

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Item 2: An Original Signed Form OR Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

EI802-99-AR



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year of Report

Dec. 31, 1999

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____
Item 2: <input checked="" type="checkbox"/> An Original Signed Form	OR <input type="checkbox"/> Conformed Copy

Form Approved
 OMB No. 1902-0021
 (Expires 11/30/2001)

OFFICIAL COPY
 AUDITING AND FINANCIAL ANALYSIS
 DIVISION, FPSC



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) Florida Power & Light Company	Year of Report Dec. 31, 1999
--	--

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____
Item 2: <input checked="" type="checkbox"/> An Original Signed Form	OR <input type="checkbox"/> Conformed Copy

Form Approved
 OMB No. 1902-0021
 (Expires 11/30/2001)

OFFICIAL COPY
 AUDITING AND FINANCIAL ANALYSIS
 DIVISION, FPSC



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) Florida Power & Light Company	Year of Report Dec. 31, 1999
--	--



STATE OF FLORIDA
PUBLIC SERVICE
COMMISSION
20 APR 27 AM 8:10

Deloitte & Touche LLP
Certified Public Accountants
Suite 400
200 South Biscayne Boulevard
Miami, Florida 33131-2310

Telephone: (305) 358-4141
Facsimile: (305) 372-3160

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 1999 and the related statements of income, retained earnings, and cash flows for the year then ended, included in pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission ("FERC") Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by the FERC, the Company classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes and related regulatory assets and liabilities, deferred clause expenses and revenues, and current maturities of long-term debt) in a manner different from that required by generally accepted accounting principles. If generally accepted accounting principles were followed, at December 31, 1999, the following financial statement captions would increase (decrease) by (in thousands):

Current Assets	\$ 68,840
Other Property & Investments and Deferred Debits	(1,014,674)
Long-term Debt	(125,000)
Current Liabilities	240,586
Other Non-Current Liabilities and Deferred Credits	(1,061,420)

Presenting the total outstanding balance of debt as non current liabilities rather than reclassifying the current portion to a current liability, presenting the deferred clause expenses and revenues as other deferred debits and credits rather than as current assets and liabilities, and presenting the components of deferred income taxes and related regulatory assets and liabilities on a gross basis have no effect on net income, retained earnings, or cash flows.

In our opinion, except for the effects of the balance sheet classifications discussed in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Company at December 31, 1999 and the results of its operations and its cash flows for the year then ended in conformity with generally accepted accounting principles. Also in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Deloitte + Touche LLP

February 11, 2000

**FERC FORM 1
SUBSCRIPTION PAGE**

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I know the contents of the paper copies and electronic media filing of Florida Power & Light Company's FERC Form No. 1, that the paper copies contain the same information as contained on the electronic media, and that the contents as stated in the paper copies and on the electronic media are true to the best of my knowledge and belief.

April 19, 2000

Date

Signed K. M. Davis

Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer

Name

Title

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications).

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
-----	-----
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended _____ on which we have reported separately under date of _____ We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year of Report Dec. 31, 1999
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 700 UNIVERSE BOULEVARD, P.O. BOX 14000, JUNO BEACH, FLORIDA 33408		
05 Name of Contact Person K. M. DAVIS		06 Title of Contact Person V.P. and Controller
07 Address of Contact Person (Street, City, State, Zip Code) 9250 WEST FLAGLER STREET, P.O. BOX 029100, MIAMI, FLORIDA 33102		
08 Telephone of Contact Person, Including Area Code (305) 552-4327	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name K. M. Davis	03 Signature Signed K. M. Davis	04 Date Signed (Mo, Da, Yr) 04/19/2000
02 Title Vice President and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	not applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	not applicable
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	not applicable
27	Unrecovered Plant and Regulatory Study Costs	230	not applicable
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	
35	Capital Stock Expense	254	
36	Long-Term Debit	256-257	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	not applicable
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	not applicable
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	not applicable
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	not applicable
65	Generating Plant Statistics (Small Plants)	410-411	not applicable
66	Transmission Line Statistics	422-423	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> / /	Year of Report Dec. 31, <u>1999</u>
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer 9250 West Flagler Street Miami, Florida 33174</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Florida - December 28, 1925</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Utility Service is provided in Florida only. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.</p>			
<p>5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>1999</u>
---	---	---------------------------------------	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL EnerSys, Inc.	Investigates and pursues	100	N/A
2		opportunities for the devel-		
3		opment or acquisition of		
4		energy systems.		
5				
6	FPL Energy Services II, Inc.	Provides marketing services	100	
7		for energy conservation		
8		measures.		
9				
10				
11	FPL Services	Marketing, development,		
12		design, installation,		
13		construction, financing and		
14		servicing of energy		
15		conservation projects.		
16				
17	KPB Financial Corp.	Maintenance and manage-	100	N/A
18		ment of intangible assets.		
19				
20				
21	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A
22		formed to permanently care		
23		for and display FPL histori-		
24		cal objects and information.		
25				
26				
27				

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 6 Column: d

Wholly owned subsidiary of FPL Enersys, Inc.

Schedule Page: 103 Line No.: 11 Column: d

General Partnership between FPL Enersys, Inc. and FPL Energy Services II, Inc.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See Footnote Data for "Executive Compensation" as filed with the Securities and Exchange Commission in the Company's 1999 Form 10-K.		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: a

EXECUTIVE COMPENSATION

The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 1, 1999.

SUMMARY COMPENSATION TABLE

Name and Principal Position	Year	Annual Compensation		
		Salary	Bonus	Other Annual Compensation
James L. Broadhead Chairman of the Board and Chief Executive Officer of FPL and FPL Group	1999	\$943,000	\$895,850	\$18,809
	1998	847,875	937,125	9,809
	1997	846,000	824,850	9,813
Paul J. Evanson President of FPL	1999	628,500	616,900	8,656
	1998	592,500	546,900	2,785
	1997	564,300	423,200	2,646
Dennis P. Coyle General Counsel and Secretary of FPL and FPL Group	1999	399,832	259,891	7,964
	1998	357,000	257,040	595
	1997	353,628	198,904	3,600
Thomas F. Plunkett President, Nuclear Division of FPL	1999	340,000	219,100	10,088
	1998	302,500	177,900	3,482
	1997	275,000	123,200	3,482
Lawrence J. Kelleher Senior Vice President, Human Resources of FPL and Vice President, Human Resources of FPL Group	1999	306,475	220,662	10,213
	1998	267,750	194,119	3,108
	1997	258,500	147,768	3,273

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Name and Principal Position	Year	Long-Term Compensation			All Other Compensation(c)
		Restricted Stock Awards (a)	Number of Securities Underlying Options	Long-Term Incentive Plan Payouts (b)	
James L. Broadhead Chairman of the Board and Chief Executive Officer of FPL and FPL Group	1999	\$2,412,005	250,000	\$1,083,272	\$12,658
	1998	-	-	1,788,731	12,009
	1997	-	-	1,402,140	11,286
Paul J. Evanson President of FPL	1999	1,278,900	150,000	458,985	13,539
	1998	-	-	704,304	13,746
	1997	-	-	306,741	15,233
Dennis P. Coyle General Counsel and Secretary of FPL and FPL Group	1999	964,802	100,000	236,783	10,259
	1998	-	-	368,079	9,737
	1997	-	-	310,021	10,653
Thomas F. Plunkett President, Nuclear Division of FPL	1999	255,780	100,000	179,564	10,146
	1998	-	-	103,481	10,344
	1997	-	-	82,128	11,899
Lawrence J. Kelleher Senior Vice President, Human Resources of FPL and Vice President, Human Resources of FPL Group	1999	964,802	100,000	177,346	10,661
	1998	-	-	267,694	9,724
	1997	538,150	-	222,173	11,655

(a) At December 1, 1999, Mr. Broadhead held 146,800 shares of restricted common stock with a value of \$6,284,875. Of these, 96,800 shares were awarded in 1991 for the purpose of financing Mr. Broadhead's supplemental retirement plan and will offset lump sum benefits that would otherwise be payable to him in cash upon retirement. See Retirement Plans. The remaining 50,000 shares vest in 2001. At December 31, 1999, Mr. Evanson held 25,000 shares of restricted common stock with a value of \$1,070,313 that vest as to 6,250 shares in each of the years 2000, 2001, 2002 and 2003; Mr. Coyle held 20,000 shares of restricted common stock with a value of \$856,250 that vest as to 5,000 shares in each of the years 2000, 2001, 2002 and 2003; Mr. Plunkett held 20,000 shares of restricted common stock with a value of \$856,250, 5,000 shares of which were granted in 1999 and vest as to 1,250 shares in each of the years 2000, 2001, 2002 and 2003; and Mr. Kelleher held 30,000 shares of restricted common stock with a value of \$1,284,375, 20,000 shares of which were granted in 1999 and vest as to 5,000 shares in each of the years 2000, 2001, 2002 and 2003. Dividends at normal rates are paid on restricted common stock.

(b) Payouts are in cash (for payment of income taxes) and shares of common stock, valued at the closing price on the last business day preceding payout. Messrs. Evanson and Plunkett deferred their payouts under FPL Group's Deferred Compensation Plan.

(c) For 1999, represents employer matching contributions to employee thrift plans and employer contributions for life insurance as follows:

	Thrift Match	Life Insurance
Mr. Broadhead	\$7,167	\$5,491
Mr. Evanson	7,600	5,939
Mr. Coyle	7,167	3,092
Mr. Plunkett	7,600	2,546
Mr. Kelleher	7,167	3,494

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Broadhead	P.O. Box 14000
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
3		
4	Dennis P. Coyle	P.O. Box 14000
5	General Counsel and Secretary	Juno Beach, Florida 33408
6		
7	Paul J. Evanson	P.O. Box 14000
8	President	Juno Beach, Florida 33408
9		
10	Lewis Hay, III (as of 11/19/99)	P.O. Box 14000
11	Senior Vice President, Finance and	Juno Beach, Florida 33408
12	Chief Financial Officer (as of 08/02/99)	
13		
14	Lawrence J. Kelleher	P. O. Box 14000
15	Senior Vice President, Human Resources	Juno Beach, Florida 33408
16		
17	Armando J. Olivera (as of 07/01/99)	P. O. Box 029100
18	Senior Vice President, Power Systems (as of 07/01/99)	Miami, Florida 33102
19	Vice President, Distribution (until 07/01/99)	
20		
21	Thomas F. Plunkett	P. O. Box 14000
22	President, Nuclear Division	Juno Beach, Florida 33408
23		
24	Antonio Rodriguez (as of 07/01/99)	P.O. Box 14000
25	Senior Vice President, Power Generation (as of 07/01/99)	Juno Beach, Florida 33408
26	Vice President Power Delivery (until 07/01/99)	
27		
28	C. O. Woody (until 07/01/99)	P. O. Box 14000
29	President, Power Generation Division (until 07/01/99)	Juno Beach, Florida 33408
30		
31	Michael W. Yackira (until 07/01/99)	P. O. Box 14000
32		Juno Beach, Florida 33408
33		
34		
35		
36		
37		
38		
39	Note: There was no FPL Executive Committee in 1999.	
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.

4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: N/A	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 1,000 By Proxy:	3. Give the date and place of such meeting July 1, 1999 Juno Beach, Florida
--	--	---

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/1999			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
10					
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year of Report Dec. 31, 1999
---	---	-----------------------	---------------------------------

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
 SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. On November 17, 1999, FPL and the Jacksonville Electric Authority (JEA) received approval under FPSC Order No. 98-1687-FOF-EU and Docket No. 980755EU of a territorial exchange effective January 5, 1999, affecting portions of Duval and St. John's Counties. As a result of the FPSC Order, FPL serves an additional portion of St. John's County and turned over its service area in Duval County to the JEA. The territorial exchange involved approximately 1,800 customers in each area. The transition commenced in mid-1999 and was completed in January 2000 and will not have a material effect on earnings.
6. For information on Long-Term Debt, see pages 256 and 257.

During 1999, under FPSC Orders No. PSC-98-1608-FOF-EI and No. PSC-98-1608A-FOF-EI, FPL issued a total of \$288 million in commercial paper, of which \$94 million was outstanding at 12/31/99. The average amount of commercial paper outstanding during the year ended 12/31/99 was approximately \$1.9 million.
7. None.
8. None.
9. See Item 3. Legal Proceedings in FPL's 1999 Form 10-K which is filed with this report. Also see Note 11 - Settlement of Litigation and Note 12 - Commitments and Contingencies to the Consolidated Financial Statements.
10. None.
11. Not applicable.
12. Not applicable.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	17,159,493,227	17,556,309,146
3	Construction Work in Progress (107)	200-201	158,938,470	449,229,226
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		17,318,431,697	18,005,538,372
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	9,316,662,160	10,184,438,636
6	Net Utility Plant (Enter Total of line 4 less 5)		8,001,769,537	7,821,099,736
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	146,272,630	157,150,567
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		146,272,630	157,150,567
10	Net Utility Plant (Enter Total of lines 6 and 9)		8,148,042,167	7,978,250,303
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	4,904,880	5,521,991
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		2,262,115	7,177,104
21	Special Funds (125-128)		1,206,341,791	1,352,279,664
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		1,213,508,786	1,364,978,759
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		151,432,252	3,087
25	Special Deposits (132-134)		6,250	10,400
26	Working Fund (135)		128,823	384,200
27	Temporary Cash Investments (136)		11,678	16,042
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		376,910,968	309,440,877
30	Other Accounts Receivable (143)		48,309,546	28,966,078
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,088,242	8,237,596
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		28,390,633	8,097,589
34	Fuel Stock (151)	227	88,115,957	148,521,106
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	151,183,954	149,990,095
38	Merchandise (155)	227	90,228	116,842
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		30,933,197	41,760,932
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		687,082	532
49	Rents Receivable (172)		13,257,623	13,858,009
50	Accrued Utility Revenues (173)		151,559,018	129,998,260
51	Miscellaneous Current and Accrued Assets (174)		1,369,628	1,037,943
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		1,033,298,595	823,964,396

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		11,393,267	10,558,160
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	287,978,788	240,493,265
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	3,416,910
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		0	100
61	Temporary Facilities (185)		-1,062,712	-1,397,299
62	Miscellaneous Deferred Debits (186)	233	216,584,773	322,848,719
63	Def. Losses from Disposition of Utility Plt. (187)		106,662	75,737
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		10,890	11,904,734
66	Accumulated Deferred Income Taxes (190)	234	808,838,017	798,902,189
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		1,323,849,685	1,386,802,515
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		11,718,699,233	11,553,995,973

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	226,250,000	226,250,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	118,450	118,450
7	Other Paid-In Capital (208-211)	253	2,572,000,000	2,572,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	6,181,229	6,181,317
11	Retained Earnings (215, 215.1, 216)	118-119	864,488,010	853,757,766
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		5,029,743,746	5,019,013,414
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	2,440,503,000	2,219,544,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		19,500,611	15,659,692
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,421,002,389	2,203,884,308
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		146,272,630	157,150,567
25	Accumulated Provision for Property Insurance (228.1)		258,588,145	215,579,268
26	Accumulated Provision for Injuries and Damages (228.2)		13,525,658	18,393,576
27	Accumulated Provision for Pensions and Benefits (228.3)		186,741,854	204,800,669
28	Accumulated Miscellaneous Operating Provisions (228.4)		69,555,803	75,410,183
29	Accumulated Provision for Rate Refunds (229)		31,548,586	46,214,228
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		706,232,676	717,548,491
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		0	94,000,000
33	Accounts Payable (232)		193,204,345	237,517,932
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		7,732,248	2,761,993
36	Customer Deposits (235)		281,746,342	283,955,321
37	Taxes Accrued (236)	262-263	146,203,110	95,468,859
38	Interest Accrued (237)		51,803,442	41,527,908
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		58,684,422	52,181,793
43	Miscellaneous Current and Accrued Liabilities (242)		293,342,933	384,611,620
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		1,032,716,842	1,192,025,426

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		203,199	128,813
48	Accumulated Deferred Investment Tax Credits (255)	266-267	205,013,402	183,801,227
49	Deferred Gains from Disposition of Utility Plant (256)		1,881,066	934,355
50	Other Deferred Credits (253)	269	214,584,495	232,534,135
51	Other Regulatory Liabilities (254)	278	406,530,046	397,170,109
52	Unamortized Gain on Reaquired Debt (257)		5,830,057	5,593,752
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,684,961,315	1,601,361,943
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,529,003,580	2,421,524,334
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		11,718,699,233	11,553,995,973

BLANK PAGE

(Next Page is 114)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	6,057,492,190	6,365,828,733
3	Operating Expenses			
4	Operation Expenses (401)	320-323	3,007,666,550	2,938,199,563
5	Maintenance Expenses (402)	320-323	382,054,532	400,369,373
6	Depreciation Expense (403)	336-337	890,448,357	978,732,966
7	Amort. & Depl. of Utility Plant (404-405)	336-337	93,652,965	81,132,370
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,445,652	4,445,652
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			185,168,602
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	607,252,158	596,075,324
14	Income Taxes - Federal (409.1)	262-263	382,504,127	491,597,460
15	- Other (409.1)	262-263	61,985,082	77,617,495
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	319,465,640	340,829,375
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	415,903,753	530,202,506
18	Investment Tax Credit Adj. - Net (411.4)	266	-21,212,175	-23,774,512
19	(Less) Gains from Disp. of Utility Plant (411.6)		954,110	940,927
20	Losses from Disp. of Utility Plant (411.7)		32,914	25,459
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		5,311,437,939	5,539,275,694
24	Net Util Oper Inc (Enter Tot line 2 less 23). Carry fwd to P117, line 25		746,054,251	826,553,039

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
6,057,492,190	6,365,828,733					2
						3
3,007,666,550	2,938,199,563					4
382,054,532	400,369,373					5
890,448,357	978,732,966					6
93,652,965	81,132,370					7
4,445,652	4,445,652					8
						9
	185,168,602					10
						11
						12
607,252,158	596,075,324					13
382,504,127	491,597,460					14
61,985,082	77,617,495					15
319,465,640	340,829,375					16
415,903,753	530,202,506					17
-21,212,175	-23,774,512					18
954,110	940,927					19
32,914	25,459					20
						21
						22
5,311,437,939	5,539,275,694					23
746,054,251	826,553,039					24

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		746,054,251	826,553,039
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			13,039
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			31,320
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)		277	-2,098
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		11,461,604	1,514,546
36	Allowance for Other Funds Used During Construction (419.1)		-1,016	-590,941
37	Miscellaneous Nonoperating Income (421)		6,384	33,831
38	Gain on Disposition of Property (421.1)		1,351,484	900,122
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		12,818,179	1,841,375
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		135,286	124,633
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	7,129,538	8,144,008
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		7,264,824	8,268,641
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	280,285	286,587
47	Income Taxes-Federal (409.2)	262-263	4,467,466	4,433,807
48	Income Taxes-Other (409.2)	262-263	1,541,117	1,256,968
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	737,084	686,908
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	9,641,358	13,419,483
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-2,615,406	-6,755,213
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		8,168,761	327,947
55	Interest Charges			
56	Interest on Long-Term Debt (427)		142,320,220	155,262,834
57	Amort. of Debt Disc. and Expense (428)		2,644,355	3,106,311
58	Amortization of Loss on Reaquired Debt (428.1)		619,175	20,613,123
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		236,305	236,305
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	18,425,769	17,417,693
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		-811	-446,299
64	Net Interest Charges (Enter Total of lines 56 thru 63)		163,774,025	196,609,955
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		590,448,987	630,271,031
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		590,448,987	630,271,031

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		864,488,010
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		590,448,987
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	Dividends Declared- Preferred Stock	238	
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-14,762,250
30	Dividends Declared-Common Stock (Account 438)		
31	Dividends Declared-Common Stock	238	-586,416,981
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-586,416,981
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		853,757,766

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		853,757,766
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Detail of Dividends Declared - Preferred Stock:

	Amount
4.50% Series	\$ 450,000
4.50% Series A	225,000
4.50% Series B	225,000
4.50% Series C	281,250
4.32% Series D	216,000
4.35% Series E	217,500
6.98% Series S	5,235,000
7.05% Series T	3,525,000
6.75% Series U	4,387,500

	\$14,762,250

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	590,448,987
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	890,448,357
5	Amortization of	
6	Amortization of Limited-Term Electric Plant	93,652,965
7	Amortization of Electric Plant Acquisition Adjustments	4,445,652
8	Deferred Income Taxes (Net)	-83,663,544
9	Investment Tax Credit Adjustment (Net)	-21,212,175
10	Net (Increase) Decrease in Receivables	88,180,203
11	Net (Increase) Decrease in Inventory	-59,237,904
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-66,230,000
14	Net (Increase) Decrease in Other Regulatory Assets	47,485,523
15	Net Increase (Decrease) in Other Regulatory Liabilities	-9,359,937
16	(Less) Allowance for Other Funds Used During Construction	-1,016
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Increase (Decrease) in Other Liabilities	16,170,000
19	Other	8,040,914
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	99,170,057
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-861,224,984
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	1,016
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-861,226,000
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	660,834
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	828,000
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-912,622,100
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	224,150,000
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	94,000,000
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	318,150,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-454,684,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-14,762,250
81	Dividends on Common Stock	-586,416,981
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-737,713,231
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-151,165,274
87		
88	Cash and Cash Equivalents at Beginning of Year	151,579,003
89		
90	Cash and Cash Equivalents at End of Year	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
---	---	---------------------------------------	--------------------------------

FOOTNOTE DATA

Schedule Page: 120 Line No.: 22 Column: b

Supplemental disclosures of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Interest	\$171,022,000
Federal Income Taxes ...	\$427,800,000
State Income Taxes	\$ 75,587,000

Schedule Page: 120 Line No.: 27 Column: b

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations	\$86,484,513
---	--------------

Schedule Page: 120 Line No.: 36 Column: b

Additions to Nuclear Decommissioning and Storm Funds.

Schedule Page: 120 Line No.: 37 Column: b

Amounts removed from the Storm Fund.

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

FOR THE YEAR ENDED DECEMBER 31, 1999

Cash and Cash Equivalents at End of Year	\$413,729
	=====

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 3,087
Special Deposits (132-134)	10,400
Working Fund (135)	384,200
Temporary Cash Investments (136) ..	16,042

TOTAL BALANCE SHEET ACCOUNTS	\$413,729
	=====

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year of Report Dec. 31, 1999
---	---	-----------------------	---------------------------------

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 1999, 1998 and 1997

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - FPL Group, Inc.'s (FPL Group) operations are conducted primarily through Florida Power & Light Company (FPL) and FPL Energy, LLC (FPL Energy), formerly FPL Energy, Inc. FPL, a rate-regulated public utility, supplies electric service to approximately 3.8 million customers throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by unregulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process. The continued applicability of FAS 71 is assessed at each reporting period.

In the event that FPL's generating operations are no longer subject to the provisions of FAS 71, portions of the existing regulatory assets and liabilities that relate to generation would be written off unless regulators specify an alternative means of recovery or refund. The principal regulatory assets and liabilities are as follows:

	December 31,	
	1999	1998
	(millions)	
Assets (included in other assets):		
Unamortized debt reacquisition costs	\$ 12	\$ -
Deferred Department of Energy assessment	\$ 39	\$ 44
Liabilities:		
Deferred regulatory credit - income taxes	\$126	\$148
Unamortized investment tax credits	\$184	\$205
Storm and property insurance reserve (see Note 12 - Insurance)	\$216	\$259

The amounts presented above exclude clause-related regulatory assets and liabilities that are recovered or refunded over twelve-month periods. These amounts are included in current assets and liabilities in the consolidated balance sheets. Further, other aspects of the business, such as generation assets and long-term power purchase commitments, would need to be reviewed to assess their recoverability in a changed regulatory environment. Since there is no deregulation proposal currently under consideration in Florida, FPL is unable to predict the impact of a change to a more competitive environment or when such a change might occur.

Almost half of the states, other than Florida, have enacted legislation or have state commissions that issued orders designed to deregulate the production and sale of electricity. By allowing customers to choose their electricity supplier, deregulation is expected to result in a shift from cost-based rates to market-based rates for energy production and other services provided to retail customers. Similar initiatives are also being pursued on the federal level. Although the legislation and initiatives vary substantially, common areas of focus include when market-based pricing will be available for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generation assets should be separated from transmission, distribution and other assets. It is generally believed transmission and distribution activities would remain regulated.

In December 1999, the FERC issued its final order on regional transmission organizations or RTOs. RTOs, under a variety of structures, provide for the independent operation of transmission systems for a given geographic

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

area. The final order establishes guidelines for public utilities to use in considering and/or developing plans to initiate operations of RTOs. The order requires all public utilities to file with the FERC by October 15, 2000, a proposal for an RTO with certain minimum characteristics and functions to be operational by December 15, 2001, or alternatively, a description of efforts to participate in an RTO, any existing obstacles to RTO participation and any plans to work toward RTO participation. FPL is evaluating various alternatives for compliance with the order.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to \$130 million and \$152 million at December 31, 1999 and 1998, respectively. Substantially all of the energy produced by FPL Energy's independent power projects is sold through long-term power sales agreements with utilities and revenue is recorded on an as-billed basis.

In 1999, the FPSC approved a three-year agreement among FPL, the State of Florida Office of Public Counsel (Public Counsel), The Florida Industrial Power Users Group (FIPUG) and The Coalition for Equitable Rates (Coalition) regarding FPL's retail base rates, authorized regulatory return on common equity (ROE), capital structure and other matters. The agreement, which became effective April 15, 1999, provides for a \$350 million reduction in annual revenues from retail base operations allocated to all customers on a cents-per-kilowatt-hour basis. Additionally, the agreement sets forth a revenue sharing mechanism for each of the twelve-month periods covered by the agreement, whereby revenues from retail base operations in excess of a stated threshold will be shared on the basis of two-thirds refunded to retail customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold will be refunded 100% to retail customers.

The thresholds are as follows:

	Twelve Months Ended April 14,		
	2000	2001	2002
	(millions)		
Threshold to refund 66 2/3% to customers	\$3,400	\$3,450	\$3,500
Threshold to refund 100% to customers	\$3,556	\$3,606	\$3,656

In addition, the agreement lowered FPL's authorized regulatory ROE range to 10% - 12%. During the term of the agreement, the achieved ROE may from time to time be outside the authorized range, and the revenue sharing mechanism described above is specified to be the appropriate and exclusive mechanism to address that circumstance. For purposes of calculating ROE, the agreement establishes a cap on FPL's adjusted equity ratio of 55.83%. The adjusted equity ratio reflects a discounted amount for off-balance sheet obligations under certain long-term purchased power contracts. Finally, the agreement established a new special depreciation program (see Electric Plant, Depreciation and Amortization) and includes provisions which limit depreciation rates, and accruals for nuclear decommissioning and fossil dismantlement costs, to currently approved levels and limit amounts recoverable under the environmental compliance cost recovery clause during the term of the agreement.

The agreement states that Public Counsel, FIPUG and Coalition will neither seek nor support any additional base rate reductions during the three-year term of the agreement unless such reduction is initiated by FPL. Further, FPL agreed to not petition for any base rate increases that would take effect during the term of the agreement.

