | REVENUE                       |                               |                              | Total(\$)<br>(h+i+j)<br>(k) | Line<br>No. |
|------------------------------|-------------------------------|-------------------------------|------------------------------|-----------------------------|-------------|
|                              | Demand Charges<br>(\$)<br>(h) | Energy Charges<br>(\$)<br>(i) | Other Charges<br>(\$)<br>(j) |                             |             |
| 0                            | 0                             | 0                             | * \$5,552                    | \$5,552                     | 1           |
| 5,486                        | 117,430                       | 11,578                        | * 79,599                     | 208,607                     | 2           |
| 0                            | 0                             | 0                             | * 3,459                      | 3,459                       | 3           |
| 0                            | 0                             | 0                             | * 73                         | 73                          | 4           |
| 0                            | 0                             | 0                             | * 641                        | 641                         | 5           |
| 0                            | 0                             | 0                             | * 2                          | 2                           | 6           |
| 1,257,710                    | 895,719                       | 30,162,936                    | 245,004                      | 31,303,659                  | 7           |
| 2,677,080                    | 57,475,179                    | 31,114,308                    | 27,344,600                   | * 115,934,087               | 8           |
|                              |                               |                               |                              | 0                           | 9           |
|                              |                               |                               |                              | 0                           | 10          |
|                              |                               |                               |                              | 0                           | 11          |
|                              |                               |                               |                              | 0                           | 12          |
|                              |                               |                               |                              | 0                           | 13          |
|                              |                               |                               |                              | 0                           | 14          |



< Page 310 Line 3 Column a >

Florida Municipal Power Agency for the City of Green Cove Springs

THE FOLLOWING PORTION OF THIS NOTE APPLIES TO ALL OCCURANCES OF  
"FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGH 310.5:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light  
Company (85.10449%), Florida Municipal Power Agency (8.806%),  
and Orlando Utilities Commission (6.08951%).

< Page 310 Line 4 Column a >

Florida Municipal Power Agency for the City of Green Cove Springs

< Page 310 Line 5 Column a >

Florida Municipal Power Agency for the City of Jacksonville Beach

< Page 310 Line 6 Column a >

Florida Municipal Power Agency for the City of Jacksonville Beach

< Page 310 Line 7 Column a >

Florida Municipal Power Agency for the City of Clewiston

< Page 310 Line 8 Column a >

Florida Municipal Power Agency for the City of Clewiston

< Page 310.1 Line 7 Column a >

Seminole Electric Cooperative, Inc. - Aggregated Billing  
Partial Requirement Sale Agreement

< Page 310.1 Line 8 Column a >

Seminole Electric Cooperative, Inc. - Aggregated Billing  
Partial Requirement Sale Agreement

< Page 310.1 Line 9 Column a >

Seminole Electric Cooperative, Inc. - Arcadia

< Page 310.1 Line 10 Column a >

Seminole Electric Cooperative, Inc. - Arcadia

< Page 310.1 Line 11 Column a >

Seminole Electric Cooperative, Inc. - Ft. Winder

< Page 310.1 Line 12 Column a >

Seminole Electric Cooperative, Inc. - Ft. Winder

< Page 310.1 Line 14 Column b >

Schedule CF Economy Energy Sales

< Page 310.2 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 310.2:

Schedule CF Economy Energy Sales

< Page 310.2 Line 5 Column a >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 310.2 Line 11 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURANCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 THROUGH 310.5:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).



< Page 310.3 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 4, COLUMN (b), PAGE 310.3:

Schedule CF Economy Energy Sales

< Page 310.3 Line 5 Column b >

THIS FOOTNOTE APPLIES TO LINES 5 - 14, COLUMN (b), PAGE 310.3:

Opportunity Sales Contract

< Page 310.4 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 3, COLUMN (b), PAGE 310.4:

Opportunity Sales Contract

< Page 310.4 Line 9 Column b >

Contract expires May 21, 2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.

< Page 310.4 Line 11 Column b >

Contract expires October 31, 2013 or upon written notice of one year.

< Page 310.4 Line 13 Column b >

Alternate economic energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative resources.

< Page 310.4 Line 14 Column b >

Services shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Florida Power & Light Company was supplying generation to make up for the transmission losses being billed for under the firm transmission tariffs. This service was terminated on March 31, 1995.

< Page 310.4 Line 14 Column c >

Billing program does not provide a separation of rate schedules for the losses portion of the bill.

< Page 310.5 Line 1 Column c >

Billing program does not provide a separation of rate schedules for the losses portion of the bill.

< Page 310.5 Line 2 Column b >

Contract expires when St. Lucie Unit No.2 is decommissioned.

Florida Power & Light Company was supplying generation to make up for the transmission losses being billed for under the firm transmission tariffs. This service was terminated on March 31, 1995.

< Page 310.5 Line 4 Column b >

Contract expires when St. Lucie Unit No. 2 is decommissioned.

< Page 310.5 Line 6 Column b >

Schedule AF Emergency Energy Sales

< Page 311 Line 1 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions.

< Page 311 Line 2 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 3 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.



< Page 311 Line 4 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 5 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311 Line 6 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 7 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311 Line 8 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 9 Column j >

"Other Charges" - 1994 FERC Assessment Charge

< Page 311 Line 10 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 11 Column j >

"Other charges" - customer charge, fuel adjustment, fuel

adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311 Line 12 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 13 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions.

< Page 311 Line 14 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.1 Line 1 Column j >

"Other Charges" - 1994 FERC Assessment Charge

< Page 311.1 Line 2 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.1 Line 3 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.1 Line 4 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.



< Page 311.1 Line 5 Column j >

"Other Charges" - 1994 FERC Assessment Charge

< Page 311.1 Line 6 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.1 Line 7 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.1 Line 8 Column g >

Billing adjustment for December 1994

< Page 311.1 Line 8 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions and a settlement agreement on a billing dispute for service rendered for the period of April 29, 1994 through May 28, 1994.

< Page 311.1 Line 9 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.1 Line 10 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.1 Line 11 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.1 Line 12 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.4 Line 6 Column g >

Billing adjustment for December 1994

< Page 311.4 Line 6 Column j >

"Other charges" - billing adjustment for December 1994

< Page 311.4 Line 8 Column g >

Billing adjustment for December 1994

< Page 311.4 Line 8 Column j >

"Other charges" - billing adjustment for December 1994

< Page 311.4 Line 10 Column g >

Billing adjustment for December 1994

< Page 311.4 Line 10 Column j >

"Other charges" - billing adjustment for December 1994

< Page 311.4 Line 11 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.



< Page 311.4 Line 12 Column g >

Billing adjustment for December 1994

< Page 311.4 Line 12 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.4 Line 14 Column j >

"Other charges" - fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.5 Line 1 Column j >

"Other charges" - fuel adjustment true-up, losses demand charge true-up and losses O&M true-up relating to 1994 transactions.

< Page 311.5 Line 2 Column j >

"Other charges" - fuel adjustment true-up, losses demand charge true-up and losses O&M true-up relating to 1995 transactions.

< Page 311.5 Line 3 Column j >

"Other charges" - fuel adjustment true-up, losses demand charge true-up and losses O&M true-up relating to 1994 transactions.

< Page 311.5 Line 4 Column j >

"Other Charges" - 1994 FERC Assessment Charge

< Page 311.5 Line 5 Column j >

"Other charges" - fuel adjustment true-up, losses demand charge true-up and losses O&M true-up relating to 1994 transactions.



|  |   |  |  |  |                                 |
|--|---|--|--|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company    |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original.<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued) |   |  |  |  |                                 |
| Line No.   | Account (a)   | Amount for Current Year (b)  |  | Amount for Previous Year (c)               |                                 |
| 51   | C. Hydraulic Power Generation (Continued)                                       |  |  |  |                                 |
| 52   | Maintenance   |  |  |  |                                 |
| 53   | (541) Maintenance Supervision and Engineering                                   | 0  |  | 0  |                                 |
| 54   | (542) Maintenance of Structures   | 0  |  | 0  |                                 |
| 55   | (543) Maintenance of Reservoirs, Dams, and Waterways                            | 0  |  | 0  |                                 |
| 56   | (544) Maintenance of Electric Plant   | 0  |  | 0  |                                 |
| 57   | (545) Maintenance of Miscellaneous Hydraulic Plant                              | 0  |  | 0  |                                 |
| 58   | TOTAL Maintenance (Enter Total of lines 53 thru 57)                             | 0  |  | 0  |                                 |
| 59   | TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58) | 0  |  | 0  |                                 |
| 60   | D. Other Power Generation   |  |  |  |                                 |
| 61   | Operation   |  |  |  |                                 |
| 62   | (546) Operation Supervision and Engineering                                     | \$3,870,246  |  | \$3,287,697                                |                                 |
| 63   | (547) Fuel  | 288,805,568  |  | 214,328,941                                |                                 |
| 64   | (548) Generation Expenses   | 2,486,678  |  | 2,540,561                                  |                                 |
| 65   | (549) Miscellaneous Other Power Generation Expenses                             | 4,869,919  |  | 5,796,163                                  |                                 |
| 66   | (550) Rents   | 0  |  | 0  |                                 |
| 67   | TOTAL Operation (Enter Total of lines 62 thru 66)                               | \$300,032,411  |  | \$225,953,362                              |                                 |
| 68   | Maintenance   |  |  |  |                                 |
| 69   | (551) Maintenance Supervision and Engineering                                   | \$4,082,539  |  | \$3,678,986                                |                                 |
| 70   | (552) Maintenance of Structures   | 506,137  |  | 477,250                                    |                                 |
| 71   | (553) Maintenance of Generating and Electric Plant                              | 10,585,226   |  | 12,349,752                                 |                                 |
| 72   | (554) Maintenance of Miscellaneous Other Power Generation Plant                 | 1,262,696  |  | 1,053,087                                  |                                 |
| 73   | TOTAL Maintenance (Enter Total of lines 69 thru 72)                             | \$16,436,598   |  | \$17,559,075                               |                                 |
| 74   | TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)   | \$316,469,009  |  | \$243,512,437                              |                                 |
| 75   | E. Other Power Supply Expenses  |  |  |  |                                 |
| 76   | (555) Purchased Power   | \$666,279,658  |  | \$683,307,077                              |                                 |
| 77   | (556) System Control and Load Dispatching                                       | 3,062,139  |  | 2,755,865                                  |                                 |
| 78   | (557) Other Expenses  | (81,467,691)   |  | 792,054                                    |                                 |
| 79   | TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)             | \$587,874,106  |  | \$686,854,996                              |                                 |
| 80   | TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74, and 79)      | \$2,145,658,876  |  | \$2,178,715,826                            |                                 |
| 81   | 2. TRANSMISSION EXPENSES  |  |  |  |                                 |
| 82   | Operation   |  |  |  |                                 |
| 83   | (560) Operation Supervision and Engineering                                     | \$5,883,216  |  | \$5,064,831                                |                                 |
| 84   | (561) Load Dispatching  | 2,117,253  |  | 2,991,332                                  |                                 |
| 85   | (562) Station Expenses  | 3,199,375  |  | 2,119,069                                  |                                 |
| 86   | (563) Overhead Lines Expenses   | 940,939  |  | 1,342,784                                  |                                 |
| 87   | (564) Underground Lines Expenses  | 1,602  |  | 1,306                                      |                                 |
| 88   | (565) Transmission of Electricity by Others                                     | 11,795,066   |  | 8,615,334                                  |                                 |
| 89   | (566) Miscellaneous Transmission Expenses                                       | 2,734,059  |  | 1,340,371                                  |                                 |
| 90   | (567) Rents   | 2,500  |  | 11,680                                     |                                 |
| 91   | TOTAL Operation (Enter Total of lines 83 thru 90)                               | \$26,674,010   |  | \$21,486,707                               |                                 |
| 92   | Maintenance   |  |  |  |                                 |
| 93   | (568) Maintenance Supervision and Engineering                                   | \$2,165,506  |  | \$1,903,467                                |                                 |
| 94   | (569) Maintenance of Structures   | 50,748   |  | 156,179                                    |                                 |
| 95   | (570) Maintenance of Station Equipment  | 4,331,896  |  | 6,814,203                                  |                                 |
| 96   | (571) Maintenance of Overhead Lines   | 6,332,817  |  | 5,829,351                                  |                                 |
| 97   | (572) Maintenance of Underground Lines  | 247,092  |  | 377,184                                    |                                 |
| 98   | (573) Maintenance of Miscellaneous Transmission Plant                           | 328,135  |  | 12,099                                     |                                 |
| 99   | TOTAL Maintenance (Enter Total of lines 93 thru 98)                             | \$13,456,194   |  | \$15,092,483                               |                                 |
| 100  | TOTAL Transmission Expenses (Enter Total of lines 91 and 99)                    | \$40,130,204   |  | \$36,579,190                               |                                 |
| 101  | 3. DISTRIBUTION EXPENSES  |  |  |  |                                 |
| 102  | Operation   |  |  |  |                                 |
| 103  | (580) Operation Supervision and Engineering                                     | \$12,428,068   |  | \$14,501,387                               |                                 |



| Name of Respondent<br>Florida Power & Light Company     |  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|---|--|---------------------------------|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) |  |   |  |                                 |
| Line No.  | Account (a)  | Amount for Current Year (b)   | Amount For Previous Year (c)               |                                 |
| 104   | 3. DISTRIBUTION Expenses (Continued)   |   |  |                                 |
| 105   | (581) Load Dispatching   | \$1,347   | \$6,110                                    |                                 |
| 106   | (582) Station Expenses   | 1,746,496   | 1,713,745                                  |                                 |
| 107   | (583) Overhead Line Expenses   | 9,575,759   | 11,387,383                                 |                                 |
| 108   | (584) Underground Line Expenses  | 9,009,468   | 8,501,352                                  |                                 |
| 109   | (585) Street Lighting and Signal System Expenses                               | 2,154,644   | 690,093                                    |                                 |
| 110   | (586) Meter Expenses   | 6,745,055   | 6,648,281                                  |                                 |
| 111   | (587) Customer Installations Expenses  | 2,151,016   | 4,452,959                                  |                                 |
| 112   | (588) Miscellaneous Expenses   | 19,453,672  | 29,390,205                                 |                                 |
| 113   | (589) Rents  | 7,573,799   | 8,367,182                                  |                                 |
| 114   | TOTAL Operation (Enter Total of lines 103 thru 113)                            | \$70,839,324  | \$85,658,697                               |                                 |
| 115   | Maintenance  |   |  |                                 |
| 116   | (590) Maintenance Supervision and Engineering                                  | \$15,224,006  | \$16,301,272                               |                                 |
| 117   | (591) Maintenance of Structures  | 698,087   | 1,499,442                                  |                                 |
| 118   | (592) Maintenance of Station Equipment   | 5,328,832   | 4,465,155                                  |                                 |
| 119   | (593) Maintenance of Overhead Lines  | 51,633,054  | 57,065,980                                 |                                 |
| 120   | (594) Maintenance of Underground Lines   | 22,593,897  | 20,719,495                                 |                                 |
| 121   | (595) Maintenance of Line Transformers   | 837,724   | 1,045,474                                  |                                 |
| 122   | (596) Maintenance of Street Lighting and Signal Systems                        | 5,525,493   | 9,617,144                                  |                                 |
| 123   | (597) Maintenance of Meters  | 2,018,892   | 1,955,404                                  |                                 |
| 124   | (598) Maintenance of Miscellaneous Distribution Plant                          | 7,702,389   | 4,876,041                                  |                                 |
| 125   | TOTAL Maintenance (Enter Total of lines 116 thru 124)                          | \$111,562,374   | \$117,545,407                              |                                 |
| 126   | TOTAL Distribution Expenses (Enter Total of lines 114 and 125)                 | \$182,401,698   | \$203,204,104                              |                                 |
| 127   | 4. CUSTOMER ACCOUNTS EXPENSES  |   |  |                                 |
| 128   | Operation  |   |  |                                 |
| 129   | (901) Supervision  | \$4,210,376   | \$4,588,281                                |                                 |
| 130   | (902) Meter Reading Expenses   | 12,163,829  | 11,985,074                                 |                                 |
| 131   | (903) Customer Records and Collection Expenses                                 | 79,342,102  | 75,553,570                                 |                                 |
| 132   | (904) Uncollectible Accounts   | 17,576,203  | 18,621,630                                 |                                 |
| 133   | (905) Miscellaneous Customer Accounts Expenses                                 | 285,107   | 227,413                                    |                                 |
| 134   | TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)           | \$113,577,617   | \$110,975,968                              |                                 |
| 135   | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES                                 |   |  |                                 |
| 136   | Operation  |   |  |                                 |
| 137   | (907) Supervision  | \$6,462,998   | \$7,054,106                                |                                 |
| 138   | (908) Customer Assistance Expenses   | 65,159,080  | 65,554,976                                 |                                 |
| 139   | (909) Information and Instructional Expenses                                   | 6,114,655   | 5,600,091                                  |                                 |
| 140   | (910) Miscellaneous Customer Service and Information Expenses                  | 10,493,325  | 7,593,456                                  |                                 |
| 141   | TOTAL Cust. Service and Informational Exp. (Enter Total of lines 137 thru 140) | \$88,230,058  | \$85,802,629                               |                                 |
| 142   | 6. SALES EXPENSES  |   |  |                                 |
| 143   | Operation  |   |  |                                 |
| 144   | (911) Supervision  | \$3,627   | \$728                                      |                                 |
| 145   | (912) Demonstrating and Selling Expenses                                       | 233,056   | 182,667                                    |                                 |
| 146   | (913) Advertising Expenses   | 0   | 0  |                                 |
| 147   | (916) Miscellaneous Sales Expenses   | 13  | 264  |                                 |
| 148   | TOTAL Sales Expenses (Enter Total of lines 144 thru 147)                       | \$236,696   | \$183,659                                  |                                 |
| 149   | 7. ADMINISTRATIVE AND GENERAL EXPENSES   |   |  |                                 |
| 150   | Operation  |   |  |                                 |
| 151   | (920) Administrative and General Salaries                                      | \$61,312,784  | \$57,505,327                               |                                 |
| 152   | (921) Office Supplies and Expenses   | 42,896,510  | 39,103,110                                 |                                 |
| 153   | (Less) (922) Administrative Expenses Transferred--Credit                       | 515,500   | 689,755                                    |                                 |



| Name of Respondent<br>Florida Power & Light Company     |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|---|---|---------------------------------|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) |  |   |   |                                 |
| Line No.  | Account<br>(a)   | Amount for<br>Current Year<br>(b)   | Amount for<br>Previous Year<br>(c)            |                                 |
| 154   | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)   |   |   |                                 |
| 155   | (923) Outside Services Employed  | \$9,337,814   | \$9,060,487                                   |                                 |
| 156   | (924) Property Insurance   | 31,752,904  | 22,418,992                                    |                                 |
| 157   | (925) Injuries and Damages   | 19,120,114  | 46,638,135                                    |                                 |
| 158   | (926) Employee Pensions and Benefits   | 43,721,902  | 68,760,389                                    |                                 |
| 159   | (927) Franchise Requirements   | 0   | 0   |                                 |
| 160   | (928) Regulatory Commission Expenses   | 3,981,562   | 5,656,455                                     |                                 |
| 161   | (929) (Less) Duplicate Charges--Cr.  | 0   | 2,008,342                                     |                                 |
| 162   | (930.1) General Advertising Expenses   | 405   | 975   |                                 |
| 163   | (930.2) Miscellaneous General Expenses   | 67,512,848  | 66,502,002                                    |                                 |
| 164   | (931) Rents  | 5,623,188   | 9,733,691                                     |                                 |
| 165   | TOTAL Operation (Enter Total of lines 151 Thru 164)  | \$284,744,531   | \$326,698,150                                 |                                 |
| 166   | Maintenance  |   |   |                                 |
| 167   | (935) Maintenance of General Plant   | \$5,344,881   | \$3,252,855                                   |                                 |
| 168   | TOTAL Administrative and General Expenses<br>(Enter total of lines 165 thru 167)                           | \$290,089,412   | \$329,951,005                                 |                                 |
| 169   | TOTAL Electric Operation and Maintenance Expenses<br>(Enter total of lines 80,100,126,134,141,148 and 168) | \$2,860,324,561   | \$2,945,412,381                               |                                 |

|   |   |
|---|---|
| NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES   |   |
| 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. | construction employees in a footnote.   |
| 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special  | 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions. |
| 1. Payroll Period Ended (Date)  | 10/31/95  |
| 2. Total Regular Full-Time Employees  | 11,070  |
| 3. Total Part-Time and Temporary Employees  | 173   |
| 4. Total Employees  | 11,243  |



|  |   |   |  |                                       |                                   |                                  |
|--|---|---|--|---------------------------------------|-----------------------------------|----------------------------------|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995            |                                       |                                   |                                  |
| PURCHASED POWER (Account 555)<br>(Including power exchanges)   |   |   |  |                                       |                                   |                                  |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for</p> <p>long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> |   |   |  |                                       |                                   |                                  |
| Line No.   | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a)   | Statistical Classification<br>(b)           | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand<br>(d) | Actual Demand(MW)                 |                                  |
|  |   |   |  |                                       | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1  | * Florida Power Corporation   | OS  | 81   | N/A                                   | N/A                               | N/A                              |
| 2  | * Ft. Pierce Utilities Authority  | OS  | 49   | N/A                                   | N/A                               | N/A                              |
| 3  | * City of Gainesville   | OS  | 27   | N/A                                   | N/A                               | N/A                              |
| 4  | * City of Homestead   | OS  | 22   | N/A                                   | N/A                               | N/A                              |
| 5  | * Jacksonville Electric Authority   | OS  | 31   | N/A                                   | N/A                               | N/A                              |
| 6  | * Kissimmee Utility Authority   | OS  | 39   | N/A                                   | N/A                               | N/A                              |
| 7  | * City of Lake Worth Utilities  | OS  | 7  | N/A                                   | N/A                               | N/A                              |
| 8  | * City of New Smyrna Beach  | OS  | 20   | N/A                                   | N/A                               | N/A                              |
| 9  | * Orlando Utilities Commission  | OS  | 33   | N/A                                   | N/A                               | N/A                              |
| 10   | * Reedy Creek Improvement District  | OS  | 112  | N/A                                   | N/A                               | N/A                              |
| 11   | * Seminole Electric Cooperative, Inc.   | OS  | 80   | N/A                                   | N/A                               | N/A                              |
| 12   | * Southern Company Services, Inc.   | OS  | 36   | N/A                                   | N/A                               | N/A                              |
| 13   | * City of Tallahassee   | OS  | 98   | N/A                                   | N/A                               | N/A                              |
| 14   | * Tampa Electric Company  | OS  | 23   | N/A                                   | N/A                               | N/A                              |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Purchased<br>(g) | POWER EXCHANGES                  |                                   | COST/SETTLEMENT OF POWER      |                               |                              |  |             |
|-----------------------------------|----------------------------------|-----------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
|                                   | Megawatthours<br>Received<br>(h) | Megawatthours<br>Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) | Line<br>No. |
| 440,841                           | 0                                | 0                                 | 0                             | \$7,946,760                   | 0                            | \$7,946,760                                | 1           |
| 7,046                             | 0                                | 0                                 | 0                             | 153,012                       | 0                            | 153,012                                    | 2           |
| 79,193                            | 0                                | 0                                 | 0                             | 1,477,786                     | 0                            | 1,477,786                                  | 3           |
| 192                               | 0                                | 0                                 | 0                             | 8,425                         | 0                            | 8,425                                      | 4           |
| 64,272                            | 0                                | 0                                 | 0                             | 1,403,114                     | 0                            | 1,403,114                                  | 5           |
| 76                                | 0                                | 0                                 | 0                             | 1,789                         | 0                            | 1,789                                      | 6           |
| 6,238                             | 0                                | 0                                 | 0                             | 115,414                       | 0                            | 115,414                                    | 7           |
| 10                                | 0                                | 0                                 | 0                             | 590                           | 0                            | 590  | 8           |
| 23,351                            | 0                                | 0                                 | 0                             | 616,314                       | 0                            | 616,314                                    | 9           |
| 22                                | 0                                | 0                                 | 0                             | 716                           | 0                            | 716  | 10          |
| 287,237                           | 0                                | 0                                 | 0                             | 4,894,342                     | 0                            | 4,894,342                                  | 11          |
| 27,285                            | 0                                | 0                                 | 0                             | 732,571                       | 0                            | 732,571                                    | 12          |
| 12,870                            | 0                                | 0                                 | 0                             | 295,638                       | 0                            | 295,638                                    | 13          |
| 1,289,062                         | 0                                | 0                                 | 0                             | 22,777,018                    | 0                            | 22,777,018                                 | 14          |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand<br>(d) | Actual Demand(MW)                 |                                  |
|----------|---|-----------------------------------|--|---------------------------------------|-----------------------------------|----------------------------------|
|          |   |                                   |  |                                       | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | * City of Vero Beach  | OS                                | 128  | N/A                                   | N/A                               | N/A                              |
| 2        | * Duke Power Company  | OS                                | 285  | N/A                                   | N/A                               | N/A                              |
| 3        | * Enron Power Marketing, Inc.   | OS                                | 162  | N/A                                   | N/A                               | N/A                              |
| 4        | * Electric Clearinghouse, Inc.  | OS                                | 150  | N/A                                   | N/A                               | N/A                              |
| 5        | * Entergy Services, Inc.  | OS                                | 113  | N/A                                   | N/A                               | N/A                              |
| 6        | * Florida Power Corporation   | OS                                | 143  | N/A                                   | N/A                               | N/A                              |
| 7        | * City of Homestead   | OS                                | 127  | N/A                                   | N/A                               | N/A                              |
| 8        | * L G & E Power Marketing, Inc.                                       | OS                                | 159  | N/A                                   | N/A                               | N/A                              |
| 9        | * City of Lake Worth Utilities  | OS                                | 131  | N/A                                   | N/A                               | N/A                              |
| 10       | * Municipal Electric Authority of GA                                  | OS                                | *  | N/A                                   | N/A                               | N/A                              |
| 11       | * Oglethorpe Power Corporation  | OS                                | 125  | N/A                                   | N/A                               | N/A                              |
| 12       | * Orlando Utilities Commission  | OS                                | 128  | N/A                                   | N/A                               | N/A                              |
| 13       | * City of Tallahassee   | OS                                | 137  | N/A                                   | N/A                               | N/A                              |
| 14       | * Tampa Electric Company  | OS                                | 114  | N/A                                   | N/A                               | N/A                              |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Purchased<br>(g) | POWER EXCHANGES                  |                                   | COST/SETTLEMENT OF POWER      |                               |                              |  |             |
|-----------------------------------|----------------------------------|-----------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
|                                   | Megawatthours<br>Received<br>(h) | Megawatthours<br>Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) | Line<br>No. |
| 7,632                             | 0                                | 0                                 | 0                             | \$166,816                     | 0                            | \$166,816                                  | 1           |
| 800                               | 0                                | 0                                 | 0                             | 15,675                        | 0                            | 15,675                                     | 2           |
| 2,700                             | 0                                | 0                                 | 0                             | 50,055                        | 0                            | 50,055                                     | 3           |
| 2,400                             | 0                                | 0                                 | 0                             | 40,920                        | 0                            | 40,920                                     | 4           |
| 4,229                             | 0                                | 0                                 | 0                             | 84,193                        | 0                            | 84,193                                     | 5           |
| 8,559                             | 0                                | 0                                 | 0                             | 209,748                       | 0                            | 209,748                                    | 6           |
| 731                               | 0                                | 0                                 | 0                             | 37,695                        | 0                            | 37,695                                     | 7           |
| 19,116                            | 0                                | 0                                 | 0                             | 426,462                       | 0                            | 426,462                                    | 8           |
| 567                               | 0                                | 0                                 | 0                             | 40,416                        | * 500                        | 40,916                                     | 9           |
| 88,155                            | 0                                | 0                                 | 0                             | 1,863,300                     | * 56,193                     | 1,919,493                                  | 10          |
| 800,566                           | 0                                | 0                                 | 0                             | 16,026,823                    | * 54,684                     | 16,081,507                                 | 11          |
| 9,345                             | 0                                | 0                                 | 0                             | 486,284                       | 0                            | 486,284                                    | 12          |
| 39                                | 0                                | 0                                 | 0                             | 3,000                         | 0                            | 3,000                                      | 13          |
| 7,533                             | 0                                | 0                                 | 0                             | 503,190                       | 0                            | 503,190                                    | 14          |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand<br>(d) | Actual Demand(MW)                 |                                  |
|----------|---|-----------------------------------|--|---------------------------------------|-----------------------------------|----------------------------------|
|          |   |                                   |  |                                       | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | * City of Vero Beach  | OS                                | 134  | N/A                                   | N/A                               | N/A                              |
| 2        | Seminole Electric Cooperative, Inc.                                   | EX                                | 77   | N/A                                   | N/A                               | N/A                              |
| 3        | Seminole Electric Cooperative, Inc.                                   | AD                                | 77   | N/A                                   | N/A                               | N/A                              |
| 4        | * Florida Municipal Power Agency                                      | LU                                | 72   | N/A                                   | N/A                               | N/A                              |
| 5        | * Florida Municipal Power Agency                                      | AD                                | 72   | N/A                                   | N/A                               | N/A                              |
| 6        | * Orlando Utilities Commission  | LU                                | 72   | N/A                                   | N/A                               | N/A                              |
| 7        | * Orlando Utilities Commission  | AD                                | 72   | N/A                                   | N/A                               | N/A                              |
| 8        | * Seminole Electric Cooperative, Inc.                                 | LF                                | 77   | N/A                                   | N/A                               | N/A                              |
| 9        | Seminole Electric Cooperative, Inc.                                   | AD                                | 77   | N/A                                   | N/A                               | N/A                              |
| 10       | * Southern Company Services, Inc.                                     | LF                                | 36   | 954                                   | * 954                             | * 937                            |
| 11       | Southern Company Services, Inc.                                       | AD                                | 36   | N/A                                   | N/A                               | N/A                              |
| 12       | * Jacksonville Electric Authority                                     | LU                                | *  | 374                                   | * 368                             | * 335                            |
| 13       | * Jacksonville Electric Authority                                     | AD                                | *  | N/A                                   | N/A                               | N/A                              |
| 14       | Bio-Energy Partners, Inc.   | LU                                | COG-2                                      | 9                                     | * 10                              | * 9                              |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Purchased<br>(g) | POWER EXCHANGES                  |                                   | COST/SETTLEMENT OF POWER      |                               |                              |  |             |
|-----------------------------------|----------------------------------|-----------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
|                                   | Megawatthours<br>Received<br>(h) | Megawatthours<br>Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) | Line<br>No. |
| 924                               | 0                                | 0                                 | 0                             | \$49,633                      | 0                            | \$49,633                                   | 1           |
| 0                                 | 5,972                            | 401                               | 0                             | 0                             | 0                            | 0  | 2           |
| 0 *                               | (31)                             | 0                                 | 0                             | 0                             | 0                            | 0  | 3           |
| 234,625                           | 0                                | 0                                 | 0                             | 1,372,480                     | 0                            | 1,372,480                                  | 4           |
| 37                                | 0                                | 0                                 | 0                             | 0 *                           | (2,584)                      | (2,584)                                    | 5           |
| 162,250                           | 0                                | 0                                 | 0                             | 893,971                       | 0                            | 893,971                                    | 6           |
| 25                                | 0                                | 0                                 | 0                             | 0 *                           | (22,323)                     | (22,323)                                   | 7           |
| 2,136                             | 0                                | 0                                 | 0                             | 40,549                        | 0                            | 40,549                                     | 8           |
| (46)                              | 0                                | 0                                 | 0                             | 0 *                           | (1,090)                      | (1,090)                                    | 9           |
| 5,070,662                         | 0                                | 0                                 | 130,319,593                   | 94,019,847                    |                              | 224,339,440                                | 10          |
| 100                               | 0                                | 0                                 | 0                             | 0 *                           | 24,021                       | 24,021                                     | 11          |
| 2,780,720                         | 0                                | 0                                 | 82,635,109                    | 47,442,600                    |                              | 130,077,709                                | 12          |
| 6,376                             | 0                                | 0                                 | 0                             | 0 *                           | (700,693)                    | (700,693)                                  | 13          |
| 81,402                            | 0                                | 0                                 | 1,203,117                     | 1,590,448                     | 0                            | 2,793,565                                  | 14          |



| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                                   | Year of Report<br>Dec. 31, 1995  |  |
|--|---|---|--|--|-----------------------------------|----------------------------------|--|
| PURCHASED POWER (Account 555)<br>(Including power exchanges)   |   |   |  |  |                                   |                                  |  |
| <p>1. Report all power purchases made during the year. Iso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for</p> |   |   |  | <p>long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> |                                   |                                  |  |
| Line No.   | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b)   | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand<br>(d)  | Actual Demand(MW)                 |                                  |  |
|  |   |   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |  |
| 1  | Bio-Energy Partners, Inc.   | AD  | COG-2                                      | N/A  | N/A                               | N/A                              |  |
| 2  | * Broward County Resource Recovery                                    | LU  | COG-2                                      | 51   | * 58                              | * 51                             |  |
| 3  | * Broward County Resource Recovery                                    | AD  | COG-2                                      | N/A  | N/A                               | N/A                              |  |
| 4  | * Broward County Resource Recovery                                    | LU  | COG-2                                      | 50   | * 58                              | * 52                             |  |
| 5  | * Broward County Resource Recovery                                    | AD  | COG-2                                      | N/A  | N/A                               | N/A                              |  |
| 6  | Cedar Bay Generating Company  | LU  | COG-2                                      | 205  | * 261                             | * 233                            |  |
| 7  | Cedar Bay Generating Company  | AD  | COG-2                                      | N/A  | N/A                               | N/A                              |  |
| 8  | Florida Crushed Stone   | LU  | COG-2                                      | 115  | * 129                             | * 105                            |  |
| 9  | Florida Crushed Stone   | AD  | COG-2                                      | N/A  | N/A                               | N/A                              |  |
| 10   | Georgia Pacific Corporation   | LU  | COG-1                                      | N/A  | N/A                               | N/A                              |  |
| 11   | Georgia Pacific Corporation   | AD  | COG-1                                      | N/A  | N/A                               | N/A                              |  |
| 12   | * Indiantown Cogeneration L. P.                                       | LU *  | COG-2                                      | 198  | * 327                             | * 272                            |  |
| 13   | * Lee County Resource Recovery  | LU  | COG-1                                      | N/A  | N/A                               | N/A                              |  |
| 14   | * Lee County Resource Recovery  | AD  | COG-1                                      | N/A  | N/A                               | N/A                              |  |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Purchased<br>(g) | POWER EXCHANGES                  |                                   | COST/SETTLEMENT OF POWER      |                               |                              |  |             |
|-----------------------------------|----------------------------------|-----------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
|                                   | Megawatthours<br>Received<br>(h) | Megawatthours<br>Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) | Line<br>No. |
| (963)                             | 0                                | 0                                 | 0                             | 0                             | * (\$42,456)                 | (\$42,456)                                 | 1           |
| 444,265                           | 0                                | 0                                 | 12,900,147                    | 9,025,428                     | 0                            | 21,925,575                                 | 2           |
| (3,348)                           | 0                                | 0                                 | 0                             | 0                             | * (215,159)                  | (215,159)                                  | 3           |
| 440,058                           | 0                                | 0                                 | 12,244,018                    | 8,918,501                     | 0                            | 21,162,519                                 | 4           |
| 1,514                             | 0                                | 0                                 | 0                             | 0                             | * (120,507)                  | (120,507)                                  | 5           |
| 1,953,246                         | 0                                | 0                                 | 79,188,967                    | 29,876,345                    | 0                            | 109,065,312                                | 6           |
| 2,735                             | 0                                | 0                                 | 0                             | 0                             | * 375,749                    | 375,749                                    | 7           |
| 1,009,464                         | 0                                | 0                                 | 36,209,178                    | 17,137,620                    | 0                            | 53,346,798                                 | 8           |
| 0                                 | 0                                | 0                                 | 0                             | 0                             | * (120,018)                  | (120,018)                                  | 9           |
| 1,625                             | 0                                | 0                                 | 0                             | 32,632                        | 0                            | 32,632                                     | 10          |
| (47)                              | 0                                | 0                                 | 0                             | 0                             | * (906)                      | (906)                                      | 11          |
| 692,555                           | 0                                | 0                                 | 2,491,935                     | 15,171,783                    | 0                            | 17,663,718                                 | 12          |
| 187,798                           | 0                                | 0                                 | 0                             | 3,787,580                     | 0                            | 3,787,580                                  | 13          |
| 2,380                             | 0                                | 0                                 | 0                             | 0                             | * 31,180                     | 31,180                                     | 14          |



| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 |                                   | Year of Report<br>Dec. 31, 1995  |  |
|--|---|---|--|---|-----------------------------------|----------------------------------|--|
| PURCHASED POWER (Account 555)<br>(Including power exchanges)   |   |   |  |   |                                   |                                  |  |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for</p> </div> <div style="width: 48%;"> <p>long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> </div> </div> |   |   |  |   |                                   |                                  |  |
| Line No.   | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b)   | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand<br>(d)         | Actual Demand(MW)                 |                                  |  |
|  |   |   |  |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |  |
| 1  | Okeelanta Power Limited Partnership                                   | LU  | COG-1                                      | N/A   | N/A                               | N/A                              |  |
| 2  | Royster Company   | LU  | COG-2                                      | 6   | * 8                               | * 7                              |  |
| 3  | Royster Company   | AD  | COG-2                                      | N/A   | N/A                               | N/A                              |  |
| 4  | Solid Waste Authority of Palm Beach                                   | LU  | COG-2                                      | 36  | * 49                              | * 32                             |  |
| 5  | Solid Waste Authority of Palm Beach                                   | AD  | COG-2                                      | N/A   | N/A                               | N/A                              |  |
| 6  | Tropicana Products, Inc.  | LU  | COG-1                                      | N/A   | N/A                               | N/A                              |  |
| 7  | Tropicana Prodcuts, Inc.  | AD  | COG-1                                      | N/A   | N/A                               | N/A                              |  |
| 8  | U. S. Sugar Corporation - Bryant                                      | LU  | COG-1                                      | N/A   | N/A                               | N/A                              |  |
| 9  | U. S. Sugar Corporation - Bryant                                      | AD  | COG-1                                      | N/A   | N/A                               | N/A                              |  |
| 10   | U. S. Sugar Corporation - Clewiston                                   | LU  | COG-1                                      | N/A   | N/A                               | N/A                              |  |
| 11   | U. S. Sugar Corporation - Clewiston                                   | AD  | COG-1                                      | N/A   | N/A                               | N/A                              |  |
| 12   |   |   |  |   |                                   |                                  |  |
| 13   |   |   |  |   |                                   |                                  |  |
| 14   | TOTAL   |   |  |   |                                   |                                  |  |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| Megawatthours<br>Purchased<br>(g) | POWER EXCHANGES                  |                                   | COST/SETTLEMENT OF POWER      |                               |                              |  |             |
|-----------------------------------|----------------------------------|-----------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
|                                   | Megawatthours<br>Received<br>(h) | Megawatthours<br>Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) | Line<br>No. |
| 4,816                             | 0                                | 0                                 | 0                             | \$96,608                      | 0                            | \$96,608                                   | 1           |
| 49,218                            | 0                                | 0                                 | 2,539,086                     | 769,495                       | 0                            | 3,308,581                                  | 2           |
| 0                                 | 0                                | 0                                 | 0                             | 0 *                           | (3,166)                      | (3,166)                                    | 3           |
| 311,810                           | 0                                | 0                                 | 11,091,780                    | 4,842,338                     | 0                            | 15,934,118                                 | 4           |
| 4,178                             | 0                                | 0                                 | 0                             | 0 *                           | 59,901                       | 59,901                                     | 5           |
| 10,363                            | 0                                | 0                                 | 0                             | 215,009                       | 0                            | 215,009                                    | 6           |
| (516)                             | 0                                | 0                                 | 0                             | 0 *                           | (11,135)                     | (11,135)                                   | 7           |
| 18,011                            | 0                                | 0                                 | 0                             | 348,067                       | 0                            | 348,067                                    | 8           |
| 1,069                             | 0                                | 0                                 | 0                             | 0 *                           | 19,029                       | 19,029                                     | 9           |
| 489                               | 0                                | 0                                 | 0                             | 9,442                         | 0                            | 9,442                                      | 10          |
| 0                                 | 0                                | 0                                 | 0                             | 0 *                           | (35)                         | (35)                                       | 11          |
|                                   |                                  |                                   |                               |                               |                              |  | 12          |
|                                   |                                  |                                   |                               |                               |                              |  | 13          |
| 16,659,998                        | 5,941                            | 401                               | 370,822,930                   | 296,018,442                   | (618,815) *                  | 666,222,557                                | 14          |



< Page 326 Line 1 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 2 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 3 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 4 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 5 Column b >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalmann 500KV transmission lines.

Schedule C Economy Energy purchases.

< Page 326 Line 6 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 7 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 8 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 9 Column b >

St. Luice Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency

(8.806%) and Orlando Utilities Commission (6.08951%).

Schedule C Economy Energy purchases.

< Page 326 Line 10 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 11 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 12 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 13 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 14 Column b >

Schedule C Economy Energy purchases.

< Page 326.1 Line 1 Column b >

Schedule C Economy Energy purchases.

< Page 326.1 Line 2 Column b >

Schedule EP.

< Page 326.1 Line 3 Column b >

Opportunity purchase contract.

< Page 326.1 Line 4 Column b >

Opportunity purchase contract.



< Page 326.1 Line 5 Column a >

Entergy Services, Inc. for Arkansas Power & Light.

Schedule EP.

< Page 326.1 Line 6 Column b >

Opportunity purchase contract.

< Page 326.1 Line 7 Column b >

Opportunity purchase contract.

< Page 326.1 Line 8 Column b >

Complete name: Louisville Gas & Electric Power Marketing, Inc.

Opportunity purchase contract.

< Page 326.1 Line 9 Column b >

Opportunity purchase contract.

< Page 326.1 Line 10 Column b >

Complete name: Municipal Electric Authority of Georgia.

Opportunity purchase contract.

< Page 326.1 Line 10 Column c >

Municipal Electric Authority of Georgia is a non-FERC jurisdictional seller.

< Page 326.1 Line 11 Column b >

Opportunity purchase contract.

< Page 326.1 Line 12 Column b >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Opportunity purchase contract.

< Page 326.1 Line 13 Column b >

Opportunity purchase contract.

< Page 326.1 Line 14 Column b >

Opportunity purchase contract.

< Page 326.2 Line 1 Column b >

Opportunity purchase contract.

< Page 326.2 Line 4 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.2 Line 5 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.2 Line 6 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.2 Line 7 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).



< Page 326.2 Line 8 Column b >

Contract expires May 21, 2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.

< Page 326.2 Line 10 Column b >

Contract expires May 31, 2010.

< Page 326.2 Line 10 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.2 Line 10 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 326.2 Line 12 Column a >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalmann 500KV transmission lines.

< Page 326.2 Line 12 Column c >

Jacksonville Electric Authority is a non-FERC jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

< Page 326.2 Line 12 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.2 Line 12 Column f >

CP demand based on billing demand as metered demand

is not available.

< Page 326.2 Line 13 Column a >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalmann 500KV transmission lines.

< Page 326.2 Line 13 Column c >

Jacksonville Electric Authority is a non-FERC jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

< Page 326.2 Line 14 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.2 Line 14 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 326.3 Line 2 Column a >

Complete name: Broward County Resource Recovery - North.

< Page 326.3 Line 2 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.3 Line 2 Column f >

CP demand based on billing demand as metered demand is not available.



< Page 326.3 Line 3 Column a >

Complete name: Broward County Resource Recovery - North.

< Page 326.3 Line 4 Column a >

Complete name: Broward County Resource Recovery - South.

< Page 326.3 Line 4 Column e >

NCP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 4 Column f >

CP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 5 Column a >

Complete name: Broward County Resource Recovery - South.

< Page 326.3 Line 6 Column e >

NCP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 6 Column f >

CP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 8 Column e >

NCP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 8 Column f >

CP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 12 Column a >

Complete name: Indiantown Cogeneration Limited Partnership.

< Page 326.3 Line 12 Column c >

Indiantown Cogeneration L. P. went from COG-1 to COG-2 effective December 22, 1995.

< Page 326.3 Line 12 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.3 Line 12 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 326.3 Line 13 Column a >

Complete name: Lee County Solid Waste Resource Recovery.

< Page 326.3 Line 14 Column a >

Complete name: Lee County Solid Waste Resource Recovery.

< Page 326.4 Line 2 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.4 Line 2 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 326.4 Line 4 Column e >

NCP demand based on billing demand as metered demand is not available.



< Page 326.4 Line 4 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 327.1 Line 9 Column l >

"Other charges" represents start-up charges.

< Page 327.1 Line 10 Column l >

"Other charges" represents a negotiated adder.

< Page 327.1 Line 11 Column l >

"Other charges" represents a fee charged by Oglethorpe Power Corporation for the Rocky Mountain Energy Storage Facility.

< Page 327.2 Line 3 Column h >

True-up for December 1994.

< Page 327.2 Line 5 Column l >

"Other charges" represents billing adjustment for December 1994.

< Page 327.2 Line 7 Column l >

"Other charges" represents billing adjustment for December 1994.

< Page 327.2 Line 9 Column l >

"Other charges" represents billing adjustment for December 1994.

< Page 327.2 Line 11 Column l >

"Other charges" represents billing adjustment for December 1994.





"Other charges" represents billing adjustment for December 1994.

"Other charges" represents billing adjustment for December 1994.

"Other charges" represents billing adjustment for December 1994.

"Other charges" represents billing adjustment for December 1994.

Total does not include \$57,101 for Florida Electric Power Coordinating Group brokerage expenses charged to Account 555.

| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995  |                                    |
|--|---|---|--|------------------------------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)<br>(Including transactions referred to as "wheeling")   |   |   |  |                                    |
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p style="margin-left: 40px;">LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p style="margin-left: 40px;">SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |   |   |  |                                    |
| Line No.   | Payment By<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(a)   | Energy Received From<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(b) | Energy Delivered To<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(c) | Statistic<br>Classification<br>(d) |
| 1  | Enron Power Marketing, Inc.   | Florida Power Corporation   | City of Vero Beach   | * OS                               |
| 2  | Enron Power Marketing, Inc.   | * Jacksonville Electric Authority   | City of New Smyrna Beach   | OS                                 |
| 3  | Enron Power Marketing, Inc.   | Seminole Electric Cooperative Inc   | City of New Smyrna Beach   | OS                                 |
| 4  | Enron Power Marketing, Inc.   | Seminole Electric Cooperative Inc   | Southern Company Services Inc.   | OS                                 |
| 5  | * Florida Municipal Power Agency  | Ft. Pierce Utilities Authority  | Florida Municipal Power Agency   | OS                                 |
| 6  | Florida Municipal Power Agency  | City of Vero Beach  | Florida Municipal Power Agency   | OS                                 |
| 7  | Florida Power Corporation   | Ft. Pierce Utilities Authority  | Florida Power Corporation  | OS                                 |
| 8  | Florida Power Corporation   | City of Homestead   | Florida Power Corporation  | OS                                 |
| 9  | Florida Power Corporation   | City of Lake Worth Utilities  | Florida Power Corporation  | OS                                 |
| 10   | Florida Power Corporation   | City of Vero Beach  | Florida Power Corporation  | OS                                 |
| 11   | Ft. Pierce Utilities Authority  | Florida Power Corporation   | Ft. Pierce Utilities Authority   | OS                                 |
| 12   | Ft. Pierce Utilities Authority  | City of Gainesville   | Ft. Pierce Utilities Authority   | OS                                 |
| 13   | Ft. Pierce Utilities Authority  | Jacksonville Electric Authority   | Ft. Pierce Utilities Authority   | OS                                 |
| 14   | Ft. Pierce Utilities Authority  | City of Lake Worth Utilities  | Ft. Pierce Utilities Authority   | OS                                 |
| 15   | Ft. Pierce Utilities Authority  | * Orlando Utilities Commission  | Ft. Pierce Utilities Authority   | OS                                 |
| 16   | Ft. Pierce Utilities Authority  | Seminole Electric Cooperative Inc   | Ft. Pierce Utilities Authority   | OS                                 |
| 17   | Ft. Pierce Utilities Authority  | City of Tallahassee   | Ft. Pierce Utilities Authority   | OS                                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate<br>Schedule of<br>Tariff Number<br>(e) | Point of Receipt<br>(Substation or Other<br>Designation)<br>(f) | Point of Delivery<br>(Substation or Other<br>Designation)<br>(g) | Billing<br>Demand<br>(MW)<br>(h) | TRANSFER OF ENERGY             |                                 | Line<br>No. |
|--|---|--|----------------------------------|--------------------------------|---------------------------------|-------------|
|  |   |  |                                  | Megatthours<br>Received<br>(i) | Megatthours<br>Delivered<br>(j) |             |
| T-3  | *   | *  |                                  | 73                             | 70                              | 1           |
| T-3  | *   | Smyrna Substation  |                                  | 105                            | 101                             | 2           |
| T-3  | *   | Smyrna Substation  |                                  | 733                            | 700                             | 3           |
| T-3  | *   | *  |                                  | 100                            | 100                             | 4           |
| T-3  | Hartman Substation  | *  |                                  | 18                             | 18                              | 5           |
| T-3  | *   | *  |                                  | 13                             | 13                              | 6           |
| T-3  | Hartman Substation  | *  |                                  | 3,041                          | 3,041                           | 7           |
| T-3  | Lucy Substation   | *  |                                  | 114                            | 114                             | 8           |
| T-3  | Hypoluxo Substation   | *  |                                  | 690                            | 690                             | 9           |
| T-3  | *   | *  |                                  | 2,419                          | 2,419                           | 10          |
| T-3  | *   | Hartman Substation   |                                  | 10                             | 10                              | 11          |
| T-3  | Deerhaven Substation  | Hartman Substation   |                                  | 540                            | 531                             | 12          |
| T-3  | *   | Hartman Substation   |                                  | 143                            | 131                             | 13          |
| T-3  | Hypoluxo Substation   | Hartman Substation   |                                  | 93                             | 93                              | 14          |
| T-3  | Indian River Plant  | Hartman Substation   |                                  | 41                             | 40                              | 15          |
| T-3  | *   | Hartman Substation   |                                  | 368                            | 360                             | 16          |
| T-3  | *   | Hartman Substation   |                                  | 180                            | 175                             | 17          |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
 (Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS |                               |                              |                                      |             |
|---|-------------------------------|------------------------------|--------------------------------------|-------------|
| Demand Charges<br>(\$)<br>(k)                       | Energy Charges<br>(\$)<br>(l) | Other Charges<br>(\$)<br>(m) | Total revenues(\$)<br>(k+l+m)<br>(n) | Line<br>No. |
| 0   | \$144                         | 0                            | \$144                                | 1           |
| 0   | 210                           | 0                            | 210                                  | 2           |
| 0   | 1,466                         | 0                            | 1,466                                | 3           |
| 0   | 587                           | 0                            | 587                                  | 4           |
| 0   | 47                            | 0                            | 47                                   | 5           |
| 0   | 42                            | 0                            | 42                                   | 6           |
| 0   | 17,758                        | 0                            | 17,758                               | 7           |
| 0   | 603                           | 0                            | 603                                  | 8           |
| 0   | 3,962                         | 0                            | 3,962                                | 9           |
| 0   | 14,171                        | 0                            | 14,171                               | 10          |
| 0   | 30                            | * (30)                       | 0                                    | 11          |
| 0   | 2,088                         | * (6)                        | 2,082                                | 12          |
| 0   | 634                           | 0                            | 634                                  | 13          |
| 0   | 240                           | * (83)                       | 157                                  | 14          |
| 0   | 241                           | 0                            | 241                                  | 15          |
| 0   | 1,167                         | * (317)                      | 850                                  | 16          |
| 0   | 1,056                         | 0                            | 1,056                                | 17          |



| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995  |   |
|---|---|--|--|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)<br>(Including transactions referred to as "wheeling")  |   |  |  |   |
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> |   | <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |  |   |
| Line No.  | Payment By<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(a)   | Energy Received From<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(b)  | Energy Delivered To<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(c) | Statistic<br>Classifi-<br>cation<br>(d) |
| 1   | Ft. Pierce Utilities Authority  | Tampa Electric Company   | Ft. Pierce Utilities Authority   | * OS                                    |
| 2   | Ft. Pierce Utilities Authority  | City of Vero Beach   | Ft. Pierce Utilities Authority   | OS                                      |
| 3   | City of Gainesville   | Ft. Pierce Utilities Authority   | City of Gainesville  | OS                                      |
| 4   | City of Gainesville   | City of Lake Worth Utilities   | City of Gainesville  | OS                                      |
| 5   | City of Gainesville   | City of Vero Beach   | City of Gainesville  | OS                                      |
| 6   | City of Homestead   | Florida Power Corporation  | City of Homestead  | OS                                      |
| 7   | City of Homestead   | Ft. Pierce Utilities Authority   | City of Homestead  | OS                                      |
| 8   | City of Homestead   | City of Gainesville  | City of Homestead  | OS                                      |
| 9   | City of Homestead   | Jacksonville Electric Authority  | City of Homestead  | OS                                      |
| 10  | City of Homestead   | Kissimmee Utility Authority  | City of Homestead  | OS                                      |
| 11  | City of Homestead   | City of Lake Worth Utilities   | City of Homestead  | OS                                      |
| 12  | City of Homestead   | Orlando Utilities Commission   | City of Homestead  | OS                                      |
| 13  | City of Homestead   | Seminole Electric Cooperative Inc  | City of Homestead  | OS                                      |
| 14  | City of Homestead   | City of Tallahassee  | City of Homestead  | OS                                      |
| 15  | City of Homestead   | Tampa Electric Company   | City of Homestead  | OS                                      |
| 16  | City of Homestead   | City of Vero Beach   | City of Homestead  | OS                                      |
| 17  | Jacksonville Electric Authority   | Ft. Pierce Utilities Authority   | Jacksonville Electric Authority  | OS                                      |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)<br>(Including transactions referred to as "wheeling")   |   |  |                                 |
| <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> |   |  |                                 |

| FERC Rate<br>Schedule of<br>Tariff Number<br>(e) | Point of Receipt<br>(Substation or Other<br>Designation)<br>(f) | Point of Delivery<br>(Substation or Other<br>Designation)<br>(g) | Billing<br>Demand<br>(MW)<br>(h) | TRANSFER OF ENERGY             |                                 | Line<br>No. |
|--|---|--|----------------------------------|--------------------------------|---------------------------------|-------------|
|  |   |  |                                  | Megatthours<br>Received<br>(i) | Megatthours<br>Delivered<br>(j) |             |
| T-3  | *   | Hartman Substation   |                                  | 2,438                          | 2,395                           | 1           |
| T-3  | *   | Hartman Substation   |                                  | 197                            | 197                             | 2           |
| T-3  | Hartman Substation  | Deerhaven Substation   |                                  | 205                            | 217                             | 3           |
| T-3  | Hypoluxo Substation   | Deerhaven Substation   |                                  | 265                            | 266                             | 4           |
| T-3  | *   | Deerhaven Substation   |                                  | 197                            | 203                             | 5           |
| T-3  | *   | Lucy Substation  |                                  | 1,648                          | 1,603                           | 6           |
| T-3  | Hartman Substation  | Lucy Substation  |                                  | 342                            | 336                             | 7           |
| T-3  | Deerhaven Substation  | Lucy Substation  |                                  | 1,262                          | 1,187                           | 8           |
| T-3  | *   | Lucy Substation  |                                  | 1,024                          | 950                             | 9           |
| T-3  | *   | Lucy Substation  |                                  | 19                             | 18                              | 10          |
| T-3  | Hypoluxo Substation   | Lucy Substation  |                                  | 256                            | 258                             | 11          |
| T-3  | Indian River Plant  | Lucy Substation  |                                  | 48                             | 47                              | 12          |
| T-3  | *   | Lucy Substation  |                                  | 3,193                          | 3,033                           | 13          |
| T-3  | *   | Lucy Substation  |                                  | 76                             | 73                              | 14          |
| T-3  | *   | Lucy Substation  |                                  | 12,015                         | 11,620                          | 15          |
| T-3  | *   | Lucy Substation  |                                  | 331                            | 322                             | 16          |
| T-3  | Hartman Substation  | *  |                                  | 161                            | 161                             | 17          |



|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)<br>(Including transactions referred to as "wheeling")  |   |  |                                 |
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |   |  |                                 |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS |                           |                          |                                      |             |
|---|---------------------------|--------------------------|--------------------------------------|-------------|
| Demand Charges<br>{<br>k}                           | Energy Charges<br>{<br>l} | Other Charges<br>{<br>m} | Total revenues(\$)<br>(k+l+m)<br>(n) | Line<br>No. |
| 0   | \$11,060                  | * (\$1,017)              | \$10,043                             | 1           |
| 0   | 394                       | 0                        | 394                                  | 2           |
| 0   | 1,199                     | 0                        | 1,199                                | 3           |
| 0   | 742                       | 0                        | 742                                  | 4           |
| 0   | 881                       | 0                        | 881                                  | 5           |
| 0   | 5,818                     | * (1,755)                | 4,063                                | 6           |
| 0   | 1,170                     | * (195)                  | 975                                  | 7           |
| 0   | 3,292                     | * (712)                  | 2,580                                | 8           |
| 0   | 2,377                     | * (421)                  | 1,956                                | 9           |
| 0   | 65                        | 0                        | 65                                   | 10          |
| 0   | 887                       | * (70)                   | 817                                  | 11          |
| 0   | 232                       | * (47)                   | 185                                  | 12          |
| 0   | 11,450                    | * (3,766)                | 7,684                                | 13          |
| 0   | 284                       | * (36)                   | 248                                  | 14          |
| 0   | 46,841                    | * (11,432)               | 35,409                               | 15          |
| 0   | 1,246                     | * (193)                  | 1,053                                | 16          |
| 0   | 809                       | 0                        | 809                                  | 17          |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(a) | Energy Received From<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(b) | Energy Delivered To<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(c) | Statistic<br>Classification<br>(d) |
|----------|---|---|--|------------------------------------|
| 1        | Jacksonville Electric Authority   | City of Gainesville   | Jacksonville Electric Authority  | * OS                               |
| 2        | Jacksonville Electric Authority   | City of Homestead   | Jacksonville Electric Authority  | OS                                 |
| 3        | Jacksonville Electric Authority   | City of Lake Worth Utilities  | Jacksonville Electric Authority  | OS                                 |
| 4        | Jacksonville Electric Authority   | Orlando Utilities Commission  | Jacksonville Electric Authority  | OS                                 |
| 5        | Jacksonville Electric Authority   | Southern Company Services Inc   | Jacksonville Electric Authority  | OS                                 |
| 6        | Jacksonville Electric Authority   | City of Tallahassee   | Jacksonville Electric Authority  | OS                                 |
| 7        | Jacksonville Electric Authority   | Tampa Electric Company  | Jacksonville Electric Authority  | OS                                 |
| 8        | Jacksonville Electric Authority   | City of Vero Beach  | Jacksonville Electric Authority  | OS                                 |
| 9        | Utility Board City of Key West  | Florida Power Corporation   | Utility Board City of Key West   | OS                                 |
| 10       | Utility Board City of Key West  | City of Gainesville   | Utility Board City of Key West   | OS                                 |
| 11       | Utility Board City of Key West  | Jacksonville Electric Authority   | Utility Board City of Key West   | OS                                 |
| 12       | Utility Board City of Key West  | City of Lake Worth Utilities  | Utility Board City of Key West   | OS                                 |
| 13       | Utility Board City of Key West  | Orlando Utilities Commission  | Utility Board City of Key West   | OS                                 |
| 14       | Utility Board City of Key West  | Seminole Electric Cooperative Inc   | Utility Board City of Key West   | OS                                 |
| 15       | Utility Board City of Key West  | City of Tallahassee   | Utility Board City of Key West   | OS                                 |
| 16       | Utility Board City of Key West  | Tampa Electric Company  | Utility Board City of Key West   | OS                                 |
| 17       | Utility Board City of Key West  | City of Vero Beach  | Utility Board City of Key West   | OS                                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY       |                           | Line No. |
|---|--|---|-------------------------|--------------------------|---------------------------|----------|
|   |  |   |                         | Megatthours Received (i) | Megatthours Delivered (j) |          |
| T-3                                     | Deerhaven Substation                                   | *   |                         | 970                      | 970                       | 1        |
| T-3                                     | Lucy Substation  | *   |                         | 25                       | 25                        | 2        |
| T-3                                     | Hypoluxo Substation                                    | *   |                         | 91                       | 91                        | 3        |
| T-3                                     | Indian River Plant                                     | *   |                         | 610                      | 610                       | 4        |
| T-3                                     | *  | *   |                         | 480                      | 480                       | 5        |
| T-3                                     | *  | *   |                         | 83                       | 83                        | 6        |
| T-3                                     | *  | *   |                         | 9,634                    | 9,634                     | 7        |
| T-3                                     | *  | *   |                         | 80                       | 80                        | 8        |
| T-3                                     | *  | Marathon Substation                                     |                         | 387                      | 377                       | 9        |
| T-3                                     | Deerhaven Substation                                   | Marathon Substation                                     |                         | 120                      | 113                       | 10       |
| T-3                                     | *  | Marathon Substation                                     |                         | 27                       | 25                        | 11       |
| T-3                                     | Hypoluxo Substation                                    | Marathon Substation                                     |                         | 151                      | 150                       | 12       |
| T-3                                     | Indian River Plant                                     | Marathon Substation                                     |                         | 326                      | 306                       | 13       |
| T-3                                     | *  | Marathon Substation                                     |                         | 1,049                    | 987                       | 14       |
| T-3                                     | *  | Marathon Substation                                     |                         | 19                       | 18                        | 15       |
| T-3                                     | *  | Marathon Substation                                     |                         | 1,180                    | 1,140                     | 16       |
| T-3                                     | *  | Marathon Substation                                     |                         | 15                       | 15                        | 17       |



|   |  |  |                                 |
|---|--|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original.<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | Other Charges<br>(\$)<br>(m) | Total revenues(\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|------------------------------|--------------------------------------|-------------|
| 0                             | \$2,953                       | 0                            | \$2,953                              | 1           |
| 0                             | 147                           | 0                            | 147                                  | 2           |
| 0                             | 238                           | 0                            | 238                                  | 3           |
| 0                             | 3,467                         | 0                            | 3,467                                | 4           |
| 0                             | 960                           | 0                            | 960                                  | 5           |
| 0                             | 485                           | 0                            | 485                                  | 6           |
| 0                             | 35,155                        | 0                            | 35,155                               | 7           |
| 0                             | 423                           | 0                            | 423                                  | 8           |
| 0                             | 1,583                         | * (76)                       | 1,507                                | 9           |
| 0                             | 606                           | * (21)                       | 585                                  | 10          |
| 0                             | 152                           | 0                            | 152                                  | 11          |
| 0                             | 365                           | * (25)                       | 340                                  | 12          |
| 0                             | 1,674                         | 0                            | 1,674                                | 13          |
| 0                             | 4,743                         | * (400)                      | 4,343                                | 14          |
| 0                             | 111                           | 0                            | 111                                  | 15          |
| 0                             | 6,627                         | * (298)                      | 6,329                                | 16          |
| 0                             | 37                            | 0                            | 37                                   | 17          |



| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995  |   |
|---|---|--|--|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)<br>(Including transactions referred to as "wheeling")  |   |  |  |   |
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> |   | <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |  |   |
| Line No.  | Payment By<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(a)   | Energy Received From<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(b)  | Energy Delivered To<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(c) | Statistic<br>Classifi-<br>cation<br>(d) |
| 1   | Kissimmee Utility Authority   | Ft. Pierce Utilities Authority   | Kissimmee Utility Authority  | * OS                                    |
| 2   | Kissimmee Utility Authority   | City of Homestead  | Kissimmee Utility Authority  | OS                                      |
| 3   | Kissimmee Utility Authority   | City of Lake Worth Utilities   | Kissimmee Utility Authority  | OS                                      |
| 4   | Kissimmee Utility Authority   | City of Vero Beach   | Kissimmee Utility Authority  | OS                                      |
| 5   | City of Lake Worth Utilities  | Ft. Pierce Utilities Authority   | City of Lake Worth Utilities   | OS                                      |
| 6   | City of Lake Worth Utilities  | City of Gainesville  | City of Lake Worth Utilities   | OS                                      |
| 7   | City of Lake Worth Utilities  | City of Homestead  | City of Lake Worth Utilities   | OS                                      |
| 8   | City of Lake Worth Utilities  | Jacksonville Electric Authority  | City of Lake Worth Utilities   | OS                                      |
| 9   | City of Lake Worth Utilities  | Orlando Utilities Commission   | City of Lake Worth Utilities   | OS                                      |
| 10  | City of Lake Worth Utilities  | Seminole Electric Cooperative Inc  | City of Lake Worth Utilities   | OS                                      |
| 11  | City of Lake Worth Utilities  | City of Tallahassee  | City of Lake Worth Utilities   | OS                                      |
| 12  | City of Lake Worth Utilities  | Tampa Electric Company   | City of Lake Worth Utilities   | OS                                      |
| 13  | City of Lake Worth Utilities  | City of Vero Beach   | City of Lake Worth Utilities   | OS                                      |
| 14  | City of New Smyrna Beach  | Ft. Pierce Utilities Authority   | City of New Smyrna Beach   | OS                                      |
| 15  | City of New Smyrna Beach  | City of Gainesville  | City of New Smyrna Beach   | OS                                      |
| 16  | City of New Smyrna Beach  | City of Homestead  | City of New Smyrna Beach   | OS                                      |
| 17  | City of New Smyrna Beach  | Jacksonville Electric Authority  | City of New Smyrna Beach   | OS                                      |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)<br>(Including transactions referred to as "wheeling")   |   |  |                                 |
| <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> |   |  |                                 |

| FERC Rate<br>Schedule of<br>Tariff Number<br>(e) | Point of Receipt<br>(Substation or Other<br>Designation)<br>(f) | Point of Delivery<br>(Substation or Other<br>Designation)<br>(g) | Billing<br>Demand<br>(MW)<br>(h) | TRANSFER OF ENERGY             |                                 | Line<br>No. |
|--|---|--|----------------------------------|--------------------------------|---------------------------------|-------------|
|  |   |  |                                  | Megatthours<br>Received<br>(i) | Megatthours<br>Delivered<br>(j) |             |
| T-3  | Hartman Substation  | *  |                                  | 611                            | 631                             | 1           |
| T-3  | Lucy Substation   | *  |                                  | 14                             | 14                              | 2           |
| T-3  | Hypoluxo Substation   | *  |                                  | 205                            | 209                             | 3           |
| T-3  | *   | *  |                                  | 761                            | 779                             | 4           |
| T-3  | Hartman Substation  | Hypoluxo Substation  |                                  | 310                            | 304                             | 5           |
| T-3  | Deerhaven Substation  | Hypoluxo Substation  |                                  | 2,875                          | 2,750                           | 6           |
| T-3  | Lucy Substation   | Hypoluxo Substation  |                                  | 11                             | 11                              | 7           |
| T-3  | *   | Hypoluxo Substation  |                                  | 312                            | 287                             | 8           |
| T-3  | Indian River Plant  | Hypoluxo Substation  |                                  | 135                            | 128                             | 9           |
| T-3  | *   | Hypoluxo Substation  |                                  | 4,970                          | 4,713                           | 10          |
| T-3  | *   | Hypoluxo Substation  |                                  | 598                            | 563                             | 11          |
| T-3  | *   | Hypoluxo Substation  |                                  | 23                             | 22                              | 12          |
| T-3  | *   | Hypoluxo Substation  |                                  | 283                            | 273                             | 13          |
| T-3  | Hartman Substation  | Smyrna Substaiton  |                                  | 188                            | 187                             | 14          |
| T-3  | Deerhaven Substation  | Smyrna Substaiton  |                                  | 5                              | 5                               | 15          |
| T-3  | Lucy Substation   | Smyrna Substaiton  |                                  | 4                              | 4                               | 16          |
| T-3  | *   | Smyrna Substation  |                                  | 12                             | 11                              | 17          |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

| Demand Charges<br>{k} | Energy Charges<br>{l} | Other Charges<br>{m} | Total revenues(\$)<br>{k+l+m}<br>{n} | Line<br>No. |
|-----------------------|-----------------------|----------------------|--------------------------------------|-------------|
| 0                     | \$3,613               | 0                    | \$3,613                              | 1           |
| 0                     | 73                    | 0                    | 73                                   | 2           |
| 0                     | 1,041                 | 0                    | 1,041                                | 3           |
| 0                     | 4,517                 | 0                    | 4,517                                | 4           |
| 0                     | 982                   | * (463)              | 519                                  | 5           |
| 0                     | 11,313                | * (3,298)            | 8,015                                | 6           |
| 0                     | 55                    | * (25)               | 30                                   | 7           |
| 0                     | 1,101                 | * (380)              | 721                                  | 8           |
| 0                     | 704                   | * (428)              | 276                                  | 9           |
| 0                     | 17,835                | * (4,195)            | 13,640                               | 10          |
| 0                     | 2,299                 | * (551)              | 1,748                                | 11          |
| 0                     | 46                    | * (30)               | 16                                   | 12          |
| 0                     | 1,274                 | * (106)              | 1,168                                | 13          |
| 0                     | 1,104                 | 0                    | 1,104                                | 14          |
| 0                     | 29                    | 0                    | 29                                   | 15          |
| 0                     | 23                    | 0                    | 23                                   | 16          |
| 0                     | 70                    | 0                    | 70                                   | 17          |



| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995  |   |
|--|---|---|--|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)<br>(Including transactions referred to as "wheeling")   |   |   |  |   |
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p style="margin-left: 40px;">LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p style="margin-left: 40px;">SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |   |   |  |   |
| Line No.   | Payment By<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(a)   | Energy Received From<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(b) | Energy Delivered To<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(c) | Statistic<br>Classifi-<br>cation<br>(d) |
| 1  | City of New Smyrna Beach  | City of Lake Worth Utilities  | City of New Smyrna Beach   | * OS                                    |
| 2  | City of New Smyrna Beach  | Orlando Utilities Commission  | City of New Smyrna Beach   | OS                                      |
| 3  | City of New Smyrna Beach  | Seminole Electric Cooperative Inc   | City of New Smyrna Beach   | OS                                      |
| 4  | City of New Smyrna Beach  | City of Tallahassee   | City of New Smyrna Beach   | OS                                      |
| 5  | City of New Smyrna Beach  | Tampa Electric Company  | City of New Smyrna Beach   | OS                                      |
| 6  | City of New Smyrna Beach  | City of Vero Beach  | City of New Smyrna Beach   | OS                                      |
| 7  | Orlando Utilities Commission  | Ft. Pierce Utilities Authority  | Orlando Utilities Commission   | OS                                      |
| 8  | Orlando Utilities Commission  | City of Vero Beach  | Orlando Utilities Commission   | OS                                      |
| 9  | Reedy Creek Improvement District  | Ft. Pierce Utilities Authority  | Reedy Creek Improvement District   | OS                                      |
| 10   | Reedy Creek Improvement District  | City of Lake Worth Utilities  | Reedy Creek Improvement District   | OS                                      |
| 11   | Seminole Electric Cooperative, Inc.   | Florida Power Corporation   | Seminole Electric Cooperative Inc  | OS                                      |
| 12   | Seminole Electric Cooperative, Inc.   | Ft. Pierce Utilities Authority  | Seminole Electric Cooperative Inc  | OS                                      |
| 13   | Seminole Electric Cooperative, Inc.   | City of Gainesville   | Seminole Electric Cooperative Inc  | OS                                      |
| 14   | Seminole Electric Cooperative, Inc.   | City of Lake Worth Utilities  | Seminole Electric Cooperative Inc  | OS                                      |
| 15   | Seminole Electric Cooperative, Inc.   | Orlando Utilities Commission  | Seminole Electric Cooperative Inc  | OS                                      |
| 16   | Seminole Electric Cooperative, Inc.   | City of Tallahassee   | Seminole Electric Cooperative Inc  | OS                                      |
| 17   | Seminole Electric Cooperative, Inc.   | Tampa Electric Company  | Seminole Electric Cooperative Inc  | AD                                      |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate<br>Schedule of<br>Tariff Number<br>(e) | Point of Receipt<br>(Substation or Other<br>Designation)<br>(f) | Point of Delivery<br>(Substation or Other<br>Designation)<br>(g) | Billing<br>Demand<br>(MW)<br>(h) | TRANSFER OF ENERGY             |                                 | Line<br>No. |
|--|---|--|----------------------------------|--------------------------------|---------------------------------|-------------|
|  |   |  |                                  | Megatthours<br>Received<br>(i) | Megatthours<br>Delivered<br>(j) |             |
| T-3  | Hypoluxo Substation   | Smyrna Substation  |                                  | 57                             | 57                              | 1           |
| T-3  | Indian River Plant  | Smyrna Substation  |                                  | 8                              | 8                               | 2           |
| T-3  | *   | Smyrna Substation  |                                  | 13                             | 13                              | 3           |
| T-3  | *   | Smyrna Substation  |                                  | 21                             | 20                              | 4           |
| T-3  | *   | Smyrna Substation  |                                  | 3                              | 3                               | 5           |
| T-3  | *   | Smyrna Substation  |                                  | 201                            | 201                             | 6           |
| T-3  | Hartman Substation  | Indian River Plant   |                                  | 15                             | 15                              | 7           |
| T-3  | *   | Indian River Plant   |                                  | 125                            | 125                             | 8           |
| T-3  | Hartman Substation  | *  |                                  | 64                             | 64                              | 9           |
| T-3  | Hypoluxo Substation   | *  |                                  | 151                            | 151                             | 10          |
| T-3  | *   | *  |                                  | 51                             | 51                              | 11          |
| T-3  | Hartman Substation  | *  |                                  | 1,586                          | 1,586                           | 12          |
| T-3  | Deerhaven Substation  | *  |                                  | 368                            | 368                             | 13          |
| T-3  | Hypoluxo Substation   | *  |                                  | 1,004                          | 1,004                           | 14          |
| T-3  | Indian River Plant  | *  |                                  | 95                             | 95                              | 15          |
| T-3  | *   | *  |                                  | 20                             | 20                              | 16          |
| T-3  | *   | *  |                                  | 0                              | 0                               | 17          |