FPL's revenues include amounts resulting from cost recovery clauses, certain revenue taxes and franchise fees. Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, include substantially all fuel, purchased power and interchange expenses, conservation- and environmental-related expenses and certain revenue taxes. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery. Any under recovered costs or over recovered revenues are collected from or returned to customers in subsequent periods.

Electric Plant, Depreciation and Amortization - The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 1999, the generating, transmission, distribution and general facilities of FPL represented approximately 45%, 13%, 35% and 7%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant of FPL is subject to the lien of a mortgage securing FPL's first mortgage bonds.

Depreciation of electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning. For substantially all of FPL's property, depreciation and fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. In April 1999, the FPSC granted final approval of FPL's

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

most recent depreciation studies, which were effective January 1, 1998. Fossil fuel plant dismantlement studies were filed in September 1998 and were effective January 1, 1999. The weighted annual composite depreciation rate for FPL's electric plant in service was approximately 4.3% for 1999, 4.4% for 1998 and 4.3% for 1997, excluding the effects of decommissioning and dismantlement. Further, these rates exclude the special and plant-related deferred cost amortization discussed below.

The agreement that reduced FPL's base rates (see Revenues and Rates) also allows for special depreciation of up to \$100 million, at FPL's discretion, in each year of the three-year agreement period to be applied to nuclear and/or fossil generating assets. Under this new depreciation program, FPL recorded approximately \$70 million of special depreciation in 1999. The new depreciation program replaced a revenue-based special amortization program whereby FPL recorded as depreciation and amortization expense a fixed amount of \$9 million in 1999 and \$30 million in 1998 and 1997 for nuclear assets. FPL also recorded under this program variable amortization based on the actual level of retail base revenues compared to a fixed amount. The variable amounts recorded in 1999, 1998 and 1997 were \$54 million, \$348 million and \$169 million, respectively. The 1998 and 1997 variable amounts include, as depreciation and amortization expense, \$161 million and \$169 million, respectively, for amortization of regulatory assets. The remaining variable amounts were applied against nuclear and fossil production assets. Additionally, FPL completed amortization of certain plant-related deferred costs by recording \$24 million and \$22 million, in 1998 and 1997, respectively. These costs are considered recoverable costs and are monitored through the monthly reporting process with the FPSC.

Nuclear Fuel - FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease expense was \$83 million, \$83 million and \$85 million in 1999, 1998 and 1997, respectively. Included in this expense was an interest component of \$8 million, \$9 million and \$9 million in 1999, 1998 and 1997, respectively. Nuclear fuel lease payments and a charge for spent nuclear fuel disposal are charged to fuel expense on a unit of production method. These costs are recovered through the fuel and purchased power cost recovery clause (fuel clause). Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$157 million at December 31, 1999. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

Decommissioning and Dismantlement of Generating Plant - FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. In October 1998, FPL filed updated nuclear decommissioning studies with the FPSC. These studies assume prompt dismantlement for the Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively. Current plans call for St Lucie Unit No. 1 to be mothballed beginning in 2016 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. Government facility. The studies, which are pending FPSC approval, indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be \$7.3 billion. Decommissioning expense accruals included in depreciation and amortization expense, were \$85 million in each of the years 1999, 1998 and 1997. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 1999 dollars, is currently estimated to aggregate \$1.7 billion. At December 31, 1999 and 1998, the accumulated provision for nuclear decommissioning totaled approximately \$1.4 billion and \$1.2 billion, respectively, and is included in accumulated depreciation. See Electric Plant, Depreciation and Amortization.

Similarly, FPL accrues the cost of dismantling its fossil fuel plants over the expected service life of each unit. Fossil dismantlement expense was \$17 million in each of the years 1999, 1998 and 1997, and is included in depreciation and amortization expense. FPL's portion of the ultimate cost to dismantle its fossil units is \$482 million. At December 31, 1999 and 1998, the accumulated provision for fossil dismantlement totaled \$232 million and \$185 million, respectively, and is included in accumulated depreciation. The dismantlement studies filed in 1998 indicated an estimated reserve deficiency of \$38 million, which was recovered through the special amortization program. See Electric Plant, Depreciation and Amortization.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. Securities held in the decommissioning fund are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 3 - Special Use Funds. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Accrual for Major Maintenance Costs - Consistent with regulatory treatment, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for nuclear maintenance costs at December 31, 1999 and 1998 totaled \$42 million and \$31 million, respectively. Any difference between the estimated and actual costs are included in O&M expenses when known.

FPL Energy's estimated major maintenance costs for each unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for FPL Energy's major maintenance costs at December 31, 1999 and 1998 totaled \$33 million and \$2 million, respectively. Any

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

difference between the estimated and actual costs are included in O&M expenses when known.

Construction Activity - In accordance with an FPSC rule, FPL is not permitted to capitalize interest or a return on common equity during construction, except for projects that cost in excess of 1/2% of the plant in service balance and will require more than one year to complete. The FPSC allows construction projects below that threshold as an element of rate base. FPL Group's unregulated operations capitalize interest on construction projects.

Storm and Property Insurance Reserve Fund (storm fund) - The storm fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 3 - Special Use Funds and Note 12 - Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Other Investments - Included in other investments in FPL Group's consolidated balance sheets is FPL Group's participation in leveraged leases of \$154 million at both December 31, 1999 and 1998. Additionally, other investments include notes receivable and non-controlling non-majority owned interests in partnerships and joint ventures, essentially all of which are accounted for under the equity method. See Note 3.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Retirement of Long-Term Debt - The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. Through this amortization and amounts recorded under the special amortization program, the remaining balance of this regulatory asset was fully amortized in 1998. Retirements of debt, after the special amortization program terminated on April 14, 1999, resulted in additional reacquisition costs. See Regulation. FPL Group Capital Inc (FPL Group Capital) expenses this cost in the period incurred.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." The deferred regulatory credit - income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. The special amortization program included amortization of regulatory assets related to income taxes of \$59 million in 1997.

Accounting for Derivative Instruments and Hedging Activities - In June 1998, the Financial Accounting Standards Board issued FAS 133, "Accounting for Derivative Instruments and Hedging Activities." The statement establishes accounting and reporting standards requiring that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded in the balance sheet as either an asset or liability measured at its fair value. The statement requires that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met. FPL Group and FPL are currently assessing the effect, if any, on their financial statements of implementing FAS 133. FPL Group and FPL will be required to adopt FAS 133 beginning in 2001.

2. Employee Retirement Benefits

FPL Group and its subsidiaries sponsor a noncontributory defined benefit pension plan and defined benefit postretirement plans for health care and life insurance benefits (other benefits) for substantially all employees. The following tables provide a reconciliation of the changes in the plans' benefit obligations and fair value of assets over the two-year period ending September 30, 1999 and a statement of the funded status of both years:

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension Benefits		Other Benefits	
	1999	1998	1999	1998
(millions)				
Change in benefit obligation:				
Obligation at October 1 of prior year	\$1,173	\$1,146	\$ 345	\$ 324
Service cost	46	45	6	5
Interest cost	71	75	21	21
Participant contributions	-	-	2	1
Plan amendments	-	8	-	-
Actuarial (gains) losses - net ...	(38)	34	(24)	10
Acquisitions	4	-	2	-
Benefit payments	(78)	(135)	(17)	(16)
Obligation at September 30	1,178	1,173	335	345
Change in plan assets:				
Fair value of plan assets at				
October 1 of prior year	2,329	2,287	115	125
Actual return on plan assets	310	184	12	7
Participant contributions	-	-	2	1
Benefit payments and expenses	(84)	(142)	(18)	(18)
Fair value of plan assets at September 30	2,555	2,329	111	115
Funded Status:				
Funded status at September 30	1,377	1,156	(224)	(230)
Unrecognized prior service cost ..	(89)	(100)	-	-
Unrecognized transition (asset)				
obligation	(117)	(140)	45	49
Unrecognized (gain) loss	(900)	(736)	7	34
Prepaid (accrued) benefit cost at FPL Group	\$ 271	\$ 180	\$ (172)	\$ (147)
Prepaid (accrued) benefit cost at FPL	\$ 263	\$ 173	\$ (168)	\$ (145)

The following table provides the components of net periodic benefit cost for the plans for the years ended December 31, 1999, 1998 and 1997:

	Pension Benefits			Other Benefits		
	1999	1998	1997	1999	1998	1997
(millions)						
Service cost	\$ 46	\$ 45	\$ 38	\$ 6	\$ 6	\$ 6
Interest cost	71	75	76	21	21	21
Expected return on plan assets	(156)	(149)	(135)	(7)	(8)	(7)
Amortization of transition						
(asset) obligation	(23)	(23)	(23)	3	3	3
Amortization of prior service cost	(8)	(8)	1	-	-	-
Amortization of losses (gains)	(22)	(21)	(26)	1	1	-
Net periodic (benefit) cost	(92)	(81)	(69)	24	23	23
Effect of Maine acquisition	-	-	-	2	-	-
Effect of special retirement program	-	-	18	-	-	-
Net periodic (benefit) cost at FPL Group	\$ (92)	\$ (81)	\$ (51)	\$26	\$23	\$23
Net periodic (benefit) cost at FPL.....	\$ (89)	\$ (80)	\$ (50)	\$23	\$23	\$23

The weighted-average discount rate used in determining the benefit obligations was 6.5% and 6.0% for 1999 and 1998, respectively. The assumed level of increase in future compensation levels was 5.5% for all years. The expected long-term rate of return on plan assets was 7.75% for all years.

Based on the current discount rates and current health care costs, the projected 2000 trend assumptions used to measure the expected cost of benefits covered by the plans are 6.2% and 5.6%, for persons prior to age 65 and

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

over age 65, respectively. The rate is assumed to decrease over the next 3 years to the ultimate trend rate of 5% for all age groups and remain at that level thereafter.

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plans. A 1% increase or decrease in assumed health care cost trend rates would have a corresponding effect on the service and interest cost components and the accumulated obligation of other benefits of approximately \$1 million and \$13 million, respectively.

3. Financial Instruments

The carrying amounts of cash equivalents and short-term debt approximate their fair values. At December 31, 1999 and 1998, other investments of FPL Group include \$291 million and \$72 million, respectively, of investments that are carried at estimated fair value or cost, which approximates fair value. The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31,			
	1999		1998	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
Long-term debt of FPL (a)	\$2,204	\$2,123(b)	\$2,421	\$2,505(b)
Long-term debt of FPL Group (a)	\$3,603	\$3,518(b)	\$2,706	\$2,797(b)

(a) Includes current maturities.

(b) Based on quoted market prices for these or similar issues.

Special Use Funds - The special use funds consist of storm fund assets totaling \$131 million and \$160 million, and decommissioning fund assets totaling \$1.220 billion and \$1.046 billion at December 31, 1999 and 1998, respectively. Securities held in the special use funds are carried at estimated fair value. The nuclear decommissioning fund consists of approximately 40% equity securities and 60% municipal, government, corporate and mortgage- and other asset-backed debt securities with a weighted-average maturity of approximately ten years. The storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately four years. The cost of securities sold is determined on the specific identification method. The funds had approximate realized gains of \$32 million and approximate realized losses of \$22 million in 1999, \$24 million and \$4 million in 1998 and \$3 million and \$2 million in 1997, respectively. The funds had unrealized gains of approximately \$286 million and \$210 million at December 31, 1999 and 1998, respectively; the unrealized losses at those dates were approximately \$17 million and \$2 million. The proceeds from the sale of securities in 1999, 1998 and 1997 were approximately \$2.7 billion, \$1.2 billion and \$800 million, respectively.

4. Common Stock

Common Stock Dividend Restrictions - FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 1999, 1998 and 1997, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

Employee Stock Ownership Plan (ESOP) - The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the Trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

ESOP-related compensation expense of approximately \$21 million in 1999 and \$19 million in each of the years 1998 and 1997 was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 1999 was approximately \$233 million, representing 8 million unallocated shares at the original issue price of \$29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock as of December 31, 1999 was approximately \$344 million.

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

Long-Term Incentive Plan - As of December 31, 1999, 9 million shares of common stock are reserved and available for awards to officers and employees of FPL Group and its subsidiaries under FPL Group's long-term incentive plan. Restricted stock is issued at market value at the date of grant, typically vests within four years and is subject to, among other things, restrictions on transferability. Performance share awards are typically payable at the end of a three- or four-year performance period and are subject to risk of forfeiture if the specified performance criteria is not met within the restriction period. The changes in share awards under the incentive plan are as follows:

	Restricted Stock	Performance Shares (a)	Options (a)
Balances, December 31, 1996	166,300	311,527	-
Granted	71,000 (b)	212,011 (c)	-
Paid/released	-	(70,008)	-
Forfeited	(17,750)	(10,942)	-
Balances, December 31, 1997	219,550	442,588	-
Granted	19,500 (b)	178,518 (c)	-
Paid/released	-	(80,920)	-
Forfeited	(22,250)	(29,566)	-
Balances, December 31, 1998	216,800	510,620	-
Granted	210,100 (b)	294,662 (c)	1,300,000 (d)
Paid/released	-	(78,640)	-
Forfeited	(13,500)	(80,027)	(200,000)
Balances, December 31, 1999	413,400	646,615	1,100,000 (e)

- (a) Performance shares and options resulted in approximately 253,000, 128,000 and 132,000 assumed incremental shares of common stock outstanding for purposes of computing diluted earnings per share in 1999, 1998 and 1997, respectively. These incremental shares did not change basic earnings per share.
- (b) The weighted-average grant date fair value of restricted stock granted in 1999, 1998 and 1997 was \$53.21, \$61.89 and \$55.25, respectively.
- (c) The weighted-average grant date fair value of performance shares granted in 1999, 1998 and 1997 was \$61.19, \$59.19 and \$45.63, respectively.
- (d) The weighted-average grant date fair value of options granted in 1999 was \$51.59. The exercise price of each option granted in 1999 equaled the market price of FPL Group stock on the date of grant.
- (e) Exercise prices for options outstanding as of December 31, 1999, ranged from \$51.16 to \$54.38 with a weighted-average exercise price of \$51.59 and a weighted-average remaining contractual life of 8.6 years. As of December 31, 1999, there were no exercisable options. Of the options outstanding as of December 31, 1999, 225,000 vest in 2000, 475,000 in 2001, 200,000 in 2002 and 200,000 in 2003.

FAS 123, "Accounting for Stock-Based Compensation," encourages a fair value based method of accounting for stock-based compensation. FPL Group, however, uses the intrinsic value based method of accounting as permitted by the statement. Stock-based compensation expense was approximately \$13 million, \$10 million and \$8 million in 1999, 1998 and 1997, respectively. Compensation expense for restricted stock and performance shares is the same under the fair value and the intrinsic value based methods. Had compensation expense for the options been determined as prescribed by the fair value based method, FPL Group's net income and earnings per share would have been \$696 million and \$4.06, respectively.

The fair value of the options granted in 1999 were estimated on the date of the grant using the Black-Scholes option-pricing model with a 3.81% weighted-average expected dividend yield, 17.88% weighted-average expected volatility, 5.46% weighted-average risk-free interest rate and a weighted-average expected term of 9.3 years.

Other - Each share of common stock has been granted a Preferred Share Purchase Right (Right), at a price of \$120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

5. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value. None of these shares is outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following:

(a)

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31, 1999		December 31,	
	Shares Outstanding	Redemption Price	1999	1998
			(millions)	
Cumulative, \$100 Par Value, without sinking fund requirements, authorized 15,822,500 shares:				
4 1/2% Series	100,000	\$101.00	\$ 10	\$ 10
4 1/2% Series A	50,000	\$101.00	5	5
4 1/2% Series B	50,000	\$101.00	5	5
4 1/2% Series C	62,500	\$103.00	6	6
4.32% Series D	50,000	\$103.50	5	5
4.35% Series E	50,000	\$102.00	5	5
6.98% Series S	750,000	\$103.49 (b)	75	75
7.05% Series T	500,000	\$103.52 (b)	50	50
6.75% Series U	650,000	\$103.37 (b)	65	65
Total preferred stock of FPL	<u>2,262,500</u>		<u>\$226</u>	<u>\$226</u>

(a) FPL's charter authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances or redemptions of preferred stock in 1999, 1998 and 1997.
(b) Not callable prior to 2003.

6. Debt

Long-term debt consists of the following:

	December 31,	
	1999	1998
	(millions)	
FPL:		
First mortgage bonds:		
Maturing through 2004 - 5 3/8% to 6 7/8%	\$ 350	\$ 580
Maturing 2008 through 2016 - 5 7/8% to 7 7/8%	650	641
Maturing 2023 through 2026 - 7% to 7 3/4%	516	516
Medium-term notes - maturing 2003 - 5.79%	70	70
Pollution control and industrial development series - maturing 2020 through 2027 - 6.7% to 7.5%	150	150
Pollution control, solid waste disposal and industrial development revenue bonds - maturing 2020 through 2029 - variable, 3.4% and 3.6% average annual interest rate, respectively	483	483
Unamortized discount - net	(15)	(19)
Total long-term debt of FPL	<u>2,204</u>	<u>2,421</u>
Less current maturities	125	230
Long-term debt of FPL, excluding current maturities	<u>2,079</u>	<u>2,191</u>
FPL Group Capital:		
Debentures:		
Maturing through 2004 - 6 7/8%	175	-
Maturing 2006 through 2013 - 7 3/8% to 7 5/8% (a)	1,225	125
Other long-term debt - 3.4% to 7.645% due various dates to 2018	5	162
Unamortized discount	(6)	(2)
Total long-term debt of FPL Group Capital	<u>1,399</u>	<u>285</u>
Less current maturities	-	129
Long-term debt of FPL Group Capital, excluding current maturities	<u>1,399</u>	<u>156</u>
Total long-term debt	<u>\$3,478</u>	<u>\$2,347</u>

(a) In December 1999, FPL Group Capital issued \$400 million principal amount of 7 3/8% debentures, maturing in 2009.

Minimum annual maturities of long-term debt for FPL Group are approximately \$125 million, \$170 million and \$300 million for 2000, 2003 and 2004, respectively. The amounts for FPL for the same periods are \$125 million, \$170 million and \$125 million, respectively. FPL Group and FPL have no amounts due in 2001 and 2002.

Short-term debt at December 31, 1999 consists of commercial paper borrowings with a year end weighted-average interest rate of 5.60% for FPL Group (5.87% for FPL). Available lines of credit aggregated approximately \$2.4 billion (\$880 million for FPL) at December 31, 1999, all of which were based on firm commitments.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
---	---	---------------------------------------	--------------------------------

NOTES TO FINANCIAL STATEMENTS (Continued)

7. Income Taxes

The components of income taxes are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1999	1998	1997	1999	1998	1997
	(millions)					
Federal:						
Current	\$511	\$467	\$308	\$383	\$492	\$377
Deferred	(196)	(215)	(34)	(88)	(169)	(83)
ITC and other - net	(29)	(27)	(22)	(21)	(24)	(22)
Total federal	<u>286</u>	<u>225</u>	<u>252</u>	<u>274</u>	<u>299</u>	<u>272</u>
State:						
Current	55	72	52	62	78	60
Deferred	(18)	(18)	-	(9)	(21)	(3)
Total state	<u>37</u>	<u>54</u>	<u>52</u>	<u>53</u>	<u>57</u>	<u>57</u>
Income taxes charged to operations - FPL				327	356	329
Credited to other income (deductions) - FPL				(3)	(7)	(8)
Total income taxes	<u>\$323</u>	<u>\$279</u>	<u>\$304</u>	<u>\$324</u>	<u>\$349</u>	<u>\$321</u>

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1999	1998	1997	1999	1998	1997
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases(reductions) resulting from:						
State income taxes - net of federal income tax benefit..	2.4	3.7	3.7	3.8	3.7	3.9
Amortization of ITC	(2.1)	(2.5)	(2.4)	(2.3)	(2.4)	(2.3)
Amortization of deferred regulatory credit - income taxes	(1.3)	(1.8)	(1.8)	(1.5)	(1.7)	(1.8)
Adjustments of prior years' tax matters	(2.7)	(6.3) (a)	(2.7)	(0.1)	0.1	(1.7)
Preferred stock dividends - FPL	0.5	0.5	0.7	-	-	-
Other - net	(0.2)	1.0	0.5	0.5	0.9	0.8
Effective income tax rate	<u>31.6%</u>	<u>29.6%</u>	<u>33.0%</u>	<u>35.4%</u>	<u>35.6%</u>	<u>33.9%</u>

(a) Includes the resolution of an audit issue with the Internal Revenue Service (IRS).

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	1999	1998	1999	1998
	(millions)			
Deferred tax liabilities:				
Property-related	\$1,377	\$1,493	\$1,377	\$1,493
Investment-related	373	460	-	-
Other	312	255	168	140
Total deferred tax liabilities	<u>2,062</u>	<u>2,208</u>	<u>1,545</u>	<u>1,633</u>
Deferred tax assets and valuation allowance:				
Asset writedowns and capital loss carryforward	170	102	-	-
Unamortized ITC and deferred regulatory credit - income taxes	119	136	119	136
Storm and decommissioning reserves	245	258	245	258
Other	472	473	379	352
Valuation allowance	(23)	(16)	-	-
Net deferred tax assets	<u>983</u>	<u>953</u>	<u>743</u>	<u>746</u>
Accumulated deferred income taxes	<u>\$1,079</u>	<u>\$1,255</u>	<u>\$ 802</u>	<u>\$ 887</u>

The carryforward period for a capital loss from the disposition in a prior year of an FPL Group Capital subsidiary expired at the end of 1996. The amount of the deductible loss from this disposition was limited by IRS rules. FPL Group is challenging the IRS loss limitation and the IRS is disputing certain other positions taken by FPL Group. Tax benefits, if any, associated with these matters will be reported in future periods when resolved.

8. Jointly-Owned Electric Utility Plant

FPL owns approximately 85% of St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 1999, FPL's gross investment in these units was \$1.174 billion, \$328 million and \$571 million, respectively; accumulated depreciation was \$710 million, \$155 million and \$266 million, respectively.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

FPL is responsible for its share of the operating costs, as well as providing its own financing. At December 31, 1999, there was no significant balance of construction work in progress on these facilities. See Note 12 - Litigation.

9. Acquisition of Maine Assets

During the second quarter of 1999, FPL Energy completed the purchase of Central Maine Power Company's (CMP) non-nuclear generating assets, primarily fossil and hydro power plants, for \$866 million. The purchase price was based on an agreement, subject to regulatory approvals, reached with CMP in January 1998. In October 1998, the FERC struck down transmission rules that had been in effect in New England since the 1970s. FPL Energy filed a lawsuit in November 1998 requesting a declaratory judgment that CMP could not meet the essential terms of the purchase agreement and, as a result, FPL Energy should not be required to complete the transaction. FPL Energy believed these FERC rulings regarding transmission constituted a material adverse effect under the purchase agreement because of the significant decline in the value of the assets caused by the rulings. The request for declaratory judgment was denied in March 1999 and the acquisition was completed on April 7, 1999. The acquisition was accounted for under the purchase method of accounting and the results of operating the Maine plants have been included in the consolidated financial statements since the acquisition date.

The FERC rulings regarding transmission, as well as the announcement of new entrants into the market and changes in fuel prices since January 1998, resulted in FPL Energy recording a \$176 million pre-tax impairment loss to write-down the fossil assets to their fair value, which was determined based on a discounted cash flow analysis. The impairment loss reduced FPL Group's 1999 results of operations and earnings per share by \$104 million and \$0.61 per share, respectively.

Most of the remainder of the purchase price was allocated to the hydro operations. The hydro plants and related goodwill are being amortized on a straight-line basis over the 40-year term of the hydro plant operating licenses.

10. Divestiture of Cable Investments

In January 1999, an FPL Group Capital subsidiary sold 3.5 million common shares of Adelphia Communications Corporation (Adelphia) stock and in October 1999 had its one-third ownership interest in a cable limited partnership redeemed, resulting in after-tax gains of approximately \$96 million and \$66 million, respectively. Both investments had been accounted for on the equity method.

11. Settlement of Litigation

In October 1999, FPL and the Florida Municipal Power Agency (FMPA) entered into a settlement agreement pursuant to which FPL agreed to pay FMPA a cash settlement; FPL agreed to reduce the demand charge on an existing power purchase agreement; and FPL and FMPA agreed to enter into a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. FMPA agreed to dismiss the lawsuit with prejudice, and both parties agreed to exchange mutual releases. The settlement reduced FPL's 1999 net income by \$42 million.

12. Commitments and Contingencies

Commitments - FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately \$3.1 billion for 2000 through 2002. Included in this three-year forecast are capital expenditures for 2000 of approximately \$1.3 billion. As of December 31, 1999, FPL Energy has made commitments totaling approximately \$72 million, primarily in connection with the development of an independent power project. FPL Group and its subsidiaries, other than FPL, have guaranteed approximately \$680 million of purchased power agreement obligations, debt service payments and other payments subject to certain contingencies.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$363 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$43 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$50 million in retrospective premiums.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial condition.

FPL self-insures the majority of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. As approved by the FPSC, FPL maintains a funded storm and property insurance reserve, which totaled approximately \$216 million at December 31, 1999, for T&D property storm damage or assessments under the nuclear insurance program. During 1999, storm fund reserves were reduced to recover the costs associated with three storms. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit include \$300 million to provide additional liquidity in the event of a T&D property loss.

Contracts - FPL has entered into long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of The Southern Company (Southern Companies) provide approximately 1,300 megawatts (mw) of power through mid-2010 and 383 mw thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 900 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has long-term contracts for the transportation and supply of natural gas, coal and oil with various expiration dates through 2021. FPL Energy has long-term contracts for the transportation and storage of natural gas with expiration dates ranging from 2005 through 2017, and a 24-month contract commencing in mid-2000 for the supply of natural gas.

The required capacity and minimum payments through 2004 under these contracts are estimated to be as follows:

	2000	2001	2002	2003	2004
	(millions)				
FPL:					
Capacity payments:					
JEA and Southern Companies	\$210	\$210	\$210	\$200	\$200
Qualifying facilities (a)	\$370	\$380	\$400	\$410	\$425
Minimum payments, at projected prices:					
Natural gas, including transportation	\$205	\$235	\$255	\$255	\$260
Coal	\$ 50	\$ 45	\$ 45	\$ 20	\$ 10
Oil	\$165	\$165	\$ 10	\$ -	\$ -
FPL Energy:					
Natural gas, including transportation and storage	\$ 20	\$ 20	\$ 20	\$ 15	\$ 15

(a) Includes approximately \$42 million, \$44 million, \$47 million, \$49 million and \$50 million, respectively, for capacity payments associated with two contracts that are currently in dispute. These capacity payments are subject to the outcome of the related litigation. See Litigation.

Charges under these contracts were as follows:

	1999 Charges		1998 Charges		1997 Charges	
	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel
	(millions)					
FPL:						
JEA and Southern Companies	\$186(a)	\$132(b)	\$192(a)	\$138(b)	\$201(a)	\$153(b)
Qualifying facilities.....	\$319(c)	\$121(b)	\$299(c)	\$108(b)	\$296(c)	\$128(b)
Natural gas, including transportation	\$ -	\$373(b)	\$ -	\$280(b)	\$ -	\$413(b)
Coal	\$ -	\$ 43(b)	\$ -	\$ 50(b)	\$ -	\$ 52(b)
Oil	\$ -	\$115(b)	\$ -	\$ -	\$ -	\$ -
FPL Energy:						
Natural gas transportation and storage	\$ -	\$ 16	\$ -	\$ 18	\$ -	\$ 16

(a) Recovered through base rates and the capacity cost recovery clause (capacity clause).
(b) Recovered through the fuel and purchased power cost recovery clause.
(c) Recovered through the capacity clause.

Litigation - In 1997, FPL filed a complaint against the owners of two qualifying facilities (plant owners) seeking an order declaring that FPL's obligations under the power purchase agreements with the qualifying facilities were rendered of no force and effect because the power plants failed to accomplish commercial operation before January 1, 1997, as required by the agreements. In 1997, the plant owners filed for bankruptcy under Chapter XI of the U.S. Bankruptcy Code and entered into an agreement with the holders of more than 70% of the bonds that partially financed the construction of the plants. This agreement gives the holders of a majority of the principal amount of the bonds (the majority bondholders) the right to control, fund and manage any litigation against FPL and the right to settle with FPL on any terms such majority bondholders approve, provided that certain agreements are not affected and certain conditions are met. In 1998, the plant owners (through the attorneys for the majority bondholders) filed an answer denying the allegations in FPL's complaint and asserting counterclaims for approximately \$2 billion, consisting of all capacity payments that could have

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

been made over the 30-year term of the power purchase agreements and three times their actual damages for alleged violations of Florida antitrust laws by FPL, FPL Group and FPL Group Capital, plus attorneys' fees. The trial court dismissed all of the partnerships' antitrust claims. In 1999, the partnerships' motion for summary judgment was denied; they have appealed.

A contract with Cedar Bay Generating Company, L.P. (Cedar Bay), a qualifying facility, provides FPL with the right to dispatch the Cedar Bay facility "in any manner it deems appropriate." Despite this contractual right, Cedar Bay initiated an action in 1997 in the circuit court challenging, among other things, the manner in which the facility had been dispatched by FPL. Although the court granted summary judgment to FPL with regard to Cedar Bay's claim that FPL's dispatch decisions violated the express terms of the contract, it permitted a jury to hear Cedar Bay's claim that such dispatch decisions violated an implied duty of good faith and fair dealing. The jury awarded Cedar Bay approximately \$13 million on this claim. Thereafter, the court entered a declaration that FPL was, in the future, to dispatch the Cedar Bay facility in accordance with certain specified parameters. FPL expects to recover the amount of this judgment through the capacity clause.

FPL has appealed both the jury award and the court's declaration. In 1999, after FPL filed its notice of appeal in the Cedar Bay action, a lender, on behalf of itself and a group of other Cedar Bay lenders, filed an action against FPL in the circuit court alleging breach of contract, breach of an implied duty of good faith and fair dealing, fraud, tortious interference with contract and several other claims regarding the manner in which FPL has dispatched the Cedar Bay facility. It seeks unspecified damages and other relief. FPL has moved to dismiss all counts of this complaint.

In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA) brought an action against Georgia Power Company and other subsidiaries of The Southern Company for injunctive relief and the assessment of civil penalties for certain violations of the Clean Air Act. Among other things, the EPA alleges Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. The suit seeks injunctive relief requiring the installation of such technology and civil penalties of up to \$25,000 per day for each violation from August 7, 1977 through January 30, 1997, and \$27,000 per day for each violation thereafter. Georgia Power has filed an answer to the complaint asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses.

FPL Group and FPL believe that they have meritorious defenses to the litigation and are vigorously defending the suits. Accordingly, the liabilities, if any, arising from the proceedings are not anticipated to have a material adverse effect on their financial statements.

13. Subsequent Event

FPL FiberNet, LLC (FPL FiberNet) was formed in January 2000 to enhance the value of FPL Group's fiber-optic network assets that were originally built to support FPL operations. FPL's existing fiber-optic net assets with a net book value of approximately \$100 million were transferred to FPL FiberNet in January 2000. FPL FiberNet will sell wholesale fiber-optic network capacity to FPL and other new and existing customers, primarily telephone, cable television, internet and other telecommunications companies.

14. Segment Information

FPL Group's reportable segments include FPL, a regulated utility, and FPL Energy, an unregulated energy generating subsidiary. Corporate and other represents other business activities, other segments that are not separately reportable and eliminating entries. For all years presented approximately 98% of FPL Group's operating revenues were derived from the sale of electricity in the United States. As of December 31, 1999 and 1998, less than 1% of long-lived assets were located in foreign countries.

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

FPL Group's segment information is as follows:

	1999				1998				1997			
	FPL	(a) FPL Energy	Corp. and Other	Total	FPL	(a) FPL Energy	Corp. and Other	Total	FPL	(a) FPL Energy	Corp. and Other	Total
Operating revenues	\$ 6,057	\$ 323	\$ 58	\$ 6,438	\$ 6,366	\$ 234	\$ 61	\$ 6,661	\$ 6,132	\$ 189	\$ 48	\$ 6,369
Interest expense ..	\$ 164	\$ 44	\$ 14	\$ 222	\$ 196	\$ 84	\$ 42	\$ 322	\$ 227	\$ 49	\$ 15	\$ 291
Depreciation and amortization	\$ 989	\$ 34	\$ 17	\$ 1,040	\$ 1,249	\$ 31	\$ 4	\$ 1,284	\$ 1,034	\$ 22	\$ 5	\$ 1,061
Equity in earnings of equity method investees	\$ -	\$ 50	\$ -	\$ 50	\$ -	\$ 39	\$ -	\$ 39	\$ -	\$ 12	\$ 2	\$ 14
Income tax expense (benefit)(b)	\$ 324	\$ (42)	\$ 41	\$ 323	\$ 349	\$ 24	\$ (94)	\$ 279	\$ 321	\$ 5	\$ (22)	\$ 304
Net income (loss)(c)	\$ 576	\$ (46)	\$ 167	\$ 697	\$ 616	\$ 32	\$ 16	\$ 664	\$ 608	\$ 9	\$ 1	\$ 618
Significant noncash items	\$ 86	\$ -	\$ -	\$ 86	\$ 34	\$ -	\$ -	\$ 34	\$ 81	\$ 420	\$ -	\$ 501
Capital expenditures and investments	\$ 924	\$ 1,540	\$ 15	\$ 2,479	\$ 617	\$ 313	\$ 16	\$ 946	\$ 551	\$ 291	\$ -	\$ 842
Total assets	\$ 11,231	\$ 2,212	\$ (2)	\$ 13,441	\$ 10,748	\$ 1,092	\$ 189	\$ 12,029	\$ 11,172	\$ 912	\$ 365	\$ 12,449
Investment in equity method investees	\$ -	\$ 166	\$ -	\$ 166	\$ -	\$ 165	\$ -	\$ 165	\$ -	\$ 74	\$ 2	\$ 76

- (a) In 1999 and 1998, FPL Energy's interest expense was based on an assumed capital structure of 50% debt for operating projects and 100% debt for projects under construction. FPL Energy's 1998 interest expense also includes the cost of terminating an interest rate swap agreement. FPL Energy's 1997 interest expense was related to its outstanding debt, which exceeded the assumed capital structure.
- (b) FPL Group allocates income taxes to FPL Energy on a "separate return method" as if it were a tax paying entity.
- (c) The following nonrecurring items affected 1999 net income: FPL settled litigation (see Note 11); FPL Energy recorded an impairment loss (see Note 9); and Corporate and Other divested its cable investments (see Note 10).

15. Summarized Financial Information of FPL Group Capital

FPL Group Capital's debentures, when outstanding, are guaranteed by FPL Group and included in FPL Group's consolidated balance sheets. Summarized financial information of FPL Group Capital is as follows:

	1999	1998	1997		1999	1998
	(millions)				(millions)	
Operating revenues....	\$380	\$295	\$237	Current assets.....	\$ 640	\$ 317
Operating expenses....	\$533	\$225	\$186	Noncurrent assets.....	\$2,627	\$1,445
Gain on divestiture of cable investments...	\$257	\$ -	\$ -	Current liabilities...	\$ 414	\$ 310
Net income.....	\$138	\$ 68	\$ 27	Noncurrent liabilities	\$1,840	\$ 703

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

16. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1999 and 1998 is as follows:

	March 31 (a)	June 30 (a)	September 30 (a)	December 31 (a)
	(millions, except per share amounts)			
FPL Group:				
1999				
Operating revenues	\$ 1,412	\$ 1,614	\$ 1,892	\$ 1,520
Operating income	\$ 208	\$ 135 (b)	\$ 470	\$ 107 (c)
Net income	\$ 209 (d)	\$ 77 (b)	\$ 291	\$ 120 (c) (e)
Earnings per share (f)	\$ 1.22 (d)	\$ 0.45 (b)	\$ 1.70	\$ 0.71 (c) (e)
Dividends per share	\$ 0.52	\$ 0.52	\$ 0.52	\$ 0.52
High-low common stock sales prices.	\$61 15/16-50 1/8	\$ 60 1/2-52 7/8	\$56 11/16-49 1/8	\$ 52 1/2-41 1/8
1998				
Operating revenues	\$ 1,338	\$ 1,692	\$ 1,999	\$ 1,632
Operating income	\$ 218	\$ 317	\$ 528	\$ 189
Net income	\$ 108	\$ 176	\$ 287	\$ 93 (g)
Earnings per share (f)	\$ 0.63	\$ 1.02	\$ 1.66	\$ 0.54 (g)
Dividends per share	\$ 0.50	\$ 0.50	\$ 0.50	\$ 0.50
High-low common stock sales prices.	\$65 3/16-56 1/16	\$65 5/8-58 11/16	\$ 70-59 11/16	\$ 72 9/16-60 1/2

FPL:

1999				
Operating revenues	\$ 1,359	\$ 1,511	\$ 1,769	\$ 1,418
Operating income	\$ 150	\$ 207	\$ 303	\$ 86 (c)
Net income	\$ 108	\$ 167	\$ 268	\$ 48 (c)
Net income available to FPL Group..	\$ 104	\$ 163	\$ 264	\$ 45 (c)
1998				
Operating revenues	\$ 1,295	\$ 1,634	\$ 1,878	\$ 1,559
Operating income	\$ 159	\$ 216	\$ 314	\$ 138
Net income	\$ 107	\$ 167	\$ 267	\$ 90
Net income available to FPL Group..	\$ 103	\$ 163	\$ 263	\$ 87

- (a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the year.
- (b) Includes impairment loss on Maine assets.
- (c) Includes the settlement of litigation between FPL and FMFA.
- (d) Includes gain on the sale of an investment in Adelpia common stock.
- (e) Includes gain on the redemption of a one-third ownership interest in a cable limited partnership.
- (f) Basic and assuming dilution. The sum of the quarterly amounts may not equal the total for the year due to rounding.
- (g) Includes a loss on the sale of Turner Foods Corporation and the cost of terminating an agreement designed to fix interest rates, partly offset by the favorable resolution of an audit issue with the IRS.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 1999. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 1999 totaled \$5,610,728.
- (2) Payments associated with special assessments made during 1999 totaled \$5,586,352.
- (3) No refunds of special assessments were received during 1999.

BLANK PAGE

(Next Page is 200)

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Classification (a)	Total (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	17,125,854,433	17,125,854,433	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	258,976,144	258,976,144	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	17,384,830,577	17,384,830,577	
9	Leased to Others			
10	Held for Future Use	64,095,699	64,095,699	
11	Construction Work in Progress	449,229,226	449,229,226	
12	Acquisition Adjustments	107,382,870	107,382,870	
13	Total Utility Plant (8 thru 12)	18,005,538,372	18,005,538,372	
14	Accum Prov for Depr, Amort, & Depl	10,184,438,636	10,184,438,636	
15	Net Utility Plant (13 less 14)	7,821,099,736	7,821,099,736	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	9,874,287,192	9,874,287,192	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	284,094,791	284,094,791	
22	Total In Service (18 thru 21)	10,158,381,983	10,158,381,983	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	3,882,156	3,882,156	
29	Amortization			
30	Total Held for Future Use (28 & 29)	3,882,156	3,882,156	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	22,174,497	22,174,497	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,184,438,636	10,184,438,636	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 14 Column: c
Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$1,388,647,513.07.

Schedule Page: 200 Line No.: 33 Column: c
See note on line #14.

BLANK PAGE

(Next Page is 202)

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.				
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.				
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year	
			Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)	146,272,630		86,484,744
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	146,272,630		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year					
Amortization (d)	Other Reductions (Explain in a footnote) (e)		Balance End of Year (f)	Line No.	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
75,606,807			157,150,567		12
					13
			157,150,567		14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$157,150,567
Nuclear Fuel Used	\$ 75,606,807
Nuclear Fuel on Hand	\$157,150,567
Costs Incurred	\$ 86,484,744

BLANK PAGE

(Next Page is 204)

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	125,000			
3	(302) Franchises and Consents	77,628			
4	(303) Miscellaneous Intangible Plant	221,806,369	26,026,491		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	222,008,997	26,026,491		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	30,861,036	185,716		
9	(311) Structures and Improvements	606,994,650	1,092,128		
10	(312) Boiler Plant Equipment	1,436,546,693	8,937,738		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	637,828,806	1,138,528		
13	(315) Accessory Electric Equipment	180,430,671	5,493,188		
14	(316) Misc. Power Plant Equipment	57,002,132	2,981,704		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	2,949,663,988	19,829,002		
16	B. Nuclear Production Plant				
17	(320) Land and Land Rights	12,590,564			
18	(321) Structures and Improvements	1,004,841,125	4,176,992		
19	(322) Reactor Plant Equipment	1,400,573,987	1,658,932		
20	(323) Turbogenerator Units	443,756,987	1,370,600		
21	(324) Accessory Electric Equipment	536,145,643	69,615		
22	(325) Misc. Power Plant Equipment	124,168,653	4,371,852		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	3,522,076,959	11,647,991		
24	C. Hydraulic Production Plant				
25	(330) Land and Land Rights				
26	(331) Structures and Improvements				
27	(332) Reservoirs, Dams, and Waterways				
28	(333) Water Wheels, Turbines, and Generators				
29	(334) Accessory Electric Equipment				
30	(335) Misc. Power PLant Equipment				
31	(336) Roads, Railroads, and Bridges				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)				
33	D. Other Production Plant				
34	(340) Land and Land Rights	2,830,023			
35	(341) Structures and Improvements	148,020,698	-44,226		
36	(342) Fuel Holders, Products, and Accessories	43,518,514	2,181,225		
37	(343) Prime Movers	861,423,808	28,451,243		
38	(344) Generators	147,079,313			
39	(345) Accessory Electric Equipment	139,379,047	664,941		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
			77,628	3
20,726,030			227,106,830	4
20,726,030			227,309,458	5
				6
				7
			31,046,752	8
1,150,667		347,552	607,283,663	9
6,740,229		-405,894	1,438,338,308	10
				11
494,951		51,764	638,524,147	12
902,473			185,021,386	13
4,185,875		14,472	55,812,433	14
13,474,195		7,894	2,956,026,689	15
				16
			12,590,564	17
1,074,144		-8,370	1,007,935,603	18
1,016,137			1,401,216,782	19
			445,127,587	20
185,024			536,030,234	21
10,611,365		173,388	118,102,528	22
12,886,670		165,018	3,521,003,298	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
			2,830,023	34
		-23,283	147,953,189	35
			45,699,739	36
22,918,548			866,956,503	37
			147,079,313	38
13,497			140,030,491	39

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	20,394,155	527,227	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	1,362,645,558	31,780,410	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	7,834,386,505	63,257,403	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	173,749,384	2,004,203	
45	(352) Structures and Improvements	42,158,306	1,657,326	
46	(353) Station Equipment	754,407,101	37,026,960	
47	(354) Towers and Fixtures	272,359,793	100,681	
48	(355) Poles and Fixtures	353,410,732	15,879,777	
49	(356) Overhead Conductors and Devices	418,590,808	10,176,395	
50	(357) Underground Conduit	30,747,119	1,916,541	
51	(358) Underground Conductors and Devices	36,639,389	503,039	
52	(359) Roads and Trails	71,517,308	947,826	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	2,153,579,940	70,212,748	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	26,052,573	4,034,008	
56	(361) Structures and Improvements	65,263,610	5,145,761	
57	(362) Station Equipment	741,858,263	47,173,777	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	497,745,300	27,754,664	
60	(365) Overhead Conductors and Devices	756,725,314	30,823,967	
61	(366) Underground Conduit	522,314,008	47,925,865	
62	(367) Underground Conductors and Devices	975,631,964	67,501,770	
63	(368) Line Transformers	1,117,670,850	74,812,942	
64	(369) Services	464,303,030	27,393,683	
65	(370) Meters	322,796,952	11,454,889	
66	(371) Installations on Customer Premises	117,686,264	11,153,622	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	231,290,692	13,273,807	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	5,839,338,820	368,448,755	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	32,381,723	-26,223	
72	(390) Structures and Improvements	328,165,290	12,263,528	
73	(391) Office Furniture and Equipment	126,886,922	27,518,634	
74	(392) Transportation Equipment	207,201,013	40,423,415	
75	(393) Stores Equipment	12,785,819	3,059,522	
76	(394) Tools, Shop and Garage Equipment	22,007,622	3,883,391	
77	(395) Laboratory Equipment	35,732,902	1,656,406	
78	(396) Power Operated Equipment	6,138,598	530,646	
79	(397) Communication Equipment	156,663,012	18,938,391	
80	(398) Miscellaneous Equipment	7,897,074	1,306,134	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	935,859,975	109,553,844	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	935,859,975	109,553,844	
84	TOTAL (Accounts 101 and 106)	16,985,174,237	637,499,241	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	16,985,174,237	637,499,241	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
2,353,797		-7,964	18,559,621		40
25,285,842		-31,247	1,369,108,879		41
51,646,707		141,665	7,846,138,866		42
					43
153,342		49,130	175,649,375		44
165,056		-117,422	43,533,154		45
10,879,617		508,785	781,063,229		46
			272,460,474		47
1,537,884		-24,146	367,728,479		48
1,225,320		-25,536	427,516,347		49
4,427			32,659,233		50
32,330			37,110,098		51
34,192			72,430,942		52
14,032,168		390,811	2,210,151,331		53
					54
8,313		1,964,255	32,042,523		55
317,146		-232,001	69,860,224		56
10,126,504		-2,608,080	776,297,456		57
					58
5,356,042			520,143,922		59
10,598,513			776,950,768		60
865,555			569,374,318		61
11,234,221		21	1,031,899,534		62
14,041,927		2,436,577	1,180,878,442		63
1,759,997			489,936,716		64
2,871,106			331,380,735		65
19,215,070			109,624,816		66
					67
4,029,834			240,534,665		68
80,424,228		1,560,772	6,128,924,119		69
					70
593,342		-3	31,762,155		71
4,912,915		-1,598,787	333,917,116		72
39,565,023		947,463	115,787,996		73
19,528,327			228,096,101		74
		167,317	16,012,658		75
1,562,005		-33,425	24,295,583		76
2,490,300		2,346	34,901,354		77
989,139			5,680,105		78
137,344		443,699	175,907,758		79
3,414,204		156,973	5,945,977		80
73,192,599		85,583	972,306,803		81
					82
73,192,599		85,583	972,306,803		83
240,021,732		2,178,831	17,384,830,577		84
					85
					86
					87
240,021,732		2,178,831	17,384,830,577		88

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312010	9,236,863
3	South Dade Plant Site	02291972	06302002	11,872,653
4	General Office - Additional Property	03311974	06302005	524,013
5	Central Service Center	12311989	01312004	5,152,179
6	Prospect Substation Site	12311995	06302002	395,590
7	Arch Creek Substation Site	12311993	06302001	682,809
8	Challenger Substation Site	11301994	06302010	251,661
9	Chester Substation Site	01311994	06302010	374,695
10	Eureka Substation Site	03311989	06302003	715,636
11	Fulford Substation Site	01311994	12312005	300,063
12				
13	Hampton Substation Site	04301990	06302010	300,810
14	Jennings Substation Site	04301994	06302007	761,721
15	O'Neil Substation Site	04301990	06302004	417,443
16	Rinker Substation Site	03311994	06302003	601,808
17	Rolf Substation Site	04301994	06302000	506,527
18	Notre Dame II Substation Site	08311984	06302000	317,180
19	Sistrunk Substation Site (Expansion)	12311994	06302001	478,506
20	Apollo Substation Site	01311984	06302012	276,589
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			64,095,699

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Terminal Substation Site	08311994	06302010	507,373
4				
5	Woods Substation Site	04301994	06302001	366,741
6				
7				
8	Rainberry Substation Site	05301997	06302001	840,084
9	Imperial Substation Site	02281986	06302000	422,134
10	DeSoto-Orange River Right-of-Way	07311978	06302006	900,792
11	Rotonda-Myaka Right-of-Way	10311979	02282010	363,908
12	Rima 240 KV Site	10311988	12312010	784,879
13	Turkey Point-Levee Right-of-Way	11301976	12312006	2,654,230
14	Coconut Grove-Olympia Heights Right-of-Way	08311994	12312004	1,046,840
15	Edgewater-Scottsmoor Right-of-Way	11301994	06302000	585,188
16	Notre Dame-Punta Gorda Right-of-Way	04301994	06302003	341,829
17	Portsaid Substation Site	12311995	06302001	514,371
18	Celery-Geneva-Osteen 115KV Right-Of-Way	04301995	06302003	937,538
19	Conservation-Levee 500KV Line	04301995	12312005	5,671,738
20	Plaza Substation Site	10311988	06302003	377,050
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			64,095,699

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Manatee-Ringling Right-of-Way	06301996	06302001	1,838,424
3	Coast Substation Site	06301996	12312010	1,353,772
4				
5	Levee Substation Site	01311996	06302005	789,030
6	Yulee-O'Neil 230KV Line Right-of-Way	04301997	12312002	798,058
7	Deerfield-Yamato 138KV to Caldwell Right-of-Way	08311989	12312002	392,781
8				
9	Deltona-Osteen 230KV Line	03301997	06302003	381,259
10	Coral Springs Substation Site	01311998	06302003	811,988
11	Memorial Substation Site	04301998	06302001	886,837
12				
13	Items with Balances Under \$250,000:			
14	Power Plant Sites			180,866
15	General Plant Sites			10,888
16	Substation Sites			2,543,809
17	Transmission Rights-of-Way			422,020
18				
19				
20				
21	Other Property:			
22	Riviera Plant - Unit #2	12311991	12312002	4,204,526
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			64,095,699

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 214.2 Line No.: 22 Column: a

Property was transferred from Account 101 - Electric Plant in Service, to Account 105 - Electric Plant Held for Future Use, in December 1991.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible Plant:	
2	Implementation and Integration of Fixed Assets System	1,374,822
3	Development of Distribution Data Warehouse - Phase I	1,115,565
4	Development of Trouble Call Management System II	2,069,309
5	Implementation of the Integrated Supply Chain System	14,092,592
6	Development of Marketing Database Energy Conservation Cost Recovery System	1,585,808
7	Development of Marketing Database Base Expenditures System	1,585,809
8	Development of the Generation Commercial Mgmt. Monitoring System	2,026,007
9	Steam Production:	
10	Manatee Plant #2 - Process Control System	1,211,659
11	Scherer Plant #4 - 1999 Misc. Capital Additions	1,638,111
12	Nuclear Production:	
13	St. Lucie Plant #2 - Refueling Machine Upgrade	1,278,736
14	St. Lucie Plant #1 - Intake Traveling Screen Replacement	2,204,512
15	Other Production:	
16	Putnam Plant #1 - Process Control System	1,714,591
17	Putnam Plant #2 - Enterprise Wide Information System	1,159,925
18	Sanford Plant Repowering	54,190,125
19	Ft. Myers Plant Repowering Common/Balance of Plant Site/Civil Facilities	29,508,859
20	Ft. Myers Plant Repowering Combustion Turbine 2A	19,698,298
21	Ft. Myers Plant Repowering Combustion Turbine 2B	16,751,003
22	Ft. Myers Plant Repowering Combustion Turbine 2C	16,751,003
23	Ft. Myers Plant Repowering Combustion Turbine 2D	14,294,924
24	Ft. Myers Plant Repowering Combustion Turbine 2E	14,294,369
25	Ft. Myers Plant Repowering Combustion Turbine 2F	11,617,648
26	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2A	6,233,499
27	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2B	6,233,675
28	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2C	6,233,675
29	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2D	6,233,675
30	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2E	6,233,675
31	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2F	3,398,168
32	Ft. Myers Plant #2 Repowering	2,897,944
33	Ft. Myers Plant Simple Cycle Units	3,029,250
34	Martin Plant Simple Cycle Units	18,377,539
35	Transmission Plant:	
36	Sanford Plant Switchyard - Expand Existing Yard to 230KV	3,020,706
37	Lauderdale-Replacement of System Spare used at Lauderdale	2,873,520
38	Pointsett-Sanford #1, 2 & 3 230 KV Line; Rebuild Lines 1&2 and add new third line	2,209,197
39	Collier-Orange River #2 230KV line; upgrade amps & replace H-Frames with concrete poles	8,565,189
40	Greynolds-Laudania 230KV OH line to Aventura; replace underground line w/OH	1,741,381
41	Dade-Levee #1; extend the existing line to Beacon Substation	1,332,676
42	Miami-Miami Beach 69KV loop to Lummus Substation	1,214,613
43	TOTAL	449,229,226

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Bass Creek-Pennsocco Transmission Line; acquire right-of-way	2,848,746
2	Distribution:	
3	Lateral Cable Rehabilitation	1,891,117
4	Feeder Cable Rehabilitation	1,363,947
5	Install Duct Bank at Bridgeside Square	1,192,504
6	Goolsby - Construct a 230-13KV substation with 3 feeders	1,198,478
7	Lummus - Erect new distribution substation	1,002,297
8	Andrews - Acquire substation site	1,287,920
9	Lummus - Acquire substation site	1,500,518
10	General Plant:	
11	Purchase & install approx 120 miles of Fiber cable	6,602,298
12	Local Area Network Switching Upgrade Project	4,432,384
13	Install Nortel Passport Switches to support voice video and data at FPL	1,982,930
14	Install site radio equipment for Dade & Broward service area	6,792,714
15	Install field radios for new radio system in Dade & Broward	2,839,474
16	Install east region radio sites	3,775,052
17	Training and Methods Center - Acquire additional property	1,097,565
18	Juno Beach Office - Replace carpet in Buildings A, B & C	2,029,179
19	General Office - 4th floor renovation	1,133,756
20		
21	Total Projects with Balances under \$1,000,000	116,266,290
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	449,229,226

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 216.1 Line No.: 21 Column: a

A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Engineering, Administrative & Construction	88,458,888
2	Engineering Charges for Specific Projects	86,066
3	Payroll Taxes and Insurance	8,999,357
4	Pension & Welfare (Funded)	1,447,469
5	Pension & Welfare (Unfunded)	-1,357,964
6	Stores Expense Overhead	16,024,556
7		
8	Allowance for Funds Used During Construction (excluding nuclear fuel):	
9	Amount Credited to Interest Charges	-811
10	Amount Credited to Other Income	-1,016
11		
12		
13		
14		
15		
16	NOTE:	
17	Charges for outside professional services for engineering and management or supervision fees	
18	capitalized are included on Lines 1, 2 and 6 above and are not shown as separate items as required	
19	by instruction #1 since to do so would cause an undue reporting burden.	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	113,656,545

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

See footnote for general description of construction overhead procedure.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 7,230,077		
2	Short-term interest			s 5.90
3	Long-Term Debt	D 2,144,402,445	29.89	d 7.22
4	Preferred Stock	P 226,250,000	3.15	p 6.59
5	Common Equity	C 4,803,493,746	66.96	c 12.00
6	Total Capitalization	7,174,146,191	100%	
7	Average Construction Work in Progress Balance	W 270,587,364		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 2.26

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 8.02

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 0.00
- b. Rate for Other Funds - 0.00

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 1 Column: OH exp

Engineering and Construction Overheads

(Allocation to Blanket Expenditure Requisitions)

- a) Includes 1) Time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

(Allocation to Specific Expenditure Requisitions)

- a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are directly assigned.