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)   |   |  |                                 |
| (Including transactions referred to as "wheeling")  |   |  |                                 |
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> |   | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |                                 |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS |                               |                              |                                      |             |  |
|---|-------------------------------|------------------------------|--------------------------------------|-------------|--|
| Demand Charges<br>(\$)<br>(k)                       | Energy Charges<br>(\$)<br>(l) | Other Charges<br>(\$)<br>(m) | Total revenues(\$)<br>(k+l+m)<br>(n) | Line<br>No. |  |
| 0   | \$335                         | 0                            | \$335                                | 1           |  |
| 0   | 41                            | 0                            | 41                                   | 2           |  |
| 0   | 76                            | 0                            | 76                                   | 3           |  |
| 0   | 123                           | 0                            | 123                                  | 4           |  |
| 0   | 18                            | 0                            | 18                                   | 5           |  |
| 0   | 1,180                         | 0                            | 1,180                                | 6           |  |
| 0   | 35                            | 0                            | 35                                   | 7           |  |
| 0   | 448                           | 0                            | 448                                  | 8           |  |
| 0   | 231                           | 0                            | 231                                  | 9           |  |
| 0   | 646                           | 0                            | 646                                  | 10          |  |
| 0   | 185                           | * (185)                      | 0                                    | 11          |  |
| 0   | 6,725                         | * (4,745)                    | 1,980                                | 12          |  |
| 0   | 1,137                         | * (1,137)                    | 0                                    | 13          |  |
| 0   | 3,216                         | * (3,107)                    | 109                                  | 14          |  |
| 0   | 278                           | * (278)                      | 0                                    | 15          |  |
| 0   | 80                            | * (80)                       | 0                                    | 16          |  |
| 0   | 0                             | * (5,192)                    | (5,192)                              | 17          |  |



|  |   |   |  |   |
|--|---|---|--|---|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995  |   |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)<br>(Including transactions referred to as "wheeling")   |   |   |  |   |
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> |   | <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |  |   |
| Line No.   | Payment By<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(a)   | Energy Received From<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(b)   | Energy Delivered To<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(c) | Statistic<br>Classifi-<br>cation<br>(d) |
| 1  | Seminole Electric Cooperative, Inc.   | Tampa Electric Company  | Seminole Electric Cooperative Inc  | * OS                                    |
| 2  | Seminole Electric Cooperative, Inc.   | City of Vero Beach  | Seminole Electric Cooperative Inc  | OS                                      |
| 3  | City of Starke  | Florida Power Corporation   | City of Starke   | OS                                      |
| 4  | City of Starke  | Ft. Pierce Utilities Authority  | City of Starke   | OS                                      |
| 5  | City of Starke  | City of Gainesville   | City of Starke   | OS                                      |
| 6  | City of Starke  | City of Homestead   | City of Starke   | OS                                      |
| 7  | City of Starke  | Jacksonville Electric Authority   | City of Starke   | OS                                      |
| 8  | City of Starke  | City of Lake Worth Utilities  | City of Starke   | OS                                      |
| 9  | City of Starke  | City of New Smyrna Beach  | City of Starke   | OS                                      |
| 10   | City of Starke  | Orlando Utilities Commission  | City of Starke   | OS                                      |
| 11   | City of Starke  | Seminole Electric Cooperative Inc   | City of Starke   | OS                                      |
| 12   | City of Starke  | Tampa Electric Company  | City of Starke   | OS                                      |
| 13   | City of Starke  | City of Vero Beach  | City of Starke   | OS                                      |
| 14   | City of Tallahassee   | Ft. Pierce Utilities Authority  | City of Tallahassee  | OS                                      |
| 15   | City of Tallahassee   | City of Vero Beach  | City of Tallahassee  | OS                                      |
| 16   | Tampa Electric Company  | Ft. Pierce Utilities Authority  | Tampa Electric Company   | OS                                      |
| 17   | Tampa Electric Company  | City of Homestead   | Tampa Electric Company   | OS                                      |



| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96                    | Year of Report<br>Dec. 31, 1995  |                                |                                 |             |
|---|---|--|----------------------------------|--------------------------------|---------------------------------|-------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)<br>(Including transactions referred to as "wheeling")   |   |  |                                  |                                |                                 |             |
| <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> |   |  |                                  |                                |                                 |             |
| FERC Rate<br>Schedule of<br>Tariff Number<br>(e)  | Point of Receipt<br>(Substation or Other<br>Designation)<br>(f)   | Point of Delivery<br>(Substation or Other<br>Designation)<br>(g) | Billing<br>Demand<br>(MW)<br>(h) | TRANSFER OF ENERGY             |                                 | Line<br>No. |
|   |   |  |                                  | Megatthours<br>Received<br>(i) | Megatthours<br>Delivered<br>(j) |             |
| T-3   | *   | *  |                                  | 14,135                         | 14,134                          | 1           |
| T-3   | *   | *  |                                  | 1,683                          | 1,683                           | 2           |
| T-3   | *   | Starke Substation  |                                  | 1,046                          | 1,046                           | 3           |
| T-3   | Hartman Substation  | Starke Substation  |                                  | 196                            | 209                             | 4           |
| T-3   | Deerhaven Substation  | Starke Substation  |                                  | 104                            | 103                             | 5           |
| T-3   | Lucy Substation   | Starke Substation  |                                  | 11                             | 11                              | 6           |
| T-3   | *   | Starke Substation  |                                  | 87                             | 83                              | 7           |
| T-3   | Hypoluxo Substation   | Starke Substation  |                                  | 187                            | 191                             | 8           |
| T-3   | Smyrna Substation   | Starke Substation  |                                  | 2                              | 2                               | 9           |
| T-3   | Indian River Plant  | Starke Substation  |                                  | 24                             | 24                              | 10          |
| T-3   | *   | Starke Substation  |                                  | 9,484                          | 9,311                           | 11          |
| T-3   | *   | Starke Substation  |                                  | 2,800                          | 2,811                           | 12          |
| T-3   | *   | Starke Substation  |                                  | 199                            | 206                             | 13          |
| T-3   | Hartman Substation  | *  |                                  | 25                             | 25                              | 14          |
| T-3   | *   | *  |                                  | 30                             | 30                              | 15          |
| T-3   | Hartman Substation  | *  |                                  | 979                            | 979                             | 16          |
| T-3   | Lucy Substation   | *  |                                  | 3                              | 3                               | 17          |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)<br>(Including transactions referred to as "wheeling")   |   |  |                                 |
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> |   | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |                                 |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS |                               |                              |                                      |             |
|---|-------------------------------|------------------------------|--------------------------------------|-------------|
| Demand Charges<br>{\$}<br>{k}                       | Energy Charges<br>{\$}<br>{l} | Other Charges<br>{\$}<br>{m} | Total revenues(\$)<br>(k+l+m)<br>{n} | Line<br>No. |
| 0   | \$71,993                      | * (\$63,758)                 | \$8,235                              | 1           |
| 0   | 5,760                         | * (5,165)                    | 595                                  | 2           |
| 0   | 2,409                         | * (1,951)                    | 458                                  | 3           |
| 0   | 1,227                         | 0                            | 1,227                                | 4           |
| 0   | 598                           | 0                            | 598                                  | 5           |
| 0   | 54                            | 0                            | 54                                   | 6           |
| 0   | 510                           | * (6)                        | 504                                  | 7           |
| 0   | 1,115                         | 0                            | 1,115                                | 8           |
| 0   | 12                            | 0                            | 12                                   | 9           |
| 0   | 83                            | 0                            | 83                                   | 10          |
| 0   | 54,215                        | * (8,734)                    | 45,481                               | 11          |
| 0   | 16,506                        | * (129)                      | 16,377                               | 12          |
| 0   | 1,203                         | 0                            | 1,203                                | 13          |
| 0   | 66                            | 0                            | 66                                   | 14          |
| 0   | 176                           | 0                            | 176                                  | 15          |
| 0   | 5,583                         | 0                            | 5,583                                | 16          |
| 0   | 17                            | 0                            | 17                                   | 17          |



|  |   |   |  |
|--|---|---|--|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995  |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)<br>(Including transactions referred to as "wheeling")   |   |   |  |
| <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> </div> <div style="width: 48%;"> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> </div> </div> |   |   |  |
| Line No.   | Payment By<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(a)   | Energy Received From<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(b) | Energy Delivered To<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(c)      Statistic Classification (d) |
| 1  | Tampa Electric Company  | Jacksonville Electric Authority   | Tampa Electric Company      * OS   |
| 2  | Tampa Electric Company  | City of Lake Worth Utilities  | Tampa Electric Company      OS   |
| 3  | Tampa Electric Company  | City of Vero Beach  | Tampa Electric Company      OS   |
| 4  | City of Vero Beach  | Florida Power Corporation   | City of Vero Beach      OS   |
| 5  | City of Vero Beach  | City of Gainesville   | City of Vero Beach      OS   |
| 6  | City of Vero Beach  | Jacksonville Electric Authority   | City of Vero Beach      OS   |
| 7  | City of Vero Beach  | City of Lake Worth Utilities  | City of Vero Beach      OS   |
| 8  | City of Vero Beach  | Seminole Electric Cooperative Inc   | City of Vero Beach      OS   |
| 9  | City of Vero Beach  | Tampa Electric Company  | City of Vero Beach      OS   |
| 10   | Florida Municipal Power Agency  | Orlando Utilities Commission  | Ft. Pierce Utilities Authority      * LF   |
| 11   | Florida Municipal Power Agency  | Orlando Utilities Commission  | Ft. Pierce Utilities Authority      AD   |
| 12   | Florida Municipal Power Agency  | Orlando Utilities Commission  | Ft. Pierce Utilities Authority      * LF   |
| 13   | Florida Municipal Power Agency  | Orlando Utilities Commission  | Ft. Pierce Utilities Authority      AD   |
| 14   | Florida Municipal Power Agency  | Orlando Utilities Commission  | City of Homestead      * LF  |
| 15   | Florida Municipal Power Agency  | Orlando Utilities Commission  | City of Homestead      AD  |
| 16   | Florida Municipal Power Agency  | Orlando Utilities Commission  | City of Homestead      * LF  |
| 17   | Florida Municipal Power Agency  | Orlando Utilities Commisison  | City of Homestead      AD  |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY       |                           | Line No. |
|---|--|---|-------------------------|--------------------------|---------------------------|----------|
|   |  |   |                         | Megatthours Received (i) | Megatthours Delivered (j) |          |
| T-3                                     | *  | *   |                         | 97                       | 94                        | 1        |
| T-3                                     | Hypoluxo Substation                                    | *   |                         | 49                       | 49                        | 2        |
| T-3                                     | *  | *   |                         | 694                      | 694                       | 3        |
| T-3                                     | *  | *   |                         | 6                        | 6                         | 4        |
| T-3                                     | Deerhaven Substation                                   | *   |                         | 61                       | 61                        | 5        |
| T-3                                     | *  | *   |                         | 25                       | 24                        | 6        |
| T-3                                     | Hypoluxo Substation                                    | *   |                         | 70                       | 70                        | 7        |
| T-3                                     | *  | *   |                         | 555                      | 542                       | 8        |
| T-3                                     | *  | *   |                         | 3,299                    | 3,240                     | 9        |
| 92                                      | Indian River Plant                                     | Hartman Substation                                      | 15                      | 86,232 *                 | 83,884                    | 10       |
| 92                                      | Indian River Plant                                     | Hartman Substation                                      | 0                       | 0                        | 0                         | 11       |
| 93                                      | Indian River Plant                                     | Hartman Substation                                      | 5                       | 28,744 *                 | 27,961                    | 12       |
| 93                                      | Indian River Plant                                     | Hartman Substation                                      | 0                       | 0                        | 0                         | 13       |
| 92                                      | Indian River Plant                                     | Lucy Substation   | 15                      | 111,659 *                | 108,686                   | 14       |
| 92                                      | Indian River Plant                                     | Lucy Substation   | 0                       | 0                        | 0                         | 15       |
| 93                                      | Indian River Plant                                     | Lucy Substation   | 5                       | 37,220 *                 | 36,228                    | 16       |
| 93                                      | Indian River Plant                                     | Lucy Substation   | 0                       | 0                        | 0                         | 17       |

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)<br>(Including transactions referred to as "wheeling")   |   |  |                                 |
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> |   | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |                                 |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS |                               |                              |                                      |             |
|---|-------------------------------|------------------------------|--------------------------------------|-------------|
| Demand Charges<br>(\$)<br>(k)                       | Energy Charges<br>(\$)<br>(l) | Other Charges<br>(\$)<br>(m) | Total revenues(\$)<br>(k+l+m)<br>(n) | Line<br>No. |
| 0   | \$194                         | 0                            | \$194                                | 1           |
| 0   | 275                           | 0                            | 275                                  | 2           |
| 0   | 3,671                         | 0                            | 3,671                                | 3           |
| 0   | 25                            | *                            | 21                                   | 4           |
| 0   | 337                           | *                            | 136                                  | 5           |
| 0   | 75                            | *                            | 53                                   | 6           |
| 0   | 650                           | *                            | 155                                  | 7           |
| 0   | 1,500                         | *                            | 1,258                                | 8           |
| 0   | 32,086                        | *                            | 17,301                               | 9           |
| 312,258   | 0                             | *                            | 317,172                              | 10          |
| 0   | 0                             | *                            | (6,816)                              | 11          |
| 104,086   | 0                             | *                            | 105,724                              | 12          |
| 0   | 0                             | *                            | (2,272)                              | 13          |
| 311,747   | 0                             | *                            | 316,799                              | 14          |
| 0   | 0                             | *                            | (7,089)                              | 15          |
| 103,916   | 0                             | *                            | 105,600                              | 16          |
| 0   | 0                             | *                            | (2,363)                              | 17          |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(a) | Energy Received From<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(b) | Energy Delivered To<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(c) | Statistic Classification<br>(d) |
|----------|---|---|--|---------------------------------|
| 1        | Florida Municipal Power Agency  | Orlando Utilities Commission  | Utility Board City of Key West   | * LF                            |
| 2        | Florida Municipal Power Agency  | Orlando Utilities Commission  | Utility Board City of Key West   | AD                              |
| 3        | Florida Municipal Power Agency  | Orlando Utilities Commission  | City of Lake Worth Utilities   | * LF                            |
| 4        | Florida Municipal Power Agency  | Orlando Utilities Commission  | City of Lake Worth Utilities   | AD                              |
| 5        | Florida Municipal Power Agency  | Orlando Utilities Commission  | City of Starke   | * LF                            |
| 6        | Florida Municipal Power Agency  | Orlando Utilities Commission  | City of Starke   | AD                              |
| 7        | Florida Municipal Power Agency  | Orlando Utilities Commission  | City of Vero Beach   | * LF                            |
| 8        | Florida Municipal Power Agency  | Orlando Utilities Commission  | City of Vero Beach   | AD                              |
| 9        | Florida Municipal Power Agency  | *   | City of Clewiston  | * LF                            |
| 10       | Florida Municipal Power Agency  | *   | City of Clewiston  | AD                              |
| 11       | Florida Municipal Power Agency  | *   | City of Green Cove Springs   | * LF                            |
| 12       | Florida Municipal Power Agency  | *   | City of Green Cove Springs   | AD                              |
| 13       | Florida Municipal Power Agency  | *   | City of Jacksonville Beach   | * LF                            |
| 14       | Florida Municipal Power Agency  | *   | City of Jacksonville Beach   | AD                              |
| 15       | Florida Municipal Power Agency  | Florida Power & Light Company   | Florida Municipal Power Agency   | * LF                            |
| 16       | Florida Municipal Power Agency  | Florida Power & Light Company   | Florida Municipal Power Agency   | AD                              |
| 17       | Florida Municipal Power Agency  | Florida Power & Light Company   | Orlando Utilities Commission   | * LF                            |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate<br>Schedule of<br>Tariff Number<br>(e) | Point of Receipt<br>(Substation or Other<br>Designation)<br>(f) | Point of Delivery<br>(Substation or Other<br>Designation)<br>(g) | Billing<br>Demand<br>(MW)<br>(h) | TRANSFER OF ENERGY             |                                 | Line<br>No. |
|--|---|--|----------------------------------|--------------------------------|---------------------------------|-------------|
|  |   |  |                                  | Megatthours<br>Received<br>(i) | Megatthours<br>Delivered<br>(j) |             |
| 93   | Indian River Plant  | Marathon Substation  | 12                               | 95,876 *                       | 93,306                          | 1           |
| 93   | Indian River Plant  | Marathon Substation  | 0                                | 0                              | 0                               | 2           |
| 92   | Indian River Plant  | Hypoluxo Substation  | 10                               | 58,068 *                       | 56,521                          | 3           |
| 92   | Indian River Plant  | Hypoluxo Substation  | 0                                | 0                              | 0                               | 4           |
| 92   | Indian River Plant  | Starke Substation  | 2                                | 11,833 *                       | 11,484                          | 5           |
| 92   | Indian River Plant  | Starke Substation  | 0                                | 0                              | 0                               | 6           |
| 92   | Indian River Plant  | *  | 21                               | 115,241 *                      | 112,097                         | 7           |
| 92   | Indian River Plant  | *  | 0                                | 0                              | 0                               | 8           |
| 84   | *   | Hendry Substation  | 13                               | 95,481                         | 92,925                          | 9           |
| 84   | *   | Hendry Substation  | 0                                | 0                              | 0                               | 10          |
| 84   | *   | Green Cove Springs   | 16                               | 111,396                        | 108,695                         | 11          |
| 84   | *   | Green Cove Springs   | 0                                | 0                              | 0                               | 12          |
| 84   | *   | Sampson Substation   | 94                               | 564,491                        | 550,859                         | 13          |
| 84   | *   | Sampson Substation   | 0                                | 0                              | 0                               | 14          |
| 72   | St. Lucie Plant   | Smyrna Substation  | 75                               | 479,259 *                      | 471,454                         | 15          |
| 72   | St. Lucie Plant   | Smyrna Substation  | 0                                | 0                              | 0                               | 16          |
| 69   | St. Lucie Plant   | Smyrna Substation  | 52                               | 331,417                        | 323,164                         | 17          |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | Other Charges<br>(\$)<br>(m) | Total revenues(\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|------------------------------|--------------------------------------|-------------|
| \$251,448                     | 0                             | * \$5,252                    | \$256,700                            | 1           |
| 0                             | 0                             | * (5,281)                    | (5,281)                              | 2           |
| 208,243                       | 0                             | * 3,980                      | 212,223                              | 3           |
| 0                             | 0                             | * (4,550)                    | (4,550)                              | 4           |
| 39,610                        | 0                             | * 2,930                      | 42,540                               | 5           |
| 0                             | 0                             | * (166)                      | (166)                                | 6           |
| 416,309                       | 0                             | * 6,179                      | 422,488                              | 7           |
| 0                             | 0                             | * (8,995)                    | (8,995)                              | 8           |
| 319,658                       | 0                             | * 2,600                      | 322,258                              | 9           |
| 0                             | 0                             | * (6,401)                    | (6,401)                              | 10          |
| 334,920                       | 0                             | * 2,600                      | 337,520                              | 11          |
| 0                             | 0                             | * (6,913)                    | (6,913)                              | 12          |
| 2,089,327                     | 0                             | * 2,600                      | 2,091,927                            | 13          |
| 0                             | 0                             | * (42,485)                   | (42,485)                             | 14          |
| 1,520,469                     | 0                             | * 8,670                      | 1,529,139                            | 15          |
| 0                             | 0                             | * (39,524)                   | (39,524)                             | 16          |
| 1,054,192                     | 0                             | * 7,987                      | 1,062,179                            | 17          |



| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995  |                                    |
|--|---|---|--|------------------------------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)<br>(Including transactions referred to as "wheeling")   |   |   |  |                                    |
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p style="margin-left: 40px;">LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p style="margin-left: 40px;">SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |   |   |  |                                    |
| Line No.   | Payment By<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(a)   | Energy Received From<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(b) | Energy Delivered To<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(c) | Statistic<br>Classification<br>(d) |
| 1  | Florida Municipal Power Agency  | Florida Power & Light Company   | Orlando Utilities Commission   | AD                                 |
| 2  | City of New Smyrna Beach  | Florida Power Corporation   | City of New Smyrna Beach   | * LF                               |
| 3  | City of New Smyrna Beach  | Florida Power Corporation   | City of New Smyrna Beach   | AD                                 |
| 4  | City of Starke  | City of Gainesville   | City of Starke   | * LF                               |
| 5  | City of Starke  | City of Gainesville   | City of Starke   | * LF                               |
| 6  | Seminole Electric Cooperative, Inc.   | Seminole Electric Cooperative Inc   | Florida Power & Light Company  | * LF                               |
| 7  | Seminole Electric Cooperative, Inc.   | Seminole Electric Cooperative Inc   | Florida Power & Light Company  | AD                                 |
| 8  | Dade County Resource Recovery   | Dade County Resource Recovery   | Florida Power Corporation  | * LF                               |
| 9  | Dade County Resource Recovery   | Dade County Resource Recovery   | Florida Power Corporation  | AD                                 |
| 10   | Florida Power Corporation   | City of New Smyrna Beach  | Florida Power Corporation  | * SF                               |
| 11   | Florida Power Corporation   | City of New Smyrna Beach  | Florida Power Corporation  | * SF                               |
| 12   | Florida Power Corporation   | City of New Smyrna Beach  | Florida Power Corporation  | * SF                               |
| 13   | Florida Power Corporation   | City of New Smyrna Beach  | Florida Power Corporation  | * SF                               |
| 14   | Florida Power Corporation   | City of New Smyrna Beach  | Florida Power Corporation  | * SF                               |
| 15   | Florida Power Corporation   | City of New Smyrna Beach  | Florida Power Corporation  | * SF                               |
| 16   | Florida Power Corporation   | City of New Smyrna Beach  | Florida Power Corporation  | * SF                               |
| 17   | City of Lakeland  | City of Homestead   | City of Lakeland   | * SF                               |



| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96                       | Year of Report<br>Dec. 31, 1995  |                                |                                 |             |
|---|---|--|----------------------------------|--------------------------------|---------------------------------|-------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)<br>(Including transactions referred to as "wheeling")   |   |  |                                  |                                |                                 |             |
| <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> |   |  |                                  |                                |                                 |             |
| FERC Rate<br>Schedule of<br>Tariff Number<br>(e)  | Point of Receipt<br>(Substation or Other<br>Designation)<br>(f)   | Point of Delivery<br>(Substation or Other<br>Designation)<br>(g) | Billing<br>Demand<br>(MW)<br>(h) | TRANSFER OF ENERGY             |                                 | Line<br>No. |
|   |   |  |                                  | Megatthours<br>Received<br>(i) | Megatthours<br>Delivered<br>(j) |             |
| 69  | St. Lucie Plant   | Smyrna Substation  | 0                                | 0                              | 0                               | 1           |
| 88  | *   | Smyrna Substation  | 46                               | 7,989                          | 7,989                           | 2           |
| 88  | *   | Smyrna Substation  | 0                                | 0                              | 0                               | 3           |
| 79  | Deerhaven Substation  | Starke Substation  | 3                                | 12,291                         | 11,985                          | 4           |
| *   | Deerhaven Substation  | Starke Substation  | 3                                | 8,873                          | 8,664                           | 5           |
| 78  | Seminole Plant  | * FPL Control Area   | 427                              | 3,201,908                      | 3,123,853                       | 6           |
| 78  | Seminole Plant  | * FPL Control Area   | 0                                | *(43)                          | *(41)                           | 7           |
| 124   | Doral Substation  | *  | 60                               | 293,920                        | 286,389                         | 8           |
| 124   | Doral Substation  | *  | 0                                | 0                              | 0                               | 9           |
| T-2   | *   | Smyrna Substation  | 4                                | 14                             | 14                              | 10          |
| T-2   | *   | Smyrna Substation  | 10                               | 33                             | 33                              | 11          |
| T-2   | *   | Smyrna Substation  | 12                               | 41                             | 41                              | 12          |
| T-2   | *   | Smyrna Substation  | 17                               | 587                            | 587                             | 13          |
| T-2   | *   | Smyrna Substation  | 18                               | 1,016                          | 1,016                           | 14          |
| T-2   | *   | Smyrna Substation  | 19                               | 612                            | 612                             | 15          |
| T-2   | *   | Smyrna Substation  | 20                               | 579                            | 579                             | 16          |
| T-2   | Lucy Substation   | Indian River Plant   | 20                               | 20                             | 20                              | 17          |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)<br>(Including transactions referred to as "wheeling")   |   |  |                                 |
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> |   | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |                                 |

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | Other Charges<br>(\$)<br>(m) | Total revenues(\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|------------------------------|--------------------------------------|-------------|
| 0                             | 0                             | *( \$27,400)                 | (\$27,400)                           | 1           |
| 136,629                       | 33,265                        | *( 5,987)                    | 163,907                              | 2           |
| 0                             | 0                             | *(187,627)                   | (187,627)                            | 3           |
| 38,642                        | 0                             | 0                            | 38,642                               | 4           |
| 25,350                        | 0                             | 0                            | 25,350                               | 5           |
| 9,134,657                     | 0                             | *( 122,396)                  | 9,257,053                            | 6           |
| 0                             | 0                             | *(241,398)                   | (241,398)                            | 7           |
| 1,216,800                     | 0                             | *( 7,800)                    | 1,224,600                            | 8           |
| 0                             | 0                             | *(28,919)                    | (28,919)                             | 9           |
| 319                           | 5                             | *( 15)                       | 339                                  | 10          |
| 883                           | 13                            | *( 34)                       | 930                                  | 11          |
| 967                           | 18                            | *( 43)                       | 1,028                                | 12          |
| 3,018                         | 223                           | *( 615)                      | 3,856                                | 13          |
| 6,310                         | 384                           | *(1,064)                     | 7,758                                | 14          |
| 3,373                         | 231                           | *( 641)                      | 4,245                                | 15          |
| 3,488                         | 221                           | *( 606)                      | 4,315                                | 16          |
| 1,814                         | 9                             | *( 21)                       | 1,844                                | 17          |



|   |  |  |  |   |
|---|--|--|--|---|
| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original.<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995  |   |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)<br>(Including transactions referred to as "wheeling")  |  |  |  |   |
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> |  | <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |  |   |
| Line No.  | Payment By<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(a)  | Energy Received From<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(b)  | Energy Delivered To<br>(Company or Public Authority)<br>[Footnote Affiliations]<br>(c) | Statistic<br>Classifi-<br>cation<br>(d) |
| 1   | City of Lakeland   | City of Lake Worth Utilities   | City of Lakeland   | * SF                                    |
| 2   | City of Vero Beach   | Jacksonville Electric Authority  | City of Vero Beach   | * SF                                    |
| 3   | City of Starke   | City of Gainesville  | City of Starke   | AD                                      |
| 4   | City of Starke   | Seminole Electric Cooperative Inc  | City of Starke   | AD                                      |
| 5   |  |  |  |   |
| 6   | TOTAL  |  |  |   |
| 7   |  |  |  |   |
| 8   |  |  |  |   |
| 9   |  |  |  |   |
| 10  |  |  |  |   |
| 11  |  |  |  |   |
| 12  |  |  |  |   |
| 13  |  |  |  |   |
| 14  |  |  |  |   |
| 15  |  |  |  |   |
| 16  |  |  |  |   |
| 17  |  |  |  |   |



| Name of Respondent<br>Florida Power & Light Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96                       | Year of Report<br>Dec. 31, 1995  |                                |                                 |             |
|---|---|--|----------------------------------|--------------------------------|---------------------------------|-------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)<br>(Including transactions referred to as "wheeling")   |   |  |                                  |                                |                                 |             |
| <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> |   |  |                                  |                                |                                 |             |
| FERC Rate<br>Schedule of<br>Tariff Number<br>(e)  | Point of Receipt<br>(Substation or Other<br>Designation)<br>(f)   | Point of Delivery<br>(Substation or Other<br>Designation)<br>(g) | Billing<br>Demand<br>(MW)<br>(h) | TRANSFER OF ENERGY             |                                 | Line<br>No. |
|   |   |  |                                  | Megatthours<br>Received<br>(i) | Megatthours<br>Delivered<br>(j) |             |
| T-2   | Hypoluxo Substation   | Indian River Plant   | 17                               | 17                             | 17                              | 1           |
| T-2   | *   | *  | 30                               | 104                            | 104                             | 2           |
| T-2   | Deerhaven Substation  | Starke Substation  | 0                                | 0                              | 0                               | 3           |
| T-2   | *   | Starke Substation  | 0                                | 0                              | 0                               | 4           |
|   |   |  |                                  |                                |                                 | 5           |
|   |   |  |                                  | 5,753,433                      | 5,616,025                       | 6           |
|   |   |  |                                  |                                |                                 | 7           |
|   |   |  |                                  |                                |                                 | 8           |
|   |   |  |                                  |                                |                                 | 9           |
|   |   |  |                                  |                                |                                 | 10          |
|   |   |  |                                  |                                |                                 | 11          |
|   |   |  |                                  |                                |                                 | 12          |
|   |   |  |                                  |                                |                                 | 13          |
|   |   |  |                                  |                                |                                 | 14          |
|   |   |  |                                  |                                |                                 | 15          |
|   |   |  |                                  |                                |                                 | 16          |
|   |   |  |                                  |                                |                                 | 17          |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS |                       |                      |                                      |  | Line No. |
|---|-----------------------|----------------------|--------------------------------------|--|----------|
| Demand Charges<br>(k)                               | Energy Charges<br>(l) | Other Charges<br>(m) | Total revenues(\$)<br>(k+l+m)<br>(n) |  |          |
| \$1,542   | \$8                   | * \$18               | \$1,568                              |  | 1        |
| 2,663   | 38                    | * 109                | 2,810                                |  | 2        |
| 0   | 0                     | * (92)               | (92)                                 |  | 3        |
| 0   | 0                     | * (226)              | (226)                                |  | 4        |
|   |                       |                      |                                      |  | 5        |
| 17,642,638  | 488,507               | (575,648)            | 17,555,497                           |  | 6        |
|   |                       |                      |                                      |  | 7        |
|   |                       |                      |                                      |  | 8        |
|   |                       |                      |                                      |  | 9        |
|   |                       |                      |                                      |  | 10       |
|   |                       |                      |                                      |  | 11       |
|   |                       |                      |                                      |  | 12       |
|   |                       |                      |                                      |  | 13       |
|   |                       |                      |                                      |  | 14       |
|   |                       |                      |                                      |  | 15       |
|   |                       |                      |                                      |  | 16       |
|   |                       |                      |                                      |  | 17       |

< Page 328 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 17, COLUMN (d), PAGE 328:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328 Line 2 Column b >

THIS FOOTNOTE APPLIES TO ALL OCCURANCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 330.9:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 328 Line 5 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURANCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 330.9:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

< Page 328 Line 15 Column b >

THIS FOOTNOTE APPLIES TO ALL OCCURANCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 330.9:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

< Page 328.1 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 17, COLUMN (d), PAGE 328.1:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.2 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 17, COLUMN (d), PAGE 328.2:



"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.3 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 17, COLUMN (d), PAGE 328.3:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.4 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 16, COLUMN (d), PAGE 328.4:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.5 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 17, COLUMN (d), PAGE 328.5:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.6 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 9, COLUMN (d), PAGE 328.6:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.6 Line 10 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.6 Line 12 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.6 Line 14 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.6 Line 16 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.7 Line 1 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.7 Line 3 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.7 Line 5 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.7 Line 7 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.7 Line 9 Column b >

Energy delivered to the City of Clewiston is received from Florida Power & Light Company's St. Lucie Plant, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.7 Line 9 Column d >

Contract expires December 31, 2022.



< Page 328.7 Line 10 Column b >

Energy delivered to the City of Clewiston is received from Florida Power & Light Company's St. Lucie Plant, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.7 Line 11 Column b >

Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations..

< Page 328.7 Line 11 Column d >

Contract expires December 31, 2022.

< Page 328.7 Line 12 Column b >

Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations..

< Page 328.7 Line 13 Column b >

Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.7 Line 13 Column d >

Contract expires December 31, 2022.

< Page 328.7 Line 14 Column b >

Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.7 Line 15 Column d >

Contract expires when St. Lucie No. 2 is decommissioned.

< Page 328.7 Line 17 Column d >

Contract expires when St. Lucie No. 2 is decommissioned.

< Page 328.8 Line 2 Column d >

Contract shall continue so long as the "Revised Agreement" remains in effect.

< Page 328.8 Line 4 Column d >

Contract expired July 31, 1995.

< Page 328.8 Line 5 Column d >

Started billing under T-1 Transmission Service - FERC Electric Tariff, Original Volume No. 5 effective August 1, 1995.

< Page 328.8 Line 6 Column d >

Contract requires five years notice for termination.



< Page 328.8 Line 8 Column d >

Contract expires October 31, 2013.

< Page 328.8 Line 10 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 11 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 12 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 13 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 14 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 15 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 16 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 17 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.9 Line 1 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.9 Line 2 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 329 Line 1 Column f >

Multiple interconnections with Florida Power Corporation are  
Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV  
Substation, Columbia 115 KV Substation and Deland/Palatka 115  
KV line.

< Page 329 Line 1 Column g >

Multiple interconnections with the City of Vero Beach  
are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329 Line 2 Column f >

Multiple interconnections with Jacksonville Electric Authority  
are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV  
Substation and Eastport 138 KV Substation.

< Page 329 Line 3 Column f >

Multiple interconnections with Seminole Electric Cooperative,  
Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329 Line 4 Column f >

Multiple interconnections with Seminole Electric Cooperative,  
Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.



< Page 329 Line 4 Column g >

Multiple interconnections with Southern Company Services, Inc. are Hatch 500 KV Substation, Kingsland 230 KV Substation and Thalmann 500 KV Substation.

< Page 329 Line 5 Column g >

Multiple delivery points with Florida Municipal Power Agency are Alachua, Clewiston, Fort Pierce, Green Cove Springs, Homestead, Jacksonville Beach, Lake Worth, New Smyrna Beach, Kissimmee, Starke and Vero Beach.

< Page 329 Line 6 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329 Line 6 Column g >

Multiple delivery points with Florida Municipal Power Agency are Alachua, Clewiston, Fort Pierce, Green Cove Springs, Homestead, Jacksonville Beach, Lake Worth, New Smyrna Beach, Kissimmee, Starke and Vero Beach.

< Page 329 Line 7 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 8 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 9 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 10 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329 Line 10 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 11 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 13 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329 Line 16 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329 Line 17 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.



< Page 329.1 Line 1 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.1 Line 2 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.1 Line 5 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.1 Line 6 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.1 Line 9 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.1 Line 10 Column f >

Florida Power & Light Company does not have a direct tie with Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.

< Page 329.1 Line 13 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.1 Line 14 Column f >

Florida Power & Light Company does not have a direct tie with the

passage are wheeled through Florida Power Corporation.

329.1 Line 15 Column f >

able interconnections with Tampa Electric Company are  
the 230 KV Substation and Johnson 230 KV Substation.

329.1 Line 16 Column f >

able interconnections with the City of Vero Beach  
West 138 KV Substation and Emerson 138 KV Substation.

329 1 Line 17 Column g >

able interconnections with Jacksonville Electric Authority  
atnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV  
ation and Eastport 138 KV Substation.

e 329.2 Line 1 Column g >

able interconnections with Jacksonville Electric Authority  
Bunton 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV  
Substation and Eastport 138 KV Substation.

e 329.2 Line 2 Column g >

able interconnections with Jacksonville Electric Authority  
Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV  
Station and Eastport 138 KV Substation.

e 329.2 Line 3 Column g >

multiple interconnections with Jacksonville Electric Authority  
Citnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230  
ation and Eastport 138 KV Substation.

e 329.2 Line 4 Column f >

multiple interconnections with Jacksonville Electric Authority  
Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV  
Substation and Eastport 138 KV Substation.



< Page 329.2 Line 5 Column f >

Multiple interconnections with Southern Company Services, Inc. are Hatch 500 KV Substation, Kingsland 230 KV Substation and Thalmann 500 KV Substation.

< Page 329.2 Line 5 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 6 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.2 Line 6 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 7 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.2 Line 7 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 8 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.2 Line 8 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 9 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.2 Line 11 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 14 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.2 Line 15 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.2 Line 16 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.2 Line 17 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.3 Line 1 Column g >

Florida Power & Light Company does not have a direct tie with



Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.

< Page 329.3 Line 2 Column g >

Florida Power & Light Company does not have a direct tie with Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.

< Page 329.3 Line 3 Column g >

Florida Power & Light Company does not have a direct tie with Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.

< Page 329.3 Line 4 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.3 Line 4 Column g >

Florida Power & Light Company does not have a direct tie with Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.

< Page 329.3 Line 8 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.3 Line 10 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.3 Line 11 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.3 Line 12 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.3 Line 13 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.3 Line 17 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.4 Line 3 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 4 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.4 Line 5 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.4 Line 6 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.



< Page 329.4 Line 8 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.4 Line 9 Column g >

Florida Power & Light Company does not have a direct tie with Reedy Creek Improvement District, therefore transactions with the Reedy Creek Improvement District are wheeled through Florida Power Corporation.

< Page 329.4 Line 10 Column g >

Florida Power & Light Company does not have a direct tie with Reedy Creek Improvement District, therefore transactions with the Reedy Creek Improvement District are wheeled through Florida Power Corporation.

< Page 329.4 Line 11 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.4 Line 11 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 12 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 13 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 14 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 15 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 16 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.4 Line 16 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 17 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.4 Line 17 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.5 Line 1 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.5 Line 1 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.



Multiple interconnections with the City of Vero Beach

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.5 Line 15 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.5 Line 15 Column g >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.5 Line 16 Column g >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.5 Line 17 Column g >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.6 Line 1 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.6 Line 1 Column g >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.6 Line 2 Column g >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.6 Line 3 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.



Interconnections with Tampa Electric Company are

ple interconnections with Florida Power Corporation are

.6 Line 4 Column g >

he City of Vero Beach

5 Column g >

he City of Vero Beach

6 Column f >

Jacksonville Electric Authority

the City of Vero Beach

The City of Vero Beach

Seminole Electric Cooperative,

< Page 329.6 Line 8 Column g >

Multiple interconnections with the City of Vero Beach  
are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.6 Line 9 Column f >

Multiple interconnections with Tampa Electric Company are  
Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.6 Line 9 Column g >

Multiple interconnections with the City of Vero Beach  
are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.6 Line 10 Column j >

Does not include 713 MWh of energy losses sold  
which are included in Sales for Resales.

< Page 329.6 Line 12 Column j >

Does not include 238 MWh of energy losses sold  
which are included in Sales for Resales.

< Page 329.6 Line 14 Column j >

Does not include 769 MWh of energy losses sold  
which are included in Sales for Resales.

< Page 329.6 Line 16 Column j >

Does not include 257 MWh of energy losses sold  
which are included in Sales for Resales.

< Page 329.7 Line 1 Column j >

Does not include 729 MWh of energy losses sold  
which are included in Sales for Resales.



< Page 329.7 Line 3 Column j >

Does not include 424 MWh of energy losses sold which are included in Sales for Resales.

< Page 329.7 Line 5 Column j >

Does not include 117 MWh of energy losses sold which are included in Sales for Resales.

< Page 329.7 Line 7 Column g >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.7 Line 7 Column j >

Does not include 965 MWh of energy losses sold which are included in Sales for Resales.

< Page 329.7 Line 8 Column g >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.7 Line 9 Column f >

Energy delivered to the City of Clewiston is received from Florida Power & Light Company's St. Lucie Plant, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 329.7 Line 9 Column h >

Average billing demand.

< Page 329.7 Line 10 Column f >

Energy delivered to the City of Clewiston is received from Florida Power & Light Company's

St. Lucie Plant, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 329.7 Line 11 Column f >

Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 329.7 Line 11 Column h >

Average billing demand.

< Page 329.7 Line 12 Column f >

Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 329.7 Line 13 Column f >

Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.



< Page 329.7 Line 13 Column h >

Average billing demand.

< Page 329.7 Line 14 Column f >

Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 329.7 Line 15 Column j >

Does not include 5,486 MWh of energy losses sold which are included in Sales for Resales.

< Page 329.8 Line 2 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 3 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 5 Column e >

Started billing under T-1 Transmission Service - FERC Electric Tariff, Original Volume No. 5 effective August 1, 1995.

< Page 329.8 Line 6 Column g >

Multiple delivery points in Florida Power & Light Company's Control Area for Seminole Electric Cooperative, Inc. are: Belle Meade, Buckingham, Calusa, Childs, Clewiston, Ellenton,

Ft. McCoy, Francis, Griffis Loop, Hammond, Hawthorne, Live Oak, Macedonia, Mannville, Maxville, Melrose, Montura, Morris, New River, Oneco, Parrish, Pomona Park, Sanderson, Sarasota, Satsuma, Tustenuggee, Verna, Waterline, West Nassau and Yulee.

< Page 329.8 Line 7 Column g >

Multiple delivery points in Florida Power & Light Company's Control Area for Seminole Electric Cooperative, Inc. are: Belle Meade, Buckingham, Calusa, Childs, Clewiston, Ellenton, Ft. McCoy, Francis, Griffis Loop, Hammond, Hawthorne, Live Oak, Macedonia, Mannville, Maxville, Melrose, Montura, Morris, New River, Oneco, Parrish, Pomona Park, Sanderson, Sarasota, Satsuma, Tustenuggee, Verna, Waterline, West Nassau and Yulee.

< Page 329.8 Line 7 Column i >

1994 true-up.

< Page 329.8 Line 7 Column j >

1994 true-up.

< Page 329.8 Line 8 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 9 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 10 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.



Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

Line 16 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

Jacksonville Electric Authority  
115 KV Substation, Duval 230 KV  
Substation.

Substation and Laseport 130 W. Substation

Multiple interconnections with the City of Vero Beach  
are West 138 KV Substation and Emerson 138 KV Substation.

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 330 Line 11 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330 Line 12 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330 Line 14 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330 Line 16 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 1 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.



< Page 330.1 Line 6 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 7 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 8 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 9 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 11 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 12 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 13 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 14 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.





< Page 330.3 Line 6 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 7 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 8 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 9 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 10 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 11 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 12 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 13 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.4 Line 11 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.4 Line 12 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.4 Line 13 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.4 Line 14 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.4 Line 15 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.4 Line 16 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.4 Line 17 Column m >

"Other charges" - 1994 Alternative Rate true-up.

< Page 330.5 Line 1 Column m >

"Other Charges" - transmission service credit for



Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.5 Line 2 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.5 Line 3 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.5 Line 7 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.5 Line 11 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.5 Line 12 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 4 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 5 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 6 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 7 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 8 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 9 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 10 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.6 Line 11 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.6 Line 12 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.6 Line 13 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.6 Line 14 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.



< Page 330.6 Line 15 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.6 Line 16 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.6 Line 17 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.7 Line 1 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.7 Line 2 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.7 Line 3 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.7 Line 4 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.7 Line 5 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.7 Line 6 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.7 Line 7 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.7 Line 8 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.7 Line 9 Column m >

"Other charges" - Customer Charge.

< Page 330.7 Line 10 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.7 Line 11 Column m >

"Other charges" - Customer Charge.

< Page 330.7 Line 12 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.7 Line 13 Column m >

"Other charges" - Customer Charge.

< Page 330.7 Line 14 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.7 Line 15 Column m >

"Other charges" - Customer Charge and Excess Energy Charges.

< Page 330.7 Line 16 Column m >

"Other charges" - 1994 Demand Charge true-up.



< Page 330.7 Line 17 Column m >

"Other charges" - Customer Charge and Excess Energy Charges.

< Page 330.8 Line 1 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.8 Line 2 Column m >

"Other charges" - credit for "Monthly Reserve Transmission Demand Charge" and late penalty charge.

< Page 330.8 Line 3 Column m >

"Other charges" - credit per settlement agreement.

< Page 330.8 Line 6 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.8 Line 7 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.8 Line 8 Column m >

"Other charges" - Customer Charge.

< Page 330.8 Line 9 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.8 Line 10 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 11 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 12 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 13 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 14 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 15 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 16 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 17 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.9 Line 1 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".





| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |                              | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  |                         | Year of Report<br>Dec. 31, 1995 |                                     |
|--|---|---|------------------------------|---|-------------------------|---------------------------------|-------------------------------------|
| TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)<br>(Including transactions referred to as "wheeling")  |   |   |                              |   |                         |                                 |                                     |
| <p>1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.</p> <p>3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."</p> <p>4. Report in columns (b) and (c) the total megawatt-hours received and delivered by the provider of the transmission service.</p> <p>5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In</p> |   |   |                              | <p>column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.</p> <p>7. Footnote entries and provide explanations following all required data.</p> |                         |                                 |                                     |
| Line No.   | Name of Company or Public Authority [Footnote Affiliations] (a) | Megawatt-hours Received (b)   | Megawatt-hours Delivered (c) | Demand Charges (\$) (d)   | Energy Charges (\$) (e) | Other Charges (\$) (f)          | Total Cost of Transmission (\$) (g) |
| 1  | "Received Power from  |   |                              |   |                         |                                 | 0                                   |
| 2  | Wheeler"  |   |                              |   |                         |                                 | 0                                   |
| 3  | * Florida Power Corp  | 14,329  | 13,892                       | 0   | 21,691                  | 0                               | 21,691                              |
| 4  | * Jacksonville Elec Aut   | 4,183,506   | 4,183,348                    | 0   | 354,564                 | 0                               | 354,564                             |
| 5  | * Oglethorpe Power Corp   | 26,890  | 20,956                       | 0   | 33,739                  | 0                               | 33,739                              |
| 6  | * Orlando Util Comm   | 77  | 76                           | 0   | 117                     | 0                               | 117                                 |
| 7  |   |   |                              |   |                         |                                 |                                     |
| 8  | SUBTOTAL  | 4,224,802   | 4,218,272                    | 0   | 410,111                 | 0                               | 410,111                             |
| 9  |   |   |                              |   |                         |                                 |                                     |
| 10   | "Delivered Power to   |   |                              |   |                         |                                 |                                     |
| 11   | Wheeler"  |   |                              |   |                         |                                 | 0                                   |
| 12   | * Oglethorpe Power Corp   | 27,722  | 26,890                       | 0   | 0                       | 0                               | 0                                   |
| 13   | * Southern Co Services  | 4,010,548   | 4,010,390                    | 11,138,378  | 21,577                  | 0                               | 11,159,955                          |
| 14   |   |   |                              |   |                         |                                 | 0                                   |
| 15   | SUBTOTAL  | 4,038,270   | 4,037,280                    | 11,138,378  | 21,577                  | 0                               | 11,159,955                          |
| 16   | TOTAL   | * 8,263,072   | * 8,255,552                  | 11,138,378  | 431,688                 | 0                               | * 11,570,066                        |



< Page 332 Line 3 Column a >

Complete name: Florida Power Corporation

< Page 332 Line 4 Column a >

Complete name: Jacksonville Electric Authority

Florida Power and Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No.4, and the Duval-Hatch and Duval-Thalmann 500KV transmission lines.

< Page 332 Line 5 Column a >

Complete name: Oglethorpe Power Corporation

< Page 332 Line 6 Column a >

Complete name: Orlando Utilities Commission

St. Lucie Unit No. 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

< Page 332 Line 12 Column a >

Complete name: Oglethorpe Power Corporation

< Page 332 Line 13 Column a >

Complete name: Southern Company Services, Inc.

< Page 332 Line 16 Column b >

Total MWh's received - 4,224,802

< Page 332 Line 16 Column c >

Total MWh's delivered - 4,218,272

< Page 332 Line 16 Column g >

Total does not include \$225,000 which was erroneously debited to Account 565.



| Name of Respondent<br>Florida Power & Light Company      |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|--|---|---|--|---------------------------------|
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC) |   |   |  |                                 |
| Line No.   | Description (a)   | Amount (b)  |  |                                 |
| 1  | Industry Association Dues   | \$2,962,446   |  |                                 |
| 2  | Nuclear Power Research Expenses   | 0   |  |                                 |
| 3  | Other Experimental and General Research Expenses  | 1,815,148   |  |                                 |
| 4  | Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent                     | 250,550   |  |                                 |
| 5  | Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown) |   |  |                                 |
| 6  |   |   |  |                                 |
| 7  | Membership Fees   | 328,123   |  |                                 |
| 8  |   |   |  |                                 |
| 9  |   |   |  |                                 |
| 10   | Directors Fees and Expenses   | 579,665   |  |                                 |
| 11   |   |   |  |                                 |
| 12   |   |   |  |                                 |
| 13   | Management and Employee Development Expenses  | 305,197   |  |                                 |
| 14   |   |   |  |                                 |
| 15   |   |   |  |                                 |
| 16   | SJRPP Special Voluntary Severance Program   | 77,139  |  |                                 |
| 17   |   |   |  |                                 |
| 18   |   |   |  |                                 |
| 19   | Legal Expenses and Settlements  | 17,190,000  |  |                                 |
| 20   |   |   |  |                                 |
| 21   |   |   |  |                                 |
| 22   | Lease Cancellations   | 16,200,000  |  |                                 |
| 23   |   |   |  |                                 |
| 24   |   |   |  |                                 |
| 25   | Strategic Business Unit Review  | 26,144,464  |  |                                 |
| 26   |   |   |  |                                 |
| 27   |   |   |  |                                 |
| 28   | Dormant Material Write-Off  | 1,109,341   |  |                                 |
| 29   |   |   |  |                                 |
| 30   |   |   |  |                                 |
| 31   | FPL Historical Museum   | 352,261   |  |                                 |
| 32   |   |   |  |                                 |
| 33   |   |   |  |                                 |
| 34   | Various Other Items Less than \$5,000   | 198,514   |  |                                 |
| 35   |   |   |  |                                 |
| 36   |   |   |  |                                 |
| 37   |   |   |  |                                 |
| 38   |   |   |  |                                 |
| 39   |   |   |  |                                 |
| 40   |   |   |  |                                 |
| 41   |   |   |  |                                 |
| 42   |   |   |  |                                 |
| 43   |   |   |  |                                 |
| 44   |   |   |  |                                 |
| 45   |   |   |  |                                 |
| 46   | TOTAL   | \$67,512,848  |  |                                 |



|  |   |  |  |   |               |
|--|---|--|--|---|---------------|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995                              |   |               |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)<br>(Except amortization of acquisition adjustments)   |   |  |  |   |               |
| <p>1. Report in Section A for the year the amounts for:</p> <p>(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional</p> |   |  |  |   |               |
| <p>classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average average remaining life of surviving plant.</p> <p>If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>   |   |  |  |   |               |
| A. Summary of Depreciation and Amortization Charges  |   |  |  |   |               |
| Line No.   | Functional Classification<br>(a)  | Depreciation Expense<br>(Account 403)<br>(b) | Amortization of Limited-Term Electric Plant (Acc 404)<br>(c) | Amortization of Other Electric Plant (Acc 405)<br>(d) | Total<br>(e)  |
| 1  | Intangible Plant  | \$2,116,748                                  | \$23,430,127   |   | \$25,546,875  |
| 2  | Steam Product Plant   | 136,857,915                                  | 2,924,837  |   | 139,782,752   |
| 3  | Nuclear Production Plant  | * 362,634,326                                | 8,873,280  |   | 371,507,606   |
| 4  | Hydraulic Production Plant--Conventional  |  |  |   | 0             |
| 5  | Hydraulic Production Plant--Pumped Storage  |  |  |   | 0             |
| 6  | Other Production Plant  | 56,737,076                                   | 949,208  |   | 57,686,284    |
| 7  | Transmission Plant  | 38,280,227                                   |  |   | 38,280,227    |
| 8  | Distribution Plant  | 183,504,730                                  |  |   | 183,504,730   |
| 9  | General Plant   | 17,839,194                                   | 32,621,608   |   | 50,460,802    |
| 10   | Common Plant--Electric  |  |  |   |               |
| 11   | TOTAL   | \$797,970,216                                | \$68,799,060   |   | \$866,769,276 |
| B. Basis for Amortization Charges  |   |  |  |   |               |
| <p>Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC) in Rule 25-6.0142 of the Florida Administrative Code.</p>   |   |  |  |   |               |



| Name of Respondent<br>Florida Power & Light Company         |                         | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                    | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |                                      | Year of Report<br>Dec. 31, 1995 |                               |
|---|-------------------------|---|------------------------------------|--|--------------------------------------|---------------------------------|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) |                         |   |                                    |  |                                      |                                 |                               |
| C. Factors Used in Estimating Depreciation Charges          |                         |   |                                    |  |                                      |                                 |                               |
| Line No.  | Account No.<br>(a)      | Depreciable Plant Base<br>(In Thousands)<br>(b)   | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d)               | Applied Depr. Rates (Percent)<br>(e) | Mortality Curve Type<br>(f)     | Average Remaining Life<br>(g) |
| 12  | Cape Canaveral          | 156,098   | 27.00                              | (10.00%)                                   | 4.40%                                |                                 | 17.40                         |
| 13  | Cutler                  | 45,333  | 22.00                              | 0  | 4.70%                                |                                 | 8.40                          |
| 14  | Ft Myers                | 72,905  | 31.00                              | (8.00%)                                    | 3.20%                                |                                 | 12.90                         |
| 15  | Manatee                 | 386,576   | 27.00                              | (8.00%)                                    | 4.70%                                |                                 | 13.00                         |
| 16  | Martin                  | 710,553   | 29.00                              | (8.00%)                                    | 4.00%                                |                                 | 17.10                         |
| 17  | Martin Pipeline         | 371   | 11.30                              | (13.00%)                                   | 10.40%                               |                                 | 10.60                         |
| 18  | Pt. Everglades          | 248,126   | 28.00                              | (10.00%)                                   | 4.60%                                |                                 | 12.80                         |
| 19  | Riviera 3 & 4           | 89,293  | 30.00                              | (9.00%)                                    | 3.30%                                |                                 | 15.30                         |
| 20  | Sanford                 | 152,466   | 31.00                              | (8.00%)                                    | 3.40%                                |                                 | 13.90                         |
| 21  | Scherer Coal Cars       | 24,026  | 15.00                              | (20.00%)                                   | 8.00%                                |                                 | 15.00                         |
| 22  | Scherer Excl. Coal Cars | 542,798   | 31.00                              | (12.20%)                                   | 3.70%                                |                                 | 26.00                         |
| 23  | St Johns River Power    |   |                                    |  |                                      |                                 |                               |
| 24  | Park Coal Cars          | 2,842   | 15.00                              | (20.00%)                                   | 9.30%                                |                                 | 8.50                          |
| 25  | St Johns River Power    |   |                                    |  |                                      |                                 |                               |
| 26  | Park Excl. Coal Cars    | 325,109   | 29.00                              | (13.00%)                                   | 3.60%                                |                                 | 23.00                         |
| 27  | Turkey Point            | 147,561   | 25.00                              | (11.00%)                                   | 4.00%                                |                                 | 17.50                         |
| 28  | Subtotal - Steam        | 2,904,057   |                                    |  |                                      |                                 |                               |
| 29  |                         |   |                                    |  |                                      |                                 |                               |
| 30  | St Lucie                | 2,175,563   | 34.00                              | (6.00%)                                    | 3.30%                                |                                 | 23.00                         |
| 31  | Turkey Point            | 1,222,922   | 21.00                              | (5.00%)                                    | 5.50%                                |                                 | 12.70                         |
| 32  | Subtotal - Nuclear      | 3,398,485   |                                    |  |                                      |                                 |                               |
| 33  |                         |   |                                    |  |                                      |                                 |                               |
| 34  | Ft. Myers GTs           | 58,027  | 28.00                              | (2.00%)                                    | 2.10%                                |                                 | 9.50                          |
| 35  | Lauderdale GTs          | 79,279  | 30.00                              | (2.00%)                                    | 1.90%                                |                                 | 9.50                          |
| 36  | Lauderdale Units 4 & 5  | 511,754   | 29.00                              | (2.00%)                                    | 3.60%                                |                                 | 27.00                         |
| 37  | Martin Pipeline         | 13,293  | 11.30                              | (2.00%)                                    | 9.40%                                |                                 | 10.60                         |
| 38  | Martin Units 3 & 4      | 467,912   | 19.90                              | (1.90%)                                    | 5.10%                                |                                 | 19.50                         |
| 39  | Pt Everglades GTs       | 43,948  | 31.00                              | (2.00%)                                    | 1.00%                                |                                 | 9.10                          |
| 40  | Putnam                  | 155,331   | 28.00                              | (2.00%)                                    | 4.20%                                |                                 | 15.00                         |
| 41  | Subtotal - Other        | 1,329,544   |                                    |  |                                      |                                 |                               |
| 42  |                         |   |                                    |  |                                      |                                 |                               |
| 43  | 350.2                   | 122,109   | 65.00                              | 0  | 1.70%                                | \$4.0                           | 49.00                         |
| 44  | 352                     | 41,040  | 47.00                              | (15.00%)                                   | 2.50%                                | \$4.0                           | 36.00                         |
| 45  | 353                     | 717,350   | 40.00                              | 20.00%                                     | 1.80%                                | R2.0                            | 30.00                         |
| 46  | 354                     | 235,696   | 45.00                              | (15.00%)                                   | 2.80%                                | R5.0                            | 30.00                         |
| 47  | 355                     | 332,211   | 40.00                              | (35.00%)                                   | 3.20%                                | R2.0                            | 29.00                         |
| 48  | 356                     | 381,626   | 37.00                              | (20.00%)                                   | 3.00%                                | R2.5                            | 26.00                         |
| 49  | 357                     | 28,539  | 46.00                              | 0  | 2.20%                                | S3.0                            | 27.00                         |
| 50  | 358                     | 33,413  | 35.00                              | 0  | 2.80%                                | S3.0                            | 17.50                         |

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a)      | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage<br>(Percent)<br>(d) | Applied Depr. Rates<br>(Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|-------------------------|---|------------------------------------|---------------------------------|---|-----------------------------|-------------------------------|
| 12       | 359                     | 51,728  | 65.00                              | 0                               | 1.50%                                   | SQ                          | 52.00                         |
| 13       | Subtotal - Transmission | 1,943,712                                       |                                    |                                 |   |                             |                               |
| 14       |                         |   |                                    |                                 |   |                             |                               |
| 15       | 361                     | 54,809  | 45.00                              | (5.00%)                         | 2.30%                                   | L3.0                        | 35.00                         |
| 16       | 362                     | 712,953   | 37.00                              | (5.00%)                         | 2.80%                                   | R1.5                        | 29.00                         |
| 17       | 362 LMS                 | 20,481  |                                    |                                 |   |                             |                               |
| 18       | 364                     | 432,395   | 36.00                              | (30.00%)                        | 3.10%                                   | L0.0                        | 30.00                         |
| 19       | 365                     | 684,471   | 34.00                              | (35.00%)                        | 3.60%                                   | L1.0                        | 27.00                         |
| 20       | 366.6                   | 388,940   | 54.00                              | 0                               | 1.80%                                   | S2.0                        | 44.00                         |
| 21       | 366.7                   | 20,939  | 35.00                              | 0                               | 3.00%                                   | S3.0                        | 25.00                         |
| 22       | 367.6                   | 505,390   | 34.00                              | 10.00%                          | 2.50%                                   | S0.5                        | 27.00                         |
| 23       | 367.7                   | 316,922   | 29.00                              | 0                               | 2.80%                                   | R3.0                        | 17.80                         |
| 24       | 367.8                   | 13,602  |                                    |                                 |   |                             |                               |
| 25       | 367.9                   | 2,338   |                                    |                                 |   |                             |                               |
| 26       | 368                     | 927,313   | 30.00                              | (15.00%)                        | 3.70%                                   | S1.0                        | 22.00                         |
| 27       | 369.1                   | 101,531   | 36.00                              | (60.00%)                        | 4.20%                                   | R1.0                        | 27.00                         |
| 28       | 369.7                   | 292,796   | 34.00                              | (10.00%)                        | 3.10%                                   | R2.0                        | 27.00                         |
| 29       | 370                     | 307,761   | 30.00                              | 5.00%                           | 2.90%                                   | S3.0                        | 18.50                         |
| 30       | 370 LMS                 | 478   |                                    |                                 |   |                             |                               |
| 31       | 371                     | 42,966  | 15.00                              | (20.00%)                        | 7.90%                                   | L1.0                        | 10.70                         |
| 32       | 371 LMS                 | 106,977   |                                    |                                 |   |                             |                               |
| 33       | 373                     | 195,824   | 25.00                              | (20.00%)                        | 4.30%                                   | S0.0                        | 18.10                         |
| 34       | Subtotal - Distribution | 5,128,886                                       |                                    |                                 |   |                             |                               |
| 35       |                         |   |                                    |                                 |   |                             |                               |
| 36       | 390                     | 134,420   | 47.00                              | 0                               | 2.20%                                   | S1.5                        | 39.00                         |
| 37       | 390 LRIC                | 180,943   | 47.00                              | 0                               | 2.00%                                   | S1.5                        | 39.00                         |
| 38       | 391.1                   | 25,075  |                                    |                                 |   |                             |                               |
| 39       | 391.2                   | 3,483   |                                    |                                 |   |                             |                               |
| 40       | 391.3                   | 1,226   |                                    |                                 |   |                             |                               |
| 41       | 391.4                   | 4,153   |                                    |                                 |   |                             |                               |
| 42       | 391.5                   | 114,728   |                                    |                                 |   |                             |                               |
| 43       | 391.6 LMS               | 2,173   |                                    |                                 |   |                             |                               |
| 44       | 391.7 LMS               | 326   |                                    |                                 |   |                             |                               |
| 45       | 391.8 LMS               | 1,415   |                                    |                                 |   |                             |                               |
| 46       | 392.0 Fixed Wing        | 4,756   | 10.00                              | 50.00%                          | 0.30%                                   | SQ                          | 3.10                          |
| 47       | 392.0 Rotary Wing       | 2,108   | 7.00                               | 50.00%                          | 6.40%                                   | SQ                          | 6.50                          |
| 48       | 392.0 Jet               | 19,948  | 10.00                              | 50.00%                          | 5.20%                                   | SQ                          | 6.50                          |
| 49       | 392.1                   | 862   | 6.00                               | 10.00%                          | 26.40%                                  | R3.0                        | 2.10                          |
| 50       | 392.2                   | 16,204  | 8.00                               | 15.00%                          | 11.30%                                  | S3.0                        | 3.50                          |



| Name of Respondent<br>Florida Power & Light Company         |                        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                    | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |                                      | Year of Report<br>Dec. 31, 1995 |                               |
|---|------------------------|---|------------------------------------|--|--------------------------------------|---------------------------------|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) |                        |   |                                    |  |                                      |                                 |                               |
| C. Factors Used in Estimating Depreciation Charges          |                        |   |                                    |  |                                      |                                 |                               |
| Line No.  | Account No.<br>(a)     | Depreciable Plant Base<br>(In Thousands)<br>(b)   | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d)               | Applied Depr. Rates (Percent)<br>(e) | Mortality Curve Type<br>(f)     | Average Remaining Life<br>(g) |
| 12  | 392.3                  | 146,461   | 12.00                              | 15.00%                                     | 6.80%                                | S2.0                            | 6.80                          |
| 13  | 392.7                  | *   | 2                                  |  |                                      |                                 |                               |
| 14  | 392.9                  | 11,808  | 17.00                              | 20.00%                                     | 3.90%                                | S2.0                            | 10.50                         |
| 15  | 393.1                  | 9,241   | 26.00                              | 10.00%                                     | 3.50%                                | R2.0                            | 19.90                         |
| 16  | 393.2                  | *   | 1,234                              |  |                                      |                                 |                               |
| 17  | 393.3                  | *   | 604                                |  |                                      |                                 |                               |
| 18  | 394.1                  | 14,263  | 28.00                              | (10.00%)                                   | 3.80%                                | R0.5                            | 24.00                         |
| 19  | 394.2                  | *   | 9,167                              |  |                                      |                                 |                               |
| 20  | 395.1                  | 20,775  | 35.00                              | 0  | 2.80%                                | L0.5                            | 30.00                         |
| 21  | 395.1 LMS              | *   | 89                                 |  |                                      |                                 |                               |
| 22  | 395.2                  | *   | 11,992                             |  |                                      |                                 |                               |
| 23  | 395.6 LMS              | *   | 1,393                              |  |                                      |                                 |                               |
| 24  | 395.8 ECCR             | *   | 2,491                              |  |                                      |                                 |                               |
| 25  | 396.1                  | 6,197   | 9.00                               | 20.00%                                     | 5.50%                                | L0.0                            | 6.00                          |
| 26  | 396.8                  | 234   | 9.00                               | 20.00%                                     | 1.50%                                | L0.0                            | 5.10                          |
| 27  | 397.1                  | 42,030  | 17.00                              | 0  | 5.50%                                | R3.0                            | 12.90                         |
| 28  | 397.1 LMS              | *   | 63                                 |  |                                      |                                 |                               |
| 29  | 397.3                  | 20,656  | 8.00                               | 0  | 14.20%                               | R3.0                            | 5.10                          |
| 30  | 397.4 LMS              | *   | 34                                 |  |                                      |                                 |                               |
| 31  | 397.8                  | 29,711  | 10.00                              | 5.00%                                      | 9.50%                                | R2.0                            | 7.80                          |
| 32  | 398                    | *   | 8,102                              |  |                                      |                                 |                               |
| 33  | 398.6 LMS              | *   | 1                                  |  |                                      |                                 |                               |
| 34  | Subtotal - General     | 848,368   |                                    |  |                                      |                                 |                               |
| 35  |                        |   |                                    |  |                                      |                                 |                               |
| 36  | 390.1 (Leaseholds)     | *   | 4,233                              |  |                                      |                                 |                               |
| 37  |                        |   |                                    |  |                                      |                                 |                               |
| 38  | Total                  | 15,557,285  |                                    |  |                                      |                                 |                               |
| 39  |                        |   |                                    |  |                                      |                                 |                               |
| 40  | * Nuclear Amortization |   |                                    |  |                                      |                                 |                               |
| 41  |                        |   |                                    |  |                                      |                                 |                               |
| 42  |                        |   |                                    |  |                                      |                                 |                               |
| 43  |                        |   |                                    |  |                                      |                                 |                               |
| 44  |                        |   |                                    |  |                                      |                                 |                               |
| 45  |                        |   |                                    |  |                                      |                                 |                               |
| 46  |                        |   |                                    |  |                                      |                                 |                               |
| 47  |                        |   |                                    |  |                                      |                                 |                               |
| 48  |                        |   |                                    |  |                                      |                                 |                               |
| 49  |                        |   |                                    |  |                                      |                                 |                               |
| 50  |                        |   |                                    |  |                                      |                                 |                               |

< Page 336 Line 3 Column b >

Includes nuclear decommissioning expense of \$84,652,456 and \$126,123,847 of additional nuclear amortization.

< Page 337.1 Line 17 Column b >

Capital Recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 24 Column b >

Account represents Cable Injection investment amortized over 10 years.

< Page 337.1 Line 25 Column b >

Account represents Cable Injection investment amortized over 10 years.

< Page 337.1 Line 30 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 32 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 36 Column b >

FPL Only. Excludes Leaseholds.

< Page 337.1 Line 37 Column b >

Land Resources Investment Company (LRIC).

< Page 337.1 Line 38 Column b >

7-Year Amortizable property.



< Page 337.1 Line 39 Column b >

5-Year Amortizable property.

< Page 337.1 Line 40 Column b >

7-Year Amortizable property.

< Page 337.1 Line 41 Column b >

7-Year Amortizable property.

< Page 337.1 Line 42 Column b >

5-Year Amortizable property.

< Page 337.1 Line 43 Column b >

Capital recovery of Load Management System (LMS) equipment  
is through the ECCR clause.

< Page 337.1 Line 44 Column b >

Capital recovery of Load Management System (LMS) equipment  
is through the ECCR clause.

< Page 337.1 Line 45 Column b >

Capital recovery of Load Management System (LMS) equipment  
is through the ECCR clause.

< Page 337.1 Line 46 Column b >

Fixed Wing (Non-Jet) Aircraft.

< Page 337.2 Line 13 Column b >

5-Year Amortizable property.

< Page 337.2 Line 16 Column b >

7-Year Amortizable property.

< Page 337.2 Line 17 Column b >

7-Year Amortizable property.

< Page 337.2 Line 19 Column b >

7-Year Amortizable property.

< Page 337.2 Line 21 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 22 Column b >

7-Year Amortizable property.

< Page 337.2 Line 23 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 24 Column b >

Capital recovery is through an Energy Conservation Cost Recovery (ECCR) clause.

< Page 337.2 Line 28 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 30 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.



< Page 337.2 Line 32 Column b >

7-Year Amortizable property.

< Page 337.2 Line 33 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 36 Column b >

Leaseholds are amortized over the life of each lease agreement.

< Page 337.2 Line 40 Column a >

The Florida Public Service Commission has approved, on an interim basis, accelerated amortization of FPL's nuclear units of \$30 million per year plus an additional amount based on the level of sales achieved for 1995 and 1996. As a result, nuclear depreciation expense for 1995 includes \$126,123,847 of additional nuclear amortization.

|   |  |   |  |                                 |
|---|--|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
| PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS  |  |   |  |                                 |
| <p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of</p> <p>Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p> |  |   |  |                                 |
| Line No.  | Item (a)   | Amount (b)  |  |                                 |
| 1   | (a) Miscellaneous Amortization - Account 425       | 0   |  |                                 |
| 2   |  |   |  |                                 |
| 3   | (b) Miscellaneous Income Deductions:               |   |  |                                 |
| 4   |  |   |  |                                 |
| 5   | Donations - Account 426.1                          |   |  |                                 |
| 6   |  |   |  |                                 |
| 7   | FPL Group Foundation, Inc                          | 1,425,000   |  |                                 |
| 8   |  |   |  |                                 |
| 9   | Miscellaneous                                      | 301,143   |  |                                 |
| 10  |  |   |  |                                 |
| 11  | TOTAL-426.1  | 1,726,143   |  |                                 |
| 12  |  |   |  |                                 |
| 13  | Life Insurance - Account 426.2                     | 0   |  |                                 |
| 14  |  |   |  |                                 |
| 15  | Penalties - Account 426.3                          |   |  |                                 |
| 16  |  |   |  |                                 |
| 17  | State of Florida Department of                     |   |  |                                 |
| 18  | Environmental Protection                           | 20,500  |  |                                 |
| 19  | U. S. Nuclear Regulatory Commission                | 50,000  |  |                                 |
| 20  |  |   |  |                                 |
| 21  | Miscellaneous                                      | 44  |  |                                 |
| 22  |  |   |  |                                 |
| 23  | TOTAL-426.3  | 70,544  |  |                                 |
| 24  |  |   |  |                                 |
| 25  | Expenditures for Certain Civic, Political and      |   |  |                                 |
| 26  | Related Activities-Account 426.4                   |   |  |                                 |
| 27  |  |   |  |                                 |
| 28  | Salary and expenses of FPL employees in connection |   |  |                                 |
| 29  | with legislative matters                           | 146,802   |  |                                 |
| 30  |  |   |  |                                 |
| 31  | Lobbying Expenses                                  | 1,247,454   |  |                                 |
| 32  |  |   |  |                                 |
| 33  | Nuclear Energy Institute Dues                      | 190,787   |  |                                 |
| 34  |  |   |  |                                 |
| 35  | Dade County Referendum                             | 45,289  |  |                                 |
| 36  |  |   |  |                                 |
| 37  | FPL Political Action Committee                     | 75,000  |  |                                 |
| 38  |  |   |  |                                 |
| 39  | Miscellaneous                                      | 44,185  |  |                                 |
| 40  |  |   |  |                                 |
| 41  | TOTAL-426.4  | 1,749,517   |  |                                 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

| PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS   |  |  |
|--|--|--|
| <p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of</p> | <p>Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p> |  |

| Line No. | Item (a)                                       | Amount (b) |
|----------|--|------------|
| 1        | Other Deductions - Account 426.5               |            |
| 3        | Miscellaneous                                  | 380,732    |
| 5        | TOTAL-426.5                                    | 380,732    |
| 6        |  |            |
| 7        |  |            |
| 8        |  |            |
| 9        |  |            |
| 10       | (c) Interest on Debt to Associated Companies - |            |
| 11       | Account 430                                    | 0          |
| 12       |  |            |
| 13       | (d) Other Interest Expense - Account 431       |            |
| 14       |  |            |
| 15       | * Interest on Customer Deposits                | 14,176,232 |
| 16       | Interest on Commercial Paper (Various Rates)   | 4,416,218  |
| 17       | Miscellaneous - (Various Rates)                | 275,854    |
| 18       |  |            |
| 19       | TOTAL-431                                      | 18,868,304 |
| 20       |  |            |
| 21       |  |            |
| 22       |  |            |
| 23       |  |            |
| 24       |  |            |
| 25       |  |            |
| 26       |  |            |
| 27       |  |            |
| 28       |  |            |
| 29       |  |            |
| 30       |  |            |
| 31       |  |            |
| 32       |  |            |
| 33       |  |            |
| 34       |  |            |
| 35       |  |            |
| 36       |  |            |
| 37       |  |            |
| 38       |  |            |
| 39       |  |            |
| 40       |  |            |
| 41       |  |            |

Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.



| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                      | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |   | Year of Report<br>Dec. 31, 1995 |  |
|--|---|---|--------------------------------------|--|---|---------------------------------|--|
| REGULATORY COMMISSION EXPENSES   |   |   |                                      |  |   |                                 |  |
| 1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. |   |   |                                      | 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility. |   |                                 |  |
| Line No.   | Description<br>(Furnish name of regulatory commission or body the docket or case number, and a description of the case.)<br><br>(a) | Assessed by<br>Regulatory<br>Commission<br><br>(b)  | Expenses<br>of<br>Utility<br><br>(c) | Total<br>Expenses<br>to Date<br><br>(d)  | Deferred<br>in Account<br>186 at<br>Beginning<br>of year<br><br>(e) |                                 |  |
| 1  | Before the Florida Public Service Commission:   |   |                                      |  |   |                                 |  |
| 2  |   |   |                                      |  |   |                                 |  |
| 3  | Petition to Resolve Territorial Dispute   |   |                                      |  |   |                                 |  |
| 4  | Between FPL and Okefenoke Rural Electric  |   |                                      |  |   |                                 |  |
| 5  | Membership Coop. in the City of Callahan  |   |                                      |  |   |                                 |  |
| 6  | DKT 920731-EU   |   | 33,534                               | 33,534   |   |                                 |  |
| 7  |   |   |                                      |  |   |                                 |  |
| 8  | Adoption of Numeric Conservation Goals &  |   |                                      |  |   |                                 |  |
| 9  | Consideration of National Energy Policy Act   |   |                                      |  |   |                                 |  |
| 10   | Standards(Section 111) by FPL - DKT 930548-EG   |   | 59,014                               | 59,014   |   |                                 |  |
| 11   |   |   |                                      |  |   |                                 |  |
| 12   | Fuel and Purchased Power Cost Recovery Clause   |   |                                      |  |   |                                 |  |
| 13   | and Generating Performance Factors -  |   |                                      |  |   |                                 |  |
| 14   | DKT 940001-EI   |   | 114,596                              | 114,596  |   |                                 |  |
| 15   |   |   |                                      |  |   |                                 |  |
| 16   | Conservation Cost Recovery - DKT 940002-EG  |   | 43,551                               | 43,551   |   |                                 |  |
| 17   |   |   |                                      |  |   |                                 |  |
| 18   | Approval of Demand Side Management Plan of  |   |                                      |  |   |                                 |  |
| 19   | Florida Power & Light - DKT 941170-EG   |   | 161,389                              | 161,389  |   |                                 |  |
| 20   |   |   |                                      |  |   |                                 |  |
| 21   | Petition to Establish an Amortization   |   |                                      |  |   |                                 |  |
| 22   | Schedule for FPL's Nuclear Generating Units   |   |                                      |  |   |                                 |  |
| 23   | to Address the Potential for Stranded   |   |                                      |  | 0   |                                 |  |
| 24   | Investment - DKT 950359-EI  |   | 85,125                               | 85,125   |   |                                 |  |
| 25   |   |   |                                      |  |   |                                 |  |
| 26   | Petition by the Jacksonville Electric   |   |                                      |  |   |                                 |  |
| 27   | Authority to Resolve Territorial Dispute with   |   |                                      |  |   |                                 |  |
| 28   | FPL in Johns County - DKT 950307-EU   |   | 119,831                              | 119,831  |   |                                 |  |
| 29   |   |   |                                      |  |   |                                 |  |
| 30   | Before the Federal Energy Regulatory Comm:  |   |                                      |  |   |                                 |  |
| 31   |   |   |                                      |  |   |                                 |  |
| 32   | Wholesale Rate Case - Restructure Wholesale   |   |                                      |  |   |                                 |  |
| 33   | Rates and Transmission Tariffs -  |   |                                      |  |   |                                 |  |
| 34   | DKT ER93-465-000  |   | 2,508,538                            | 2,508,538  |   |                                 |  |
| 35   |   |   |                                      |  |   |                                 |  |
| 36   | FMPA Wheeling Complaint - DKT EL93-51/TX93-4  |   | 161,642                              | 161,642  |   |                                 |  |
| 37   |   |   |                                      |  |   |                                 |  |
| 38   | Promoting Wholesale Competition through Open  |   |                                      |  |   |                                 |  |
| 39   | Access Non-discriminatory Transmission  |   |                                      |  |   |                                 |  |
| 40   | Service by Public Utilities/Recovery of   |   |                                      |  |   |                                 |  |
| 41   | Stranded Costs/Real-time Information Networks   |   |                                      |  |   |                                 |  |
| 42   | DKT 94-7/95-8/95-9  |   | 31,765                               | 31,765   |   |                                 |  |
| 43   |   |   |                                      |  |   |                                 |  |
| 44   | Various FPSC Dockets  |   | 266,980                              | 266,980  |   |                                 |  |
| 45   | Various FERC Dockets  |   | 31,510                               | 31,510   |   |                                 |  |
| 46   | TOTAL   | 0   | \$3,617,475                          | \$3,617,475  | 0   |                                 |  |

|  |                       |               |   |   |  |   |                                 |  |
|--|-----------------------|---------------|---|---|--|---|---------------------------------|--|
| Name of Respondent<br>Florida Power & Light Company  |                       |               | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |   | Year of Report<br>Dec. 31, 1995 |  |
| REGULATORY COMMISSION EXPENSES (Continued)   |                       |               |   |   |  |   |                                 |  |
| 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. |                       |               |   | 186.  |  |   |                                 |  |
| 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account               |                       |               |   | 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. |  |   |                                 |  |
|  |                       |               |   | 6. Minor items (less than \$25,000) may be grouped.   |  |   |                                 |  |
| EXPENSES INCURRED DURING YEAR  |                       |               |   | AMORTIZED DURING YEAR   |  |   |                                 |  |
| CHARGED CURRENTLY TO   |                       |               | Deferred to<br>Account 186<br><br>(i)   | Contra<br>Account<br><br>(j)  | Amount<br><br>(k)                          | Deferred in<br>Account 186,<br>End of Year<br>(l) | Line<br>No.                     |  |
| Department<br>(f)  | Account<br>No.<br>(g) | Amount<br>(h) |   |   |  |   |                                 |  |
| Electric   | 928                   | 33,534        |   |   |  |   | 1                               |  |
|  |                       |               |   |   |  |   | 2                               |  |
|  |                       |               |   |   |  |   | 3                               |  |
|  |                       |               |   |   |  |   | 4                               |  |
|  |                       |               |   |   |  |   | 5                               |  |
|  |                       |               |   |   |  |   | 6                               |  |
|  |                       |               |   |   |  |   | 7                               |  |
|  |                       |               |   |   |  |   | 8                               |  |
|  |                       |               |   |   |  |   | 9                               |  |
| Electric   | 928                   | 59,014        |   |   |  |   | 10                              |  |
|  |                       |               |   |   |  |   | 11                              |  |
|  |                       |               |   |   |  |   | 12                              |  |
| Electric   | 928                   | 114,596       |   |   |  |   | 13                              |  |
|  |                       |               |   |   |  |   | 14                              |  |
| Electric   | 928                   | 43,551        |   |   |  |   | 15                              |  |
|  |                       |               |   |   |  |   | 16                              |  |
|  |                       |               |   |   |  |   | 17                              |  |
| Electric   | 928                   | 161,389       |   |   |  |   | 18                              |  |
|  |                       |               |   |   |  |   | 19                              |  |
|  |                       |               |   |   |  |   | 20                              |  |
|  |                       |               |   |   |  |   | 21                              |  |
|  |                       |               |   |   |  |   | 22                              |  |
|  |                       |               |   |   |  |   | 23                              |  |
| Electric   | 928                   | 85,125        |   |   |  |   | 24                              |  |
|  |                       |               |   |   |  |   | 25                              |  |
|  |                       |               |   |   |  |   | 26                              |  |
|  |                       |               |   |   |  |   | 27                              |  |
| Electric   | 928                   | 119,831       |   |   |  |   | 28                              |  |
|  |                       |               |   |   |  |   | 29                              |  |
|  |                       |               |   |   |  |   | 30                              |  |
|  |                       |               |   |   |  |   | 31                              |  |
|  |                       |               |   |   |  |   | 32                              |  |
|  |                       |               |   |   |  |   | 33                              |  |
| Electric   | 928                   | 2,508,538     |   |   |  |   | 34                              |  |
|  |                       |               |   |   |  |   | 35                              |  |
| Electric   | 928                   | 161,642       |   |   |  |   | 36                              |  |
|  |                       |               |   |   |  |   | 37                              |  |
|  |                       |               |   |   |  |   | 38                              |  |
|  |                       |               |   |   |  |   | 39                              |  |
|  |                       |               |   |   |  |   | 40                              |  |
| Electric   | 928                   | 31,765        |   |   |  |   | 41                              |  |
|  |                       |               |   |   |  |   | 42                              |  |
| Electric   | 928                   | 266,980       |   |   |  |   | 43                              |  |
| Electric   | 928                   | 31,510        |   |   |  |   | 44                              |  |
|  |                       |               |   |   |  |   | 45                              |  |
|  |                       | \$3,617,475   | 0   |   | 0  | 0   | 46                              |  |



|  |   |   |                                 |
|--|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96                               | Year of Report<br>Dec. 31, 1995 |
| <b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES</b>   |   |   |                                 |
| <p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>A. Electric R, D &amp; D Performed Internally</p> <p>(1) Generation</p> <p style="padding-left: 20px;">a. Hydroelectric</p> <p style="padding-left: 40px;">i. Recreation, fish, and wildlife</p> <p style="padding-left: 40px;">ii. Other hydroelectric</p> </div> <div style="width: 48%;"> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p style="padding-left: 20px;">a. Overhead</p> <p style="padding-left: 20px;">b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D &amp; D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p> </div> </div> |   |   |                                 |
| Line No.   | Classification (a)  | Description (b)   |                                 |
| 1  | A(1)b   | FOSSIL STEAM GENERATION:PLANT OPERATIONS IMPROVEMENT PROJECTS             |                                 |
| 2  | A(1)b   | FOSSIL STEAM GENERATION:REDUCTION AND CONTROL OF PLANT EMISSIONS PROJECTS |                                 |
| 3  | A(1)c   | GAS TURBINE GENERATION:PLANT OPERATIONS IMPROVEMENT PROJECTS              |                                 |
| 4  | A(1)c   | GAS TURBINE GENERATION:REDUCTION AND CONTROL OF PLANT EMISSIONS PROJECTS  |                                 |
| 5  | A(1)d   | NUCLEAR GENERATION:PLANT DESIGN AND OPERATIONS IMPROVEMENT PROJECTS       |                                 |
| 6  | A(1)e   | OTHER GENERATION:PHOTOVOLTAIC GRID COMPATIBILITY PROJECTS                 |                                 |
| 7  | A(3)a   | OVERHEAD TRANSMISSION:SYSTEM RELIABILITY PROJECTS                         |                                 |
| 8  | A(3)b   | UNDERGROUND TRANSMISSION:SYSTEM RELIABILITY PROJECTS                      |                                 |
| 9  | A(4)  | DISTRIBUTION:SYSTEM RELIABILITY PROJECTS                                  |                                 |
| 10   | A(4)  | DISTRIBUTION:SYSTEM MONITORING PROJECT                                    |                                 |
| 11   | A(4)  | DISTRIBUTION:PHOTOVOLTAIC GRID COMPATIBILITY PROJECT                      |                                 |
| 12   | A(5)  | ENVIRONMENTAL:EMISSIONS MEASUREMENT, REDUCTION AND CONTROL PROJECTS       |                                 |
| 13   | A(6)  | OTHER:ELECTRIC VEHICLE PROJECT  |                                 |
| 14   | A(6)  | OTHER:COMMERCIAL AND INDUSTRIAL END-USE PROJECTS                          |                                 |
| 15   | A(6)  | RESEARCH AND DEVELOPMENT ADMINISTRATIVE AND MISCELLANEOUS EXPENSES        |                                 |
| 16   |   |   |                                 |
| 17   |   |   |                                 |
| 18   |   |   |                                 |
| 19   |   |   |                                 |
| 20   |   |   |                                 |
| 21   |   |   |                                 |
| 22   |   |   |                                 |
| 23   | B(2)  | DEPARTMENT OF ENERGY-EDISON ELECTRIC INSTITUTE COFUNDING OF INDUSTRY      |                                 |
| 24   |   | ISSUES  |                                 |
| 25   | B(4)  | DEPARTMENT OF DEFENSE-ADVANCED RESEARCH PROJECTS AGENCY ELECTRIC          |                                 |
| 26   |   | VEHICLE RESEARCH  |                                 |
| 27   | B(4)  | GERALD L. GUNTER ENDOWMENT  |                                 |
| 28   | B(4)  | PUBLIC UTILITY RESEARCH CENTER SUPPORT                                    |                                 |
| 29   |   |   |                                 |
| 30   |   |   |                                 |
| 31   |   |   |                                 |
| 32   |   |   |                                 |
| 33   |   |   |                                 |
| 34   |   |   |                                 |
| 35   |   |   |                                 |
| 36   | TOTAL   |   |                                 |
| 37   |   |   |                                 |
| 38   |   |   |                                 |



| Name of Respondent<br>Florida Power & Light Company  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995 |                                    |             |
|--|---|---|---------------------------------|------------------------------------|-------------|
| <b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)</b>   |   |   |                                 |                                    |             |
| (2) Research Support to Edison Electric Institute<br>(3) Research Support to Nuclear Power Groups<br>(4) Research Support to Others (Classify)<br>(5) Total Cost Incurred<br>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.<br>4. Show in column (e) the account number charged |   | with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).<br>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.<br>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."<br>7. Report separately research and related testing facilities operated by the respondent. |                                 |                                    |             |
| Costs Incurred Internally<br>Current Year<br>(c)   | Costs Incurred Externally<br>Current Year<br>(d)  | AMOUNTS CHARGED IN CURRENT YEAR   |                                 | Unamortized<br>Accumulation<br>(g) | Line<br>No. |
|  |   | Account<br>(e)  | Amount<br>(f)                   |                                    |             |
| \$295,263  |   | 506   | \$295,263                       |                                    | 1           |
| 190,110  |   | 506   | 190,110                         |                                    | 2           |
| 53,767   |   | 549   | 53,767                          |                                    | 3           |
| 144,612  |   | 549   | 144,612                         |                                    | 4           |
| 698,538  |   | 524   | 698,538                         |                                    | 5           |
| 423  |   | 549   | 423                             |                                    | 6           |
| 249,590  |   | 566   | 249,590                         |                                    | 7           |
| 21,984   |   | 566   | 21,984                          |                                    | 8           |
| 170,756  |   | 588   | 170,756                         |                                    | 9           |
| 38,215   |   | 588   | 38,215                          |                                    | 10          |
| 75   |   | 588   | 75                              |                                    | 11          |
| 1,017,743  |   | 930.2   | 1,017,743                       |                                    | 12          |
| 75,000   |   | 588   | 75,000                          |                                    | 13          |
| 345,655  |   | 930.2   | 345,655                         |                                    | 14          |
| 13,678   |   | 506   | 4,163                           |                                    | 15          |
|  |   | 549   | 7                               |                                    | 16          |
|  |   | 566   | 9,072                           |                                    | 17          |
|  |   | 920   | 333                             |                                    | 18          |
|  |   | 921   | 103                             |                                    | 19          |
|  |   |   |                                 |                                    | 20          |
|  |   |   |                                 |                                    | 21          |
|  |   |   |                                 |                                    | 22          |
|  | 86,756  | 524   | 86,756                          |                                    | 23          |
|  |   |   |                                 |                                    | 24          |
|  | 400,000   | 930.2   | 400,000                         |                                    | 25          |
|  |   |   |                                 |                                    | 26          |
|  | 8,000   | 930.2   | 8,000                           |                                    | 27          |
|  | 43,750  | 930.2   | 43,750                          |                                    | 28          |
|  |   |   |                                 |                                    | 29          |
|  |   |   |                                 |                                    | 30          |
|  |   |   |                                 |                                    | 31          |
|  |   |   |                                 |                                    | 32          |
|  |   |   |                                 |                                    | 33          |
|  |   |   |                                 |                                    | 34          |
|  |   |   |                                 |                                    | 35          |
| 3,315,409  | 538,506   |   | 3,853,915                       | 0                                  | 36          |
|  |   |   |                                 |                                    | 37          |
|  |   |   |                                 |                                    | 38          |



| Name of Respondent<br>Florida Power & Light Company   |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission  | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96                    | Year of Report<br>Dec. 31, 1995 |
|---|---|--|--|---------------------------------|
| DISTRIBUTION OF SALARIES AND WAGES  |   |  |  |                                 |
| Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the |   | appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. |  |                                 |
| Line No.  | Classification<br>(a)                                       | Direct Payroll<br>Distribution<br>(b)  | Allocation of<br>Payroll Charged for<br>Clearing Accounts<br>(c) | Total<br>(d)                    |
| 1   | Electric  |  |  |                                 |
| 2   | Operation   |  |  |                                 |
| 3   | Production  | \$127,552,985  |  |                                 |
| 4   | Transmission  | 7,273,657  |  |                                 |
| 5   | Distribution  | 41,042,822   |  |                                 |
| 6   | Customer Accounts   | 55,978,498   |  |                                 |
| 7   | Customer Service and Informational                          | 25,595,615   |  |                                 |
| 8   | Sales   | 150,511  |  |                                 |
| 9   | Administrative and General                                  | 54,003,293   |  |                                 |
| 10  | TOTAL Operation (Enter Total of lines 3 thru 9)             | \$311,597,381  |  |                                 |
| 11  | Maintenance   |  |  |                                 |
| 12  | Production  | 84,796,768   |  |                                 |
| 13  | Transmission  | 6,106,996  |  |                                 |
| 14  | Distribution  | 54,436,406   |  |                                 |
| 15  | Administrative and General                                  | 288,693  |  |                                 |
| 16  | TOTAL Maint. (Total of lines 12 thru 15)                    | \$145,628,863  |  |                                 |
| 17  | Total Operation and Maintenance                             |  |  |                                 |
| 18  | Production (Enter Total of lines 3 and 12)                  | \$212,349,753  |  |                                 |
| 19  | Transmission (Enter Total of lines 4 and 13)                | \$13,380,653   |  |                                 |
| 20  | Distribution (Enter Total of lines 5 and 14)                | \$95,479,228   |  |                                 |
| 21  | Customer Accounts (Transcribe from line 6)                  | 55,978,498   |  |                                 |
| 22  | Customer Service and Informational (Transcribe from line 7) | 25,595,615   |  |                                 |
| 23  | Sales (Transcribe from line 8)                              | 150,511  |  |                                 |
| 24  | Administrative and General (Enter Total of lines 9 and 15)  | \$54,291,986   |  |                                 |
| 25  | TOTAL Oper. and Maint. (Total of lines 18 thru 24)          | \$457,226,244  | \$6,196,478  | \$463,422,722                   |
| 26  | Gas   |  |  |                                 |
| 27  | Operation   |  |  |                                 |
| 28  | Production--Manufactured Gas                                |  |  |                                 |
| 29  | Production--Nat. Gas(Including Expl. and Dev.)              |  |  |                                 |
| 30  | Other Gas Supply  |  |  |                                 |
| 31  | Storage, LNG Terminaling and Processing                     |  |  |                                 |
| 32  | Transmission  |  |  |                                 |
| 33  | Distribution  |  |  |                                 |
| 34  | Customer Accounts   |  |  |                                 |
| 35  | Customer Service and Informational                          |  |  |                                 |
| 36  | Sales   |  |  |                                 |
| 37  | Administrative and General                                  |  |  |                                 |
| 38  | TOTAL Operation (Enter Total of lines 28 thru 37)           |  |  |                                 |
| 39  | Maintenance   |  |  |                                 |
| 40  | Production--Manufactured Gas                                |  |  |                                 |
| 41  | Production--Natural Gas                                     |  |  |                                 |
| 42  | Other Gas Supply  |  |  |                                 |
| 43  | Storage, LNG Terminaling and Processing                     |  |  |                                 |
| 44  | Transmission  |  |  |                                 |
| 45  | Distribution  |  |  |                                 |
| 46  | Administrative and General                                  |  |  |                                 |
| 47  | TOTAL Maint. (Enter Total of lines 40 thru 46)              |  |  |                                 |



| Name of Respondent<br>Florida Power & Light Company |  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96                       | Year of Report<br>Dec. 31, 1995 |
|---|--|---|--|---------------------------------|
| DISTRIBUTION OF SALARIES AND WAGES (Continued)      |  |   |  |                                 |
| Line No.  | Classification<br>(a)  | Direct Payroll<br>Distribution<br>(b)   | Allocation of<br>Payroll Charged for<br>Clearing Accounts<br>(c) | Total<br>(d)                    |
|   | Gas  |   |  |                                 |
| 48  | Total Operation and Maintenance  |   |  |                                 |
| 49  | Production--Manufactured Gas (Enter Total of lines 28 and 40)                    |   |  |                                 |
| 50  | Production--Natural Gas (Including Expl. and Dev.)<br>(Total of lines 29 and 41) |   |  |                                 |
| 51  | Other Gas Supply (Enter Total of lines 30 and 42)                                |   |  |                                 |
| 52  | Storage, LNG Terminaling and Processing<br>(Total of lines 31 and 43)            |   |  |                                 |
| 53  | Transmission (Lines 32 and 44)   |   |  |                                 |
| 54  | Distribution (Lines 33 and 45)   |   |  |                                 |
| 55  | Customer Accounts (Line 34)  |   |  |                                 |
| 56  | Customer Service and Informational (Line 35)                                     |   |  |                                 |
| 57  | Sales (Line 36)  |   |  |                                 |
| 58  | Administrative and General (Lines 37 and 46)                                     |   |  |                                 |
| 59  | TOTAL Operation and Maint. (Total of lines 49 thru 58)                           |   |  |                                 |
| 60  | Other Utility Departments  |   |  |                                 |
| 61  | Operation and Maintenance  |   |  |                                 |
| 62  | TOTAL All Utility Dept. (Total of lines 25, 59, and 61)                          | \$457,226,244   | \$6,196,478  | \$463,422,722                   |
| 63  | Utility Plant  |   |  |                                 |
| 64  | Construction (By Utility Departments)  |   |  |                                 |
| 65  | Electric Plant   | 126,215,598   | 5,676,496  | 131,892,094                     |
| 66  | Gas Plant  |   |  |                                 |
| 67  | Other  |   |  |                                 |
| 68  | TOTAL Construction (Total of lines 65 thru 67)                                   | \$126,215,598   | \$5,676,496  | \$131,892,094                   |
| 69  | Plant Removal (By Utility Departments)   |   |  |                                 |
| 70  | Electric Plant   | 6,381,309   | (210,468)  | 6,170,841                       |
| 71  | Gas Plant  |   |  |                                 |
| 72  | Other  |   |  |                                 |
| 73  | TOTAL Plant Removal (Total of lines 70 thru 72)                                  | \$6,381,309   | (\$210,468)  | \$6,170,841                     |
| 74  | Other Accounts (Specify):  |   |  |                                 |
| 75  | Accounts Receivable - various (143)  | 1,005,243   | 499,581  | 1,504,824                       |
| 76  |  |   |  |                                 |
| 77  | Accounts Receivable from Associated Companies (146)                              | 15,722  | 1,179,832  | 1,195,554                       |
| 78  |  |   |  |                                 |
| 79  | Temporary Facilities (185)   | 936,386   | 50,860   | 987,246                         |
| 80  |  |   |  |                                 |
| 81  | Miscellaneous Deferred Debits (186)  | 3,268,221   | 247,329  | 3,515,550                       |
| 82  |  |   |  |                                 |
| 83  | Accounts Payable (232)   | 1,329,628   | 0  | 1,329,628                       |
| 84  |  |   |  |                                 |
| 85  | Mis. Current & Accrued Liabilities (242)   | 842,253   | (31,207)   | 811,046                         |
| 86  |  |   |  |                                 |
| 87  | Various  | (114,935)   | (68,373)   | (183,308)                       |
| 88  |  |   |  |                                 |
| 89  |  |   |  |                                 |
| 90  |  |   |  |                                 |
| 91  |  |   |  |                                 |
| 92  |  |   |  |                                 |
| 93  |  |   |  |                                 |
| 94  |  |   |  |                                 |
| 95  | TOTAL Other Accounts   | \$7,282,518   | \$1,878,022  | \$9,160,540                     |
| 96  | TOTAL SALARIES AND WAGES   | \$597,105,669   | \$13,540,528   | \$610,646,197                   |



|   |  |   |   |   |                    |                                 |  |
|---|--|---|---|---|--------------------|---------------------------------|--|
| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  |                    | Year of Report<br>Dec. 31, 1995 |  |
| ELECTRIC ENERGY ACCOUNT   |  |   |   |   |                    |                                 |  |
| Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.                    |  |   |   |   |                    |                                 |  |
| Line No.  | Item (a)   | Megawatt Hours (b)  | Line No.  | Item (a)  | Megawatt Hours (b) |                                 |  |
| 1   | SOURCES OF ENERGY                                  |   | 21  | DISPOSITION OF ENERGY   |                    |                                 |  |
| 2   | Generation (Excluding Station Use):                |   | 22  | Sales to Ultimate Consumers (Including Interdepartmental Sales)   | *                  | 77,076,994                      |  |
| 3   | Steam  | 30,956,110  | 23  | Requirements Sales for Resale (See instruction 4, page 311.)  | *                  | 1,423,801                       |  |
| 4   | Nuclear  | 21,060,037  | 24  | Non-Requirements Sales For Resale (See instruction 4, page 311.)  | *                  | 1,255,434                       |  |
| 5   | Hydro--Conventional                                | 0   | 25  | Energy Furnished Without Charge   |                    | 0                               |  |
| 6   | Hydro--Pumped Storage                              | 0   | 26  | Energy Used by the Company (Electric Department Only, Excluding Station Use)  |                    | 184,661                         |  |
| 7   | Other  | 16,637,132  | 27  | Total Energy Losses   |                    | 5,521,865                       |  |
| 8   | (Less) Energy for Pumping                          | 0   | 28  | TOTAL (Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)  |                    | 85,462,755                      |  |
| 9   | Net Generation (Enter Total of lines 3 thru 8)     | 68,653,279  |   |   |                    |                                 |  |
| 10  | Purchases  | 16,659,998  |   |   |                    |                                 |  |
| 11  | Power Exchanges:                                   |   |   |   |                    |                                 |  |
| 12  | Received   | 5,941   |   |   |                    |                                 |  |
| 13  | Delivered  | 401   |   |   |                    |                                 |  |
| 14  | Net Exchanges (Line 12 minus line 13)              | 5,540   |   |   |                    |                                 |  |
| 15  | Transmission For Other (Wheeling)                  |   |   |   |                    |                                 |  |
| 16  | Received   | 5,753,433   |   |   |                    |                                 |  |
| 17  | Delivered  | 5,616,025   |   |   |                    |                                 |  |
| 18  | Net Transmission for Other (Line 16 minus Line 17) | 137,408   |   |   |                    |                                 |  |
| 19  | Transmission By Other Losses                       | 6,530   |   |   |                    |                                 |  |
| 20  | TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)  | 85,462,755  |   |   |                    |                                 |  |
| MONTHLY PEAKS AND OUTPUT  |  |   |   |   |                    |                                 |  |
| 1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.              |  |   |   | with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.                      |                    |                                 |  |
| 2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.  |  |   |   | 4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c). |                    |                                 |  |
| 3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated |  |   |   | 5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).   |                    |                                 |  |
| NAME OF SYSTEM:   |  |   |   |   |                    |                                 |  |
| Line No.  | Month (a)  | Total Monthly Energy (b)  | Monthly Non-Requirements Sales For Resale & Associated Losses (c) | Megawatts (See Instr. 4) (d)  | Day of Month (e)   | Hour (f)                        |  |
| 29  | January  | 5,948,183   | 80,576  | 13,698  | 25                 | 7-8 AM                          |  |
| 30  | February   | 5,660,954   | 88,747  | 16,563  | 9                  | 7-8 AM                          |  |
| 31  | March  | 5,814,881   | 91,630  | 11,503  | 28                 | 7-8 PM                          |  |
| 32  | April  | 6,658,131   | 80,144  | 13,330  | 24                 | 5-6 PM                          |  |
| 33  | May  | 7,653,879   | 97,368  | 15,763  | 18                 | 5-6 PM                          |  |
| 34  | June   | 7,842,934   | 89,425  | 15,813  | 9                  | 4-5 PM                          |  |
| 35  | July   | 8,017,846   | 255,748   | 15,811  | 5                  | 4-5 PM                          |  |
| 36  | August   | 8,250,061   | 132,961   | 15,754  | 14                 | 3-4 PM                          |  |
| 37  | September  | 8,237,197   | 63,341  | 15,512  | 26                 | 4-5 PM                          |  |
| 38  | October  | 7,503,781   | 65,189  | 15,147  | 4                  | 4-5 PM                          |  |
| 39  | November   | 6,167,614   | 108,134   | 13,541  | 3                  | 2-3 PM                          |  |
| 40  | December   | 6,205,481   | 104,447   | 14,032  | 25                 | 8-9 AM                          |  |
| 41  | TOTAL  | * 83,960,942  | * 1,257,710   |   |                    |                                 |  |



< Page 401 Line 22 Column b >

Includes a 830,063 megawatt hour increase in unbilled sales.

< Page 401 Line 23 Column b >

Includes a 4,431 megawatt hour increase in unbilled sales.

< Page 401 Line 24 Column b >

Includes a 2,276 megawatt hour decrease in unbilled sales.

< Page 401 Line 41 Column b >

These amounts are net of Non-Requirements Sales for Resale, include Inadvertent Interchange and exclude Transmission By Others Losses (Line 19). The Total (Line 41) will, therefore, not equal Line 20.

< Page 401 Line 41 Column c >

These amounts do not include associated energy losses because records of losses are not kept at that level of detail, nor do they include increases or decreases in unbilled sales. For 1995 there was a 2,276 megawatt hour decrease in unbilled sales.



|  |  |   |           |  |  |                                 |  |
|--|--|---|-----------|--|--|---------------------------------|--|
| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |           | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |  | Year of Report<br>Dec. 31, 1995 |  |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)  |  |   |           |  |  |                                 |  |
| <p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |  |   |           |  |  |                                 |  |
| Line No.   | Item (a)   | Plant Name: Cape Canaveral (b)  |           | Plant Name: Cutler (c)                     |  |                                 |  |
| 1  | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)   | Steam   |           | Steam                                      |  |                                 |  |
| 2  | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)                                  | Full Outdoor  |           | Full Outdoor                               |  |                                 |  |
| 3  | Year Originally Constructed  | 1965  |           | 1948                                       |  |                                 |  |
| 4  | Year Last Unit was Installed   | 1969  |           | 1971                                       |  |                                 |  |
| 5  | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)  | 804.10  |           | 236.50                                     |  |                                 |  |
| 6  | Net Peak Demand on Plant -- MW (60 minutes)  | 831   |           | 212  |  |                                 |  |
| 7  | Plant Hours Connected to Load  | 8,657   |           | 2,518                                      |  |                                 |  |
| 8  | Net Continuous Plant Capability (Megawatts)  |   |           |  |  |                                 |  |
| 9  | When Not Limited by Condenser Water  | 800   |           | 217  |  |                                 |  |
| 10   | When Limited by Condenser Water  | 794   |           | 215  |  |                                 |  |
| 11   | Average Number of Employees  | 89  |           | 19   |  |                                 |  |
| 12   | Net Generation, Exclusive of Plant Use -- KWh  | 3,538,463,000   |           | 325,315,000                                |  |                                 |  |
| 13   | Cost of Plant: Land and Land Rights  | 804,071   |           | 71,255                                     |  |                                 |  |
| 14   | Structures and Improvements  | 13,585,930  |           | 6,806,641                                  |  |                                 |  |
| 15   | Equipment Costs  | 142,511,976   |           | 38,526,580                                 |  |                                 |  |
| 16   | Total Cost   | \$156,901,977   |           | \$45,404,476                               |  |                                 |  |
| 17   | Cost per KW of Installed Capacity (line 5)   | 195.1274  |           | 191.9850                                   |  |                                 |  |
| 18   | Production Expenses: Oper. Supv. & Engr.   | 870,497   |           | 109,643                                    |  |                                 |  |
| 19   | Fuel   | 81,211,543  |           | 9,501,172                                  |  |                                 |  |
| 20   | Coolants and Water (Nuclear Plants Only)   | 0   |           | 0  |  |                                 |  |
| 21   | Steam Expenses   | 57,600  |           | 229,924                                    |  |                                 |  |
| 22   | Steam From Other Sources   | 0   |           | 0  |  |                                 |  |
| 23   | Steam Transferred (Cr.)  | 0   |           | 0  |  |                                 |  |
| 24   | Electric Expenses  | 0   |           | 368,942                                    |  |                                 |  |
| 25   | Misc. Steam (or Nuclear) Power Expenses  | 3,170,068   |           | 407,275                                    |  |                                 |  |
| 26   | Rents  | 0   |           | 0  |  |                                 |  |
| 27   | Allowances   | 0   |           | 0  |  |                                 |  |
| 28   | Maintenance Supervision and Engineering  | 545,737   |           | 63,888                                     |  |                                 |  |
| 29   | Maintenance of Structures  | 124,926   |           | 1,049                                      |  |                                 |  |
| 30   | Maintenance of Boiler (Or Reactor) Plant   | 1,530,911   |           | 1,402,585                                  |  |                                 |  |
| 31   | Maintenance of Electric Plant  | 611,486   |           | 163,054                                    |  |                                 |  |
| 32   | Maintenance Misc. Steam (or Nuclear) Plant   | 926,931   |           | 175,649                                    |  |                                 |  |
| 33   | Total Production Expenses  | \$89,049,699  |           | \$12,423,181                               |  |                                 |  |
| 34   | Expenses per Net KWh   | \$0.0251  |           | \$0.0381                                   |  |                                 |  |
| 35   | Fuel: Kind (Coal, Gas, Oil, or Nuclear)  | Gas   | Oil       |  |  | Gas                             |  |
| 36   | Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)                          | Mcf   | Barrels   |  |  | Mcf                             |  |
| 37   | Quantity (Units) of Fuel Burned  | 22,140,905  | 2,034,767 |  |  | 3,989,708                       |  |
| 38   | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear) | 1,000,000   | 150,786   |  |  | 1,000,000                       |  |
| 39   | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year   | \$2.210   | \$15.210  |  |  | \$2.240                         |  |
| 40   | Average Cost of Fuel per Unit Burned   | \$2.210   | \$15.210  |  |  | \$2.240                         |  |
| 41   | Avg. Cost of Fuel Burned per Million Btu   | \$2.210   | \$2.401   |  |  | \$2.240                         |  |
| 42   | Avg. Cost of Fuel Burned per KWh Net Gen   |   | \$0.023   |  |  | \$0.029                         |  |
| 43   | Average Btu per KWh Net Generation   |   | 9,899.000 |  |  | 12,165.000                      |  |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas -turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name: Fort Myers<br>(d) | Plant Name: Fort Myers<br>(e) | Plant Name: Layderdale<br>(f) | Line<br>No. |
|-------------------------------|-------------------------------|-------------------------------|-------------|
| Steam                         | Gas Turbines                  | Combined Cycle                | 1           |
| Full Outdoor                  | Conventional                  | Conventional                  | 2           |
| 1958                          | 1974                          | 1926                          | 3           |
| 1969                          | 1974                          | 1993                          | 4           |
| 558.30                        | 744.00                        | 1,042.50                      | 5           |
| 547                           | 538                           | 932                           | 6           |
| 6,457                         | 545                           | 8,760                         | 7           |
|                               |                               |                               | 8           |
| 536                           | 612                           | 904                           | 9           |
| 532                           | 564                           | 860                           | 10          |
| 94                            | *                             | 100                           | 11          |
| 1,674,520,000                 | 17,091,000                    | 6,832,779,000                 | 12          |
| \$1,466,348                   | 0                             | \$221,763                     | 13          |
| 15,518,322                    | 3,648,581                     | 80,844,069                    | 14          |
| 57,386,787                    | 54,378,011                    | 430,909,817                   | 15          |
| \$74,371,457                  | \$58,026,592                  | \$511,975,649                 | 16          |
| 133.2105                      | 77.9927                       | 491.1037                      | 17          |
| 787,999                       | 47,698                        | 2,055,096                     | 18          |
| 41,994,188                    | 1,266,205                     | 114,793,516                   | 19          |
| 0                             | 0                             | 0                             | 20          |
| 430,282                       | 0                             | 0                             | 21          |
| 0                             | 0                             | 0                             | 22          |
| 0                             | 0                             | 0                             | 23          |
| 389,181                       | 161,796                       | 660,096                       | 24          |
| 1,667,446                     | 0                             | 0                             | 25          |
| 0                             | 0                             | 0                             | 26          |
| 0                             | 0                             | 0                             | 27          |
| 798,267                       | 89,572                        | 619,790                       | 28          |
| 786,220                       | 3,700                         | 98,539                        | 29          |
| 1,904,813                     | 0                             | 0                             | 30          |
| 326,566                       | 244,023                       | 2,766,602                     | 31          |
| 2,348,417                     | 0                             | 0                             | 32          |
| \$51,433,379                  | \$1,812,994                   | \$120,993,639                 | 33          |
| \$0.0307                      | \$0.1060                      | \$0.0177                      | 34          |
|                               | Oil                           |                               | Gas         |
|                               | Barrels                       |                               | Mcf         |
| 2,654,841                     |                               | 43,342                        | 51,756,591  |
| 150,833                       |                               | 138,786                       | 1,000,000   |
| \$15.270                      |                               | \$29.210                      | \$2.210     |
| \$15.270                      |                               | \$29.210                      | \$2.210     |
| \$2.410                       |                               | \$5.011                       | \$2.210     |
| \$0.024                       |                               | \$0.074                       | \$0.017     |
| 10,044.000                    |                               | 14,781.000                    | 7,575.000   |



|  |   |   |            |   |  |                                 |            |
|--|---|---|------------|---|--|---------------------------------|------------|
| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |            | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 |  | Year of Report<br>Dec. 31, 1995 |            |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)  |   |   |            |   |  |                                 |            |
| <p>1. Report data for plant in service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 KW or more. Report on this page gas-turbine and internal combustion plants of 10,000 KW or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |   |   |            |   |  |                                 |            |
| Line No.   | Item (a)  | Plant Name: Lauderdale (b)  |            | Plant Name: Manatee (c)                       |  |                                 |            |
| 1  | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)  | Gas Turbines  |            | Steam   |  |                                 |            |
| 2  | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)                                 | Conventional  |            | Full Outdoor                                  |  |                                 |            |
| 3  | Year Originally Constructed   | 1970  |            | 1976  |  |                                 |            |
| 4  | Year Last Unit was Installed  | 1972  |            | 1977  |  |                                 |            |
| 5  | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)   | 821.50  |            | 1,726.60                                      |  |                                 |            |
| 6  | Net Peak Demand on Plant -- MW (60 minutes)   | 690   |            | 1,646   |  |                                 |            |
| 7  | Plant Hours Connected to Load   | 4,674   |            | 5,959   |  |                                 |            |
| 8  | Net Continuous Plant Capability (Megawatts)   |   |            |   |  |                                 |            |
| 9  | When Not Limited by Condenser Water   | 792   |            | 1,610   |  |                                 |            |
| 10   | When Limited by Condenser Water   | 696   |            | 1,596   |  |                                 |            |
| 11   | Average Number of Employees   | *   |            | 102   |  |                                 |            |
| 12   | Net Generation, Exclusive of Plant Use -- KWh   | 106,052,000   |            | 3,499,147,000                                 |  |                                 |            |
| 13   | Cost of Plant: Land and Land Rights   | 216,447   |            | 5,718,886                                     |  |                                 |            |
| 14   | Structures and Improvements   | 4,166,074   |            | 94,330,790                                    |  |                                 |            |
| 15   | Equipment Costs   | 75,113,229  |            | 292,245,022                                   |  |                                 |            |
| 16   | Total Cost  | \$79,495,750  |            | \$392,294,698                                 |  |                                 |            |
| 17   | Cost per KW of Installed Capacity (line 5)  | 96.7690   |            | 227.2064                                      |  |                                 |            |
| 18   | Production Expenses: Oper. Supv. & Engr.  | 3,513   |            | 1,275,604                                     |  |                                 |            |
| 19   | Fuel  | 3,800,235   |            | 92,956,080                                    |  |                                 |            |
| 20   | Coolants and Water (Nuclear Plants Only)  | 0   |            | 0   |  |                                 |            |
| 21   | Steam Expenses  | 0   |            | 880,096                                       |  |                                 |            |
| 22   | Steam From Other Sources  | 0   |            | 0   |  |                                 |            |
| 23   | Steam Transferred (Cr.)   | 0   |            | 0   |  |                                 |            |
| 24   | Electric Expenses   | 244   |            | 867,950                                       |  |                                 |            |
| 25   | Misc. Steam (or Nuclear) Power Expenses   | 0   |            | 2,443,977                                     |  |                                 |            |
| 26   | Rents   | 0   |            | 0   |  |                                 |            |
| 27   | Allowances  | 0   |            | 0   |  |                                 |            |
| 28   | Maintenance Supervision and Engineering   | 287   |            | 179,004                                       |  |                                 |            |
| 29   | Maintenance of Structures   | 258   |            | 441,778                                       |  |                                 |            |
| 30   | Maintenance of Boiler (Or Reactor) Plant  | 0   |            | 3,356,794                                     |  |                                 |            |
| 31   | Maintenance of Electric Plant   | 183,689   |            | 543,378                                       |  |                                 |            |
| 32   | Maintenance Misc. Steam (or Nuclear) Plant  | 0   |            | 645,853                                       |  |                                 |            |
| 33   | Total Production Expenses   | \$3,988,226   |            | \$103,590,514                                 |  |                                 |            |
| 34   | Expenses per Net KWh  | \$0.0376  |            | \$0.0296                                      |  |                                 |            |
| 35   | Fuel: Kind (Coal, Gas, Oil, or Nuclear)   | Gas   | Oil        |   |  |                                 | Oil        |
| 36   | Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)                         | Mcf   | Barrels    |   |  |                                 | Barrels    |
| 37   | Quantity (Units) of Fuel Burned   | 1,740,378   | 6,753      |   |  |                                 | 5,846,894  |
| 38   | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil or per Mcf of gas) (Give unit if nuclear) | 1,000,000   | 136,042    |   |  |                                 | 151,714    |
| 39   | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year  | \$2.180   | \$28.050   |   |  |                                 | \$15.820   |
| 40   | Average Cost of Fuel per Unit Burned  | \$2.180   | \$28.050   |   |  |                                 | \$15.820   |
| 41   | Avg. Cost of Fuel Burned per Million Btu  | \$2.180   | \$4.909    |   |  |                                 | \$2.482    |
| 42   | Avg. Cost of Fuel Burned per KWh Net Gen  |   | \$0.036    |   |  |                                 | \$0.026    |
| 43   | Average Btu per KWh Net Generation  |   | 16,774.000 |   |  |                                 | 10,631.000 |



|  |            |   |  |  |            |                                 |    |
|--|------------|---|--|--|------------|---------------------------------|----|
| Name of Respondent<br>Florida Power & Light Company  |            | This Report Is:<br>(2) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |            | Year of Report<br>Dec. 31, 1995 |    |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)  |            |   |  |  |            |                                 |    |
| <p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p> |            |   |  | <p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p> |            |                                 |    |
| Plant Name: Martin<br>(d)  |            | Plant Name: Martin<br>(e)   |  | Plant Name: Port Everglades<br>(f)   |            | Line<br>No.                     |    |
| Steam  |            | Combined Cycle  |  | Steam  |            | 1                               |    |
| Full Outdoor   |            | Conventional  |  | Full Outdoor   |            | 2                               |    |
| 1980   |            | 1993  |  | 1960   |            | 3                               |    |
| 1981   |            | 1994  |  | 1965   |            | 4                               |    |
| 1,726.60   |            | 1,224.00  |  | 1,254.60   |            | 5                               |    |
| 1,573  |            | 993   |  | 1,215  |            | 6                               |    |
| 8,731  |            | 8,743   |  | 7,613  |            | 7                               |    |
|  |            |   |  |  |            | 8                               |    |
| 1,610  |            | 920   |  | 1,202  |            | 9                               |    |
| 1,596  |            | 860   |  | 1,198  |            | 10                              |    |
| 93   |            | 75  |  | 171  |            | 11                              |    |
| 3,462,926,000  |            | 6,865,498,000   |  | 4,503,573,000  |            | 12                              |    |
| \$9,764,766  |            | \$2,075,941   |  | \$305,750  |            | 13                              |    |
| 246,659,908  |            | 43,848,885  |  | 23,658,063   |            | 14                              |    |
| 464,263,672  |            | 437,355,586   |  | 224,467,724  |            | 15                              |    |
| \$720,688,346  |            | \$483,280,412   |  | \$248,431,537  |            | 16                              |    |
| 417.4031   |            | 394.8369  |  | 198.0165   |            | 17                              |    |
| 149,612  |            | 235,892   |  | 635,408  |            | 18                              |    |
| 86,476,097   |            | 110,572,259   |  | 106,597,948  |            | 19                              |    |
| 0  |            | 0   |  | 0  |            | 20                              |    |
| 432,267  |            | 0   |  | 2,520,502  |            | 21                              |    |
| 0  |            | 0   |  | 0  |            | 22                              |    |
| 0  |            | 0   |  | 0  |            | 23                              |    |
| 611,815  |            | 2,646,545   |  | 75   |            | 24                              |    |
| 2,842,099  |            | 0   |  | 3,324,388  |            | 25                              |    |
| 0  |            | 0   |  | 102  |            | 26                              |    |
| 0  |            | 0   |  | 0  |            | 27                              |    |
| 485,850  |            | 432,080   |  | 234,035  |            | 28                              |    |
| 993,344  |            | 75,710  |  | 1,696,951  |            | 29                              |    |
| 3,841,969  |            | 0   |  | 1,876,741  |            | 30                              |    |
| 2,576,122  |            | 1,995,227   |  | 868,103  |            | 31                              |    |
| 974,891  |            | 0   |  | 1,518,843  |            | 32                              |    |
| \$99,384,066   |            | \$115,957,713   |  | \$119,273,096  |            | 33                              |    |
| \$0.0286   |            | \$0.0168  |  | \$0.0264   |            | 34                              |    |
| Gas  | Oil        |   |  | Gas  | Gas        | Oil                             | 35 |
| Mcf  | Barrels    |   |  | Mcf  | Mcf        | Barrels                         | 36 |
| 17,345,898   | 2,887,903  |   |  | 49,455,823   | 27,102,118 | 3,012,621                       | 37 |
| 1,000,000  | 151,881    |   |  | 1,000,000  | 1,000,000  | 151,500                         | 38 |
| \$2.250  | \$16.230   |   |  | \$2.230  | \$2.200    | \$15.500                        | 39 |
| \$2.250  | \$16.230   |   |  | \$2.230  | \$2.200    | \$15.500                        | 40 |
| \$2.250  | \$2.544    |   |  | \$2.230  | \$2.200    | \$2.436                         | 41 |
|  | \$0.025    |   |  | \$0.016  |            | \$0.024                         | 42 |
|  | 10,329.000 |   |  | 7,204.000  |            | 10,275.000                      | 43 |



|  |  |   |            |  |           |                                 |  |
|--|--|---|------------|--|-----------|---------------------------------|--|
| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |            | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 |           | Year of Report<br>Dec. 31, 1995 |  |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)  |  |   |            |  |           |                                 |  |
| <p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 KW or more. Report on this page gas-turbine and internal combustion plants of 10,000 KW or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |  |   |            |  |           |                                 |  |
| Line No.   | Item (a)   | Plant Name: Port Everglades (b)   |            | Plant Name: Putnam (c)                     |           |                                 |  |
| 1  | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)   | Gas Turbines  |            | Combined Cycle                             |           |                                 |  |
| 2  | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)                                  | Conventional  |            | Full Outdoor                               |           |                                 |  |
| 3  | Year Originally Constructed  | 1971  |            | 1977                                       |           |                                 |  |
| 4  | Year Last Unit was Installed   | 1971  |            | 1978                                       |           |                                 |  |
| 5  | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)  | 410.80  |            | 580.00                                     |           |                                 |  |
| 6  | Net Peak Demand on Plant -- MW (60 minutes)  | 340   |            | 555  |           |                                 |  |
| 7  | Plant Hours Connected to Load  | 2,660   |            | 7,866                                      |           |                                 |  |
| 8  | Net Continuous Plant Capability (Megawatts)  |   |            |  |           |                                 |  |
| 9  | When Not Limited by Condenser Water  | 396   |            | 500  |           |                                 |  |
| 10   | When Limited by Condenser Water  | 348   |            | 478  |           |                                 |  |
| 11   | Average Number of Employees  | *   |            | 85   |           |                                 |  |
| 12   | Net Generation, Exclusive of Plant Use -- KWh  | 62,809,000  |            | 2,752,903,000                              |           |                                 |  |
| 13   | Cost of Plant: Land and Land Rights  | 0   |            | 37,989                                     |           |                                 |  |
| 14   | Structures and Improvements  | 3,610,945   |            | 11,365,519                                 |           |                                 |  |
| 15   | Equipment Costs  | 40,337,143  |            | 143,965,670                                |           |                                 |  |
| 16   | Total Cost   | \$43,948,088  |            | \$155,369,178                              |           |                                 |  |
| 17   | Cost per KW of Installed Capacity (line 5)   | 106.9817  |            | 267.8778                                   |           |                                 |  |
| 18   | Production Expenses: Oper. Supv. & Engr.   | 916,075   |            | 359,374                                    |           |                                 |  |
| 19   | Fuel   | 2,475,012   |            | 55,803,062                                 |           |                                 |  |
| 20   | Coolants and Water (Nuclear Plants Only)   | 0   |            | 0  |           |                                 |  |
| 21   | Steam Expenses   | 0   |            | 0  |           |                                 |  |
| 22   | Steam From Other Sources   | 0   |            | 0  |           |                                 |  |
| 23   | Steam Transferred (Cr.)  | 0   |            | 0  |           |                                 |  |
| 24   | Electric Expenses  | 541,844   |            | 2,680,448                                  |           |                                 |  |
| 25   | Misc. Steam (or Nuclear) Power Expenses  | 0   |            | 0  |           |                                 |  |
| 26   | Rents  | 0   |            | 0  |           |                                 |  |
| 27   | Allowances   | 0   |            | 0  |           |                                 |  |
| 28   | Maintenance Supervision and Engineering  | 875,651   |            | 985,826                                    |           |                                 |  |
| 29   | Maintenance of Structures  | 249,360   |            | 78,570                                     |           |                                 |  |
| 30   | Maintenance of Boiler (Or Reactor) Plant   | 0   |            | 0  |           |                                 |  |
| 31   | Maintenance of Electric Plant  | 3,298,935   |            | 2,997,214                                  |           |                                 |  |
| 32   | Maintenance Misc. Steam (or Nuclear) Plant   | 0   |            | 0  |           |                                 |  |
| 33   | Total Production Expenses  | \$8,356,877   |            | \$62,904,494                               |           |                                 |  |
| 34   | Expenses per Net KWh   | \$0.1330  |            | \$0.0228                                   |           |                                 |  |
| 35   | Fuel: Kind (Coal, Gas, Oil, or Nuclear)  | Gas   | Oil        | Gas  | Oil       |                                 |  |
| 36   | Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)                          | Mcf   | Barrels    | Mcf  | Barrels   |                                 |  |
| 37   | Quantity (Units) of Fuel Burned  | 1,112,480   | 1,245      | 25,100,672                                 | 13        |                                 |  |
| 38   | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear) | 1,000,000   | 128,095    | 1,000,000                                  | 138,286   |                                 |  |
| 39   | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year   | \$2.190   | \$31.770   | \$2.220                                    | \$35.830  |                                 |  |
| 40   | Average Cost of Fuel per Unit Burned   | \$2.190   | \$31.770   | \$2.220                                    | \$35.830  |                                 |  |
| 41   | Avg. Cost of Fuel Burned per Million Btu   | \$2.190   | \$5.905    | \$2.220                                    | \$6.169   |                                 |  |
| 42   | Avg. Cost of Fuel Burned per KWh Net Gen   |   | \$0.039    |  | \$0.020   |                                 |  |
| 43   | Average Btu per KWh Net Generation   |   | 17,819.000 |  | 9,118.000 |                                 |  |



|  |            |   |            |  |            |                                 |  |
|--|------------|---|------------|--|------------|---------------------------------|--|
| Name of Respondent<br>Florida Power & Light Company  |            | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |            | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |            | Year of Report<br>Dec. 31, 1995 |  |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)  |            |   |            |  |            |                                 |  |
| <p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p> |            |   |            | <p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p> |            |                                 |  |
| Plant Name: Riviera<br>(d)   |            | Plant Name: Sanford<br>(e)  |            | Plant Name: * Scherer Unit No. 4<br>(f)  |            | Line No.                        |  |
| Steam  |            | Steam   |            | Steam  |            | 1                               |  |
| Full Outdoor   |            | Full Outdoor  |            | Conventional   |            | 2                               |  |
| 1953   |            | 1926  |            | 1989   |            | 3                               |  |
| 1963   |            | 1973  |            | 1989   |            | 4                               |  |
| 620.84   |            | 1,028.45  |            | 680.40   |            | 5                               |  |
| 589  |            | 938   |            | 539  |            | 6                               |  |
| 8,040  |            | 7,773   |            | 7,884  |            | 7                               |  |
|  |            |   |            |  |            | 8                               |  |
| 584  |            | 935   |            | 644  |            | 9                               |  |
| 580  |            | 925   |            | 644  |            | 10                              |  |
| 91   |            | 102   |            | 107  |            | 11                              |  |
| 2,709,041,000  |            | 2,333,815,000   |            | 3,886,885,000  |            | 12                              |  |
| \$4,266,572  |            | \$2,047,779   |            | \$2,490,853  |            | 13                              |  |
| 8,751,089  |            | 32,882,079  |            | 94,005,282   |            | 14                              |  |
| 80,541,713   |            | 119,583,610   |            | 472,818,215  |            | 15                              |  |
| \$93,559,374   |            | \$154,513,468   |            | \$569,314,350  |            | 16                              |  |
| 150.6980   |            | 150.2391  |            | 836.7347   |            | 17                              |  |
| 1,019,212  |            | 517,858   |            | 2,635,680  |            | 18                              |  |
| 63,284,822   |            | 61,231,215  |            | 68,390,593   |            | 19                              |  |
| 0  |            | 0   |            | 0  |            | 20                              |  |
| 339,140  |            | 111,765   |            | 715,465  |            | 21                              |  |
| 0  |            | 0   |            | 0  |            | 22                              |  |
| 0  |            | 0   |            | 0  |            | 23                              |  |
| 485,278  |            | 41,444  |            | 452,605  |            | 24                              |  |
| 1,366,786  |            | 3,107,506   |            | 1,717,493  |            | 25                              |  |
| 0  |            | 72  |            | 0  |            | 26                              |  |
| 0  |            | 0   |            | 0  |            | 27                              |  |
| 790,385  |            | 621,925   |            | 2,893,384  |            | 28                              |  |
| 989,636  |            | 573,630   |            | 355,429  |            | 29                              |  |
| 1,457,906  |            | 3,369,681   |            | 2,922,212  |            | 30                              |  |
| 301,413  |            | 1,110,642   |            | 264,171  |            | 31                              |  |
| 1,162,067  |            | 1,445,319   |            | 461,232  |            | 32                              |  |
| \$71,196,645   |            | \$72,131,057  |            | \$80,808,264   |            | 33                              |  |
| \$0.0262   |            | \$0.0309  |            | \$0.0207   |            | 34                              |  |
| Gas  | Oil        | Gas   | Oil        | Oil  | Coal       | 35                              |  |
| Mcf  | Barrels    | Mcf   | Barrels    | Barrels  | Tons       | 36                              |  |
| 4,006,315  | 3,670,072  | 9,424,652   | 2,401,943  | 4,067  | 2,331,547  | 37                              |  |
| 1,000,000  | 151,857    | 1,000,000   | 150,143    | 138,500  | 8,532      | 38                              |  |
| \$1.980  | \$15.080   | \$2.200   | \$15.090   | \$32.450   | \$29.280   | 39                              |  |
| \$1.980  | \$15.080   | \$2.200   | \$15.090   | \$32.450   | \$29.280   | 40                              |  |
| \$1.980  | \$2.364    | \$2.200   | \$2.393    | \$5.578  | \$1.716    | 41                              |  |
|  | \$0.023    |   | \$0.024    |  | \$0.018    | 42                              |  |
|  | 10,120.000 |   | 10,528.000 |  | 10,021.000 | 43                              |  |



|  |  |   |           |  |  |                                 |  |
|--|--|---|-----------|--|--|---------------------------------|--|
| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |           | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 |  | Year of Report<br>Dec. 31, 1995 |  |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)  |  |   |           |  |  |                                 |  |
| <p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 KW or more. Report on this page gas-turbine and internal combustion plants of 10,000 KW or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |  |   |           |  |  |                                 |  |
| Line No.   | Item (a)   | Plant Name: * St. Johns River (b)   |           | Plant Name: * St. Lucie (c)                |  |                                 |  |
| 1  | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)   | Steam   |           | * Nuclear                                  |  |                                 |  |
| 2  | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)                                  | Outdoor Boiler  |           | Conventional                               |  |                                 |  |
| 3  | Year Originally Constructed  | 1987  |           | 1976                                       |  |                                 |  |
| 4  | Year Last Unit was Installed   | 1988  |           | 1983                                       |  |                                 |  |
| 5  | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)  | 271.84  |           | 1,700.00                                   |  |                                 |  |
| 6  | Net Peak Demand on Plant -- MW (60 minutes)  | 250   |           | 1,729                                      |  |                                 |  |
| 7  | Plant Hours Connected to Load  | 8,760   |           | 8,760                                      |  |                                 |  |
| 8  | Net Continuous Plant Capability (Megawatts)  |   |           |  |  |                                 |  |
| 9  | When Not Limited by Condenser Water  | 250   |           | 1,579                                      |  |                                 |  |
| 10   | When Limited by Condenser Water  | 250   |           | 1,553                                      |  |                                 |  |
| 11   | Average Number of Employees  | 430   |           | 822  |  |                                 |  |
| 12   | Net Generation, Exclusive of Plant Use -- KWh  | 1,826,154,000   |           | 10,061,814,000                             |  |                                 |  |
| 13   | Cost of Plant: Land and Land Rights  | 1,546,128   |           | 2,444,839                                  |  |                                 |  |
| 14   | Structures and Improvements  | 52,840,229  |           | 687,864,863                                |  |                                 |  |
| 15   | Equipment Costs  | 275,110,655   |           | 1,487,697,938                              |  |                                 |  |
| 16   | Total Cost   | \$329,497,012   |           | \$2,178,007,640                            |  |                                 |  |
| 17   | Cost per KW of Installed Capacity (line 5)   | 1,212.0990  |           | 1,281.1809                                 |  |                                 |  |
| 18   | Production Expenses: Oper. Supv. & Engr.   | 439,527   |           | 35,222,647                                 |  |                                 |  |
| 19   | Fuel   | 30,822,565  |           | 63,170,435                                 |  |                                 |  |
| 20   | Coolants and Water (Nuclear Plants Only)   | 0   |           | 2,247,388                                  |  |                                 |  |
| 21   | Steam Expenses   | 1,030,025   |           | 5,813,134                                  |  |                                 |  |
| 22   | Steam From Other Sources   | 0   |           | 0  |  |                                 |  |
| 23   | Steam Transferred (Cr.)  | 0   |           | 0  |  |                                 |  |
| 24   | Electric Expenses  | 194,041   |           | 241,748                                    |  |                                 |  |
| 25   | Misc. Steam (or Nuclear) Power Expenses  | 2,180,779   |           | 19,266,874                                 |  |                                 |  |
| 26   | Rents  | 7,158   |           | 0  |  |                                 |  |
| 27   | Allowances   | 0   |           | 0  |  |                                 |  |
| 28   | Maintenance Supervision and Engineering  | 507,340   |           | 26,040,292                                 |  |                                 |  |
| 29   | Maintenance of Structures  | 373,910   |           | 2,171,720                                  |  |                                 |  |
| 30   | Maintenance of Boiler (Or Reactor) Plant   | 2,480,295   |           | 26,254,494                                 |  |                                 |  |
| 31   | Maintenance of Electric Plant  | 816,780   |           | 5,195,403                                  |  |                                 |  |
| 32   | Maintenance Misc. Steam (or Nuclear) Plant   | 180,124   |           | 4,049,423                                  |  |                                 |  |
| 33   | Total Production Expenses  | \$39,032,544  |           | \$189,673,558                              |  |                                 |  |
| 34   | Expenses per Net KWh   | \$0.0213  |           | \$0.0188                                   |  |                                 |  |
| 35   | Fuel: Kind (Coal, Gas, Oil, or Nuclear)  | Coal  | Oil       |  |  | Nuclear                         |  |
| 36   | Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)                          | Tons  | Barrels   |  |  | MMBtu                           |  |
| 37   | Quantity (Units) of Fuel Burned  | 704,064   | 6,733     |  |  | 111,237,795                     |  |
| 38   | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear) | 12,019  | 138,336   |  |  |                                 |  |
| 39   | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year   | \$43.560  | \$22.620  |  |  | \$0.570                         |  |
| 40   | Average Cost of Fuel per Unit Burned   | \$43.560  | \$22.620  |  |  | \$0.570                         |  |
| 41   | Avg. Cost of Fuel Burned per Million Btu   | \$1.812   | \$3.894   |  |  | \$0.570                         |  |
| 42   | Avg. Cost of Fuel Burned per KWh Net Gen   |   | \$0.017   |  |  | \$0.006                         |  |
| 43   | Average Btu per KWh Net Generation   |   | 9,433.000 |  |  | 11,056.000                      |  |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas -turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name: Turkey Point<br>(d) | Plant Name: Turkey Point<br>(e) | Plant Name: * Turkey Point<br>(f) | Line<br>No. |
|---------------------------------|---------------------------------|-----------------------------------|-------------|
| Steam/Fossil                    | * Nuclear                       | * Internal Combust.               | 1           |
| Full Outdoor                    | Conventional                    | Conventional                      | 2           |
| 1967                            | 1972                            | 1968                              | 3           |
| 1968                            | 1973                            | 1968                              | 4           |
| 804.10                          | 1,519.94                        | 13.75                             | 5           |
| 796                             | 1,386                           |                                   | 6           |
| 7,733                           | 8,760                           | 25                                | 7           |
|                                 |                                 |                                   | 8           |
| 809                             | 1,376                           | 14                                | 9           |
| 803                             | 1,332                           | 14                                | 10          |
| 71                              | 796                             |                                   | 11          |
| 3,196,271,000                   | 10,998,223,000                  |                                   | 12          |
| \$2,186,686                     | \$13,497,083                    |                                   | 13          |
| 12,390,128                      | 313,815,346                     |                                   | 14          |
| 135,170,427                     | 909,106,638                     |                                   | 15          |
| \$149,747,241                   | \$1,236,419,067                 |                                   | 16          |
| 186,2296                        | 813,4657                        |                                   | 17          |
| 460,770                         | 34,345,299                      |                                   | 18          |
| 74,603,079                      | 65,977,905                      |                                   | 19          |
| 0                               | 765,066                         |                                   | 20          |
| 394,278                         | 2,294,014                       |                                   | 21          |
| 0                               | 0                               |                                   | 22          |
| 0                               | 0                               |                                   | 23          |
| 723,277                         | 151                             |                                   | 24          |
| 1,557,418                       | 56,458,163                      |                                   | 25          |
| 0                               | 0                               |                                   | 26          |
| 0                               | 0                               |                                   | 27          |
| 864,646                         | 16,307,776                      |                                   | 28          |
| 709,522                         | 1,503,796                       |                                   | 29          |
| 2,256,096                       | 13,692,476                      |                                   | 30          |
| 616,541                         | 3,782,531                       |                                   | 31          |
| 685,237                         | 7,818,336                       |                                   | 32          |
| \$82,870,864                    | \$202,945,513                   |                                   | 33          |
| \$0.0259                        | \$0.0184                        |                                   | 34          |
| Gas                             | Oil                             | Nuclear                           | 35          |
| Mcf                             | Barrels                         | MMbtu                             | 36          |
| 16,909,615                      | 2,278,250                       | 121,270,619                       | 37          |
| 1,000,000                       | 151,881                         |                                   | 38          |
| \$2.230                         | \$15.550                        | \$0.540                           | 39          |
| \$2.230                         | \$15.550                        | \$0.540                           | 40          |
| \$2.230                         | \$2.438                         | \$0.540                           | 41          |
|                                 | \$0.023                         | \$0.006                           | 42          |
|                                 | 9,838.000                       | 11,026.000                        | 43          |



< Page 402.1 Line 11 Column b >

Employees are included in Lauderdale Combined Cycle Plant.

< Page 402.2 Line 11 Column b >

Employees are included in the Port Everglades Steam Plant.

< Page 402.3 Line 0 Column b >

Complete Name: St. Johns River Power Park

FPL owns 20% of St. Johns River Power Park. The data shown in this column relates to FPL's ownership portion only. The remaining 80% is owned by Jacksonville Electric Authority.

< Page 402.3 Line 0 Column c >

FPL owns 100% of St. Lucie Unit No. 1 and 85.10449% of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their ownership percentages are Florida Municipal Power Agency - 8.806%, and Orlando Utilities Commission - 6.08951%. The data shown in this column relates to FPL's ownership portion only.

< Page 402.3 Line 1 Column c >

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

< Page 403 Line 11 Column e >

Employees are included in the Ft. Myers Steam Plant.

< Page 403.2 Line 0 Column f >

FPL owns 76.36% of Scherer Unit No. 4. The data shown in this column relates to FPL's ownership portion only. The other

co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

< Page 403.3 Line 0 Column f >

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point Fossil Plant amounts.

< Page 403.3 Line 1 Column e >

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

< Page 403.3 Line 1 Column f >

Kind of Plant - Internal Combustion

This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.



|   |   |   |                                 |
|---|---|---|---------------------------------|
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|---|---|---|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION  |                   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|--------------|-------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
|          | From<br>(a)  | To<br>(b)         | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1        | ANDYTOWN     | LEVEE NO 1        | 500.00  | 500.00          | H                                   | 15.62  | 0                                    | 1                         |
| 2        | ANDYTOWN     | LEVEE NO 2        | 500.00  | 500.00          | H                                   | 15.62  | 0                                    | 1                         |
| 3        | ANDYTOWN     | MARTIN PLANT NO 1 | 500.00  | 500.00          | H                                   | 82.11  | 0                                    | 1                         |
| 4        | ANDYTOWN     | MARTIN PLANT NO 1 | 500.00  | 500.00          | H                                   | 1.51   | 0                                    | 1                         |
| 5        | CORBETT      | MARTIN NO 2       | 500.00  | 500.00          | H                                   | 30.73  | 0                                    | 1                         |
| 6        | CORBETT      | MARTIN NO 2       | 500.00  | 500.00          | H                                   | 1.83   | 0                                    | 1                         |
| 7        | ANDYTOWN     | CORBETT           | 500.00  | 500.00          | H                                   | 51.05  | 0                                    | 1                         |
| 8        | CORBETT      | MIDWAY            | 500.00  | 500.00          | H                                   | 56.17  | 0                                    | 1                         |
| 9        | CORBETT      | MARTIN            | 500.00  | 500.00          | H                                   | 1.80   | 0                                    | 1                         |
| 10       | CORBETT      | MARTIN            | 500.00  | 500.00          | H                                   | 34.13  | 0                                    | 1                         |
| 11       | ANDYTOWN     | ORANGE RIVER      | 500.00  | 500.00          | H                                   | 106.78   | 0                                    | 1                         |
| 12       | MIDWAY       | POINSETT          | 500.00  | 500.00          | H                                   | 92.72  | 0                                    | 1                         |
| 13       | MARTIN       | MIDWAY            | 500.00  | 500.00          | H                                   | 1.76   | 0                                    | 1                         |
| 14       | MARTIN       | MIDWAY            | 500.00  | 500.00          | H                                   | 28.84  | 0                                    | 1                         |
| 15       | MARTIN       | POINSETT          | 500.00  | 500.00          | H                                   | 109.24   | 0                                    | 1                         |
| 16       | * DUVAL      | HATCH <GAP>       | 500.00  | 500.00          | H                                   | 37.53  | 0                                    | 1                         |
| 17       | * DUVAL      | THALMANN <GAP>    | 500.00  | 500.00          | H                                   | 37.53  | 0                                    | 1                         |
| 18       | POINSETT     | RICE              | 500.00  | 500.00          | H                                   | 126.53   | 0                                    | 1                         |
| 19       | DUVAL        | RICE              | 500.00  | 500.00          | H                                   | 45.92  | 0                                    | 1                         |
| 20       | DUVAL        | POINSETT          | 500.00  | 500.00          | H                                   | 172.47   | 0                                    | 1                         |
| 21       | FLORIDA CITY | TURKEY POINT      | 230.00  | 230.00          | SP                                  | 7.54   | 0                                    | 1                         |
| 22       | FLORIDA CITY | TURKEY POINT      | 230.00  | 230.00          | SP                                  | 0.75   | 0                                    | 2                         |
| 23       | DAVIS        | TURKEY POINT NO 1 | 230.00  | 230.00          | H                                   | 16.87  | 0                                    | 1                         |
| 24       | DAVIS        | TURKEY POINT NO 1 | 230.00  | 230.00          | H                                   | 1.46   | 0                                    | 2                         |
| 25       | DAVIS        | TURKEY POINT NO 2 | 230.00  | 230.00          | H                                   | 0.13   | 0                                    | 1                         |
| 26       | DAVIS        | TURKEY POINT NO 2 | 230.00  | 230.00          | H                                   | 0  | 18.18                                | 2                         |
| 27       | DAVIS        | TURKEY POINT NO 3 | 230.00  | 230.00          | H                                   | 0.17   | 0                                    | 1                         |
| 28       | DAVIS        | TURKEY POINT NO 3 | 230.00  | 230.00          | H                                   | 0  | 18.20                                | 2                         |
| 29       | FLAGAMI      | TURKEY POINT NO 1 | 230.00  | 230.00          | H                                   | 0.41   | 0                                    | 1                         |
| 30       | FLAGAMI      | TURKEY POINT NO 1 | 230.00  | 230.00          | H                                   | 0.50   | 0                                    | 1                         |
| 31       | FLAGAMI      | TURKEY POINT NO 1 | 230.00  | 230.00          | H                                   | 0  | 0                                    | 1                         |
| 32       | FLAGAMI      | TURKEY POINT NO 1 | 230.00  | 230.00          | H                                   | 9.96   | 0                                    | 1                         |
| 33       | FLAGAMI      | TURKEY POINT NO 1 | 230.00  | 230.00          | SP                                  | 0.10   | 0                                    | 1                         |
| 34       | FLAGAMI      | TURKEY POINT NO 1 | 230.00  | 230.00          | H                                   | 2.71   | 0                                    | 2                         |
| 35       | FLAGAMI      | TURKEY POINT NO 1 | 230.00  | 230.00          | H                                   | 18.18  | 0                                    | 2                         |
| 36       | TOTAL        |                   |   |                 |                                     |  |                                      |                           |



| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                   | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96   |                             | Year of Report<br>Dec. 31, 1995 |                       |          |
|--|---|---|-------------------|---|-----------------------------|---------------------------------|-----------------------|----------|
| TRANSMISSION LINE STATISTICS (Continued)   |   |   |                   |   |                             |                                 |                       |          |
| <p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the</p> |   |   |                   | <p>respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> |                             |                                 |                       |          |
| Size of Conductor and Material<br>(i)  | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |   |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES   |                             |                                 |                       | Line No. |
|  | Land<br>(j)   | Construction and Other Costs<br>(k)   | Total Cost<br>(l) | Operation Expenses<br>(m)   | Maintenance Expenses<br>(n) | Rents<br>(o)                    | Total Expenses<br>(p) |          |
| 3-1272 ACSRAZ  |   |   |                   |   |                             |                                 |                       | 1        |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 2        |
| 3-1127 AAAC  |   |   |                   |   |                             |                                 |                       | 3        |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 4        |
| 3-1127 AAAC  |   |   |                   |   |                             |                                 |                       | 5        |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 6        |
| 3-1127 AAAC  |   |   |                   |   |                             |                                 |                       | 7        |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 8        |
| 3-1127 AAAC  |   |   |                   |   |                             |                                 |                       | 9        |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 10       |
| 3-1127 AAAC  |   |   |                   |   |                             |                                 |                       | 11       |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 12       |
| 3-1127 AAAC  |   |   |                   |   |                             |                                 |                       | 13       |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 14       |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 15       |
| 3-1113 ACSR  |   |   |                   |   |                             |                                 |                       | 16       |
| 3-1113 ACSR  |   |   |                   |   |                             |                                 |                       | 17       |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 18       |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 19       |
| 3-1272 ACSRAW  |   |   |                   |   |                             |                                 |                       | 20       |
| 954 ACSRAW   |   |   |                   |   |                             |                                 |                       | 21       |
| 954 ACSRAW   |   |   |                   |   |                             |                                 |                       | 22       |
| 1691 AAAC  |   |   |                   |   |                             |                                 |                       | 23       |
| 1691 AAAC  |   |   |                   |   |                             |                                 |                       | 24       |
| 1691 AAAC  |   |   |                   |   |                             |                                 |                       | 25       |
| 1691 AAAC  |   |   |                   |   |                             |                                 |                       | 26       |
| 1691 AAAC  |   |   |                   |   |                             |                                 |                       | 27       |
| 1691 AAAC  |   |   |                   |   |                             |                                 |                       | 28       |
| 1431 ACSRAZ  |   |   |                   |   |                             |                                 |                       | 29       |
| 1431 ACSRAW  |   |   |                   |   |                             |                                 |                       | 30       |
| 1691 AAAC  |   |   |                   |   |                             |                                 |                       | 31       |
| 2-556B ACSRAZ  |   |   |                   |   |                             |                                 |                       | 32       |
| 1431 ACSRAZ  |   |   |                   |   |                             |                                 |                       | 33       |
| 1431 ACSRAZ  |   |   |                   |   |                             |                                 |                       | 34       |
| 1691 AAAC  |   |   |                   |   |                             |                                 |                       | 35       |
|  |   |   |                   |   |                             |                                 |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company   |             | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |                                     | Year of Report<br>Dec. 31, 1995   |                                   |                           |
|---|-------------|---|---|--|-------------------------------------|---|-----------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS  |             |   |   |  |                                     |   |                                   |                           |
| <p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> |             |   |   |  |                                     |   |                                   |                           |
| Line No.  | DESIGNATION |   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |  | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                   | Number of Circuits<br>(h) |
|   | From (a)    | To (b)  | Operating (c)   | Designed (d)                               |                                     | On Structure of Line Designated (f)   | On Structures of Another Line (g) |                           |
| 1   | FLAGAMI     | TURKEY POINT NO 2   | 230.00  | 230.00                                     | H                                   | 0.55  | 0                                 | 1                         |
| 2   | FLAGAMI     | TURKEY POINT NO 2   | 230.00  | 230.00                                     | H                                   | 0.17  | 0                                 | 1                         |
| 3   | FLAGAMI     | TURKEY POINT NO 2   | 230.00  | 230.00                                     | H                                   | 0.15  | 0                                 | 1                         |
| 4   | FLAGAMI     | TURKEY POINT NO 2   | 230.00  | 230.00                                     | H                                   | 10.02   | 0                                 | 1                         |
| 5   | FLAGAMI     | TURKEY POINT NO 2   | 230.00  | 230.00                                     | H                                   | 2.69  | 0                                 | 2                         |
| 6   | FLAGAMI     | TURKEY POINT NO 2   | 230.00  | 230.00                                     | H                                   | 18.20   | 0                                 | 2                         |
| 7   | LEVEE       | TURKEY POINT  | 230.00  | 230.00                                     | H                                   | 0.13  | 0                                 | 1                         |
| 8   | LEVEE       | TURKEY POINT  | 230.00  | 230.00                                     | H                                   | 1.10  | 0                                 | 1                         |
| 9   | LEVEE       | TURKEY POINT  | 230.00  | 230.00                                     | H                                   | 12.57   | 0                                 | 2                         |
| 10  | LEVEE       | TURKEY POINT  | 230.00  | 230.00                                     | H                                   | 18.24   | 0                                 | 2                         |
| 11  | DADE        | LEVEE NO 1  | 230.00  | 230.00                                     | H                                   | 0.03  | 0                                 | 1                         |
| 12  | DADE        | LEVEE NO 1  | 230.00  | 230.00                                     | H                                   | 0.09  | 0                                 | 1                         |
| 13  | DADE        | LEVEE NO 1  | 230.00  | 230.00                                     | SP                                  | 0.01  | 0                                 | 1                         |
| 14  | DADE        | LEVEE NO 1  | 230.00  | 230.00                                     | H                                   | 6.75  | 1.97                              | 2                         |
| 15  | DADE        | LEVEE NO 2  | 230.00  | 230.00                                     | H                                   | 0.21  | 0                                 | 1                         |
| 16  | DADE        | LEVEE NO 2  | 230.00  | 230.00                                     | SP                                  | 1.13  | 0                                 | 1                         |
| 17  | DADE        | LEVEE NO 2  | 230.00  | 230.00                                     | H                                   | 7.48  | 0                                 | 2                         |
| 18  | DORAL       | TURKEY POINT  | 230.00  | 230.00                                     | H                                   | 0.13  | 0                                 | 1                         |
| 19  | DORAL       | TURKEY POINT  | 230.00  | 230.00                                     | H                                   | 6.08  | 0                                 | 1                         |
| 20  | DORAL       | TURKEY POINT  | 230.00  | 230.00                                     | SP                                  | 0.10  | 0                                 | 1                         |
| 21  | DORAL       | TURKEY POINT  | 230.00  | 230.00                                     | SP                                  | 0.15  | 0                                 | 1                         |
| 22  | DORAL       | TURKEY POINT  | 230.00  | 230.00                                     | H                                   | 0   | 17.22                             | 2                         |
| 23  | DORAL       | TURKEY POINT  | 230.00  | 230.00                                     | H                                   | 0   | 18.24                             | 2                         |
| 24  | DADE        | DORAL   | 230.00  | 230.00                                     | H                                   | 0.17  | 0                                 | 1                         |
| 25  | DADE        | DORAL   | 230.00  | 230.00                                     | H                                   | 0.98  | 0                                 | 1                         |
| 26  | DADE        | DORAL   | 230.00  | 230.00                                     | SP                                  | 0.16  | 0                                 | 1                         |
| 27  | DADE        | DORAL   | 230.00  | 230.00                                     | H                                   | 0   | 2.01                              | 2                         |
| 28  | DORAL       | RES RCVRY DADE<RRDC>  | 230.00  | 230.00                                     | SP                                  | 0.76  | 0                                 | 1                         |
| 29  | DAVIS       | LEVEE NO 3  | 230.00  | 230.00                                     | H                                   | 0.14  | 0                                 | 1                         |
| 30  | DAVIS       | LEVEE NO 3  | 230.00  | 230.00                                     | SP                                  | 21.33   | 0                                 | 1                         |
| 31  | DAVIS       | LEVEE NO 3  | 230.00  | 230.00                                     | H                                   | 0   | 0.96                              | 2                         |
| 32  | DAVIS       | LEVEE NO 3  | 230.00  | 230.00                                     | SP                                  | 1.79  | 0                                 | 2                         |
| 33  | FLAGAMI     | MIAMI NO 1  | 230.00  | 230.00                                     | UG                                  | 6.15  | 0                                 | 1                         |
| 34  | FLAGAMI     | MIAMI NO 1  | 230.00  | 230.00                                     | UG                                  | 0.88  | 0                                 | 1                         |
| 35  | FLAGAMI     | MIAMI NO 1  | 230.00  | 230.00                                     | SP                                  | 3.41  | 0                                 | 1                         |
| 36  |             |   | TOTAL   |  |                                     |   |                                   |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 1        |
| 1691 AAAC                             |   |                                     |                   |   |                             |              |                       | 2        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 3        |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 5        |
| 1691 AAAC                             |   |                                     |                   |   |                             |              |                       | 6        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 7        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 8        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 9        |
| 1691 AAAC                             |   |                                     |                   |   |                             |              |                       | 10       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 11       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 12       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 13       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 15       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 16       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 17       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 18       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 19       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 20       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 21       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 22       |
| 1691 AAAC                             |   |                                     |                   |   |                             |              |                       | 23       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 24       |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 25       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 26       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 27       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 28       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 32       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 33       |
| 2500 CU                               |   |                                     |                   |   |                             |              |                       | 34       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|-------------|---------------------|---|-----------------|-------------------------------------|---|--------------------------------------|---------------------------|
|          | From<br>(a) | To<br>(b)           | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1        | FLAGAMI     | MIAMI NO 2          | 230.00  | 230.00          | UG                                  | 8.58  | 0                                    | 1                         |
| 2        | FLAGAMI     | MIAMI NO 2          | 230.00  | 230.00          | UG                                  | 1.05  | 0                                    | 1                         |
| 3        | DAVIS       | LEEVE NO 1          | 230.00  | 230.00          | H                                   | 0.13  | 0                                    | 1                         |
| 4        | DAVIS       | LEEVE NO 1          | 230.00  | 230.00          | H                                   | 0   | 12.32                                | 2                         |
| 5        | DAVIS       | LEEVE NO 1          | 230.00  | 230.00          | H                                   | 1.12  | 0                                    | 2                         |
| 6        | DAVIS       | LEEVE NO 2          | 230.00  | 230.00          | H                                   | 0.13  | 0                                    | 1                         |
| 7        | DAVIS       | LEEVE NO 2          | 230.00  | 230.00          | H                                   | 12.32   | 0                                    | 2                         |
| 8        | DAVIS       | LEEVE NO 2          | 230.00  | 230.00          | H                                   | 0   | 1.12                                 | 2                         |
| 9        | FLAGAMI     | LEEVE               | 230.00  | 230.00          | H                                   | 0.59  | 0                                    | 1                         |
| 10       | FLAGAMI     | LEEVE               | 230.00  | 230.00          | SP                                  | 4.71  | 0                                    | 1                         |
| 11       | FLAGAMI     | LEEVE               | 230.00  | 230.00          | H                                   | 1.12  | 6.75                                 | 2                         |
| 12       | ANDYTOWN    | FLAGAMI             | 230.00  | 230.00          | H                                   | 14.63   | 0                                    | 1                         |
| 13       | ANDYTOWN    | FLAGAMI             | 230.00  | 230.00          | H                                   | 2.58  | 0                                    | 1                         |
| 14       | ANDYTOWN    | FLAGAMI             | 230.00  | 230.00          | H                                   | 4.71  | 0                                    | 1                         |
| 15       | ANDYTOWN    | FLAGAMI             | 230.00  | 230.00          | SP                                  | 0.06  | 0                                    | 1                         |
| 16       | ANDYTOWN    | FLAGAMI             | 230.00  | 230.00          | H                                   | 6.73  | 0                                    | 2                         |
| 17       | ANDYTOWN    | FLAGAMI             | 230.00  | 230.00          | H                                   | 9.02  | 0                                    | 2                         |
| 18       | ANDYTOWN    | FLAGAMI             | 230.00  | 230.00          | UG                                  | 0.25  | 0                                    | 2                         |
| 19       | ANDYTOWN    | DADE                | 230.00  | 230.00          | H                                   | 0.17  | 0                                    | 1                         |
| 20       | ANDYTOWN    | DADE                | 230.00  | 230.00          | H                                   | 0.04  | 0                                    | 1                         |
| 21       | ANDYTOWN    | DADE                | 230.00  | 230.00          | H                                   | 20.66   | 0                                    | 1                         |
| 22       | ANDYTOWN    | DADE                | 230.00  | 230.00          | H                                   | 0.98  | 0                                    | 1                         |
| 23       | ANDYTOWN    | DADE                | 230.00  | 230.00          | SP                                  | 0.10  | 0                                    | 1                         |
| 24       | ANDYTOWN    | DADE                | 230.00  | 230.00          | H                                   | 0.26  | 0                                    | 2                         |
| 25       | ANDYTOWN    | DADE                | 230.00  | 230.00          | H                                   | 0.57  | 10.96                                | 2                         |
| 26       | ANDYTOWN    | DADE                | 230.00  | 230.00          | UG                                  | 0.25  | 0                                    | 2                         |
| 27       | DADE        | PORT EVERGLADES PLT | 230.00  | 230.00          | H                                   | 21.43   | 0                                    | 1                         |
| 28       | DADE        | PORT EVERGLADES PLT | 230.00  | 230.00          | H                                   | 3.02  | 0                                    | 1                         |
| 29       | DADE        | PORT EVERGLADES PLT | 230.00  | 230.00          | H                                   | 4.63  | 0                                    | 1                         |
| 30       | DADE        | PORT EVERGLADES PLT | 230.00  | 230.00          | SP                                  | 1.40  | 0                                    | 1                         |
| 31       | DADE        | PORT EVERGLADES PLT | 230.00  | 230.00          | H                                   | 0.43  | 0                                    | 2                         |
| 32       | DADE        | MIAMI SHORES        | 230.00  | 230.00          | SP                                  | 8.48  | 0                                    | 1                         |
| 33       | DADE        | MIAMI SHORES        | 230.00  | 230.00          | H                                   | 0.43  | 0                                    | 2                         |
| 34       | GREYNOLDS   | LAUDANIA            | 230.00  | 230.00          | UG                                  | 8.40  | 0                                    | 1                         |
| 35       | GREYNOLDS   | LAUDANIA            | 230.00  | 230.00          | UG                                  | 1.25  | 0                                    | 1                         |
| 36       | TOTAL       |                     |   |                 |                                     |   |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, Land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 3000 AL                               |   |                                     |                   |   |                             |              |                       | 1        |
| 3750 AL                               |   |                                     |                   |   |                             |              |                       | 2        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 3        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 5        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 6        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 7        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 8        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 9        |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 10       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 11       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 12       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 13       |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 15       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 16       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 17       |
| 2-3750P AL                            |   |                                     |                   |   |                             |              |                       | 18       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 19       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 20       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 21       |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 22       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 23       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 24       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 25       |
| 2-3750P AL                            |   |                                     |                   |   |                             |              |                       | 26       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 27       |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 28       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 29       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 30       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 31       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 32       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 33       |
| 3000 AL                               |   |                                     |                   |   |                             |              |                       | 34       |
| 3750 AL                               |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company  |                 | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                                     | Year of Report<br>Dec. 31, 1995   |                                   |                           |
|--|-----------------|---|---|--|-------------------------------------|---|-----------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS   |                 |   |   |  |                                     |   |                                   |                           |
| 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. |                 |   |   | tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.   |                                     |   |                                   |                           |
| 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.   |                 |   |   | 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. |                                     |   |                                   |                           |
| 3. Report data by individual lines for all voltages if so required by a State commission.  |                 |   |   |  |                                     |   |                                   |                           |
| 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.   |                 |   |   |  |                                     |   |                                   |                           |
| 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.   |                 |   |   |  |                                     |   |                                   |                           |
| Line No.   | DESIGNATION     |   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |  | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                   | Number of Circuits<br>(h) |
|  | From (a)        | To (b)  | Operating (c)   | Designed (d)   |                                     | On Structure of Line Designated (f)   | On Structures of Another Line (g) |                           |
| 1  | LAUDANIA        | LAUDERDALE PLANT  | 230.00  | 230.00   | H                                   | 0.68  | 0                                 | 1                         |
| 2  | LAUDANIA        | LAUDERDALE PLANT  | 230.00  | 230.00   | H                                   | 4.26  | 0                                 | 1                         |
| 3  | LAUDANIA        | PORT EVERGLADES   | 230.00  | 230.00   | H                                   | 2.70  | 0                                 | 1                         |
| 4  | PORT EVERGLADES | SISTRUNK  | 230.00  | 230.00   | UG                                  | 3.44  | 0                                 | 1                         |
| 5  | PORT EVERGLADES | SISTRUNK  | 230.00  | 230.00   | UG                                  | 1.03  | 0                                 | 1                         |
| 6  | LAUDERDALE      | PORT EVERGLADES NO 1  | 230.00  | 230.00   | H                                   | 3.39  | 0                                 | 1                         |
| 7  | LAUDERDALE      | PORT EVERGLADES NO 1  | 230.00  | 230.00   | H                                   | 4.26  | 0                                 | 1                         |
| 8  | LAUDERDALE      | PORT EVERGLADES NO 3  | 230.00  | 230.00   | H                                   | 3.39  | 0                                 | 1                         |
| 9  | LAUDERDALE      | PORT EVERGLADES NO 3  | 230.00  | 230.00   | H                                   | 4.26  | 0                                 | 1                         |
| 10   | ANDYTOWN        | BASSCREEK   | 230.00  | 230.00   | SP                                  | 4.20  | 0                                 | 1                         |
| 11   | ANDYTOWN        | BASSCREEK   | 230.00  | 230.00   | H                                   | 0   | 2.70                              | 2                         |
| 12   | ANDYTOWN        | LAUDERDALE NO 1   | 230.00  | 230.00   | H                                   | 0.04  | 0                                 | 1                         |
| 13   | ANDYTOWN        | LAUDERDALE NO 1   | 230.00  | 230.00   | H                                   | 10.99   | 6.00                              | 2                         |
| 14   | ANDYTOWN        | LAUDERDALE NO 2   | 230.00  | 230.00   | SP                                  | 0.17  | 0                                 | 1                         |
| 15   | ANDYTOWN        | LAUDERDALE NO 2   | 230.00  | 230.00   | H                                   | 0   | 0.12                              | 2                         |
| 16   | ANDYTOWN        | LAUDERDALE NO 2   | 230.00  | 230.00   | H                                   | 0   | 16.73                             | 2                         |
| 17   | ANDYTOWN        | LAUDERDALE NO 3   | 230.00  | 230.00   | H                                   | 0.11  | 0                                 | 1                         |
| 18   | ANDYTOWN        | LAUDERDALE NO 3   | 230.00  | 230.00   | SP                                  | 0.07  | 0                                 | 1                         |
| 19   | ANDYTOWN        | LAUDERDALE NO 3   | 230.00  | 230.00   | H                                   | 0.12  | 0                                 | 2                         |
| 20   | ANDYTOWN        | LAUDERDALE NO 3   | 230.00  | 230.00   | H                                   | 12.06   | 0                                 | 2                         |
| 21   | ANDYTOWN        | LAUDERDALE NO 3   | 230.00  | 230.00   | H                                   | 4.85  | 0                                 | 2                         |
| 22   | ANDYTOWN        | CONSERVATION NO 3   | 230.00  | 230.00   | H                                   | 0.32  | 0                                 | 1                         |
| 23   | ANDYTOWN        | CONSERVATION NO 3   | 230.00  | 230.00   | SP                                  | 22.56   | 0                                 | 1                         |
| 24   | ANDYTOWN        | CONSERVATION NO 3   | 230.00  | 230.00   | SP                                  | 1.16  | 0                                 | 2                         |
| 25   | ANDYTOWN        | CONSERVATION NO 1   | 230.00  | 230.00   | SP                                  | 0.03  | 0                                 | 1                         |
| 26   | ANDYTOWN        | CONSERVATION NO 1   | 230.00  | 230.00   | H                                   | 0.12  | 0                                 | 2                         |
| 27   | ANDYTOWN        | CONSERVATION NO 1   | 230.00  | 230.00   | H                                   | 0   | 0.17                              | 2                         |
| 28   | ANDYTOWN        | CONSERVATION NO 1   | 230.00  | 230.00   | H                                   | 4.85  | 11.94                             | 2                         |
| 29   | ANDYTOWN        | CONSERVATION NO 1   | 230.00  | 230.00   | H                                   | 0   | 1.93                              | 2                         |
| 30   | ANDYTOWN        | CONSERVATION NO 1   | 230.00  | 230.00   | H                                   | 0   | 0.45                              | 2                         |
| 31   | ANDYTOWN        | CONSERVATION NO 1   | 230.00  | 230.00   | SP                                  | 0   | 0.17                              | 2                         |
| 32   | ANDYTOWN        | CONSERVATION NO 2   | 230.00  | 230.00   | SP                                  | 0.04  | 0                                 | 1                         |
| 33   | ANDYTOWN        | CONSERVATION NO 2   | 230.00  | 230.00   | SP                                  | 0.03  | 0                                 | 1                         |
| 34   | ANDYTOWN        | CONSERVATION NO 2   | 230.00  | 230.00   | H                                   | 0.06  | 0                                 | 2                         |
| 35   | ANDYTOWN        | CONSERVATION NO 2   | 230.00  | 230.00   | H                                   | 0.34  | 0                                 | 2                         |
| 36   | TOTAL           |   |   |  |                                     |   |                                   |                           |



| Name of Respondent<br>Florida Power & Light Company  |   |                                     |                   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |                       | Year of Report<br>Dec. 31, 1995 |  |
|--|---|-------------------------------------|-------------------|---|---|--|-----------------------|---------------------------------|--|
| TRANSMISSION LINE STATISTICS (Continued)   |   |                                     |                   |   |   |  |                       |                                 |  |
| <p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the</p> |   |                                     |                   |   | <p>respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> |  |                       |                                 |  |
| Size of Conductor and Material<br>(i)  | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES   |   |  |                       | Line No.                        |  |
|  | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)   | Maintenance Expenses<br>(n)   | Rents<br>(o)                               | Total Expenses<br>(p) |                                 |  |
| 900 CUHT   |   |                                     |                   |   |   |  |                       | 1                               |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 2                               |  |
| 900 CUHT   |   |                                     |                   |   |   |  |                       | 3                               |  |
| 3000 AL  |   |                                     |                   |   |   |  |                       | 4                               |  |
| 3750 AL  |   |                                     |                   |   |   |  |                       | 5                               |  |
| 900 CUHT   |   |                                     |                   |   |   |  |                       | 6                               |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 7                               |  |
| 900 CUHT   |   |                                     |                   |   |   |  |                       | 8                               |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 9                               |  |
| 954 ACSRAW   |   |                                     |                   |   |   |  |                       | 10                              |  |
| 1431 ACSRAW  |   |                                     |                   |   |   |  |                       | 11                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 12                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 13                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 14                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 15                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 16                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 17                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 18                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 19                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 20                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 21                              |  |
| 1431 ACSRAW  |   |                                     |                   |   |   |  |                       | 22                              |  |
| 1431 ACSRAW  |   |                                     |                   |   |   |  |                       | 23                              |  |
| 1431 ACSRAW  |   |                                     |                   |   |   |  |                       | 24                              |  |
| 1431 ACSRAW  |   |                                     |                   |   |   |  |                       | 25                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 26                              |  |
| 1431 ACSRAW  |   |                                     |                   |   |   |  |                       | 27                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 28                              |  |
| 1431 ACSRAW  |   |                                     |                   |   |   |  |                       | 29                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 30                              |  |
| 1431 ACSRAW  |   |                                     |                   |   |   |  |                       | 31                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 32                              |  |
| 1431 ACSRAW  |   |                                     |                   |   |   |  |                       | 33                              |  |
| 1431 ACSRAZ  |   |                                     |                   |   |   |  |                       | 34                              |  |
| 1431 ACSRAW  |   |                                     |                   |   |   |  |                       | 35                              |  |
|  |   |                                     |                   |   |   |  |                       | 36                              |  |



| Name of Respondent<br>Florida Power & Light Company   |              |                   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |   | Year of Report<br>Dec. 31, 1995      |                           |
|---|--------------|-------------------|---|-----------------|--|---|--------------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS  |              |                   |   |                 |  |   |                                      |                           |
| <p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> |              |                   |   |                 |  |   |                                      |                           |
| Line No.  | DESIGNATION  |                   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase)   |                 | Type of Supporting Structure<br>(e)        | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|   | From<br>(a)  | To<br>(b)         | Operating<br>(c)  | Designed<br>(d) |  | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1   | ANDYTOWN     | CONSERVATION NO 2 | 230.00  | 230.00          | H  | 0   | 0.12                                 | 2                         |
| 2   | ANDYTOWN     | CONSERVATION NO 2 | 230.00  | 230.00          | H  | 11.86   | 0                                    | 2                         |
| 3   | ANDYTOWN     | CONSERVATION NO 2 | 230.00  | 230.00          | H  | 1.93  | 0                                    | 2                         |
| 4   | ANDYTOWN     | CONSERVATION NO 2 | 230.00  | 230.00          | H  | 0.45  | 4.85                                 | 2                         |
| 5   | CONSERVATION | LAUDERDALE        | 230.00  | 230.00          | H  | 0.39  | 0                                    | 1                         |
| 6   | CONSERVATION | LAUDERDALE        | 230.00  | 230.00          | SP   | 10.23   | 0                                    | 1                         |
| 7   | CONSERVATION | LAUDERDALE        | 230.00  | 230.00          | SP   | 2.43  | 0                                    | 1                         |
| 8   | CONSERVATION | LAUDERDALE        | 230.00  | 230.00          | SP   | 0.15  | 0                                    | 1                         |
| 9   | CONSERVATION | LAUDERDALE        | 230.00  | 230.00          | SP   | 0   | 1.16                                 | 2                         |
| 10  | BROWARD      | CONSERVATION NO 1 | 230.00  | 230.00          | H  | 0.06  | 0                                    | 1                         |
| 11  | BROWARD      | CONSERVATION NO 1 | 230.00  | 230.00          | H  | 0   | 0.38                                 | 2                         |
| 12  | BROWARD      | CONSERVATION NO 1 | 230.00  | 230.00          | H  | 0   | 10.08                                | 2                         |
| 13  | BROWARD      | CONSERVATION NO 1 | 230.00  | 230.00          | H  | 0   | 1.96                                 | 2                         |
| 14  | BROWARD      | CONSERVATION NO 1 | 230.00  | 230.00          | SP   | 0   | 0.20                                 | 2                         |
| 15  | BROWARD      | CONSERVATION NO 2 | 230.00  | 230.00          | SP   | 0.65  | 0                                    | 1                         |
| 16  | BROWARD      | CONSERVATION NO 2 | 230.00  | 230.00          | H  | 0.38  | 0                                    | 2                         |
| 17  | BROWARD      | CONSERVATION NO 2 | 230.00  | 230.00          | H  | 12.04   | 0                                    | 2                         |
| 18  | BROWARD      | CONSERVATION NO 2 | 230.00  | 230.00          | SP   | 0.20  | 0                                    | 2                         |
| 19  | CEDAR        | LAUDERDALE        | 230.00  | 230.00          | H  | 0.02  | 0                                    | 1                         |
| 20  | CEDAR        | LAUDERDALE        | 230.00  | 230.00          | H  | 29.83   | 0                                    | 1                         |
| 21  | CEDAR        | LAUDERDALE        | 230.00  | 230.00          | H  | 2.32  | 0                                    | 1                         |
| 22  | CEDAR        | LAUDERDALE        | 230.00  | 230.00          | SP   | 0.64  | 0                                    | 1                         |
| 23  | CEDAR        | LAUDERDALE        | 230.00  | 230.00          | H  | 1.15  | 0                                    | 2                         |
| 24  | CEDAR        | LAUDERDALE        | 230.00  | 230.00          | H  | 6.25  | 0                                    | 2                         |
| 25  | CEDAR        | RANCH             | 230.00  | 230.00          | H  | 9.12  | 0                                    | 1                         |
| 26  | CEDAR        | RANCH             | 230.00  | 230.00          | H  | 0   | 6.25                                 | 2                         |
| 27  | CEDAR        | YAMATO            | 230.00  | 230.00          | H  | 0.13  | 0                                    | 1                         |
| 28  | CEDAR        | YAMATO            | 230.00  | 230.00          | H  | 0.03  | 0                                    | 1                         |
| 29  | CEDAR        | YAMATO            | 230.00  | 230.00          | SP   | 7.78  | 0                                    | 1                         |
| 30  | CEDAR        | YAMATO            | 230.00  | 230.00          | SP   | 5.51  | 0                                    | 1                         |
| 31  | BROWARD      | YAMATO NO 1       | 230.00  | 230.00          | H  | 0.05  | 0                                    | 1                         |
| 32  | BROWARD      | YAMATO NO 1       | 230.00  | 230.00          | H  | 1.21  | 0                                    | 1                         |
| 33  | BROWARD      | YAMATO NO 1       | 230.00  | 230.00          | SP   | 8.18  | 0                                    | 1                         |
| 34  | BROWARD      | YAMATO NO 1       | 230.00  | 230.00          | SP   | 0.87  | 0                                    | 1                         |
| 35  | BROWARD      | YAMATO NO 1       | 230.00  | 230.00          | SP   | 2.64  | 0                                    | 1                         |
| 36  | TOTAL        |                   |   |                 |  |   |                                      |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 1        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 2        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 3        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 5        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 6        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 7        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 8        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 9        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 10       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 11       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 12       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 13       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 15       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 16       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 17       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 18       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 19       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 20       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 21       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 22       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 23       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 24       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 25       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 26       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 27       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 28       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 29       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 30       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 31       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 32       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 33       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 34       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION     |                 | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|-----------------|-----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
|          | From<br>(a)     | To<br>(b)       | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1        | BROWARD         | RANCH           | 230.00  | 230.00          | SP                                  | 0.23   | 0                                    | 1                         |
| 2        | BROWARD         | RANCH           | 230.00  | 230.00          | H                                   | 0.13   | 0                                    | 2                         |
| 3        | BROWARD         | RANCH           | 230.00  | 230.00          | H                                   | 0.05   | 0                                    | 2                         |
| 4        | BROWARD         | RANCH           | 230.00  | 230.00          | H                                   | 31.58  | 0                                    | 2                         |
| 5        | BROWARD         | CORBETT         | 230.00  | 230.00          | H                                   | 0.13   | 0                                    | 1                         |
| 6        | BROWARD         | CORBETT         | 230.00  | 230.00          | H                                   | 0.13   | 0                                    | 1                         |
| 7        | BROWARD         | CORBETT         | 230.00  | 230.00          | SP                                  | 0.29   | 0                                    | 1                         |
| 8        | BROWARD         | CORBETT         | 230.00  | 230.00          | SP                                  | 0.10   | 0                                    | 1                         |
| 9        | BROWARD         | CORBETT         | 230.00  | 230.00          | SP                                  | 0.02   | 0                                    | 1                         |
| 10       | BROWARD         | CORBETT         | 230.00  | 230.00          | SP                                  | 0.06   | 0                                    | 1                         |
| 11       | BROWARD         | CORBETT         | 230.00  | 230.00          | H                                   | 0  | 0.05                                 | 2                         |
| 12       | BROWARD         | CORBETT         | 230.00  | 230.00          | H                                   | 0  | 31.32                                | 2                         |
| 13       | BROWARD         | CORBETT         | 230.00  | 230.00          | H                                   | 11.90  | 0                                    | 2                         |
| 14       | CEDAR           | CORBETT         | 230.00  | 230.00          | SP                                  | 4.40   | 0                                    | 1                         |
| 15       | CEDAR           | CORBETT         | 230.00  | 230.00          | SP                                  | 10.76  | 0                                    | 1                         |
| 16       | CEDAR           | CORBETT         | 230.00  | 230.00          | H                                   | 0  | 11.90                                | 2                         |
| 17       | CEDAR           | CORBETT         | 230.00  | 230.00          | SP                                  | 0  | 0.17                                 | 2                         |
| 18       | CEDAR           | CORBETT         | 230.00  | 230.00          | SP                                  | 0.58   | 0                                    | 2                         |
| 19       | CORBETT         | RANCH NO 1      | 230.00  | 230.00          | H                                   | 11.90  | 0                                    | 2                         |
| 20       | CORBETT         | RANCH NO 2      | 230.00  | 230.00          | H                                   | 0  | 11.90                                | 2                         |
| 21       | MIDWAY          | RANCH           | 230.00  | 230.00          | H                                   | 1.54   | 0                                    | 1                         |
| 22       | MIDWAY          | RANCH           | 230.00  | 230.00          | H                                   | 30.98  | 0                                    | 1                         |
| 23       | MIDWAY          | RANCH           | 230.00  | 230.00          | H                                   | 20.74  | 0                                    | 1                         |
| 24       | PRATT & WHITNEY | RANCH           | 230.00  | 230.00          | H                                   | 20.74  | 0                                    | 1                         |
| 25       | INDIANTOWN      | PRATT & WHITNEY | 230.00  | 230.00          | H                                   | 8.45   | 0                                    | 1                         |
| 26       | MARTIN          | SHERMAN         | 230.00  | 230.00          | H                                   | 0.13   | 0                                    | 1                         |
| 27       | MARTIN          | SHERMAN         | 230.00  | 230.00          | H                                   | 0.13   | 0                                    | 1                         |
| 28       | MARTIN          | SHERMAN         | 230.00  | 230.00          | H                                   | 3.85   | 0                                    | 1                         |
| 29       | MARTIN          | SHERMAN         | 230.00  | 230.00          | SP                                  | 16.22  | 0                                    | 1                         |
| 30       | MARTIN          | WARFIELD        | 230.00  | 230.00          | SP                                  | 3.19   | 0                                    | 1                         |
| 31       | MARTIN          | WARFIELD        | 230.00  | 230.00          | H                                   | 0  | 0.18                                 | 2                         |
| 32       | MIDWAY          | SHERMAN         | 230.00  | 230.00          | H                                   | 11.23  | 0                                    | 1                         |
| 33       | MIDWAY          | SHERMAN         | 230.00  | 230.00          | H                                   | 15.54  | 0                                    | 1                         |
| 34       | INDIANTOWN      | MARTIN PLANT    | 230.00  | 230.00          | H                                   | 1.97   | 0                                    | 1                         |
| 35       | INDIANTOWN      | MARTIN PLANT    | 230.00  | 230.00          | SP                                  | 9.69   | 0                                    | 1                         |
| 36       | TOTAL           |                 |   |                 |                                     |  |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
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|---|---|---|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 1        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 2        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 3        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 5        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 6        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 7        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 8        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 9        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 10       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 11       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 12       |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 13       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 15       |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 16       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 17       |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 18       |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 19       |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 20       |
| 2-795B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 21       |
| 2-795B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 22       |
| 2-954B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 23       |
| 2-954B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 24       |
| 2-954B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 28       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 29       |
| 2-795B ACSRAW                         |   |                                     |                   |   |                             |              |                       | 30       |
| 2-795B ACSRAW                         |   |                                     |                   |   |                             |              |                       | 31       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 32       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 33       |
| 2-795B ACSRAW                         |   |                                     |                   |   |                             |              |                       | 34       |
| 2-795B ACSRAW                         |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company  |                | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  |                                     | Year of Report<br>Dec. 31, 1995  |                                      |                           |
|--|----------------|---|---|---|-------------------------------------|--|--------------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS   |                |   |   |   |                                     |  |                                      |                           |
| <p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.</p> |                |   |   | <p>If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> |                                     |  |                                      |                           |
| Line No.   | DESIGNATION    |   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |   | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|  | From<br>(a)    | To<br>(b)   | Operating<br>(c)  | Designed<br>(d)   |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1  | INDIANTOWN     | MARTIN PLANT  | 230.00  | 230.00  | H                                   | 0.18   | 0                                    | 2                         |
| 2  | INDIANTOWN     | MIDWAY  | 230.00  | 230.00  | H                                   | 1.54   | 0                                    | 1                         |
| 3  | INDIANTOWN     | MIDWAY  | 230.00  | 230.00  | H                                   | 22.58  | 0                                    | 1                         |
| 4  | SANDPIPER      | TURNPIKE  | 230.00  | 230.00  | SP                                  | 4.14   | 0                                    | 1                         |
| 5  | SANDPIPER      | TURNPIKE  | 230.00  | 230.00  | SP                                  | 0.31   | 0                                    | 1                         |
| 6  | SANDPIPER      | TURNPIKE  | 230.00  | 230.00  | SP                                  | 1.68   | 0                                    | 2                         |
| 7  | MIDWAY         | TURNPIKE  | 230.00  | 230.00  | SP                                  | 9.85   | 0                                    | 1                         |
| 8  | BRIDGE         | TURNPIKE  | 230.00  | 230.00  | SP                                  | 17.23  | 0                                    | 1                         |
| 9  | INDIANTOWN     | WARFIELD  | 230.00  | 230.00  | SP                                  | 8.56   | 0                                    | 1                         |
| 10   | BRIDGE         | HOBE  | 230.00  | 230.00  | H                                   | 0.01   | 0                                    | 1                         |
| 11   | BRIDGE         | HOBE  | 230.00  | 230.00  | H                                   | 6.23   | 0                                    | 1                         |
| 12   | BRIDGE         | INDIANTOWN  | 230.00  | 230.00  | H                                   | 0.02   | 0                                    | 1                         |
| 13   | BRIDGE         | INDIANTOWN  | 230.00  | 230.00  | H                                   | 9.98   | 0                                    | 1                         |
| 14   | BRIDGE         | PLUMOSUS  | 230.00  | 230.00  | SP                                  | 24.98  | 0                                    | 1                         |
| 15   | BRIDGE         | PLUMOSUS  | 230.00  | 230.00  | SP                                  | 3.04   | 0                                    | 1                         |
| 16   | MIDWAY         | ST LUCIE PLANT NO 1   | 230.00  | 230.00  | H                                   | 9.49   | 0                                    | 1                         |
| 17   | MIDWAY         | ST LUCIE PLANT NO 1   | 230.00  | 230.00  | H                                   | 2.13   | 0                                    | 1                         |
| 18   | MIDWAY         | ST LUCIE PLANT NO 2   | 230.00  | 230.00  | H                                   | 9.64   | 0                                    | 1                         |
| 19   | MIDWAY         | ST LUCIE PLANT NO 2   | 230.00  | 230.00  | H                                   | 2.13   | 0                                    | 1                         |
| 20   | MIDWAY         | ST LUCIE PLANT NO 3   | 230.00  | 230.00  | H                                   | 9.64   | 0                                    | 1                         |
| 21   | MIDWAY         | ST LUCIE PLANT NO 3   | 230.00  | 230.00  | H                                   | 2.11   | 0                                    | 1                         |
| 22   | ST LUCIE PLANT | HUTCHINSON ISL RDIAL  | 230.00  | 230.00  | H                                   | 0.04   | 0                                    | 1                         |
| 23   | EMERSON        | MIDWAY  | 230.00  | 230.00  | H                                   | 11.96  | 0                                    | 1                         |
| 24   | EMERSON        | MIDWAY  | 230.00  | 230.00  | SP                                  | 0.01   | 0                                    | 1                         |
| 25   | EMERSON        | MIDWAY  | 230.00  | 230.00  | H                                   | 3.00   | 0                                    | 2                         |
| 26   | EMERSON        | MALABAR   | 230.00  | 230.00  | H                                   | 38.42  | 0                                    | 1                         |
| 27   | EMERSON        | MALABAR   | 230.00  | 230.00  | H                                   | 0  | 3.00                                 | 2                         |
| 28   | MALABAR        | MIDWAY  | 230.00  | 230.00  | H                                   | 0.01   | 0                                    | 1                         |
| 29   | MALABAR        | MIDWAY  | 230.00  | 230.00  | H                                   | 53.73  | 0                                    | 1                         |
| 30   | MALABAR        | MIDWAY  | 230.00  | 230.00  | SP                                  | 0.01   | 0                                    | 1                         |
| 31   | MALABAR        | MIDWAY  | 230.00  | 230.00  | SP                                  | 0.03   | 0                                    | 1                         |
| 32   | BREVARD        | MALABAR NO 1  | 230.00  | 230.00  | H                                   | 26.39  | 0                                    | 1                         |
| 33   | BREVARD        | MALABAR NO 1  | 230.00  | 230.00  | SP                                  | 0.32   | 0                                    | 1                         |
| 34   | BREVARD        | MALABAR NO 2  | 230.00  | 230.00  | H                                   | 26.39  | 0                                    | 1                         |
| 35   | BREVARD        | POINSETT NO 1   | 230.00  | 230.00  | H                                   | 0.12   | 0                                    | 1                         |
| 36   | TOTAL          |   |   |   |                                     |  |                                      |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 2-795B ACSRAW                         |   |                                     |                   |   |                             |              |                       | 1        |
| 2-954B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 2        |
| 2-954B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 3        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 5        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 6        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 7        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 8        |
| 2-795B ACSRAW                         |   |                                     |                   |   |                             |              |                       | 9        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 10       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 11       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 12       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 13       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 15       |
| 2-1691 AAAC                           |   |                                     |                   |   |                             |              |                       | 16       |
| 3400 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 17       |
| 2-1691 AAAC                           |   |                                     |                   |   |                             |              |                       | 18       |
| 3400 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 19       |
| 2-1691 AAAC                           |   |                                     |                   |   |                             |              |                       | 20       |
| 3400 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 21       |
| 927.2 AAAC                            |   |                                     |                   |   |                             |              |                       | 22       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 23       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 24       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 25       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 27       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 28       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 29       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 31       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 33       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION    |                       | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 5 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|----------------|-----------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
|          | From<br>(a)    | To<br>(b)             | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1        | BREVARD        | POINSETT NO 1         | 230.00  | 230.00          | H                                   | 4.86   | 0                                    | 1                         |
| 2        | BREVARD        | POINSETT NO 1         | 230.00  | 230.00          | H                                   | 2.11   | 0                                    | 1                         |
| 3        | BREVARD        | POINSETT NO 1         | 230.00  | 230.00          | H                                   | 4.31   | 0                                    | 2                         |
| 4        | BREVARD        | POINSETT NO 2         | 230.00  | 230.00          | H                                   | 7.63   | 0                                    | 1                         |
| 5        | BREVARD        | POINSETT NO 2         | 230.00  | 230.00          | H                                   | 0.19   | 0                                    | 2                         |
| 6        | POINSETT       | WEST LAKE WALES <FPC> | 230.00  | 230.00          | H                                   | 0.12   | 0                                    | 1                         |
| 7        | POINSETT       | WEST LAKE WALES <FPC> | 230.00  | 230.00          | H                                   | 0  | 4.31                                 | 2                         |
| 8        | POINSETT       | SANFORD               | 230.00  | 230.00          | H                                   | 4.77   | 0                                    | 1                         |
| 9        | POINSETT       | SANFORD               | 230.00  | 230.00          | H                                   | 39.90  | 0                                    | 1                         |
| 10       | POINSETT       | SANFORD               | 230.00  | 230.00          | SP                                  | 0.06   | 0                                    | 1                         |
| 11       | POINSETT       | SANFORD               | 230.00  | 230.00          | SP                                  | 0.36   | 0                                    | 1                         |
| 12       | POINSETT       | SANFORD               | 230.00  | 230.00          | SP                                  | 0.02   | 0                                    | 1                         |
| 13       | POINSETT       | SANFORD               | 230.00  | 230.00          | H                                   | 0.19   | 0                                    | 2                         |
| 14       | POINSETT       | SANFORD               | 230.00  | 230.00          | SP                                  | 0.02   | 0.02                                 | 2                         |
| 15       | POINSETT       | SANFORD               | 230.00  | 230.00          | SP                                  | 12.10  | 0                                    | 2                         |
| 16       | BREVARD        | CAPE CANAVERAL NO 1   | 230.00  | 230.00          | H                                   | 0.68   | 0                                    | 1                         |
| 17       | BREVARD        | CAPE CANAVERAL NO 1   | 230.00  | 230.00          | H                                   | 7.75   | 0                                    | 1                         |
| 18       | BREVARD        | CAPE CANAVERAL NO 1   | 230.00  | 230.00          | SP                                  | 0.04   | 0                                    | 1                         |
| 19       | BREVARD        | CAPE CANAVERAL NO 2   | 230.00  | 230.00          | H                                   | 0.69   | 0                                    | 1                         |
| 20       | BREVARD        | CAPE CANAVERAL NO 2   | 230.00  | 230.00          | H                                   | 7.75   | 0                                    | 1                         |
| 21       | BREVARD        | CAPE CANAVERAL NO 3   | 230.00  | 230.00          | H                                   | 0.71   | 0                                    | 1                         |
| 22       | BREVARD        | CAPE CANAVERAL NO 3   | 230.00  | 230.00          | H                                   | 7.73   | 0                                    | 1                         |
| 23       | CAPE CANAVERAL | INDIAN RIVER <OUC>    | 230.00  | 230.00          | H                                   | 1.56   | 0                                    | 1                         |
| 24       | CAPE CANAVERAL | INDIAN RIVER <OUC>    | 230.00  | 230.00          | H                                   | 0.71   | 0                                    | 2                         |
| 25       | BARNA          | CAPE CANAVERAL        | 230.00  | 230.00          | H                                   | 0.30   | 0                                    | 1                         |
| 26       | BARNA          | CAPE CANAVERAL        | 230.00  | 230.00          | H                                   | 10.11  | 0                                    | 1                         |
| 27       | BARNA          | CAPE CANAVERAL        | 230.00  | 230.00          | H                                   | 0  | 0.73                                 | 2                         |
| 28       | BARNA          | CAPE CANAVERAL        | 230.00  | 230.00          | SP                                  | 2.55   | 0                                    | 2                         |
| 29       | BARNA          | CAPE CANAVERAL        | 230.00  | 230.00          | SP                                  | 0.65   | 0                                    | 2                         |
| 30       | NORRIS         | VOLUSIA               | 230.00  | 230.00          | H                                   | 41.13  | 0                                    | 1                         |
| 31       | NORRIS         | VOLUSIA               | 230.00  | 230.00          | SP                                  | 0.14   | 0                                    | 1                         |
| 32       | BARNA          | NORRIS                | 230.00  | 230.00          | H                                   | 8.23   | 0                                    | 1                         |
| 33       | BARNA          | NORRIS                | 230.00  | 230.00          | SP                                  | 0  | 2.55                                 | 2                         |
| 34       | BARNA          | NORRIS                | 230.00  | 230.00          | SP                                  | 0  | 0.65                                 | 2                         |
| 35       | SANFORD        | NORTH LONGWOOD <FPC>  | 230.00  | 230.00          | H                                   | 1.01   | 0                                    | 1                         |
| 36       | TOTAL          |                       |   |                 |                                     |  |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 3        |
| 2-795B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 5        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 6        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 7        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 9        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 10       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 15       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 16       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 17       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 18       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 19       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 20       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 21       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 22       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 23       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 24       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 27       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 28       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 33       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company  |                 |                      |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96                                      |                                      | Year of Report<br>Dec. 31, 1995 |  |
|--|-----------------|----------------------|---|---|--|---|--------------------------------------|---------------------------------|--|
| TRANSMISSION LINE STATISTICS   |                 |                      |   |   |  |   |                                      |                                 |  |
| 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. |                 |                      |   |   | tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.   |   |                                      |                                 |  |
| 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.   |                 |                      |   |   | 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. |   |                                      |                                 |  |
| 3. Report data by individual lines for all voltages if so required by a State commission.  |                 |                      |   |   |  |   |                                      |                                 |  |
| 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.   |                 |                      |   |   |  |   |                                      |                                 |  |
| 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.   |                 |                      |   |   |  |   |                                      |                                 |  |
| Line No.   | DESIGNATION     |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |   | Type of Supporting Structure<br>(e)  | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h)       |  |
|  | From<br>(a)     | To<br>(b)            | Operating<br>(c)  | Designed<br>(d)   |  | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                                 |  |
| 1  | SANFORD         | NORTH LONGWOOD <FPC> | 230.00  | 230.00  | H  | 0.19  | 0                                    | 1                               |  |
| 2  | SANFORD         | NORTH LONGWOOD <FPC> | 230.00  | 230.00  | H  | 6.70  | 0                                    | 1                               |  |
| 3  | SANFORD         | NORTH LONGWOOD <FPC> | 230.00  | 230.00  | SP   | 0.06  | 0                                    | 1                               |  |
| 4  | SANFORD         | VOLUSIA NO 1         | 230.00  | 230.00  | H  | 0.10  | 0                                    | 1                               |  |
| 5  | SANFORD         | VOLUSIA NO 1         | 230.00  | 230.00  | H  | 0.20  | 0                                    | 1                               |  |
| 6  | SANFORD         | VOLUSIA NO 1         | 230.00  | 230.00  | H  | 33.01   | 0                                    | 1                               |  |
| 7  | SANFORD         | VOLUSIA NO 1         | 230.00  | 230.00  | SP   | 2.49  | 0                                    | 1                               |  |
| 8  | SANFORD         | VOLUSIA NO 2         | 230.00  | 230.00  | H  | 0.10  | 0                                    | 1                               |  |
| 9  | SANFORD         | VOLUSIA NO 2         | 230.00  | 230.00  | H  | 0.20  | 0                                    | 1                               |  |
| 10   | SANFORD         | VOLUSIA NO 2         | 230.00  | 230.00  | H  | 33.01   | 0                                    | 1                               |  |
| 11   | BUNNELL         | VOLUSIA              | 230.00  | 230.00  | H  | 23.39   | 0                                    | 1                               |  |
| 12   | BUNNELL         | PUTNAM               | 230.00  | 230.00  | H  | 26.74   | 0                                    | 1                               |  |
| 13   | PUTNAM          | VOLUSIA              | 230.00  | 230.00  | H  | 0.20  | 0                                    | 1                               |  |
| 14   | PUTNAM          | VOLUSIA              | 230.00  | 230.00  | H  | 49.78   | 0                                    | 1                               |  |
| 15   | PUTNAM          | VOLUSIA              | 230.00  | 230.00  | SP   | 0.10  | 0                                    | 1                               |  |
| 16   | PUTNAM          | VOLUSIA              | 230.00  | 230.00  | SP   | 0.20  | 0                                    | 1                               |  |
| 17   | BRADFORD        | DUVAL                | 230.00  | 230.00  | H  | 27.18   | 0                                    | 1                               |  |
| 18   | DUVAL           | KINGSLAND <GAP>      | 230.00  | 230.00  | H  | 0.09  | 0                                    | 1                               |  |
| 19   | DUVAL           | KINGSLAND <GAP>      | 230.00  | 230.00  | H  | 0.38  | 0                                    | 1                               |  |
| 20   | DUVAL           | KINGSLAND <GAP>      | 230.00  | 230.00  | H  | 13.00   | 0                                    | 1                               |  |
| 21   | DUVAL           | KINGSLAND <GAP>      | 230.00  | 230.00  | H  | 15.06   | 0                                    | 1                               |  |
| 22   | DUVAL           | KINGSLAND <GAP>      | 230.00  | 230.00  | SP   | 0.35  | 0                                    | 1                               |  |
| 23   | DUVAL           | KINGSLAND <GAP>      | 230.00  | 230.00  | SP   | 20.54   | 0                                    | 1                               |  |
| 24   | PUTNAM          | TOCOI                | 230.00  | 230.00  | H  | 0.07  | 0                                    | 1                               |  |
| 25   | PUTNAM          | TOCOI                | 230.00  | 230.00  | H  | 16.29   | 0                                    | 1                               |  |
| 26   | PUTNAM          | TOCOI                | 230.00  | 230.00  | SP   | 1.95  | 0                                    | 1                               |  |
| 27   | TOCOI           | MILLCREEK            | 230.00  | 230.00  | H  | 0.09  | 0                                    | 1                               |  |
| 28   | TOCOI           | MILLCREEK            | 230.00  | 230.00  | H  | 8.05  | 0                                    | 1                               |  |
| 29   | TOCOI           | MILLCREEK            | 230.00  | 230.00  | SP   | 0.09  | 0                                    | 1                               |  |
| 30   | MILLCREEK       | SAMPSON <JBH>        | 230.00  | 230.00  | H  | 0.03  | 0                                    | 1                               |  |
| 31   | MILLCREEK       | SAMPSON <JBH>        | 230.00  | 230.00  | H  | 5.08  | 0                                    | 1                               |  |
| 32   | MILLCREEK       | SAMPSON <JBH>        | 230.00  | 230.00  | SP   | 0.09  | 0                                    | 1                               |  |
| 33   | GREENLAND <JEA> | SAMPSON <JBH>        | 230.00  | 138.00  | H  | 0.15  | 0                                    | 1                               |  |
| 34   | GREENLAND <JEA> | SAMPSON <JBH>        | 230.00  | 230.00  | H  | 0.03  | 0                                    | 1                               |  |
| 35   | ST JOHNS        | TOCOI                | 230.00  | 230.00  | SP   | 11.20   | 0                                    | 1                               |  |
| 36   | TOTAL           |                      |   |   |  |   |                                      |                                 |  |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 2-954 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 3        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 4        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 5        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 6        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 9        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 10       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 17       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 18       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 19       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 20       |
| 2-954B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 21       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 22       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 23       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 24       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 28       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company   |             |                     | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |   | Year of Report<br>Dec. 31, 1995      |                           |
|---|-------------|---------------------|---|-----------------|--|---|--------------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS  |             |                     |   |                 |  |   |                                      |                           |
| <p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> |             |                     |   |                 |  |   |                                      |                           |
| Line No.  | DESIGNATION |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase)   |                 | Type of Supporting Structure<br>(e)        | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|   | From<br>(a) | To<br>(b)           | Operating<br>(c)  | Designed<br>(d) |  | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1   | BALDWIN     | DUVAL               | 230.00  | 230.00          | H  | 0.06  | 0                                    | 1                         |
| 2   | BALDWIN     | DUVAL               | 230.00  | 230.00          | H  | 1.83  | 0                                    | 1                         |
| 3   | BALDWIN     | DUVAL               | 230.00  | 230.00          | SP   | 0.76  | 0                                    | 1                         |
| 4   | BALDWIN     | DUVAL               | 230.00  | 230.00          | SP   | 0.47  | 0                                    | 1                         |
| 5   | PUTNAM      | SEMINOLE <SEC>      | 230.00  | 230.00          | H  | 6.92  | 0                                    | 1                         |
| 6   | PUTNAM      | SEMINOLE <SEC>      | 230.00  | 230.00          | H  | 3.85  | 0                                    | 1                         |
| 7   | PUTNAM      | SEMINOLE <SEC>      | 230.00  | 230.00          | SP   | 0.67  | 0                                    | 1                         |
| 8   | PUTNAM      | SEMINOLE <SEC>      | 230.00  | 230.00          | SP   | 2.59  | 0                                    | 1                         |
| 9   | PUTNAM      | SEMINOLE <SEC>      | 230.00  | 230.00          | H  | 0.26  | 0                                    | 2                         |
| 10  | PUTNAM      | SEMINOLE <SEC>      | 230.00  | 230.00          | H  | 0   | 1.50                                 | 2                         |
| 11  | DUVAL       | SEMINOLE <SEC>      | 230.00  | 230.00          | H  | 0.26  | 0                                    | 1                         |
| 12  | DUVAL       | SEMINOLE <SEC>      | 230.00  | 230.00          | H  | 35.31   | 0                                    | 1                         |
| 13  | DUVAL       | SEMINOLE <SEC>      | 230.00  | 230.00          | H  | 10.20   | 0                                    | 1                         |
| 14  | DUVAL       | SEMINOLE <SEC>      | 230.00  | 230.00          | SP   | 2.24  | 0                                    | 1                         |
| 15  | BRADFORD    | RICE                | 230.00  | 138.00          | H  | 3.87  | 0                                    | 1                         |
| 16  | BRADFORD    | RICE                | 230.00  | 230.00          | H  | 24.03   | 0                                    | 1                         |
| 17  | BRADFORD    | RICE                | 230.00  | 230.00          | SP   | 0.48  | 0                                    | 1                         |
| 18  | PUTNAM      | RICE                | 230.00  | 230.00          | H  | 12.87   | 0                                    | 1                         |
| 19  | PUTNAM      | RICE                | 230.00  | 230.00          | SP   | 0.12  | 0                                    | 1                         |
| 20  | PUTNAM      | RICE                | 230.00  | 230.00          | H  | 1.50  | 0                                    | 2                         |
| 21  | RICE        | SEMINOLE NO 1 <SEC> | 230.00  | 230.00          | H  | 0.01  | 0                                    | 1                         |
| 22  | RICE        | SEMINOLE NO 2 <SEC> | 230.00  | 230.00          | H  | 0.01  | 0                                    | 1                         |
| 23  | COLLIER     | ORANGE RIVER        | 230.00  | 230.00          | H  | 7.56  | 0                                    | 1                         |
| 24  | COLLIER     | ORANGE RIVER        | 230.00  | 230.00          | H  | 22.48   | 0                                    | 2                         |
| 25  | COLLIER     | ORANGE RIVER        | 230.00  | 230.00          | H  | 6.46  | 0                                    | 2                         |
| 26  | ALICO       | ORANGE RIVER        | 230.00  | 230.00          | H  | 0.06  | 0                                    | 1                         |
| 27  | ALICO       | ORANGE RIVER        | 230.00  | 230.00          | H  | 0.04  | 0                                    | 1                         |
| 28  | ALICO       | ORANGE RIVER        | 230.00  | 230.00          | H  | 7.53  | 0                                    | 1                         |
| 29  | ALICO       | ORANGE RIVER        | 230.00  | 230.00          | SP   | 0.04  | 0                                    | 1                         |
| 30  | ALICO       | ORANGE RIVER        | 230.00  | 230.00          | H  | 4.82  | 0                                    | 2                         |
| 31  | ALICO       | ORANGE RIVER        | 230.00  | 230.00          | H  | 0   | 6.51                                 | 2                         |
| 32  | CORBETT     | ORANGE RIVER        | 230.00  | 230.00          | H  | 85.35   | 0                                    | 1                         |
| 33  | CORBETT     | ORANGE RIVER        | 230.00  | 230.00          | H  | 0.91  | 0                                    | 1                         |
| 34  | CORBETT     | ORANGE RIVER        | 230.00  | 230.00          | H  | 0   | 0.24                                 | 2                         |
| 35  | CORBETT     | ORANGE RIVER        | 230.00  | 230.00          | H  | 0   | 1.98                                 | 2                         |
| 36  | TOTAL       |                     |   |                 |  |   |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 3        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 5        |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 6        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 7        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 8        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 9        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 10       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 11       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 12       |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 13       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 17       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 18       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 19       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 20       |
| 2-1780 ACSRSD                         |   |                                     |                   |   |                             |              |                       | 21       |
| 2-1780 ACSRSD                         |   |                                     |                   |   |                             |              |                       | 22       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 23       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 24       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 25       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 26       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 27       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 28       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 29       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 30       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company   |                     |                     | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |   | Year of Report<br>Dec. 31, 1995      |                           |
|---|---------------------|---------------------|---|-----------------|--|---|--------------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS  |                     |                     |   |                 |  |   |                                      |                           |
| <p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> |                     |                     |   |                 |  |   |                                      |                           |
| Line No.  | DESIGNATION         |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase)   |                 | Type of Supporting Structure<br>(e)        | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|   | From<br>(a)         | To<br>(b)           | Operating<br>(c)  | Designed<br>(d) |  | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1   | CORBETT             | ORANGE RIVER        | 230.00  | 230.00          | H  | 0   | 2.50                                 | 2                         |
| 2   | CORBETT             | ORANGE RIVER        | 230.00  | 230.00          | SP   | 2.40  | 0                                    | 2                         |
| 3   | ALICO               | COLLIER             | 230.00  | 230.00          | SP   | 0.31  | 0                                    | 1                         |
| 4   | ALICO               | COLLIER             | 230.00  | 230.00          | H  | 0   | 4.82                                 | 2                         |
| 5   | ALICO               | COLLIER             | 230.00  | 230.00          | H  | 0   | 22.48                                | 2                         |
| 6   | CHARLOTTE           | FT MYERS PLANT NO 1 | 230.00  | 230.00          | H  | 22.21   | 0                                    | 1                         |
| 7   | CALUSA              | FT MYERS PLANT      | 230.00  | 230.00          | H  | 0.07  | 0                                    | 1                         |
| 8   | CALUSA              | FT MYERS PLANT      | 230.00  | 230.00          | H  | 0.16  | 0                                    | 1                         |
| 9   | CALUSA              | FT MYERS PLANT      | 230.00  | 230.00          | H  | 1.35  | 0                                    | 1                         |
| 10  | CALUSA              | CHARLOTTE           | 230.00  | 230.00          | H  | 0.07  | 0                                    | 1                         |
| 11  | CALUSA              | CHARLOTTE           | 230.00  | 230.00          | H  | 20.63   | 0                                    | 1                         |
| 12  | CHARLOTTE           | RINGLING            | 230.00  | 230.00          | H  | 40.68   | 0                                    | 1                         |
| 13  | CHARLOTTE           | RINGLING            | 230.00  | 230.00          | H  | 4.95  | 0                                    | 2                         |
| 14  | CHARLOTTE           | FT MYERS PLANT NO 2 | 230.00  | 230.00          | H  | 2.47  | 0                                    | 1                         |
| 15  | CHARLOTTE           | FT MYERS PLANT NO 2 | 230.00  | 230.00          | H  | 20.18   | 0                                    | 1                         |
| 16  | CHARLOTTE           | FT MYERS PLANT NO 2 | 230.00  | 230.00          | SP   | 0.05  | 0                                    | 1                         |
| 17  | CHARLOTTE           | FT MYERS PLANT NO 2 | 230.00  | 230.00          | SP   | 0.03  | 0                                    | 1                         |
| 18  | CHARLOTTE           | LAURELWOOD          | 230.00  | 230.00          | H  | 0.07  | 0                                    | 1                         |
| 19  | CHARLOTTE           | LAURELWOOD          | 230.00  | 230.00          | H  | 0.06  | 0                                    | 1                         |
| 20  | CHARLOTTE           | LAURELWOOD          | 230.00  | 230.00          | H  | 1.36  | 0                                    | 1                         |
| 21  | CHARLOTTE           | LAURELWOOD          | 230.00  | 230.00          | H  | 30.71   | 0                                    | 1                         |
| 22  | CHARLOTTE           | LAURELWOOD          | 230.00  | 230.00          | SP   | 0.10  | 0                                    | 1                         |
| 23  | CHARLOTTE           | LAURELWOOD          | 230.00  | 230.00          | SP   | 0.03  | 0                                    | 1                         |
| 24  | CHARLOTTE           | WHIDDEN             | 230.00  | 230.00          | H  | 22.13   | 0                                    | 1                         |
| 25  | CHARLOTTE           | WHIDDEN             | 230.00  | 230.00          | H  | 5.26  | 0                                    | 1                         |
| 26  | CHARLOTTE           | WHIDDEN             | 230.00  | 230.00          | H  | 1.05  | 0                                    | 1                         |
| 27  | CHARLOTTE           | WHIDDEN             | 230.00  | 230.00          | SP   | 0.08  | 0                                    | 1                         |
| 28  | FM PLANT STRING BUS | FM GT SITE          | 230.00  | 230.00          | SP   | 0.32  | 0                                    | 1                         |
| 29  | FM PLANT STRING BUS | FM GT SITE          | 230.00  | 230.00          | SP   | 0.38  | 0                                    | 1                         |
| 30  | LAURELWOOD          | MYAKKA              | 230.00  | 230.00          | SP   | 0.08  | 0                                    | 1                         |
| 31  | LAURELWOOD          | MYAKKA              | 230.00  | 230.00          | SP   | 16.60   | 0                                    | 1                         |
| 32  | LAURELWOOD          | RINGLING NO 1       | 230.00  | 230.00          | H  | 20.91   | 0                                    | 1                         |
| 33  | LAURELWOOD          | RINGLING NO 1       | 230.00  | 230.00          | SP   | 0.06  | 0                                    | 1                         |
| 34  | LAURELWOOD          | RINGLING NO 2       | 230.00  | 230.00          | SP   | 19.78   | 0                                    | 1                         |
| 35  | LAURELWOOD          | RINGLING NO 2       | 230.00  | 230.00          | H  | 0   | 1.35                                 | 2                         |
| 36  | TOTAL               |                     |   |                 |  |   |                                      |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 3        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 5        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 6        |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 7        |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 8        |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 9        |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 10       |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 13       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 15       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 16       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 17       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 18       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 19       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 20       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 21       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 22       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 23       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 24       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 26       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 27       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 28       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 29       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 30       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 31       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 32       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 33       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 34       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company  |                |                     | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |   | Year of Report<br>Dec. 31, 1995      |                           |
|--|----------------|---------------------|---|-----------------|--|---|--------------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS   |                |                     |   |                 |  |   |                                      |                           |
| 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. |                |                     |   |                 | tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.   |   |                                      |                           |
| 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.   |                |                     |   |                 | 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. |   |                                      |                           |
| 3. Report data by individual lines for all voltages if so required by a State commission.  |                |                     |   |                 |  |   |                                      |                           |
| 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.   |                |                     |   |                 |  |   |                                      |                           |
| 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.   |                |                     |   |                 |  |   |                                      |                           |
| Line No.   | DESIGNATION    |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase)   |                 | Type of Supporting Structure<br>(e)  | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|  | From<br>(a)    | To<br>(b)           | Operating<br>(c)  | Designed<br>(d) |  | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1  | HOWARD         | RINGLING            | 230.00  | 230.00          | H  | 0.11  | 0                                    | 1                         |
| 2  | HOWARD         | RINGLING            | 230.00  | 230.00          | H  | 0.01  | 0                                    | 1                         |
| 3  | HOWARD         | RINGLING            | 230.00  | 230.00          | SP   | 4.31  | 0                                    | 1                         |
| 4  | HOWARD         | RINGLING            | 230.00  | 230.00          | SP   | 3.09  | 0                                    | 1                         |
| 5  | HOWARD         | RINGLING            | 230.00  | 230.00          | SP   | 0.58  | 0                                    | 2                         |
| 6  | FT MYERS PLANT | ORANGE RIVER NO 1   | 230.00  | 230.00          | H  | 0.04  | 0                                    | 1                         |
| 7  | FT MYERS PLANT | ORANGE RIVER NO 1   | 230.00  | 230.00          | H  | 0.16  | 0                                    | 1                         |
| 8  | FT MYERS PLANT | ORANGE RIVER NO 1   | 230.00  | 230.00          | H  | 0.15  | 0                                    | 1                         |
| 9  | FT MYERS PLANT | ORANGE RIVER NO 1   | 230.00  | 230.00          | H  | 0.24  | 0                                    | 2                         |
| 10   | FT MYERS PLANT | ORANGE RIVER NO 1   | 230.00  | 230.00          | H  | 1.98  | 0                                    | 2                         |
| 11   | HOWARD         | LAURELWOOD          | 230.00  | 230.00          | H  | 0.39  | 0                                    | 1                         |
| 12   | HOWARD         | LAURELWOOD          | 230.00  | 230.00          | SP   | 10.22   | 0                                    | 1                         |
| 13   | HOWARD         | LAURELWOOD          | 230.00  | 230.00          | H  | 3.58  | 0                                    | 2                         |
| 14   | HOWARD         | LAURELWOOD          | 230.00  | 230.00          | SP   | 0.32  | 0                                    | 2                         |
| 15   | FT MYERS PLANT | ORANGE RIVER NO 2   | 230.00  | 230.00          | H  | 0.10  | 0                                    | 1                         |
| 16   | FT MYERS PLANT | ORANGE RIVER NO 2   | 230.00  | 230.00          | H  | 0.29  | 0                                    | 1                         |
| 17   | FT MYERS PLANT | ORANGE RIVER NO 2   | 230.00  | 230.00          | H  | 2.11  | 0                                    | 1                         |
| 18   | FT MYERS PLANT | ORANGE RIVER NO 2   | 230.00  | 230.00          | SP   | 0.15  | 0                                    | 1                         |
| 19   | KEENTOWN       | MANATEE             | 230.00  | 230.00          | H  | 19.25   | 0                                    | 1                         |
| 20   | KEENTOWN       | WHIDDEN             | 230.00  | 230.00          | H  | 37.34   | 0                                    | 1                         |
| 21   | JOHNSON        | MANATEE             | 230.00  | 230.00          | H  | 16.92   | 0                                    | 1                         |
| 22   | JOHNSON        | MANATEE             | 230.00  | 230.00          | H  | 0   | 0.10                                 | 2                         |
| 23   | JOHNSON        | MANATEE             | 230.00  | 230.00          | H  | 0   | 0.80                                 | 2                         |
| 24   | MANATEE        | RINGLING NO 2       | 230.00  | 230.00          | H  | 24.01   | 0                                    | 1                         |
| 25   | MANATEE        | RINGLING NO 2       | 230.00  | 230.00          | H  | 0.03  | 0                                    | 1                         |
| 26   | MANATEE        | RINGLING NO 2       | 230.00  | 230.00          | H  | 1.62  | 0                                    | 2                         |
| 27   | MANATEE        | RINGLING NO 3       | 230.00  | 230.00          | H  | 0.04  | 0                                    | 1                         |
| 28   | MANATEE        | RINGLING NO 3       | 230.00  | 230.00          | H  | 1.59  | 0                                    | 1                         |
| 29   | MANATEE        | RINGLING NO 3       | 230.00  | 230.00          | H  | 0.04  | 0                                    | 1                         |
| 30   | MANATEE        | RINGLING NO 3       | 230.00  | 230.00          | SP   | 24.06   | 0                                    | 1                         |
| 31   | MANATEE        | BIG BEND NO 1 <TEC> | 230.00  | 230.00          | H  | 7.24  | 0                                    | 1                         |
| 32   | MANATEE        | BIG BEND NO 1 <TEC> | 230.00  | 230.00          | H  | 2.74  | 0                                    | 1                         |
| 33   | MANATEE        | BIG BEND NO 2 <TEC> | 230.00  | 230.00          | H  | 0.20  | 0                                    | 1                         |
| 34   | MANATEE        | BIG BEND NO 2 <TEC> | 230.00  | 230.00          | H  | 0.18  | 0                                    | 1                         |
| 35   | MANATEE        | BIG BEND NO 2 <TEC> | 230.00  | 230.00          | H  | 12.97   | 0                                    | 1                         |
| 36   | TOTAL          |                     |   |                 |  |   |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 1        |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 2        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 3        |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 5        |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 6        |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 7        |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 8        |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 9        |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 10       |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 11       |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 12       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 13       |
| 1431 ACSRTW                           |   |                                     |                   |   |                             |              |                       | 14       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 15       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 16       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 17       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 18       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 19       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 20       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 21       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 22       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 23       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 24       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 25       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 26       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 27       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 28       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 29       |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 30       |
| 2-795 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 31       |
| 2-795 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 32       |
| 2-795 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 33       |
| 2-795 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 34       |
| 2-795 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION  |                       | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|--------------|-----------------------|---|-----------------|-------------------------------------|---|--------------------------------------|---------------------------|
|          | From<br>(a)  | To<br>(b)             | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1        | MANATEE      | BIG BEND NO 2 <TEC>   | 230.00  | 230.00          | H                                   | 0.12  | 0                                    | 1                         |
| 2        | MANATEE      | BIG BEND NO 2 <TEC>   | 230.00  | 230.00          | SP                                  | 9.86  | 0                                    | 1                         |
| 3        | JOHNSON      | RINGLING              | 230.00  | 230.00          | H                                   | 8.73  | 0                                    | 1                         |
| 4        | JOHNSON      | RINGLING              | 230.00  | 230.00          | H                                   | 0.04  | 0                                    | 1                         |
| 5        | JOHNSON      | RINGLING              | 230.00  | 230.00          | H                                   | 0.12  | 0                                    | 2                         |
| 6        | JOHNSON      | RINGLING              | 230.00  | 230.00          | H                                   | 0.80  | 0                                    | 2                         |
| 7        | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | H                                   | 0.44  | 0                                    | 1                         |
| 8        | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | H                                   | 0.01  | 0                                    | 1                         |
| 9        | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | H                                   | 0.54  | 0                                    | 1                         |
| 10       | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | H                                   | 0.21  | 0                                    | 1                         |
| 11       | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | H                                   | 6.25  | 0                                    | 1                         |
| 12       | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | H                                   | 16.48   | 0                                    | 1                         |
| 13       | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | SP                                  | 0.15  | 0                                    | 1                         |
| 14       | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | SP                                  | 8.43  | 0                                    | 1                         |
| 15       | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | SP                                  | 0.47  | 0                                    | 1                         |
| 16       | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | SP                                  | 0.12  | 0                                    | 1                         |
| 17       | RINGLING     | BIG BEND <TEC>        | 230.00  | 230.00          | SP                                  | 3.81  | 0                                    | 1                         |
| 18       | FLORIDA CITY | JEWFISH CK NO 1 <FKE> | 138.00  | 138.00          | H                                   | 0.02  | 0                                    | 1                         |
| 19       | FLORIDA CITY | JEWFISH CK NO 1 <FKE> | 138.00  | 138.00          | H                                   | 0.06  | 0                                    | 1                         |
| 20       | FLORIDA CITY | JEWFISH CK NO 1 <FKE> | 138.00  | 138.00          | SP                                  | 12.86   | 0                                    | 1                         |
| 21       | FLORIDA CITY | JEWFISH CK NO 1 <FKE> | 138.00  | 230.00          | SP                                  | 0   | 0.75                                 | 2                         |
| 22       | CUTLER       | DAVIS NO 1            | 138.00  | 138.00          | H                                   | 3.57  | 0                                    | 1                         |
| 23       | CUTLER       | DAVIS NO 1            | 138.00  | 138.00          | H                                   | 0.25  | 0                                    | 1                         |
| 24       | CUTLER       | DAVIS NO 1            | 138.00  | 138.00          | SP                                  | 0.08  | 0                                    | 1                         |
| 25       | CUTLER       | DAVIS NO 1            | 138.00  | 230.00          | H                                   | 0.38  | 0                                    | 1                         |
| 26       | CUTLER       | DAVIS NO 1            | 138.00  | 230.00          | H                                   | 0.03  | 0                                    | 1                         |
| 27       | CUTLER       | DAVIS NO 1            | 138.00  | 230.00          | H                                   | 0   | 2.69                                 | 2                         |
| 28       | CUTLER       | DAVIS NO 2            | 138.00  | 138.00          | H                                   | 3.59  | 0                                    | 1                         |
| 29       | CUTLER       | DAVIS NO 2            | 138.00  | 138.00          | H                                   | 0.23  | 0                                    | 1                         |
| 30       | CUTLER       | DAVIS NO 2            | 138.00  | 230.00          | H                                   | 0.38  | 0                                    | 1                         |
| 31       | CUTLER       | DAVIS NO 2            | 138.00  | 230.00          | H                                   | 0   | 2.71                                 | 2                         |
| 32       | CUTLER       | DAVIS NO 4            | 138.00  | 138.00          | SP                                  | 0.13  | 0                                    | 1                         |
| 33       | CUTLER       | DAVIS NO 4            | 138.00  | 138.00          | SP                                  | 0.05  | 0                                    | 1                         |
| 34       | CUTLER       | DAVIS NO 4            | 138.00  | 138.00          | SP                                  | 0.22  | 0                                    | 1                         |
| 35       | CUTLER       | DAVIS NO 4            | 138.00  | 138.00          | SP                                  | 0.19  | 0                                    | 1                         |
| 36       | TOTAL        |                       |   |                 |                                     |   |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 1        |
| 2-795 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 2        |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 3        |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 4        |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 5        |
| 2-1431 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 6        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 7        |
| 2-336B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 8        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 9        |
| 2-336B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 10       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 2-336B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 15       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 16       |
| 2-336B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 17       |
| 1127 AAAC                             |   |                                     |                   |   |                             |              |                       | 18       |
| 1127 AAAC                             |   |                                     |                   |   |                             |              |                       | 19       |
| 1127 AAAC                             |   |                                     |                   |   |                             |              |                       | 20       |
| 1127 AAAC                             |   |                                     |                   |   |                             |              |                       | 21       |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 22       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 23       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 24       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 25       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 26       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 27       |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 28       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 29       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 30       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 31       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 34       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION  |                  | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|--------------|------------------|---|-----------------|-------------------------------------|---|--------------------------------------|---------------------------|
|          | From<br>(a)  | To<br>(b)        | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1        | CUTLER       | DAVIS NO 4       | 138.00  | 138.00          | SP                                  | 4.33  | 0                                    | 1                         |
| 2        | CUTLER       | DAVIS NO 4       | 138.00  | 138.00          | SP                                  | 2.01  | 0                                    | 1                         |
| 3        | CUTLER       | DAVIS NO 4       | 138.00  | 138.00          | H                                   | 1.09  | 0                                    | 2                         |
| 4        | CUTLER       | DAVIS NO 4       | 138.00  | 138.00          | H                                   | 0   | 0.17                                 | 3                         |
| 5        | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | SP                                  | 0.38  | 0                                    | 1                         |
| 6        | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | SP                                  | 0.66  | 0                                    | 1                         |
| 7        | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | SP                                  | 0.16  | 0                                    | 1                         |
| 8        | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | SP                                  | 1.07  | 0                                    | 1                         |
| 9        | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | SP                                  | 3.22  | 0                                    | 1                         |
| 10       | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | SP                                  | 0.73  | 0                                    | 1                         |
| 11       | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | SP                                  | 0.60  | 0                                    | 1                         |
| 12       | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | SP                                  | 2.18  | 0                                    | 1                         |
| 13       | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | SP                                  | 0.78  | 0                                    | 1                         |
| 14       | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | H                                   | 0.15  | 0                                    | 2                         |
| 15       | DAVIS        | PERRINE RADIAL   | 138.00  | 138.00          | SP                                  | 0.80  | 0                                    | 2                         |
| 16       | FLORIDA CITY | TAVERNIER <FKE>  | 138.00  | 230.00          | SP                                  | 15.70   | 0                                    | 1                         |
| 17       | CUTLER       | SOUTH MIAMI NO 1 | 138.00  | 138.00          | UG                                  | 0.78  | 0                                    | 1                         |
| 18       | CUTLER       | SOUTH MIAMI NO 1 | 138.00  | 138.00          | SP                                  | 1.44  | 0                                    | 1                         |
| 19       | CUTLER       | SOUTH MIAMI NO 1 | 138.00  | 138.00          | SP                                  | 6.09  | 0                                    | 1                         |
| 20       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 138.00          | SP                                  | 0.15  | 0                                    | 1                         |
| 21       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 138.00          | SP                                  | 3.84  | 0                                    | 1                         |
| 22       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 138.00          | SP                                  | 0.33  | 0                                    | 1                         |
| 23       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 138.00          | SP                                  | 1.00  | 0                                    | 1                         |
| 24       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 138.00          | SP                                  | 0.04  | 0                                    | 1                         |
| 25       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 138.00          | SP                                  | 0.12  | 0                                    | 1                         |
| 26       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 138.00          | SP                                  | 7.30  | 0                                    | 1                         |
| 27       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 138.00          | SP                                  | 0.44  | 0                                    | 2                         |
| 28       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 138.00          | SP                                  | 0.03  | 0                                    | 2                         |
| 29       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 138.00          | H                                   | 0.17  | 0                                    | 3                         |
| 30       | CUTLER       | SOUTH MIAMI NO 2 | 138.00  | 230.00          | SP                                  | 0.14  | 0                                    | 1                         |
| 31       | FLAGAMI      | SOUTH MIAMI      | 138.00  | 138.00          | SP                                  | 0.89  | 0                                    | 1                         |
| 32       | FLAGAMI      | SOUTH MIAMI      | 138.00  | 138.00          | SP                                  | 0.09  | 0                                    | 1                         |
| 33       | FLAGAMI      | SOUTH MIAMI      | 138.00  | 138.00          | SP                                  | 5.29  | 0                                    | 1                         |
| 34       | FLAGAMI      | SOUTH MIAMI      | 138.00  | 138.00          | SP                                  | 0   | 0.44                                 | 2                         |
| 35       | FLAGAMI      | SOUTH MIAMI      | 138.00  | 138.00          | SP                                  | 0   | 0.03                                 | 2                         |
| 36       | TOTAL        |                  |   |                 |                                     |   |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 3        |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 4        |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 5        |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 6        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 9        |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 10       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 16       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 17       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 18       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 19       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 20       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 21       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 22       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 23       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 24       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 28       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION   |                   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|---------------|-------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
|          | From<br>(a)   | To<br>(b)         | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1        | FLAGAMI       | SOUTH MIAMI       | 138.00  | 138.00          | SP                                  | 0.08   | 1.42                                 | 2                         |
| 2        | COCONUT GROVE | SOUTH MIAMI       | 138.00  | 138.00          | SP                                  | 1.49   | 0                                    | 1                         |
| 3        | COCONUT GROVE | SOUTH MIAMI       | 138.00  | 138.00          | SP                                  | 1.51   | 0                                    | 1                         |
| 4        | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 0.09   | 0                                    | 1                         |
| 5        | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 0.41   | 0                                    | 1                         |
| 6        | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 12.95  | 0                                    | 1                         |
| 7        | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 1.23   | 0                                    | 1                         |
| 8        | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 1.79   | 0                                    | 1                         |
| 9        | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 8.89   | 0                                    | 1                         |
| 10       | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 0.99   | 0                                    | 1                         |
| 11       | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 0.04   | 0                                    | 1                         |
| 12       | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | H                                   | 0  | 0.15                                 | 2                         |
| 13       | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 0  | 0.80                                 | 2                         |
| 14       | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 0.67   | 0                                    | 2                         |
| 15       | DAVIS         | FLORIDA CITY NO 1 | 138.00  | 138.00          | SP                                  | 0  | 0.66                                 | 2                         |
| 16       | DAVIS         | AVOCADO RADIAL    | 138.00  | 138.00          | UG                                  | 0.30   | 0                                    | 1                         |
| 17       | DAVIS         | AVOCADO RADIAL    | 138.00  | 138.00          | SP                                  | 12.03  | 0                                    | 1                         |
| 18       | DAVIS         | AVOCADO RADIAL    | 138.00  | 138.00          | SP                                  | 0  | 1.79                                 | 2                         |
| 19       | DAVIS         | LUCY ST <HST>     | 138.00  | 138.00          | H                                   | 0.16   | 0                                    | 1                         |
| 20       | DAVIS         | LUCY ST <HST>     | 138.00  | 138.00          | SP                                  | 0.40   | 0                                    | 1                         |
| 21       | DAVIS         | LUCY ST <HST>     | 138.00  | 138.00          | SP                                  | 0.09   | 0                                    | 1                         |
| 22       | DAVIS         | LUCY ST <HST>     | 138.00  | 138.00          | SP                                  | 0.85   | 0                                    | 1                         |
| 23       | DAVIS         | LUCY ST <HST>     | 138.00  | 138.00          | SP                                  | 0.65   | 0                                    | 1                         |
| 24       | DAVIS         | LUCY ST <HST>     | 138.00  | 138.00          | SP                                  | 8.42   | 0                                    | 1                         |
| 25       | DAVIS         | LUCY ST <HST>     | 138.00  | 138.00          | SP                                  | 0.06   | 0                                    | 1                         |
| 26       | DAVIS         | LUCY ST <HST>     | 138.00  | 138.00          | SP                                  | 3.77   | 0                                    | 1                         |
| 27       | DAVIS         | LUCY ST <HST>     | 138.00  | 138.00          | SP                                  | 0.31   | 0                                    | 1                         |
| 28       | DAVIS         | LUCY ST <HST>     | 138.00  | 230.00          | H                                   | 0.13   | 0                                    | 1                         |
| 29       | DAVIS         | LUCY ST <HST>     | 138.00  | 230.00          | H                                   | 0  | 0.50                                 | 2                         |
| 30       | FLORIDA CITY  | LUCY ST <HST>     | 138.00  | 138.00          | SP                                  | 0.13   | 0                                    | 1                         |
| 31       | FLORIDA CITY  | LUCY ST <HST>     | 138.00  | 138.00          | SP                                  | 1.00   | 0                                    | 1                         |
| 32       | DAVIS         | FLAGAMI NO 3      | 138.00  | 138.00          | SP                                  | 1.94   | 0                                    | 1                         |
| 33       | DAVIS         | FLAGAMI NO 3      | 138.00  | 138.00          | SP                                  | 2.60   | 0                                    | 1                         |
| 34       | DAVIS         | FLAGAMI NO 3      | 138.00  | 138.00          | SP                                  | 0.02   | 0                                    | 1                         |
| 35       | DAVIS         | FLAGAMI NO 3      | 138.00  | 138.00          | SP                                  | 1.13   | 0                                    | 1                         |
| 36       | TOTAL         |                   |   |                 |                                     |  |                                      |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 3        |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 4        |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 5        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 6        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 9        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 10       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 13       |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 14       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 15       |
| 2500 CU                               |   |                                     |                   |   |                             |              |                       | 16       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 17       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 18       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 19       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 20       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 21       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 22       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 23       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 24       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 28       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 29       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 33       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 34       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION   |                | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|---------------|----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
|          | From<br>(a)   | To<br>(b)      | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1        | DAVIS         | FLAGAMI NO 3   | 138.00  | 138.00          | SP                                  | 7.08   | 0                                    | 1                         |
| 2        | DAVIS         | FLAGAMI NO 3   | 138.00  | 138.00          | H                                   | 0  | 1.09                                 | 2                         |
| 3        | DAVIS         | FLAGAMI NO 3   | 138.00  | 138.00          | SP                                  | 0.18   | 0.18                                 | 2                         |
| 4        | COCONUT GROVE | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 3.95   | 0                                    | 1                         |
| 5        | COCONUT GROVE | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 2.04   | 0                                    | 1                         |
| 6        | COCONUT GROVE | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 0.04   | 0                                    | 1                         |
| 7        | COCONUT GROVE | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 0.04   | 0.04                                 | 2                         |
| 8        | AIRPORT       | RIVERSIDE      | 138.00  | 138.00          | H                                   | 0.07   | 0                                    | 1                         |
| 9        | AIRPORT       | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 2.54   | 0                                    | 1                         |
| 10       | AIRPORT       | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 0.04   | 0                                    | 1                         |
| 11       | AIRPORT       | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 1.36   | 0                                    | 1                         |
| 12       | AIRPORT       | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 0.37   | 0                                    | 1                         |
| 13       | AIRPORT       | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 0  | 0.14                                 | 2                         |
| 14       | AIRPORT       | DADE           | 138.00  | 138.00          | H                                   | 0.22   | 0                                    | 1                         |
| 15       | AIRPORT       | DADE           | 138.00  | 138.00          | SP                                  | 0.07   | 0                                    | 1                         |
| 16       | AIRPORT       | DADE           | 138.00  | 138.00          | SP                                  | 0.05   | 0                                    | 1                         |
| 17       | AIRPORT       | DADE           | 138.00  | 138.00          | SP                                  | 1.38   | 0                                    | 1                         |
| 18       | AIRPORT       | DADE           | 138.00  | 138.00          | SP                                  | 0.34   | 0                                    | 1                         |
| 19       | AIRPORT       | DADE           | 138.00  | 138.00          | SP                                  | 0.64   | 0                                    | 1                         |
| 20       | AIRPORT       | DADE           | 138.00  | 138.00          | SP                                  | 0.29   | 0                                    | 1                         |
| 21       | AIRPORT       | DADE           | 138.00  | 138.00          | SP                                  | 0.77   | 0                                    | 1                         |
| 22       | AIRPORT       | DADE           | 138.00  | 138.00          | H                                   | 0  | 0.15                                 | 2                         |
| 23       | AIRPORT       | DADE           | 138.00  | 138.00          | SP                                  | 0  | 0.30                                 | 2                         |
| 24       | AIRPORT       | DADE           | 138.00  | 138.00          | SP                                  | 0  | 0.11                                 | 2                         |
| 25       | FLAGAMI       | RIVERSIDE NO 1 | 138.00  | 138.00          | SP                                  | 0.94   | 0                                    | 1                         |
| 26       | FLAGAMI       | RIVERSIDE NO 1 | 138.00  | 138.00          | SP                                  | 0.10   | 0                                    | 1                         |
| 27       | FLAGAMI       | RIVERSIDE NO 1 | 138.00  | 138.00          | SP                                  | 2.80   | 0                                    | 1                         |
| 28       | FLAGAMI       | RIVERSIDE NO 1 | 138.00  | 138.00          | SP                                  | 0.08   | 0                                    | 2                         |
| 29       | FLAGAMI       | RIVERSIDE NO 1 | 138.00  | 230.00          | SP                                  | 2.11   | 0                                    | 1                         |
| 30       | FLAGAMI       | RIVERSIDE NO 2 | 138.00  | 138.00          | SP                                  | 0.11   | 0                                    | 1                         |
| 31       | FLAGAMI       | RIVERSIDE NO 2 | 138.00  | 138.00          | SP                                  | 3.60   | 0                                    | 1                         |
| 32       | FLAGAMI       | RIVERSIDE NO 2 | 138.00  | 138.00          | SP                                  | 1.42   | 0.08                                 | 2                         |
| 33       | MIAMI         | RIVERSIDE      | 138.00  | 138.00          | UG                                  | 2.65   | 0                                    | 1                         |
| 34       | MIAMI         | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 3.21   | 0                                    | 1                         |
| 35       | MIAMI         | RIVERSIDE      | 138.00  | 138.00          | SP                                  | 0.06   | 0                                    | 2                         |
| 36       | TOTAL         |                |   |                 |                                     |  |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 3        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 4        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 5        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 6        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 9        |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 10       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 13       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 14       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 17       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 18       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 19       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 20       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 21       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 22       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 23       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 24       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 28       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 33       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION   |                   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|---------------|-------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
|          | From<br>(a)   | To<br>(b)         | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1        | COCONUT GROVE | MIAMI PLANT       | 138.00  | 138.00          | UG                                  | 4.97   | 0                                    | 1                         |
| 2        | MIAMI         | MIAMI BEACH       | 138.00  | 138.00          | UG                                  | 0.25   | 0                                    | 1                         |
| 3        | MIAMI         | MIAMI BEACH       | 138.00  | 138.00          | UG                                  | 5.16   | 0                                    | 1                         |
| 4        | MIAMI         | MIAMI BEACH       | 138.00  | 138.00          | UG                                  | 5.75   | 0                                    | 1                         |
| 5        | DADE          | FLAGAMI           | 138.00  | 138.00          | H                                   | 0.51   | 0                                    | 1                         |
| 6        | DADE          | FLAGAMI           | 138.00  | 138.00          | UG                                  | 0.37   | 0                                    | 1                         |
| 7        | DADE          | FLAGAMI           | 138.00  | 138.00          | SP                                  | 0.61   | 0                                    | 1                         |
| 8        | DADE          | FLAGAMI           | 138.00  | 138.00          | SP                                  | 3.20   | 0                                    | 1                         |
| 9        | DADE          | FLAGAMI           | 138.00  | 138.00          | SP                                  | 0.06   | 0                                    | 1                         |
| 10       | DADE          | FLAGAMI           | 138.00  | 138.00          | SP                                  | 2.56   | 0                                    | 1                         |
| 11       | DADE          | FLAGAMI           | 138.00  | 138.00          | SP                                  | 0.07   | 0                                    | 1                         |
| 12       | DADE          | FLAGAMI           | 138.00  | 138.00          | H                                   | 0.15   | 0.15                                 | 2                         |
| 13       | DADE          | FLAGAMI           | 138.00  | 138.00          | SP                                  | 0.23   | 0                                    | 2                         |
| 14       | DADE          | FLAGAMI           | 138.00  | 230.00          | H                                   | 0.01   | 0                                    | 1                         |
| 15       | DADE          | FLAGAMI           | 138.00  | 230.00          | H                                   | 0.04   | 0                                    | 1                         |
| 16       | DADE          | GRATIGNY NO 1     | 138.00  | 138.00          | H                                   | 0.92   | 0                                    | 1                         |
| 17       | DADE          | GRATIGNY NO 1     | 138.00  | 138.00          | SP                                  | 2.09   | 0                                    | 1                         |
| 18       | DADE          | GRATIGNY NO 1     | 138.00  | 138.00          | SP                                  | 0.03   | 0                                    | 1                         |
| 19       | DADE          | GRATIGNY NO 1     | 138.00  | 230.00          | SP                                  | 0.29   | 0                                    | 1                         |
| 20       | DADE          | GRATIGNY NO 1     | 138.00  | 230.00          | H                                   | 0  | 0.43                                 | 2                         |
| 21       | DADE          | GRATIGNY NO 2     | 138.00  | 138.00          | SP                                  | 0.85   | 0                                    | 1                         |
| 22       | DADE          | GRATIGNY NO 2     | 138.00  | 138.00          | SP                                  | 4.25   | 0                                    | 1                         |
| 23       | DADE          | GRATIGNY NO 2     | 138.00  | 138.00          | SP                                  | 2.73   | 0                                    | 1                         |
| 24       | DADE          | GRATIGNY NO 2     | 138.00  | 138.00          | SP                                  | 2.13   | 0                                    | 1                         |
| 25       | DADE          | GRATIGNY NO 2     | 138.00  | 138.00          | SP                                  | 0.76   | 0                                    | 1                         |
| 26       | DADE          | GRATIGNY NO 2     | 138.00  | 138.00          | SP                                  | 0.15   | 0                                    | 1                         |
| 27       | DADE          | GRATIGNY NO 2     | 138.00  | 138.00          | SP                                  | 0.26   | 0.26                                 | 2                         |
| 28       | DADE          | GRATIGNY NO 2     | 138.00  | 230.00          | SP                                  | 0.71   | 0                                    | 1                         |
| 29       | DADE          | GRATIGNY NO 2     | 138.00  | 230.00          | H                                   | 0  | 0.43                                 | 2                         |
| 30       | DADE          | LITTLE RIVER NO 2 | 138.00  | 138.00          | H                                   | 0.18   | 0                                    | 1                         |
| 31       | DADE          | LITTLE RIVER NO 2 | 138.00  | 138.00          | H                                   | 0.05   | 0                                    | 1                         |
| 32       | DADE          | LITTLE RIVER NO 2 | 138.00  | 138.00          | SP                                  | 0.48   | 0                                    | 1                         |
| 33       | DADE          | LITTLE RIVER NO 2 | 138.00  | 138.00          | SP                                  | 0.67   | 0                                    | 1                         |
| 34       | DADE          | LITTLE RIVER NO 2 | 138.00  | 138.00          | SP                                  | 0.13   | 0                                    | 1                         |
| 35       | DADE          | LITTLE RIVER NO 2 | 138.00  | 138.00          | SP                                  | 0.04   | 0                                    | 1                         |
| 36       | TOTAL         |                   |   |                 |                                     |  |                                      |                           |