Stores Expense Overhead

- a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued, returned and salvaged from/to the storeroom.
- b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued, returned, and salvaged during the year.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) & e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.
- f) Overheads are indirectly assigned.

Labor Overheads

- a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
- b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.
- c) Overhead rates are applied to construction payroll through a work order system.
- d) & e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.
- f) Overheads are indirectly assigned.

Allowance For Funds Used During Construction (AFUDC)

FPL did not capitalize AFUDC during 1999.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+g+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	9,067,976,893	9,064,094,725	3,882,168	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	890,448,357	890,448,357		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	13,033,716	13,033,716		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	102,124,819	102,124,819		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	1,005,606,892	1,005,606,892		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	155,533,026	155,533,026		
12	Cost of Removal	27,727,547	27,727,547		
13	Salvage (Credit)	31,057,156	31,057,156		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	152,203,417	152,203,417		
15	Other Debit or Cr. Items (Describe):	-43,211,020	-43,211,008		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	9,878,169,348	9,874,287,192	3,882,156	

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	2,152,972,192	2,149,205,801	3,766,391	
19	Nuclear Production	3,575,474,843	3,575,474,843		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	606,060,340	606,060,340		
23	Transmission	967,569,957	967,516,473	53,484	
24	Distribution	2,298,266,395	2,298,204,114	62,281	
25	General	277,825,621	277,825,621		
26	TOTAL (Enter Total of lines 18 thru 25)	9,878,169,348	9,874,287,192	3,882,156	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 7 Column: c

Includes the following:

SJRPP/Scherer Coal Cars Depr A/C 501-Fuel Expense	\$ 2,370,505
Martin Pipeline Depreciation A/C 547-Fuel Expense	1,237,534
Decommissioning Earnings Accounts	24,327,780
Decommissioning Fund SFAS 115 Accounts	74,189,000

Total Page 219, Line 7, Column (c)	\$102,124,819

Schedule Page: 219 Line No.: 11 Column: c

Reconciliation of Book Cost of Plant Retired as required by instruction #2:

Plant Retired - Page 219, Line 11, Column (c)	\$155,533,026
Book Cost of Amortization Plant Retired	84,488,706
Electric Plant in Service Retirements - Page 207, Line 88, Column (d)	----- \$240,021,732

Schedule Page: 219 Line No.: 15 Column: c

Transfers to Amortizable Property: \$43,211,008.

Schedule Page: 219 Line No.: 15 Column: d

Transfers from Future Use.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2	Dade County-Turkey Point Transmission Right-of-Way	451,553		451,553
3	(Transferred 1972)			
4	Broward County-Andytown Switching Station	658,345		658,345
5	(Transferred 1995)			
6	Manatee County-Bradenton U.S. 41 and Buckeye Road	377,263		377,263
7	(Transferred 1986)			
8	Duval/Bradford Counties-Bradford-Duval#2	408,648		408,648
9	Right of Way (Transferred 1992)			
10	Volusia County-Bunnell-St Johns Right-of-Way	344,992		344,992
11	(Transferred 1992)			
12	St Johns County-Bunnell-St Johns Right-of-Way	359,069		359,069
13	(Transferred 1992)			
14	Martin County-Tequesta Sub Site	116,288		116,288
15	(Transferred 1992)			
16	Flagler County-Bunnell-Angela Right-of-Way	282,266		282,266
17	(Transferred 1992)			
18	Indian River County-Service Center		109,082	109,082
19	(Transferred 1999)			
20	Flagler County-Substation Site		553,042	553,042
21	(Transferred 1999)			
22				
23	OTHER NON-UTILITY PROPERTY:			
24	Dade County-Dade Davis Transmission Right-of-Way	125,815		125,815
25	at S.W. 104 St. and 127 Ave.			
26	Dade County-Lot 4, Block 3, LeBlond Subdivision	179,381		179,381
27	Dade County-Vacant Land adjacent to Miami Central	600,450		600,450
28	Service Center			
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	886,112	42,990	843,122
45	Minor Items-Other Non-Utility Property	114,698	2,023	112,675
46	TOTAL	4,904,880	617,111	5,521,991

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 221 Line No.: 18 Column: c

Surplus property transferred in 1999 from Electric Plant Held For Future Use - (Account 105).

Schedule Page: 221 Line No.: 20 Column: c

Surplus property transferred in 1999 from Electric Plant Held For Future Use - (Account 105).

Schedule Page: 221 Line No.: 44 Column: c

Sales of land and land rights.

Schedule Page: 221 Line No.: 45 Column: c

Sales of land and land rights.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	88,115,957	148,521,106	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	112,668,138	117,280,138	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	24,239,133	18,313,005	ELECTRIC
8	Transmission Plant (Estimated)	1,740,344	1,412,388	ELECTRIC
9	Distribution Plant (Estimated)	12,253,951	12,699,205	ELECTRIC
10	Assigned to - Other	282,388	285,359	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	151,183,954	149,990,095	
12	Merchandise (Account 155)	90,228	116,842	ELECTRIC
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	239,390,139	298,628,043	

BLANK PAGE
(Next Page is 228)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2000	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year			143,887.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA			131.00	
6					
7					
8	Purchases/Transfers:				
9	Arizona Public Service Co			5,000.00	
10	Allegheny Power Service			15,000.00	
11					
12					
13					
14					
15	Total			20,000.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Natsource Inc			6.00	
23	Arizona Public Service Co				
24	Allegheny Power Service				
25	Natsource			17.00	
26					
27					
28	Total			23.00	
29	Balance-End of Year			163,995.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)			23.00	
34	Gains				
35	Losses			23.00	
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year			2,005.00	
37	Add: Withheld by EPA			9.00	
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year			2,014.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2001		2002		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
143,887.00		143,887.00		3,647,335.00		4,078,996.00		1
								2
								3
								4
131.00		131.00		141,051.00		141,444.00		5
								6
								7
								8
						5,000.00		9
						15,000.00		10
								11
								12
								13
								14
						20,000.00		15
								16
								17
								18
								19
								20
								21
						6.00		22
				5,100.00		5,100.00		23
				15,412.00		15,412.00		24
						17.00		25
								26
								27
				20,512.00		20,535.00		28
144,018.00		144,018.00		3,767,874.00		4,219,905.00		29
								30
								31
								32
				20,512.00		20,535.00		33
								34
				20,512.00		20,535.00		35
								36
2,005.00		2,005.00		98,042.00		104,057.00		36
9.00		9.00		4,439.00		4,466.00		37
								38
				2,014.00		2,014.00		39
2,014.00		2,014.00		100,467.00		106,509.00		40
								41
								42
								43
				2,014.00	367,699	2,014.00	367,699	44
				2,014.00	367,699	2,014.00	367,699	45
								46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Special Assessment for Decontamination	989,456	518	5,610,728	39,104,805
2	and Decommissioning Fund (wholesale portion of				
3	annual assessment is amortized over 12 months.)				
4					
5	Underrecovered Fuel Clause Costs - FPSC	78,895,061	456	246	
6			557	107,064,174	53,978,731
7					
8	Underrecovered Fuel Clause Costs - FERC	1,648,763	557	1,353,057	295,706
9					
10	Underrecovered Franchise Fees	7,511	408.1	315,666	
11			236	2,227	
12					
13	Deferred Loss on Sale of Land	32,399	421.2	135,281	122,189
14	(5 year amortization - various periods)				
15					
16	Regulatory Assets-Deferred Income Taxes		282	8,888,336	
17			283	5,581,889	146,931,563
18					
19	Minor Items	1,349,265	Various	1,456,374	60,271
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	82,922,455		130,407,978	240,493,265

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	St. Johns River Power Park -	33,732,507	7,527,744	143	7,527,744	33,732,507
3	Renewal and Replacement Fund					
4						
5	Deferred Pension Cost	173,841,569	89,468,736	228.3	76,930	263,233,375
6						
7	Insurance Claim	793,488	1,207,628	Various	2,001,116	
8						
9	Storm Maintenance	119,105	156,969,289	Various	142,227,131	14,861,263
10						
11	PMG/GE Settlement	301,000		107	301,000	
12						
13	Mitigation Banking	1,440,406	123,363	143	184,550	1,379,219
14						
15	Control Element Assemblies	3,884,360		107	273,600	3,610,760
16						
17	Florida East Coast Railway	781,013		Various	26,550	754,463
18						
19	Deferred Gross Receipts Tax		376,770	408.1	82,000	294,770
20						
21	Deposit-Gas Turbine Purchase		3,000,000			3,000,000
22						
23	Minor Items	2,649,435	111,512,894	Various	112,285,752	1,876,577
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	-958,110				105,785
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	216,584,773				322,848,719

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 7 Column: d

Accounts Charged:

Account 131	\$1,705,998
Account 143	293,488
Account 228	1,630

	\$2,001,116

Schedule Page: 233 Line No.: 9 Column: d

Account Charged:

Account 107	\$ 13,696,076
Account 143	33,824
Account 154	1,093,381
Account 186	29,004,252
Account 228	67,823,580
Account 232	4,398,708
Account 241	41,228
Account 242	6,796,942
Account 506	98,104
Account 524	1,272,534
Account 549	37,092
Account 570	706,268
Account 588	163,982
Account 590	3,401,035
Account 593	12,059,171
Account 903	518,872
Account 910	40,384
Account 921	320,186
Account 930	680,216
Minor Items	41,296

	\$142,227,131

Schedule Page: 233 Line No.: 17 Column: a

Amortization Period: June 1998 through May 2029.

Schedule Page: 233 Line No.: 17 Column: d

Accounts Charged:

Account 571	\$ 2,475
Account 588	24,075

	\$26,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	118,927,580	104,997,104
3	Storm Fund	98,933,977	76,971,633
4	Nuclear Decommissioning Costs	159,485,436	168,242,853
5	Gain on Sale of Environmental Credits	68,712,624	68,712,624
6	SJRPP Deferred Interest	30,786,201	29,131,325
7	Other	330,005,408	349,140,045
8	TOTAL Electric (Enter Total of lines 2 thru 7)	806,851,226	797,195,584
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,986,791	1,706,605
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	808,838,017	798,902,189

Notes

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: c

Page 234 Line 7 Column b+c =	Balance at Beginning of Year (b)	Balance at End of Year (c)
Deferred Revenue - Capacity		
Cost Recovery Clause	23,319,022	23,319,022
Unbilled Revenues - Clauses	37,716,513	29,853,946
ITC Deferred Taxes	79,083,920	70,901,323
Post - Retirement Benefits	62,954,275	72,030,496
Nuclear Maintenance Reserve	12,036,036	15,338,016
Miscellaneous Other	<u>114,895,642</u>	<u>137,697,242</u>
Subtotal	330,005,408	349,140,045

Schedule Page: 234 Line No.: 17 Column: c

Page 234 Line 17 Column b+c =	Balance at Beginning of Year (b)	Balance at End of Year (c)
Other Income and Deductions:		
JEA Acquisition Adjustments	0	9,875
Gains/Losses on Disposition of Property	968,546	953,191
Tax Refund Interest	<u>1,018,245</u>	<u>743,539</u>
Subtotal	1,986,791	1,706,605

BLANK PAGE

(Next Page is 250)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value:	15,822,500		
3	4.50% Preferred, Series		100.00	101.00
4	4.50% Preferred, Series A		100.00	101.00
5	4.50% Preferred, Series B		100.00	101.00
6	4.50% Preferred, Series C		100.00	103.00
7	4.32% Preferred, Series D		100.00	103.50
8	4.35% Preferred, Series E		100.00	102.00
9	6.98% Preferred, Series S		100.00	
10	7.05% Preferred, Series T		100.00	
11	6.75% Preferred, Series U		100.00	
12				
13	TOTAL PREFERRED STOCK	15,822,500		
14				
15				
16				
17	Common Stock	1,000		
18				
19	TOTAL COMMON STOCK	1,000		
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
100,000	10,000,000					3
50,000	5,000,000					4
50,000	5,000,000					5
62,500	6,250,000					6
50,000	5,000,000					7
50,000	5,000,000					8
750,000	75,000,000					9
500,000	50,000,000					10
650,000	65,000,000					11
						12
2,262,500	226,250,000					13
						14
						15
						16
1,000	1,373,068,515					17
						18
1,000	1,373,068,515					19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
---	---	---------------------------------------	--------------------------------

FOOTNOTE DATA

Schedule Page: 250 Line No.: 9 Column: d

Not redeemable prior to 2003.

Schedule Page: 250 Line No.: 10 Column: d

Not redeemable prior to 2003.

Schedule Page: 250 Line No.: 11 Column: d

Not redeemable prior to 2003.

Schedule Page: 250 Line No.: 13 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 10 million shares of cumulative preferred stock, no par value. None of these shares is outstanding.

Schedule Page: 250 Line No.: 17 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 17 Column: c

No Par Value.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
- For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207:		
2			
3	4.50% Preferred Stock, Series A	50,000	112,500
4	4.32% Preferred Stock, Series D	50,000	5,950
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	100,000	118,450

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10	Miscellaneous Paid-In Capital (Account 211):	
11	Contributions from FPL Group, Inc.	
12	Balance at December 31, 1998	2,572,000,000
13		
14	Contributions During the Year	
15		
16	Subtotal-Balance at December 31, 1999	2,572,000,000
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	2,572,000,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock	2,331,017
2		
3	Common Stock	3,741,472
4		
5	Capital Stock Expense - Unallocated	108,828
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	6,181,317

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 254 Line No.: 1 Column: a

Preferred Stock:	
4.50%	\$ 323,367
4.50% Series A	14,211
4.50% Series B	21,474
4.50% Series C	31,981
4.32% Series D	20,331
4.35% Series E	30,824
6.98% Series S	738,148
7.05% Series T	514,917
6.75% Series U	635,764
<hr/>	
Total	\$2,331,017

Schedule Page: 254 Line No.: 5 Column: a

Increase of \$88 is the result of additional expenses unclassified.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	1st MORTGAGE BONDS:		
4			
5	5.500% DUE 1999	230,000,000	1,092,890
6			3,673,100 D
7	5.375% DUE 2000	125,000,000	603,554
8			375,000 D
9	6.625% DUE 2003	100,000,000	533,400
10			2,473,000 D
11	6.875% DUE 2004	125,000,000	652,482
12			1,518,750 D
13	7.875% DUE 2013	250,000,000	1,328,512
14			5,037,500 D
15	7.300% DUE 2016	225,000,000	1,079,311
16			5,379,750 D
17	6.000% DUE 2008	200,000,000	943,274
18			1,798,000 D
19	7.750% DUE 2023	150,000,000	712,877
20			2,847,000 D
21	7.625% DUE 2024	175,000,000	831,994
22			3,934,000 D
23	7.000% DUE 2025	125,000,000	617,687
24			482,500 D
25	7.050% DUE 2026	135,000,000	689,503
26			2,671,650 D
27	5.875% DUE 2009	225,000,000	897,822
28			810,000 D
29	POLLUTION CONTROL BONDS 7.300% DUE 2020	76,300,000	1,585,306
30			460,089 D
31	POLLUTION CONTROL BONDS 7.500% DUE 2020	9,835,000	237,034
32			39,340 D
33	TOTAL	2,768,870,000	50,834,470

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
07011993	07011999	07011993	07011999		6,325,000	5
						6
09011993	04012000	09011993	04012000	125,000,000	6,718,750	7
						8
02011993	02012003	02011993	02012003	100,000,000	6,625,000	9
						10
04011993	04012004	04011993	04012004	125,000,000	8,593,750	11
						12
01011993	01012013	01011993	01012013		6,755,466	13
						14
04011993	04012016	04011993	04012016	225,000,000	16,425,000	15
						16
06011998	06012008	01011998	06012008	200,000,000	12,000,000	17
						18
02011993	02012023	02011993	02012023	124,555,000	9,653,013	19
						20
06011993	06012024	06011993	06012024	175,000,000	13,343,750	21
						22
09011993	09012025	09011993	09012025	108,800,000	7,616,000	23
						24
12011993	12012026	12011993	12012026	107,919,000	7,608,702	25
						26
04011999	04012009	04011999	04012009	225,000,000	9,106,250	27
						28
06151990	07012020	07011990	07012020	76,300,000	5,667,410	29
						30
06151990	07012020	07011990	07012020	9,835,000	754,625	31
						32
				2,219,544,000	142,320,220	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL BONDS 7.150% DUE 2023	15,000,000	440,317
2			242,550 D
3	POLLUTION CONTROL BONDS 7.150% DUE 2023	32,985,000	294,736
4			533,367 D
5	POLLUTION CONTROL BONDS 7.150% DUE 2023	4,000,000	155,796
6			64,680 D
7	POLLUTION CONTROL BONDS 6.700% DUE 2027	12,015,000	231,420
8			215,068 D
9	SECURED MEDIUM TERM NOTES:		
10			
11	MEDIUM TERM NOTE 5.790% DUE 2003	70,000,000	320,230
12			564,500 D
13	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT AND SOLID WASTE DISPOSAL		
14	REFUNDING BONDS:		
15			
16	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
17	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027		
18			
19	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE	49,325,000	418,684
20	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027		
21			
22	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE	56,390,000	477,903
23	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2026		
24			
25	ST. LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE	16,500,000	197,527
26	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
27			
28	MARTIN COUNTY SOLID WASTE DISPOSAL REVENUE	4,050,000	133,307
29	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
30			
31	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
32	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2021		
33	TOTAL	2,768,870,000	50,834,470

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08011991	02012023	08011991	02012023	15,000,000	1,075,000	1
						2
08011991	02012023	08011991	02012023	32,985,000	2,365,928	3
						4
08011991	02012023	08011991	02012023	4,000,000	286,000	5
						6
05011992	05012027	05011992	05012027	12,015,000	807,505	7
						8
						9
						10
09141993	09152003	09151993	09152003	70,000,000	4,053,000	11
						12
						13
						14
						15
05281992	05012027	05011992	05012027	28,300,000	981,560	16
						17
						18
05281992	05012027	05011992	05012027	49,325,000	1,692,379	19
						20
						21
07011993	01012026	07011993	01012026	56,390,000	1,886,671	22
						23
						24
07011993	01012027	07011993	01012027	15,900,000	563,850	25
						26
						27
07011993	01012027	07011993	01012027	4,050,000	143,442	28
						29
						30
12011993	06012021	12011993	06012021	45,750,000	1,595,924	31
						32
				2,219,544,000	142,320,220	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING	45,960,000	396,859
2	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
3			
4	MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING	16,510,000	132,450
5	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
6			
7	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	19,400,000	140,106
8	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
9			
10	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REVENUE	4,480,000	81,599
11	REFUNDING BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
12			
13	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	57,500,000	371,793
14	BONDS, VARIABLE RATE SERIES 1994A DUE 2029		
15			
16	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	29,000,000	191,529
17	BONDS, VARIABLE RATE SERIES 1994B DUE 2029		
18			
19	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	49,995,000	318,256
20	VARIABLE RATE, SERIES 1995, DUE 2027		
21			
22	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION CONTROL	8,635,000	179,918
23	REVENUE REFUNDING BONDS, SERIES 1995 VARIABLE RATE DUE 2020		
24			
25	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS,	51,940,000	342,347
26	VARIABLE RATE, SERIES 1995, DUE 2029		
27			
28			
29			
30			
31			
32			
33	TOTAL	2,768,870,000	50,834,470

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03011994	09012024	03011994	09012024	45,960,000	1,520,788	1
						2
						3
03011994	09012024	03011994	09012024	16,510,000	621,387	4
						5
						6
03011994	09012024	03011994	09012024	19,400,000	649,077	7
						8
						9
03011994	09012024	03011994	09012024	4,480,000	149,890	10
						11
						12
07011994	07012029	07011994	07012029	57,500,000	1,998,795	13
						14
						15
07011994	07012029	07011994	07012029	29,000,000	987,042	16
						17
						18
03011995	03012027	03011995	03012027	49,995,000	1,679,792	19
						20
						21
03011995	04012020	03011995	04012020	8,635,000	311,938	22
						23
						24
06011995	05012029	06011995	05012029	51,940,000	1,757,536	25
						26
						27
						28
						29
						30
						31
						32
				2,219,544,000	142,320,220	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 5 Column: a
 FPL redeemed all \$230,000,000, 5.50% Series, First Mortgage Bonds, due July 1, 1999.

Schedule Page: 256 Line No.: 13 Column: a
 FPL redeemed the remaining \$215,959,000, 7.875% Series, First Mortgage Bonds, due January 1, 2013, during 1999.

Schedule Page: 256 Line No.: 13 Column: c
 The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 27 Column: a
 Issued under FPSC Orders No. PSC-98-1608-FOF-EI dated December 2, 1998 and PSC-98-1608A-FOF-EI dated December 30, 1998 in Docket No. 981242-EI. These orders authorized the issuance of up to and including \$1.6 billion in long-term debt and equity securities during calendar year 1999.

Schedule Page: 256 Line No.: 29 Column: h
 The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

Schedule Page: 256 Line No.: 31 Column: h
 Footnote Linked. See note on 256, Row: 29, col/item: h

Schedule Page: 256.1 Line No.: 1 Column: h
 Footnote Linked. See note on 256, Row: 29, col/item: h

Schedule Page: 256.1 Line No.: 3 Column: h
 Footnote Linked. See note on 256, Row: 29, col/item: h

Schedule Page: 256.1 Line No.: 5 Column: h
 Footnote Linked. See note on 256, Row: 29, col/item: h

Schedule Page: 256.1 Line No.: 7 Column: h
 Footnote Linked. See note on 256, Row: 29, col/item: h

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	590,448,987
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail A on Page 450)	27,654,307
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail B on Page 450)	894,459,966
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail C on Page 450)	-256,401,604
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail D on Page 450)	-106,898,307
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	1,149,263,349
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	402,242,172
30	Prior period adjustment	-15,270,579
31		
32		
33		
34		
35		
36	Total Accrual	386,971,593
37	See Note on Pg 450 for consolidated federal income tax information	
38		
39		
40		
41		
42		
43		
44		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: a

(A) Taxable Income Not Reported on Books:

Contributions in Aid of Construction	\$28,360,277
Interest on Tax Refund/Deficiency - Net	(755,970)
Unearned Revenue	(200,000)
Abandonment Losses	250,000
Total	\$27,654,307

Schedule Page: 261 Line No.: 10 Column: a

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	\$386,971,593
Excess Book Over Tax Depreciation/Amortization	396,487,254
Construction Period Interest	7,728,939
Post-Retirement Benefits - Net	21,958,709
Amortization of Losses on Reacquired Debt	(12,130,149)
Business Meals	3,027,883
Fund Reserve Expense - Net	(34,231,826)
Property Taxes	10,435,162
Cost Reduction - Net	(4,009,812)
Non-Deductible Penalties/Lobbying Expenses	4,976,465
Thermolag Deferred Material	(8,014,800)
St. Johns River Power Park Costs - Net	(389,361)
Deferred Clause Revenues - Net	15,408,212
Interconnection - Homestead	40,272
Contract Settlement	55,475,687
Nuclear Thermal Uprate - Net	(1)
Medical Contributions - Net	(8,604,159)
Early Capacity Payment - Net	(2,789,002)
Deferred Costs - Clauses - Net	28,775,339
Nuclear Decontamination and Decommissioning	1,446,497
Vacation Pay Accrual	12,144,834
FPSC Revenue Refund	19,752,230

Total: \$894,459,966

Schedule Page: 261 Line No.: 15 Column: a

(C) Income Recorded on Books Not Included in Return:

Provision for Deferred Income Taxes - Net	\$(105,342,386)
Investment Tax Credit	(21,212,175)
Allowance for Funds Used During Construction	(458)
Tax Exempt Fund Income	(16,137,247)
Gain/Loss on Dispositions - Net	(442,171)
Unbilled Revenues - Net	(20,382,771)
Pension	(87,296,100)
Prior Years State Tax Adjustment	(2,912,731)
Tax Exempt Interest Income	(2,675,565)

Total: \$(256,401,604)

Schedule Page: 261 Line No.: 20 Column: a

(D) Deductions on Returns Not Charged Against Book Income:

Computer Software Capitalized	\$(42,263,305)
Removal Cost	(26,606,819)

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999

FOOTNOTE DATA

Injuries and Damages Reserve - Net	(3,321,667)
Capitalized Interest - Nuclear Fuel	(937,625)
Repair Allowance	243,317
Repair Projects	(7,541,195)
Cable Injection	(7,483,048)
Lease Cancellations	(2,049,862)
Deferred Compensation and Interest - Net	(12,363,219)
Nuclear Maintenance Reserve - Net	10,779,902
Miscellaneous Reserve - Net	(3,687,913)
Mark to Market	994,200
Amortization of Mitigation Bank Rights	(12,666,672)
Other	5,599

Total: \$(106,898,307)

Schedule Page: 261 Line No.: 37 Column: a

NOTE: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 1999.

(b) Basis of allocation to the consolidated tax group members: The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552 (a) (2) Reg.1.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1999 are as follows:

Name	Tax
Florida Power & Light Company	\$386,947,393
FPL Enersys, Inc.	487,321
KPB Financial Corp.	(463,121)

Total: \$386,971,593

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	29,118,712		386,971,593	427,823,228	
4						
5	FICA:					
6	YEAR 1998	688,201		-688,201		
7	YEAR 1999			45,261,339	44,405,635	
8						
9	UNEMPLOYMENT:					
10	YEAR 1998	21,743		5,113	26,856	
11	YEAR 1999			615,982	616,687	
12						
13	SUBTOTAL - FEDERAL	29,828,656		432,165,826	472,872,406	
14						
15	STATE					
16						
17	INCOME TAXES	28,496,237		63,526,199	75,586,999	
18						
19	UNEMPLOYMENT:					
20	YEAR 1996	4,374,224			597,491	
21	YEAR 1998	100,588		9,744	110,332	
22	YEAR 1999			76,173	78,598	
23						
24	GROSS RECEIPTS:					
25	YEAR 1998	35,534,430			35,534,430	
26	YEAR 1999			145,251,263	112,223,152	
27						
28	MOTOR VEHICLES		596,736	811,683	710,033	
29						
30	PUBLIC SERVICE					
31	COMMISSION FEE:					
32	YEAR 1998	2,391,867		391,164	2,783,031	
33	YEAR 1999			4,332,156	2,036,914	
34						
35	SALES TAX-					
36	CHARGED TO A/C 408			244,158	244,158	
37						
38	SUBTOTAL - STATE	70,897,346	596,736	214,642,540	229,905,138	
39						
40						
41	TOTAL	146,203,110	16,949,255	1,067,992,318	1,118,996,737	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-11,732,923		382,504,127			4,467,466	3
						4
						5
		-688,201				6
855,704		36,878,035			8,383,304	7
						8
						9
		5,113				10
-705		499,063			116,919	11
						12
-10,877,924		419,198,137			12,967,689	13
						14
						15
						16
16,435,437		61,985,082			1,541,117	17
						18
						19
3,776,733						20
		9,744				21
-2,425		-45,579			121,752	22
						23
						24
						25
33,028,111		144,956,493			294,770	26
						27
	495,086				811,683	28
						29
						30
						31
		391,164				32
2,295,242		4,332,156				33
						34
						35
		244,158				36
						37
55,533,098	495,086	211,873,218			2,769,322	38
						39
						40
95,468,859	17,219,423	1,051,741,367			16,250,951	41

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL:					
2						
3	FRANCHISE PREPAID		16,352,519	33,076,855	33,448,673	
4						
5	FRANCHISE ACCRUED:					
6	YEAR 1998	45,477,108			45,477,108	
7	YEAR 1999			211,468,948	171,090,425	
8						
9	OCCUPATIONAL LICENSES			39,441	39,441	
10						
11	REAL & PERSONAL					
12	PROPERTY TAX:					
13	YEAR 1997			-126,113	-126,113	
14	YEAR 1998			15,729	15,729	
15	YEAR 1999			176,709,092	166,273,930	
16						
17	INTANGIBLE TAX					
18						
19	SUBTOTAL - LOCAL	45,477,108	16,352,519	421,183,952	416,219,193	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	146,203,110	16,949,255	1,067,992,318	1,118,996,737	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	16,724,337	33,076,855				3
						4
						5
						6
40,378,523		211,635,308			166,360	7
						8
		39,441				9
						10
						11
						12
		-126,113				13
		15,729				14
10,435,162		176,026,787			682,385	15
						16
		2,005			2,005	17
						18
50,813,685	16,724,337	420,670,012			513,940	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
95,468,859	17,219,423	1,051,741,367			16,250,951	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
---	---	---------------------------------------	--------------------------------

FOOTNOTE DATA

Schedule Page: 262 Line No.: 3 Column: I

Account 409.2 - \$4,467,466

Schedule Page: 262 Line No.: 7 Column: I

Accounts 107 & 108 - \$8,227,037
 Account 146 - 110,972
 Account 241 - 45,112
 Account 236 - 183

Total \$8,383,304

Schedule Page: 262 Line No.: 11 Column: I

Account 236 - \$ (183)
 Accounts 107 & 108 - 117,102

Total \$116,919

Schedule Page: 262 Line No.: 17 Column: I

Account 409.2 - 1,541,117

Schedule Page: 262 Line No.: 22 Column: I

Accounts 107 & 108 - \$ 62,562
 Account 236 - 31,117
 Account 146 - 28,073

\$121,752

Schedule Page: 262 Line No.: 26 Column: I

Account 186 - \$294,770

Schedule Page: 262 Line No.: 28 Column: I

Account 588 - \$811,683

Schedule Page: 262 Line No.: 36 Column: e

Sales and Use Taxes accrued on energy consumed by the Company and other taxable internal consumption are credited to account 241 - Tax Collections Payable.

Schedule Page: 262.1 Line No.: 7 Column: I

Account 254 - (\$166,360)

Schedule Page: 262.1 Line No.: 15 Column: I

Account 408.2 - 280,000
 Account 143 - 402,305

Total \$ 682,305

Schedule Page: 262.1 Line No.: 17 Column: I

Account 146 - (\$2,005)

BLANK PAGE

(Next Page is 266)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	6,449,219			411.4	2,051,454	
4	7%						
5	10%	148,402,777			411.4	15,071,580	
6							
7		50,167,406			411.4	4,089,141	
8	TOTAL	205,013,402				21,212,175	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
4,397,765	26 Years		3
			4
133,331,197	26 Years		5
			6
46,072,265	26 Years		7
183,801,227			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 7 Column: b
Page 266 Line 7 Column b = 8% Investment Tax Credits

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	LONG-TERM WORKER'S					
2	LIABILITY - FPL Employees	20,599,614	925	9,000,000		11,599,614
3						
4						
5	ST. JOHNS RIVER POWER PARK -					
6	Deferred Interest Payment	76,994,910	555	3,603,559	2,127,310	75,518,661
7						
8						
9	ENVIRONMENTAL CLAIMS	33,768,732	232	4,476,293	8,016,524	37,308,963
10						
11						
12	LEGAL EXPENSES	21,688,382	Various	6,377,498		15,310,884
13						
14						
15	THERMO-LAG	19,757,090	232	8,014,800		11,742,290
16						
17	FMPA Settlement		447	245,400	31,000,000	30,754,600
18						
19	MINOR ITEMS	41,775,767	Various	80,944,831	89,468,187	50,299,123
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	214,584,495		112,662,381	130,612,021	232,534,135

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 6 Column: a

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

Schedule Page: 269 Line No.: 12 Column: c

Account 232	\$ 4,377,498
Account 228.2	2,000,000

	\$ 6,377,498

Schedule Page: 269 Line No.: 17 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts will be amortized over the period of the agreement.

BLANK PAGE
(Next Page is 274)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,493,822,033	98,248,041	219,707,661
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,493,822,033	98,248,041	219,707,661
6	Non-Operating	-839,778		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,492,982,255	98,248,041	219,707,661
10	Classification of TOTAL			
11	Federal Income Tax	1,269,490,789	82,151,948	189,959,186
12	State Income Tax	223,491,466	16,096,093	29,748,475
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	8,888,336	254	13,994,529	1,377,468,606	2
							3
							4
			8,888,336		13,994,529	1,377,468,606	5
118,926						-720,852	6
							7
							8
118,926			8,888,336		13,994,529	1,376,747,754	9
							10
101,969			7,621,042		14,414,589	1,168,579,067	11
16,957			1,267,294		-420,060	208,168,687	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	58,963,999	34,512,565	
4	DEFERRED FUEL COSTS	31,688,625	20,613,909	31,594,266
5	LOSS ON REAQUIRED DEBT	4,802,241	4,826,897	7,561,633
6	REGULATORY ASSETS	62,021,678		
7	CONTRACT SETTLEMENT	9,913,422	-2,402,309	
8	OTHER	34,589,095	59,687,369	49,820,198
9	TOTAL Electric (Total of lines 3 thru 8)	201,979,060	117,238,431	88,976,097
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	201,979,060	117,238,431	88,976,097
20	Classification of TOTAL			
21	Federal Income Tax	174,927,030	100,522,646	77,669,116
22	State Income Tax	27,052,030	16,715,785	11,306,981
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						93,476,564	3
						20,708,268	4
				254	1,703	2,069,208	5
		182.3	5,581,889	254	14,051	56,453,840	6
						7,511,113	7
-12,498	51,974			254	3,402	44,395,196	8
-12,498	51,974		5,581,889		19,156	224,614,189	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
-12,498	51,974		5,581,889		19,156	224,614,189	19
							20
-10,716	44,564		4,786,027		17,512	192,956,765	21
-1,782	7,410		795,862		1,644	31,657,424	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Def Interest income - Tax Refunds	419	771,473	59,344	1,927,514
2	(5 year amortization-various periods)				
3					
4	Deferred Gains on Sale of Land	108	211,780		
5	(5 year amortization-various periods)	421.1	1,037,910	1,209,885	2,471,625
6					
7	Overrecovered Franchise Fees	408.1	3,590,432	3,883,001	2,666,024
8					
9	Overrecovered Capacity Clause Revenues	456	47,799,526	66,253,088	100,836,187
10					
11	Deferred Regulatory Assessment Fee	456	40,552	57,950	91,264
12					
13	Deferred Gain on Sale of Emission Allowances			367,699	1,745,754
14					
15	Regulatory Liabilities-Deferred Income Taxes	190	22,135,383		
16		282	13,994,529		
17		283	19,156		272,772,847
18					
19	Overrecovered Environmental	456	4,431,316	3,789,734	2,541,236
20	Cost Recovery Clause Revenues				
21					
22	Overrecovered Energy Conservation	456	2,666,668	11,748,090	12,117,672
23	Cost Recovery Clause Revenues				
24					
25	Minor Items	456	689,097	659,088	
26		Various	3	8	-14
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		97,387,825	88,027,887	397,170,109

BLANK PAGE
(Next Page is 300)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	3,357,243,740	3,579,601,789
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	2,226,242,348	2,239,243,164
5	Large (or ind.) (See Instr. 4)	190,251,228	197,257,102
6	(444) Public Street and Highway Lighting	50,750,567	47,174,209
7	(445) Other Sales to Public Authorities	21,501,606	29,764,923
8	(446) Sales to Railroads and Railways	4,784,824	5,140,298
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	5,850,774,313	6,098,181,485
11	(447) Sales for Resale	168,236,202	209,249,299
12	TOTAL Sales of Electricity	6,019,010,515	6,307,430,784
13	(Less) (449.1) Provision for Rate Refunds	35,121,005	16,000,010
14	TOTAL Revenues Net of Prov. for Refunds	5,983,889,510	6,291,430,774
15	Other Operating Revenues		
16	(450) Forfeited Discounts	14,081,986	15,032,589
17	(451) Miscellaneous Service Revenues	27,532,149	26,374,342
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	43,005,372	31,061,837
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	11,016,827	1929,191
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	73,602,680	74,397,959
27	TOTAL Electric Operating Revenues	6,057,492,190	6,365,828,733

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
44,187,226	45,482,192	3,332,425	3,266,010	2
				3
35,520,544	34,618,274	404,944	396,752	4
3,947,643	3,951,414	16,042	15,129	5
402,387	373,339	2,307	2,274	6
464,686	624,555	271	278	7
79,080	81,140	23	23	8
				9
84,601,566	85,130,914	3,756,012	3,680,466	10
3,629,368	4,221,314	15	15	11
88,230,934	89,352,228	3,756,027	3,680,481	12
				13
88,230,934	89,352,228	3,756,027	3,680,481	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the decrease in energy delivered to customers but not billed of 164,432 MWH for 1999.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the increase in energy delivered to cutomers but not billed of 9,443 MWH for 1998.

Schedule Page: 300 Line No.: 21 Column: b

Includes (\$21,560,758) net change in unbilled revenues for 1999.

Schedule Page: 300 Line No.: 21 Column: c

Includes (\$2,115,882) net change in unbilled revenues for 1998.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	42,213	7,235,788	4,804	8,787	0.1714
3	044	44,128,392	3,348,846,706	3,326,861	13,264	0.0759
4	045	7,749	560,130	260	29,804	0.0723
5	047	8,872	601,116	500	17,744	0.0678
6	Subtotal	44,187,226	3,357,243,740	3,332,425	13,260	0.0760
7	Commercial:					
8	011-012	67,409	8,072,371	2,619	25,738	0.1198
9	054-056	2,084,478	97,779,329	359	5,806,345	0.0469
10	061-062	5,007,090	287,807,380	1,560	3,209,673	0.0575
11	063	278,376	16,047,012	20	13,918,800	0.0576
12	064	2,817,083	145,174,743	652	4,320,679	0.0515
13	065	583,929	30,063,379	32	18,247,781	0.0515
14	067-068	5,173,906	414,652,576	318,039	16,268	0.0801
15	069	3,874	284,675	190	20,389	0.0735
16	070	245,557	17,298,242	1,373	178,847	0.0704
17	071	47,195	2,548,588	3	15,731,667	0.0540
18	072	18,672,442	1,170,228,604	76,150	245,206	0.0627
19	073	139,515	7,603,098	33	4,227,727	0.0545
20	074	48,484	2,420,562	9	5,387,111	0.0499
21	075	3,694	220,603	1	3,694,000	0.0597
22	077	1	299	1	1,000	0.2990
23	085	1,483	248,674	3	494,333	0.1677
24	086	32	2,125	6	5,333	0.0664
25	087	51,548	10,379,702	3,862	13,347	0.2014
26	570-577	240,901	12,268,947	29	8,306,931	0.0509
27	851-853	53,547	3,141,439	3	17,849,000	0.0587
28	Subtotal	35,520,544	2,226,242,348	404,944	87,717	0.0627
29	Industrial:					
30	011	576	63,538	9	64,000	0.1103
31	052	1,482	101,589	1	1,482,000	0.0685
32	054	1,020,038	45,972,907	107	9,533,085	0.0451
33	055	1,199,918	42,264,318	11	109,083,455	0.0352
34	056	36,258	1,889,002	18	2,014,333	0.0521
35	062	290,312	17,130,045	89	3,261,933	0.0590
36	063	59,278	3,298,386	5	11,855,600	0.0556
37	064	206,123	10,736,562	35	5,889,229	0.0521
38	065	187,439	9,197,770	9	20,826,556	0.0491
39	067-068	87,333	7,863,267	13,794	6,331	0.0900
40	069	375	27,664	26	14,423	0.0738
41	TOTAL Billed	84,601,566	5,850,774,313	3,756,012	22,524	0.0692
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	84,601,566	5,850,774,313	3,756,012	22,524	0.0691

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	070	12,941	1,048,494	111	116,586	0.0810
2	071	18,313	909,700	1	18,313,000	0.0497
3	072	424,508	28,920,391	1,781	238,354	0.0681
4	073	40,969	2,525,093	17	2,409,941	0.0616
5	074	10,825	554,888	3	3,608,333	0.0513
6	075	23,030	1,166,323	2	11,515,000	0.0506
7	085	117,188	6,586,571	10	11,718,800	0.0562
8	090	54,662	2,449,144	1	54,662,000	0.0448
9	091	21,243	1,095,636	1	21,243,000	0.0516
10	570-579	128,410	6,014,769	9	14,267,778	0.0468
11	852-853	6,422	435,171	2	3,211,000	0.0678
12	Subtotal	3,947,643	190,251,228	16,042	246,082	0.0482
13	Public Street & Highway Lighting					
14	076-086	78,829	5,233,499	527	149,581	0.0664
15	087	323,558	45,517,068	1,780	181,774	0.1407
16	Subtotal	402,387	50,750,567	2,307	174,420	0.1261
17	Other Sales to Public Authorities					
18	019	21,486	2,034,324	264	81,386	0.0947
19	090	443,200	19,467,282	7	63,314,286	0.0439
20	Subtotal	464,686	21,501,606	271	1,714,708	0.0463
21	Railroads and Railways:					
22	080	79,080	4,784,824	23	3,438,261	0.0605
23	Subtotal	79,080	4,784,824	23	3,438,261	0.0605
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	84,601,566	5,850,774,313	3,756,012	22,524	0.0692
42	Total Unbilled Rev.(See Instr. 6)			0	0	0.0000
43	TOTAL	84,601,566	5,850,774,313	3,756,012	22,524	0.0691

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 2 Column: d
Average Class Code 011 Users is 59,066.

Schedule Page: 304 Line No.: 8 Column: d
Average Class Code 011 Users is 23,178.

Schedule Page: 304 Line No.: 30 Column: d
Average Class Code 011 Users is 138.

Schedule Page: 304 Line No.: 41 Column: c
Fuel Adjustment included in Revenues: \$1,671,367,406

Schedule Page: 304 Line No.: 42 Column: b
Includes -0- MWH of Unbilled Revenues.

Schedule Page: 304 Line No.: 42 Column: c
Includes \$0 of Unbilled Revenues.

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power Contract (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	RQ	130	106	103	94
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Florida Municipal Power Agency	RQ	PR3	1	1	1
4	Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
5	Florida Municipal Power Agency	RQ	PR3	7	7	7
6	Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
7	Florida Municipal Power Agency	RQ	PR3	1	1	1
8	Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
9	Florida Municipal Power Agency	RQ	PR3	1	1	1
10	Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
11	Florida Municipal Power Agency	RQ	138	45	45	45
12	Florida Municipal Power Agency	AD	138	N/A	N/A	N/A
13	Seminole Electric Cooperative, Inc.	RQ	77	59	59	33
14	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
677,597	13,814,181		15,194,000	29,008,181	1
			-720,180	-720,180	2
411	15,622	960	16,582	24,790	3
			2,797	2,797	4
2,877	109,351	6,719	116,070	166,520	5
			13,122	13,122	6
411	15,622	960	16,582	24,790	7
			2,797	2,797	8
2,967	79,980	7,299	87,279	140,266	9
			1,694	1,694	10
260,280	5,772,150		5,772,150	11,941,168	11
			-610,598	-610,598	12
1,197	774,146	2,766	776,912	851,952	13
			744,325	744,325	14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	RQ	FR2	2	2	1
2	Seminole Electric Cooperative, Inc.	AD	FR2	N/A	N/A	N/A
3	Florida Municipal Power Agency	AD	T-6	N/A	N/A	N/A
4	Florida Power Corporation	OS	24	N/A	N/A	N/A
5	Florida Power Corporation	OS	T-6	N/A	N/A	N/A
6	Florida Power Corporation	AD	24	N/A	N/A	N/A
7	Florida Power Corporation	AD	T-6	N/A	N/A	N/A
8	City of Gainesville	AD	T-6	N/A	N/A	N/A
9	City of Homestead	OS	94	N/A	N/A	N/A
10	City of Homestead	OS	T-6	N/A	N/A	N/A
11	City of Homestead	AD	T-6	N/A	N/A	N/A
12	Utility Board of City of Key West	AD	T-6	N/A	N/A	N/A
13	City of Lakeland	OS	43	N/A	N/A	N/A
14	City of Lakeland	OS	T-6	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
520	31,208	1,228	8,991	41,427	1
			4,807	4,807	2
				-13	3
3,046		67,268		67,268	4
			10,318	10,818	5
		286		286	6
			-28,326	-28,326	7
			-1,126	-1,126	8
3,816		105,039		105,039	9
			11,763	11,763	10
				-15	11
				-12	12
370		6,108		6,108	13
				876	14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		/ /	Dec. 31, 1999

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Lakeworth	OS	7	N/A	N/A	N/A
2	City of Lakeworth	OS	T-6	N/A	N/A	N/A
3	City of Lakeworth	AD	T-6	N/A	N/A	N/A
4	City of New Symma Beach	OS	88	N/A	N/A	N/A
5	City of New Symma Beach	OS	T-6	N/A	N/A	N/A
6	City of New Symma Beach	AD	T-6	N/A	N/A	N/A
7	Orlando Utilities Commission	OS	33	N/A	N/A	N/A
8	Orlando Utilities Commission	OS	T-6	N/A	N/A	N/A
9	Orlando Utilities Commission	AD	T-6	N/A	N/A	N/A
10	Reedy Creek Improvement District	OS	112	N/A	N/A	N/A
11	Reedy Creek Improvement District	OS	T-6	N/A	N/A	N/A
12	Reedy Creek Improvement District	AD	112	N/A	N/A	N/A
13	Reedy Creek Improvement District	AD	T-6	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	AD	102	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,524		48,878		48,878	1
			5,199	5,199	2
			-544	-544	3
143		6,416		6,416	4
			683	683	5
			-300	-300	6
572		10,734		10,734	7
			1,203	1,203	8
			-256	-256	9
105		2,179		2,179	10
			223	223	11
		-262		-262	12
			-162	-162	13
		26		26	14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	AD	T-6	N/A	N/A	N/A
2	City of Tallahassee	AD	T-6	N/A	N/A	N/A
3	Tampa Electric Company	OS	23	N/A	N/A	N/A
4	Tampa Electric Company	OS	T-6	N/A	N/A	N/A
5	Tampa Electric Company	AD	T-6	N/A	N/A	N/A
6	The Energy Authority	OS	T-8	N/A	N/A	N/A
7	The Energy Authority	OS	T-6	N/A	N/A	N/A
8	The Energy Authority	AD	T-6	N/A	N/A	N/A
9	City of Vero Beach	OS	T-8	N/A	N/A	N/A
10	Alabama Electric Cooperative	OS	T-7	N/A	N/A	N/A
11	American Electric Power Service Corp.	OS	T-7	N/A	N/A	N/A
12	Aquila Power Corporation	OS	T-7	N/A	N/A	N/A
13	Avista Energy, Inc.	OS	T-7	N/A	N/A	N/A
14	Cargill-Alliant LLC	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-555	-555	1
			-225	-225	2
482		10,213		10,213	3
			7,887	7,887	4
			-856	-856	5
414		8,459		8,459	6
			1,341	1,341	7
			-982	-982	8
130		2,600		2,600	9
24,575		800,560		800,560	10
26,150		3,854,350		3,854,350	11
2,134		181,119		181,119	12
4,969		308,538	199,840	468,378	13
356		35,230		35,230	14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Carolina Power & Light	OS	T-7	N/A	N/A	N/A
2	Columbia Power Marketing Corp.	OS	T-7	N/A	N/A	N/A
3	Columbia Power Marketing Corp.	AD	T-7	N/A	N/A	N/A
4	Commonwealth Edison Company	OS	T-7	N/A	N/A	N/A
5	Coral Power LLC	OS	T-8	N/A	N/A	N/A
6	Duke Power	OS	T-7	N/A	N/A	N/A
7	El Paso Power Service Company	OS	T-8	N/A	N/A	N/A
8	Electric Clearinghouse, Inc.	OS	T-8	N/A	N/A	N/A
9	Entergy Services, Inc.	OS	T-7	N/A	N/A	N/A
10	Enron Power Marketing	OS	T-7	N/A	N/A	N/A
11	Enron Power Marketing	OS	T-8	N/A	N/A	N/A
12	Enron Power Marketing	AD	T-8	N/A	N/A	N/A
13	Florida Municipal Power Agency	OS	T-8	N/A	N/A	N/A
14	Florida Municipal Power Agency	AD	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
292		181,768		181,768	1
52,953		1,947,222		1,947,222	2
		616		616	3
2,400		2,775,000		2,775,000	4
1,102		182,554		182,554	5
7,143		661,625		661,625	6
4,195		189,585		189,585	7
5,661		1,073,836		1,073,836	8
79,665		9,619,316		9,619,316	9
22,501		2,370,911		2,409,431	10
427,096		10,938,009		10,938,009	11
		-30,533		-30,533	12
7,495		195,316		195,316	13
		71,010		71,010	14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
2	Florida Power Corporation	AD	T-8	N/A	N/A	N/A
3	Ft. Pierce Utilities Authority	OS	T-8	N/A	N/A	N/A
4	City of Gainesville	AD	T-8	N/A	N/A	N/A
5	City of Homestead	OS	T-8	N/A	N/A	N/A
6	City of Homestead	AD	T-8	N/A	N/A	N/A
7	Kock Power Services, Inc.	OS	T-7	N/A	N/A	N/A
8	LG&E Power Marketing	OS	T-7	N/A	N/A	N/A
9	City of Lakeland	OS	T-8	N/A	N/A	N/A
10	City of Lake Worth	OS	T-8	N/A	N/A	N/A
11	Morgan Stanley Capital Group, Inc.	OS	T-7	N/A	N/A	N/A
12	City of New Smyrna Beach	OS	T-8	N/A	N/A	N/A
13	Olgethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
14	Olgethorpe Power Corporation	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
50,097		2,266,211	226,335	2,492,546	1
		780		780	2
8,960		164,006		164,006	3
		1,214		-1,214	4
19,377		514,347		514,347	5
		46		46	6
8,183		3,659,860		3,659,860	7
330,581		18,058,937		18,058,937	8
2,750		115,500		115,500	9
3,943		167,705		167,705	10
11,326		1,527,904	10,000	1,537,904	11
2,829		108,737		108,737	12
117,445		5,612,544		5,612,544	13
69,488		2,388,997		2,388,997	14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	Dec. 31, 1999

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Oglethorpe Power Corporation	AD	T-7	N/A	N/A	N/A
2	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
3	Orlando Utilities Commission	AD	T-8	N/A	N/A	N/A
4	PECO Energy	OS	T-7	N/A	N/A	N/A
5	PJM Interconnection LLC	OS	T-7	N/A	N/A	N/A
6	Pennsylvania Power & Light	OS	T-7	N/A	N/A	N/A
7	Public Service Electric & Gas	OS	T-7	N/A	N/A	N/A
8	Reliant Energy Services Inc.	OS	T-7	N/A	N/A	N/A
9	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
10	Seminole Electric Cooperative, Inc.	AD	T-8	N/A	N/A	N/A
11	Sonata Power Marketing LP	OS	T-8	N/A	N/A	N/A
12	Southern Company Services, Inc.	OS	T-7	N/A	N/A	N/A
13	Southern Company Services, Inc.	AD	T-7	N/A	N/A	N/A
14	South Carolina Electric & Gas	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
-814		-16,231		-16,231	1
3,965		296,459		296,459	2
35		-26,233		-26,233	3
322		14,490		14,490	4
9,742		3,999,031		3,999,031	5
5,001		766,350		766,350	6
5,258		927,521		927,521	7
565		38,055	21,665	59,700	8
42,700		1,126,755		1,126,755	9
610		14,853		14,853	10
150		4,800		4,800	11
265,467		17,915,523	38,600	17,949,123	12
312		-18,045		-18,045	13
1,521		53,275		53,275	14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	South Carolina Electric & Gas	OS	T-8	N/A	N/A	N/A
2	City of Tallahassee	OS	T-8	N/A	N/A	N/A
3	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
4	The Energy Authority	OS	T-7	N/A	N/A	N/A
5	The Energy Authority	OS	T-8	N/A	N/A	N/A
6	The Energy Authority	AD	T-8	N/A	N/A	N/A
7	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
8	Tennaska Power Services Co.	OS	T-7	N/A	N/A	N/A
9	Tractebel Energy Marketing, Inc.	OS	T-7	N/A	N/A	N/A
10	City of Vero Beach	OS	T-8	N/A	N/A	N/A
11	Florida Power Corporation	OS	81	N/A	N/A	N/A
12	City of Gainesville	OS	27	N/A	N/A	N/A
13	City of New Symma Beach	OS	88	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	OS	80	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
9,721		424,758		424,758	1
230		1,500		1,500	2
189,315		9,017,792		9,017,792	3
85,055		3,922,669	367,200	4,289,869	4
53,912		2,779,288		2,779,288	5
40		1,161		1,161	6
189,918		10,130,547		10,130,547	7
424		127,200		127,200	8
100		2,800		2,800	9
1,867		34,296		34,296	10
2,514		381,804		381,804	11
331		74,623		74,623	12
310		54,327		54,327	13
769		109,012		109,012	14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	11	Dec. 31, 1999

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Tallahassee	OS	98	N/A	N/A	N/A
2	Tampa Electric Company	OS	23	N/A	N/A	N/A
3	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
4	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
5	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
6	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
7	Seminole Electric Cooperative, Inc.	LF	77	N/A	N/A	N/A
8	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
9	Dade County Resource Recovery	LF	124	1	1	1
10	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
11	Florida Keys Electric Cooperative	OS	130	N/A	N/A	N/A
12						
13	Footnote: Transmission & Ancillary Svs.					
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
230		28,804		28,804	1
3,085		571,329		571,329	2
288,984		1,313,669		1,313,669	3
148		-2,147		-2,147	4
199,838		980,360		980,360	5
102		-55,765		-55,765	6
145		2,839		2,839	7
98		-180		-180	8
6,386	139,943	15,748	109,351	265,042	9
			3,785	3,785	10
9,419		260,131		260,131	11
					12
					13
					14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment, and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - fuel adjustment true-up, and demand charge true-up, as applicable, relating to prior year's transactions.