|   |  |  |                                 |
|---|--|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original.<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 700 CU                                |   |                                     |                   |   |                             |              |                       | 1        |
| 1250 CU                               |   |                                     |                   |   |                             |              |                       | 2        |
| 1500 CU                               |   |                                     |                   |   |                             |              |                       | 3        |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 4        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 5        |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 6        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 9        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 10       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 13       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 15       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 17       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 18       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 19       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 20       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 21       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 22       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 23       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 24       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 25       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 28       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 29       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 30       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 31       |
| 36617 CU                              |   |                                     |                   |   |                             |              |                       | 32       |
| 266 CU                                |   |                                     |                   |   |                             |              |                       | 33       |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 34       |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION  |                   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|--------------|-------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
|          | From<br>(a)  | To<br>(b)         | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1        | DADE         | LITTLE RIVER NO 2 | 138.00  | 138.00          | SP                                  | 4.88   | 0                                    | 1                         |
| 2        | DADE         | LITTLE RIVER NO 2 | 138.00  | 138.00          | SP                                  | 0.90   | 0                                    | 1                         |
| 3        | DADE         | LITTLE RIVER NO 2 | 138.00  | 138.00          | SP                                  | 2.73   | 0                                    | 1                         |
| 4        | DADE         | LITTLE RIVER NO 2 | 138.00  | 138.00          | SP                                  | 0.13   | 0                                    | 1                         |
| 5        | DADE         | LITTLE RIVER NO 2 | 138.00  | 138.00          | SP                                  | 0  | 0.12                                 | 2                         |
| 6        | DADE         | LITTLE RIVER NO 2 | 138.00  | 138.00          | SP                                  | 0.11   | 0                                    | 2                         |
| 7        | DADE         | LITTLE RIVER NO 3 | 138.00  | 138.00          | H                                   | 0.05   | 0                                    | 1                         |
| 8        | DADE         | LITTLE RIVER NO 3 | 138.00  | 138.00          | SP                                  | 0.76   | 0                                    | 1                         |
| 9        | DADE         | LITTLE RIVER NO 3 | 138.00  | 138.00          | SP                                  | 0.20   | 0                                    | 1                         |
| 10       | DADE         | LITTLE RIVER NO 3 | 138.00  | 138.00          | SP                                  | 4.49   | 0                                    | 1                         |
| 11       | DADE         | LITTLE RIVER NO 3 | 138.00  | 138.00          | SP                                  | 2.88   | 0                                    | 1                         |
| 12       | DADE         | LITTLE RIVER NO 3 | 138.00  | 138.00          | H                                   | 0.22   | 0                                    | 2                         |
| 13       | DADE         | LITTLE RIVER NO 3 | 138.00  | 138.00          | H                                   | 0.15   | 0                                    | 2                         |
| 14       | DADE         | LITTLE RIVER NO 3 | 138.00  | 138.00          | SP                                  | 0.27   | 0                                    | 2                         |
| 15       | DADE         | LITTLE RIVER NO 3 | 138.00  | 138.00          | SP                                  | 0.27   | 0                                    | 2                         |
| 16       | DADE         | LITTLE RIVER NO 3 | 138.00  | 138.00          | SP                                  | 0.41   | 0                                    | 2                         |
| 17       | LITTLE RIVER | MARKET            | 138.00  | 138.00          | SP                                  | 0.14   | 0                                    | 1                         |
| 18       | LITTLE RIVER | MARKET            | 138.00  | 138.00          | SP                                  | 0.13   | 0                                    | 1                         |
| 19       | LITTLE RIVER | MARKET            | 138.00  | 138.00          | SP                                  | 2.99   | 0                                    | 1                         |
| 20       | LITTLE RIVER | MARKET            | 138.00  | 138.00          | SP                                  | 0.53   | 0                                    | 1                         |
| 21       | LITTLE RIVER | MARKET            | 138.00  | 138.00          | H                                   | 0  | 0.22                                 | 2                         |
| 22       | LITTLE RIVER | MARKET            | 138.00  | 138.00          | SP                                  | 0  | 0.27                                 | 2                         |
| 23       | LITTLE RIVER | MARKET            | 138.00  | 138.00          | SP                                  | 0  | 0.27                                 | 2                         |
| 24       | MARKET       | RAILWAY           | 138.00  | 138.00          | UG                                  | 0.72   | 0                                    | 1                         |
| 25       | MARKET       | RAILWAY           | 138.00  | 138.00          | SP                                  | 0.02   | 0                                    | 1                         |
| 26       | MARKET       | RAILWAY           | 138.00  | 138.00          | SP                                  | 2.11   | 0                                    | 1                         |
| 27       | MARKET       | RAILWAY           | 138.00  | 138.00          | SP                                  | 0.70   | 0                                    | 1                         |
| 28       | MIAMI        | RAILWAY NO 1      | 138.00  | 138.00          | UG                                  | 1.16   | 0                                    | 1                         |
| 29       | MIAMI        | RAILWAY NO 2      | 138.00  | 138.00          | UG                                  | 1.20   | 0                                    | 1                         |
| 30       | INDIAN CREEK | LITTLE RIVER      | 138.00  | 138.00          | UG                                  | 4.72   | 0                                    | 1                         |
| 31       | INDIAN CREEK | LITTLE RIVER      | 138.00  | 138.00          | SP                                  | 1.24   | 0                                    | 1                         |
| 32       | 40TH STREET  | LITTLE RIVER      | 138.00  | 138.00          | UG                                  | 3.63   | 0                                    | 1                         |
| 33       | 40TH STREET  | LITTLE RIVER      | 138.00  | 138.00          | UG                                  | 2.47   | 0                                    | 1                         |
| 34       | GRATIGNY     | LAUDERDALE        | 138.00  | 138.00          | H                                   | 0.03   | 0                                    | 1                         |
| 35       | GRATIGNY     | LAUDERDALE        | 138.00  | 138.00          | H                                   | 18.76  | 0                                    | 1                         |
| 36       | TOTAL        |                   |   |                 |                                     |  |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 1        |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 2        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 3        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 4        |
| 36617 CU                              |   |                                     |                   |   |                             |              |                       | 5        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 6        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 7        |
| 36617 CU                              |   |                                     |                   |   |                             |              |                       | 8        |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 9        |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 10       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 12       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 13       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 14       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 15       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 17       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 18       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 19       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 20       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 21       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 22       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 23       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 24       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 28       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 29       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 30       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 31       |
| 1250 CU                               |   |                                     |                   |   |                             |              |                       | 32       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 33       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 34       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION  |                | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|--------------|----------------|---|-----------------|-------------------------------------|---|--------------------------------------|---------------------------|
|          | From<br>(a)  | To<br>(b)      | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1        | LITTLE RIVER | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 0.09  | 0                                    | 1                         |
| 2        | LITTLE RIVER | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 0.67  | 0                                    | 1                         |
| 3        | LITTLE RIVER | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 0.71  | 0                                    | 1                         |
| 4        | LAUDERDALE   | MIAMI SHORES   | 138.00  | 138.00          | H                                   | 0.80  | 0                                    | 1                         |
| 5        | LAUDERDALE   | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 2.41  | 0                                    | 1                         |
| 6        | LAUDERDALE   | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 0.18  | 0                                    | 1                         |
| 7        | LAUDERDALE   | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 0.73  | 0                                    | 1                         |
| 8        | LAUDERDALE   | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 0.99  | 0                                    | 1                         |
| 9        | LAUDERDALE   | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 0.26  | 0                                    | 1                         |
| 10       | LAUDERDALE   | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 2.06  | 0                                    | 1                         |
| 11       | LAUDERDALE   | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 1.37  | 0                                    | 1                         |
| 12       | LAUDERDALE   | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 7.44  | 0                                    | 1                         |
| 13       | LAUDERDALE   | MIAMI SHORES   | 138.00  | 138.00          | SP                                  | 0.27  | 0                                    | 2                         |
| 14       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 138.00          | H                                   | 0.02  | 0                                    | 1                         |
| 15       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 138.00          | SP                                  | 3.00  | 0                                    | 1                         |
| 16       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 138.00          | SP                                  | 15.91   | 0                                    | 1                         |
| 17       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 138.00          | SP                                  | 2.23  | 0                                    | 1                         |
| 18       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 138.00          | SP                                  | 1.91  | 0                                    | 1                         |
| 19       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 138.00          | SP                                  | 2.73  | 0                                    | 1                         |
| 20       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 138.00          | SP                                  | 0.38  | 0                                    | 1                         |
| 21       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 138.00          | SP                                  | 0.49  | 0                                    | 1                         |
| 22       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 138.00          | SP                                  | 0.49  | 0                                    | 1                         |
| 23       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 138.00          | SP                                  | 0.02  | 0.02                                 | 2                         |
| 24       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 230.00          | H                                   | 0.02  | 0                                    | 1                         |
| 25       | LAUDERDALE   | LITTLE RIVER   | 138.00  | 230.00          | H                                   | 0   | 0.83                                 | 2                         |
| 26       | ARCH CREEK   | NORMANDY CABLE | 138.00  | 138.00          | UG                                  | 1.45  | 0                                    | 1                         |
| 27       | ARCH CREEK   | NORMANDY CABLE | 138.00  | 138.00          | UG                                  | 2.34  | 0                                    | 1                         |
| 28       | ARCH CREEK   | GREYNOLDS      | 138.00  | 138.00          | UG                                  | 1.02  | 0                                    | 1                         |
| 29       | ARCH CREEK   | GREYNOLDS      | 138.00  | 138.00          | SP                                  | 3.51  | 0                                    | 1                         |
| 30       | ARCH CREEK   | GREYNOLDS      | 138.00  | 138.00          | H                                   | 0   | 0.06                                 | 2                         |
| 31       | ARCH CREEK   | LAUDERDALE     | 138.00  | 138.00          | H                                   | 2.69  | 0                                    | 1                         |
| 32       | ARCH CREEK   | LAUDERDALE     | 138.00  | 138.00          | UG                                  | 1.02  | 0                                    | 1                         |
| 33       | ARCH CREEK   | LAUDERDALE     | 138.00  | 138.00          | SP                                  | 1.27  | 0                                    | 1                         |
| 34       | ARCH CREEK   | LAUDERDALE     | 138.00  | 138.00          | SP                                  | 2.83  | 0                                    | 1                         |
| 35       | ARCH CREEK   | LAUDERDALE     | 138.00  | 138.00          | SP                                  | 0.34  | 0                                    | 1                         |
| 36       | TOTAL        |                |   |                 |                                     |   |                                      |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 1        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 2        |
| 2-350B CUHT                           |   |                                     |                   |   |                             |              |                       | 3        |
| 2-556B AA                             |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 5        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 6        |
| 2-350B CUHT                           |   |                                     |                   |   |                             |              |                       | 7        |
| 2-556B AA                             |   |                                     |                   |   |                             |              |                       | 8        |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 9        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 10       |
| 2-350B CUHT                           |   |                                     |                   |   |                             |              |                       | 11       |
| 2-556B AA                             |   |                                     |                   |   |                             |              |                       | 12       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 14       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 17       |
| 556.5 AA                              |   |                                     |                   |   |                             |              |                       | 18       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 19       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 20       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 21       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 22       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 23       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 24       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 25       |
| 1500 CU                               |   |                                     |                   |   |                             |              |                       | 26       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 27       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 28       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 2-556B AA                             |   |                                     |                   |   |                             |              |                       | 31       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 34       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company  |             |                 | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |              | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |   | Year of Report<br>Dec. 31, 1995   |                           |
|--|-------------|-----------------|---|--------------|--|---|-----------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS   |             |                 |   |              |  |   |                                   |                           |
| 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. |             |                 |   |              | tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.   |   |                                   |                           |
| 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.   |             |                 |   |              | 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. |   |                                   |                           |
| 3. Report data by individual lines for all voltages if so required by a State commission.  |             |                 |   |              |  |   |                                   |                           |
| 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.   |             |                 |   |              |  |   |                                   |                           |
| 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.   |             |                 |   |              |  |   |                                   |                           |
| Line No.   | DESIGNATION |                 | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase)   |              | Type of Supporting Structure<br>(e)  | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                   | Number of Circuits<br>(h) |
|  | From (a)    | To (b)          | Operating (c)   | Designed (d) |  | On Structure of Line Designated (f)   | On Structures of Another Line (g) |                           |
| 1  | ARCH CREEK  | LAUDERDALE      | 138.00  | 138.00       | SP   | 0.01  | 0                                 | 1                         |
| 2  | ARCH CREEK  | LAUDERDALE      | 138.00  | 138.00       | SP   | 0.22  | 0                                 | 1                         |
| 3  | ARCH CREEK  | LAUDERDALE      | 138.00  | 138.00       | SP   | 0.04  | 0                                 | 1                         |
| 4  | ARCH CREEK  | LAUDERDALE      | 138.00  | 138.00       | SP   | 0.12  | 0                                 | 1                         |
| 5  | ARCH CREEK  | LAUDERDALE      | 138.00  | 138.00       | SP   | 4.13  | 0                                 | 1                         |
| 6  | ARCH CREEK  | LAUDERDALE      | 138.00  | 138.00       | SP   | 1.69  | 0                                 | 1                         |
| 7  | ARCH CREEK  | LAUDERDALE      | 138.00  | 138.00       | H  | 1.38  | 1.70                              | 2                         |
| 8  | HAUOVER     | NORMANDY        | 138.00  | 138.00       | UG   | 2.00  | 0                                 | 1                         |
| 9  | GREYNOLDS   | HAUOVER         | 138.00  | 138.00       | SP   | 1.44  | 0                                 | 1                         |
| 10   | GREYNOLDS   | HAUOVER         | 138.00  | 138.00       | SP   | 0.23  | 0                                 | 1                         |
| 11   | GREYNOLDS   | HAUOVER         | 138.00  | 138.00       | SP   | 2.38  | 0                                 | 1                         |
| 12   | GREYNOLDS   | LAUDERDALE NO 1 | 138.00  | 138.00       | H  | 0.13  | 0                                 | 1                         |
| 13   | GREYNOLDS   | LAUDERDALE NO 1 | 138.00  | 138.00       | H  | 0.19  | 0                                 | 1                         |
| 14   | GREYNOLDS   | LAUDERDALE NO 1 | 138.00  | 138.00       | SP   | 7.07  | 0                                 | 1                         |
| 15   | GREYNOLDS   | LAUDERDALE NO 1 | 138.00  | 138.00       | SP   | 3.87  | 0                                 | 1                         |
| 16   | GREYNOLDS   | LAUDERDALE NO 1 | 138.00  | 138.00       | SP   | 1.31  | 0                                 | 1                         |
| 17   | GREYNOLDS   | LAUDERDALE NO 1 | 138.00  | 138.00       | H  | 0.06  | 0                                 | 2                         |
| 18   | GREYNOLDS   | LAUDERDALE NO 1 | 138.00  | 138.00       | H  | 1.79  | 0                                 | 2                         |
| 19   | GREYNOLDS   | LAUDERDALE NO 1 | 138.00  | 138.00       | SP   | 0.14  | 0.15                              | 2                         |
| 20   | GREYNOLDS   | LAUDERDALE NO 1 | 138.00  | 230.00       | H  | 0.03  | 0                                 | 1                         |
| 21   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | UG   | 1.76  | 0                                 | 1                         |
| 22   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 1.12  | 0                                 | 1                         |
| 23   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 0.22  | 0                                 | 1                         |
| 24   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 3.26  | 0                                 | 1                         |
| 25   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 1.32  | 0                                 | 1                         |
| 26   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 0.04  | 0                                 | 1                         |
| 27   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 0.41  | 0                                 | 1                         |
| 28   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 0.88  | 0                                 | 1                         |
| 29   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 1.33  | 0                                 | 1                         |
| 30   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 1.60  | 0                                 | 1                         |
| 31   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 0.29  | 0                                 | 1                         |
| 32   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 0.66  | 0                                 | 1                         |
| 33   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 0.09  | 0                                 | 1                         |
| 34   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | H  | 2.95  | 0                                 | 2                         |
| 35   | GREYNOLDS   | LAUDERDALE NO 2 | 138.00  | 138.00       | SP   | 1.76  | 0                                 | 2                         |
| 36   |             |                 |   |              | TOTAL  |   |                                   |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 1        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 2        |
| 2-556B AA                             |   |                                     |                   |   |                             |              |                       | 3        |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 4        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 5        |
| 2-556B AA                             |   |                                     |                   |   |                             |              |                       | 6        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 7        |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 8        |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 9        |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 10       |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 17       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 18       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 19       |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 20       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 21       |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 22       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 23       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 24       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 28       |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 29       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 30       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 33       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |  |  |                                 |
|---|--|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|--|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION     |                   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|-----------------|-------------------|---|-----------------|-------------------------------------|---|--------------------------------------|---------------------------|
|          | From<br>(a)     | To<br>(b)         | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1        | GREYNOLDS       | LAUDERDALE NO 2   | 138.00  | 138.00          | SP                                  | 0.41  | 0                                    | 2                         |
| 2        | ASHMONT         | LAUDERDALE        | 138.00  | 138.00          | SP                                  | 0.36  | 0                                    | 1                         |
| 3        | HOLLYWOOD       | PORT EVERGLADES   | 138.00  | 138.00          | H                                   | 0.05  | 0                                    | 1                         |
| 4        | HOLLYWOOD       | PORT EVERGLADES   | 138.00  | 138.00          | SP                                  | 0.54  | 0                                    | 1                         |
| 5        | HOLLYWOOD       | PORT EVERGLADES   | 138.00  | 138.00          | SP                                  | 0.16  | 0                                    | 1                         |
| 6        | HOLLYWOOD       | PORT EVERGLADES   | 138.00  | 138.00          | SP                                  | 0.80  | 0                                    | 1                         |
| 7        | HOLLYWOOD       | PORT EVERGLADES   | 138.00  | 138.00          | SP                                  | 0.06  | 0                                    | 1                         |
| 8        | HOLLYWOOD       | PORT EVERGLADES   | 138.00  | 138.00          | SP                                  | 0.20  | 0                                    | 1                         |
| 9        | HOLLYWOOD       | PORT EVERGLADES   | 138.00  | 138.00          | SP                                  | 3.73  | 0                                    | 1                         |
| 10       | HOLLYWOOD       | PORT EVERGLADES   | 138.00  | 138.00          | H                                   | 0.11  | 0                                    | 2                         |
| 11       | HOLLYWOOD       | PORT EVERGLADES   | 138.00  | 138.00          | SP                                  | 0   | 1.70                                 | 2                         |
| 12       | PORT            | PORT EVERGLADES   | 138.00  | 138.00          | UG                                  | 0.15  | 0                                    | 1                         |
| 13       | PORT EVERGLADES | SISTRUNK          | 138.00  | 138.00          | H                                   | 0.08  | 0                                    | 1                         |
| 14       | PORT EVERGLADES | SISTRUNK          | 138.00  | 138.00          | SP                                  | 0.18  | 0                                    | 1                         |
| 15       | PORT EVERGLADES | SISTRUNK          | 138.00  | 138.00          | SP                                  | 1.86  | 0                                    | 1                         |
| 16       | PORT EVERGLADES | SISTRUNK          | 138.00  | 138.00          | SP                                  | 0.16  | 0                                    | 1                         |
| 17       | PORT EVERGLADES | SISTRUNK          | 138.00  | 138.00          | SP                                  | 0.92  | 0                                    | 1                         |
| 18       | PORT EVERGLADES | SISTRUNK          | 138.00  | 138.00          | SP                                  | 1.12  | 0                                    | 1                         |
| 19       | PORT EVERGLADES | SISTRUNK          | 138.00  | 138.00          | SP                                  | 0.12  | 0                                    | 1                         |
| 20       | PORT EVERGLADES | SISTRUNK          | 138.00  | 138.00          | H                                   | 0   | 0.11                                 | 2                         |
| 21       | BROWARD         | OAKLAND PARK NO 1 | 138.00  | 138.00          | SP                                  | 2.32  | 0                                    | 1                         |
| 22       | BROWARD         | OAKLAND PARK NO 1 | 138.00  | 138.00          | SP                                  | 0.04  | 0                                    | 1                         |
| 23       | BROWARD         | OAKLAND PARK NO 1 | 138.00  | 138.00          | SP                                  | 0.15  | 0                                    | 1                         |
| 24       | BROWARD         | OAKLAND PARK NO 1 | 138.00  | 138.00          | SP                                  | 5.29  | 0                                    | 1                         |
| 25       | BROWARD         | OAKLAND PARK NO 1 | 138.00  | 138.00          | SP                                  | 0.54  | 0                                    | 1                         |
| 26       | BROWARD         | OAKLAND PARK NO 1 | 138.00  | 138.00          | SP                                  | 0.08  | 0.08                                 | 2                         |
| 27       | BROWARD         | OAKLAND PARK NO 1 | 138.00  | 138.00          | SP                                  | 0.85  | 0                                    | 2                         |
| 28       | OAKLAND PARK    | SISTRUNK NO 1     | 138.00  | 138.00          | SP                                  | 2.29  | 0                                    | 1                         |
| 29       | OAKLAND PARK    | SISTRUNK NO 1     | 138.00  | 138.00          | SP                                  | 1.42  | 0                                    | 1                         |
| 30       | OAKLAND PARK    | SISTRUNK NO 1     | 138.00  | 138.00          | SP                                  | 0   | 0.85                                 | 2                         |
| 31       | OAKLAND PARK    | SISTRUNK NO 2     | 138.00  | 138.00          | SP                                  | 2.63  | 0                                    | 1                         |
| 32       | OAKLAND PARK    | SISTRUNK NO 2     | 138.00  | 138.00          | SP                                  | 0.94  | 0                                    | 1                         |
| 33       | OAKLAND PARK    | SISTRUNK NO 2     | 138.00  | 138.00          | SP                                  | 0.28  | 0                                    | 1                         |
| 34       | OAKLAND PARK    | SISTRUNK NO 2     | 138.00  | 138.00          | SP                                  | 1.37  | 0                                    | 1                         |
| 35       | BROWARD         | OAKLAND PARK NO 2 | 138.00  | 138.00          | H                                   | 0.01  | 0                                    | 1                         |
| 36       | TOTAL           |                   |   |                 |                                     |   |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>02/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 1        |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 2        |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 3        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 4        |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 5        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 6        |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 7        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 9        |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 10       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 2000 CU                               |   |                                     |                   |   |                             |              |                       | 12       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 13       |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 15       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 16       |
| 1691 AAAC                             |   |                                     |                   |   |                             |              |                       | 17       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 18       |
| 1691 AAAC                             |   |                                     |                   |   |                             |              |                       | 19       |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 20       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 21       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 22       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 23       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 24       |
| 2-556B AA                             |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 27       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 28       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 29       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 31       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION          |                   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|----------------------|-------------------|---|-----------------|-------------------------------------|---|--------------------------------------|---------------------------|
|          | From<br>(a)          | To<br>(b)         | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1        | BROWARD              | OAKLAND PARK NO 2 | 138.00  | 138.00          | H                                   | 0.08  | 0                                    | 1                         |
| 2        | BROWARD              | OAKLAND PARK NO 2 | 138.00  | 138.00          | SP                                  | 3.22  | 0                                    | 1                         |
| 3        | BROWARD              | OAKLAND PARK NO 2 | 138.00  | 138.00          | SP                                  | 0.23  | 0                                    | 1                         |
| 4        | BROWARD              | OAKLAND PARK NO 2 | 138.00  | 138.00          | SP                                  | 0.58  | 0                                    | 1                         |
| 5        | BROWARD              | OAKLAND PARK NO 2 | 138.00  | 138.00          | SP                                  | 1.69  | 0                                    | 1                         |
| 6        | BROWARD              | OAKLAND PARK NO 2 | 138.00  | 138.00          | SP                                  | 7.03  | 0                                    | 1                         |
| 7        | BROWARD              | OAKLAND PARK NO 2 | 138.00  | 138.00          | H                                   | 0   | 0.52                                 | 2                         |
| 8        | BROWARD              | TRADEWINDS <BCRR> | 138.00  | 138.00          | SP                                  | 0.99  | 0                                    | 1                         |
| 9        | HOLLYWOOD            | LAUDERDALE PLANT  | 138.00  | 138.00          | SP                                  | 1.23  | 0                                    | 1                         |
| 10       | HOLLYWOOD            | LAUDERDALE PLANT  | 138.00  | 138.00          | SP                                  | 1.38  | 0                                    | 1                         |
| 11       | HOLLYWOOD            | LAUDERDALE PLANT  | 138.00  | 138.00          | SP                                  | 0.47  | 0                                    | 1                         |
| 12       | HOLLYWOOD            | LAUDERDALE PLANT  | 138.00  | 138.00          | SP                                  | 1.92  | 0                                    | 1                         |
| 13       | HOLLYWOOD            | LAUDERDALE PLANT  | 138.00  | 138.00          | H                                   | 0   | 2.19                                 | 2                         |
| 14       | HOLLYWOOD            | LAUDERDALE PLANT  | 138.00  | 138.00          | H                                   | 0   | 1.50                                 | 2                         |
| 15       | HOLLYWOOD            | LAUDERDALE PLANT  | 138.00  | 138.00          | SP                                  | 0   | 0.27                                 | 2                         |
| 16       | HOLLYWOOD            | LAUDERDALE PLANT  | 138.00  | 138.00          | SP                                  | 0   | 0.25                                 | 2                         |
| 17       | LAUDERDALE PLANT     | SISTRUNK          | 138.00  | 138.00          | H                                   | 0.51  | 0                                    | 1                         |
| 18       | LAUDERDALE PLANT     | SISTRUNK          | 138.00  | 138.00          | SP                                  | 1.44  | 0                                    | 1                         |
| 19       | LAUDERDALE PLANT     | SISTRUNK          | 138.00  | 138.00          | SP                                  | 0.68  | 0                                    | 1                         |
| 20       | LAUDERDALE PLANT     | SISTRUNK          | 138.00  | 138.00          | SP                                  | 1.52  | 0                                    | 1                         |
| 21       | LAUDERDALE PLANT     | SISTRUNK          | 138.00  | 138.00          | SP                                  | 1.83  | 0                                    | 1                         |
| 22       | LAUDERDALE PLANT     | SISTRUNK          | 138.00  | 138.00          | SP                                  | 0.31  | 0                                    | 1                         |
| 23       | LAUDERDALE PLANT     | SISTRUNK          | 138.00  | 138.00          | SP                                  | 1.94  | 0                                    | 1                         |
| 24       | LAUDERDALE PLANT     | SISTRUNK          | 138.00  | 138.00          | SP                                  | 0.75  | 0                                    | 1                         |
| 25       | CALDWELL (DEERFIELD) | YAMATO (NO 2)     | 138.00  | 138.00          | SP                                  | 3.15  | 0                                    | 1                         |
| 26       | CALDWELL (DEERFIELD) | YAMATO (NO 2)     | 138.00  | 138.00          | SP                                  | 0   | 1.06                                 | 2                         |
| 27       | BROWARD              | LAUDERDALE NO 1   | 138.00  | 138.00          | H                                   | 0.16  | 0                                    | 1                         |
| 28       | BROWARD              | LAUDERDALE NO 1   | 138.00  | 138.00          | H                                   | 4.11  | 0                                    | 1                         |
| 29       | BROWARD              | LAUDERDALE NO 1   | 138.00  | 138.00          | H                                   | 0.02  | 0                                    | 1                         |
| 30       | BROWARD              | LAUDERDALE NO 1   | 138.00  | 138.00          | H                                   | 9.73  | 0                                    | 1                         |
| 31       | BROWARD              | LAUDERDALE NO 1   | 138.00  | 138.00          | H                                   | 3.80  | 0                                    | 1                         |
| 32       | BROWARD              | LAUDERDALE NO 1   | 138.00  | 138.00          | SP                                  | 0.05  | 0                                    | 1                         |
| 33       | BROWARD              | LAUDERDALE NO 1   | 138.00  | 138.00          | SP                                  | 0.05  | 0                                    | 1                         |
| 34       | BROWARD              | LAUDERDALE NO 1   | 138.00  | 138.00          | SP                                  | 0.06  | 0                                    | 1                         |
| 35       | BROWARD              | LAUDERDALE NO 1   | 138.00  | 138.00          | SP                                  | 0.64  | 0                                    | 1                         |
| 36       | TOTAL                |                   |   |                 |                                     |   |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
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|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 3        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 4        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 5        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 6        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 7        |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 8        |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 9        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 10       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 11       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 12       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 17       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 18       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 19       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 20       |
| 2-556B AA                             |   |                                     |                   |   |                             |              |                       | 21       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 22       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 23       |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 24       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 28       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 29       |
| 2-336B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 30       |
| 2-336B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 34       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION |                 | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                   | Number of Circuits |
|----------|-------------|-----------------|---|--------------|------------------------------|---|-----------------------------------|--------------------|
|          | From (a)    | To (b)          | Operating (c)   | Designed (d) |                              | On Structure of Line Designated (f)   | On Structures of Another Line (g) |                    |
| 1        | BROWARD     | LAUDERDALE NO 1 | 138.00  | 230.00       | H                            | 0   | 1.15                              | 2                  |
| 2        | BROWARD     | DEERFIELD NO 1  | 138.00  | 138.00       | SP                           | 3.74  | 0                                 | 1                  |
| 3        | BROWARD     | DEERFIELD NO 1  | 138.00  | 138.00       | SP                           | 0.34  | 0                                 | 1                  |
| 4        | BROWARD     | DEERFIELD NO 1  | 138.00  | 138.00       | SP                           | 0.63  | 0                                 | 1                  |
| 5        | BROWARD     | DEERFIELD NO 1  | 138.00  | 230.00       | SP                           | 0.07  | 0                                 | 1                  |
| 6        | BROWARD     | LAUDERDALE NO 2 | 138.00  | 138.00       | H                            | 2.17  | 0                                 | 1                  |
| 7        | BROWARD     | LAUDERDALE NO 2 | 138.00  | 138.00       | SP                           | 4.75  | 0                                 | 1                  |
| 8        | BROWARD     | LAUDERDALE NO 2 | 138.00  | 138.00       | SP                           | 0.08  | 0                                 | 1                  |
| 9        | BROWARD     | LAUDERDALE NO 2 | 138.00  | 138.00       | SP                           | 0.32  | 0                                 | 1                  |
| 10       | BROWARD     | LAUDERDALE NO 2 | 138.00  | 138.00       | SP                           | 15.09   | 0                                 | 1                  |
| 11       | BROWARD     | RANCH           | 138.00  | 138.00       | H                            | 4.28  | 0                                 | 1                  |
| 12       | BROWARD     | RANCH           | 138.00  | 138.00       | H                            | 0.11  | 0                                 | 1                  |
| 13       | BROWARD     | RANCH           | 138.00  | 138.00       | H                            | 27.18   | 0                                 | 1                  |
| 14       | BROWARD     | RANCH           | 138.00  | 138.00       | SP                           | 0.20  | 0                                 | 1                  |
| 15       | BROWARD     | RANCH           | 138.00  | 230.00       | H                            | 4.50  | 4.50                              | 2                  |
| 16       | BROWARD     | DEERFIELD NO 2  | 138.00  | 138.00       | H                            | 0.07  | 0                                 | 1                  |
| 17       | BROWARD     | DEERFIELD NO 2  | 138.00  | 138.00       | SP                           | 3.86  | 0                                 | 1                  |
| 18       | BROWARD     | DEERFIELD NO 2  | 138.00  | 138.00       | SP                           | 0.12  | 0                                 | 1                  |
| 19       | BROWARD     | DEERFIELD NO 2  | 138.00  | 138.00       | SP                           | 0.12  | 0                                 | 1                  |
| 20       | BROWARD     | DEERFIELD NO 2  | 138.00  | 138.00       | SP                           | 0.44  | 0                                 | 1                  |
| 21       | BROWARD     | DEERFIELD NO 2  | 138.00  | 138.00       | SP                           | 2.58  | 0                                 | 1                  |
| 22       | BROWARD     | DEERFIELD NO 2  | 138.00  | 138.00       | H                            | 0.52  | 0                                 | 2                  |
| 23       | DEERFIELD   | YAMATO          | 138.00  | 138.00       | SP                           | 0.63  | 0                                 | 1                  |
| 24       | DEERFIELD   | YAMATO          | 138.00  | 138.00       | SP                           | 0.15  | 0                                 | 1                  |
| 25       | DEERFIELD   | YAMATO          | 138.00  | 138.00       | SP                           | 12.10   | 0                                 | 1                  |
| 26       | DEERFIELD   | YAMATO          | 138.00  | 138.00       | H                            | 1.00  | 1.00                              | 2                  |
| 27       | DEERFIELD   | YAMATO          | 138.00  | 138.00       | H                            | 0.53  | 0.53                              | 2                  |
| 28       | DEERFIELD   | YAMATO          | 138.00  | 138.00       | SP                           | 0.03  | 0.03                              | 2                  |
| 29       | DEERFIELD   | YAMATO          | 138.00  | 138.00       | SP                           | 1.06  | 0                                 | 2                  |
| 30       | CEDAR       | YAMATO          | 138.00  | 138.00       | SP                           | 0.33  | 0                                 | 1                  |
| 31       | CEDAR       | YAMATO          | 138.00  | 138.00       | SP                           | 1.20  | 0                                 | 1                  |
| 32       | CEDAR       | YAMATO          | 138.00  | 138.00       | SP                           | 3.00  | 0                                 | 1                  |
| 33       | CEDAR       | YAMATO          | 138.00  | 138.00       | SP                           | 8.23  | 0                                 | 1                  |
| 34       | CEDAR       | YAMATO          | 138.00  | 138.00       | SP                           | 2.20  | 0                                 | 1                  |
| 35       | CEDAR       | YAMATO          | 138.00  | 138.00       | SP                           | 0.05  | 0.05                              | 2                  |
| 36       | TOTAL       |                 |   |              |                              |   |                                   |                    |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 3        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 5        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 6        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 9        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 10       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 2-336B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 13       |
| 2-336B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 17       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 18       |
| 2-556B AA                             |   |                                     |                   |   |                             |              |                       | 19       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 20       |
| 2-556B AA                             |   |                                     |                   |   |                             |              |                       | 21       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 22       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 23       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 24       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 28       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company   |             |                     | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo., Da., Yr)<br>04/30/96 |   | Year of Report<br>Dec. 31, 1995      |                           |
|---|-------------|---------------------|---|-----------------|--|---|--------------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS  |             |                     |   |                 |  |   |                                      |                           |
| <p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> |             |                     |   |                 |  |   |                                      |                           |
| Line No.  | DESIGNATION |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase)   |                 | Type of Supporting Structure<br>(e)          | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|   | From<br>(a) | To<br>(b)           | Operating<br>(c)  | Designed<br>(d) |  | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1   | CEDAR       | YAMATO              | 138.00  | 138.00          | SP   | 0.53  | 0                                    | 2                         |
| 2   | CEDAR       | HYPOLUXO NO 1 <LWU> | 138.00  | 138.00          | SP   | 1.28  | 0                                    | 1                         |
| 3   | CEDAR       | HYPOLUXO NO 1 <LWU> | 138.00  | 138.00          | SP   | 0.05  | 0                                    | 1                         |
| 4   | CEDAR       | HYPOLUXO NO 1 <LWU> | 138.00  | 138.00          | SP   | 2.98  | 0                                    | 1                         |
| 5   | CEDAR       | HYPOLUXO NO 1 <LWU> | 138.00  | 138.00          | SP   | 2.48  | 0                                    | 1                         |
| 6   | CEDAR       | HYPOLUXO NO 1 <LWU> | 138.00  | 138.00          | SP   | 0   | 0.53                                 | 2                         |
| 7   | RANCH       | W PALM BEACH NO 1   | 138.00  | 138.00          | H  | 4.81  | 0                                    | 1                         |
| 8   | RANCH       | W PALM BEACH NO 1   | 138.00  | 138.00          | SP   | 3.46  | 0                                    | 1                         |
| 9   | RANCH       | W PALM BEACH NO 1   | 138.00  | 138.00          | SP   | 2.74  | 0                                    | 1                         |
| 10  | RANCH       | W PALM BEACH NO 1   | 138.00  | 138.00          | SP   | 0.10  | 0                                    | 1                         |
| 11  | RANCH       | W PALM BEACH NO 1   | 138.00  | 138.00          | SP   | 1.67  | 0                                    | 1                         |
| 12  | RANCH       | W PALM BEACH NO 1   | 138.00  | 138.00          | SP   | 2.44  | 0                                    | 1                         |
| 13  | CEDAR       | HYPOLUXO NO 2 <LWU> | 138.00  | 138.00          | SP   | 1.48  | 0                                    | 1                         |
| 14  | CEDAR       | HYPOLUXO NO 2 <LWU> | 138.00  | 138.00          | SP   | 2.72  | 0                                    | 1                         |
| 15  | CEDAR       | HYPOLUXO NO 2 <LWU> | 138.00  | 138.00          | SP   | 0.92  | 0                                    | 2                         |
| 16  | RANCH       | RIVIERA NO 1        | 138.00  | 138.00          | H  | 0.04  | 0                                    | 1                         |
| 17  | RANCH       | RIVIERA NO 1        | 138.00  | 138.00          | H  | 2.99  | 0                                    | 1                         |
| 18  | RANCH       | RIVIERA NO 1        | 138.00  | 138.00          | H  | 11.25   | 0                                    | 1                         |
| 19  | RANCH       | RIVIERA NO 1        | 138.00  | 138.00          | H  | 0.27  | 0                                    | 1                         |
| 20  | RANCH       | RIVIERA NO 2        | 138.00  | 138.00          | H  | 0.67  | 0                                    | 1                         |
| 21  | RANCH       | RIVIERA NO 2        | 138.00  | 138.00          | H  | 13.59   | 0                                    | 1                         |
| 22  | RANCH       | RIVIERA NO 2        | 138.00  | 138.00          | H  | 0.27  | 0                                    | 1                         |
| 23  | RANCH       | RIVIERA NO 2        | 138.00  | 138.00          | SP   | 2.30  | 0                                    | 1                         |
| 24  | RANCH       | RIVIERA NO 2        | 138.00  | 138.00          | SP   | 2.19  | 0                                    | 2                         |
| 25  | RANCH       | W PALM BEACH NO 2   | 138.00  | 138.00          | H  | 0.02  | 0                                    | 1                         |
| 26  | RANCH       | W PALM BEACH NO 2   | 138.00  | 138.00          | H  | 10.48   | 0                                    | 1                         |
| 27  | RANCH       | W PALM BEACH NO 2   | 138.00  | 230.00          | H  | 0.32  | 0                                    | 1                         |
| 28  | RANCH       | W PALM BEACH NO 2   | 138.00  | 230.00          | SP   | 7.01  | 0                                    | 1                         |
| 29  | CEDAR       | RANCH               | 138.00  | 138.00          | H  | 4.40  | 0                                    | 1                         |
| 30  | CEDAR       | RANCH               | 138.00  | 138.00          | SP   | 4.56  | 0                                    | 1                         |
| 31  | CEDAR       | RANCH               | 138.00  | 138.00          | SP   | 1.81  | 0                                    | 1                         |
| 32  | CEDAR       | RANCH               | 138.00  | 138.00          | SP   | 0.05  | 0                                    | 1                         |
| 33  | CEDAR       | RANCH               | 138.00  | 138.00          | SP   | 0.03  | 0                                    | 1                         |
| 34  | CEDAR       | RANCH               | 138.00  | 138.00          | SP   | 0.44  | 0                                    | 1                         |
| 35  | CEDAR       | RANCH               | 138.00  | 138.00          | SP   | 0.76  | 0                                    | 1                         |
| 36  | TOTAL       |                     |   |                 |  |   |                                      |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 3        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 4        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 5        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 6        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 9        |
| 2-556 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 10       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 2-556P ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 15       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 16       |
| 2-350B CUHT                           |   |                                     |                   |   |                             |              |                       | 17       |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 18       |
| 2-350B CUHT                           |   |                                     |                   |   |                             |              |                       | 19       |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 20       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 21       |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 22       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 23       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 24       |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 25       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 26       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 27       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 28       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company  |             |                 | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |   | Year of Report<br>Dec. 31, 1995      |                           |
|--|-------------|-----------------|---|-----------------|--|---|--------------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS   |             |                 |   |                 |  |   |                                      |                           |
| 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. |             |                 |   |                 | tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.   |   |                                      |                           |
| 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.   |             |                 |   |                 | 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. |   |                                      |                           |
| 3. Report data by individual lines for all voltages if so required by a State commission.  |             |                 |   |                 |  |   |                                      |                           |
| 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.   |             |                 |   |                 |  |   |                                      |                           |
| 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.   |             |                 |   |                 |  |   |                                      |                           |
| Line No.   | DESIGNATION |                 | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase)   |                 | Type of Supporting Structure<br>(e)  | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|  | From<br>(a) | To<br>(b)       | Operating<br>(c)  | Designed<br>(d) |  | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1  | CEDAR       | RANCH           | 138.00  | 138.00          | SP   | 2.20  | 0                                    | 1                         |
| 2  | CEDAR       | RANCH           | 138.00  | 138.00          | SP   | 1.95  | 0                                    | 1                         |
| 3  | CEDAR       | RANCH           | 138.00  | 138.00          | SP   | 0.92  | 0                                    | 2                         |
| 4  | RIVIERA     | WEST PALM BEACH | 138.00  | 138.00          | H  | 0.03  | 0                                    | 1                         |
| 5  | RIVIERA     | WEST PALM BEACH | 138.00  | 138.00          | H  | 0.59  | 0                                    | 1                         |
| 6  | RIVIERA     | WEST PALM BEACH | 138.00  | 138.00          | H  | 3.78  | 0                                    | 1                         |
| 7  | RIVIERA     | WEST PALM BEACH | 138.00  | 138.00          | H  | 3.57  | 0                                    | 1                         |
| 8  | RIVIERA     | WEST PALM BEACH | 138.00  | 138.00          | H  | 0.03  | 0                                    | 1                         |
| 9  | RIVIERA     | WEST PALM BEACH | 138.00  | 138.00          | H  | 0.27  | 0                                    | 1                         |
| 10   | RIVIERA     | WEST PALM BEACH | 138.00  | 138.00          | SP   | 0.29  | 0                                    | 1                         |
| 11   | RIVIERA     | WEST PALM BEACH | 138.00  | 138.00          | SP   | 0.55  | 0                                    | 1                         |
| 12   | RIVIERA     | WEST PALM BEACH | 138.00  | 138.00          | SP   | 0.35  | 0                                    | 1                         |
| 13   | RIVIERA     | WEST PALM BEACH | 138.00  | 138.00          | H  | 0.01  | 0.01                                 | 2                         |
| 14   | RIVIERA     | WEST PALM BEACH | 138.00  | 230.00          | H  | 0.07  | 0                                    | 1                         |
| 15   | RIVIERA     | WEST PALM BEACH | 138.00  | 230.00          | H  | 0.45  | 0                                    | 1                         |
| 16   | RECWAY      | RIVIERA         | 138.00  | 138.00          | H  | 3.17  | 0                                    | 1                         |
| 17   | RECWAY      | RIVIERA         | 138.00  | 138.00          | H  | 0.27  | 0                                    | 1                         |
| 18   | RECWAY      | RIVIERA         | 138.00  | 138.00          | SP   | 2.47  | 0                                    | 1                         |
| 19   | RECWAY      | RIVIERA         | 138.00  | 138.00          | SP   | 0.69  | 0                                    | 1                         |
| 20   | PLUMOSUS    | RIVIERA NO 1    | 138.00  | 138.00          | UG   | 1.70  | 0                                    | 1                         |
| 21   | PLUMOSUS    | RIVIERA NO 1    | 138.00  | 138.00          | H  | 0.32  | 0                                    | 1                         |
| 22   | PLUMOSUS    | RIVIERA NO 1    | 138.00  | 138.00          | SP   | 0.15  | 0                                    | 1                         |
| 23   | PLUMOSUS    | RIVIERA NO 1    | 138.00  | 138.00          | SP   | 13.05   | 0                                    | 1                         |
| 24   | PLUMOSUS    | RIVIERA NO 2    | 138.00  | 138.00          | SP   | 0.07  | 0                                    | 1                         |
| 25   | PLUMOSUS    | RIVIERA NO 2    | 138.00  | 138.00          | SP   | 7.08  | 0                                    | 1                         |
| 26   | PLUMOSUS    | RIVIERA NO 2    | 138.00  | 138.00          | SP   | 0.02  | 0                                    | 1                         |
| 27   | PLUMOSUS    | RIVIERA NO 2    | 138.00  | 138.00          | SP   | 1.71  | 0                                    | 1                         |
| 28   | PLUMOSUS    | RIVIERA NO 2    | 138.00  | 138.00          | SP   | 4.49  | 0                                    | 1                         |
| 29   | PLUMOSUS    | RIVIERA NO 2    | 138.00  | 138.00          | SP   | 0.01  | 0.01                                 | 2                         |
| 30   | HOBE        | HILLS RADIAL    | 138.00  | 138.00          | SP   | 6.52  | 0                                    | 1                         |
| 31   | HOBE        | HILLS RADIAL    | 138.00  | 138.00          | SP   | 2.66  | 0                                    | 2                         |
| 32   | HOBE        | PLUMOSUS        | 138.00  | 138.00          | SP   | 0.38  | 0                                    | 1                         |
| 33   | HOBE        | PLUMOSUS        | 138.00  | 138.00          | SP   | 0.49  | 0                                    | 1                         |
| 34   | HOBE        | PLUMOSUS        | 138.00  | 138.00          | SP   | 0.04  | 0                                    | 1                         |
| 35   | HOBE        | PLUMOSUS        | 138.00  | 138.00          | SP   | 11.23   | 0                                    | 1                         |
| 36   | TOTAL       |                 |   |                 |  |   |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 3        |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 4        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 5        |
| 2-350B CUHT                           |   |                                     |                   |   |                             |              |                       | 6        |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 7        |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 8        |
| 1691 AAAC                             |   |                                     |                   |   |                             |              |                       | 9        |
| 1691 AAAC                             |   |                                     |                   |   |                             |              |                       | 10       |
| 2-350B CUHT                           |   |                                     |                   |   |                             |              |                       | 11       |
| 1691 AAAC                             |   |                                     |                   |   |                             |              |                       | 12       |
| 2-556B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 13       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 14       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 15       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 16       |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 17       |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 18       |
| 900 CUHT                              |   |                                     |                   |   |                             |              |                       | 19       |
| 2400 AL                               |   |                                     |                   |   |                             |              |                       | 20       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 21       |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 22       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 23       |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 24       |
| 927.2 AAAC                            |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 927.2 AAAC                            |   |                                     |                   |   |                             |              |                       | 27       |
| 927.2 AAAC                            |   |                                     |                   |   |                             |              |                       | 28       |
| 927.2 AAAC                            |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 31       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 33       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION |               | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|-------------|---------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
|          | From<br>(a) | To<br>(b)     | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1        | HOBE        | PLUMOSUS      | 138.00  | 138.00          | SP                                  | 0.44   | 0                                    | 1                         |
| 2        | HOBE        | SANDPIPER     | 138.00  | 138.00          | H                                   | 0.27   | 0                                    | 1                         |
| 3        | HOBE        | SANDPIPER     | 138.00  | 138.00          | SP                                  | 1.48   | 0                                    | 1                         |
| 4        | HOBE        | SANDPIPER     | 138.00  | 138.00          | SP                                  | 0.04   | 0                                    | 1                         |
| 5        | HOBE        | SANDPIPER     | 138.00  | 138.00          | SP                                  | 0.14   | 0                                    | 1                         |
| 6        | HOBE        | SANDPIPER     | 138.00  | 138.00          | SP                                  | 0.15   | 0                                    | 1                         |
| 7        | HOBE        | SANDPIPER     | 138.00  | 138.00          | SP                                  | 0.42   | 0                                    | 1                         |
| 8        | HOBE        | SANDPIPER     | 138.00  | 138.00          | SP                                  | 0.44   | 0                                    | 1                         |
| 9        | HOBE        | SANDPIPER     | 138.00  | 138.00          | SP                                  | 14.90  | 0                                    | 1                         |
| 10       | HOBE        | SANDPIPER     | 138.00  | 138.00          | SP                                  | 0.20   | 0                                    | 1                         |
| 11       | HOBE        | SANDPIPER     | 138.00  | 138.00          | SP                                  | 1.31   | 1.31                                 | 2                         |
| 12       | MIDWAY      | SANDPIPER     | 138.00  | 138.00          | H                                   | 5.10   | 0                                    | 1                         |
| 13       | MIDWAY      | SANDPIPER     | 138.00  | 138.00          | SP                                  | 0.04   | 0                                    | 1                         |
| 14       | MIDWAY      | SANDPIPER     | 138.00  | 138.00          | SP                                  | 0.50   | 0                                    | 1                         |
| 15       | MIDWAY      | SANDPIPER     | 138.00  | 138.00          | SP                                  | 8.10   | 0                                    | 1                         |
| 16       | MIDWAY      | SANDPIPER     | 138.00  | 138.00          | SP                                  | 0.57   | 0                                    | 1                         |
| 17       | MIDWAY      | SANDPIPER     | 138.00  | 230.00          | SP                                  | 0.16   | 0                                    | 1                         |
| 18       | MIDWAY      | SANDPIPER     | 138.00  | 230.00          | SP                                  | 0  | 1.13                                 | 2                         |
| 19       | MIDWAY      | SANDPIPER     | 138.00  | 230.00          | SP                                  | 0  | 0.50                                 | 2                         |
| 20       | HOBE        | COVE RADIAL   | 138.00  | 138.00          | SP                                  | 4.62   | 0                                    | 1                         |
| 21       | HOBE        | COVE RADIAL   | 138.00  | 138.00          | SP                                  | 2.66   | 0                                    | 2                         |
| 22       | MIDWAY      | HARTMAN <FTP> | 138.00  | 138.00          | H                                   | 3.39   | 0                                    | 1                         |
| 23       | MIDWAY      | HARTMAN <FTP> | 138.00  | 138.00          | SP                                  | 3.68   | 0                                    | 1                         |
| 24       | MIDWAY      | HARTMAN <FTP> | 138.00  | 138.00          | SP                                  | 0.07   | 0                                    | 1                         |
| 25       | MIDWAY      | HARTMAN <FTP> | 138.00  | 138.00          | SP                                  | 0.26   | 0                                    | 1                         |
| 26       | MIDWAY      | HARTMAN <FTP> | 138.00  | 138.00          | SP                                  | 0.04   | 0.04                                 | 2                         |
| 27       | EMERSON     | HARTMAN <FTP> | 138.00  | 138.00          | H                                   | 0.01   | 0                                    | 1                         |
| 28       | EMERSON     | HARTMAN <FTP> | 138.00  | 138.00          | SP                                  | 5.83   | 0                                    | 1                         |
| 29       | EMERSON     | HARTMAN <FTP> | 138.00  | 138.00          | SP                                  | 0.51   | 0                                    | 1                         |
| 30       | EMERSON     | HARTMAN <FTP> | 138.00  | 138.00          | SP                                  | 9.10   | 0                                    | 1                         |
| 31       | EMERSON     | HARTMAN <FTP> | 138.00  | 138.00          | SP                                  | 1.67   | 0                                    | 1                         |
| 32       | EMERSON     | WEST <VER>    | 138.00  | 138.00          | SP                                  | 0.24   | 0                                    | 1                         |
| 33       | EMERSON     | WEST <VER>    | 138.00  | 138.00          | SP                                  | 7.05   | 0                                    | 1                         |
| 34       | EMERSON     | WEST <VER>    | 138.00  | 138.00          | SP                                  | 1.88   | 0                                    | 1                         |
| 35       | MALABAR     | WEST <VER>    | 138.00  | 138.00          | H                                   | 0.02   | 0                                    | 1                         |
| 36       | TOTAL       |               |   |                 |                                     |  |                                      |                           |



| Name of Respondent<br>Florida Power & Light Company  |   |                                     |                   | This Report Is:<br>(1) [ ] An Original<br>(2) [X] A Resubmission  |                             | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |                       | Year of Report<br>Dec. 31, 1995 |  |
|--|---|-------------------------------------|-------------------|---|-----------------------------|--|-----------------------|---------------------------------|--|
| TRANSMISSION LINE STATISTICS (Continued)   |   |                                     |                   |   |                             |  |                       |                                 |  |
| <p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the</p> |   |                                     |                   | <p>respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> |                             |  |                       |                                 |  |
| Size of Conductor and Material<br>(i)  | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES   |                             |  |                       | Line No.                        |  |
|  | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)   | Maintenance Expenses<br>(n) | Rents<br>(o)                               | Total Expenses<br>(p) |                                 |  |
| 795 ACSRAZ<br>350 CUHT   |   |                                     |                   |   |                             |  |                       | 1                               |  |
| 795 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 2                               |  |
| 795 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 3                               |  |
| 795 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 4                               |  |
| 954 ACSRAW   |   |                                     |                   |   |                             |  |                       | 5                               |  |
| 954 ACSRTW   |   |                                     |                   |   |                             |  |                       | 6                               |  |
| 350 CUHT   |   |                                     |                   |   |                             |  |                       | 7                               |  |
| 556.5 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 8                               |  |
| 795 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 9                               |  |
| 795 ACSRAW   |   |                                     |                   |   |                             |  |                       | 10                              |  |
| 954 ACSRTW   |   |                                     |                   |   |                             |  |                       | 11                              |  |
| 954 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 12                              |  |
| 795 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 13                              |  |
| 795 ACSRAW   |   |                                     |                   |   |                             |  |                       | 14                              |  |
| 795 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 15                              |  |
| 954 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 16                              |  |
| 795 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 17                              |  |
| 795 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 18                              |  |
| 795 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 19                              |  |
| 954 ACSRAW   |   |                                     |                   |   |                             |  |                       | 20                              |  |
| 954 ACSRAW   |   |                                     |                   |   |                             |  |                       | 21                              |  |
| 954 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 22                              |  |
| 954 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 23                              |  |
| 954 ACSRAW   |   |                                     |                   |   |                             |  |                       | 24                              |  |
| 954 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 25                              |  |
| 954 ACSRAW   |   |                                     |                   |   |                             |  |                       | 26                              |  |
| 954 ACSRAW   |   |                                     |                   |   |                             |  |                       | 27                              |  |
| 795 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 28                              |  |
| 795 ACSRAW   |   |                                     |                   |   |                             |  |                       | 29                              |  |
| 954 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 30                              |  |
| 954 ACSRAW   |   |                                     |                   |   |                             |  |                       | 31                              |  |
| 954 ACSRAW   |   |                                     |                   |   |                             |  |                       | 32                              |  |
| 954 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 33                              |  |
| 954 ACSRAW   |   |                                     |                   |   |                             |  |                       | 34                              |  |
| 954 ACSRAZ   |   |                                     |                   |   |                             |  |                       | 35                              |  |
|  |   |                                     |                   |   |                             |  |                       | 36                              |  |



| Name of Respondent<br>Florida Power & Light Company  |             |                      | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96  |   | Year of Report<br>Dec. 31, 1995      |                           |
|--|-------------|----------------------|---|-----------------|--|---|--------------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS   |             |                      |   |                 |  |   |                                      |                           |
| 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. |             |                      |   |                 | tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.   |   |                                      |                           |
| 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.   |             |                      |   |                 | 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. |   |                                      |                           |
| 3. Report data by individual lines for all voltages if so required by a State commission.  |             |                      |   |                 |  |   |                                      |                           |
| 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.   |             |                      |   |                 |  |   |                                      |                           |
| 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.   |             |                      |   |                 |  |   |                                      |                           |
| Line No.   | DESIGNATION |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase)   |                 | Type of Supporting Structure<br>(e)  | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|  | From<br>(a) | To<br>(b)            | Operating<br>(c)  | Designed<br>(d) |  | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1  | MALABAR     | WEST                 | <VER>   | 138.00          | H  | 0.31  | 0                                    | 1                         |
| 2  | MALABAR     | WEST                 | <VER>   | 138.00          | SP   | 28.42   | 0                                    | 1                         |
| 3  | MALABAR     | WEST                 | <VER>   | 138.00          | SP   | 2.32  | 0                                    | 1                         |
| 4  | MALABAR     | WEST                 | <VER>   | 138.00          | SP   | 3.02  | 0                                    | 1                         |
| 5  | MALABAR     | WEST                 | <VER>   | 138.00          | SP   | 6.65  | 0                                    | 1                         |
| 6  | MALABAR     | WEST                 | <VER>   | 138.00          | SP   | 0.10  | 0                                    | 1                         |
| 7  | MALABAR     | WEST                 | <VER>   | 138.00          | SP   | 2.00  | 0                                    | 1                         |
| 8  | MALABAR     | WEST                 | <VER>   | 138.00          | SP   | 0.15  | 0                                    | 2                         |
| 9  | MALABAR     | WEST                 | <VER>   | 138.00          | SP   | 0.01  | 0                                    | 1                         |
| 10   | MALABAR     | WEST                 | <VER>   | 138.00          | SP   | 0.12  | 0.16                                 | 2                         |
| 11   | EAU GALLIE  | MALABAR NO 1         |   | 138.00          | H  | 4.01  | 0                                    | 1                         |
| 12   | EAU GALLIE  | MALABAR NO 1         |   | 138.00          | SP   | 3.22  | 0                                    | 1                         |
| 13   | EAU GALLIE  | MALABAR NO 1         |   | 138.00          | SP   | 0.09  | 0                                    | 1                         |
| 14   | EAU GALLIE  | MALABAR NO 1         |   | 138.00          | SP   | 0.02  | 0                                    | 1                         |
| 15   | EAU GALLIE  | MALABAR NO 1         |   | 138.00          | SP   | 0.01  | 0                                    | 1                         |
| 16   | EAU GALLIE  | MALABAR NO 1         |   | 138.00          | SP   | 5.65  | 0                                    | 1                         |
| 17   | EAU GALLIE  | MALABAR NO 1         |   | 138.00          | SP   | 0.16  | 0                                    | 1                         |
| 18   | EAU GALLIE  | MALABAR NO 1         |   | 138.00          | SP   | 1.62  | 0                                    | 1                         |
| 19   | EAU GALLIE  | MALABAR NO 1         |   | 138.00          | SP   | 0   | 0.15                                 | 2                         |
| 20   | EAU GALLIE  | MALABAR NO 1         |   | 138.00          | H  | 2.06  | 0                                    | 2                         |
| 21   | EAU GALLIE  | MALABAR NO 2         |   | 138.00          | SP   | 1.91  | 0                                    | 1                         |
| 22   | EAU GALLIE  | MALABAR NO 2         |   | 138.00          | SP   | 9.81  | 0                                    | 1                         |
| 23   | MALABAR     | INDIAN HARBOR RADIAL |   | 138.00          | H  | 0.89  | 0                                    | 1                         |
| 24   | MALABAR     | INDIAN HARBOR RADIAL |   | 138.00          | SP   | 7.82  | 0                                    | 1                         |
| 25   | MALABAR     | INDIAN HARBOR RADIAL |   | 138.00          | SP   | 0.20  | 0                                    | 1                         |
| 26   | MALABAR     | INDIAN HARBOR RADIAL |   | 138.00          | SP   | 0.12  | 0                                    | 1                         |
| 27   | MALABAR     | INDIAN HARBOR RADIAL |   | 138.00          | SP   | 0.08  | 0                                    | 1                         |
| 28   | MALABAR     | INDIAN HARBOR RADIAL |   | 138.00          | SP   | 3.85  | 0                                    | 1                         |
| 29   | MALABAR     | INDIAN HARBOR RADIAL |   | 138.00          | SP   | 0.33  | 0                                    | 1                         |
| 30   | MALABAR     | INDIAN HARBOR RADIAL |   | 138.00          | SP   | 0   | 0.26                                 | 2                         |
| 31   | MALABAR     | INDIAN HARBOR RADIAL |   | 138.00          | H  | 2.31  | 0                                    | 1                         |
| 32   | MALABAR     | INDIAN HARBOR RADIAL |   | 138.00          | H  | 2.10  | 0                                    | 2                         |
| 33   | COCOA BEACH | EAU GALLIE           |   | 138.00          | H  | 0.23  | 0                                    | 1                         |
| 34   | COCOA BEACH | EAU GALLIE           |   | 138.00          | H  | 0.48  | 0                                    | 1                         |
| 35   | COCOA BEACH | EAU GALLIE           |   | 138.00          | UG   | 0.98  | 0                                    | 1                         |
| 36   | TOTAL       |                      |   |                 |  |   |                                      |                           |