Schedule Page: 310 Line No.: 3 Column: a

Florida Municipal Power Agency for the City of Green Cove Springs. PR Service terminated on 1/6/99.

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGH 310.10: **St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).**

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and FERC Assessment Charge, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 4 Column: a

Florida Municipal Power Agency for the City of Green Cove Springs. PR Service terminated on 1/6/99.

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and FERC Assessment Charge, as applicable, relating to prior year's transactions.

Schedule Page: 310 Line No.: 5 Column: a

Florida Municipal Power Agency for the City of Jacksonville Beach. PR Service terminated on 1/6/99.

Schedule Page: 310 Line No.: 5 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and FERC Assessment Charge, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 6 Column: a

Florida Municipal Power Agency for the City of Jacksonville Beach. PR Service terminated on 1/6/99.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up and FERC Assessment Charge, as applicable, relating to prior year's transactions.

Schedule Page: 310 Line No.: 7 Column: a

Florida Municipal Power Agency for the City of Clewiston. PR Service terminated on 1/6/99.

Schedule Page: 310 Line No.: 7 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and FERC Assessment Charge, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 8 Column: a

Florida Municipal Power Agency for the City of Clewiston. PR Service terminated on 1/6/99.

Schedule Page: 310 Line No.: 8 Column: j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up and FERC Assessment Charge, relating to prior year's transactions.

Schedule Page: 310 Line No.: 9 Column: a

Florida Municipal Power Agency for the City of Starke. PR Service terminated on 5/31/99.

Schedule Page: 310 Line No.: 9 Column: j

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999

FOOTNOTE DATA

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and FERC Assessment Charge, as applicable, for the current year's transactions.

Schedule Page: 310 Line No.: 10 Column: a

Florida Municipal Power Agency for the City of Starke. PR Service terminated on 5/31/99.

Schedule Page: 310 Line No.: 10 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and FERC Assessment Charge, as applicable, relating to prior year's transactions.

Schedule Page: 310 Line No.: 11 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West.

Schedule Page: 310 Line No.: 11 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and Amortization of FMPA Settlement, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 12 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West.

Schedule Page: 310 Line No.: 12 Column: j

"Other Charges" - fuel adjustment true-up, and demand charge true-up, as applicable, relating to prior year's transactions.

Schedule Page: 310 Line No.: 13 Column: a

Seminole Electric Cooperative, Inc. - Aggregated Billing Partial Requirement Sale Agreement (ABPRSA). ABPRSA Service was terminated pm December 31, 1998.

Schedule Page: 310 Line No.: 13 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and FERC Assessment Charge, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 14 Column: a

Seminole Electric Cooperative, Inc. - Aggregated Billing Partial Requirement Sale Agreement (ABPRSA). ABPRSA Service was terminated on December 31, 1998.

Schedule Page: 310 Line No.: 14 Column: j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, and FERC Assessment Charge, as applicable, relating to prior year's transactions.

Schedule Page: 310.1 Line No.: 1 Column: a

Seminole Electric Cooperative Inc. - Ft. Winder.

Ft. Winder was transferred over to ABPRSA effective December 29, 1998.

Schedule Page: 310.1 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and FERC Assessment Charge, as applicable, relating to current year's transactions.

Schedule Page: 310.1 Line No.: 2 Column: a

Seminole Electric Coopertive, Inc. - Ft. Winder.

Ft. Winder was transferred over to ABPRSA effective December 29, 1998.

Schedule Page: 310.1 Line No.: 2 Column: j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, and FERC Assessment Charge, as applicable, relating to prior year's transactions.

Schedule Page: 310.1 Line No.: 3 Column: b

THIS FOOTNOTE APPLIES TO LINES 3- 14 COLUMN(b) PAGE 310.1: Schedule CF Economy Energy Sales.

Schedule Page: 310.1 Line No.: 3 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.1 Line No.: 5 Column: j

Transmission Service Charge associated with current year's transactions.

Schedule Page: 310.1 Line No.: 6 Column: g

Billing adjustments associated with prior year's transactions.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 6 Column: i

Billing adjustment associated with prior year's transactions.

Schedule Page: 310.1 Line No.: 7 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.1 Line No.: 8 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.1 Line No.: 10 Column: j

Transmission Service Charge associated with current year's transactions.

Schedule Page: 310.1 Line No.: 11 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.1 Line No.: 12 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.1 Line No.: 14 Column: j

Transmission Service Charge associated with current year's transactions.

Schedule Page: 310.2 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO LINES 1-14 COLUMN(b) PAGE 310.2: **Schedule CF Economy Energy Sales.**

Schedule Page: 310.2 Line No.: 2 Column: j

Transmission Service Charge associated with current year's transactions.

Schedule Page: 310.2 Line No.: 3 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.2 Line No.: 5 Column: j

Transmission Service Charge associated with current year's transactions.

Schedule Page: 310.2 Line No.: 6 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.2 Line No.: 7 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310-310.8:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 310.2 Line No.: 8 Column: j

Transmission Service Charge associated with current year's transactions.

Schedule Page: 310.2 Line No.: 9 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.2 Line No.: 11 Column: j

Transmission Service Charge associated with current year's transactions.

Schedule Page: 310.2 Line No.: 12 Column: g

Billing Adjustments associated with prior year's transactions.

Schedule Page: 310.2 Line No.: 12 Column: i

Billing adjustments associated with prior year's transactions.

Schedule Page: 310.2 Line No.: 13 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.2 Line No.: 14 Column: i

Billing adjustments associated with prior year's transactions.

Schedule Page: 310.3 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO LINES 1-9 COLUMN(b) PAGE 310.3: **Schedule CF Economy Energy Sales.**

Schedule Page: 310.3 Line No.: 1 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.3 Line No.: 2 Column: j

Transmission Service Charge associated with prior year's transactions.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
---	--	---------------------------------------	--------------------------------

FOOTNOTE DATA

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.3 Line No.: 4 Column: j

Transmission Service Charge associated with current year transaction's.

Schedule Page: 310.3 Line No.: 5 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.3 Line No.: 7 Column: j

Transmission Service Charge associated with current year's transactions.

Schedule Page: 310.3 Line No.: 8 Column: j

Transmission Service Charge associated with prior year's transactions.

Schedule Page: 310.3 Line No.: 10 Column: b

THIS FOOTNOTE APPLIES TO ALL LINES 10-14 COLUMN(b) PAGE 310.3:Opportunity Sales Contract.

Schedule Page: 310.3 Line No.: 13 Column: j

Revenue earned from expired premium options to purchase.

Schedule Page: 310.4 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO ALL LINES 1-14 COLUMN(b) PAGE 310.4:Opportunity Sales Contract.

Schedule Page: 310.4 Line No.: 3 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.4 Line No.: 3 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.4 Line No.: 10 Column: j

Revenue earned from expired premium options to purchase.

Schedule Page: 310.4 Line No.: 12 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.4 Line No.: 14 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.4 Line No.: 14 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.5 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO ALL LINES 1-14 COLUMN(b) PAGE 310.5:Opportunity Sales Contract.

Schedule Page: 310.5 Line No.: 1 Column: j

Revenue earned from expired premium options to purchase.

Schedule Page: 310.5 Line No.: 2 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.5 Line No.: 2 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.5 Line No.: 4 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.5 Line No.: 4 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.5 Line No.: 6 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.5 Line No.: 6 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.5 Line No.: 8 Column: a

Complete Name: Louisville Gas & Electric Power Marketing, Inc.

Schedule Page: 310.5 Line No.: 11 Column: j

Revenue earned from expired premium options to purchase.

Schedule Page: 310.6 Line No.: 1 Column: b

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

THIS FOOTNOTE APPLIES TO ALL LINES 1-14 COLUMN (b) PAGE 310.6: **Opportunity Sales Contract.**

Schedule Page: 310.6 Line No.: 3 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.6 Line No.: 3 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.6 Line No.: 5 Column: a

Complete Name: Pennsylvania New Jersey Maryland Interconnection LLC

Schedule Page: 310.6 Line No.: 8 Column: j

Revenue earned from expired premium options to purchase.

Schedule Page: 310.6 Line No.: 10 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.6 Line No.: 10 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.6 Line No.: 12 Column: j

Revenue earned from expired premium options to purchase.

Schedule Page: 310.6 Line No.: 13 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.6 Line No.: 13 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.7 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO ALL LINES 1-10 COLUMN(b) PAGE 310.7: **Opportunity Sales Contract.**

Schedule Page: 310.7 Line No.: 4 Column: j

Revenue earned from expired premium options to purchase.

Schedule Page: 310.7 Line No.: 6 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.7 Line No.: 6 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.7 Line No.: 11 Column: b

THIS FOOTNOTE APPLIES TO ALL LINES 11-14 COLUMN(b) PAGE 310.7: **Schedule AF Emergency Sales.**

Schedule Page: 310.8 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO LINES 1&2 COLUMN(b) PAGE 310.8: **Schedule AF Emergency Sales.**

Schedule Page: 310.8 Line No.: 4 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.8 Line No.: 4 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.8 Line No.: 6 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.8 Line No.: 6 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.8 Line No.: 8 Column: g

Billing Adjustment associated with prior year's transactions.

Schedule Page: 310.8 Line No.: 8 Column: i

Billing Adjustment Charge associated with prior year's transactions.

Schedule Page: 310.8 Line No.: 9 Column: a

Contract expires October 31, 2013 or upon written notice of one year.

Schedule Page: 310.8 Line No.: 9 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and FERC Assessment Charge, as applicable, associated with current year's transactions.

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999

FOOTNOTE DATA

Schedule Page: 310.8 Line No.: 10 Column: j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up and FERC Assessment Charge, as applicable, associated with prior year's transactions.

Schedule Page: 310.8 Line No.: 11 Column: a

Alternate Economic Energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative resources.

Schedule Page: 310.8 Line No.: 13 Column: i

Included in energy charges is transmission service and related ancillary services charges associated with (non-RQ) opportunity sales contracts in the amount of \$4,019,432.

Schedule Page: 310.8 Line No.: 13 Column: j

Included in other charges is transmission service and related ancillary services charges associated with (non-RQ) CF Economy Energy Sales in the amount of \$6,621.

Schedule Page: 310.8 Line No.: 13 Column: k

Total transmission and related ancillary services charges recorded in Account 447 for the year for Non-RQ sales are \$4,026,053.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	15,942,843	15,927,596
5	(501) Fuel	894,477,114	865,201,434
6	(502) Steam Expenses	7,019,290	6,322,837
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,624,953	3,789,220
10	(506) Miscellaneous Steam Power Expenses	23,410,797	27,021,375
11	(507) Rents	9,696	17,166
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	944,484,693	918,279,628
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	10,701,492	10,325,349
16	(511) Maintenance of Structures	9,101,769	11,513,154
17	(512) Maintenance of Boiler Plant	52,000,689	40,980,073
18	(513) Maintenance of Electric Plant	12,258,657	11,553,642
19	(514) Maintenance of Miscellaneous Steam Plant	10,478,046	7,604,460
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	94,540,653	81,976,678
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,039,025,346	1,000,256,306
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	66,974,323	65,127,947
25	(518) Fuel	111,949,367	115,394,282
26	(519) Coolants and Water	5,680,454	4,807,806
27	(520) Steam Expenses	23,689,348	23,807,634
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	113,335	83,043
31	(524) Miscellaneous Nuclear Power Expenses	48,218,122	56,361,526
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	256,624,949	265,582,238
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	38,141,546	51,968,510
36	(529) Maintenance of Structures	4,526,622	3,072,701
37	(530) Maintenance of Reactor Plant Equipment	19,792,891	28,913,415
38	(531) Maintenance of Electric Plant	13,220,409	12,393,602
39	(532) Maintenance of Miscellaneous Nuclear Plant	6,957,414	7,809,722
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	82,638,882	104,157,950
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	339,263,831	369,740,188
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	2,891,574	2,842,403		
64	(548) Generation Expenses	384,334,723	382,423,081		
65	(549) Miscellaneous Other Power Generation Expenses	2,544,760	3,505,991		
66	(550) Rents	7,169,500	7,429,109		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	23	182		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures	2,239,005	2,469,610		
71	(553) Maintenance of Generating and Electric Plant	825,708	1,061,235		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	25,423,911	17,724,458		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,051,425	902,408		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	29,540,049	22,157,711		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power				
77	(556) System Control and Load Dispatching	813,225,879	777,978,241		
78	(557) Other Expenses	2,451,275	2,436,383		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	29,936,575	38,310,594		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	845,613,729	818,725,218		
81	2. TRANSMISSION EXPENSES	2,650,383,535	2,607,080,189		
82	Operation				
83	(560) Operation Supervision and Engineering				
84	(561) Load Dispatching	6,160,027	6,446,486		
85	(562) Station Expenses	1,994,068	1,863,237		
86	(563) Overhead Lines Expenses	2,268,881	1,754,725		
87	(564) Underground Lines Expenses	288,484	464,598		
88	(565) Transmission of Electricity by Others		590		
89	(566) Miscellaneous Transmission Expenses	14,984,851	11,862,159		
90	(567) Rents	5,054,173	3,198,982		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	2,500	2,500		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering				
94	(569) Maintenance of Structures	1,775,610	1,997,514		
95	(570) Maintenance of Station Equipment	6,758	20,427		
96	(571) Maintenance of Overhead Lines	4,810,831	7,730,980		
97	(572) Maintenance of Underground Lines	9,253,875	9,940,331		
98	(573) Maintenance of Miscellaneous Transmission Plant	69,837	53,397		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	783,160	855,145		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	16,700,071	20,597,794		
101	3. DISTRIBUTION EXPENSES	47,450,555	46,191,071		
102	Operation				
103	(580) Operation Supervision and Engineering				
		21,757,881	19,343,158		

Name of Respondent		This Report Is:		Date of Report	Year of Report
Florida Power & Light Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching	366,205	368,942		
106	(582) Station Expenses	1,701,041	2,437,175		
107	(583) Overhead Line Expenses	6,036,232	7,424,676		
108	(584) Underground Line Expenses	10,316,260	10,938,762		
109	(585) Street Lighting and Signal System Expenses	3,832,370	4,327,555		
110	(586) Meter Expenses	7,501,110	6,923,392		
111	(587) Customer Installations Expenses	3,911,814	3,490,226		
112	(588) Miscellaneous Expenses	24,130,164	22,615,633		
113	(589) Rents	8,927,728	7,997,301		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	88,480,805	85,866,820		
115	Maintenance				
116	(590) Maintenance Supervision and Engineering	17,961,894	19,000,252		
117	(591) Maintenance of Structures	426,962	498,470		
118	(592) Maintenance of Station Equipment	11,743,533	15,145,972		
119	(593) Maintenance of Overhead Lines	72,601,087	76,621,373		
120	(594) Maintenance of Underground Lines	27,523,046	27,555,262		
121	(595) Maintenance of Line Transformers	874,263	748,345		
122	(596) Maintenance of Street Lighting and Signal Systems	6,405,540	7,039,153		
123	(597) Maintenance of Meters	1,451,315	1,529,767		
124	(598) Maintenance of Miscellaneous Distribution Plant	11,290,840	15,698,116		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	150,278,480	163,836,710		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	238,759,285	249,703,530		
127	4. CUSTOMER ACCOUNTS EXPENSES				
128	Operation				
129	(901) Supervision	15,440,546	14,838,049		
130	(902) Meter Reading Expenses	15,988,198	14,528,265		
131	(903) Customer Records and Collection Expenses	63,480,116	65,733,670		
132	(904) Uncollectible Accounts	7,467,695	7,990,968		
133	(905) Miscellaneous Customer Accounts Expenses	-1,028,658	389,863		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	101,347,897	103,480,815		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
136	Operation				
137	(907) Supervision	6,676,536	7,695,449		
138	(908) Customer Assistance Expenses	52,737,471	58,717,954		
139	(909) Informational and Instructional Expenses	8,456,832	9,141,140		
140	(910) Miscellaneous Customer Service and Informational Expenses	9,567,324	11,593,296		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	77,438,163	87,147,839		
142	6. SALES EXPENSES				
143	Operation				
144	(911) Supervision	841,234	2,709		
145	(912) Demonstrating and Selling Expenses	572,949	158,841		
146	(913) Advertising Expenses				
147	(916) Miscellaneous Sales Expenses	-68	-75		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	1,414,115	161,475		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	98,380,139	76,303,116		
152	(921) Office Supplies and Expenses	55,464,622	55,109,800		
153	(Less) (922) Administrative Expenses Transferred-Credit	7,508,401	4,858,716		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed				
156	(924) Property Insurance	21,313,675	19,621,094		
157	(925) Injuries and Damages	13,824,523	9,535,321		
158	(926) Employee Pensions and Benefits	13,231,509	28,514,241		
159	(927) Franchise Requirements	-10,528,978	10,404,928		
160	(928) Regulatory Commission Expenses				
161	(929) (Less) Duplicate Charges-Cr.	4,081,137	1,963,980		
162	(930.1) General Advertising Expenses	129	-5,325,164		
163	(930.2) Miscellaneous General Expenses				
164	(931) Rents	75,009,082	33,724,650		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	1,303,698	1,517,909		
166	Maintenance	264,571,135	237,161,487		
167	(935) Maintenance of General Plant	8,356,397	7,642,530		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	272,927,532	244,804,017		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	3,389,721,082	3,338,568,936		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/31/1999
2. Total Regular Full-Time Employees	9,676
3. Total Part-Time and Temporary Employees	261
4. Total Employees	9,937

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	E	N/A	N/A	N/A
2	Florida Power Corporation	AD	E	N/A	N/A	N/A
3	City of Homestead	OS	C	N/A	N/A	N/A
4	City of Homestead	AD	C	N/A	N/A	N/A
5	City of Lake Worth Utilities	OS	C	N/A	N/A	N/A
6	City of Lakeland	OS	C	N/A	N/A	N/A
7	Orlando Utilities Commission	OS	C	N/A	N/A	N/A
8	Reedy Creek Improvement District	OS	C	N/A	N/A	N/A
9	Seminole Electric Cooperative, Inc.	OS	C	N/A	N/A	N/A
10	City of Tallahassee	OS	C	N/A	N/A	N/A
11	Tampa Electric Company	OS	E	N/A	N/A	N/A
12	The Energy Authority	OS	A	N/A	N/A	N/A
13	Ameren Energy Trading	OS	B	N/A	N/A	N/A
14	American Electric Power Service Corp.	OS	B	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,293				26,216		26,216	1
306				5,033		5,033	2
7				282		282	3
						11	4
309				8,990		8,990	5
25				610		610	6
1,641				102,872		102,872	7
75				3,042		3,042	8
1,117				20,477		20,477	9
20				677		677	10
3,719				87,773		87,773	11
165				3,764		3,764	12
6,080				141,280		141,280	13
152,745				4,643,759		4,643,759	14
17,033,469	17	28	509,015,695	297,984,748	6,225,436	813,225,879	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Aquila Power Corporation	OS	B	N/A	N/A	N/A
2	Carolina Power & Light Co.	OS		N/A	N/A	N/A
3	Columbia Power Marketing	OS	B	N/A	N/A	N/A
4	Duke Power Company	OS	F	N/A	N/A	N/A
5	Dyenergy Marketing & Trade	OS	B	N/A	N/A	N/A
6	El Paso Power Service Company	OS	B	N/A	N/A	N/A
7	Enron Power Marketing, Inc.	OS	B	N/A	N/A	N/A
8	Entergy Services Inc.	OS	B	N/A	N/A	N/A
9	Florida Power Corporation	OS	F	N/A	N/A	N/A
10	Florida Power Corporation	AD	F	N/A	N/A	N/A
11	City of Homestead	OS		N/A	N/A	N/A
12	Koch Power Services, Inc.	OS	B	N/A	N/A	N/A
13	G & E Power Marketing, Inc.	OS	B	N/A	N/A	N/A
14	G & E Power Marketing, Inc.	AD	B	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3,656				132,229		132,229	1
18,414				398,257		398,257	2
135,642				4,996,339		4,996,339	3
55,956				1,611,459		1,611,459	4
5,504				127,304		127,304	5
32				1,856		1,856	6
23,254				673,572		673,572	7
7,505				212,357		212,357	8
50,799				1,127,783		1,127,783	9
260				4,835		4,835	10
1,051				314,006		314,006	11
9,377				428,678		428,678	12
320,010				7,537,597		7,537,597	13
				-1,528		-1,528	14
17,033,469	17	28	509,015,695	297,984,748	6,225,436	813,225,879	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Lake Worth Utilities	OS	D	N/A	N/A	N/A
2	Morgan Stanley Capital Group, Inc.	OS	B	N/A	N/A	N/A
3	North Carolina Power & Light	OS	F	N/A	N/A	N/A
4	City of New Symma Beach	OS	D	N/A	N/A	N/A
5	Oglethorpe Power Corporation	OS	B	N/A	N/A	N/A
6	Orlando Utilities Commission	OS	D	N/A	N/A	N/A
7	PECO Energy Co.	AD	B	N/A	N/A	N/A
8	Piedmont Municipal Power Agency	OS	F	N/A	N/A	N/A
9	Reedy Creek Improvement District	OS	D	N/A	N/A	N/A
10	Reliant Energy Services Inc.	OS	B	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	OS	D	N/A	N/A	N/A
12	Southern Company Services, Inc.	OS	F	N/A	N/A	N/A
13	South Carolina Electric & Gas	OS	F	N/A	N/A	N/A
14	City of Tallahassee	OS	D	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,140				1,225,100		1,225,100	1
64,016				2,004,862		2,004,862	2
9,559				141,614		141,614	3
540				87,759		87,759	4
99,202				2,534,159		2,534,159	5
25,361				2,163,967		2,163,967	6
							-3
2,269				28,177		28,177	8
400				24,000		24,000	9
1,697				43,074		43,074	10
3,849				107,990		107,990	11
58,126				1,500,442		1,500,442	12
119,044				2,555,436		2,555,436	13
656				16,034		16,034	14
17,033,469	17	28	509,015,695	297,984,748	6,225,436	813,225,879	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tampa Electric Company	OS	F	N/A	N/A	N/A
2	The Energy Authority	OS	B	N/A	N/A	N/A
3	The Energy Authority	AD	B	N/A	N/A	N/A
4	TXU Energy Trading Company	OS	B	N/A	N/A	N/A
5	Virginia Electric Power Company	OS	F	N/A	N/A	N/A
6	Williams Energy Group	OS	B	N/A	N/A	N/A
7	Seminole Electric Cooperative, Inc.	EX	77	N/A	N/A	N/A
8	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
9	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
10	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
11	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
12	Seminole Electric Cooperative, Inc.	LF	77	N/A	N/A	N/A
13	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
14	Southern Company Services	LF	36	921	921	890
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
103,040				2,555,886		2,555,886	1
189,562				4,690,523		4,690,523	2
						60	3
2,163				48,040		48,040	4
7,756				346,987		346,987	5
420				14,040		14,040	6
	17	28					7
315,619				1,365,541		1,365,541	8
						209	9
218,257				871,985		871,985	10
						-41,093	11
239				3,260		3,260	12
						-2,161	13
6,033,005			101,930,360	93,615,381		195,545,741	14
17,033,469	17	28	509,015,695	297,984,748	6,225,436	813,225,879	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Service, Inc.	AD	36	N/A	N/A	N/A
2	Jacksonville Electric Authority	LU		383	366	332
3	Jacksonville Electric Authority	AD		N/A	N/A	N/A
4	Bio-Energy Partners, Inc.	LU	COG-2	8	10	8
5	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
6	Broward County Resource Recovery	LU	COG-2	49	56	56
7	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
8	Broward County Resource Recovery	LU	COG-2	46	54	51
9	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
10	Cedar Bay Generating Company	LU	COG-2	202	262	257
11	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
12	Cypress Energy Company	AD		N/A	N/A	N/A
13	Florida Crushed Stone	LU	COG-2	101	133	128
14	Florida Crushed Stone	AD	COG-2	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
125,133				1,917,219		-1,917,219	1
2,785,563			87,362,600	41,330,129		128,692,729	2
34,058			401,506	835,375		-433,869	3
66,733			526,580	1,269,577		1,796,157	4
310			184,310	16,222		-188,097	5
437,605			16,455,298	8,547,171		25,002,469	6
73			59,610	9,721		-50,486	7
404,380			14,790,496	8,085,812		22,876,308	8
447			81,010	1,325		-79,185	9
1,801,412			102,366,890	31,250,801		133,617,691	10
362			786,072	18,363		-904,455	11
					6,227,633	6,227,633	12
924,989			45,037,074	13,738,138		58,775,212	13
			63,158	11,665		-74,823	14
17,033,469	17	28	509,015,695	297,984,748	6,225,436	813,225,879	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
2	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
3	Indiantown Cogeneration L.P.	LU	COG-2	202	339	331
4	Indiantown Cogeneration L.P.	AD	COG-2	N/A	N/A	N/A
5	Lee County Resource Recovery	LU	COG-1	N/A	N/A	N/A
6	Lee County Resource Recovery	AD	COG-1	N/A	N/A	N/A
7	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
8	MM Tomoka Farms	AD	COG-1	N/A	N/A	N/A
9	Okeelanta Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
10	Okeelanta Power Limited Partnership	AD	COG-1	N/A	N/A	N/A
11	Royster Company	LU	COG-2	7	10	9
12	Royster Company	AD	COG-2	N/A	N/A	N/A
13	Solid Waste Authority of Palm Beach	LU	COG-2	41	52	44
14	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,174				213,380		213,380	1
				4,351		4,351	2
1,745,346			123,733,443	40,375,914		164,109,357	3
			22,025	13,521		-8,484	4
229,228				4,852,466		4,852,466	5
				7,573		7,573	6
25,188				526,093		526,093	7
				766		766	8
283,723				6,124,917		6,124,917	9
				62,929		-62,929	10
62,321			3,475,123	863,053		4,338,176	11
			40,241	40,241		-40,217	12
344,607			14,182,740	4,896,171		19,078,911	13
				4,159		-4,159	14
17,033,469	17	28	509,015,695	297,984,748	6,225,436	813,225,879	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tropicana Products, Inc.	LU	COG-1	N/A	N/A	N/A
2	Tropicana Products, Inc.	AD	COG-1	N/A	N/A	N/A
3	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
4	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
5	Florida Electric Power Coord. Group			N/A	N/A	N/A
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7,113				192,576		192,576	1
				-625		-625	2
6,391				114,217		114,217	3
				483		483	4
					-2,197	-2,197	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
17,033,469	17	28	509,015,695	297,984,748	6,225,436	813,225,879	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 326:
Schedule C Economy Energy Purchases.

Schedule Page: 326 Line No.: 1 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "E" ON PAGES 326 THROUGH 326.6 COLUMN (c):
Utility Economy Purchases.

Schedule Page: 326 Line No.: 2 Column: g

Prior year billing adjustment.

Schedule Page: 326 Line No.: 2 Column: k

Prior year billing adjustment.

Schedule Page: 326 Line No.: 3 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "C" ON PAGES 326 THROUGH 326.6 COLUMN (c):
Non-Jurisdictional Economy Purchases.

Schedule Page: 326 Line No.: 4 Column: k

Prior year billing adjustment.

Schedule Page: 326 Line No.: 7 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 326 THROUGH 326.6 COLUMN (a):

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 12 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "A" ON PAGES 326 THROUGH 326.6:
Power Marketer Economy Purchase.

Schedule Page: 326 Line No.: 13 Column: b

THIS FOOT NOTE APPLIES TO LINES 13 AND 14, COLUMN (b), PAGE 326:
Opportunity Purchase Contract.

Schedule Page: 326 Line No.: 13 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "B" ON PAGES 326 THROUGH 326.6 COLUMN (c):
Power Marketer Opportunity Purchase.

Schedule Page: 326.1 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b). PAGE 326.1:
Opportunity Purchase Contract.

Schedule Page: 326.1 Line No.: 2 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "F" ON PAGES 326 THROUGH 326.6 COLUMN (c):
Utility Opportunity Purchase.

Schedule Page: 326.1 Line No.: 10 Column: g

Prior year billing adjustment.

Schedule Page: 326.1 Line No.: 10 Column: k

Prior year billing adjustment.

Schedule Page: 326.1 Line No.: 11 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "D" ON PAGES 326 THROUGH 326.6 COLUMN (c):
Non-Jurisdictional Opportunity Purchase.

Schedule Page: 326.1 Line No.: 13 Column: a

Complete Name: Louisville Gas & Electric Power Marketing, Inc.

Schedule Page: 326.1 Line No.: 14 Column: a

Complete Name: Louisville Gas & Electric Power Marketing, Inc.

Schedule Page: 326.1 Line No.: 14 Column: g

Prior year billing adjustment.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
---	---	---------------------------------------	--------------------------------

FOOTNOTE DATA

Schedule Page: 326.1 Line No.: 14 Column: k

Prior year billing adjustment.

Schedule Page: 326.2 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 326.2:
Opportunity Purchase Contract.

Schedule Page: 326.2 Line No.: 7 Column: k

Prior year billing adjustment.

Schedule Page: 326.3 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO LINES 1 - 6, COLUMN (b), PAGE 326.3:
Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 3 Column: g

Prior year billing adjustment.

Schedule Page: 326.3 Line No.: 3 Column: k

Prior year billing adjustment.

Schedule Page: 326.3 Line No.: 7 Column: a

Contract was terminated December 31, 1998.

Schedule Page: 326.3 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 326 THROUGH 326.6:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326.3 Line No.: 9 Column: g

Prior year billing adjustment.

Schedule Page: 326.3 Line No.: 9 Column: k

Prior year billing adjustment.

Schedule Page: 326.3 Line No.: 11 Column: g

Prior year billing adjustment.

Schedule Page: 326.3 Line No.: 11 Column: k

Prior year billing adjustment.

Schedule Page: 326.3 Line No.: 12 Column: a

Contract was terminated December 31, 1998.

Schedule Page: 326.3 Line No.: 13 Column: a

Contract was terminated December 31, 1998.

Schedule Page: 326.3 Line No.: 13 Column: g

Prior year billing adjustment.

Schedule Page: 326.3 Line No.: 13 Column: k

Prior year billing adjustment.

Schedule Page: 326.3 Line No.: 14 Column: a

Contract expires May 31, 2010.

Schedule Page: 326.4 Line No.: 1 Column: g

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 1 Column: k

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 2 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326.4 Line No.: 3 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller; these purchases are

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326.4 Line No.: 3 Column: g

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 3 Column: j

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 3 Column: k

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 5 Column: g

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 5 Column: j

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 5 Column: k

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 6 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326.4 Line No.: 7 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326.4 Line No.: 7 Column: g

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 7 Column: j

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 7 Column: k

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 8 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326.4 Line No.: 9 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326.4 Line No.: 9 Column: g

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 9 Column: j

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 9 Column: k

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 11 Column: g

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 11 Column: j

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 11 Column: k

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 12 Column: c

On July 9, 1996 the Florida Public Service Commission (FPSC) approved Florida Power & Light Company's petition for approval of an agreement to buy out the Cypress Energy Company Standard Offer Contract in Order No. PSC-96-0889-FOF-EU, Docket No. 940546-EU. The FPSC also ordered that FPL recover the costs associated with the buy out by assigning 58 percent of the costs to the Capacity Cost Recovery Clause and 42 percent of the costs to the Fuel and Purchased Power Cost Recovery Clause.

Schedule Page: 326.4 Line No.: 12 Column: l

Contract buy out payments. See footnote for page 326.4, line 14, column c.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 326.4 Line No.: 14 Column: j
Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 14 Column: k
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 2 Column: g
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 2 Column: k
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 3 Column: a
Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.5 Line No.: 4 Column: a
Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.5 Line No.: 4 Column: g
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 4 Column: j
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 4 Column: k
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 5 Column: a
Complete Name: Lee County Solid Waste Resource Recovery.

Schedule Page: 326.5 Line No.: 6 Column: a
Complete Name: Lee County Solid Waste Resource Recovery.

Schedule Page: 326.5 Line No.: 6 Column: g
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 6 Column: k
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 8 Column: g
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 8 Column: k
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 10 Column: g
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 10 Column: k
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 12 Column: j
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 12 Column: k
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 14 Column: g
Prior year billing adjustment.

Schedule Page: 326.5 Line No.: 14 Column: k
Prior year billing adjustment.

Schedule Page: 326.6 Line No.: 2 Column: g
Prior year billing adjustment.

Schedule Page: 326.6 Line No.: 2 Column: k
Prior year billing adjustment.

Schedule Page: 326.6 Line No.: 4 Column: g
Prior year billing adjustment.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
---	---	---------------------------------------	--------------------------------

FOOTNOTE DATA

Schedule Page: 326.6 Line No.: 4 Column: k

Prior year billing adjustment.

Schedule Page: 326.6 Line No.: 5 Column: a

Complete Name: Florida Electric Power Coordinating Group.

Schedule Page: 326.6 Line No.: 5 Column: b

See footnote for line 7 column (1) page 326.6.

Schedule Page: 326.6 Line No.: 5 Column: c

See footnote for line 7 column (1) page 326.6.

Schedule Page: 326.6 Line No.: 5 Column: l

Florida Electric Power Coordinating Group prior year expense adjustment charged to account 555.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Aquila Power Corporation	Orlando Utilities Commission	Jacksonville Electric Authority	OS
2	Aquila Power Corporation	Tampa Electric Company	Southern Company Services, Inc.	OS
3	Aquila Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	OS
4	Aquila Power Corporation	Southern Company Services, Inc.	Tampa Electric Company	OS
5	Aquila Power Corporation	N/A	N/A	AD
6	Duke Energy Trading & Marketing	N/A	N/A	AD
7	Electric Clearinghouse, Inc.	Orlando Utilities Commission	Jacksonville Electric Authority	OS
8	El Paso Power Services Company	Jacksonville Electric Authority	Florida Power Corporation	OS
9	El Paso Power Services Company	Jacksonville Electric Authority	City of Gainesville	OS
10	El Paso Power Services Company	Southern Company Services, Inc.	City of Gainesville	OS
11	Enron Power Marketing, Inc.	N/A	N/A	AD
12	Florida Municipal Power Agency	N/A	N/A	AD
13	Florida Power Corporation	Florida Power & Light Company	Florida Power Corporation	OS
14	Florida Power Corporation	City of Homestead	Florida Power Corporation	OS
15	Florida Power Corporation	City of Lake Worth Utilities	Florida Power Corporation	OS
16	Florida Power Corporation	Orlando Utilities Commission	Florida Power Corporation	OS
17	Florida Power Corporation	Florida Power Corporation	Southern Company Services, Inc.	OS
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
94 of T-6	System	System	52	824	824	1
94 of T-6	System	System	231	1,167	1,167	2
94 of T-6	System	System	500	500	477	3
94 of T-6	System	System	2,527	2,377	2,257	4
94 of T-6	N/A	N/A				5
116 of T-6	N/A	N/A				6
30 of T-4	System	System	918	478	476	7
143 of T-6	System	System	264	264	256	8
143 of T-6	System	Deerhaven Substation	6,765	13,299	13,027	9
143 of T-6	System	Deerhaven Substation	66	1,089	1,060	10
6 of T-6	N/A	N/A				11
72 of T-6	N/A	N/A				12
24 of T-6	System	System	800	800	800	13
24 of T-6	Lucy Substation	System	27	27	27	14
24 of T-6	Hypoluxo Substation	System	300	261	274	15
24 of T-6	System	System	790	3,366	3,366	16
24 of T-6	System	System	3,950	2,794	2,782	17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
3,973			3,973	1
5,578			5,578	2
2,390			2,390	3
12,079			12,079	4
		-13,896	-13,896	5
		-6,368	-6,368	6
4,388			4,388	7
1,262			1,262	8
64,325			64,325	9
5,043			5,043	10
		-5,149	-5,149	11
		-2	-2	12
3,824			3,824	13
124			124	14
1,407			1,407	15
22,871			22,871	16
18,881			18,881	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Florida Power Corporation	Orlando Utilities Commission	Southern Company Services, Inc.	OS	
2	Florida Power Corporation	N/A	N/A	AD	
3	Florida Power Corporation	N/A	N/A	AD	
4	Ft. Pierce Utilities Authority	N/A	N/A	AD	
5	Ft. Pierce Utilities Authority	N/A	N/A	AD	
6	City of Gainesville	N/A	N/A	AD	
7	City of Gainesville	N/A	N/A	AD	
8	City of Homestead	City of Homestead	Florida Power & Light Company	OS	
9	City of Homestead	Florida Power Corporation	City of Homestead	OS	
10	City of Homestead	Florida Power & Light Company	City of Homestead	OS	
11	City of Homestead	City of Gainesville	City of Homestead	OS	
12	City of Homestead	Jacksonville Electric Authority	City of Homestead	OS	
13	City of Homestead	City of Lake Worth Utilities	City of Homestead	OS	
14	City of Homestead	Orlando Utilities Commission	City of Homestead	OS	
15	City of Homestead	Seminole Electric Cooperative	City of Homestead	OS	
16	City of Homestead	Southern Company Services, Inc.	City of Homestead	OS	
17	City of Homestead	Tampa Electric Company	City of Homestead	OS	
TOTAL					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
24 of T-6	System	System	1,200	1,200	1,200	1
24 of T-6	N/A	N/A				2
T-3	N/A	N/A				3
16 of T-6	N/A	N/A				4
T-3	N/A	N/A				5
26 of T-6	N/A	N/A				6
T-3	N/A	N/A				7
30 of T-6	Lucy Substation	System	14	238	238	8
30 of T-6	System	Lucy Substation	594	583	574	9
30 of T-6	System	Lucy Substation	34	322	322	10
30 of T-6	Deerhaven Substation	Lucy Substation	612	613	581	11
30 of T-6	System	Lucy Substation	291	292	265	12
30 of T-6	Hypoluxo Substation	Lucy Substation	7,973	7,978	8,072	13
30 of T-6	System	Lucy Substation	146	146	141	14
30 of T-6	System	Lucy Substation	8,026	7,986	7,421	15
30 of T-6	System	Lucy Substation	574	2,808	2,579	16
30 of T-6	System	Lucy Substation	1,702	1,668	1,586	17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
5,736			5,736	1
		-4,125	-4,125	2
		-105	-105	3
		42,087	42,087	4
		-12	-12	5
		-277	-277	6
		-2	-2	7
1,070			1,070	8
1,609			1,609	9
1,595			1,595	10
2,583			2,583	11
1,143			1,143	12
28,495			28,495	13
437			437	14
36,017			36,017	15
11,310			11,310	16
6,637			6,637	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	City of Homestead	N/A	N/A	AD	
2	City of Homestead	N/A	N/A	AD	
3	Jacksonville Electric Authority	N/A	N/A	AD	
4	Jacksonville Electric Authority	N/A	N/A	AD	
5	Utility Board City of Key West	N/A	N/A	AD	
6	Utility Board City of Key West	N/A	N/A	AD	
7	Kissimmee Utility Authority	N/A	N/A	AD	
8	City of Lake Worth Utilities	City of Lake Worth Utilities	Florida Power & Light Company	OS	
9	City of Lake Worth Utilities	Florida Power Corporation	City of Lake Worth Utilities	OS	
10	City of Lake Worth Utilities	Florida Power & Light Company	City of Lake Worth Utilities	OS	
11	City of Lake Worth Utilities	City of Gainesville	City of Lake Worth Utilities	OS	
12	City of Lake Worth Utilities	City of Homestead	City of Lake Worth Utilities	OS	
13	City of Lake Worth Utilities	Jacksonville Electric Authority	City of Lake Worth Utilities	OS	
14	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	OS	
15	City of Lake Worth Utilities	Seminole Electric Cooperative	City of Lake Worth Utilities	OS	
16	City of Lake Worth Utilities	Tampa Electric Company	City of Lake Worth Utilities	OS	
17	City of Lake Worth Utilities	N/A	N/A	AD	
TOTAL					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
30 of T-6	N/A	N/A				1
T-3	N/A	N/A				2
36 of T-6	N/A	N/A				3
T-3	N/A	N/A				4
22 of T-6	N/A	N/A				5
T-3	N/A	N/A				6
T-3	N/A	N/A				7
34 of T-6	Hypoluxo Substation	System	1,005	1,928	1,928	8
34 of T-6	System	Hypoluxo Substation	60	50	48	9
34 of T-6	System	Hypoluxo Substation	47	271	271	10
34 of T-6	Deerhaven Substation	Hypoluxo Substation	384	386	355	11
34 of T-6	Lucy Substation	Hypoluxo Substation	74	75	74	12
34 of T-6	System	Hypoluxo Substation	365	370	335	13
34 of T-6	System	Hypoluxo Substation	327	328	302	14
34 of T-6	System	Hypoluxo Substation	402	408	380	15
34 of T-6	System	Hypoluxo Substation	580	573	531	16
34 of T-6	N/A	N/A				17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-2,074	-2,074	1
		-4	-4	2
		111	111	3
		-16	-16	4
		-8,867	-8,867	5
		-36	-36	6
		-29	-29	7
10,534			10,534	8
287			287	9
1,299			1,299	10
1,090			1,090	11
319			319	12
992			992	13
1,525			1,525	14
1,267			1,267	15
2,420			2,420	16
		-3,374	-3,374	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	City of Lake Worth Utilities	N/A	N/A	AD	
2	City of Lakeland	Florida Power & Light Company	Orlando Utilities Commission	OS	
3	City of Lakeland	Orlando Utilities Commission	Southern Company Services, Inc.	OS	
4	City of Lakeland	Florida Power & Light Company	Tampa Electric Company	OS	
5	City of Lakeland	N/A	N/A	AD	
6	LG&E Power Marketing, Inc.	N/A	N/A	AD	
7	Municipal Electric Authority of Georgia	Orlando Utilities Commission	Jacksonville Electric Authority	OS	
8	Municipal Electric Authority of Georgia	Florida Power Corporation	Southern Company Services, Inc.	OS	
9	Municipal Electric Authority of Georgia	N/A	N/A	AD	
10	Morgan Stanley Capital Group, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	OS	
11	Morgan Stanley Capital Group, Inc.	Orlando Utilities Commission	Southern Company Services, Inc.	OS	
12	Morgan Stanley Capital Group, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	OS	
13	City of New Smyrna Beach	City of New Smyrna Beach	Florida Power & Light Company	OS	
14	City of New Smyrna Beach	City of Gainesville	City of New Smyrna Beach	OS	
15	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	OS	
16	City of New Smyrna Beach	City of Lake Worth Utilities	City of New Smyrna Beach	OS	
17	City of New Smyrna Beach	Seminole Electric Cooperative	City of New Smyrna Beach	OS	
TOTAL					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
T-3	N/A	N/A				1
21 of T-6	System	System	240	240	240	2
21 of T-6	System	System	2,949	3,626	3,626	3
21 of T-6	System	System	1,136	998	1,001	4
21 of T-6	N/A	N/A				5
12 of T-6	N/A	N/A				6
119 of T-6	System	System	18,725	15,375	15,375	7
119 of T-6	System	System	14,025	13,000	13,000	8
119 of T-6	N/A	N/A				9
98 of T-6	System	System	500			10
98 of T-6	System	System	450	400	400	11
98 of T-6	System	System	490	490	490	12
84 of T-6	Smyrna Substation	System	167	237	237	13
84 of T-6	Deerhaven Substation	Smyrna Substation	16	16	16	14
84 of T-6	Lucy Substation	Smyrna Substation	242	234	243	15
84 of T-6	Hypoluxo Substation	Smyrna Substation	331	331	385	16
84 of T-6	System	Smyrna Substation	24	23	22	17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-18	-18	1
1,147			1,147	2
17,329			17,329	3
5,334			5,334	4
		-172	-172	5
		-65	-65	6
94,878			94,878	7
67,039			67,039	8
		-4,037	-4,037	9
9,553			9,553	10
5,733			5,733	11
2,342			2,342	12
1,156			1,156	13
76			76	14
1,148			1,148	15
1,577			1,577	16
115			115	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	Tampa Electric Company	City of New Smyrna Beach	OS
2	City of New Smyrna Beach	N/A	N/A	AD
3	City of New Smyrna Beach	N/A	N/A	AD
4	Orlando Utilities Commission	Orlando Utilities Commission	City of Gainesville	OS
5	Orlando Utilities Commission	Tampa Electric Company	Jacksonville Electric Authority	OS
6	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission	OS
7	Orlando Utilities Commission	City of Lake Worth Utilities	Orlando Utilities Commission	OS
8	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	OS
9	Orlando Utilities Commission	Tampa Electric Company	Southern Company Services, Inc.	OS
10	Orlando Utilities Commission	N/A	N/A	AD
11	PECO Energy Co. - Power Team	Orlando Utilities Commission	Jacksonville Electric Authority	OS
12	PECO Energy Co. - Power Team	N/A	N/A	AD
13	Reedy Creek Improvement District	City of Lake Worth Utilities	Florida Power Corporation	OS
14	Reedy Creek Improvement District	N/A	N/A	AD
15	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
16	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
17	Southern Energy Marketing	N/A	N/A	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
84 of T-6	System	Smyrna Substation	359	354	348	1
84 of T-6	N/A	N/A				2
T-3	N/A	N/A				3
40 of T-6	System	Deerhaven Substation	150	150	153	4
40 fo T-6	System	System	350	350	350	5
40 of T-6	System	System	496	1,936	1,866	6
40 of T-6	Hypoluxo Substation	System	351	351	379	7
40 of T-6	System	System	20,796	42,638	42,638	8
40 of T-6	System	System	4,834	4,673	4,673	9
40 of T-6	N/A	N/A				10
87 of T-6	System	System	188	188	194	11
87 of T-6	N/A	N/A				12
32 of T-6	Hypoluxo Substation	System	54	54	58	13
32 of T-6	N/A	N/A				14
38 of T-6	N/A	N/A				15
T-3	N/A	N/A				16
91 of T-6	N/A	N/A				17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,716			1,716	1
		-610	-610	2
		-8	-8	3
717			717	4
1,673			1,673	5
9,247			9,247	6
1,637			1,637	7
222,873			222,873	8
23,107			23,107	9
		-39,531	-39,531	10
899			899	11
		-14,645	-14,645	12
211			211	13
		-78	-78	14
		-109	-109	15
		-38	-38	16
		-793	-793	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	City of Starke	N/A	N/A	AD	
2	City of Starke	N/A	N/A	AD	
3	City of Tallahassee	City of Lake Worth Utilities	Florida Power Corporation	OS	
4	City of Tallahassee	N/A	N/A	AD	
5	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	OS	
6	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	OS	
7	Tampa Electric Company	City of Homestead	Tampa Electric Company	OS	
8	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	OS	
9	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Company	OS	
10	Tampa Electric Company	Orlando Utilities Commission	Tampa Electric Company	OS	
11	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	OS	
12	Tampa Electric Company	N/A	N/A	AD	
13	Tampa Electric Company	N/A	N/A	AD	
14	The Energy Authority	Florida Power Corporation	Florida Power & Light Company	OS	
15	The Energy Authority	Florida Power & Light Company	City of Gainesville	OS	
16	The Energy Authority	Jacksonville Electric Authority	City of Gainesville	OS	
17	The Energy Authority	City of Lake Worth Utilities	City of Gainesville	OS	
	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456)(Continued)
(including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
82 of T-6	N/A	N/A				1
T-3	N/A	N/A				2
28 of T-6	Hypoluxo Substation	System	51	51	54	3
28 of T-6	N/A	N/A				4
65 of T-6	System	System	3,869	3,467	3,467	5
65 of T-6	System	System	3,000	3,460	3,460	6
65 of T-6	Lucy Substation	System	483	318	335	7
65 of T-6	System	System	15,907	29,891	28,966	8
65 of T-6	Hypoluxo Substation	System	3,494	3,236	3,523	9
65 of T-6	System	System	100	100	101	10
65 of T-6	System	System	1,758	2,101	2,033	11
65 of T-6	N/A	N/A				12
T-3	N/A	N/A				13
116 of T-6	System	System	240	235	235	14
116 of T-6	System	Deerhaven Substation	250	7,908	7,908	15
116 of T-6	System	Deerhaven Substation	1,938	12,571	12,285	16
116 of T-6	Hypoluxo Substation	Deerhaven Substation	136	136	144	17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatt-hours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		28	28	1
		-88	-88	2
244			244	3
		-49	-49	4
18,487			18,487	5
17,921			17,921	6
2,309			2,309	7
145,517			145,517	8
16,701			16,701	9
478			478	10
10,180			10,180	11
		-11,715	-11,715	12
		-20	-20	13
1,147			1,147	14
34,386			34,386	15
52,709			52,709	16
599			599	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	The Energy Authority	Orlando Utilities Commission	City of Gainesville	OS	
2	The Energy Authority	Seminole Electric Cooperative	City of Gainesville	OS	
3	The Energy Authority	Southern Company Services, Inc.	City of Gainesville	OS	
4	The Energy Authority	Jacksonville Electric Authority	City of Homestead	OS	
5	The Energy Authority	Seminole Electric Cooperative	City of Homestead	OS	
6	The Energy Authority	Florida Power & Light Company	Jacksonville Electric Authority	OS	
7	The Energy Authority	City of Gainesville	Jacksonville Electric Authority	OS	
8	The Energy Authority	City of Lake Worth Utilities	Jacksonville Electric Authority	OS	
9	The Energy Authority	Orlando Utilities Authority	Jacksonville Electric Authority	OS	
10	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	OS	
11	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Commission	OS	
12	The Energy Authority	Southern Company Services, Inc.	Seminole Electric Cooperative	OS	
13	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	OS	
14	The Energy Authority	City of Gainesville	Southern Company Services, Inc.	OS	
15	The Energy Authority	Orlando Utilities Commission	Southern Company Services, Inc.	OS	
16	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	OS	
17	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	OS	
TOTAL					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
116 of T-6	System	Deerhaven Substation	400			1
116 of T-6	System	Deerhaven Substation	85	985	979	2
116 of T-6	System	Deerhaven Substation	4,066	8,565	8,311	3
116 of T-6	System	Lucy Substation	10	10	9	4
116 of T-6	System	Lucy Substation	151	152	146	5
116 of T-6	System	System	100	1,567	1,567	6
116 of T-6	Deerhaven Substation	System	1,370	2,720	2,734	7
116 of T-6	Hypoluxo Substation	System	5	5	6	8
116 of T-6	System	System	1,190	1,935	1,935	9
116 of T-6	System	System	540	4,170	4,183	10
116 of T-6	System	System	102	1,581	1,517	11
116 of T-6	System	System	300	300	296	12
116 of T-6	System	System	1,300	2,025	2,025	13
116 of T-6	Deerhaven Substation	System	3,822	4,848	4,848	14
116 of T-6	System	System	10,119	10,869	10,869	15
116 of T-6	System	System	3,874	4,279	4,279	16
116 of T-6	System	System	1,800	4,190	4,190	17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,912			1,912	1
4,637			4,637	2
36,054			36,054	3
48			48	4
722			722	5
7,641			7,641	6
12,995			12,995	7
24			24	8
9,270			9,270	9
19,772			19,772	10
7,794			7,794	11
1,434			1,434	12
13,377			13,377	13
29,462			29,462	14
51,950			51,950	15
20,667			20,667	16
22,930			22,930	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	OS
2	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	OS
3	The Energy Authority	N/A	N/A	AD
4	Tennessee Valley Authority	N/A	N/A	AD
5	Virginia Electric & Power Company	N/A	N/A	AD
6	City of Vero Beach	N/A	N/A	AD
7	Aquila Power Corporation	Orlando Utilities Commission	Jacksonville Electric Authority	SF
8	Aquila Power Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SF
9	Aquila Power Corporation	Orlando Utilities Commission	Southern Company Services, Inc.	SF
10	Aquila Power Corporation	Tampa Electric Company	Southern Company Services, Inc.	SF
11	Aquila Power Corporation	N/A	N/A	AD
12	Duke Energy Trading & Marketing	N/A	N/A	AD
13	Electric Clearinghouse, Inc.	Orlando Utilities Commission	Jacksonville Electric Authority	SF
14	Electric Clearinghouse, Inc.	Orlando Utilities Commission	Southern Company Services, Inc.	SF
15	Enron Power Marketing, Inc.	N/A	N/A	AD
16	Florida Power Corporation	Orlando Utilities Commission	Jacksonville Electric Authority	SF
17	Florida Power Corporation	N/A	N/A	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
116 of T-6	System	System	5,984	6,020	5,794	1
116 of T-6	System	System	3,061	2,817	2,684	2
116 of T-6	N/A	N/A				3
24 of T-4	N/A	N/A				4
14 of T-5	N/A	N/A				5
10 of T-6	N/A	N/A				6
140 of T-6	System	System	42	672	644	7
140 of T-6	System	System	104	24,289	24,004	8
140 of T-6	System	System	54	864	864	9
140 of T-6	System	System	15	240	235	10
140 of T-6	N/A	N/A				11
116 of T-6	N/A	N/A				12
158 of T-6	System	System	283	9,154	8,923	13
158 of T-6	System	System	263	3,318	3,242	14
5 of T-6	N/A	N/A				15
23 of T-6	System	System	170	815	796	16
23 of T-6	N/A	N/A				17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+i+m) (n)	Line No.
35,981			35,981	1
14,632			14,632	2
		-14,520	-14,520	3
		-4,955	-4,955	4
		-7,871	-7,871	5
		101	101	6
3,209			3,209	7
171,683			171,683	8
4,126			4,126	9
1,146			1,146	10
		-828	-828	11
		-27,044	-27,044	12
60,291			60,291	13
20,096			20,096	14
		-2,197	-2,197	15
12,990			12,990	16
		-228	-228	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Power Corporation	N/A	N/A	AD
2	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	SF
3	City of Homestead	N/A	N/A	AD
4	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	SF
5	Utility Board City of Key West	N/A	N/A	AD
6	City of Lake Worth Utilities	N/A	N/A	AD
7	City of Lakeland	Florida Power & Light Company	Orlando Utilities Commission	SF
8	City of Lakeland	Florida Power & Light Company	Tampa Electric Company	SF
9	City of Lakeland	N/A	N/A	AD
10	Morgan Stanley Capital Group, Inc.	Orlando Utilities Commission	Southern Company Services, Inc.	SF
11	Morgan Stanley Capital Group, Inc.	Tampa Electric Company	Southern Company Services, Inc.	SF
12	Morgan Stanley Capital Group, Inc.	N/A	N/A	AD
13	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	SF
14	Orlando Utilities Commission	N/A	N/A	AD
15	PECO Energy Co. - Power Team	City of Gainesville	Jacksonville Electric Authority	SF
16	PECO Energy Co. - Power Team	Orlando Utilities Commission	Jacksonville Electric Authority	SF
17	PECO Energy Co. - Power Team	N/A	N/A	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
T-2	N/A	N/A				1
144 of T-6	System	System	29			2
29 of T-6	N/A	N/A				3
35 of T-6	System	Steelbald Substation	58	316,206	316,206	4
21 of T-6	N/A	N/A				5
33 of T-6	N/A	N/A				6
146 of T-6	System	System	80	460	450	7
146 of T-6	System	System	20	80	80	8
T-2	N/A	N/A				9
99 of T-6	System	System	117	5,862	5,730	10
99 of T-6	System	System	100	409	400	11
99 of T-6	N/A	N/A				12
126 of T-6	System	System	427	6,744	6,592	13
126 of T-6	N/A	N/A				14
111 of T-6	Deerhaven Substation	System	188	27,213	26,592	15
111 of T-6	System	System	80	11,900	11,627	16
111 of T-6	N/A	N/A				17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-481	-481	1
52,798			52,798	2
		40	40	3
1,127,571			1,127,571	4
		-1,880	-1,880	5
		29	29	6
6,113			6,113	7
1,528			1,528	8
		-61	-61	9
24,223			24,223	10
7,641			7,641	11
		-4,858	-4,858	12
32,627			32,627	13
		-16,228	-16,228	14
310,350			310,350	15
132,064			132,064	16
		-7,271	-7,271	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern Company Services, Inc.	N/A	N/A	AD
2	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SF
3	Tampa Electric Company	N/A	N/A	AD
4	The Energy Authority	Seminole Electric Cooperative	City of Gainesville	SF
5	The Energy Authority	City of Gainesville	Jacksonville Electric Authority	SF
6	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	SF
7	The Energy Authority	City of Gainesville	Southern Company Services, Inc.	SF
8	The Energy Authority	Orlando Utilities Commission	Southern Company Services, Inc.	SF
9	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	SF
10	The Energy Authority	N/A	N/A	AD
11	Tennessee Valley Authority	Orlando Utilities Commission	Southern Company Services, Inc.	SF
12	Tennessee Valley Authority	Tampa Electric Company	Southern Company Services, Inc.	SF
13	Tennessee Valley Authority	N/A	N/A	AD
14	Virginia Electric & Power Company	N/A	N/A	AD
15	City of Vero Beach	N/A	N/A	AD
16	Florida Municipal Power Agency	N/A	Ft. Pierce Utilities Authority	AD
17	Florida Municipal Power Agency	N/A	Ft. Pierce Utilities Authority	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
62 of T-6	N/A	N/A				1
141 of T-6	System	System	1,800	85,790	84,788	2
141 of T-6	N/A	N/A				3
129 of T-6	System	Deerhaven Substation	59	853	832	4
129 of T-6	Deerhaven Substation	System	392	1,892	1,848	5
129 of T-6	System	System	240	2,335	2,283	6
129 of T-6	Deerhaven Substation	System	54	864	844	7
129 of T-6	System	System	477	10,525	10,274	8
129 of T-6	System	System	480	5,940	5,788	9
129 of T-6	N/A	N/A				10
133 of T-6	System	System	350	13,637	13,318	11
133 of T-6	System	System	300	4,620	4,515	12
133 of T-6	N/A	N/A				13
130 of T-6	N/A	N/A				14
T-2	N/A	N/A				15
92	N/A	N/A				16
93	N/A	N/A				17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-583	-583	1
538,758			538,758	2
		-2,301	-2,301	3
4,508			4,508	4
29,953			29,953	5
18,338			18,338	6
4,126			4,126	7
78,478			78,478	8
36,677			36,677	9
		-3,844	-3,844	10
577,780			577,780	11
495,240			495,240	12
		-51,160	-51,160	13
		-6,772	-6,772	14
		-30	-30	15
		-501	-1,501	16
		-500	-500	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	Ft. Pierce Utilities Authority	AD
2	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
3	Florida Municipal Power Agency	N/A	City of Homestead	AD
4	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
5	Florida Municipal Power Agency	N/A	City of Homestead	AD
6	Florida Municipal Power Agency	City of Gainesville	City of Homestead	OS
7	Florida Municipal Power Agency	Florida Power & Light Company	City of Homestead	OS
8	Florida Municipal Power Agency	Jacksonville Electric Authority	City of Homestead	OS
9	Florida Municipal Power Agency	Seminole Electric Cooperative	City of Homestead	OS
10	Florida Municipal Power Agency	Southern Company Services, Inc.	City of Homestead	OS
11	Florida Municipal Power Agency	Tampa Electric Company	City of Homestead	OS
12	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
13	Florida Municipal Power Agency	N/A	City of Homestead	AD
14	Florida Municipal Power Agency	City of Gainesville	City of Homestead	OS
15	Florida Municipal Power Agency	Florida Power & Light Company	City of Homestead	OS
16	Florida Municipal Power Agency	Jacksonville Electric Authority	City of Homestead	OS
17	Florida Municipal Power Agency	Tampa Electric Company	City of Homestead	OS
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
4 of T-6	N/A	N/A				1
92	System	Lucy Substation	10	63,295	61,841	2
92	N/A	N/A				3
93	System	Lucy Substation	3	21,099	20,614	4
93	N/A	N/A				5
30 of T-6	Deerhaven Substation	Lucy Substation		216	211	6
30 of T-6	System	Lucy Substation		270	270	7
30 of T-6	System	Lucy Substation		188	167	8
30 of T-6	System	Lucy Substation		1,206	1,140	9
30 of T-6	System	Lucy Substation		15,480	14,152	10
30 of T-6	System	Lucy Substation		5,056	4,941	11
4 of T-6	System	Lucy Substation	8	57,616	56,264	12
4 of T-6	N/A	N/A				13
30 of T-6	Deerhaven Substation	Lucy Substation		13	13	14
30 of T-6	System	Lucy Substation		10,392	10,087	15
30 of T-6	System	Lucy Substation		256	236	16
30 of T-6	System	Lucy Substation		784	759	17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-1,104	-1,104	1
152,970			152,970	2
		-22,033	-22,033	3
101,999			101,999	4
		-14,554	-14,554	5
				6
				7
				8
				9
				10
				11
162,161			162,161	12
		-22,844	-22,844	13
				14
				15
				16
				17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	Utility Board City of Key West	AD
2	Florida Municipal Power Agency	N/A	Utility Board City of Key West	AD
3	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	LF
4	Florida Municipal Power Agency	N/A	City of Lake Worth Utilities	AD
5	Florida Municipal Power Agency	Florida Power & Light Company	City of Lake Worth Utilities	CS
6	Florida Municipal Power Agency	City of Homestead	City of Lake Worth Utilities	CS
7	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	CS
8	Florida Municipal Power Agency	Southern Company Services, Inc.	City of Lake Worth Utilities	CS
9	Florida Municipal Power Agency	Tampa Electric Company	City of Lake Worth Utilities	CS
10	Florida Municipal Power Agency	N/A	City of Starke	AD
11	Florida Municipal Power Agency	N/A	City of Starke	AD
12	Florida Municipal Power Agency	N/A	City of Vero Beach	AD
13	Florida Municipal Power Agency	N/A	City of Vero Beach	AD
14	Florida Municipal Power Agency			LF
15	Florida Municipal Power Agency	N/A	N/A	AD
16	Florida Municipal Power Agency	N/A	City of Clewiston	AD
17	Florida Municipal Power Agency	N/A	City of Green Cove Springs	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
93	N/A	N/A				1
4 of T-6	N/A	N/A				2
92	System	Hypoluxo Substation	10	53,487	52,256	3
92	N/A	N/A				4
34 of T-6	System	Hypoluxo Substation		1,397	1,371	5
34 of T-6	Lucy Substation	Hypoluxo Substation		12	12	6
34 of T-6	System	Hypoluxo Substation		23	21	7
34 of T-6	System	Hypoluxo Substation		24	22	8
34 of T-6	System	Hypoluxo Substation		3,371	3,288	9
92	N/A	N/A				10
4 of T-6	N/A	N/A				11
92	N/A	N/A				12
4 of T-6	N/A	N/A				13
80 of T-6	System	System		3,037,784	2,970,370	14
80 of T-6	N/A	N/A				15
84	N/A	N/A				16
84	N/A	N/A				17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-9,347	-9,347	1
		-7,570	-7,570	2
203,979			203,979	3
		-30,249	-30,249	4
				5
				6
				7
				8
				9
		-19	-19	10
		33	33	11
		-186	-186	12
		244	244	13
9,491,689			9,491,689	14
		-1,548,733	-1,548,733	15
		-235	-235	16
		-259	-259	17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	City of Jacksonville Beach	AD
2	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LF
3	Florida Municipal Power Agency	N/A	N/A	AD
4	Georgia Transmission Corporation	Florida Power & Light Company	Okefenokee Electric Cooperative	LF
5	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recovy	Florida Power Corporation	LF
6	Metro-Dade County Resource Recovery	N/A	N/A	AD
7	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	LF
8	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LF
9	Orlando Utilities Commission	N/A	N/A	AD
10	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Power & Light Company	LF
11	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	LF
12	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	Seminole Electric Cooperative	LF
13	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Cooperative	LF
14	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
15	City of Starke	N/A	N/A	AD
16				
17				
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
84	N/A	N/A				1
72	St. Lucie Plant	Smyrna Substation	40	604,642	597,355	2
72	N/A	N/A				3
147 of T-6	System	System	12	69,437	67,853	4
124	Doral Substation	System	60	280,269	273,655	5
124	N/A	N/A				6
88	System	Smyrna Substation	49	1,047	1,020	7
69	System	System	52	418,122	408,254	8
69	N/A	N/A				9
162 of T-6	Seminole Plant	System		3,903,020	3,811,913	10
38 of T-6	System	System		50,165	50,379	11
38 of T-6	Hypoluxo Substation	System		2	2	12
38 of T-6	System	System		29,036	29,250	13
78	N/A	N/A		28,467	27,795	14
3 of T-6	N/A	N/A				15
						16
						17
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-1,760	-1,760	1
777,600		6,424	783,724	2
		-122,153	-122,153	3
259,393		10,270	249,123	4
1,188,576			1,188,576	5
		-180,287	-180,287	6
147,379	9,001	-21,592	154,788	7
972,422		10,897	983,319	8
		-39,720	-39,720	9
16,034,441		724,420	16,758,861	10
				11
				12
				13
165,942		-1,433,313	-1,277,371	14
		99	99	15
				16
				17
34,734,862	9,001	-2,943,440	31,800,423	