| Name of Respondent<br>Florida Power & Light Company  |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |                   | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96   |                             | Year of Report<br>Dec. 31, 1995 |                       |          |
|--|---|---|-------------------|---|-----------------------------|---------------------------------|-----------------------|----------|
| TRANSMISSION LINE STATISTICS (Continued)   |   |   |                   |   |                             |                                 |                       |          |
| <p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the</p> |   |   |                   | <p>respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> |                             |                                 |                       |          |
| Size of Conductor and Material<br>(i)  | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |   |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES   |                             |                                 |                       | Line No. |
|  | Land<br>(j)   | Construction and Other Costs<br>(k)   | Total Cost<br>(l) | Operation Expenses<br>(m)   | Maintenance Expenses<br>(n) | Rents<br>(o)                    | Total Expenses<br>(p) |          |
| 1127 AAAC  |   |   |                   |   |                             |                                 |                       | 1        |
| 954 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 2        |
| 954 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 3        |
| 954 ACSRAW   |   |   |                   |   |                             |                                 |                       | 4        |
| 954 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 5        |
| 1127 AAAC  |   |   |                   |   |                             |                                 |                       | 6        |
| 954 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 7        |
| 954 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 8        |
| 954 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 9        |
| 954 ACSRAW   |   |   |                   |   |                             |                                 |                       | 10       |
| 795 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 11       |
| 795 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 12       |
| 795 ACSRAW   |   |   |                   |   |                             |                                 |                       | 13       |
| 350 CUHT   |   |   |                   |   |                             |                                 |                       | 14       |
| 795 AA   |   |   |                   |   |                             |                                 |                       | 15       |
| 795 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 16       |
| 2-350B CUHT  |   |   |                   |   |                             |                                 |                       | 17       |
| 2-450B AA  |   |   |                   |   |                             |                                 |                       | 18       |
| 795 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 19       |
| 795 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 20       |
| 795 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 21       |
| 795 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 22       |
| 954 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 23       |
| 927.2 AAAC   |   |   |                   |   |                             |                                 |                       | 24       |
| 954 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 25       |
| 954 ACSRAW   |   |   |                   |   |                             |                                 |                       | 26       |
| 1127 AAAC  |   |   |                   |   |                             |                                 |                       | 27       |
| 954 ACSRAZ   |   |   |                   |   |                             |                                 |                       | 28       |
| 1127 AAAC  |   |   |                   |   |                             |                                 |                       | 29       |
| 1127 AAAC  |   |   |                   |   |                             |                                 |                       | 30       |
| 1127 AAAC  |   |   |                   |   |                             |                                 |                       | 31       |
| 954 ACSRAW   |   |   |                   |   |                             |                                 |                       | 32       |
| 350 CUHT   |   |   |                   |   |                             |                                 |                       | 33       |
| 1127 AAAC  |   |   |                   |   |                             |                                 |                       | 34       |
| 1250 CU  |   |   |                   |   |                             |                                 |                       | 35       |
|  |   |   |                   |   |                             |                                 |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company  |             | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                                     | Year of Report<br>Dec. 31, 1995   |                                   |                           |
|--|-------------|---|---|--|-------------------------------------|---|-----------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS   |             |   |   |  |                                     |   |                                   |                           |
| 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. |             |   |   | tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.   |                                     |   |                                   |                           |
| 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.   |             |   |   | 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. |                                     |   |                                   |                           |
| 3. Report data by individual lines for all voltages if so required by a State commission.  |             |   |   |  |                                     |   |                                   |                           |
| 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.   |             |   |   |  |                                     |   |                                   |                           |
| 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.   |             |   |   |  |                                     |   |                                   |                           |
| Line No.   | DESIGNATION |   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |  | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                   | Number of Circuits<br>(h) |
|  | From (a)    | To (b)  | Operating (c)   | Designed (d)   |                                     | On Structure of Line Designated (f)   | On Structures of Another Line (g) |                           |
| 1  | COCOA BEACH | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 2.99  | 0                                 | 1                         |
| 2  | COCOA BEACH | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 0.02  | 0                                 | 1                         |
| 3  | COCOA BEACH | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 0.22  | 0                                 | 1                         |
| 4  | COCOA BEACH | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 6.41  | 0                                 | 1                         |
| 5  | COCOA BEACH | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 0.98  | 0                                 | 1                         |
| 6  | COCOA BEACH | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 6.99  | 0                                 | 1                         |
| 7  | COCOA BEACH | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 0.26  | 0                                 | 2                         |
| 8  | BREVARD     | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 8.23  | 0                                 | 1                         |
| 9  | BREVARD     | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 3.82  | 0                                 | 1                         |
| 10   | BREVARD     | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 0.93  | 0                                 | 1                         |
| 11   | BREVARD     | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 1.38  | 0                                 | 1                         |
| 12   | BREVARD     | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 9.98  | 0                                 | 1                         |
| 13   | BREVARD     | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 2.26  | 0                                 | 2                         |
| 14   | BREVARD     | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 0.08  | 0                                 | 2                         |
| 15   | BREVARD     | EAU GALLIE  | 138.00  | 138.00   | SP                                  | 2.27  | 0                                 | 2                         |
| 16   | BREVARD     | COCOA BEACH   | 138.00  | 138.00   | SP                                  | 1.53  | 0                                 | 1                         |
| 17   | BREVARD     | COCOA BEACH   | 138.00  | 138.00   | SP                                  | 8.90  | 0                                 | 1                         |
| 18   | BREVARD     | COCOA BEACH   | 138.00  | 138.00   | SP                                  | 0.24  | 0                                 | 1                         |
| 19   | BREVARD     | COCOA BEACH   | 138.00  | 138.00   | SP                                  | 0.02  | 0                                 | 1                         |
| 20   | BREVARD     | COCOA BEACH   | 138.00  | 138.00   | SP                                  | 2.49  | 0                                 | 1                         |
| 21   | BREVARD     | COCOA BEACH   | 138.00  | 138.00   | SP                                  | 0.04  | 0                                 | 1                         |
| 22   | BREVARD     | COCOA BEACH   | 138.00  | 138.00   | SP                                  | 0   | 2.18                              | 2                         |
| 23   | BREVARD     | COCOA BEACH   | 138.00  | 138.00   | SP                                  | 0.53  | 0                                 | 2                         |
| 24   | COCOA BEACH | SOUTH CAPE  | 138.00  | 138.00   | H                                   | 0.09  | 0                                 | 1                         |
| 25   | COCOA BEACH | SOUTH CAPE  | 138.00  | 138.00   | SP                                  | 2.38  | 0                                 | 1                         |
| 26   | COCOA BEACH | SOUTH CAPE  | 138.00  | 138.00   | SP                                  | 0.02  | 0                                 | 1                         |
| 27   | COCOA BEACH | SOUTH CAPE  | 138.00  | 138.00   | SP                                  | 5.43  | 0                                 | 1                         |
| 28   | OSCEOLA     | RANCH   | 138.00  | 138.00   | H                                   | 0.04  | 0                                 | 1                         |
| 29   | OSCEOLA     | RANCH   | 138.00  | 138.00   | H                                   | 19.76   | 0                                 | 1                         |
| 30   | OSCEOLA     | RANCH   | 138.00  | 138.00   | SP                                  | 0.14  | 0                                 | 1                         |
| 31   | OSCEOLA     | RANCH   | 138.00  | 138.00   | SP                                  | 9.02  | 0                                 | 2                         |
| 32   | OSCEOLA     | RANCH   | 138.00  | 138.00   | SP                                  | 3.03  | 0                                 | 2                         |
| 33   | OKEELANTA   | SOUTH BAY   | 138.00  | 138.00   | H                                   | 1.71  | 0                                 | 1                         |
| 34   | OKEELANTA   | SOUTH BAY   | 138.00  | 138.00   | SP                                  | 0.02  | 0                                 | 1                         |
| 35   | OKEELANTA   | SOUTH BAY   | 138.00  | 138.00   | SP                                  | 5.34  | 0                                 | 2                         |
| 36   |             |   |   |  | TOTAL                               |   |                                   |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 1127 AAAC                             |   |                                     |                   |   |                             |              |                       | 3        |
| 652.4 AAAC                            |   |                                     |                   |   |                             |              |                       | 4        |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 5        |
| 1127 AAAC                             |   |                                     |                   |   |                             |              |                       | 6        |
| 1127 AAAC                             |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 9        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 10       |
| 954 ACSRTW                            |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRTW                            |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 17       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 18       |
| 556.5 AA                              |   |                                     |                   |   |                             |              |                       | 19       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 20       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 21       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 22       |
| 556.5 AA                              |   |                                     |                   |   |                             |              |                       | 23       |
| 927.2 AAAC                            |   |                                     |                   |   |                             |              |                       | 24       |
| 927.2 AAAC                            |   |                                     |                   |   |                             |              |                       | 25       |
| 600 CUHT                              |   |                                     |                   |   |                             |              |                       | 26       |
| 927.2 AAAC                            |   |                                     |                   |   |                             |              |                       | 27       |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 28       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 29       |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 30       |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 31       |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 32       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 33       |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 34       |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION    |                 | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|----------------|-----------------|---|-----------------|-------------------------------------|---|--------------------------------------|---------------------------|
|          | From<br>(a)    | To<br>(b)       | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1        | OKEELANTA      | HENDRY <CLE>    | 138.00  | 138.00          | H                                   | 9.27  | 0                                    | 1                         |
| 2        | OKEELANTA      | HENDRY <CLE>    | 138.00  | 138.00          | H                                   | 4.21  | 0                                    | 1                         |
| 3        | OKEELANTA      | HENDRY <CLE>    | 138.00  | 138.00          | SP                                  | 0.05  | 0                                    | 1                         |
| 4        | OKEELANTA      | HENDRY <CLE>    | 138.00  | 138.00          | SP                                  | 0   | 5.34                                 | 2                         |
| 5        | BRADFORD       | DEERHAVEN <GVL> | 138.00  | 138.00          | SP                                  | 11.27   | 0                                    | 1                         |
| 6        | BUCKINGHAM     | FORT MYERS NO 1 | 138.00  | 138.00          | H                                   | 4.23  | 0                                    | 1                         |
| 7        | BUCKINGHAM     | FORT MYERS NO 1 | 138.00  | 138.00          | SP                                  | 0.03  | 0                                    | 1                         |
| 8        | BUCKINGHAM     | FORT MYERS NO 1 | 138.00  | 138.00          | SP                                  | 0.04  | 0                                    | 1                         |
| 9        | BUCKINGHAM     | FORT MYERS NO 1 | 138.00  | 138.00          | SP                                  | 0.95  | 0                                    | 1                         |
| 10       | BUCKINGHAM     | FORT MYERS NO 1 | 138.00  | 138.00          | SP                                  | 0.19  | 0                                    | 2                         |
| 11       | BUCKINGHAM     | FORT MYERS NO 2 | 138.00  | 138.00          | H                                   | 3.09  | 0                                    | 1                         |
| 12       | BUCKINGHAM     | FORT MYERS NO 2 | 138.00  | 138.00          | SP                                  | 0.15  | 0                                    | 1                         |
| 13       | BUCKINGHAM     | FORT MYERS NO 2 | 138.00  | 138.00          | SP                                  | 0.34  | 0                                    | 1                         |
| 14       | BUCKINGHAM     | FORT MYERS NO 2 | 138.00  | 230.00          | H                                   | 0.44  | 0                                    | 1                         |
| 15       | BUCKINGHAM     | FORT MYERS NO 2 | 138.00  | 230.00          | SP                                  | 0.73  | 0                                    | 1                         |
| 16       | RANCH          | SOUTH BAY       | 138.00  | 138.00          | H                                   | 9.27  | 0                                    | 1                         |
| 17       | RANCH          | SOUTH BAY       | 138.00  | 138.00          | SP                                  | 0.05  | 0                                    | 1                         |
| 18       | RANCH          | SOUTH BAY       | 138.00  | 138.00          | SP                                  | 2.40  | 0                                    | 2                         |
| 19       | RANCH          | SOUTH BAY       | 138.00  | 138.00          | SP                                  | 0   | 9.02                                 | 2                         |
| 20       | RANCH          | SOUTH BAY       | 138.00  | 138.00          | SP                                  | 0   | 3.03                                 | 2                         |
| 21       | FT MYERS PLANT | HENDRY <CLE>    | 138.00  | 138.00          | H                                   | 0.05  | 0                                    | 1                         |
| 22       | FT MYERS PLANT | HENDRY <CLE>    | 138.00  | 138.00          | H                                   | 52.17   | 0                                    | 1                         |
| 23       | FT MYERS PLANT | HENDRY <CLE>    | 138.00  | 138.00          | SP                                  | 0.11  | 0                                    | 1                         |
| 24       | FT MYERS PLANT | HENDRY <CLE>    | 138.00  | 138.00          | SP                                  | 0.08  | 0                                    | 1                         |
| 25       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | H                                   | 0.13  | 0                                    | 1                         |
| 26       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | H                                   | 15.01   | 0                                    | 1                         |
| 27       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | H                                   | 1.17  | 0                                    | 1                         |
| 28       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | H                                   | 6.00  | 0                                    | 1                         |
| 29       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | H                                   | 1.14  | 0                                    | 1                         |
| 30       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | SP                                  | 1.35  | 0                                    | 1                         |
| 31       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | SP                                  | 2.83  | 0                                    | 1                         |
| 32       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | SP                                  | 1.01  | 0                                    | 1                         |
| 33       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | SP                                  | 0.85  | 0                                    | 1                         |
| 34       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | SP                                  | 0.95  | 0                                    | 1                         |
| 35       | ALICO          | BUCKINGHAM      | 138.00  | 138.00          | SP                                  | 0   | 0.01                                 | 2                         |
| 36       | TOTAL          |                 |   |                 |                                     |   |                                      |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 1        |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 2        |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 3        |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 4        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 5        |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 6        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 9        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 10       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 15       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 16       |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 17       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 18       |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 19       |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 20       |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 21       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 22       |
| 556.5 ACSRAW                          |   |                                     |                   |   |                             |              |                       | 23       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 24       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 27       |
| 3367#7+ACSRAW                         |   |                                     |                   |   |                             |              |                       | 28       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 29       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 32       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 34       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
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|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION    |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|----------------|---------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
|          | From<br>(a)    | To<br>(b)           | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1        | ALICO          | BUCKINGHAM          | 138.00  | 138.00          | SP                                  | 0.01   | 0                                    | 2                         |
| 2        | ALICO          | BUCKINGHAM          | 138.00  | 138.00          | SP                                  | 0  | 0.18                                 | 2                         |
| 3        | ALICO          | FT MYERS PLANT NO 2 | 138.00  | 138.00          | H                                   | 3.98   | 0                                    | 1                         |
| 4        | ALICO          | FT MYERS PLANT NO 2 | 138.00  | 138.00          | SP                                  | 5.35   | 0                                    | 1                         |
| 5        | ALICO          | FT MYERS PLANT NO 2 | 138.00  | 138.00          | SP                                  | 0.22   | 0                                    | 1                         |
| 6        | ALICO          | FT MYERS PLANT NO 2 | 138.00  | 138.00          | SP                                  | 0.81   | 0                                    | 1                         |
| 7        | ALICO          | FT MYERS PLANT NO 2 | 138.00  | 138.00          | SP                                  | 3.22   | 0                                    | 1                         |
| 8        | ALICO          | FT MYERS PLANT NO 2 | 138.00  | 138.00          | H                                   | 0  | 0.37                                 | 2                         |
| 9        | ALICO          | FT MYERS PLANT NO 2 | 138.00  | 138.00          | H                                   | 0  | 5.21                                 | 2                         |
| 10       | BUCKINGHAM     | LAZY ACRES <LCCR>   | 138.00  | 138.00          | SP                                  | 1.29   | 0                                    | 1                         |
| 11       | ALICO          | NAPLES              | 138.00  | 138.00          | H                                   | 0.64   | 0                                    | 1                         |
| 12       | ALICO          | NAPLES              | 138.00  | 138.00          | H                                   | 16.80  | 0                                    | 1                         |
| 13       | ALICO          | NAPLES              | 138.00  | 138.00          | H                                   | 1.29   | 0                                    | 1                         |
| 14       | ALICO          | NAPLES              | 138.00  | 138.00          | SP                                  | 0.18   | 0                                    | 1                         |
| 15       | ALICO          | NAPLES              | 138.00  | 138.00          | SP                                  | 5.02   | 0                                    | 1                         |
| 16       | ALICO          | NAPLES              | 138.00  | 138.00          | SP                                  | 0.10   | 0                                    | 1                         |
| 17       | ALICO          | NAPLES              | 138.00  | 138.00          | SP                                  | 3.03   | 0                                    | 1                         |
| 18       | ALICO          | NAPLES              | 138.00  | 138.00          | SP                                  | 1.04   | 0                                    | 1                         |
| 19       | ALICO          | NAPLES              | 138.00  | 138.00          | SP                                  | 2.05   | 0                                    | 2                         |
| 20       | COLLIER        | NAPLES              | 138.00  | 138.00          | H                                   | 1.80   | 0                                    | 1                         |
| 21       | COLLIER        | NAPLES              | 138.00  | 138.00          | SP                                  | 2.24   | 0                                    | 1                         |
| 22       | COLLIER        | ALLIGATOR RADIAL    | 138.00  | 138.00          | H                                   | 3.04   | 0                                    | 1                         |
| 23       | COLLIER        | ALLIGATOR RADIAL    | 138.00  | 138.00          | SP                                  | 0.03   | 0                                    | 1                         |
| 24       | COLLIER        | ALLIGATOR RADIAL    | 138.00  | 138.00          | SP                                  | 0.04   | 0                                    | 1                         |
| 25       | COLLIER        | GOLDEN GATE RADIAL  | 138.00  | 138.00          | H                                   | 0.03   | 0                                    | 1                         |
| 26       | COLLIER        | GOLDEN GATE RADIAL  | 138.00  | 138.00          | H                                   | 0.43   | 0                                    | 1                         |
| 27       | COLLIER        | GOLDEN GATE RADIAL  | 138.00  | 138.00          | H                                   | 0.03   | 0                                    | 1                         |
| 28       | COLLIER        | GOLDEN GATE RADIAL  | 138.00  | 138.00          | H                                   | 8.38   | 0                                    | 1                         |
| 29       | COLLIER        | GOLDEN GATE RADIAL  | 138.00  | 138.00          | SP                                  | 0.01   | 0                                    | 1                         |
| 30       | COLLIER        | GOLDEN GATE RADIAL  | 138.00  | 138.00          | SP                                  | 18.30  | 0                                    | 1                         |
| 31       | COLLIER        | GOLDEN GATE RADIAL  | 138.00  | 138.00          | SP                                  | 0.21   | 0                                    | 1                         |
| 32       | FT MYERS PLANT | FT MYERS RADIAL     | 138.00  | 138.00          | SP                                  | 0.52   | 0                                    | 1                         |
| 33       | FT MYERS PLANT | FT MYERS RADIAL     | 138.00  | 138.00          | SP                                  | 1.86   | 0                                    | 1                         |
| 34       | FT MYERS PLANT | FT MYERS RADIAL     | 138.00  | 138.00          | H                                   | 0.37   | 0                                    | 2                         |
| 35       | FT MYERS PLANT | FT MYERS RADIAL     | 138.00  | 138.00          | H                                   | 5.22   | 0                                    | 2                         |
| 36       | TOTAL          |                     |   |                 |                                     |  |                                      |                           |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 3        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 4        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 5        |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 6        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 9        |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 10       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 17       |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 18       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 19       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 20       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 21       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 22       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 23       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 24       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 1431 ACSRAZ                           |   |                                     |                   |   |                             |              |                       | 27       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 28       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|-------------|--------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
|          | From<br>(a) | To<br>(b)          | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)   | On Structures of Another Line<br>(g) |                           |
| 1        | CHARLOTTE   | RINGLING           | 138.00  | 138.00          | H                                   | 0.14   | 0                                    | 1                         |
| 2        | CHARLOTTE   | RINGLING           | 138.00  | 138.00          | H                                   | 2.12   | 0                                    | 1                         |
| 3        | CHARLOTTE   | RINGLING           | 138.00  | 138.00          | H                                   | 0.20   | 0                                    | 1                         |
| 4        | CHARLOTTE   | RINGLING           | 138.00  | 138.00          | H                                   | 38.22  | 0                                    | 1                         |
| 5        | CHARLOTTE   | RINGLING           | 138.00  | 138.00          | H                                   | 0  | 4.95                                 | 2                         |
| 6        | ALICO       | COLLIER            | 138.00  | 138.00          | UG                                  | 1.80   | 0                                    | 1                         |
| 7        | ALICO       | COLLIER            | 138.00  | 138.00          | H                                   | 8.26   | 0                                    | 1                         |
| 8        | ALICO       | COLLIER            | 138.00  | 138.00          | H                                   | 3.80   | 0                                    | 1                         |
| 9        | ALICO       | COLLIER            | 138.00  | 138.00          | H                                   | 5.71   | 0                                    | 1                         |
| 10       | ALICO       | COLLIER            | 138.00  | 138.00          | H                                   | 5.01   | 0                                    | 1                         |
| 11       | ALICO       | COLLIER            | 138.00  | 138.00          | SP                                  | 0.02   | 0                                    | 1                         |
| 12       | ALICO       | COLLIER            | 138.00  | 138.00          | SP                                  | 0.18   | 0                                    | 1                         |
| 13       | ALICO       | COLLIER            | 138.00  | 138.00          | SP                                  | 0.21   | 0                                    | 1                         |
| 14       | ALICO       | COLLIER            | 138.00  | 138.00          | SP                                  | 0.08   | 0                                    | 1                         |
| 15       | ALICO       | COLLIER            | 138.00  | 138.00          | SP                                  | 0  | 2.05                                 | 2                         |
| 16       | VENICE      | VENICE DIST RADIAL | 138.00  | 138.00          | SP                                  | 0.01   | 0                                    | 1                         |
| 17       | VENICE      | VENICE DIST RADIAL | 138.00  | 138.00          | H                                   | 0  | 0.13                                 | 2                         |
| 18       | HOWARD      | RINGLING           | 138.00  | 138.00          | SP                                  | 1.17   | 0                                    | 1                         |
| 19       | HOWARD      | RINGLING           | 138.00  | 138.00          | SP                                  | 0.36   | 0                                    | 1                         |
| 20       | HOWARD      | RINGLING           | 138.00  | 138.00          | SP                                  | 2.96   | 0                                    | 1                         |
| 21       | HOWARD      | RINGLING           | 138.00  | 138.00          | SP                                  | 4.87   | 0                                    | 1                         |
| 22       | HOWARD      | RINGLING           | 138.00  | 138.00          | SP                                  | 1.68   | 0                                    | 1                         |
| 23       | HOWARD      | RINGLING           | 138.00  | 138.00          | SP                                  | 2.79   | 0                                    | 1                         |
| 24       | HOWARD      | RINGLING           | 138.00  | 138.00          | SP                                  | 1.21   | 0                                    | 1                         |
| 25       | HOWARD      | RINGLING           | 138.00  | 138.00          | SP                                  | 0.70   | 0                                    | 1                         |
| 26       | HOWARD      | RINGLING           | 138.00  | 138.00          | H                                   | 0  | 1.26                                 | 2                         |
| 27       | HOWARD      | RINGLING           | 138.00  | 230.00          | SP                                  | 0  | 0.58                                 | 2                         |
| 28       | CHARLOTTE   | MYAKKA             | 138.00  | 138.00          | SP                                  | 6.10   | 0                                    | 1                         |
| 29       | CHARLOTTE   | MYAKKA             | 138.00  | 138.00          | SP                                  | 2.77   | 0                                    | 1                         |
| 30       | CHARLOTTE   | MYAKKA             | 138.00  | 138.00          | SP                                  | 0.47   | 0                                    | 1                         |
| 31       | CHARLOTTE   | MYAKKA             | 138.00  | 138.00          | SP                                  | 5.51   | 0                                    | 1                         |
| 32       | CHARLOTTE   | MYAKKA             | 138.00  | 138.00          | SP                                  | 0.05   | 0                                    | 1                         |
| 33       | CHARLOTTE   | MYAKKA             | 138.00  | 138.00          | SP                                  | 14.90  | 0                                    | 1                         |
| 34       | CHARLOTTE   | MYAKKA             | 138.00  | 230.00          | H                                   | 0.72   | 0                                    | 1                         |
| 35       | CHARLOTTE   | MYAKKA             | 138.00  | 230.00          | H                                   | 0.62   | 0                                    | 2                         |
| 36       | TOTAL       |                    |   |                 |                                     |  |                                      |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 1        |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 2        |
| 350 CUHT                              |   |                                     |                   |   |                             |              |                       | 3        |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 4        |
| 556.5 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 5        |
| 2500 CU                               |   |                                     |                   |   |                             |              |                       | 6        |
| 795 ACSR                              |   |                                     |                   |   |                             |              |                       | 7        |
| 795 SSAC AW                           |   |                                     |                   |   |                             |              |                       | 8        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 9        |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 10       |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 11       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 13       |
| 336.4 ACSRAZ                          |   |                                     |                   |   |                             |              |                       | 14       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 15       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 16       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 17       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 18       |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 19       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 20       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 21       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 22       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 23       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 24       |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 25       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 26       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 27       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 28       |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 29       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 31       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 33       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



|   |   |  |                                 |
|---|---|--|---------------------------------|
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|---|---|--|---------------------------------|

# TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION      |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |                 | Type of Supporting Structure<br>(e) | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |
|----------|------------------|--------------------|---|-----------------|-------------------------------------|---|--------------------------------------|---------------------------|
|          | From<br>(a)      | To<br>(b)          | Operating<br>(c)  | Designed<br>(d) |                                     | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |
| 1        | MYAKKA           | VENICE             | 138.00  | 138.00          | SP                                  | 0.06  | 0                                    | 1                         |
| 2        | MYAKKA           | VENICE             | 138.00  | 138.00          | SP                                  | 0.06  | 0                                    | 1                         |
| 3        | MYAKKA           | VENICE             | 138.00  | 138.00          | SP                                  | 11.04   | 0                                    | 1                         |
| 4        | MYAKKA           | VENICE             | 138.00  | 138.00          | SP                                  | 4.46  | 0                                    | 1                         |
| 5        | MYAKKA           | VENICE             | 138.00  | 138.00          | SP                                  | 0.13  | 0                                    | 1                         |
| 6        | MYAKKA           | VENICE             | 138.00  | 230.00          | H                                   | 0   | 0.62                                 | 2                         |
| 7        | MYAKKA           | ROTONDA RADIAL     | 138.00  | 138.00          | SP                                  | 6.91  | 0                                    | 1                         |
| 8        | LAURELWOOD       | VENICE NO 1        | 138.00  | 138.00          | SP                                  | 2.05  | 0                                    | 1                         |
| 9        | LAURELWOOD       | VENICE NO 1        | 138.00  | 138.00          | SP                                  | 0.01  | 0                                    | 1                         |
| 10       | LAURELWOOD       | VENICE NO 1        | 138.00  | 138.00          | H                                   | 0.13  | 0                                    | 2                         |
| 11       | LAURELWOOD       | VENICE NO 1        | 138.00  | 230.00          | H                                   | 3.83  | 0                                    | 2                         |
| 12       | LAURELWOOD       | VENICE NO 2        | 138.00  | 138.00          | SP                                  | 2.13  | 0                                    | 1                         |
| 13       | LAURELWOOD       | VENICE NO 2        | 138.00  | 230.00          | H                                   | 0   | 3.58                                 | 2                         |
| 14       | HOWARD           | LAURELWOOD         | 138.00  | 138.00          | H                                   | 0.04  | 0                                    | 1                         |
| 15       | HOWARD           | LAURELWOOD         | 138.00  | 138.00          | SP                                  | 1.92  | 0                                    | 1                         |
| 16       | HOWARD           | LAURELWOOD         | 138.00  | 138.00          | SP                                  | 2.54  | 0                                    | 1                         |
| 17       | HOWARD           | LAURELWOOD         | 138.00  | 138.00          | SP                                  | 0.29  | 0                                    | 1                         |
| 18       | HOWARD           | LAURELWOOD         | 138.00  | 138.00          | SP                                  | 3.32  | 0                                    | 1                         |
| 19       | HOWARD           | LAURELWOOD         | 138.00  | 138.00          | SP                                  | 10.22   | 0                                    | 1                         |
| 20       | HOWARD           | LAURELWOOD         | 138.00  | 230.00          | H                                   | 0   | 3.83                                 | 2                         |
| 21       | HOWARD           | LAURELWOOD         | 138.00  | 230.00          | SP                                  | 0   | 0.32                                 | 2                         |
| 22       | BRADENTON        | FRUIT INDUSTRIES   | 138.00  | 138.00          | SP                                  | 0.74  | 0                                    | 1                         |
| 23       | BRADENTON        | FRUIT INDUSTRIES   | 138.00  | 138.00          | SP                                  | 1.24  | 0                                    | 1                         |
| 24       | CORTEZ           | RINGLING           | 138.00  | 138.00          | H                                   | 1.33  | 0                                    | 1                         |
| 25       | CORTEZ           | RINGLING           | 138.00  | 138.00          | SP                                  | 1.67  | 0                                    | 1                         |
| 26       | CORTEZ           | RINGLING           | 138.00  | 138.00          | SP                                  | 0.95  | 0                                    | 1                         |
| 27       | CORTEZ           | RINGLING           | 138.00  | 138.00          | SP                                  | 0.66  | 0                                    | 1                         |
| 28       | CORTEZ           | RINGLING           | 138.00  | 138.00          | SP                                  | 13.37   | 0                                    | 1                         |
| 29       | CORTEZ           | RINGLING           | 138.00  | 138.00          | H                                   | 0.50  | 0                                    | 2                         |
| 30       | CORTEZ           | RINGLING           | 138.00  | 230.00          | H                                   | 0.01  | 0.01                                 | 2                         |
| 31       | FRUIT INDUSTRIES | JOHNSON            | 138.00  | 138.00          | H                                   | 4.27  | 0                                    | 1                         |
| 32       | FRUIT INDUSTRIES | JOHNSON            | 138.00  | 138.00          | SP                                  | 0.42  | 0                                    | 1                         |
| 33       | FRUIT INDUSTRIES | JOHNSON            | 138.00  | 138.00          | SP                                  | 0.10  | 0                                    | 1                         |
| 34       | FRUIT INDUSTRIES | JOHNSON            | 138.00  | 138.00          | SP                                  | 1.86  | 0                                    | 1                         |
| 35       | CHARLOTTE        | PUNTA GORDA RADIAL | 138.00  | 138.00          | H                                   | 0.06  | 0                                    | 1                         |
| 36       | TOTAL            |                    |   |                 |                                     |   |                                      |                           |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 3        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 4        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 5        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 6        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 7        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 8        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 9        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 10       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 12       |
| 1431 ACSRAW                           |   |                                     |                   |   |                             |              |                       | 13       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 14       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 15       |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 16       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 17       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 18       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 19       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 20       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 21       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 22       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 23       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 24       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 25       |
| 795 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 26       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 27       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 28       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 29       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 30       |
| 2-3368 ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 31       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 32       |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 33       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 34       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



| Name of Respondent<br>Florida Power & Light Company  |                           |                    | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |   | Year of Report<br>Dec. 31, 1995      |                           |       |
|--|---------------------------|--------------------|---|-----------------|--|---|--------------------------------------|---------------------------|-------|
| TRANSMISSION LINE STATISTICS   |                           |                    |   |                 |  |   |                                      |                           |       |
| 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. |                           |                    |   |                 | tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.   |   |                                      |                           |       |
| 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.   |                           |                    |   |                 | 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. |   |                                      |                           |       |
| 3. Report data by individual lines for all voltages if so required by a State commission.  |                           |                    |   |                 |  |   |                                      |                           |       |
| 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.   |                           |                    |   |                 |  |   |                                      |                           |       |
| 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.   |                           |                    |   |                 |  |   |                                      |                           |       |
| Line No.   | DESIGNATION               |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase)   |                 | Type of Supporting Structure<br>(e)  | LENGTH (Pole miles)<br>(In the case of underground lines, report circuit miles) |                                      | Number of Circuits<br>(h) |       |
|  | From<br>(a)               | To<br>(b)          | Operating<br>(c)  | Designed<br>(d) |  | On Structure of Line Designated<br>(f)  | On Structures of Another Line<br>(g) |                           |       |
| 1  | CHARLOTTE                 | PUNTA GORDA RADIAL | 138.00  | 138.00          | H  | 2.77  | 0                                    | 1                         |       |
| 2  | CHARLOTTE                 | PUNTA GORDA RADIAL | 138.00  | 138.00          | SP   | 2.06  | 0                                    | 1                         |       |
| 3  | CHARLOTTE                 | PUNTA GORDA RADIAL | 138.00  | 138.00          | SP   | 0.06  | 0                                    | 1                         |       |
| 4  | CHARLOTTE                 | PUNTA GORDA RADIAL | 138.00  | 138.00          | SP   | 0.01  | 0                                    | 1                         |       |
| 5  | BRADENTON                 | CORTEZ             | 138.00  | 138.00          | SP   | 2.57  | 0                                    | 1                         |       |
| 6  | BRADENTON                 | CORTEZ             | 138.00  | 138.00          | SP   | 0.04  | 0                                    | 1                         |       |
| 7  | BRADENTON                 | CORTEZ             | 138.00  | 138.00          | SP   | 6.22  | 0                                    | 1                         |       |
| 8  | JOHNSON                   | RINGLING           | 138.00  | 138.00          | H  | 0.15  | 0                                    | 1                         |       |
| 9  | JOHNSON                   | RINGLING           | 138.00  | 138.00          | H  | 7.84  | 0                                    | 1                         |       |
| 10   | JOHNSON                   | RINGLING           | 138.00  | 138.00          | SP   | 0.10  | 0                                    | 1                         |       |
| 11   | JOHNSON                   | RINGLING           | 138.00  | 138.00          | SP   | 0.21  | 0                                    | 1                         |       |
| 12   | CORTEZ                    | JOHNSON            | 138.00  | 138.00          | H  | 0.23  | 0                                    | 1                         |       |
| 13   | CORTEZ                    | JOHNSON            | 138.00  | 138.00          | SP   | 8.63  | 0                                    | 1                         |       |
| 14   | RINGLING                  | SARASOTA           | 138.00  | 138.00          | SP   | 1.02  | 0                                    | 1                         |       |
| 15   | RINGLING                  | SARASOTA           | 138.00  | 138.00          | SP   | 0.26  | 0                                    | 1                         |       |
| 16   | RINGLING                  | SARASOTA           | 138.00  | 138.00          | SP   | 2.19  | 0                                    | 1                         |       |
| 17   | RINGLING                  | SARASOTA           | 138.00  | 138.00          | H  | 1.26  | 0.50                                 | 2                         |       |
| 18   |                           |                    |   |                 |  |   |                                      |                           |       |
| 19   |                           |                    |   |                 |  |   |                                      |                           |       |
| 20   |                           |                    |   |                 |  |   |                                      |                           |       |
| 21   |                           |                    |   |                 |  |   |                                      |                           |       |
| 22   |                           |                    |   |                 |  |   |                                      |                           |       |
| 23   |                           |                    |   |                 |  |   |                                      |                           |       |
| 24   |                           |                    |   |                 |  |   |                                      |                           |       |
| 25   | TOTAL POLE MILES AT 115KV | OVERHEAD           |   |                 |  | 654.23  |                                      |                           |       |
| 26   | TOTAL MILES AT 115KV      | UNDERGROUND        |   |                 |  | 0.21  |                                      |                           |       |
| 27   |                           |                    |   |                 |  |   |                                      |                           |       |
| 28   | TOTAL POLE MILES AT 69KV  | OVERHEAD           |   |                 |  | 166.99  |                                      |                           |       |
| 29   | TOTAL MILES AT 69         | UNDERGROUND        |   |                 |  | 14.81   |                                      |                           |       |
| 30   |                           |                    |   |                 |  |   |                                      |                           |       |
| 31   |                           |                    |   |                 |  |   |                                      |                           |       |
| 32   |                           |                    |   |                 |  |   |                                      |                           |       |
| 33   |                           |                    |   |                 |  |   |                                      |                           |       |
| 34   | SP=SINGLE POLE            | H=MULTIPLE POLE    |   |                 |  |   |                                      |                           |       |
| 35   | UG=UNDERGROUND            | T=TOWER            |   |                 |  |   |                                      |                           |       |
| 36   | TOTAL                     |                    |   |                 |  |   | 5,563.47                             | 364.37                    | 1,384 |



|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 1        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 2        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 3        |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 4        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 5        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 6        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 7        |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 8        |
| 2-336B ACSRAZ                         |   |                                     |                   |   |                             |              |                       | 9        |
| 954 ACSRAW                            |   |                                     |                   |   |                             |              |                       | 10       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 11       |
| 1127 AAAC                             |   |                                     |                   |   |                             |              |                       | 12       |
| 954 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 13       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 14       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 15       |
| 795 AA                                |   |                                     |                   |   |                             |              |                       | 16       |
| 795 ACSRAZ                            |   |                                     |                   |   |                             |              |                       | 17       |
|                                       |   |                                     |                   |   |                             |              |                       | 18       |
|                                       |   |                                     |                   |   |                             |              |                       | 19       |
|                                       |   |                                     |                   |   |                             |              |                       | 20       |
|                                       |   |                                     |                   |   |                             |              |                       | 21       |
|                                       |   |                                     |                   |   |                             |              |                       | 22       |
|                                       |   |                                     |                   |   |                             |              |                       | 23       |
|                                       |   |                                     |                   |   |                             |              |                       | 24       |
|                                       |   |                                     |                   |   |                             |              |                       | 25       |
|                                       |   |                                     |                   |   |                             |              |                       | 26       |
|                                       |   |                                     |                   |   |                             |              |                       | 27       |
|                                       |   |                                     |                   |   |                             |              |                       | 28       |
|                                       |   |                                     |                   |   |                             |              |                       | 29       |
|                                       |   |                                     |                   |   |                             |              |                       | 30       |
|                                       |   |                                     |                   |   |                             |              |                       | 31       |
|                                       |   |                                     |                   |   |                             |              |                       | 32       |
| TOTAL                                 | \$212,078,645   | \$1,011,484,892                     | \$1,223,563,537   | \$11,677,069                            | \$9,073,550                 | \$2,500      | \$20,753,119          | 33       |
|                                       | \$212,078,645   | \$1,011,484,892                     | \$1,223,563,537   | \$11,677,069                            | \$9,073,550                 | \$2,500      | \$20,753,119          | 34       |
|                                       |   |                                     |                   |   |                             |              |                       | 35       |
|                                       |   |                                     |                   |   |                             |              |                       | 36       |



< Page 422 Line 16 Column a >

The Duval-Hatch and Duval-Thalmann 500 KV lines are jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of these lines are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

< Page 422 Line 17 Column a >

See footnote for line 16 above.

| Name of Respondent<br>Florida Power & Light Company  |                                |                         | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                      | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  |                        | Year of Report<br>Dec. 31, 1995 |  |
|--|--------------------------------|-------------------------|---|----------------------|---|------------------------|---------------------------------|--|
| TRANSMISSION LINES ADDED DURING YEAR   |                                |                         |   |                      |   |                        |                                 |  |
| 1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. |                                |                         |   |                      | ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion |                        |                                 |  |
| 2. Provide separate subheadings for overhead and under-  |                                |                         |   |                      |   |                        |                                 |  |
| Line No.   | LINE DESIGNATION               |                         | Line Length in Miles<br>(c)   | SUPPORTING STRUCTURE |   | CIRCUITS PER STRUCTURE |                                 |  |
|  | From<br>(a)                    | To<br>(b)               |   | Type<br>(d)          | Average Number per Miles<br>(e)   | Present<br>(f)         | Ultimate<br>(g)                 |  |
| 1  |                                |                         |   |                      |   |                        |                                 |  |
| 2  | OVERHEAD TRANSMISSION LINES:   |                         |   |                      |   |                        |                                 |  |
| 3  |                                |                         |   |                      |   |                        |                                 |  |
| 4  | CAPE-BARNA                     | BARNA-NORRIS            | 0.04  | 1POLE CONCR          |   | 2                      | 2                               |  |
| 5  |                                |                         | 0.65  | 1POLE STEEL          |   | 2                      | 2                               |  |
| 6  |                                |                         |   |                      |   |                        |                                 |  |
| 7  | SOUTH BAY-OKEELANTA            | OKEELANTA-HENDRY        | 5.34  | 1POLE STEEL          |   | 2                      | 2                               |  |
| 8  |                                |                         | 0.02  | 1POLE CONCR          |   | 1                      | 1                               |  |
| 9  |                                |                         | 0.02  | 1POLE CONCR          |   | 1                      | 1                               |  |
| 10   |                                |                         |   |                      |   |                        |                                 |  |
| 11   | CAPE-BARNA                     | BARNA-NORRIS            | 2.62  | 1POLE CONCR          |   | 2                      | 2                               |  |
| 12   |                                |                         | 1.13  | 1POLE CONCR          |   | 1                      | 1                               |  |
| 13   |                                |                         |   |                      |   |                        |                                 |  |
| 14   | ANDYTOWN-CONSERVATION 3        | CONSERVATION-LAUDERDALE | 1.16  | 1POLE CONCR          |   | 2                      | 2                               |  |
| 15   |                                |                         |   |                      |   |                        |                                 |  |
| 16   | DAVIS                          | AVOCADO RADIAL          | 4.00  | 1POLE CONCR          |   | 1                      | 1                               |  |
| 17   |                                |                         | 8.03  | 1POLE CONCR          |   | 1                      | 1                               |  |
| 18   |                                |                         | 1.79  | 1POLE CONCR          |   | 2                      | 2                               |  |
| 19   |                                |                         |   |                      |   |                        |                                 |  |
| 20   | MILCREEK                       | ST. JOHNS               | 1.52  | 1POLE CONCR          |   | 1                      | 1                               |  |
| 21   |                                |                         | 5.85  | 1POLE CONCR          |   | 1                      | 1                               |  |
| 22   |                                |                         | 2.97  | 1POLE STEEL          |   | 1                      | 1                               |  |
| 23   |                                |                         | 3.20  | 1POLE STEEL          |   | 1                      | 1                               |  |
| 24   |                                |                         |   |                      |   |                        |                                 |  |
| 25   | RANCH-OSCEOLA                  | OSCEOLA-SOUTH BAY       | 3.03  | 1POLE STEEL          |   | 2                      | 2                               |  |
| 26   |                                |                         | 9.02  | 1POLE CONCR          |   | 2                      | 2                               |  |
| 27   |                                |                         | 0.09  | 1POLE CONCR          |   | 1                      | 1                               |  |
| 28   |                                |                         |   |                      |   |                        |                                 |  |
| 29   |                                |                         |   |                      |   |                        |                                 |  |
| 30   |                                |                         |   |                      |   |                        |                                 |  |
| 31   | UNDERGROUND TRANSMISSION LINES |                         |   |                      |   |                        |                                 |  |
| 32   |                                |                         |   |                      |   |                        |                                 |  |
| 33   | DAVIS                          | AVOCADO RADIAL          | 0.30  | DIRECT BURY          |   | 1                      | 1                               |  |
| 34   |                                |                         |   |                      |   |                        |                                 |  |
| 35   | PLUMOSUS                       | RIVIERA # 1             | 1.70  | DIRECT BURY          |   | 1                      | 1                               |  |
| 36   |                                |                         |   |                      |   |                        |                                 |  |
| 37   |                                |                         |   |                      |   |                        |                                 |  |
| 38   |                                |                         |   |                      |   |                        |                                 |  |
| 39   |                                |                         |   |                      |   |                        |                                 |  |
| 40   |                                |                         |   |                      |   |                        |                                 |  |
| 41   |                                |                         |   |                      |   |                        |                                 |  |
| 42   |                                |                         |   |                      |   |                        |                                 |  |
| 43   |                                |                         |   |                      |   |                        |                                 |  |
| 44   | TOTAL                          |                         | 52.48   |                      | 0   | 28                     | 28                              |  |



| Name of Respondent<br>Florida Power & Light Company   |                      |                                     |                                     | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission   |                                      | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |              | Year of Report<br>Dec. 31, 1995 |  |
|---|----------------------|-------------------------------------|-------------------------------------|---|--------------------------------------|--|--------------|---------------------------------|--|
| TRANSMISSION LINES ADDED DURING YEAR (Continued)  |                      |                                     |                                     |   |                                      |  |              |                                 |  |
| costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m). |                      |                                     |                                     | 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. |                                      |  |              |                                 |  |
| CONDUCTORS  |                      |                                     | Voltage<br>KV<br>(Operating)<br>(k) | LINE COST   |                                      |  |              | Line<br>No.                     |  |
| Size<br>(h)   | Specification<br>(i) | Configuration<br>and Spacing<br>(j) |                                     | Land and<br>Land Rights<br>(l)  | Poles, Towers<br>and Fixtures<br>(m) | Conductors<br>and Device<br>(n)            | Total<br>(o) |                                 |  |
|   |                      |                                     |                                     |   |                                      |  | 0            | 1                               |  |
| 954   | ACSR/AW              | 42V1                                | 230                                 |   |                                      |  |              | 2                               |  |
| 954   | ACSR/AW              | 42V1                                | 230                                 |   |                                      |  |              | 3                               |  |
|   |                      |                                     |                                     | 1,320,905   | 1,517,410                            | 1,383,764                                  | 4,222,079    | 4                               |  |
|   |                      |                                     |                                     |   |                                      |  |              | 5                               |  |
|   |                      |                                     |                                     |   |                                      |  |              | 6                               |  |
| 556.5   | ACSR/AW              | 32V                                 | 138                                 | 63,673  | 757,392                              | 664,338                                    | 1,485,403    | 7                               |  |
| 556.5   | ACSR/AW              | 31V1                                | 138                                 |   |                                      |  |              | 8                               |  |
| 556.5   | ACSR/AW              | 31V                                 | 138                                 |   |                                      |  |              | 9                               |  |
|   |                      |                                     |                                     |   |                                      |  |              | 10                              |  |
| 795   | ACSR/AW              | 32V1                                | 115                                 |   |                                      |  | *            | 11                              |  |
| 795   | ACSR/AW              | 31V1                                | 115                                 |   |                                      |  |              | 12                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 13                              |  |
| 1431  | ACSR/AW              | 42V1                                | 230                                 | 166,460   | 240,481                              | 473,655                                    | 880,596      | 14                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 15                              |  |
| 954   | ACSR/AW              | 31V                                 | 138                                 | * 0   | 1,537,749                            | 2,459,743                                  | 3,997,492    | 16                              |  |
| 954   | ACSR/AW              | 31T                                 | 138                                 |   |                                      |  |              | 17                              |  |
| 954   | ACSR/AW              | 32V                                 | 138                                 |   |                                      |  | 0            | 18                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 19                              |  |
| 795   | ACSR/AW              | 31V                                 | 115                                 | 906,697   | 2,030,266                            | 1,111,117                                  | 4,048,080    | 20                              |  |
| 795   | ACSR/AW              | 31V1                                | 115                                 |   |                                      |  |              | 21                              |  |
| 795   | ACSR/AW              | 31V1                                | 115                                 |   |                                      |  |              | 22                              |  |
| 795   | ACSR/AW              | 32V1                                | 115                                 |   |                                      |  |              | 23                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 24                              |  |
| 556.5   | ACSR/AW              | 32V                                 | 138                                 | 198,466   | 1,700,833                            | 1,388,326                                  | 3,287,625    | 25                              |  |
| 556.5   | ACSR/AW              | 32V1                                | 138                                 |   |                                      |  |              | 26                              |  |
| 556.5   | ACSR/AW              | 31V1                                | 138                                 |   |                                      |  |              | 27                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 28                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 29                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 30                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 31                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 32                              |  |
| 2500  | CU                   | 31CBL                               | 138                                 |   |                                      |  | *            | 33                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 34                              |  |
| 2400  | AL                   | 31CBL                               | 138                                 | * 0   | 1,710,103                            | 245,085                                    | 1,955,188    | 35                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 36                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 37                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 38                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 39                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 40                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 41                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 42                              |  |
|   |                      |                                     |                                     |   |                                      |  |              | 43                              |  |
|   |                      |                                     |                                     | \$2,656,201   | \$9,494,234                          | \$7,726,028                                | \$19,876,463 | 44                              |  |

< Page 425 Line 11 Column o >

Included in line costs reported on line 4.

< Page 425 Line 16 Column l >

Lines were built on existing easements.

< Page 425 Line 33 Column o >

Included in line costs reported on line 16.

< Page 425 Line 35 Column l >

Lines were built on existing easements.



| Name of Respondent<br>Florida Power & Light Company   |  | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  |                 | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|------------------|---|-----------------|---------------------------------|--|
| SUBSTATIONS   |  |   |                  |   |                 |                                 |  |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year.<br>2. Substations which serve only one industrial or street railway customer should not be listed below.<br>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for |  |   |                  | resale, may be grouped according to functional character, but the number of such substations must be shown.<br>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                 |                                 |  |
| Line No.  | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva) |   |                 |                                 |  |
|   |  |   | Primary<br>(c)   | Secondary<br>(d)  | Tertiary<br>(e) |                                 |  |
| 1   | ABERDEEN                               | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 2   | ACME                                   | DISTRIBUTION  | 138.00           | 24.00   |                 |                                 |  |
| 3   | ACERAGE                                | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 4   | AIRPORT                                | DISTRIBUTION  | 138.00           | 13.00   |                 |                                 |  |
| 5   | AIRPORT                                | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 6   | ALICO                                  | TRANSMISSION  | 240.00           | 138.00  |                 |                                 |  |
| 7   | ALLIGATOR                              | DISTRIBUTION  | 138.00           | 24.00   |                 |                                 |  |
| 8   | ALVA                                   | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 9   | ANDYTOWN                               | TRANSMISSION  | 525.00           | 241.00  | 34.50           |                                 |  |
| 10  | ARCADIA                                | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 11  | ARCH CREEK                             | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 12  | ATLANTIC                               | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 13  | AUBURN                                 | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 14  | AURORA                                 | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 15  | AVENTURA                               | DISTRIBUTION  | 22.90            | 13.20   |                 |                                 |  |
| 16  | AVENTURA                               | DISTRIBUTION  | 230.00           | 13.80   |                 |                                 |  |
| 17  | AVOCADO                                | DISTRIBUTION  | 138.00           | 24.00   |                 |                                 |  |
| 18  | BABCOCK                                | DISTRIBUTION  | 138.00           | 24.00   |                 |                                 |  |
| 19  | BALDWIN                                | TRANSMISSION  | 230.00           | 115.00  | 13.20           |                                 |  |
| 20  | BANANA RIVER                           | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 21  | BARNA                                  | TRANSMISSION  | 230.00           | 115.00  |                 |                                 |  |
| 22  | BASSCREEK                              | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 23  | BEELINE                                | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 24  | BEKER                                  | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 25  | BELL                                   | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 26  | BELLE GLADE                            | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 27  | BELVEDERE                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 28  | BELVEDERE                              | DISTRIBUTION  | 138.00           | 13.00   |                 |                                 |  |
| 29  | BELVEDERE                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 30  | BENEVA                                 | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 31  | BEVERLY                                | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 32  | BIG THREE                              | DISTRIBUTION  | 66.00            | 13.00   |                 |                                 |  |
| 33  | BIRD                                   | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 34  | BISCAYNE                               | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 35  | BLUE LAGOON                            | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 36  |  |   |                  |   |                 |                                 |  |
| 37  |  |   |                  |   |                 |                                 |  |
| 38  |  |   |                  |   |                 |                                 |  |
| 39  |  |   |                  |   |                 |                                 |  |
| 40  |  |   |                  |   |                 |                                 |  |

| Name of Respondent<br>Florida Power & Light Company   |  |   | This Report Is:<br>(2) [X] An Original<br>(2) [ ] A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |             | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|--|--|--|-------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |  |  |  |             |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |  |             |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |  |             |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT                       |  |  | Line<br>No. |                                 |  |
|   |  |   | Type of Equipment<br>(i)   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k)          |             |                                 |  |
| 55.00   | 1  | 0   |  |  |  | 1           |                                 |  |
| 110.00  | 2  | 0   |  |  |  | 2           |                                 |  |
| 60.00   | 2  | 0   |  |  |  | 3           |                                 |  |
| 28.00   | 2  | 0   |  |  |  | 4           |                                 |  |
| 112.00  | 2  | 0   |  |  |  | 5           |                                 |  |
| 224.00  | 1  | 0   |  |  |  | 6           |                                 |  |
| 165.00  | 3  | 0   |  |  |  | 7           |                                 |  |
| 60.00   | 2  | 0   |  |  |  | 8           |                                 |  |
| 3,000.00  | 6  | 0   |  |  |  | 9           |                                 |  |
| 56.00   | 3  | 0   |  |  |  | 10          |                                 |  |
| 89.60   | 2  | 0   |  |  |  | 11          |                                 |  |
| 56.00   | 2  | 0   |  |  |  | 12          |                                 |  |
| 110.00  | 2  | 0   |  |  |  | 13          |                                 |  |
| 90.00   | 2  | 0   |  |  |  | 14          |                                 |  |
| 11.20   | 1  | 0   |  |  |  | 15          |                                 |  |
| 90.00   | 2  | 0   |  |  |  | 16          |                                 |  |
| 30.00   | 1  | 0   |  |  |  | 17          |                                 |  |
| 165.00  | 3  | 0   |  |  |  | 18          |                                 |  |
| 300.00  | 1  | 0   |  |  |  | 19          |                                 |  |
| 40.50   | 2  | 0   |  |  |  | 20          |                                 |  |
| 300.00  | 1  | 0   |  |  |  | 21          |                                 |  |
| 165.00  | 3  | 0   |  |  |  | 22          |                                 |  |
| 135.00  | 3  | 0   |  |  |  | 23          |                                 |  |
| 14.00   | 1  | 0   |  |  |  | 24          |                                 |  |
| 60.00   | 2  | 0   |  |  |  | 25          |                                 |  |
| 56.00   | 2  | 0   |  |  |  | 26          |                                 |  |
| 28.00   | 1  | 0   |  |  |  | 27          |                                 |  |
| 14.00   | 1  | 0   |  |  |  | 28          |                                 |  |
| 28.00   | 1  | 0   |  |  |  | 29          |                                 |  |
| 60.00   | 2  | 0   |  |  |  | 30          |                                 |  |
| 134.40  | 3  | 0   |  |  |  | 31          |                                 |  |
| 17.92   | 3  | 0   |  |  |  | 32          |                                 |  |
| 89.60   | 2  | 0   |  |  |  | 33          |                                 |  |
| 89.60   | 2  | 0   |  |  |  | 34          |                                 |  |
| 56.00   | 2  | 0   |  |  |  | 35          |                                 |  |
|   |  |   |  |  |  | 36          |                                 |  |
|   |  |   |  |  |  | 37          |                                 |  |
|   |  |   |  |  |  | 38          |                                 |  |
|   |  |   |  |  |  | 39          |                                 |  |
|   |  |   |  |  |  | 40          |                                 |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |                  | Date of Report<br>(Mo. Da Yr)<br>04/30/96  |                 | Year of Report<br>Dec. 31, 1995 |  |
|--|--|---|------------------|--|-----------------|---------------------------------|--|
| SUBSTATIONS  |  |   |                  |  |                 |                                 |  |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   |                  | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                 |                                 |  |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   |                  | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                 |                                 |  |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |                  |  |                 |                                 |  |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva) |  |                 |                                 |  |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)   | Tertiary<br>(e) |                                 |  |
| 1  | BOCA RATON                             | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 2  | BOCA TEECA                             | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 3  | BONITA SPRINGS                         | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 4  | BORDEN                                 | DISTRIBUTION  | 13.20            | 4.16   |                 |                                 |  |
| 5  | BORDEN                                 | DISTRIBUTION  | 22.90            | 13.20  |                 |                                 |  |
| 6  | BORDEN                                 | DISTRIBUTION  | 230.00           | 13.80  |                 |                                 |  |
| 7  | BOULEVARD                              | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 8  | BOYNTON                                | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 9  | BRADENTON                              | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 10   | BRADFORD                               | TRANSMISSION  | 138.00           | 115.00   | 13.20           |                                 |  |
| 11   | BRADFORD                               | TRANSMISSION  | 230.00           | 115.00   | 13.80           |                                 |  |
| 12   | BRANDON                                | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 13   | BREVARD                                | TRANSMISSION  | 230.00           | 138.00   |                 |                                 |  |
| 14   | BRIGHTON                               | DISTRIBUTION  | 66.00            | 13.80  |                 |                                 |  |
| 15   | BROWARD                                | TRANSMISSION  | 230.00           | 138.00   | 13.20           |                                 |  |
| 16   | BUCKEYE                                | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 17   | BUENA VISTA                            | DISTRIBUTION  | 138.00           | 13.00  |                 |                                 |  |
| 18   | BUENA VISTA                            | DISTRIBUTION  | 13.80            | 4.16   |                 |                                 |  |
| 19   | BUENA VISTA                            | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 20   | BULOW                                  | DISTRIBUTION  | 115.00           | 13.80  |                 |                                 |  |
| 21   | BUNNELL                                | TRANSMISSION  | 230.00           | 130.00   | 13.80           |                                 |  |
| 22   | BUTTS                                  | DISTRIBUTION  | 230.00           | 13.80  |                 |                                 |  |
| 23   | CALDWELL                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 24   | CAPE CANAVERAL PLANT                   | TRANSMISSION  | 239.00           | 20.90  |                 |                                 |  |
| 25   | CAPE CANAVERAL PLANT                   | TRANSMISSION  | 230.00           | 130.00   | 13.20           |                                 |  |
| 26   | CAPRI                                  | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 27   | CARLSTROM                              | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 28   | CASTLE                                 | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 29   | CEDAR                                  | TRANSMISSION  | 230.00           | 138.00   |                 |                                 |  |
| 30   | CELERY                                 | DISTRIBUTION  | 22.90            | 13.20  |                 |                                 |  |
| 31   | CELERY                                 | DISTRIBUTION  | 115.00           | 13.80  |                 |                                 |  |
| 32   | CHARLOTTE                              | TRANSMISSION  | 230.00           | 138.00   | 13.80           |                                 |  |
| 33   | CHARLOTTE                              | TRANSMISSION  | 138.00           | 69.00  | 7.60            |                                 |  |
| 34   | CHULUOTA                               | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 35   | CITY POINT                             | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 36   |  |   |                  |  |                 |                                 |  |
| 37   |  |   |                  |  |                 |                                 |  |
| 38   |  |   |                  |  |                 |                                 |  |
| 39   |  |   |                  |  |                 |                                 |  |
| 40   |  |   |                  |  |                 |                                 |  |

| Name of Respondent<br>Florida Power & Light Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo. Da Yr)<br>04/30/96  |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|---|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |   |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |   |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |   |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of Transformers<br>in Service<br>(g) | Number of Spare<br>Transformers<br>(h)  | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |   |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k) |                                 |  |
| 88.00   | 3   | 0   |  |  |                                   | 1                               |  |
| 89.60   | 2   | 0   |  |  |                                   | 2                               |  |
| 165.00  | 3   | 0   |  |  |                                   | 3                               |  |
| 22.40   | 2   | 0   |  |  |                                   | 4                               |  |
| 11.20   | 1   | 0   |  |  |                                   | 5                               |  |
| 60.00   | 2   | 0   |  |  |                                   | 6                               |  |
| 112.00  | 2   | 0   |  |  |                                   | 7                               |  |
| 88.00   | 3   | 0   |  |  |                                   | 8                               |  |
| 89.60   | 2   | 0   |  |  |                                   | 9                               |  |
| 224.00  | 1   | 0   |  |  |                                   | 10                              |  |
| 400.00  | 2   | 0   |  |  |                                   | 11                              |  |
| 60.00   | 2   | 0   |  |  |                                   | 12                              |  |
| 1,000.00  | 2   | 0   |  |  |                                   | 13                              |  |
| 16.06   | 2   | 0   |  |  |                                   | 14                              |  |
| 1,120.00  | 2   | 0   |  |  |                                   | 15                              |  |
| 110.00  | 2   | 0   |  |  |                                   | 16                              |  |
| 28.00   | 2   | 0   |  |  |                                   | 17                              |  |
| 5.00  | 1   | 0   |  |  |                                   | 18                              |  |
| 56.00   | 2   | 0   |  |  |                                   | 19                              |  |
| 60.00   | 2   | 0   |  |  |                                   | 20                              |  |
| 300.00  | 1   | 0   |  |  |                                   | 21                              |  |
| 90.00   | 2   | 0   |  |  |                                   | 22                              |  |
| 56.00   | 2   | 0   |  |  |                                   | 23                              |  |
| 920.00  | 2   | 0   |  |  |                                   | 24                              |  |
| 392.00  | 2   | 0   |  |  |                                   | 25                              |  |
| 60.00   | 2   | 0   |  |  |                                   | 26                              |  |
| 60.00   | 2   | 0   |  |  |                                   | 27                              |  |
| 145.00  | 3   | 0   |  |  |                                   | 28                              |  |
| 900.00  | 2   | 0   |  |  |                                   | 29                              |  |
| 22.40   | 2   | 0   |  |  |                                   | 30                              |  |
| 60.00   | 2   | 0   |  |  |                                   | 31                              |  |
| 224.00  | 2   | 0   |  |  |                                   | 32                              |  |
| 50.00   | 1   | 0   |  |  |                                   | 33                              |  |
| 30.00   | 1   | 0   |  |  |                                   | 34                              |  |
| 25.00   | 1   | 0   |  |  |                                   | 35                              |  |
|   |   |   |  |  |                                   | 36                              |  |
|   |   |   |  |  |                                   | 37                              |  |
|   |   |   |  |  |                                   | 38                              |  |
|   |   |   |  |  |                                   | 39                              |  |
|   |   |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                  | Year of Report<br>Dec. 31, 1995 |
|--|--|---|--|------------------|---------------------------------|
| SUBSTATIONS  |  |   |  |                  |                                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                  |                                 |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                  |                                 |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |  |                  |                                 |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)   |                  |                                 |
|  |  |   | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e)                 |
| 1  | CITY POINT                             | DISTRIBUTION  | 131.00   | 13.80            |                                 |
| 2  | CLARK                                  | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 3  | CLEARLAKE                              | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 4  | CLEVELAND                              | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 5  | CLEVELAND                              | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 6  | CLEWISTON                              | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 7  | CLINTMOORE                             | DISTRIBUTION  | 230.00   | 24.00            |                                 |
| 8  | COCOA                                  | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 9  | COCOA                                  | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 10   | COCOA                                  | DISTRIBUTION  | 66.00  | 13.00            |                                 |
| 11   | COCOA BEACH                            | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 12   | COCONUT GROVE                          | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 13   | COCOPLUM                               | DISTRIBUTION  | 138.00   | 24.00            |                                 |
| 14   | COLLEGE                                | DISTRIBUTION  | 230.00   | 13.80            |                                 |
| 15   | COLLIER                                | TRANSMISSION  | 230.00   | 138.00           | 13.20                           |
| 16   | COLONIAL                               | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 17   | COLONIAL                               | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 18   | COLUMBIA                               | DISTRIBUTION  | 115.00   | 13.80            |                                 |
| 19   | COMO                                   | DISTRIBUTION  | 115.00   | 13.80            |                                 |
| 20   | CONSERVATION                           | DISTRIBUTION  | 230.00   | 24.00            |                                 |
| 21   | COPANS                                 | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 22   | COPANS                                 | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 23   | COQUINA                                | DISTRIBUTION  | 115.00   | 24.00            |                                 |
| 24   | CORAL REEF                             | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 25   | CORBETT                                | TRANSMISSION  | 525.00   | 241.50           | 34.50                           |
| 26   | CORTEZ                                 | DISTRIBUTION  | 138.00   | 24.00            |                                 |
| 27   | CORTEZ                                 | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 28   | COUNTRY CLUB                           | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 29   | COUNTY LINE                            | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 30   | COURT                                  | DISTRIBUTION  | 138.00   | 24.00            |                                 |
| 31   | COURTENAY                              | DISTRIBUTION  | 131.00   | 13.80            |                                 |
| 32   | COVE                                   | DISTRIBUTION  | 138.00   | 24.00            |                                 |
| 33   | COX                                    | DISTRIBUTION  | 230.00   | 24.00            |                                 |
| 34   | CRANE                                  | DISTRIBUTION  | 230.00   | 24.00            |                                 |
| 35   | CRESCENT CITY                          | DISTRIBUTION  | 115.00   | 13.80            |                                 |
| 36   |  |   |  |                  |                                 |
| 37   |  |   |  |                  |                                 |
| 38   |  |   |  |                  |                                 |
| 39   |  |   |  |                  |                                 |
| 40   |  |   |  |                  |                                 |

| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96  |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (in MVA)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(in MVA)<br>(k) |                                 |  |
| 28.00   | 1  | 0   |  |  |                                   | 1                               |  |
| 135.00  | 3  | 0   |  |  |                                   | 2                               |  |
| 56.00   | 2  | 0   |  |  |                                   | 3                               |  |
| 14.00   | 1  | 0   |  |  |                                   | 4                               |  |
| 30.00   | 1  | 0   |  |  |                                   | 5                               |  |
| 26.50   | 2  | 0   |  |  |                                   | 6                               |  |
| 165.00  | 3  | 0   |  |  |                                   | 7                               |  |
| 28.00   | 1  | 0   |  |  |                                   | 8                               |  |
| 28.00   | 1  | 0   |  |  |                                   | 9                               |  |
| 11.30   | 2  | 0   |  |  |                                   | 10                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 11                              |  |
| 110.00  | 3  | 0   |  |  |                                   | 12                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 13                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 14                              |  |
| 900.00  | 2  | 0   |  |  |                                   | 15                              |  |
| 28.00   | 1  | 0   |  |  |                                   | 16                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 17                              |  |
| 135.00  | 3  | 0   |  |  |                                   | 18                              |  |
| 30.00   | 1  | 0   |  |  |                                   | 19                              |  |
| 55.00   | 1  | 0   |  |  |                                   | 20                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 21                              |  |
| 28.00   | 1  | 0   |  |  |                                   | 22                              |  |
| 30.00   | 1  | 0   |  |  |                                   | 23                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 24                              |  |
| 2,000.00  | 3  | 1   |  |  |                                   | 25                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 26                              |  |
| 89.60   | 2  | 0   |  |  |                                   | 27                              |  |
| 90.00   | 2  | 0   |  |  |                                   | 28                              |  |
| 89.60   | 2  | 0   |  |  |                                   | 29                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 30                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 31                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 32                              |  |
| 30.00   | 1  | 0   |  |  |                                   | 33                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 34                              |  |
| 10.50   | 1  | 0   |  |  |                                   | 35                              |  |
|   |  |   |  |  |                                   | 36                              |  |
|   |  |   |  |  |                                   | 37                              |  |
|   |  |   |  |  |                                   | 38                              |  |
|   |  |   |  |  |                                   | 39                              |  |
|   |  |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995 |                 |
|--|--|---|--|---------------------------------|-----------------|
| SUBSTATIONS  |  |   |  |                                 |                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                                 |                 |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                                 |                 |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |  |                                 |                 |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)   |                                 |                 |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)                | Tertiary<br>(e) |
| 1  | CRESCENT CITY                          | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 2  | CRYSTAL                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 3  | CUTLER                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 4  | CUTLER PLANT                           | TRANSMISSION  | 138.80   | 13.80                           |                 |
| 5  | CUTLER PLANT                           | TRANSMISSION  | 138.80   | 17.30                           |                 |
| 6  | CYPRESS CREEK                          | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 7  | DADE                                   | TRANSMISSION  | 230.00   | 138.00                          | 13.80           |
| 8  | DADE                                   | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 9  | DADELAND                               | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 10   | DAIRY                                  | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 11   | DANIA                                  | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 12   | DATURA STREET                          | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 13   | DATURA STREET                          | DISTRIBUTION  | 66.00  | 4.16                            |                 |
| 14   | DAVIE                                  | DISTRIBUTION  | 230.00   | 13.80                           |                 |
| 15   | DAVIS                                  | TRANSMISSION  | 230.00   | 138.00                          | 13.20           |
| 16   | DAVIS                                  | TRANSMISSION  | 138.00   | 69.00                           |                 |
| 17   | DAYTONA BEACH                          | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 18   | DEAUVILLE                              | DISTRIBUTION  | 67.00  | 13.80                           |                 |
| 19   | DEAUVILLE                              | DISTRIBUTION  | 67.00  | 13.80                           |                 |
| 20   | DEEPCREEK                              | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 21   | DEERFIELD BEACH                        | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 22   | DELAND                                 | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 23   | DELMAR                                 | DISTRIBUTION  | 230.00   | 13.80                           |                 |
| 24   | DELTONA                                | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 25   | DELTRAIL                               | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 26   | DORR FIELD                             | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 27   | DOUGLAS                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 28   | DRIFTWOOD                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 29   | DUMFOUNDLING                           | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 30   | DUVAL                                  | TRANSMISSION  | 525.00   | 241.50                          | 34.50           |
| 31   | EAU GALLIE                             | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 32   | EAU GALLIE                             | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 33   | EDGEWATER                              | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 34   | EDISON                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 35   | EDISON                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 36   |  |   |  |                                 |                 |
| 37   |  |   |  |                                 |                 |
| 38   |  |   |  |                                 |                 |
| 39   |  |   |  |                                 |                 |
| 40   |  |   |  |                                 |                 |

| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k) |                                 |  |
| 10.50   | 1  | 0   |  |  |                                   | 1                               |  |
| 84.00   | 3  | 0   |  |  |                                   | 2                               |  |
| 56.00   | 2  | 0   |  |  |                                   | 3                               |  |
| 80.00   | 1  | 0   |  |  |                                   | 4                               |  |
| 180.00  | 1  | 0   |  |  |                                   | 5                               |  |
| 135.00  | 3  | 0   |  |  |                                   | 6                               |  |
| 1,120.00  | 2  | 0   |  |  |                                   | 7                               |  |
| 109.60  | 3  | 0   |  |  |                                   | 8                               |  |
| 109.60  | 3  | 0   |  |  |                                   | 9                               |  |
| 90.00   | 2  | 0   |  |  |                                   | 10                              |  |
| 73.00   | 2  | 0   |  |  |                                   | 11                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 12                              |  |
| 16.90   | 2  | 0   |  |  |                                   | 13                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 14                              |  |
| 1,120.00  | 2  | 0   |  |  |                                   | 15                              |  |
| 50.00   | 1  | 0   |  |  |                                   | 16                              |  |
| 89.60   | 2  | 0   |  |  |                                   | 17                              |  |
| 50.00   | 2  | 0   |  |  |                                   | 18                              |  |
| 50.00   | 2  | 0   |  |  |                                   | 19                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 20                              |  |
| 135.00  | 3  | 0   |  |  |                                   | 21                              |  |
| 2.50  | 1  | 0   |  |  |                                   | 22                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 23                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 24                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 25                              |  |
| 30.00   | 1  | 0   |  |  |                                   | 26                              |  |
| 135.00  | 3  | 0   |  |  |                                   | 27                              |  |
| 90.00   | 2  | 0   |  |  |                                   | 28                              |  |
| 58.00   | 2  | 0   |  |  |                                   | 29                              |  |
| 3,000.00  | 6  | 0   |  |  |                                   | 30                              |  |
| 28.00   | 1  | 0   |  |  |                                   | 31                              |  |
| 28.00   | 1  | 0   |  |  |                                   | 32                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 33                              |  |
| 44.80   | 1  | 0   |  |  |                                   | 34                              |  |
| 89.80   | 2  | 0   |  |  |                                   | 35                              |  |
|   |  |   |  |  |                                   | 36                              |  |
|   |  |   |  |  |                                   | 37                              |  |
|   |  |   |  |  |                                   | 38                              |  |
|   |  |   |  |  |                                   | 39                              |  |
|   |  |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995 |                 |
|--|--|---|--|---------------------------------|-----------------|
| SUBSTATIONS  |  |   |  |                                 |                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                                 |                 |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                                 |                 |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |  |                                 |                 |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In MVa)   |                                 |                 |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)                | Tertiary<br>(e) |
| 1  | ELKTON                                 | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 2  | ELY                                    | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 3  | EMERSON                                | TRANSMISSION  | 230.00   | 138.00                          |                 |
| 4  | ENGLEWOOD                              | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 5  | ESTERO                                 | DISTRIBUTION  | 138.00   | 23.00                           |                 |
| 6  | FAIRMONT                               | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 7  | FASHION                                | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 8  | FISHERMAN                              | DISTRIBUTION  | 13.20  | 4.16                            |                 |
| 9  | FLAGAMI                                | TRANSMISSION  | 230.00   | 138.00                          | 13.80           |
| 10   | FLAGAMI                                | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 11   | FLAGLER BEACH                          | DISTRIBUTION  | 22.90  | 13.20                           |                 |
| 12   | FLAGLER BEACH                          | DISTRIBUTION  | 115.00   | 24.00                           |                 |
| 13   | FLEMING                                | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 14   | FLORIDA CITY                           | TRANSMISSION  | 230.00   | 138.00                          |                 |
| 15   | FLORIDA CITY                           | TRANSMISSION  | 138.00   | 69.00                           | 7.10            |
| 16   | FLORIDA CITY                           | DISTRIBUTION  | 138.00   | 35.00                           |                 |
| 17   | FLORIDA STEEL                          | DISTRIBUTION  | 230.00   | 13.80                           |                 |
| 18   | FOUNTAIN                               | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 19   | FRANKLIN                               | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 20   | FRONTENAC                              | DISTRIBUTION  | 131.00   | 13.80                           |                 |
| 21   | FRONTENAC                              | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 22   | FRONTON                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 23   | FRUIT INDUSTRIES                       | DISTRIBUTION  | 138.00   | 13.00                           |                 |
| 24   | FRUIT INDUSTRIES                       | DISTRIBUTION  | 138.00   | 13.80                           | 0.40            |
| 25   | FRUIT INDUSTRIES                       | DISTRIBUTION  | 138.00   | 13.00                           |                 |
| 26   | FRUITVILLE                             | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 27   | FT. MYERS                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 28   | FT. MYERS PLANT                        | TRANSMISSION  | 138.00   | 20.90                           |                 |
| 29   | FT. MYERS PLANT                        | TRANSMISSION  | 138.00   | 69.00                           | 7.20            |
| 30   | FT. MYERS PLANT                        | TRANSMISSION  | 230.00   | 138.00                          | 13.80           |
| 31   | FT. MYERS PLANT                        | TRANSMISSION  | 239.00   | 13.20                           |                 |
| 32   | FT. MYERS PLANT                        | TRANSMISSION  | 138.00   | 17.00                           |                 |
| 33   | FT. PIERCE                             | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 34   | FULFORD                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 35   | FULFORD                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 36   |  |   |  |                                 |                 |
| 37   |  |   |  |                                 |                 |
| 38   |  |   |  |                                 |                 |
| 39   |  |   |  |                                 |                 |
| 40   |  |   |  |                                 |                 |

| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k) |                                 |  |
| 30.00   | 1  | 0   |  |  |                                   | 1                               |  |
| 88.00   | 3  | 0   |  |  |                                   | 2                               |  |
| 400.00  | 1  | 0   |  |  |                                   | 3                               |  |
| 110.00  | 2  | 0   |  |  |                                   | 4                               |  |
| 165.00  | 3  | 0   |  |  |                                   | 5                               |  |
| 84.80   | 2  | 0   |  |  |                                   | 6                               |  |
| 60.00   | 2  | 0   |  |  |                                   | 7                               |  |
| 4.00  | 2  | 0   |  |  |                                   | 8                               |  |
| 1,120.00  | 2  | 0   |  |  |                                   | 9                               |  |
| 112.00  | 2  | 0   |  |  |                                   | 10                              |  |
| 11.20   | 1  | 0   |  |  |                                   | 11                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 12                              |  |
| 86.00   | 3  | 0   |  |  |                                   | 13                              |  |
| 400.00  | 1  | 0   |  |  |                                   | 14                              |  |
| 112.00  | 1  | 0   |  |  |                                   | 15                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 16                              |  |
| 30.00   | 1  | 0   |  |  |                                   | 17                              |  |
| 90.00   | 2  | 0   |  |  |                                   | 18                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 19                              |  |
| 28.00   | 1  | 0   |  |  |                                   | 20                              |  |
| 30.00   | 1  | 0   |  |  |                                   | 21                              |  |
| 132.00  | 3  | 0   |  |  |                                   | 22                              |  |
| 28.00   | 2  | 0   |  |  |                                   | 23                              |  |
| 42.00   | 3  | 0   |  |  |                                   | 24                              |  |
| 14.00   | 1  | 0   |  |  |                                   | 25                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 26                              |  |
| 89.60   | 2  | 0   |  |  |                                   | 27                              |  |
| 460.00  | 1  | 0   |  |  |                                   | 28                              |  |
| 50.00   | 1  | 0   |  |  |                                   | 29                              |  |
| 896.00  | 4  | 0   |  |  |                                   | 30                              |  |
| 720.00  | 6  | 0   |  |  |                                   | 31                              |  |
| 180.00  | 1  | 0   |  |  |                                   | 32                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 33                              |  |
| 44.80   | 1  | 0   |  |  |                                   | 34                              |  |
| 44.80   | 1  | 0   |  |  |                                   | 35                              |  |
|   |  |   |  |  |                                   | 36                              |  |
|   |  |   |  |  |                                   | 37                              |  |
|   |  |   |  |  |                                   | 38                              |  |
|   |  |   |  |  |                                   | 39                              |  |
|   |  |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995 |                 |
|--|--|---|--|---------------------------------|-----------------|
| SUBSTATIONS  |  |   |  |                                 |                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                                 |                 |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                                 |                 |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |  |                                 |                 |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In MVA)   |                                 |                 |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)                | Tertiary<br>(e) |
| 1  | GALLOWAY                               | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 2  | GARDEN                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 3  | GARDEN                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 4  | GENERAL ELECTRIC                       | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 5  | GENEVA                                 | DISTRIBUTION  | 131.00   | 24.00                           |                 |
| 6  | GERMANTOWN                             | DISTRIBUTION  | 138.00   | 13.00                           |                 |
| 7  | GERONA                                 | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 8  | GLADEVIEW                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 9  | GLADEVIEW                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 10   | GLENDALE                               | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 11   | GOLDEN GATE                            | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 12   | GOLDEN GLADES                          | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 13   | GOLDEN GLADES                          | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 14   | GOLF                                   | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 15   | GOULDS                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 16   | GRANADA                                | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 17   | GRANDVIEW                              | DISTRIBUTION  | 131.00   | 13.80                           |                 |
| 18   | GRANT                                  | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 19   | GRAPELAND                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 20   | GRATIGNY                               | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 21   | GREENACRES                             | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 22   | GREYNOLDS                              | TRANSMISSION  | 230.00   | 138.00                          | 13.20           |
| 23   | GREYNOLDS                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 24   | GRISSOM                                | DISTRIBUTION  | 115.00   | 4.16                            |                 |
| 25   | HAINLIN                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 26   | HALLANDALE                             | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 27   | HALLANDALE                             | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 28   | HALLANDALE                             | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 29   | HARBOR                                 | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 30   | HARRIS                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 31   | HASTINGS                               | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 32   | HAUOVER                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 33   | HAWKINS                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 34   | HIALEAH                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 35   | HIALEAH                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 36   |  |   |  |                                 |                 |
| 37   |  |   |  |                                 |                 |
| 38   |  |   |  |                                 |                 |
| 39   |  |   |  |                                 |                 |
| 40   |  |   |  |                                 |                 |

| Name of Respondent<br>Florida Power & Light Company   |   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |    | Year of Report<br>Dec. 31, 1995 |  |
|---|---|--|---|--|--|----|---------------------------------|--|
| SUBSTATIONS (Continued)   |   |  |   |  |  |    |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |   |  |   | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |  |    |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |   |  |   |  |  |    |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of Transformers<br>in Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT  |  |  |    | Line<br>No.                     |  |
|   |   |  | Type of Equipment<br>(i)  | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k)          |    |                                 |  |
| 86.00   | 3   | 0                                      |   |  |  | 1  |                                 |  |
| 25.00   | 1   | 0                                      |   |  |  | 2  |                                 |  |
| 58.00   | 2   | 0                                      |   |  |  | 3  |                                 |  |
| 90.00   | 2   | 0                                      |   |  |  | 4  |                                 |  |
| 28.00   | 1   | 0                                      |   |  |  | 5  |                                 |  |
| 90.00   | 2   | 0                                      |   |  |  | 6  |                                 |  |
| 60.00   | 2   | 0                                      |   |  |  | 7  |                                 |  |
| 25.00   | 1   | 0                                      |   |  |  | 8  |                                 |  |
| 76.00   | 3   | 0                                      |   |  |  | 9  |                                 |  |
| 60.00   | 2   | 0                                      |   |  |  | 10 |                                 |  |
| 110.00  | 2   | 0                                      |   |  |  | 11 |                                 |  |
| 28.00   | 1   | 0                                      |   |  |  | 12 |                                 |  |
| 28.00   | 1   | 0                                      |   |  |  | 13 |                                 |  |
| 90.00   | 2   | 0                                      |   |  |  | 14 |                                 |  |
| 56.00   | 2   | 0                                      |   |  |  | 15 |                                 |  |
| 55.00   | 1   | 0                                      |   |  |  | 16 |                                 |  |
| 56.00   | 2   | 0                                      |   |  |  | 17 |                                 |  |
| 30.00   | 1   | 0                                      |   |  |  | 18 |                                 |  |
| 80.00   | 2   | 0                                      |   |  |  | 19 |                                 |  |
| 89.60   | 2   | 0                                      |   |  |  | 20 |                                 |  |
| 90.00   | 2   | 0                                      |   |  |  | 21 |                                 |  |
| 560.00  | 1   | 0                                      |   |  |  | 22 |                                 |  |
| 89.60   | 2   | 0                                      |   |  |  | 23 |                                 |  |
| 20.00   | 2   | 0                                      |   |  |  | 24 |                                 |  |
| 58.00   | 2   | 0                                      |   |  |  | 25 |                                 |  |
| 55.00   | 1   | 0                                      |   |  |  | 26 |                                 |  |
| 44.80   | 1   | 0                                      |   |  |  | 27 |                                 |  |
| 89.60   | 2   | 0                                      |   |  |  | 28 |                                 |  |
| 110.00  | 2   | 0                                      |   |  |  | 29 |                                 |  |
| 88.00   | 3   | 0                                      |   |  |  | 30 |                                 |  |
| 15.65   | 2   | 0                                      |   |  |  | 31 |                                 |  |
| 111.00  | 2   | 0                                      |   |  |  | 32 |                                 |  |
| 84.00   | 3   | 0                                      |   |  |  | 33 |                                 |  |
| 14.00   | 1   | 0                                      |   |  |  | 34 |                                 |  |
| 89.60   | 2   | 0                                      |   |  |  | 35 |                                 |  |
|   |   |  |   |  |  | 36 |                                 |  |
|   |   |  |   |  |  | 37 |                                 |  |
|   |   |  |   |  |  | 38 |                                 |  |
|   |   |  |   |  |  | 39 |                                 |  |
|   |   |  |   |  |  | 40 |                                 |  |



| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                  | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96   |                 | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|------------------|---|-----------------|---------------------------------|--|
| SUBSTATIONS   |  |   |                  |   |                 |                                 |  |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year.<br>2. Substations which serve only one industrial or street railway customer should not be listed below.<br>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for |  |   |                  | resale, may be grouped according to functional character, but the number of such substations must be shown.<br>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                 |                                 |  |
| Line No.  | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In MVA) |   |                 |                                 |  |
|   |  |   | Primary<br>(c)   | Secondary<br>(d)  | Tertiary<br>(e) |                                 |  |
| 1   | HIATUS                                 | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 2   | HIBISCUS                               | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 3   | HIELD                                  | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 4   | HIGHLANDS                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 5   | HILLCREST                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 6   | HILLCREST                              | DISTRIBUTION  | 13.20            | 4.16  |                 |                                 |  |
| 7   | HILLCREST                              | DISTRIBUTION  | 66.00            | 13.00   |                 |                                 |  |
| 8   | HILLS                                  | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 9   | HILLSBORO                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 10  | HOBE                                   | TRANSMISSION  | 230.00           | 138.00  |                 |                                 |  |
| 11  | HOLLAND PARK                           | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 12  | HOLLY HILL                             | DISTRIBUTION  | 130.00           | 24.00   |                 |                                 |  |
| 13  | HOLLYBROOK                             | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 14  | HOLLYWOOD                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 15  | HOLMBERG                               | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 16  | HOLY CROSS                             | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 17  | HOMELAND                               | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 18  | HOMESTEAD                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 19  | HOWARD                                 | TRANSMISSION  | 230.00           | 138.00  |                 |                                 |  |
| 20  | HUDSON                                 | DISTRIBUTION  | 230.00           | 13.80   |                 |                                 |  |
| 21  | HUDSON                                 | DISTRIBUTION  | 115.00           | 13.80   |                 |                                 |  |
| 22  | HUTCHINSON ISLAND                      | DISTRIBUTION  | 230.00           | 13.00   |                 |                                 |  |
| 23  | HYDE PARK                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 24  | IBM                                    | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 25  | IMAGINATION                            | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 26  | INDIALANTIC                            | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 27  | INDIAN CREEK                           | TRANSMISSION  | 138.00           | 69.00   | 7.20            |                                 |  |
| 28  | INDIAN CREEK                           | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 29  | INDIAN HARBOR                          | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 30  | INDIAN RIVER                           | DISTRIBUTION  | 115.00           | 13.80   |                 |                                 |  |
| 31  | INDRIO                                 | DISTRIBUTION  | 138.00           | 24.00   |                 |                                 |  |
| 32  | INDUSTRIAL                             | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 33  | INTERLACHEN                            | DISTRIBUTION  | 115.00           | 13.80   |                 |                                 |  |
| 34  | INTERNATIONAL                          | DISTRIBUTION  | 138.00           | 24.00   |                 |                                 |  |
| 35  | IONA                                   | DISTRIBUTION  | 138.00           | 24.00   |                 |                                 |  |
| 36  |  |   |                  |   |                 |                                 |  |
| 37  |  |   |                  |   |                 |                                 |  |
| 38  |  |   |                  |   |                 |                                 |  |
| 39  |  |   |                  |   |                 |                                 |  |
| 40  |  |   |                  |   |                 |                                 |  |

| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995   |             |
|---|--|---|--|--|-----------------------------------|-------------|
| SUBSTATIONS (Continued)   |  |   |  |  |                                   |             |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |             |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |                                   |             |
| Capacity of Substation<br>(In Service) (In Mva)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No. |
|   |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In Mva)<br>(k) |             |
| 110.00  | 2  | 0   |  |  |                                   | 1           |
| 135.00  | 3  | 0   |  |  |                                   | 2           |
| 55.00   | 1  | 0   |  |  |                                   | 3           |
| 60.00   | 2  | 0   |  |  |                                   | 4           |
| 60.00   | 2  | 0   |  |  |                                   | 5           |
| 7.50  | 1  | 0   |  |  |                                   | 6           |
| 3.33  | 1  | 0   |  |  |                                   | 7           |
| 30.00   | 1  | 0   |  |  |                                   | 8           |
| 56.00   | 2  | 0   |  |  |                                   | 9           |
| 400.00  | 1  | 0   |  |  |                                   | 10          |
| 25.00   | 1  | 0   |  |  |                                   | 11          |
| 112.00  | 2  | 0   |  |  |                                   | 12          |
| 160.00  | 2  | 0   |  |  |                                   | 13          |
| 86.00   | 3  | 0   |  |  |                                   | 14          |
| 55.00   | 1  | 0   |  |  |                                   | 15          |
| 134.40  | 3  | 0   |  |  |                                   | 16          |
| 55.00   | 1  | 0   |  |  |                                   | 17          |
| 56.00   | 2  | 0   |  |  |                                   | 18          |
| 224.00  | 1  | 0   |  |  |                                   | 19          |
| 60.00   | 2  | 0   |  |  |                                   | 20          |
| 40.00   | 1  | 0   |  |  |                                   | 21          |
| 56.00   | 2  | 0   |  |  |                                   | 22          |
| 89.60   | 2  | 0   |  |  |                                   | 23          |
| 90.00   | 3  | 0   |  |  |                                   | 24          |
| 100.00  | 2  | 0   |  |  |                                   | 25          |
| 56.00   | 2  | 0   |  |  |                                   | 26          |
| 200.00  | 2  | 0   |  |  |                                   | 27          |
| 112.00  | 2  | 0   |  |  |                                   | 28          |
| 56.00   | 2  | 0   |  |  |                                   | 29          |
| 90.00   | 2  | 0   |  |  |                                   | 30          |
| 30.00   | 1  | 0   |  |  |                                   | 31          |
| 86.00   | 3  | 0   |  |  |                                   | 32          |
| 9.40  | 1  | 0   |  |  |                                   | 33          |
| 110.00  | 2  | 0   |  |  |                                   | 34          |
| 165.00  | 3  | 0   |  |  |                                   | 35          |
|   |  |   |  |  |                                   | 36          |
|   |  |   |  |  |                                   | 37          |
|   |  |   |  |  |                                   | 38          |
|   |  |   |  |  |                                   | 39          |
|   |  |   |  |  |                                   | 40          |



| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995 |                 |
|---|--|---|---|---------------------------------|-----------------|
| SUBSTATIONS   |  |   |   |                                 |                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year.<br>2. Substations which serve only one industrial or street railway customer should not be listed below.<br>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.<br>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                                 |                 |
| Line No.  | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In MVA)  |                                 |                 |
|   |  |   | Primary<br>(c)  | Secondary<br>(d)                | Tertiary<br>(e) |
| 1   | IVES                                   | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 2   | JACARANDA                              | DISTRIBUTION  | 230.00  | 24.00                           |                 |
| 3   | JASMINE                                | DISTRIBUTION  | 230.00  | 24.00                           |                 |
| 4   | JENSEN                                 | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 5   | JETPORT                                | DISTRIBUTION  | 230.00  | 24.00                           |                 |
| 6   | JOHNSON                                | TRANSMISSION  | 230.00  | 138.00                          |                 |
| 7   | JOG                                    | DISTRIBUTION  | 230.00  | 13.80                           |                 |
| 8   | JUNO BEACH                             | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 9   | JUPITER                                | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 10  | JUPITER                                | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 11  | KEENTOWN                               | TRANSMISSION  | 230.00  | 69.00                           |                 |
| 12  | KENDALL                                | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 13  | KEY BISCAYNE                           | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 14  | KILLIAN                                | DISTRIBUTION  | 230.00  | 13.80                           |                 |
| 15  | KIMBERLEY                              | DISTRIBUTION  | 230.00  | 24.00                           |                 |
| 16  | KOGER                                  | DISTRIBUTION  | 230.00  | 24.00                           |                 |
| 17  | KROME                                  | DISTRIBUTION  | 66.00   | 4.16                            | 7.50            |
| 18  | KROME                                  | DISTRIBUTION  | 66.00   | 4.16                            |                 |
| 19  | LABELLE                                | DISTRIBUTION  | 138.00  | 24.00                           |                 |
| 20  | LAKE BUTLER                            | DISTRIBUTION  | 115.00  | 13.80                           |                 |
| 21  | LAKE PARK                              | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 22  | LAKEVIEW                               | DISTRIBUTION  | 230.00  | 13.80                           |                 |
| 23  | LANTANA                                | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 24  | LATIN QUARTER                          | DISTRIBUTION  | 230.00  | 13.80                           |                 |
| 25  | LAUDERDALE PLANT                       | TRANSMISSION  | 138.00  | 13.80                           |                 |
| 26  | LAUDERDALE PLANT                       | TRANSMISSION  | 230.00  | 138.00                          | 13.20           |
| 27  | LAUDERDALE PLANT                       | TRANSMISSION  | 239.00  | 13.20                           |                 |
| 28  | LAUDERDALE PLANT                       | TRANSMISSION  | 138.00  | 17.00                           |                 |
| 29  | LAUDERDALE PLANT                       | TRANSMISSION  | 239.00  | 17.00                           |                 |
| 30  | LAUDERDALE PLANT                       | TRANSMISSION  | 138.00  | 17.00                           |                 |
| 31  | LAUDERDALE PLANT                       | TRANSMISSION  | 239.00  | 17.60                           |                 |
| 32  | LAUREL                                 | DISTRIBUTION  | 115.00  | 4.16                            |                 |
| 33  | LAURELWOOD                             | TRANSMISSION  | 230.00  | 138.00                          | 13.20           |
| 34  | LAWRENCE                               | DISTRIBUTION  | 138.00  | 24.00                           |                 |
| 35  | LAWRENCE                               | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 36  |  |   |   |                                 |                 |
| 37  |  |   |   |                                 |                 |
| 38  |  |   |   |                                 |                 |
| 39  |  |   |   |                                 |                 |
| 40  |  |   |   |                                 |                 |

| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96  |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k) |                                 |  |
| 84.00   | 3  | 0   |  |  |                                   | 1                               |  |
| 110.00  | 2  | 0   |  |  |                                   | 2                               |  |
| 110.00  | 2  | 0   |  |  |                                   | 3                               |  |
| 88.00   | 3  | 0   |  |  |                                   | 4                               |  |
| 60.00   | 2  | 0   |  |  |                                   | 5                               |  |
| 448.00  | 2  | 0   |  |  |                                   | 6                               |  |
| 60.00   | 2  | 0   |  |  |                                   | 7                               |  |
| 135.00  | 3  | 0   |  |  |                                   | 8                               |  |
| 28.00   | 1  | 0   |  |  |                                   | 9                               |  |
| 56.00   | 2  | 0   |  |  |                                   | 10                              |  |
| 75.00   | 1  | 0   |  |  |                                   | 11                              |  |
| 109.60  | 3  | 0   |  |  |                                   | 12                              |  |
| 58.00   | 2  | 0   |  |  |                                   | 13                              |  |
| 89.60   | 2  | 0   |  |  |                                   | 14                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 15                              |  |
| 55.00   | 1  | 0   |  |  |                                   | 16                              |  |
| 7.50  | 1  | 0   |  |  |                                   | 17                              |  |
| 15.00   | 2  | 0   |  |  |                                   | 18                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 19                              |  |
| 21.90   | 2  | 0   |  |  |                                   | 20                              |  |
| 90.00   | 2  | 0   |  |  |                                   | 21                              |  |
| 135.00  | 3  | 0   |  |  |                                   | 22                              |  |
| 86.00   | 3  | 0   |  |  |                                   | 23                              |  |
| 30.00   | 1  | 0   |  |  |                                   | 24                              |  |
| 480.00  | 6  | 0   |  |  |                                   | 25                              |  |
| 1,568.00  | 4  | 0   |  |  |                                   | 26                              |  |
| 480.00  | 3  | 0   |  |  |                                   | 27                              |  |
| 660.00  | 3  | 0   |  |  |                                   | 28                              |  |
| 210.00  | 1  | 0   |  |  |                                   | 29                              |  |
| 210.00  | 0  | 1   |  |  |                                   | 30                              |  |
| 450.00  | 2  | 0   |  |  |                                   | 31                              |  |
| 15.00   | 2  | 0   |  |  |                                   | 32                              |  |
| 448.00  | 2  | 0   |  |  |                                   | 33                              |  |
| 45.00   | 1  | 0   |  |  |                                   | 34                              |  |
| 45.00   | 1  | 0   |  |  |                                   | 35                              |  |
|   |  |   |  |  |                                   | 36                              |  |
|   |  |   |  |  |                                   | 37                              |  |
|   |  |   |  |  |                                   | 38                              |  |
|   |  |   |  |  |                                   | 39                              |  |
|   |  |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995 |                 |
|--|--|---|--|---------------------------------|-----------------|
| SUBSTATIONS  |  |   |  |                                 |                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                                 |                 |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                                 |                 |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |  |                                 |                 |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)   |                                 |                 |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)                | Tertiary<br>(e) |
| 1  | LAWTEY                                 | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 2  | LEJEUNE                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 3  | LEJEUNE                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 4  | LEMON CITY                             | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 5  | LEVEE                                  | TRANSMISSION  | 525.00   | 241.00                          | 34.50           |
| 6  | LEWIS                                  | DISTRIBUTION  | 130.00   | 13.80                           |                 |
| 7  | LINDGREN                               | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 8  | LINTON                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 9  | LITTLE RIVER                           | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 10   | LITTLE RIVER                           | TRANSMISSION  | 138.00   | 69.00                           | 13.20           |
| 11   | LITTLE RIVER                           | DISTRIBUTION  | 67.00  | 13.80                           |                 |
| 12   | LIVE OAK                               | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 13   | LOXAHATCHEE                            | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 14   | LYONS                                  | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 15   | LYONS                                  | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 16   | LYONS                                  | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 17   | MACCLENNY                              | DISTRIBUTION  | 115.00   | 24.00                           |                 |
| 18   | MADISON                                | DISTRIBUTION  | 131.00   | 13.80                           |                 |
| 19   | MALABAR                                | TRANSMISSION  | 230.00   | 138.00                          | 13.80           |
| 20   | MALLARD                                | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 21   | MANATEE PLANT                          | TRANSMISSION  | 239.00   | 20.90                           |                 |
| 22   | MARGATE                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 23   | MARION                                 | DISTRIBUTION  | 138.00   | 13.00                           |                 |
| 24   | MARKET                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 25   | MARTIN PLANT                           | TRANSMISSION  | 230.00   | 130.00                          |                 |
| 26   | MARTIN PLANT                           | TRANSMISSION  | 525.00   | 22.00                           |                 |
| 27   | MARTIN PLANT                           | TRANSMISSION  | 239.00   | 19.50                           |                 |
| 28   | MARTIN PLANT                           | TRANSMISSION  | 525.00   | 240.00                          |                 |
| 29   | MASTER                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 30   | MASTER                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 31   | MATANZAS                               | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 32   | MCARTHUR                               | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 33   | MCDONNELL                              | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 34   | MCGREGOR                               | DISTRIBUTION  | 230.00   | 13.80                           |                 |
| 35   | MCMEEKIN                               | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 36   |  |   |  |                                 |                 |
| 37   |  |   |  |                                 |                 |
| 38   |  |   |  |                                 |                 |
| 39   |  |   |  |                                 |                 |
| 40   |  |   |  |                                 |                 |

| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo. Da. Yr)<br>04/30/96   |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k) |                                 |  |
| 16.10   | 2  | 0   |  |  |                                   | 1                               |  |
| 45.00   | 1  | 0   |  |  |                                   | 2                               |  |
| 44.80   | 1  | 0   |  |  |                                   | 3                               |  |
| 56.00   | 2  | 0   |  |  |                                   | 4                               |  |
| 3,000.00  | 6  | 0   |  |  |                                   | 5                               |  |
| 74.00   | 3  | 0   |  |  |                                   | 6                               |  |
| 165.00  | 3  | 0   |  |  |                                   | 7                               |  |
| 89.60   | 2  | 0   |  |  |                                   | 8                               |  |
| 44.80   | 1  | 0   |  |  |                                   | 9                               |  |
| 224.00  | 1  | 0   |  |  |                                   | 10                              |  |
| 70.00   | 2  | 0   |  |  |                                   | 11                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 12                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 13                              |  |
| 56.00   | 1  | 0   |  |  |                                   | 14                              |  |
| 55.00   | 1  | 0   |  |  |                                   | 15                              |  |
| 89.60   | 2  | 0   |  |  |                                   | 16                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 17                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 18                              |  |
| 672.00  | 2  | 0   |  |  |                                   | 19                              |  |
| 240.00  | 3  | 0   |  |  |                                   | 20                              |  |
| 1,900.00  | 4  | 0   |  |  |                                   | 21                              |  |
| 135.00  | 3  | 0   |  |  |                                   | 22                              |  |
| 90.00   | 2  | 0   |  |  |                                   | 23                              |  |
| 109.60  | 3  | 0   |  |  |                                   | 24                              |  |
| 112.00  | 1  | 0   |  |  |                                   | 25                              |  |
| 2,880.00  | 4  | 0   |  |  |                                   | 26                              |  |
| 660.00  | 3  | 0   |  |  |                                   | 27                              |  |
| 2,000.00  | 3  | 1   |  |  |                                   | 28                              |  |
| 25.00   | 1  | 0   |  |  |                                   | 29                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 30                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 31                              |  |
| 117.80  | 3  | 0   |  |  |                                   | 32                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 33                              |  |
| 30.00   | 1  | 0   |  |  |                                   | 34                              |  |
| 22.50   | 2  | 0   |  |  |                                   | 35                              |  |
|   |  |   |  |  |                                   | 36                              |  |
|   |  |   |  |  |                                   | 37                              |  |
|   |  |   |  |  |                                   | 38                              |  |
|   |  |   |  |  |                                   | 39                              |  |
|   |  |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96  | Year of Report<br>Dec. 31, 1995 |                 |
|--|--|---|--|---------------------------------|-----------------|
| SUBSTATIONS  |  |   |  |                                 |                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                                 |                 |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                                 |                 |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |  |                                 |                 |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)   |                                 |                 |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)                | Tertiary<br>(e) |
| 1  | MELBOURNE                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 2  | MELBOURNE                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 3  | MELBOURNE                              | DISTRIBUTION  | 33.00  | 4.00                            |                 |
| 4  | MELBOURNE                              | DISTRIBUTION  | 138.00   | 13.00                           |                 |
| 5  | MERCHANDISE                            | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 6  | MERRITT                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 7  | METRO                                  | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 8  | MIAMI                                  | TRANSMISSION  | 138.00   | 69.00                           | 7.20            |
| 9  | MIAMI                                  | DISTRIBUTION  | 13.80  | 4.00                            |                 |
| 10   | MIAMI                                  | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 11   | MIAMI                                  | TRANSMISSION  | 230.00   | 138.00                          | 13.20           |
| 12   | MIAMI BEACH                            | DISTRIBUTION  | 66.00  | 4.16                            |                 |
| 13   | MIAMI BEACH                            | DISTRIBUTION  | 66.00  | 32.00                           |                 |
| 14   | MIAMI BEACH                            | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 15   | MIAMI BEACH                            | DISTRIBUTION  | 66.00  | 4.00                            |                 |
| 16   | MIAMI BEACH                            | TRANSMISSION  | 138.00   | 69.00                           | 13.80           |
| 17   | MIAMI LAKES                            | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 18   | MIAMI LAKES                            | DISTRIBUTION  | 230.00   | 13.80                           |                 |
| 19   | MIAMI SHORES                           | TRANSMISSION  | 230.00   | 138.00                          |                 |
| 20   | MIAMI SHORES                           | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 21   | MICCO                                  | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 22   | MIDWAY                                 | TRANSMISSION  | 525.00   | 241.00                          | 34.50           |
| 23   | MIDWAY                                 | TRANSMISSION  | 138.00   | 69.00                           | 6.30            |
| 24   | MIDWAY                                 | TRANSMISSION  | 230.00   | 138.00                          | 13.80           |
| 25   | MILAM                                  | DISTRIBUTION  | 22.90  | 13.20                           |                 |
| 26   | MILAM                                  | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 27   | MILITARY TRAIL                         | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 28   | MILLER                                 | DISTRIBUTION  | 230.00   | 13.80                           |                 |
| 29   | MILLCREEK                              | TRANSMISSION  | 230.00   | 130.00                          |                 |
| 30   | MILLS                                  | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 31   | MIMS                                   | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 32   | MINING                                 | DISTRIBUTION  | 115.00   | 24.00                           |                 |
| 33   | MINUTEMAN                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 34   | MIRAMAR                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 35   | MIRAMAR                                | DISTRIBUTION  | 138.00   | 4.16                            |                 |
| 36   |  |   |  |                                 |                 |
| 37   |  |   |  |                                 |                 |
| 38   |  |   |  |                                 |                 |
| 39   |  |   |  |                                 |                 |
| 40   |  |   |  |                                 |                 |

| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k) |                                 |  |
| 44.80   | 1  | 0   |  |  |                                   | 1                               |  |
| 44.80   | 1  | 0   |  |  |                                   | 2                               |  |
| 3.00  | 1  | 0   |  |  |                                   | 3                               |  |
| 14.00   | 1  | 0   |  |  |                                   | 4                               |  |
| 89.60   | 2  | 0   |  |  |                                   | 5                               |  |
| 58.00   | 2  | 0   |  |  |                                   | 6                               |  |
| 110.00  | 2  | 0   |  |  |                                   | 7                               |  |
| 224.00  | 1  | 0   |  |  |                                   | 8                               |  |
| 12.00   | 1  | 0   |  |  |                                   | 9                               |  |
| 255.00  | 5  | 0   |  |  |                                   | 10                              |  |
| 1,120.00  | 2  | 0   |  |  |                                   | 11                              |  |
| 9.38  | 1  | 0   |  |  |                                   | 12                              |  |
| 40.00   | 1  | 0   |  |  |                                   | 13                              |  |
| 100.80  | 2  | 0   |  |  |                                   | 14                              |  |
| 6.70  | 1  | 0   |  |  |                                   | 15                              |  |
| 200.00  | 1  | 0   |  |  |                                   | 16                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 17                              |  |
| 89.60   | 2  | 0   |  |  |                                   | 18                              |  |
| 400.00  | 1  | 0   |  |  |                                   | 19                              |  |
| 89.60   | 2  | 0   |  |  |                                   | 20                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 21                              |  |
| 2,000.00  | 3  | 1   |  |  |                                   | 22                              |  |
| 50.00   | 1  | 0   |  |  |                                   | 23                              |  |
| 448.00  | 2  | 0   |  |  |                                   | 24                              |  |
| 22.40   | 2  | 0   |  |  |                                   | 25                              |  |
| 166.00  | 3  | 0   |  |  |                                   | 26                              |  |
| 90.00   | 2  | 0   |  |  |                                   | 27                              |  |
| 89.60   | 2  | 0   |  |  |                                   | 28                              |  |
| 300.00  | 1  | 0   |  |  |                                   | 29                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 30                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 31                              |  |
| 14.00   | 1  | 0   |  |  |                                   | 32                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 33                              |  |
| 28.00   | 1  | 0   |  |  |                                   | 34                              |  |
| 5.00  | 1  | 0   |  |  |                                   | 35                              |  |
|   |  |   |  |  |                                   | 36                              |  |
|   |  |   |  |  |                                   | 37                              |  |
|   |  |   |  |  |                                   | 38                              |  |
|   |  |   |  |  |                                   | 39                              |  |
|   |  |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                 | Year of Report<br>Dec. 31, 1995 |  |
|--|--|---|------------------|--|-----------------|---------------------------------|--|
| SUBSTATIONS  |  |   |                  |  |                 |                                 |  |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   |                  | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                 |                                 |  |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   |                  | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                 |                                 |  |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |                  |  |                 |                                 |  |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In MVa) |  |                 |                                 |  |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)   | Tertiary<br>(e) |                                 |  |
| 1  | MIRAMAR                                | DISTRIBUTION  | 67.00            | 4.16   |                 |                                 |  |
| 2  | MIRAMAR                                | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 3  | MIRAMAR                                | DISTRIBUTION  | 66.00            | 4.00   |                 |                                 |  |
| 4  | MITCHELL                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 5  | MOBILE SUB - COCOA                     | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 6  | MOBILE SUB - DAYTONA                   | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 7  | MOBILE SUB - DAYTONA                   | DISTRIBUTION  | 115.00           | 24.00  | 6.00            |                                 |  |
| 8  | MOBILE SUB - FL                        | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 9  | MOBILE SUB - MIAMI                     | DISTRIBUTION  | 66.00            | 13.00  |                 |                                 |  |
| 10   | MOBILE SUB - MIAMI                     | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 11   | MOBILE SUB - ED                        | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 12   | MOBILE SUB - ED                        | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 13   | MOBILE SUB - WD                        | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 14   | MOFFETT                                | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 15   | MONET                                  | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 16   | MONET                                  | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 17   | MONTEREY                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 18   | MONTGOMERY                             | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 19   | MOTOROLA                               | DISTRIBUTION  | 22.90            | 13.20  |                 |                                 |  |
| 20   | MOTOROLA                               | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 21   | MOULTRIE                               | DISTRIBUTION  | 115.00           | 13.00  |                 |                                 |  |
| 22   | MURDOCK                                | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 23   | MYAKKA                                 | TRANSMISSION  | 230.00           | 138.00   |                 |                                 |  |
| 24   | NAPLES                                 | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 25   | NASH                                   | DISTRIBUTION  | 115.00           | 13.80  |                 |                                 |  |
| 26   | NATOMA                                 | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 27   | NATOMA                                 | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 28   | NEW RIVER                              | TRANSMISSION  | 131.00           | 69.00  | 13.80           |                                 |  |
| 29   | NEWTON                                 | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 30   | NOBHILL                                | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 31   | NORMANDY BEACH                         | TRANSMISSION  | 138.00           | 69.00  | 13.80           |                                 |  |
| 32   | NORMANDY BEACH                         | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 33   | NORRIS                                 | TRANSMISSION  | 230.00           | 115.00   | 13.50           |                                 |  |
| 34   | NORTHWOOD                              | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 35   | NORTON                                 | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 36   |  |   |                  |  |                 |                                 |  |
| 37   |  |   |                  |  |                 |                                 |  |
| 38   |  |   |                  |  |                 |                                 |  |
| 39   |  |   |                  |  |                 |                                 |  |
| 40   |  |   |                  |  |                 |                                 |  |

| Name of Respondent<br>Florida Power & Light Company   |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|---|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |   |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |   |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |   |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of Transformers<br>in Service<br>(g) | Number of Spare<br>Transformers<br>(h)  | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |   |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k) |                                 |  |
| 7.50  | 1   | 0   |  |  |                                   | 1                               |  |
| 28.00   | 1   | 0   |  |  |                                   | 2                               |  |
| 5.00  | 1   | 0   |  |  |                                   | 3                               |  |
| 56.00   | 2   | 0   |  |  |                                   | 4                               |  |
| 27.00   | 0   | 1   |  |  |                                   | 5                               |  |
| 27.00   | 0   | 1   |  |  |                                   | 6                               |  |
| 7.50  | 0   | 1   |  |  |                                   | 7                               |  |
| 27.00   | 0   | 1   |  |  |                                   | 8                               |  |
| 6.25  | 0   | 1   |  |  |                                   | 9                               |  |
| 25.00   | 0   | 1   |  |  |                                   | 10                              |  |
| 20.00   | 0   | 1   |  |  |                                   | 11                              |  |
| 20.00   | 0   | 1   |  |  |                                   | 12                              |  |
| 20.00   | 0   | 1   |  |  |                                   | 13                              |  |
| 60.00   | 2   | 0   |  |  |                                   | 14                              |  |
| 28.00   | 1   | 0   |  |  |                                   | 15                              |  |
| 56.00   | 2   | 0   |  |  |                                   | 16                              |  |
| 60.00   | 2   | 0   |  |  |                                   | 17                              |  |
| 110.00  | 2   | 0   |  |  |                                   | 18                              |  |
| 11.20   | 1   | 0   |  |  |                                   | 19                              |  |
| 165.00  | 3   | 0   |  |  |                                   | 20                              |  |
| 60.00   | 2   | 0   |  |  |                                   | 21                              |  |
| 110.00  | 2   | 0   |  |  |                                   | 22                              |  |
| 224.00  | 1   | 0   |  |  |                                   | 23                              |  |
| 112.00  | 2   | 0   |  |  |                                   | 24                              |  |
| 30.00   | 1   | 0   |  |  |                                   | 25                              |  |
| 50.00   | 2   | 0   |  |  |                                   | 26                              |  |
| 50.00   | 2   | 0   |  |  |                                   | 27                              |  |
| 112.00  | 2   | 0   |  |  |                                   | 28                              |  |
| 110.00  | 2   | 0   |  |  |                                   | 29                              |  |
| 110.00  | 2   | 0   |  |  |                                   | 30                              |  |
| 112.00  | 1   | 0   |  |  |                                   | 31                              |  |
| 89.60   | 2   | 0   |  |  |                                   | 32                              |  |
| 150.00  | 2   | 0   |  |  |                                   | 33                              |  |
| 88.00   | 3   | 0   |  |  |                                   | 34                              |  |
| 56.00   | 2   | 0   |  |  |                                   | 35                              |  |
|   |   |   |  |  |                                   | 36                              |  |
|   |   |   |  |  |                                   | 37                              |  |
|   |   |   |  |  |                                   | 38                              |  |
|   |   |   |  |  |                                   | 39                              |  |
|   |   |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |                  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  |                 | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|------------------|---|-----------------|---------------------------------|--|
| SUBSTATIONS   |  |   |                  |   |                 |                                 |  |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year.<br>2. Substations which serve only one industrial or street railway customer should not be listed below.<br>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for |  |   |                  | resale, may be grouped according to functional character, but the number of such substations must be shown.<br>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                 |                                 |  |
| Line No.  | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In MVA) |   |                 |                                 |  |
|   |  |   | Primary<br>(c)   | Secondary<br>(d)  | Tertiary<br>(e) |                                 |  |
| 1   | OAKES                                  | DISTRIBUTION  | 138.00           | 13.00   |                 |                                 |  |
| 2   | OAKLAND PARK                           | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 3   | OAKLAND PARK                           | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 4   | OJUS                                   | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 5   | OKEECHOBEE                             | DISTRIBUTION  | 67.00            | 13.80   |                 |                                 |  |
| 6   | OKEECHOBEE                             | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 7   | OLYMPIA                                | DISTRIBUTION  | 138.00           | 24.00   |                 |                                 |  |
| 8   | OLYMPIA HEIGHTS                        | DISTRIBUTION  | 230.00           | 13.80   |                 |                                 |  |
| 9   | ONECO                                  | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 10  | OPA LOCKA                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 11  | OPA LOCKA                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 12  | ORANGE RIVER                           | TRANSMISSION  | 525.00           | 241.00  | 34.50           |                                 |  |
| 13  | ORANGEDALE                             | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 14  | ORMOND                                 | DISTRIBUTION  | 115.00           | 13.80   |                 |                                 |  |
| 15  | ORTIZ                                  | DISTRIBUTION  | 138.00           | 24.00   |                 |                                 |  |
| 16  | OSBORNE                                | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 17  | OSBORNE                                | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 18  | OSLO                                   | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 19  | OSLO                                   | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 20  | OSPREY                                 | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 21  | PACIFIC                                | DISTRIBUTION  | 115.00           | 13.80   |                 |                                 |  |
| 22  | PAHOKEE                                | DISTRIBUTION  | 67.00            | 13.80   |                 |                                 |  |
| 23  | PALATKA                                | DISTRIBUTION  | 130.00           | 13.80   |                 |                                 |  |
| 24  | PALM AIRE                              | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 25  | PALM BAY                               | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 26  | PALM BAY                               | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 27  | PALMA SOLA                             | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 28  | PALMA SOLA                             | DISTRIBUTION  | 138.00           | 24.00   |                 |                                 |  |
| 29  | PALMETTO                               | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 30  | PARK                                   | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 31  | PATRICK                                | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 32  | PATRICK                                | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 33  | PAYNE                                  | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 34  | PEMBROKE                               | DISTRIBUTION  | 138.00           | 13.80   |                 |                                 |  |
| 35  | PENNSUCO                               | DISTRIBUTION  | 230.00           | 24.00   |                 |                                 |  |
| 36  |  |   |                  |   |                 |                                 |  |
| 37  |  |   |                  |   |                 |                                 |  |
| 38  |  |   |                  |   |                 |                                 |  |
| 39  |  |   |                  |   |                 |                                 |  |
| 40  |  |   |                  |   |                 |                                 |  |

| Name of Respondent<br>Florida Power & Light Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|---|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |   |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |   |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |   |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of Transformers<br>in Service<br>(g) | Number of Spare<br>Transformers<br>(h)  | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |   |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k) |                                 |  |
| 90.00   | 2   | 0   |  |  |                                   | 1                               |  |
| 40.00   | 1   | 0   |  |  |                                   | 2                               |  |
| 100.80  | 2   | 0   |  |  |                                   | 3                               |  |
| 88.00   | 3   | 0   |  |  |                                   | 4                               |  |
| 12.50   | 1   | 0   |  |  |                                   | 5                               |  |
| 56.00   | 2   | 0   |  |  |                                   | 6                               |  |
| 110.00  | 2   | 0   |  |  |                                   | 7                               |  |
| 60.00   | 2   | 0   |  |  |                                   | 8                               |  |
| 135.00  | 3   | 0   |  |  |                                   | 9                               |  |
| 53.00   | 2   | 0   |  |  |                                   | 10                              |  |
| 30.00   | 1   | 0   |  |  |                                   | 11                              |  |
| 1,500.00  | 3   | 0   |  |  |                                   | 12                              |  |
| 60.00   | 2   | 0   |  |  |                                   | 13                              |  |
| 110.00  | 2   | 0   |  |  |                                   | 14                              |  |
| 110.00  | 2   | 0   |  |  |                                   | 15                              |  |
| 28.00   | 1   | 0   |  |  |                                   | 16                              |  |
| 28.00   | 1   | 0   |  |  |                                   | 17                              |  |
| 60.00   | 2   | 0   |  |  |                                   | 18                              |  |
| 28.00   | 1   | 0   |  |  |                                   | 19                              |  |
| 56.00   | 2   | 0   |  |  |                                   | 20                              |  |
| 40.50   | 2   | 0   |  |  |                                   | 21                              |  |
| 25.00   | 2   | 0   |  |  |                                   | 22                              |  |
| 58.00   | 2   | 0   |  |  |                                   | 23                              |  |
| 90.00   | 2   | 0   |  |  |                                   | 24                              |  |
| 44.80   | 1   | 0   |  |  |                                   | 25                              |  |
| 89.80   | 2   | 0   |  |  |                                   | 26                              |  |
| 90.00   | 2   | 0   |  |  |                                   | 27                              |  |
| 110.00  | 2   | 0   |  |  |                                   | 28                              |  |
| 110.00  | 2   | 0   |  |  |                                   | 29                              |  |
| 110.00  | 2   | 0   |  |  |                                   | 30                              |  |
| 89.60   | 2   | 0   |  |  |                                   | 31                              |  |
| 28.00   | 1   | 0   |  |  |                                   | 32                              |  |
| 112.00  | 2   | 0   |  |  |                                   | 33                              |  |
| 73.00   | 2   | 0   |  |  |                                   | 34                              |  |
| 90.00   | 2   | 0   |  |  |                                   | 35                              |  |
|   |   |   |  |  |                                   | 36                              |  |
|   |   |   |  |  |                                   | 37                              |  |
|   |   |   |  |  |                                   | 38                              |  |
|   |   |   |  |  |                                   | 39                              |  |
|   |   |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995 |                 |
|--|--|---|--|---------------------------------|-----------------|
| SUBSTATIONS  |  |   |  |                                 |                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                                 |                 |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                                 |                 |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |  |                                 |                 |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)   |                                 |                 |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)                | Tertiary<br>(e) |
| 1  | PERRINE                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 2  | PERRINE                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 3  | PERRY                                  | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 4  | PHILLIPPI                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 5  | PHOENIX                                | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 6  | PINE RIDGE                             | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 7  | PINEHURST                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 8  | PLANTATION                             | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 9  | PLAYLAND                               | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 10   | PLUMOSUS                               | TRANSMISSION  | 230.00   | 138.00                          |                 |
| 11   | POINSETT                               | TRANSMISSION  | 525.00   | 241.50                          | 34.50           |
| 12   | POMPANO                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 13   | PORT                                   | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 14   | PORT EVERGLADES PLANT                  | TRANSMISSION  | 239.00   | 13.20                           |                 |
| 15   | PORT EVERGLADES PLANT                  | TRANSMISSION  | 239.00   | 20.90                           |                 |
| 16   | PORT EVERGLADES PLANT                  | TRANSMISSION  | 230.00   | 138.00                          |                 |
| 17   | PORT EVERGLADES PLANT                  | TRANSMISSION  | 138.00   | 21.00                           |                 |
| 18   | PORT MAYACA                            | DISTRIBUTION  | 22.90  | 13.20                           |                 |
| 19   | PORT MAYACA                            | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 20   | PORT ORANGE                            | DISTRIBUTION  | 130.00   | 13.80                           |                 |
| 21   | PORT ORANGE                            | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 22   | PORT SEWALL                            | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 23   | PRATT WHITNEY                          | DISTRIBUTION  | 230.00   | 13.80                           |                 |
| 24   | PRIMAVISTA                             | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 25   | PRINCETON                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 26   | PRINCETON                              | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 27   | PROCTOR                                | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 28   | PUNTA GORDA                            | DISTRIBUTION  | 13.80  | 2.40                            |                 |
| 29   | PUNTA GORDA                            | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 30   | PURDY LANE                             | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 31   | PUTNAM PLANT                           | TRANSMISSION  | 239.00   | 13.20                           |                 |
| 32   | PUTNAM PLANT                           | TRANSMISSION  | 239.00   | 13.20                           |                 |
| 33   | PUTNAM PLANT                           | TRANSMISSION  | 230.00   | 130.00                          |                 |
| 34   | QUAKER OATS                            | DISTRIBUTION  | 66.00  | 4.16                            |                 |
| 35   | QUAKER OATS                            | DISTRIBUTION  | 66.00  | 4.16                            |                 |
| 36   |  |   |  |                                 |                 |
| 37   |  |   |  |                                 |                 |
| 38   |  |   |  |                                 |                 |
| 39   |  |   |  |                                 |                 |
| 40   |  |   |  |                                 |                 |

| Name of Respondent<br>Florida Power & Light Company   |          |   | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 |  | Year of Report<br>Dec. 31, 1995 |  |
|---|----------|---|---|--|---|--|---------------------------------|--|
| SUBSTATIONS (Continued)   |          |   |   |  |   |  |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |          |   |   | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |   |  |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |          |   |   |  |   |  |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)   |          | Number of<br>Transformers<br>in Service | Number of<br>Spare<br>Transformers  | CONVERSION APPARATUS AND SPECIAL EQUIPMENT   |   |  | Line<br>No.                     |  |
| (f)   | (g)      | (h)                                     | (i)   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k)           |  |                                 |  |
| 56.00   | 56.00    | 2                                       | 0   |  |   |  | 1                               |  |
| 28.00   | 28.00    | 1                                       | 0   |  |   |  | 2                               |  |
| 56.00   | 56.00    | 2                                       | 0   |  |   |  | 3                               |  |
| 135.00  | 135.00   | 3                                       | 0   |  |   |  | 4                               |  |
| 110.00  | 110.00   | 2                                       | 0   |  |   |  | 5                               |  |
| 165.00  | 165.00   | 3                                       | 0   |  |   |  | 6                               |  |
| 89.60   | 89.60    | 2                                       | 0   |  |   |  | 7                               |  |
| 134.40  | 134.40   | 3                                       | 0   |  |   |  | 8                               |  |
| 60.00   | 60.00    | 2                                       | 0   |  |   |  | 9                               |  |
| 400.00  | 400.00   | 1                                       | 0   |  |   |  | 10                              |  |
| 2,000.00  | 2,000.00 | 3                                       | 1   |  |   |  | 11                              |  |
| 56.00   | 56.00    | 2                                       | 0   |  |   |  | 12                              |  |
| 56.00   | 56.00    | 2                                       | 0   |  |   |  | 13                              |  |
| 480.00  | 480.00   | 3                                       | 0   |  |   |  | 14                              |  |
| 920.00  | 920.00   | 2                                       | 0   |  |   |  | 15                              |  |
| 560.00  | 560.00   | 2                                       | 0   |  |   |  | 16                              |  |
| 520.00  | 520.00   | 2                                       | 0   |  |   |  | 17                              |  |
| 11.20   | 11.20    | 1                                       | 0   |  |   |  | 18                              |  |
| 60.00   | 60.00    | 2                                       | 0   |  |   |  | 19                              |  |
| 28.00   | 28.00    | 1                                       | 0   |  |   |  | 20                              |  |
| 107.00  | 107.00   | 2                                       | 0   |  |   |  | 21                              |  |
| 135.00  | 135.00   | 3                                       | 0   |  |   |  | 22                              |  |
| 70.00   | 70.00    | 2                                       | 0   |  |   |  | 23                              |  |
| 60.00   | 60.00    | 2                                       | 0   |  |   |  | 24                              |  |
| 28.00   | 28.00    | 1                                       | 0   |  |   |  | 25                              |  |
| 28.00   | 28.00    | 1                                       | 0   |  |   |  | 26                              |  |
| 110.00  | 110.00   | 2                                       | 0   |  |   |  | 27                              |  |
| 3.75  | 3.75     | 1                                       | 0   |  |   |  | 28                              |  |
| 135.00  | 135.00   | 3                                       | 0   |  |   |  | 29                              |  |
| 110.00  | 110.00   | 2                                       | 0   |  |   |  | 30                              |  |
| 240.00  | 240.00   | 2                                       | 0   |  |   |  | 31                              |  |
| 320.00  | 320.00   | 2                                       | 0   |  |   |  | 32                              |  |
| 336.00  | 336.00   | 2                                       | 0   |  |   |  | 33                              |  |
| 7.50  | 7.50     | 1                                       | 0   |  |   |  | 34                              |  |
| 6.70  | 6.70     | 1                                       | 0   |  |   |  | 35                              |  |
|   |          |   |   |  |   |  | 36                              |  |
|   |          |   |   |  |   |  | 37                              |  |
|   |          |   |   |  |   |  | 38                              |  |
|   |          |   |   |  |   |  | 39                              |  |
|   |          |   |   |  |   |  | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                  | Year of Report<br>Dec. 31, 1995 |
|--|--|---|--|------------------|---------------------------------|
| SUBSTATIONS  |  |   |  |                  |                                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                  |                                 |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                  |                                 |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |  |                  |                                 |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In MVa)   |                  |                                 |
|  |  |   | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e)                 |
| 1  | QUANTUM                                | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 2  | RAILWAY                                | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 3  | RANCH                                  | TRANSMISSION  | 230.00   | 138.00           | 13.80                           |
| 4  | RAVENSWOOD                             | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 5  | RED ROAD                               | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 6  | REED                                   | DISTRIBUTION  | 115.00   | 13.80            |                                 |
| 7  | REGIS                                  | DISTRIBUTION  | 115.00   | 24.00            |                                 |
| 8  | REMSBURG                               | DISTRIBUTION  | 138.00   | 24.00            |                                 |
| 9  | RESERVATION                            | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 10   | RICE                                   | TRANSMISSION  | 525.00   | 241.50           | 34.50                           |
| 11   | RINEHART                               | DISTRIBUTION  | 230.00   | 13.80            |                                 |
| 12   | RINGLING                               | TRANSMISSION  | 230.00   | 138.00           | 13.80                           |
| 13   | RIO                                    | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 14   | RIVERSIDE                              | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 15   | RIVIERA                                | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 16   | RIVIERA PLANT                          | TRANSMISSION  | 138.00   | 19.00            |                                 |
| 17   | RIVIERA PLANT                          | TRANSMISSION  | 138.00   | 69.00            | 14.40                           |
| 18   | ROCK ISLAND                            | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 19   | ROCKLEDGE                              | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 20   | ROEBUCK                                | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 21   | ROHAN                                  | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 22   | RONEY                                  | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 23   | ROSELAWN                               | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 24   | ROSS                                   | DISTRIBUTION  | 138.00   | 24.00            |                                 |
| 25   | ROTONDA                                | DISTRIBUTION  | 138.00   | 24.00            |                                 |
| 26   | RUBONIA                                | DISTRIBUTION  | 230.00   | 24.00            |                                 |
| 27   | SAGA                                   | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 28   | SAMPLE ROAD                            | DISTRIBUTION  | 138.00   | 13.80            |                                 |
| 29   | SAN MATEO                              | DISTRIBUTION  | 115.00   | 13.80            |                                 |
| 30   | SANDALFOOT                             | DISTRIBUTION  | 230.00   | 13.00            |                                 |
| 31   | SANDPIPER                              | TRANSMISSION  | 230.00   | 138.00           | 13.20                           |
| 32   | SANFORD                                | DISTRIBUTION  | 115.00   | 13.80            |                                 |
| 33   | SANFORD PLANT                          | TRANSMISSION  | 230.00   | 130.00           | 13.20                           |
| 34   | SANFORD PLANT                          | TRANSMISSION  | 239.00   | 22.80            |                                 |
| 35   | SANFORD PLANT                          | TRANSMISSION  | 115.00   | 17.00            |                                 |
| 36   |  |   |  |                  |                                 |
| 37   |  |   |  |                  |                                 |
| 38   |  |   |  |                  |                                 |
| 39   |  |   |  |                  |                                 |
| 40   |  |   |  |                  |                                 |

| Name of Respondent<br>Florida Power & Light Company   |  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |  | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|---|--|--|--|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |   |  |  |  |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |   | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |  |  |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |   |  |  |  |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT  |  |  |  | Line<br>No.                     |  |
|   |  |   | Type of Equipment<br>(i)  | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k)          |  |                                 |  |
| 60.00   | 00.000   | 2   | 0   |  |  |  | 1                               |  |
| 242.00  | 00.000   | 4   | 0   |  |  |  | 2                               |  |
| 1,060.00  | 00.000   | 2   | 0   |  |  |  | 3                               |  |
| 58.00   | 00.000   | 2   | 0   |  |  |  | 4                               |  |
| 135.00  | 00.000   | 3   | 0   |  |  |  | 5                               |  |
| 60.00   | 00.000   | 2   | 0   |  |  |  | 6                               |  |
| 60.00   | 00.000   | 2   | 0   |  |  |  | 7                               |  |
| 110.00  | 00.000   | 2   | 0   |  |  |  | 8                               |  |
| 56.00   | 00.000   | 2   | 0   |  |  |  | 9                               |  |
| 2,000.00  | 00.000   | 3   | 1   |  |  |  | 10                              |  |
| 30.00   | 00.000   | 1   | 0   |  |  |  | 11                              |  |
| 1,120.00  | 00.000   | 2   | 0   |  |  |  | 12                              |  |
| 60.00   | 00.000   | 2   | 0   |  |  |  | 13                              |  |
| 86.00   | 00.000   | 3   | 0   |  |  |  | 14                              |  |
| 56.00   | 00.000   | 2   | 0   |  |  |  | 15                              |  |
| 690.00  | 00.000   | 2   | 0   |  |  |  | 16                              |  |
| 150.00  | 00.000   | 2   | 0   |  |  |  | 17                              |  |
| 84.00   | 00.000   | 3   | 0   |  |  |  | 18                              |  |
| 56.00   | 00.000   | 2   | 0   |  |  |  | 19                              |  |
| 58.00   | 00.000   | 2   | 0   |  |  |  | 20                              |  |
| 56.00   | 00.000   | 2   | 0   |  |  |  | 21                              |  |
| 89.60   | 00.000   | 2   | 0   |  |  |  | 22                              |  |
| 135.00  | 00.000   | 3   | 0   |  |  |  | 23                              |  |
| 110.00  | 00.000   | 2   | 0   |  |  |  | 24                              |  |
| 110.00  | 00.000   | 2   | 0   |  |  |  | 25                              |  |
| 30.00   | 00.000   | 1   | 0   |  |  |  | 26                              |  |
| 58.00   | 00.000   | 2   | 0   |  |  |  | 27                              |  |
| 140.80  | 00.000   | 3   | 0   |  |  |  | 28                              |  |
| 60.00   | 00.000   | 2   | 0   |  |  |  | 29                              |  |
| 90.00   | 00.000   | 2   | 0   |  |  |  | 30                              |  |
| 400.00  | 00.000   | 1   | 0   |  |  |  | 31                              |  |
| 60.00   | 00.000   | 2   | 0   |  |  |  | 32                              |  |
| 336.00  | 00.000   | 2   | 0   |  |  |  | 33                              |  |
| 920.00  | 00.000   | 2   | 0   |  |  |  | 34                              |  |
| 180.00  | 00.000   | 1   | 0   |  |  |  | 35                              |  |
|   |  |   |   |  |  |  | 36                              |  |
|   |  |   |   |  |  |  | 37                              |  |
|   |  |   |   |  |  |  | 38                              |  |
|   |  |   |   |  |  |  | 39                              |  |
|   |  |   |   |  |  |  | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                 | Year of Report<br>Dec. 31, 1995 |  |
|--|--|---|------------------|--|-----------------|---------------------------------|--|
| SUBSTATIONS  |  |   |                  |  |                 |                                 |  |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   |                  | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                 |                                 |  |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   |                  | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                 |                                 |  |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |                  |  |                 |                                 |  |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva) |  |                 |                                 |  |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)   | Tertiary<br>(e) |                                 |  |
| 1  | SARASOTA                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 2  | SARASOTA                               | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 3  | SARNO                                  | DISTRIBUTION  | 230.00           | 13.80  |                 |                                 |  |
| 4  | SATELLITE                              | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 5  | SAVANNAH                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 6  | SAVANNAH                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 7  | SCOTTSMOOR                             | DISTRIBUTION  | 115.00           | 24.00  |                 |                                 |  |
| 8  | SEABOARD                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 9  | SEAGULL                                | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 10   | SEBASTIAN                              | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 11   | SEMINOLA                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 12   | SHADE                                  | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 13   | SHERMAN                                | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 14   | SHERMAN                                | TRANSMISSION  | 230.00           | 130.00   |                 |                                 |  |
| 15   | SHERMAN                                | TRANSMISSION  | 230.00           | 69.00  | 13.80           |                                 |  |
| 16   | SIMPSON                                | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 17   | SISTRUNK                               | TRANSMISSION  | 230.00           | 138.00   | 13.20           |                                 |  |
| 18   | SISTRUNK                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 19   | SNAKE CREEK                            | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 20   | SNAPPER CREEK                          | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 21   | SNAPPER CREEK                          | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 22   | SO. CAPE                               | TRANSMISSION  | 138.00           | 115.00   | 13.80           |                                 |  |
| 23   | SO. CAPE                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 24   | SOLANA                                 | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 25   | SORRENTO                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 26   | SOUTH BAY                              | TRANSMISSION  | 138.00           | 69.00  | 7.10            |                                 |  |
| 27   | SOUTH BAY                              | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 28   | SOUTH DAYTONA                          | DISTRIBUTION  | 131.00           | 13.80  |                 |                                 |  |
| 29   | SOUTH DAYTONA                          | DISTRIBUTION  | 115.00           | 13.80  |                 |                                 |  |
| 30   | SOUTH MIAMI                            | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 31   | SOUTH MIAMI                            | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 32   | SOUTH VENICE                           | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 33   | SOUTH VENICE                           | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 34   | SOUTHSIDE                              | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 35   | SOUTHSIDE                              | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 36   |  |   |                  |  |                 |                                 |  |
| 37   |  |   |                  |  |                 |                                 |  |
| 38   |  |   |                  |  |                 |                                 |  |
| 39   |  |   |                  |  |                 |                                 |  |
| 40   |  |   |                  |  |                 |                                 |  |

| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo., Da., Yr.)<br>04/30/96  |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k) |                                 |  |
| 89.60   | 2  | 0   |  |  |                                   | 1                               |  |
| 60.00   | 2  | 0   |  |  |                                   | 2                               |  |
| 60.00   | 2  | 0   |  |  |                                   | 3                               |  |
| 30.00   | 1  | 0   |  |  |                                   | 4                               |  |
| 28.00   | 1  | 0   |  |  |                                   | 5                               |  |
| 30.00   | 1  | 0   |  |  |                                   | 6                               |  |
| 30.00   | 1  | 0   |  |  |                                   | 7                               |  |
| 104.00  | 4  | 0   |  |  |                                   | 8                               |  |
| 110.00  | 2  | 0   |  |  |                                   | 9                               |  |
| 60.00   | 2  | 0   |  |  |                                   | 10                              |  |
| 80.00   | 3  | 0   |  |  |                                   | 11                              |  |
| 110.00  | 2  | 0   |  |  |                                   | 12                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 13                              |  |
| 75.00   | 1  | 0   |  |  |                                   | 14                              |  |
| 50.00   | 1  | 0   |  |  |                                   | 15                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 16                              |  |
| 560.00  | 1  | 0   |  |  |                                   | 17                              |  |
| 124.80  | 3  | 0   |  |  |                                   | 18                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 19                              |  |
| 28.00   | 1  | 0   |  |  |                                   | 20                              |  |
| 28.00   | 1  | 0   |  |  |                                   | 21                              |  |
| 168.00  | 1  | 0   |  |  |                                   | 22                              |  |
| 30.00   | 1  | 0   |  |  |                                   | 23                              |  |
| 112.00  | 2  | 0   |  |  |                                   | 24                              |  |
| 58.00   | 2  | 0   |  |  |                                   | 25                              |  |
| 125.00  | 2  | 0   |  |  |                                   | 26                              |  |
| 26.50   | 2  | 0   |  |  |                                   | 27                              |  |
| 56.00   | 2  | 0   |  |  |                                   | 28                              |  |
| 30.00   | 1  | 0   |  |  |                                   | 29                              |  |
| 80.00   | 2  | 0   |  |  |                                   | 30                              |  |
| 64.80   | 2  | 0   |  |  |                                   | 31                              |  |
| 44.80   | 1  | 0   |  |  |                                   | 32                              |  |
| 44.80   | 1  | 0   |  |  |                                   | 33                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 34                              |  |
| 60.00   | 2  | 0   |  |  |                                   | 35                              |  |
|   |  |   |  |  |                                   | 36                              |  |
|   |  |   |  |  |                                   | 37                              |  |
|   |  |   |  |  |                                   | 38                              |  |
|   |  |   |  |  |                                   | 39                              |  |
|   |  |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995 |                 |
|--|--|---|--|---------------------------------|-----------------|
| SUBSTATIONS  |  |   |  |                                 |                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year. |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.  |                                 |                 |
| 2. Substations which serve only one industrial or street railway customer should not be listed below.          |  |   | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                                 |                 |
| 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for         |  |   |  |                                 |                 |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)   |                                 |                 |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)                | Tertiary<br>(e) |
| 1  | SPRINGTREE                             | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 2  | SPRUCE                                 | DISTRIBUTION  | 115.00   | 24.00                           |                 |
| 3  | SQUARELAKE                             | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 4  | ST. AUGUSTINE                          | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 5  | ST. JOE                                | DISTRIBUTION  | 115.00   | 24.00                           |                 |
| 6  | ST. JOHNS                              | TRANSMISSION  | 230.00   | 115.00                          |                 |
| 7  | ST. LUCIE PLANT                        | TRANSMISSION  | 239.00   | 20.90                           |                 |
| 8  | STARKE                                 | TRANSMISSION  | 115.00   | 69.00                           | 2.40            |
| 9  | STARKE                                 | DISTRIBUTION  | 67.00  | 13.80                           |                 |
| 10   | STEELBALD                              | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 11   | STIRLING                               | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 12   | STONEBRIDGE                            | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 13   | STUART                                 | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 14   | SUNILAND                               | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 15   | SUNNY ISLES                            | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 16   | SUNNY ISLES                            | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 17   | SUNTREE                                | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 18   | SWEATT                                 | DISTRIBUTION  | 138.00   | 24.00                           |                 |
| 19   | SWEETWATER                             | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 20   | SYKES CREEK                            | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 21   | SYKES CREEK                            | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 22   | SYLVAN                                 | DISTRIBUTION  | 230.00   | 13.80                           |                 |
| 23   | TAMIAMI                                | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 24   | TARTAN                                 | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 25   | TAYLOR                                 | DISTRIBUTION  | 115.00   | 13.00                           |                 |
| 26   | TERMINAL                               | DISTRIBUTION  | 13.80  | 4.16                            |                 |
| 27   | TERMINAL                               | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 28   | TICE                                   | DISTRIBUTION  | 138.00   | 13.80                           |                 |
| 29   | TIMBERLAKE                             | DISTRIBUTION  | 230.00   | 13.80                           |                 |
| 30   | TITUSVILLE                             | DISTRIBUTION  | 131.00   | 13.80                           |                 |
| 31   | TOLOMATO                               | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 32   | TOMOKA                                 | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 33   | TRACE                                  | DISTRIBUTION  | 230.00   | 24.00                           |                 |
| 34   | TRAIL RIDGE                            | DISTRIBUTION  | 22.90  | 13.20                           |                 |
| 35   | TRAIL RIDGE                            | DISTRIBUTION  | 115.00   | 13.80                           |                 |
| 36   |  |   |  |                                 |                 |
| 37   |  |   |  |                                 |                 |
| 38   |  |   |  |                                 |                 |
| 39   |  |   |  |                                 |                 |
| 40   |  |   |  |                                 |                 |

| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   | Year of Report<br>Dec. 31, 1995   |             |
|---|--|---|--|--|-----------------------------------|-------------|
| SUBSTATIONS (Continued)   |  |   |  |  |                                   |             |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |             |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |                                   |             |
| Capacity of Substation<br>(In Service) (In Mva)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No. |
|   |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In Mva)<br>(k) |             |
| 165.00  | 00.000   | 3   | 0  |  |                                   | 1           |
| 60.00   | 00.000   | 2   | 0  |  |                                   | 2           |
| 60.00   | 00.000   | 2   | 0  |  |                                   | 3           |
| 58.00   | 00.000   | 2   | 0  |  |                                   | 4           |
| 110.00  | 00.000   | 2   | 0  |  |                                   | 5           |
| 200.00  | 00.000   | 1   | 0  |  |                                   | 6           |
| 2,060.00  | 00.000   | 4   | 0  |  |                                   | 7           |
| 38.00   | 00.000   | 2   | 0  |  |                                   | 8           |
| 23.20   | 00.000   | 2   | 0  |  |                                   | 9           |
| 180.00  | 00.000   | 3   | 0  |  |                                   | 10          |
| 112.00  | 00.000   | 2   | 0  |  |                                   | 11          |
| 110.00  | 00.000   | 2   | 0  |  |                                   | 12          |
| 86.00   | 00.000   | 3   | 0  |  |                                   | 13          |
| 56.00   | 00.000   | 2   | 0  |  |                                   | 14          |
| 44.80   | 00.000   | 1   | 0  |  |                                   | 15          |
| 44.80   | 00.000   | 1   | 0  |  |                                   | 16          |
| 60.00   | 00.000   | 2   | 0  |  |                                   | 17          |
| 30.00   | 00.000   | 1   | 0  |  |                                   | 18          |
| 110.00  | 00.000   | 2   | 0  |  |                                   | 19          |
| 56.00   | 00.000   | 2   | 0  |  |                                   | 20          |
| 28.00   | 00.000   | 1   | 0  |  |                                   | 21          |
| 30.00   | 00.000   | 1   | 0  |  |                                   | 22          |
| 60.00   | 00.000   | 2   | 0  |  |                                   | 23          |
| 110.00  | 00.000   | 2   | 0  |  |                                   | 24          |
| 60.00   | 00.000   | 2   | 0  |  |                                   | 25          |
| 5.00  | 00.000   | 1   | 0  |  |                                   | 26          |
| 56.00   | 00.000   | 2   | 0  |  |                                   | 27          |
| 56.00   | 00.000   | 2   | 0  |  |                                   | 28          |
| 60.00   | 00.000   | 2   | 0  |  |                                   | 29          |
| 89.60   | 00.000   | 2   | 0  |  |                                   | 30          |
| 56.00   | 00.000   | 2   | 0  |  |                                   | 31          |
| 60.00   | 00.000   | 2   | 0  |  |                                   | 32          |
| 110.00  | 00.000   | 2   | 0  |  |                                   | 33          |
| 16.20   | 00.000   | 2   | 0  |  |                                   | 34          |
| 26.50   | 00.000   | 2   | 0  |  |                                   | 35          |
|   |  |   |  |  |                                   | 36          |
|   |  |   |  |  |                                   | 37          |
|   |  |   |  |  |                                   | 38          |
|   |  |   |  |  |                                   | 39          |
|   |  |   |  |  |                                   | 40          |



| Name of Respondent<br>Florida Power & Light Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                 | Year of Report<br>Dec. 31, 1995 |  |
|--|--|---|------------------|--|-----------------|---------------------------------|--|
| SUBSTATIONS  |  |   |                  |  |                 |                                 |  |
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for</p> |  |   |                  | <p>resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> |                 |                                 |  |
| Line No.   | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva) |  |                 |                                 |  |
|  |  |   | Primary<br>(c)   | Secondary<br>(d)   | Tertiary<br>(e) |                                 |  |
| 1  | TRAIN                                  | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 2  | TROPICAL                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 3  | TROPICANA                              | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 4  | TURKEY POINT PLANT                     | TRANSMISSION  | 239.00           | 20.90  |                 |                                 |  |
| 5  | TURNPIKE                               | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 6  | TUTTLE                                 | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 7  | ULETA                                  | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 8  | ULETA                                  | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 9  | UNIVERSITY                             | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 10   | VALENCIA                               | DISTRIBUTION  | 230.00           | 24.00  |                 |                                 |  |
| 11   | VAMO                                   | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 12   | VENETIAN                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 13   | VENICE                                 | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 14   | VERENA                                 | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 15   | VERENA                                 | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 16   | VILLAGE GREEN                          | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 17   | VIRGINIA KEY                           | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 18   | VOLUSIA                                | TRANSMISSION  | 230.00           | 115.00   | 13.20           |                                 |  |
| 19   | WABASSO                                | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 20   | WALKER                                 | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 21   | WEST PALM BEACH                        | DISTRIBUTION  | 67.00            | 13.80  |                 |                                 |  |
| 22   | WEST PALM BEACH                        | DISTRIBUTION  | 66.00            | 12.50  | 2.40            |                                 |  |
| 23   | WEST PALM BEACH                        | DISTRIBUTION  | 66.00            | 13.80  |                 |                                 |  |
| 24   | WEST PALM BEACH                        | TRANSMISSION  | 138.00           | 69.00  | 13.20           |                                 |  |
| 25   | WESTINGHOUSE                           | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 26   | WESTON VILLAGE                         | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 27   | WESTSIDE                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 28   | WESTWARD                               | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 29   | WHIDDEN                                | TRANSMISSION  | 230.00           | 69.00  |                 |                                 |  |
| 30   | WHISPERING PINES                       | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 31   | WHITE CITY                             | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 32   | WHITFIELD                              | DISTRIBUTION  | 138.00           | 13.80  |                 |                                 |  |
| 33   | WILLOW                                 | DISTRIBUTION  | 115.00           | 13.00  |                 |                                 |  |
| 34   | WILLOW                                 | DISTRIBUTION  | 131.00           | 13.80  |                 |                                 |  |
| 35   | WINKLER                                | DISTRIBUTION  | 138.00           | 24.00  |                 |                                 |  |
| 36   |  |   |                  |  |                 |                                 |  |
| 37   |  |   |                  |  |                 |                                 |  |
| 38   |  |   |                  |  |                 |                                 |  |
| 39   |  |   |                  |  |                 |                                 |  |
| 40   |  |   |                  |  |                 |                                 |  |

| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96   |                                   | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|--|--|-----------------------------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |  |  |                                   |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |  | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                   |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |  |  |                                   |                                 |  |
| Capacity of Substation<br>(In Service) (In Mva)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |  |                                   | Line<br>No.                     |  |
|   |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j)   | Total Capacity<br>(In Mva)<br>(k) |                                 |  |
| 30.00   | 08.217   | 1   | 0  |  |                                   | 1                               |  |
| 134.40  | 08.217   | 3   | 0  |  |                                   | 2                               |  |
| 53.00   | 08.217   | 2   | 0  |  |                                   | 3                               |  |
| 2,620.00  | 08.217   | 4   | 0  |  |                                   | 4                               |  |
| 110.00  | 08.217   | 2   | 0  |  |                                   | 5                               |  |
| 90.00   | 08.217   | 3   | 0  |  |                                   | 6                               |  |
| 56.00   | 08.217   | 1   | 0  |  |                                   | 7                               |  |
| 55.00   | 08.217   | 1   | 0  |  |                                   | 8                               |  |
| 50.00   | 08.217   | 2   | 0  |  |                                   | 9                               |  |
| 110.00  | 08.217   | 2   | 0  |  |                                   | 10                              |  |
| 85.00   | 08.217   | 2   | 0  |  |                                   | 11                              |  |
| 112.00  | 08.217   | 2   | 0  |  |                                   | 12                              |  |
| 135.00  | 08.217   | 3   | 0  |  |                                   | 13                              |  |
| 84.80   | 08.217   | 2   | 0  |  |                                   | 14                              |  |
| 44.80   | 08.217   | 1   | 0  |  |                                   | 15                              |  |
| 90.00   | 08.217   | 2   | 0  |  |                                   | 16                              |  |
| 56.00   | 08.217   | 2   | 0  |  |                                   | 17                              |  |
| 1,000.00  | 08.217   | 3   | 0  |  |                                   | 18                              |  |
| 60.00   | 08.217   | 2   | 0  |  |                                   | 19                              |  |
| 90.00   | 08.217   | 2   | 0  |  |                                   | 20                              |  |
| 70.00   | 08.217   | 2   | 0  |  |                                   | 21                              |  |
| 3.00  | 08.217   | 1   | 0  |  |                                   | 22                              |  |
| 10.00   | 08.217   | 2   | 0  |  |                                   | 23                              |  |
| 224.00  | 08.217   | 2   | 0  |  |                                   | 24                              |  |
| 90.00   | 08.217   | 2   | 0  |  |                                   | 25                              |  |
| 56.00   | 08.217   | 2   | 0  |  |                                   | 26                              |  |
| 58.00   | 08.217   | 2   | 0  |  |                                   | 27                              |  |
| 135.00  | 08.217   | 3   | 0  |  |                                   | 28                              |  |
| 75.00   | 08.217   | 1   | 0  |  |                                   | 29                              |  |
| 60.00   | 08.217   | 2   | 0  |  |                                   | 30                              |  |
| 60.00   | 08.217   | 2   | 0  |  |                                   | 31                              |  |
| 90.00   | 08.217   | 2   | 0  |  |                                   | 32                              |  |
| 60.00   | 08.217   | 2   | 0  |  |                                   | 33                              |  |
| 28.00   | 08.217   | 1   | 0  |  |                                   | 34                              |  |
| 110.00  | 08.217   | 2   | 0  |  |                                   | 35                              |  |
|   |  |   |  |  |                                   | 36                              |  |
|   |  |   |  |  |                                   | 37                              |  |
|   |  |   |  |  |                                   | 38                              |  |
|   |  |   |  |  |                                   | 39                              |  |
|   |  |   |  |  |                                   | 40                              |  |



| Name of Respondent<br>Florida Power & Light Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/96  | Year of Report<br>Dec. 31, 1995 |                 |
|---|--|---|---|---------------------------------|-----------------|
| SUBSTATIONS   |  |   |   |                                 |                 |
| 1. Report below the information called for concerning substations of the respondent as of the end of the year.<br>2. Substations which serve only one industrial or street railway customer should not be listed below.<br>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for |  |   | resale, may be grouped according to functional character, but the number of such substations must be shown.<br>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). |                                 |                 |
| Line No.  | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In MVA)  |                                 |                 |
|   |  |   | Primary<br>(c)  | Secondary<br>(d)                | Tertiary<br>(e) |
| 1   | WIREMILL                               | DISTRIBUTION  | 115.00  | 24.00                           |                 |
| 2   | WIREMILL                               | DISTRIBUTION  | 115.00  | 24.00                           |                 |
| 3   | WOODLANDS                              | DISTRIBUTION  | 230.00  | 13.80                           |                 |
| 4   | YAMATO                                 | TRANSMISSION  | 230.00  | 138.00                          | 13.20           |
| 5   | YULEE                                  | DISTRIBUTION  | 230.00  | 24.00                           |                 |
| 6   | 137TH AVENUE                           | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 7   | 137TH AVENUE                           | DISTRIBUTION  | 230.00  | 4.20                            |                 |
| 8   | 137TH AVENUE                           | DISTRIBUTION  | 230.00  | 13.80                           |                 |
| 9   | 40TH STREET                            | DISTRIBUTION  | 66.00   | 13.00                           |                 |
| 10  | 40TH STREET                            | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 11  | 40TH STREET                            | DISTRIBUTION  | 67.00   | 4.16                            |                 |
| 12  | 40TH STREET                            | TRANSMISSION  | 138.00  | 69.00                           | 13.80           |
| 13  | 62ND AVENUE                            | DISTRIBUTION  | 138.00  | 13.80                           |                 |
| 14  |  |   |   |                                 |                 |
| 15  |  |   |   |                                 |                 |
| 16  |  |   |   |                                 |                 |
| 17  |  |   |   |                                 |                 |
| 18  |  |   |   |                                 |                 |
| 19  |  |   |   |                                 |                 |
| 20  |  |   |   |                                 |                 |
| 21  |  |   |   |                                 |                 |
| 22  |  |   |   |                                 |                 |
| 23  |  |   |   |                                 |                 |
| 24  |  |   |   |                                 |                 |
| 25  |  |   |   |                                 |                 |
| 26  |  |   |   |                                 |                 |
| 27  |  |   |   |                                 |                 |
| 28  |  |   |   |                                 |                 |
| 29  |  |   |   |                                 |                 |
| 30  |  |   |   |                                 |                 |
| 31  |  |   |   |                                 |                 |
| 32  |  |   |   |                                 |                 |
| 33  |  |   |   |                                 |                 |
| 34  |  |   |   |                                 |                 |
| 35  |  |   |   |                                 |                 |
| 36  |  |   |   |                                 |                 |
| 37  |  |   |   |                                 |                 |
| 38  |  |   |   |                                 |                 |
| 39  |  |   |   |                                 |                 |
| 40  |  |   |   |                                 |                 |

| Name of Respondent<br>Florida Power & Light Company   |  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/96 |             | Year of Report<br>Dec. 31, 1995 |  |
|---|--|---|---|--|--|-------------|---------------------------------|--|
| SUBSTATIONS (Continued)   |  |   |   |  |  |             |                                 |  |
| 5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.   |  |   |   | of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |  |             |                                 |  |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name |  |   |   |  |  |             |                                 |  |
| Capacity of Substation<br>(In Service) (In MVA)<br>(f)  | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT  |  |  | Line<br>No. |                                 |  |
|   |  |   | Type of Equipment<br>(i)  | Number of Units<br>(j)   | Total Capacity<br>(In MVA)<br>(k)          |             |                                 |  |
| 14.00   | 1  | 0   |   |  |  | 1           |                                 |  |
| 30.00   | 1  | 0   |   |  |  | 2           |                                 |  |
| 89.60   | 2  | 0   |   |  |  | 3           |                                 |  |
| 560.00  | 1  | 0   |   |  |  | 4           |                                 |  |
| 60.00   | 2  | 0   |   |  |  | 5           |                                 |  |
| 14.00   | 1  | 0   |   |  |  | 6           |                                 |  |
| 17.00   | 1  | 0   |   |  |  | 7           |                                 |  |
| 22.00   | 1  | 0   |   |  |  | 8           |                                 |  |
| 5.00  | 1  | 0   |   |  |  | 9           |                                 |  |
| 112.00  | 2  | 0   |   |  |  | 10          |                                 |  |
| 7.50  | 1  | 0   |   |  |  | 11          |                                 |  |
| 280.00  | 1  | 0   |   |  |  | 12          |                                 |  |
| 84.80   | 2  | 0   |   |  |  | 13          |                                 |  |
|   |  |   |   |  |  | 14          |                                 |  |
|   |  |   |   |  |  | 15          |                                 |  |
|   |  |   |   |  |  | 16          |                                 |  |
|   |  |   |   |  |  | 17          |                                 |  |
|   |  |   |   |  |  | 18          |                                 |  |
|   |  |   |   |  |  | 19          |                                 |  |
|   |  |   |   |  |  | 20          |                                 |  |
|   |  |   |   |  |  | 21          |                                 |  |
|   |  |   |   |  |  | 22          |                                 |  |
|   |  |   |   |  |  | 23          |                                 |  |
|   |  |   |   |  |  | 24          |                                 |  |
|   |  |   |   |  |  | 25          |                                 |  |
|   |  |   |   |  |  | 26          |                                 |  |
|   |  |   |   |  |  | 27          |                                 |  |
|   |  |   |   |  |  | 28          |                                 |  |
|   |  |   |   |  |  | 29          |                                 |  |
|   |  |   |   |  |  | 30          |                                 |  |
|   |  |   |   |  |  | 31          |                                 |  |
|   |  |   |   |  |  | 32          |                                 |  |
|   |  |   |   |  |  | 33          |                                 |  |
|   |  |   |   |  |  | 34          |                                 |  |
|   |  |   |   |  |  | 35          |                                 |  |
|   |  |   |   |  |  | 36          |                                 |  |
|   |  |   |   |  |  | 37          |                                 |  |
|   |  |   |   |  |  | 38          |                                 |  |
|   |  |   |   |  |  | 39          |                                 |  |
|   |  |   |   |  |  | 40          |                                 |  |
|   |  |   | CAPACITY SUMMARY:<br>(MVA)  |  |  |             |                                 |  |
|   |  |   | DISTRIBUTION  |  |  | 34,543      |                                 |  |
|   |  |   | TRANSMISSION  |  |  | 67,510      |                                 |  |



|   |   |   |                                 |
|---|---|---|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|---|---------------------------------|

**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

- Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent.  
If 500 or more meters or line transformers are held under a

lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item<br>(a)  | Number of Watt-Hour Meters<br>(b) | LINE TRANSFORMERS |                                |
|----------|--|-----------------------------------|-------------------|--------------------------------|
|          |  |                                   | Number<br>(c)     | Total Capacity (In MVA)<br>(d) |
| 1        | Number at Beginning of Year  | 3,656,269                         | 681,082           | 37,262                         |
| 2        | Additions During Year  |                                   |                   |                                |
| 3        | Purchases  | 124,571                           | 24,156            | 1,482                          |
| 4        | Associated with Utility Plant Acquired   |                                   |                   |                                |
| 5        | TOTAL Additions (Enter Total of lines 3 and 4)                                     | 124,571                           | 24,156            | 1,482                          |
| 6        | Reductions During Year   |                                   |                   |                                |
| 7        | Retirements  | 45,016                            | 12,503            | 720                            |
| 8        | Associated with Utility Plant Sold   |                                   |                   |                                |
| 9        | TOTAL Reductions (Enter Total of lines 7 and 8)                                    | 45,016                            | 12,503            | 720                            |
| 10       | Number at End of Year (Lines 1+5-9)  | 3,735,824                         | 692,735           | 38,024                         |
| 11       | In Stock   | 66,156                            | 6,926             | 630                            |
| 12       | Locked Meters on Customers' Premises   | 165,041                           |                   |                                |
| 13       | Inactive Transformers on System  |                                   |                   |                                |
| 14       | In Customers' Use  | 3,504,297                         | 684,311           | 37,281                         |
| 15       | In Company's Use   | 330                               | 1,498             | 113                            |
| 16       | TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.) | 3,735,824                         | 692,735           | 38,024                         |



Name of Respondent  
Florida Power & Light Company

This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo., Da., Yr.)  
04/30/96

Year of Report  
Dec. 31, 1995

# ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

## A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

## B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

## C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

## D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

## E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

## F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

## G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

| Line No. | Classification of Cost (a)           | CHANGES DURING YEAR |                 |                 | Balance at End of Year (e) | Actual Cost (f) |
|----------|--------------------------------------|---------------------|-----------------|-----------------|----------------------------|-----------------|
|          |                                      | Additions (b)       | Retirements (c) | Adjustments (d) |                            |                 |
| 1        | Air Pollution Control Facilities     |                     |                 | \$9,173,777     | \$172,423,549              | \$172,423,549   |
| 2        | Water Pollution Control Facilities   |                     |                 | 44,509,493      | 314,891,857                | 314,891,857     |
| 3        | Solid Waste Disposal Costs           |                     |                 | 8,613,574       | 71,469,315                 | 71,469,315      |
| 4        | Noise Abatement Equipment            |                     |                 | 13,039,722      | 32,398,836                 | 32,398,836      |
| 5        | Esthetic Costs                       |                     |                 | 30,418,875      | 45,513,469                 | 45,513,469      |
| 6        | Additional Plant Capacity            |                     |                 | (2,561,000)     | 0                          | 0               |
| 7        | Miscellaneous (Identify significant) |                     |                 | (319,522,306)   | * 1,271,231,796            | 1,271,231,796   |
| 8        | TOTAL (Total of lines 1 thru 7)      |                     |                 | (\$216,327,865) | \$1,907,928,822            | \$1,907,928,822 |
| 9        | Construction Work in Progress        |                     |                 | 50,134,534      | 93,517,559                 | 93,517,559      |



Includes all nuclear environmental protection facilities to prevent and mitigate the consequences of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Name of Respondent<br>Florida Power & Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr)<br>04/30/96 | Year of Report<br>Dec. 31, 1995 |
|---|---|--|---------------------------------|

| ENVIRONMENTAL PROTECTION EXPENSES  |  |  |  |
|--|--|--|--|
| <p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Report expenses under the subheadings listed below.</p> <p>4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p> | <p>tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p> |  |  |

| Line No. | Classification of Expenses (a)   | Amount (b)      | Actual Expenses (c) |
|----------|--|-----------------|---------------------|
| 1        | Depreciation   | * \$80,643,710  |                     |
| 2        | Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs | 22,966,919      |                     |
| 3        | Fuel Related Costs   |                 |                     |
| 4        | Operation of Facilities  | 3,473,682       |                     |
| 5        | Fly Ash and Sulfur Sludge Removal  | 983,354         |                     |
| 6        | Difference in Cost of Environmentally Clean Fuels  | * 113,410,682   |                     |
| 7        | Replacement Power Costs  | * 1,941,151     |                     |
| 8        | Taxes and Fees   | 1,839,871       |                     |
| 9        | Administrative and General   |                 |                     |
| 10       | Other (Identify significant)   |                 |                     |
| 11       | TOTAL  | \$225,259,369 * |                     |
|          |  |                 |                     |



< Page 431 Line 1 Column b >

Depreciation expense related to environmental protection facilities was calculated by applying a composite depreciation rate to average plant balances.

< Page 431 Line 6 Column b >

The difference in the cost of environmentally clean fuels was calculated based upon the average price differential between 0.7%, 1.0%, 1.5%, 1.8%, 2.0%, or 2.2% fuel purchased and 2.5% sulfur fuel oil.

< Page 431 Line 7 Column b >

Replacement power costs represents the cost for power generated to compensate for the deficiency in output due to the addition of pollution control equipment.

< Page 431 Line 11 Column c >

Actual expenses are not available.

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**FLORIDA PUBLIC SERVICE COMMISSION  
SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

**FLORIDA POWER & LIGHT COMPANY:**

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 1995 to December 31, 1995, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 10, 1996  
Date

Signed K M Davis  
Signature

| Name        | Title   |
|-------------|---|
| K. M. Davis | Vice President, Accounting, Controller and Chief Accounting Officer |



Affiliation of Officers and DirectorsFor the Year Ended December 31, 1995

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANYJames L. Broadhead - Chairman of the Board and Chief Executive Officer

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board, President, and Chief Executive Officer

FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer

ESI Energy, Inc., West Palm Beach, FL, Director

Turner Foods Corporation, Punta Gorda, FL, Director

Barnett Banks, Inc., Jacksonville, FL, Director

Delta Air Lines, Inc., Atlanta, GA, Director

The Pittston Company, Stamford, CT, Director

Dennis P. Coyle - General Counsel and Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary

FPL Group Capital Inc, Juno Beach, FL, Secretary

Agricultural Management Services Company, Punta Gorda, FL, Assistant Secretary

Alandco Inc., North Palm Beach, FL, Director and Secretary

Alandco I, Inc., North Palm Beach, FL, Director and Secretary

Alandco/Cascade, Inc., North Palm Beach, FL, Director and Secretary

Avon Citrus Nursery, Inc., Punta Gorda, FL, Assistant Secretary

Cable GP, Inc., Juno Beach, FL, Director and Secretary (as of 02/15/95); President (as of 08/21/95)

Cable LP I, Inc., Juno Beach, FL, Director and Secretary; President (as of 08/21/95)

Cable LP II, Inc., Juno Beach, FL, Secretary; Director and President (as of 08/21/95)

Cable LP III, Inc., Juno Beach, FL, Director and Secretary (as of 02/15/95); President (as of 08/21/95)

Cable LP (Pasco), Inc., Juno Beach, FL, Director and Secretary; President (as of 08/21/95)

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary

ESI Energy, Inc., West Palm Beach, FL, Director and Secretary

FPL Enersys, Inc., Miami, FL, Secretary

FPL Energy Services, Inc., Miami, FL, Secretary

FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary

FPL Investments Inc, West Palm Beach, FL, Secretary



**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Dennis P. Coyle - General Counsel and Secretary (Continued)**

Land Resources Investment Co., Juno Beach, FL, Secretary  
MBR Services, Inc., Juno Beach, FL, Director and Secretary  
Praxis Group, Inc., Juno Beach, FL, Director and Secretary  
QualTec Professional Services, Inc., Juno Beach, FL, Secretary  
QualTec Quality Services, Inc., North Palm Beach, FL, Secretary (until 10/18/95)  
River Run Caretaking Service, Inc., Punta Gorda, FL, Assistant Secretary  
Telesat Cablevision, Inc., Juno Beach, FL, Director and Secretary; President (as of 08/18/95)  
Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Director and Secretary; President (as of 08/21/95)  
Turner Aquaculture, Inc., Punta Gorda, FL, Assistant Secretary  
Turner Corporation, Punta Gorda, FL, Assistant Secretary  
Turner Foods Corporation, Punta Gorda, FL, Secretary  
Adelphia Communications Corporation, Coudersport, PA, Director (as of 09/26/95)

**Paul J. Evanson - President (as of 01/09/95); Senior Vice President, Finance, and Chief Financial Officer (until 01/09/95)**

FPL Group, Inc., Juno Beach, FL, Director (as of 01/09/95); Vice President, Finance, and Chief Financial Officer (until 01/09/95)  
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President and Chief Financial Officer (until 03/19/95)  
Alandco Inc., North Palm Beach, FL, Director (until 09/15/95)  
ESI Energy, Inc., West Palm Beach, FL, Director  
FPL Enersys, Inc., Miami, FL, Director  
FPL Energy Services Inc., Miami, FL, Director  
FPL Investments Inc, West Palm Beach, FL, Director (until 04/19/95)  
Palmetto Insurance Company Limited, Georgetown, Cayman Islands, Director (until 11/06/95)  
Palms Insurance Company Limited, Georgetown, Cayman Islands, Director (until 11/06/95)  
Turner Foods Corporation, Punta Gorda, FL, Director (until 07/18/95)  
Land Resources Investment Co., Juno Beach, FL, Director and President (04/19/95 until 11/28/95)  
Lynch Corporation, Greenwich, CT, Director  
Nuclear Electric Insurance Limited, Wilmington, DE, Director (until 06/27/95)  
Nuclear Mutual Limited Insurance Company, Wilmington, DE, Director (until 06/28/95)  
Southern Energy Homes, Inc., Addison, AL, Director

**Stephen E. Frank - President and Chief Operating Officer (until 01/04/95)**

FPL Group, Inc., Juno Beach, FL, Director (until 01/04/95)  
Land Resources Investment Co., Juno Beach, FL, Director and President (until 01/04/95)  
MBR Services, Inc., Juno Beach, FL, Director (until 01/04/95)  
Arkwright Mutual Insurance Co., Waltham, MA, Director  
Great Western Financial Corporation, Beverly Hills, CA, Director



DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Jerome H. Goldberg - President, Nuclear Division

None

Lawrence J. Kelleher - Senior Vice President, Human Resources

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources

Land Resources Investment Co., Juno Beach, FL, Director and President (as of 11/28/95)

QualTec Professional Services, Inc., Juno Beach, FL, Director

Turner Foods Corporation, Punta Gorda, FL, Director (as of 07/18/95)

J. Thomas Petillo - Senior Vice President, External Affairs (until 12/10/95)

QualTec Quality Services, Inc., North Palm Beach, FL, Director and President (until 10/18/95)

C. O. Woody - Senior Vice President, Power Generation

St. Johns River Power Park, Jacksonville, FL, Executive Committee

Scherer Plant Managing Board, Atlanta, GA, Member

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (as of 01/09/95);

Senior Vice President, Market and Regulatory Services (until 01/09/95)

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer (as of 01/09/95)

FPL Group Capital Inc, Juno Beach, FL, Director, Vice President and Chief Financial Officer (as of 03/19/95)

Alandco Inc., North Palm Beach, FL, Director (as of 09/15/95)

FPL Enersys, Inc., Miami, FL, Director

FPL Energy Services, Inc., Miami, FL, Director

FPL Investments Inc, West Palm Beach, FL, Director (as of 04/19/95)

MBR Services, Inc., Juno Beach, FL, Director (as of 04/19/95)

Palmetto Insurance Company Limited, Georgetown, Cayman Islands, Director (as of 11/06/95)

Palms Insurance Company Limited, Georgetown, Cayman Islands, Director (as of 11/06/95)

Turner Foods Corporation, Punta Gorda, FL, Director



OFFICERS OF FLORIDA POWER & LIGHT COMPANY

William H. Bohlke - Vice President, Nuclear Engineering and Licensing

None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer

FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer

FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

Land Resources Investment Co., Juno Beach, FL, Vice President and Treasurer

William A. Fries - Vice President, Quality and Resource Allocation (until 02/27/95)

CH Ormesa, Inc., West Palm Beach, FL, Vice President (as of 02/27/95)

CH POSDEF, Inc., West Palm Beach, FL, Vice President (as of 02/27/95)

ESI Antilles, Inc., West Palm Beach, FL, Vice President (as of 02/27/95)

ESI Energy, Inc., West Palm Beach, FL, Vice President, Operations & Engineering (as of 02/27/95)

ESI Operating Services, Inc., West Palm Beach, FL, Director and President (as of 11/28/95);  
Vice President (02/27/95 until 11/28/95)

ESI Virginia Power Services, Inc., West Palm Beach, FL, Director and President (as of 11/28/95); Vice President (02/27/95 until 11/28/95)

James E. Geiger - Vice President, Nuclear Assurance

None

William W. Hamilton - Vice President, Customer Service (as of 07/27/95); Vice President, Customer Services-Residential and General Business (until 07/27/95)

FPL Energy Services, Inc., Miami, FL, Director (as of 07/27/95)

FPL Enersys, Inc., Miami, FL, Director (as of 07/27/95)

MBR Services, Inc., Juno Beach, FL, Director and President

James E. Hertz - Vice President, Corporate Services (until 07/17/95)

Alandco Inc., North Palm Beach, FL, Director, President and Chief Executive Officer

Alandco I, Inc., North Palm Beach, FL, Director and President

Alandco/Cascade, Inc., North Palm Beach, FL, Director and President

Land Resources Investment Co., Juno Beach, FL, Director

TWC Sixty-Three, Inc., North Palm Beach, FL, Director and President

TWC Sixty-Three, Ltd., North Palm Beach, FL, President (until 04/14/95)

Fountain Square Associates, Tampa, FL, Member

Port 95 Commerce Park Community Development District, Broward County, FL, Member of  
the Board of Supervisors

Port 95 Commerce Park Property Owners Association, Broward County, FL, Director

James P. Higgins - Vice President, Tax

FPL Group, Inc., Juno Beach, FL, Vice President, Tax

MES Financial Corp., Wilmington, DE, Director



OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert J. Hovey, Vice President, Turkey Point Nuclear Station (as of 11/13/95)  
None

Dennis M. Klinger - Vice President, Information Management (as of 01/03/95)  
None

Sidney H. Levin - Vice President, Corporate and External Affairs  
None

Robert M. Marshall - Vice President, Distribution  
Interactive People Systems, Inc., Sumter, SC, Director (until 09/30/95)

Jack G. Milne - Vice President, Corporate Communications  
FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Armando J. Olivera - Vice President, Power Delivery  
Advanced Joint Operations, Inc., Miami, FL, President

Thomas F. Plunkett - Vice President, Turkey Point Nuclear Station (until 11/13/95)  
None

Antonio Rodriguez - Vice President, Operations  
None

David A. Sager - Vice President, St. Lucie Nuclear Station  
None

Dilek L. Samil - Treasurer and Assistant Secretary  
FPL Group, Inc., Juno Beach, FL, Treasurer  
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant Secretary  
Alandco Inc., North Palm Beach, FL, Treasurer  
Alandco I, Inc., North Palm Beach, FL, Treasurer  
Alandco/Cascade, Inc., North Palm Beach, FL, Treasurer  
Cable GP, Inc., Juno Beach, FL, Treasurer (as of 02/15/95)  
Cable LP I, Inc., Juno Beach, FL, Treasurer  
Cable LP II, Inc., Juno Beach, FL, Treasurer  
Cable LP III, Inc., Juno Beach, FL, Treasurer (as of 02/15/95)  
Cable LP (Pasco), Inc., Juno Beach, FL, Treasurer  
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer  
ESI Energy, Inc., West Palm Beach, FL, Treasurer  
FPL Enersys, Inc., Miami, FL, Treasurer and Assistant Secretary  
FPL Energy Services, Inc., Miami, FL, Treasurer and Assistant Secretary



OFFICERS OF FLORIDA POWER & LIGHT (Continued)

Dilek L. Samil - Treasurer and Assistant Secretary (Continued)

FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer

FPL Investments Inc, West Palm Beach, FL, Treasurer

MBR Services, Inc., Juno Beach, FL, Treasurer

Palmetto Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary

Palms Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary

Praxis Group, Inc., Juno Beach, FL, Treasurer

QualTec Professional Services, Inc., North Palm Beach, FL, Director and Treasurer

QualTec Quality Services, Inc., North Palm Beach, FL, Treasurer (until 10/18/95)

Telesat Cablevision, Inc., Juno Beach, FL, Treasurer

Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Treasurer

James E. Scaff - Vice President, Engineering and Technical Services

None

Robert E. Stewart, Jr. - Vice President, Marketing

FPL Enersys, Inc., Miami, FL, Director and President

FPL Energy Services, Inc., Miami, FL, Director

FPL Services, Miami, FL, Management Committee Member

George E. Sullivan - Vice President, Customer Services-Commercial and Industrial (until 07/27/95)

FPL Enersys, Inc., Miami, FL, Director (until 07/27/95)

FPL Energy Services, Inc., Miami, FL, Director (until 07/27/95)

William G. Walker, III - Vice President, Regulatory Affairs

None

Michael M. Wilson, Vice President

None

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

## FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1995

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondents) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

| Name of Officer or Director  | Name and Address of Affiliated Entity                         | Amount               | Identification of Product or Service |
|--|---|----------------------|--------------------------------------|
| James L. Broadhead   | Barnett Banks, Inc.<br>Jacksonville, FL                       | \$424,572            | Banking Services                     |
| James L. Broadhead   | Delta Air Lines, Inc.<br>Atlanta, GA                          | \$1,518,246          | Air Travel                           |
| Paul J. Evanson  | Nuclear Electric Insurance<br>Limited<br>Wilmington, DE       | \$3,313,397          | Property Insurance                   |
| Paul J. Evanson  | Nuclear Mutual Limited<br>Insurance Company<br>Wilmington, DE | (\$2,937,051)<br>(A) | Property Insurance                   |
| Paul J. Evanson (B)  | Energy Insurance Mutual<br>Limited<br>Tampa, FL               | \$1,214,915          | Liability Insurance                  |
| (A) Credit amount caused by refund of previous years' premiums.      |   |                      |                                      |
| (B) Mr. Evanson was a member representative until February 15, 1995. |   |                      |                                      |



# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

## FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 1995

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondents) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

| Name of Officer or Director | Name and Address of Affiliated Entity                    | Amount   | Identification of Product or Service   |
|-----------------------------|--|--|--|
| Stephen E. Frank (C)        | Arkwright Mutual Insurance Company<br>Waltham, MA        | \$3,860,260<br>\$232,270                       | Property Insurance<br>Inspection Services  |
| Stephen E. Frank (C)        | Great Western Financial Corporation<br>Beverly Hills, CA | \$152  | Banking Services   |
| C. O. Woody                 | St. Johns River Power Park<br>Jacksonville, FL           | \$83,554,174<br>\$47,237,595<br>\$512<br>\$600 | Capacity Charges<br>Energy Charges<br>Power Generation<br>Business Unit Exposition<br>Education/Management &<br>Professional Development |
| C. O. Woody                 | Scherer Unit No. 4<br>Juliette, GA                       | \$7,844,543<br>\$2,214,644                     | Capacity Charges<br>Energy Charges   |

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.

(C) Mr. Frank resigned from FPL in January 1995.

**Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return**

**Company:** Florida Power & Light Company

**For the Year Ended December 31, 1995**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

|          | (a)   | (b)                                   | (c)   | (d)  | (e)                                     | (f)   | (g)  | (h)                  |
|----------|---|---------------------------------------|---|--|---|---|--|----------------------|
| Line No. | Description                                     | Gross Operating Revenues per Page 300 | Interstate and Sales for Resale Adjustments | Adjusted Intrastate Gross Operating Revenues | Gross Operating Revenues per RAF Return | Interstate and Sales for Resale Adjustments | Adjusted Intrastate Gross Operating Revenues | Difference (d) - (g) |
| 1        | Total Sales to Ultimate Customer (440-446, 448) | \$5,325,258,923                       |   | \$5,325,258,923                              | \$5,325,258,923                         |   | \$5,325,258,923                              | \$0                  |
| 2        | Sales for Resale (447)                          | 115,962,285                           | 115,962,285                                 | 0  | 115,962,285                             | 115,962,285                                 | 0  | 0                    |
| 3        | Total Sales of Electricity                      | 5,441,221,208                         | 115,962,285                                 | 5,325,258,923                                | 5,441,221,208                           | 115,962,285                                 | 5,325,258,923                                | 0                    |
| 4        | Provision for Rate Refunds (449.1)              | 716,988                               | 716,721                                     | 267  | 716,988                                 | 716,721                                     | 267  | 0                    |
| 5        | Total Net Sales of Electricity                  | 5,441,938,196                         | 116,679,006                                 | 5,325,259,190                                | 5,441,938,196                           | 116,679,006                                 | 5,325,259,190                                | 0                    |
| 6        | Total Other Operating Revenues (450-456)        | 88,118,971                            | 3,273,243                                   | 84,845,728                                   | 88,118,971                              | 3,273,243                                   | 84,845,728                                   | 0                    |
| 7        | Other (Specify)                                 |                                       |   |  |   |   |  |                      |
| 8        |   |                                       |   |  |   |   |  |                      |
| 9        |   |                                       |   |  |   |   |  |                      |
| 10       | Total Gross Operating Revenues                  | \$5,530,057,167                       | \$119,952,249                               | \$5,410,104,918                              | \$5,530,057,167                         | \$119,952,249                               | \$5,410,104,918                              | \$0                  |

Note:



FLORIDA PUBLIC SERVICE COMMISSION

# DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

1995

PSC/AFA/16 (12/94)

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide any changes in corporate structure including partnerships,  
minority interests and joint ventures, and an updated organizational chart.

| Line No. | Effective Date (a) | Description of Change (b)  |
|----------|--------------------|--|
| 1        | Various            | As described below and per attached organizational structure dated       |
| 2        |                    | December 31, 1995.   |
| 3        |                    |  |
| 4        | 02/28/95           | Cable GP, Inc., a subsidiary, added within Telesat Cablevision, Inc.     |
| 5        |                    | organization.  |
| 6        |                    |  |
| 7        | 02/28/95           | Cable LP III, Inc., a subsidiary, added within Telesat Cablevision, Inc. |
| 8        |                    | organization.  |
| 9        |                    |  |
| 10       | 02/28/95           | Olympus Communications, L.P., a limited partnership, added to the        |
| 11       |                    | Telesat Cablevision, Inc. organization.                                  |
| 12       |                    |  |
| 13       | 03/15/95           | ESI Cherokee GP, Inc., a subsidiary, added within ESI Energy, Inc.       |
| 14       |                    | organization.  |
| 15       |                    |  |
| 16       | 03/15/95           | ESI Cherokee LP, Inc., a subsidiary, added within ESI Energy, Inc.       |
| 17       |                    | organization.  |
| 18       |                    |  |
| 19       | 03/27/95           | ESI Jonesboro LP, Inc., a subsidiary, added within ESI Energy, Inc.      |
| 20       |                    | organization.  |
| 21       |                    |  |
| 22       | 03/27/95           | ESI West Enfield LP, Inc., a subsidiary, added within ESI Energy, Inc.   |
| 23       |                    | organization.  |
| 24       |                    |  |
| 25       | 04/13/95           | Port 95-2, Ltd., a limited partnership, added within Alandco Inc.        |
| 26       |                    | organization.  |
| 27       |                    |  |
| 28       | 04/14/95           | FPL Historical Museum, Inc., a non-profit subsidiary, added within       |
| 29       |                    | Florida Power & Light Company organization.                              |
| 30       |                    |  |
| 31       | 04/14/95           | TWC Sixty-Three, Ltd., a limited partnership, deleted from Alandco Inc.  |
| 32       |                    | organization.  |



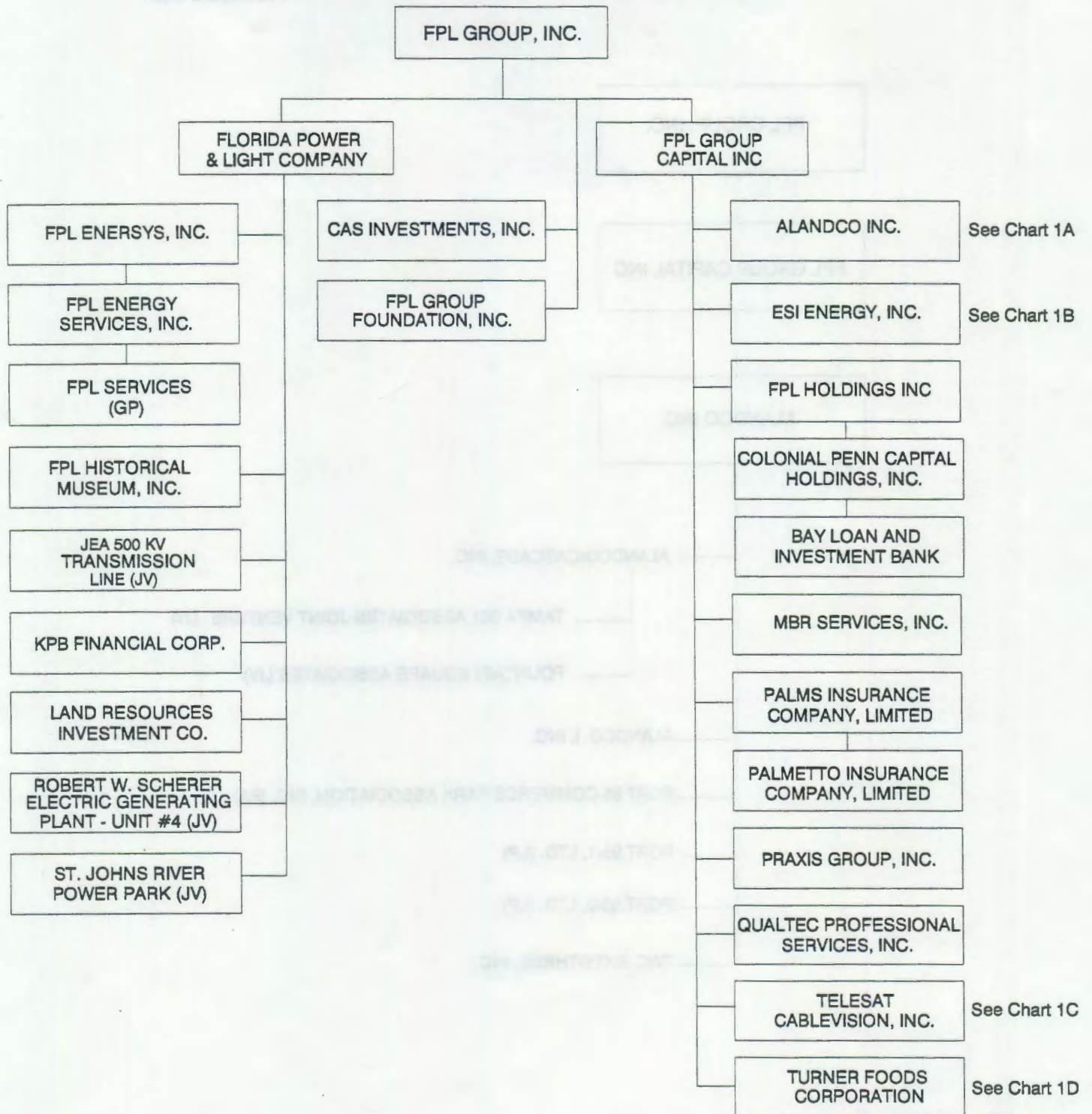
**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide any changes in corporate structure including partnerships,  
 minority interests and joint ventures, and an updated organizational chart.

| Line No. | Effective Date (a) | Description of Change (b)   |
|----------|--------------------|---|
| 1        | 06/15/95           | ESI Panama, Inc., a subsidiary, added within ESI Energy, Inc. organization.   |
| 2        |                    |   |
| 3        |                    |   |
| 4        | 09/27/95           | ESI Steamboat, Inc., a subsidiary, added within ESI Energy, Inc. organization.  |
| 5        |                    |   |
| 6        |                    |   |
| 7        | 10/18/95           | QualTec Quality Services, Inc., a subsidiary, sold to The Marshall Group, Inc. and deleted from FPL Group Capital Inc organization. |
| 8        |                    |   |
| 9        |                    |   |
| 10       | 11/02/95           | ESI Philippines, Inc., a subsidiary, added within ESI Energy, Inc. organization.  |
| 11       |                    |   |
| 12       |                    |   |
| 13       |                    |   |
| 14       |                    |   |
| 15       |                    |   |
| 16       |                    |   |
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| 31       |                    |   |
| 32       |                    |   |

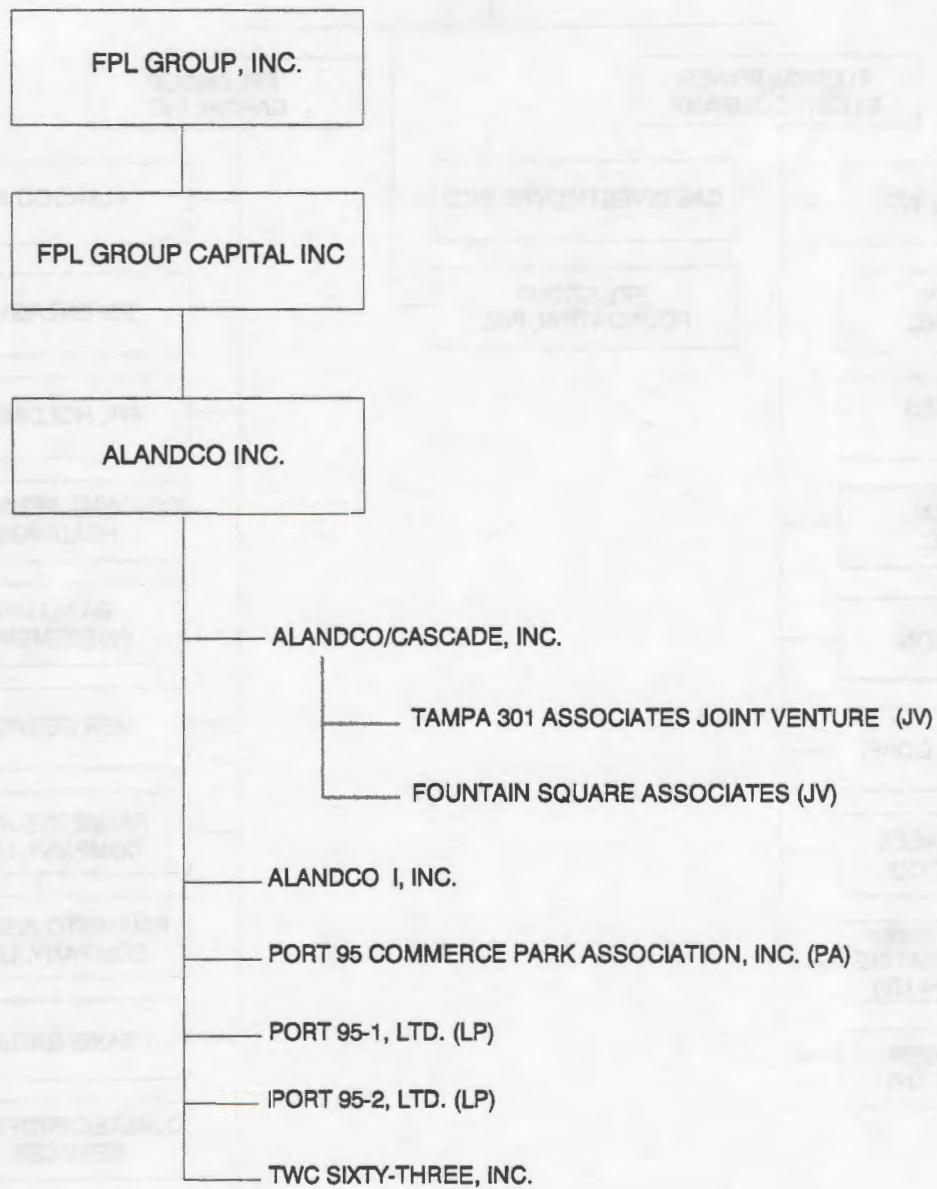
## FPL GROUP, INC. AND SUBSIDIARIES



(GP) = GENERAL PARTNERSHIP  
 (JV) = JOINT VENTURE

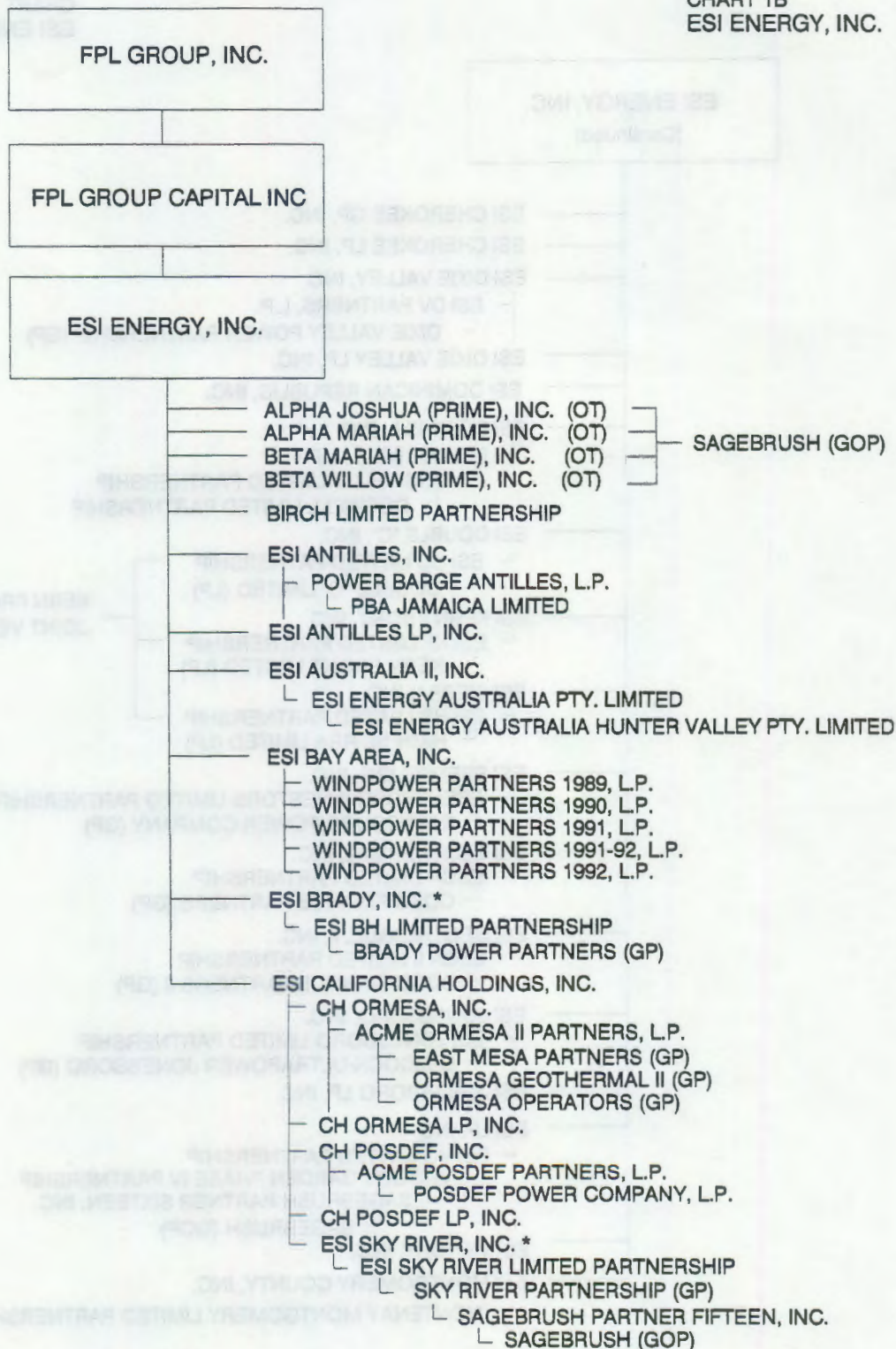


CHART 1A  
 ALANDCO INC.



(JV) = JOINT VENTURE  
 (LP) = LIMITED PARTNERSHIP  
 (PA) = PROPERTY OWNERS ASSOCIATION

CHART 1B  
 ESI ENERGY, INC.

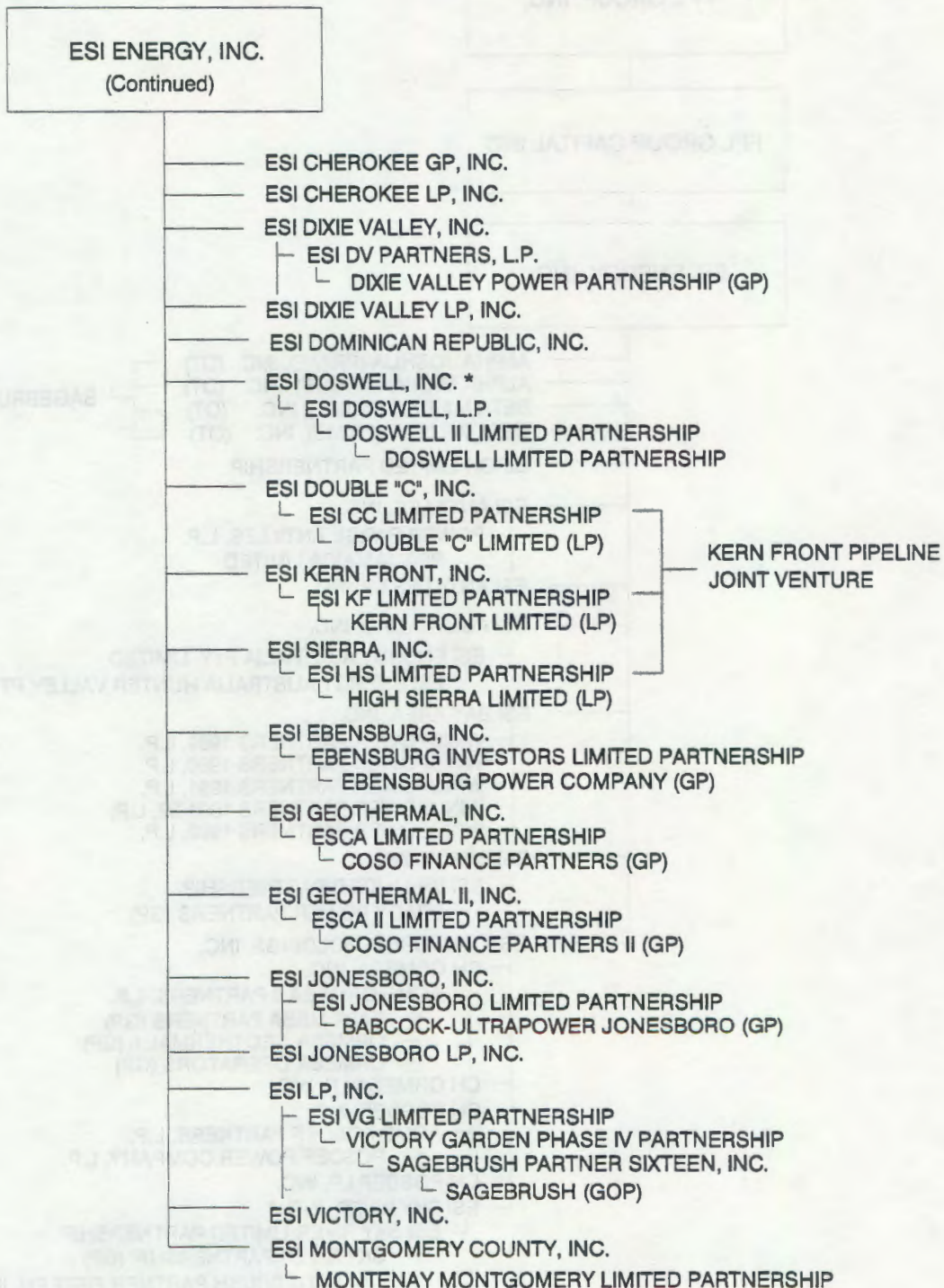


\* = Also in Partnership with ESI LP, Inc.  
 (GOP) = General Co-Ownership Partnership  
 (GP) = General Partnership  
 (OT) = Owner Trust

Continued on Page 4 of 7



CHART 1B - Continued  
 ESI ENERGY, INC.

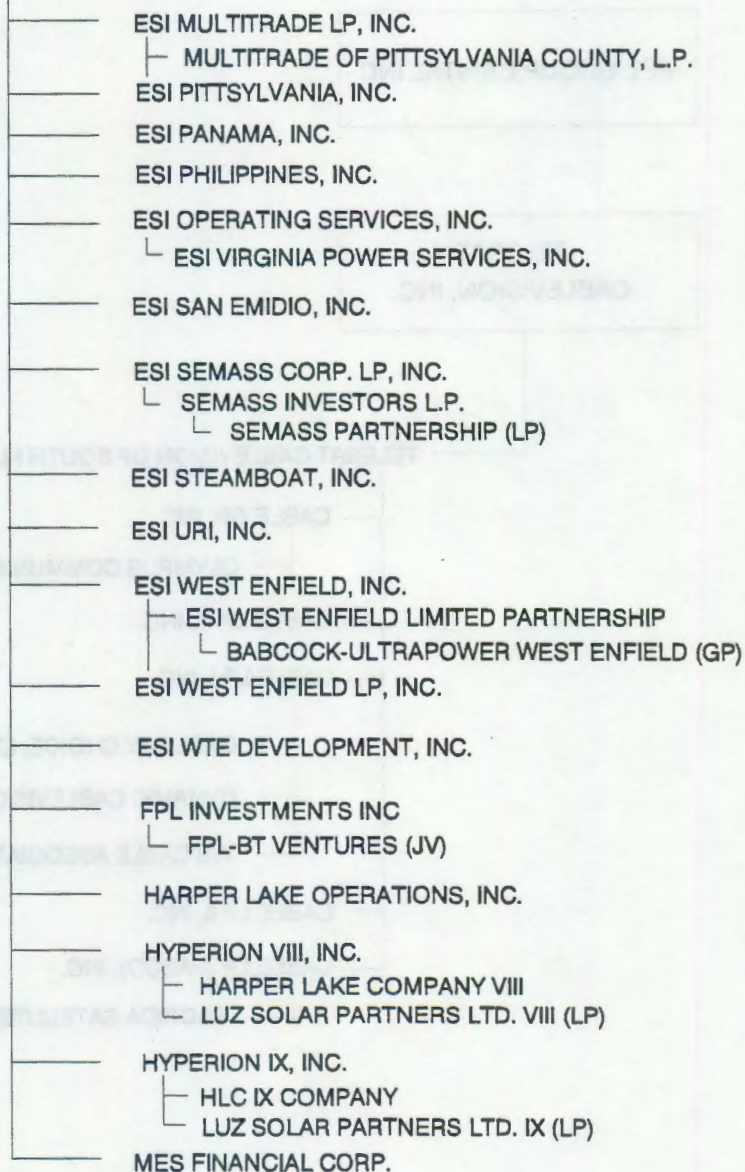


\* = Also in Partnership with ESI LP, Inc.  
 (GOP) = General Co-Ownership Partnership  
 (GP) = General Partnership  
 (LP) = Limited Partnership

Continued on Page 5 of 7

CHART 1B - Continued  
 ESI ENERGY, INC.

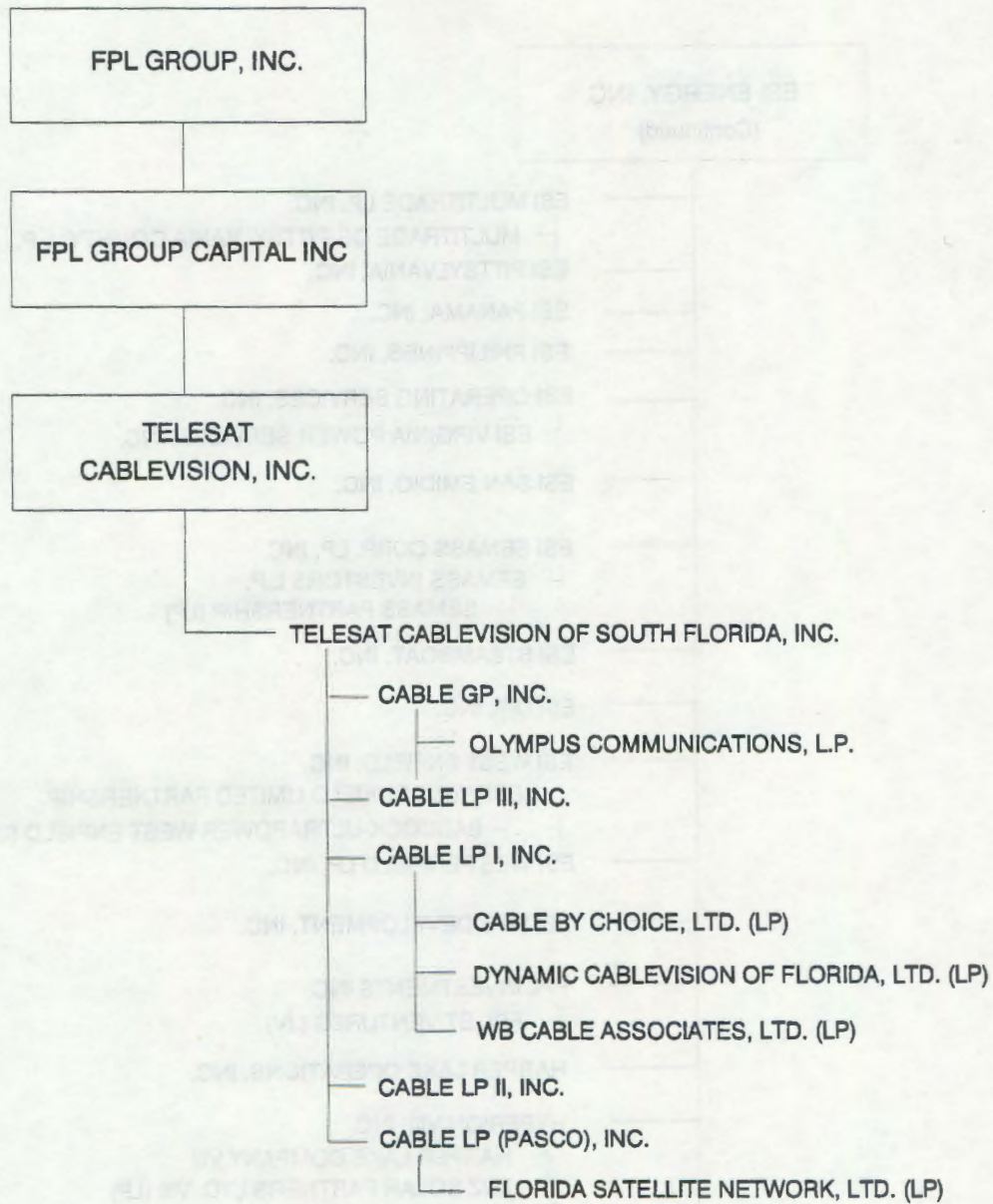
ESI ENERGY, INC.  
 (Continued)



\* = Also in Partnership with ESI LP, Inc.  
 (GP) = General Partnership  
 (LP) = Limited Partnership  
 (JV) = Joint Venture

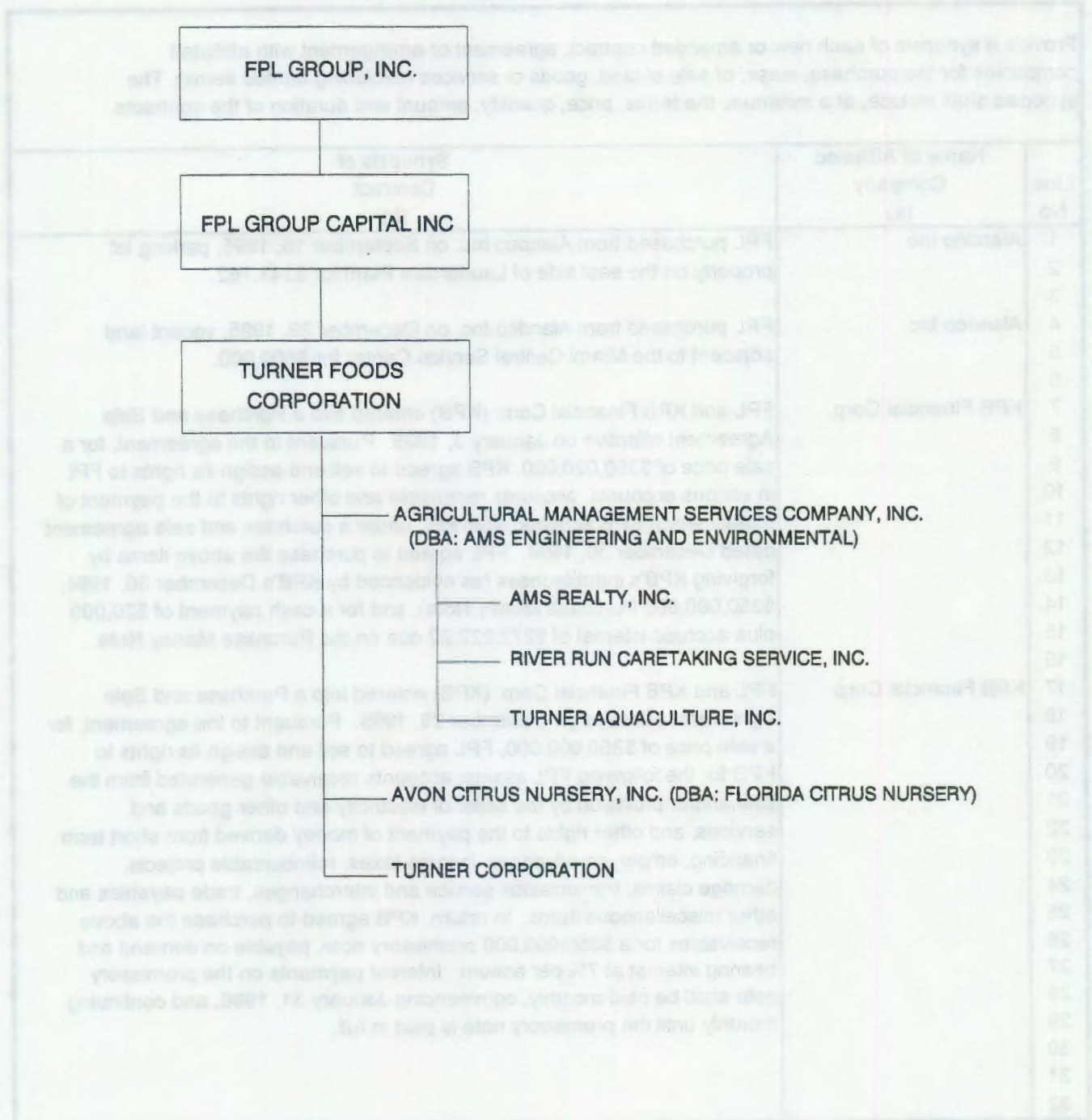


CHART 1C  
TELESAT CABLEVISION, INC.



(LP) = Limited Partnership

CHART 1D  
 TURNER FOODS CORPORATION





**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

| Line No. | Name of Affiliated Company (a) | Synopsis of Contract (b)   |
|----------|--------------------------------|--|
| 1        | Alandco Inc.                   | FPL purchased from Alandco Inc. on September 15, 1995, parking lot property on the east side of Lauderdale Plant for \$243,762.  |
| 2        |                                |  |
| 3        |                                |  |
| 4        | Alandco Inc.                   | FPL purchased from Alandco Inc. on December 29, 1995, vacant land adjacent to the Miami Central Service Center for \$600,000.  |
| 5        |                                |  |
| 6        |                                |  |
| 7        | KPB Financial Corp.            | FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective on January 3, 1995. Pursuant to the agreement, for a sale price of \$350,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 30, 1994. FPL agreed to purchase the above items by forgiving KPB's indebtedness (as evidenced by KPB's December 30, 1994, \$350,000,000 Purchase Money Note), and for a cash payment of \$20,000 plus accrued interest of \$272,222.22 due on the Purchase Money Note.  |
| 8        |                                |  |
| 9        |                                |  |
| 10       |                                |  |
| 11       |                                |  |
| 12       |                                |  |
| 13       |                                |  |
| 14       |                                |  |
| 15       |                                |  |
| 16       |                                |  |
| 17       | KPB Financial Corp.            | FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective on December 29, 1995. Pursuant to the agreement, for a sale price of \$350,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services, and other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items. In return, KPB agreed to purchase the above receivables for a \$350,000,000 promissory note, payable on demand and bearing interest at 7% per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 1996, and continuing monthly until the promissory note is paid in full. |
| 18       |                                |  |
| 19       |                                |  |
| 20       |                                |  |
| 21       |                                |  |
| 22       |                                |  |
| 23       |                                |  |
| 24       |                                |  |
| 25       |                                |  |
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| 31       |                                |  |
| 32       |                                |  |



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

| Line No. | Name of Affiliated Company (a) | Synopsis of Contract (b)   |
|----------|--------------------------------|--|
| 1        | MBR Services, Inc.             | MBR Services, Inc. and the City of Naples entered into a contract on March 16, 1995 in which MBR would read the City's water meters. On May 1, 1995 FPL began reading the City of Naples' water meters. For this service FPL charges MBR a price representative of FPL's fully loaded incremental cost to read a water meter.  |
| 2        |                                |  |
| 3        |                                |  |
| 4        |                                |  |
| 5        |                                |  |
| 6        |                                |  |
| 7        | MBR Services, Inc.             | MBR Services, Inc., and the City of Jacksonville Beach entered into a contract on March 20, 1995 in which MBR would read the City's electric and water meters. On May 1, 1995 MBR began reading the City of Jacksonville Beach's electric and water meters. The personnel were hired, trained and supervised by FPL. The time and expenses of FPL employees are charged to MBR. This contract was officially terminated on November 2, 1995 upon customer request. |
| 8        |                                |  |
| 9        |                                |  |
| 10       |                                |  |
| 11       |                                |  |
| 12       |                                |  |
| 13       |                                | MBR Services, Inc., and the City of Ft. Myers entered into a contract on June 20, 1995 in which MBR would read the City's water meters. On July 3, 1995 MBR began reading the City of Ft. Myers' water meters. The personnel were hired, trained and supervised by FPL. The time and expenses of FPL employees are charged to MBR Services, Inc.   |
| 14       |                                |  |
| 15       | MBR Services, Inc.             |  |
| 16       |                                |  |
| 17       |                                |  |
| 18       |                                |  |
| 19       |                                | The contract between the City of Sanford and MBR Services, Inc. (originated August 22, 1994), officially terminated upon customer request.   |
| 20       |                                |  |
| 21       | MBR Services, Inc.             |  |
| 22       |                                | Effective January 1, 1996, MBR Services, Inc., became inactive and contracts with Palm Coast Utilities, the City of Naples and the City of Ft. Myers were reassigned to FPL. FPL will record revenues and associated expenses below the line for reading water meters for the existing clients until such time as the contracts expire or are otherwise terminated.  |
| 23       |                                |  |
| 24       | MBR Services, Inc.             |  |
| 25       |                                |  |
| 26       |                                |  |
| 27       |                                |  |
| 28       |                                |  |
| 29       |                                |  |
| 30       |                                |  |
| 31       |                                |  |
| 32       |                                |  |



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

| Line No. | Name of Affiliated Company (a) | Synopsis of Contract (b)   |
|----------|--------------------------------|--|
| 1        |                                |  |
| 2        | FPL Group, Inc.                | Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to, or is deleted from, the tax allocation arrangement of the FPL Group Inc. consolidated return. Therefore, any corporate structure changes reported on page 454 would also be reflected in FPL Group's tax sharing arrangement.   |
| 3        |                                |  |
| 4        |                                |  |
| 5        |                                |  |
| 6        |                                |  |
| 7        |                                |  |
| 8        | Qualtec Quality                | FPL and QQS entered into a 'Scope of Services Agreement' for QQS to provide consulting services to FPL's Call Center Reengineering Team for twenty days in February and March 1995, at a rate of \$1,000 per day, plus instructor expenses.  |
| 9        | Services (QQS))                |  |
| 10       |                                |  |
| 11       |                                |  |
| 12       |                                |  |
| 13       | FPL Services                   | FPL and FPL Services entered into an agreement on April 18, 1995 for FPL to invoice its customers for Demand Side Management (DSM) Service Charges payable by the customers to FPL Services. Each customer to be invoiced by FPL will sign a consent form allowing FPL to invoice the customer for demand side management and energy efficiency services provided to the customer by FPL Services. FPL will forward to FPL Services or its designee all DSM Service Charge payments received by FPL. FPL Services will pay FPL a monthly fee of \$5.62 per customer invoiced by FPL. This agreement was effective immediately and can be terminated by either party upon 30 days prior written notice. |
| 14       |                                |  |
| 15       |                                |  |
| 16       |                                |  |
| 17       |                                |  |
| 18       |                                |  |
| 19       |                                |  |
| 20       |                                |  |
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| 29       |                                |  |
| 30       |                                |  |
| 31       |                                |  |
| 32       |                                |  |



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Individual Affiliated Transactions in Excess of \$500,000**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide information regarding individual affiliated transactions in excess of \$500,000.

Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

| Line No. | Name of Affiliate<br>(a)            | Description of Transaction<br>(b)  | Dollar Amount<br>(c) |
|----------|-------------------------------------|--|----------------------|
| 1        | FPL Group, Inc.                     | Equity Contributions to FPL  | \$280,000,000        |
| 2        | FPL Group, Inc.                     | Payroll Taxes  | \$186,496,848        |
| 3        | FPL Group, Inc.                     | Florida Income Tax Payments  | \$47,900,000         |
| 4        | FPL Group, Inc.                     | Federal Income Tax Payments  | \$430,371,405        |
| 5        | FPL Group, Inc.                     | Thrift Plan Company Match Payments   | \$17,561,800         |
| 6        | FPL Group, Inc.                     | Common Dividend Payments   | \$557,922,723        |
| 7        | FPL Group, Inc.                     | FPL Group Billing 1/95-12/95   | \$7,926,801          |
| 8        | FPL Group, Inc.                     | Federal Unemployment Tax Payments  | \$671,829            |
| 9        | FPL Group, Inc.                     | IRS Refund   | \$15,529,808         |
| 10       |                                     |  |                      |
| 11       | FPL Group Foundation, Inc.          | Charitable Contribution  | \$1,425,000          |
| 12       |                                     |  |                      |
| 13       | Land Resource Investment Co. (LRIC) | Property Taxes   | \$3,229,107          |
| 14       | Land Resource Investment Co. (LRIC) | Management Fee   | \$6,303,783          |
| 15       | Land Resource Investment Co. (LRIC) | Adjustment to the 1994 Transfer of Juno Beach Building "D" and related facilities from FPL to LRIC | (\$3,341,304)        |
| 16       |                                     |  |                      |
| 17       | Land Resource Investment Co. (LRIC) | Transfer of the System Control Center from FPL to LRIC   | \$18,564,878         |
| 18       |                                     |  |                      |
| 19       |                                     |  |                      |
| 20       | Land Resource Investment Co. (LRIC) | Transfer of improvements to the Lejeune/Flagler Office Building from FPL to LRIC                   | \$516,513            |
| 21       |                                     |  |                      |
| 22       |                                     |  |                      |
| 23       | KPB Financial Corp.                 | Storm & Property Reserve Fund Contributions  | \$47,521,058         |
| 24       | KPB Financial Corp.                 | Sale of Accounts Receivable to FPL   | \$350,020,000        |
| 25       | KPB Financial Corp.                 | Purchase of Accounts Receivable from FPL   | \$350,000,000        |
| 26       |                                     |  |                      |
| 27       | Alandco Inc.                        | Sale of land adjacent to the Miami Central Service Center to FPL                                   | \$600,000            |
| 28       |                                     |  |                      |
| 29       |                                     |  |                      |
| 30       |                                     |  |                      |
| 31       |                                     |  |                      |
| 32       |                                     |  |                      |



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

| Name of Affiliate<br>(a)       | Type of Service and/or Name of Product<br>(b) | Relevant Contract or Agreement and Effective Date<br>(c) | Total Charge for Year |                       |                      |
|--------------------------------|---|--|-----------------------|-----------------------|----------------------|
|                                |   |  | "P" or "S"<br>(d)     | Account Number<br>(e) | Dollar Amount<br>(f) |
| Qualtec Quality Services, Inc. | See Note 1                                    |  | S                     | 146                   | \$61,155             |
| FPL Group, Inc.                | See Note 1                                    |  | S                     | 146                   | \$236,640            |
| FPL Investments                | See Note 1                                    |  | S                     | 146                   | \$275                |
| Turner Foods Corporation       | See Note 1                                    |  | S                     | 146                   | \$228,902            |
| FPL Holdings, Inc.             | See Note 1                                    |  | S                     | 146                   | \$4,017              |
| Alandco, Inc.                  | See Note 1                                    |  | S                     | 146                   | \$126,745            |
| Telesat Cablevision, Inc.      | See Note 1                                    |  | S                     | 146                   | \$212,502            |
| ESI Energy, Inc.               | See Note 1                                    |  | S                     | 146                   | \$477,860            |
| FPL Group Capital, Inc.        | See Note 1                                    |  | S                     | 146                   | \$1,451,090          |
| MBR Services, Inc.             | See Note 1                                    |  | S                     | 146                   | \$234,982            |
| FPL Services                   | See Note 1                                    |  | S                     | 143                   | \$455,687            |
| FPL Group, Inc.                | See Note 2                                    |  | P                     | 165                   | \$17,876             |
| FPL Group, Inc.                | See Note 2                                    |  | P                     | 228.3                 | \$3,092,174          |
| FPL Group, Inc.                | See Note 2                                    |  | P                     | 232                   | \$6,500              |
| FPL Group, Inc.                | See Note 2                                    |  | P                     | 236                   | \$49,698             |
| FPL Group, Inc.                | See Note 2                                    |  | P                     | 241                   | (\$2,189)            |
| FPL Group, Inc.                | See Note 2                                    |  | P                     | 242                   | \$1,043,317          |



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

| Name of Affiliate<br>(a) | Type of Service and/or Name of Product<br>(b) | Relevant Contract or Agreement and Effective Date<br>(c) | Total Charge for Year |                       |                      |
|--------------------------|---|--|-----------------------|-----------------------|----------------------|
|                          |   |  | "P" or "S"<br>(d)     | Account Number<br>(e) | Dollar Amount<br>(f) |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 408.1                 | \$828,952            |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 419                   | (\$24,500)           |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 500                   | \$36,676             |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 517                   | \$13,319             |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 546                   | \$3,029              |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 560                   | \$1,108              |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 920                   | \$1,787,362          |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 921                   | \$5,194,047          |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 923                   | \$542,775            |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 926                   | \$2,243              |
| FPL Group, Inc.          | See Note 2                                    |  | P                     | 930.2                 | \$385,820            |

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and aviation services.

Note 2: Services primarily received by FPL include the following: (1) human resources including compensation, incentive programs and directors' fees; (2) financial services; and (3) management services.



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

| Name of<br>Affiliate<br>(a)         | Type of Service<br>and/or<br>Name of Product<br>(b)                             | Relevant Contract<br>or Agreement and<br>Effective Date<br>(c) | Total Charge for Year |                          |                         |
|-------------------------------------|---|--|-----------------------|--------------------------|-------------------------|
|                                     |   |  | "P" or<br>"S"<br>(d)  | Account<br>Number<br>(e) | Dollar<br>Amount<br>(f) |
| ESI Energy, Inc.                    | Reimbursement of Tuition  | No Purchase Order  | S                     | 107                      | \$1,900                 |
|                                     |   |  | S                     | 560                      | \$80                    |
|                                     |   |  | S                     | 580                      | \$20                    |
| FPL Energy Services,<br>Inc.        | Training Classes  | No Purchase Order  | P                     | 908                      | \$20,000                |
| FPL Historical Museum               | Exhibit   | No Purchase Order  | P                     | 930.2                    | \$70,000                |
| FPL Services                        | Lighting Incentive Certificate-<br>Assigned to FPL Services<br>by the customer. | No Purchase Order  | P                     | 908                      | \$216,775               |
| FPL Services                        | Cash Advances   | No Purchase Order  | S                     | 234                      | \$2,511,839             |
| FPL Services                        | Interest on Cash Advances   | No Purchase Order  | S                     | 234                      | \$80,224                |
| Palms Insurance<br>Company, Limited | Contract Car Uninsured<br>Motorist Coverage                                     | No Purchase Order  | S                     | 143                      | \$14,215                |



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

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- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

| Name of Affiliate<br>(a)      | Type of Service and/or Name of Product<br>(b) | Relevant Contract or Agreement and Effective Date<br>(c) | Total Charge for Year |                       |                      |
|-------------------------------|---|--|-----------------------|-----------------------|----------------------|
|                               |   |  | "P" or "S"<br>(d)     | Account Number<br>(e) | Dollar Amount<br>(f) |
| Qualtec Quality Services Inc. | Training Classes                              | Purchase Order B92135-00052 Issued 3/1/92                | P                     | 921                   | \$4,687              |
| Qualtec Quality Services Inc. | Training Material                             | No Purchase Order  | P                     | 560                   | \$56                 |
|                               |   |  |                       | 580                   | \$84                 |
|                               |   |  |                       | 921                   | \$838                |
| Qualtec Quality Services Inc. | Benchmarking Council                          | No Purchase Order  | P                     | 921                   | \$4,000              |
| Qualtec Quality Services Inc. | Re-engineering                                | No Purchase Order  | P                     | 107                   | \$39,510             |
| Turner Foods Corporation      | Remove building and construct new building    | No Purchase Order  | P                     | 143                   | \$10,000             |
| Turner Foods Corporation      | Fruit Baskets                                 | No Purchase Order  | P                     | 146                   | \$628                |
|                               |   |  |                       | 921                   | \$361                |
|                               |   |  |                       | 426.4                 | \$759                |



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
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- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

| Name of<br>Affiliate<br><br>(a)  | Type of Service<br>and/or<br>Name of Product<br><br>(b)                   | Relevant Contract<br>or Agreement and<br>Effective Date<br><br>(c) | Total Charge for Year    |                              |                             |
|--|---|--|--------------------------|------------------------------|-----------------------------|
|  |   |  | "P" or<br>"S"<br><br>(d) | Account<br>Number<br><br>(e) | Dollar<br>Amount<br><br>(f) |
| Turner Foods<br>Corporation  | Lease of land for growing<br>oranges on Manatee<br>Plant buffer property. | Grove License  | S                        | 454                          | \$12,870                    |
|  |   | 3/31/91 - 6/15/2001<br>Property Taxes                              | S                        | 236                          | \$15,723                    |
| Port 95-1, LTD.  | Damage Claim  | No Purchase Order  | P                        | 228.2                        | \$2,883                     |
| KPB Financial Corp.  | Capital Contributions   | No Purchase Order  | P                        | 123.1                        | \$278,000                   |
| KPB Financial Corp.  | Federal Income Tax Liability<br>on Storm Fund                             | No Purchase Order  | P                        | 146                          | (\$266,686)                 |
|  |   |  |                          | 143                          | (\$31,803)                  |
|  |   |  |                          | 234                          | \$30,717                    |
| KPB Financial Corp.  | Administrative Fee for purchase<br>of Accounts Receivable                 | No Purchase Order  | P                        | 426.5                        | \$20,000                    |
| FPL Services   | Demand Side Management<br>(DSM) Service Charges                           | No Purchase Order  | See Note 3               |                              | \$74,640                    |
| Note 3: DSM Service Charges are billed and collected by FPL and forwarded to FPL Services or its designee. |   |  |                          |                              |                             |



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Assets or Rights Purchased from or Sold to Affiliates**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate  | Description of Asset or Right                      | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase Price                      | Title Passed Yes/No |
|--|--|-----------------|--------------------------|----------------|-------------------|-------------------------------------|---------------------|
| <b>Purchases from Affiliates:</b>  |  |                 |                          |                |                   |                                     |                     |
| KPB Financial Corp. (KPB)  | Accounts Receivable                                | \$350,000,000   | \$0                      | \$350,000,000  | -                 | \$350,020,000 (A)                   | YES                 |
| MBR Services, Inc.   | (B)  | (B)             | (B)                      | (B)            | (B)               | (B)                                 | YES                 |
| Alandco Inc.   | Land - Miami Service Center                        | \$600,000       | \$0                      | \$600,000      | \$600,000         | \$600,000                           | YES                 |
| Alandco Inc.   | Parking lot at the Lauderdale Plant                | \$159,698       | \$0                      | \$159,698      | \$243,762         | \$243,762                           | YES                 |
| <b>Total</b>   |  |                 |                          |                |                   | \$350,863,762                       |                     |
| (A) Includes \$20,000 administrative fee paid to KPB.                                  |  |                 |                          |                |                   |                                     |                     |
| (B) All office furniture, equipment and supplies were transferred to FPL at zero cost. |  |                 |                          |                |                   |                                     |                     |
| <b>Sales/Transfers to Affiliates:</b>  |  |                 |                          |                |                   |                                     |                     |
| KPB Financial Corp.  | Accounts Receivable                                | \$350,000,000   | \$0                      | \$350,000,000  | -                 | <u>Sales Price</u><br>\$350,000,000 | YES                 |
| Land Resources Investment Co. (LRIC)   | Juno Beach (C) Building "D" and related facilities | (\$3,341,304)   | \$0                      | (\$3,341,304)  | -                 | (\$3,341,304)                       | YES                 |
| Land Resources Investment Co.  | Improvements to Lejeune/Flagler Office Building    | \$516,513       | \$380,121                | \$136,392      | -                 | \$136,392                           | YES                 |
| Land Resources Investment Co.  | Improvements to General Office                     | \$110,016       | \$0                      | \$110,016      | -                 | \$110,016                           | YES                 |
| Land Resources Investment Co.  | System Control Center                              | \$18,564,878    | \$1,526,501              | \$17,038,377   | -                 | \$17,038,377                        | YES                 |
| <b>Total</b>   |  |                 |                          |                |                   | \$363,943,481                       |                     |
| (C) Adjustment of costs previously transferred from FPL to LRIC.                       |  |                 |                          |                |                   |                                     |                     |



# ANALYSIS OF DIVERSIFICATION ACTIVITY

## Employee Transfers

### FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 1995

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

| Line No. | Company Transferred From | Company Transferred To | Old Job Assignment                 | New Job Assignment              | Transfer Permanent or Temporary and Duration |
|----------|--------------------------|------------------------|------------------------------------|---------------------------------|--|
| 1        |                          |                        |                                    |                                 |  |
| 2        | FPL                      | ESI                    | Distribution System Analyst        | Information Management          | Permanent                                    |
| 3        |                          |                        |                                    |                                 |  |
| 4        |                          |                        |                                    |                                 |  |
| 5        | FPL                      | ESI                    | Benefits Services Technician       | Administrator                   | Permanent                                    |
| 6        |                          |                        |                                    |                                 |  |
| 7        |                          |                        |                                    |                                 |  |
| 8        | FPL                      | ESI                    | Financial Analyst                  | Financial Analyst               | Permanent                                    |
| 9        |                          |                        |                                    |                                 |  |
| 10       | FPL                      | ESI                    | Senior Secretary                   | Administrator                   | Permanent                                    |
| 11       |                          |                        |                                    |                                 |  |
| 12       | FPL                      | ESI                    | Administrative Specialist          | Administrator                   | Permanent                                    |
| 13       |                          |                        |                                    |                                 |  |
| 14       |                          |                        |                                    |                                 |  |
| 15       | FPL                      | ESI                    | Construction Supervisor            | Field Construction              | Permanent                                    |
| 16       |                          |                        |                                    |                                 |  |
| 17       |                          |                        |                                    |                                 |  |
| 18       | FPL                      | ESI                    | Technical Manager                  | Project Operations              | Permanent                                    |
| 19       |                          |                        |                                    |                                 |  |
| 20       | FPL                      | Qualtec                | Principal Regulatory Coordinator   | Project Management/Coordination | Permanent                                    |
| 21       |                          |                        |                                    |                                 |  |
| 22       |                          |                        |                                    |                                 |  |
| 23       | FPL                      | Qualtec                | Division Controls Coordinator      | Business Unit Director          | Permanent                                    |
| 24       |                          |                        |                                    |                                 |  |
| 25       |                          |                        |                                    |                                 |  |
| 26       | FPL                      | Qualtec                | Customer Services Field Specialist | Delivery Consultant             | Permanent                                    |
| 27       |                          |                        |                                    |                                 |  |
| 28       |                          |                        |                                    |                                 |  |
| 29       | Qualtec                  | FPL                    | Delivery Consultant                | Senior Fleet Analyst            | Permanent                                    |
| 30       |                          |                        |                                    |                                 |  |
| 31       |                          |                        |                                    |                                 |  |
| 32       |                          |                        |                                    |                                 |  |
| 33       |                          |                        |                                    |                                 |  |

Schedule 6 - PSC/AFA/16 (12/94)