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.12:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 1 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.12:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 328 Line No.: 1 Column: d

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "OS" CLASSIFICATIONS ON PAGES 328 THROUGH 328.12: "OS" classifications are non-firm transmission service transactions.

Schedule Page: 328 Line No.: 1 Column: h

THIS FOOTNOTE APPLIES TO ALL 1999 TRANSACTIONS:

All transmission transactions for 1999 were billed on the megawatts reserved with the exception of Florida Municipal Power Agency's and Seminole Electric Cooperative, Inc.'s Network Service.

Schedule Page: 328 Line No.: 5 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328 Line No.: 6 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328 Line No.: 11 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328 Line No.: 12 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.12:

St. Luice Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 12 Column: m

"Other charges" - 1998 true-up of formula rates.

Schedule Page: 328.1 Line No.: 2 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.1 Line No.: 3 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.1 Line No.: 4 Column: m

"Other charges" - 1997 FERC Assessment Charge Adjustment and Settlement of FERC Docket ER 95-181.

Schedule Page: 328.1 Line No.: 5 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.1 Line No.: 6 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Adjustment.

Schedule Page: 328.1 Line No.: 7 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.2 Line No.: 1 Column: m

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.2 Line No.: 2 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.2 Line No.: 3 Column: m

"Other charges" - 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.2 Line No.: 4 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.2 Line No.: 5 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.2 Line No.: 6 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.2 Line No.: 7 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.2 Line No.: 17 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.3 Line No.: 1 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.3 Line No.: 5 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.3 Line No.: 6 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.3 Line No.: 9 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.4 Line No.: 2 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.4 Line No.: 3 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.4 Line No.: 10 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.4 Line No.: 12 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.4 Line No.: 14 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.4 Line No.: 15 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.4 Line No.: 16 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.4 Line No.: 17 Column: m

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.5 Line No.: 1 Column: m

"Other charges" - 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.5 Line No.: 2 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.5 Line No.: 4 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.5 Line No.: 12 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.5 Line No.: 13 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.6 Line No.: 1 Column: i

Energy requested but did not flow.

Schedule Page: 328.6 Line No.: 1 Column: j

Energy requested but did not flow.

Schedule Page: 328.7 Line No.: 3 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 4 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.7 Line No.: 5 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.7 Line No.: 6 Column: m

"Other charges" - 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 11 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.7 Line No.: 12 Column: m

"Other charges" - 1998 true-up of formula rates.

Schedule Page: 328.7 Line No.: 15 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.7 Line No.: 17 Column: m

"Other charges" - 1998 true-up of formula rates.

Schedule Page: 328.8 Line No.: 1 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.8 Line No.: 3 Column: m

"Other charges" - 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.8 Line No.: 5 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.8 Line No.: 6 Column: m

"Other charges" - 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.8 Line No.: 9 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.8 Line No.: 12 Column: m

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
---	---	---------------------------------------	--------------------------------

FOOTNOTE DATA

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.8 Line No.: 14 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.8 Line No.: 17 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.9 Line No.: 1 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.9 Line No.: 3 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.9 Line No.: 10 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.9 Line No.: 13 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.9 Line No.: 14 Column: m

"Other charges" - 1998 true-up of formula rates and 1998 FERC Assessment Charge.

Schedule Page: 328.9 Line No.: 15 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.9 Line No.: 16 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.9 Line No.: 17 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.10 Line No.: 1 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.10 Line No.: 2 Column: d

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

Schedule Page: 328.10 Line No.: 3 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.10 Line No.: 4 Column: d

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

Schedule Page: 328.10 Line No.: 5 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.10 Line No.: 6 Column: d

Flexible Point to Point for Stanton #1.

Schedule Page: 328.10 Line No.: 6 Column: n

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "OS" CLASSIFICATION ON PAGES 3281.0 THROUGH 328.12: Flexible Point to Point transmission was purchased as replacement for which was billed under the respective Long Term Firm contracts.

Schedule Page: 328.10 Line No.: 7 Column: d

Flexible Point to Point for Stanton #1.

Schedule Page: 328.10 Line No.: 8 Column: d

Flexible Point to Point for Stanton #1.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 328.10 Line No.: 9 Column: d
Flexible Point to Point for Stanton #1.

Schedule Page: 328.10 Line No.: 10 Column: d
Flexible Point to Point for Stanton #1.

Schedule Page: 328.10 Line No.: 11 Column: d
Flexible Point to Point for Stanton #1.

Schedule Page: 328.10 Line No.: 12 Column: d
Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

Schedule Page: 328.10 Line No.: 13 Column: m
"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.10 Line No.: 14 Column: d
Flexible Point to Point for Stanton #2.

Schedule Page: 328.10 Line No.: 15 Column: d
Flexible Point to Point for Stanton #2.

Schedule Page: 328.10 Line No.: 16 Column: d
Flexible Point to Point for Stanton #2.

Schedule Page: 328.10 Line No.: 17 Column: d
Flexible Point to Point for Stanton #2.

Schedule Page: 328.11 Line No.: 1 Column: m
"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction .

Schedule Page: 328.11 Line No.: 2 Column: m
"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.11 Line No.: 3 Column: d
Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

Schedule Page: 328.11 Line No.: 4 Column: m
"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.11 Line No.: 5 Column: d
Flexible Point to Point for Stanton #1.

Schedule Page: 328.11 Line No.: 6 Column: d
Flexible Point to Point for Stanton #1.

Schedule Page: 328.11 Line No.: 7 Column: d
Flexible Point to Point for Stanton #1.

Schedule Page: 328.11 Line No.: 8 Column: d
Flexible Point to Point for Stanton #1.

Schedule Page: 328.11 Line No.: 9 Column: d
Flexible Point to Point for Stanton #1.

Schedule Page: 328.11 Line No.: 10 Column: m
"Other charges" - 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.11 Line No.: 11 Column: m
"Other charges" - 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.11 Line No.: 12 Column: m

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

"Other charges" - 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.11 Line No.: 13 Column: m

"Other charges" - 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.11 Line No.: 14 Column: b

Energy received from Florida Power & Light Company, Ft. Pierce Utilities Authority, City of Gainesville, Utility Board City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach.

Schedule Page: 328.11 Line No.: 14 Column: c

Energy delivered to City of Clewiston, Ft. Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board City of Key West, City of Starke and City of Vero Beach.

Schedule Page: 328.11 Line No.: 14 Column: d

Expires on April 1, 2026.

Schedule Page: 328.11 Line No.: 14 Column: h

The Network Service billing demand is based on a load ratio share using a 12-month rolling average.

Schedule Page: 328.11 Line No.: 15 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge and 1997 FERC Assessment Charge Adjustment.

Schedule Page: 328.11 Line No.: 16 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.11 Line No.: 17 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.12 Line No.: 1 Column: m

"Other charges" - 1995 Audit Correction.

Schedule Page: 328.12 Line No.: 2 Column: d

Expires when St. Lucie #2 is decommissioned.

Schedule Page: 328.12 Line No.: 2 Column: m

"Other charges" - excess demand charges.

Schedule Page: 328.12 Line No.: 3 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.12 Line No.: 4 Column: d

Terminates on December 31, 2000.

Schedule Page: 328.12 Line No.: 4 Column: m

"Other charges" - Energy Imbalance Credit and study costs.

Schedule Page: 328.12 Line No.: 5 Column: d

Expires October 31, 2013.

Schedule Page: 328.12 Line No.: 6 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.12 Line No.: 7 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.12 Line No.: 7 Column: m

"Other charges" - Credit Reserve Transmission Charge and 1998 FERC Assessment Charge.

Schedule Page: 328.12 Line No.: 8 Column: d

Expires when St. Lucie #2 is decommissioned.

Schedule Page: 328.12 Line No.: 8 Column: m

"Other charges" - excess demand charges and customer charge.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
---	---	---------------------------------------	--------------------------------

FOOTNOTE DATA

Schedule Page: 328.12 Line No.: 9 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.12 Line No.: 10 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.12 Line No.: 10 Column: h

The Network Service billing demand is based on a load ratio share using a 12-month rolling average.

Schedule Page: 328.12 Line No.: 10 Column: m

"Other charges" - Energy Imbalance charges.

Schedule Page: 328.12 Line No.: 11 Column: d

Flexible Point to Point for Seminole Network Service.

Schedule Page: 328.12 Line No.: 12 Column: d

Flexible Point to Point for Seminole Network Service.

Schedule Page: 328.12 Line No.: 13 Column: d

Flexible Point to Point for Seminole Network Service.

Schedule Page: 328.12 Line No.: 14 Column: m

"Other charges" - 1998 true-up of formula rates, 1998 FERC Assessment Charge, 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Schedule Page: 328.12 Line No.: 15 Column: m

"Other charges" - 1997 FERC Assessment Charge Adjustment and 1995 Audit Correction.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Received Power from						
2	Wheeler"						
3	Carolina Power & Light	2,598	2,598	11,847			11,847
4	Duke Power Corporation	138,307	138,307	411,828			411,828
5	Florida Power Corp	6	6	1,405		585	1,990
6	GA Transmission Corp	55,430	55,430	169,128			169,128
7	Jacksonville Elec Auth	375,878	375,878	2,872,163			2,872,163
8	Mun Elec Auth of Ga	175,853	175,853	1,997,840			1,997,840
9	LG&E Power Marketing	129,620	129,620	2,052,180			2,052,180
10	Santee Cooper	6,464	6,464	8,745			8,745
11	SCANA Energy	69	69	138			138
12	South Carolina Elec Gas					135	-135
13	Southern Co Services	4,567,891	4,567,891	10,990,591		2,519,638	6,440,960
14	Tennessee Valley Auth	1,734	1,734	14,502			14,502
15	Virginia Power	1,839	1,839	5,127			5,127
16	SUBTOTAL	5,455,689	5,455,689	18,535,494		-4,549,181	13,986,313
	TOTAL	5,832,500	5,832,500	19,534,564		-4,549,713	14,984,851

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Delivered Power to						
2	Wheeler"						
3	Allegheny Power	2,109	2,109	14,940			14,940
4	American Elec Power	2,109	2,109	13,208			13,208
5	Carolina Power & Light	14,790	14,790	53,804			53,804
6	Duke Power Corporation	30,296	30,296	90,554			90,554
7	Ga Transmission Corp	301	301	1,877			1,877
8	Jacksonville Elec Auth	412	412	1,978			1,978
9	LG&E Power Marketing					-526	-526
10	PJM Interconnection LLC	1,016	1,016	1,437			1,437
11	Santee Cooper	13,052	13,052	56,463			56,463
12	South Carolina Elec Gas	7,917	7,917	25,833		-6	25,827
13	Southern Co Services	291,947	291,947	680,592			680,592
14	Tennessee Valley Auth	1,272	1,272	9,830			9,830
15	Virginia Power	11,590	11,590	48,554			48,554
16	SUBTOTAL	376,811	376,811	999,070		-532	998,538
	TOTAL	5,832,500	5,832,500	19,534,564		-4,549,713	14,984,851

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "RECEIVED POWER FROM WHEELER":
Megawatt hours received into wheeler's system are unknown to Florida Power & Light Company; used the same figure as megawatt hours delivered.

Schedule Page: 332 Line No.: 5 Column: a

Complete name: Florida Power Corporation

Schedule Page: 332 Line No.: 5 Column: f

"Other charges" - 1998 FERC Assessment Charge and an adjustment for 1998 transactions.

Schedule Page: 332 Line No.: 6 Column: a

Complete name: Georgia Transmission Corporation

Schedule Page: 332 Line No.: 7 Column: a

Complete name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 8 Column: a

Complete name: Municipal Electric Authority of Georgia

Schedule Page: 332 Line No.: 12 Column: a

Complete name: South Carolina Electric & Gas

Schedule Page: 332 Line No.: 12 Column: f

"Other charges" - Refund of Open-Access Transmission Tariff Settlement Rates.

Schedule Page: 332 Line No.: 13 Column: a

Complete name: Southern Company Services, Inc.

Schedule Page: 332 Line No.: 13 Column: f

"Other charges" - Refund of Open-Access Transmission Tariff Settlement Rates and prior year adjustments.

Schedule Page: 332 Line No.: 14 Column: a

Complete name: Tennessee Valley Authority

Schedule Page: 332.1 Line No.: 3 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DELIVERED POWER TO WHEELER":
Megawatt hours delivered out of wheeler's system are unknown to Florida Power & Light Company; used the same figure as megawatt hours received.

Schedule Page: 332.1 Line No.: 4 Column: a

Complete name: American Electric Power Company Inc.

Schedule Page: 332.1 Line No.: 7 Column: a

Complete name: Georgia Transmission Corporation

Schedule Page: 332.1 Line No.: 8 Column: a

Complete name: Jacksonville Electric Authority

Schedule Page: 332.1 Line No.: 9 Column: f

"Other charges" - Payment from LG&E Power Marketing of transmission charges paid to Georgia Transmission Corporation for transaction that was interrupted.

Schedule Page: 332.1 Line No.: 12 Column: a

Complete name: South Carolina Electric & Gas

Schedule Page: 332.1 Line No.: 12 Column: f

"Other charges" - Refund of Open-Access Transmission Tariff Settlement Rates.

Schedule Page: 332.1 Line No.: 13 Column: a

Complete name: Southern Company Services, Inc.

Schedule Page: 332.1 Line No.: 14 Column: a

Complete name: Tennessee Valley Authority

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / / / /	Year of Report Dec. 31, 1999
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	3,598,821			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses	1,121			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	166,306			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Membership Fees	492,085			
7	Directors' Fees and Expenses	1,013,105			
8	Management and Employee Development Expenses	55,340			
9	Environmental Expenses	5,500,000			
10	FPL Historical Museum	145,225			
11	Litigation Settlements	64,622,502			
12	Subscriptions	6,816			
13	Miami Dade Community College Nuclear Dept.	100,000			
14	Strategic Business Unit Review Liability-Reversal	-860,746			
15	Dormant Material Write-off	158,214			
16					
17	Various Other Items Less than \$5,000	10,293			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	75,009,082			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	72,983,062	35,608,646		108,591,708
2	Steam Product Plant	182,312,235	4,245,137		186,557,372
3	Nuclear Production Plant	266,926,188	6,309,308		273,235,496
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	73,574,385	1,229,203		74,803,588
7	Transmission Plant	49,108,504			49,108,504
8	Distribution Plant	230,791,999			230,791,999
9	General Plant	14,751,984	46,260,671		61,012,655
10	Common Plant-Electric				
11	TOTAL	890,448,357	93,652,965		984,101,322

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC).

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	155,664					
13	Cutler	45,429					
14	Ft Myers	38,046					
15	Manatee	385,635					
16	Martin	710,804					
17	Martin Pipeline	371					
18	Pt. Everglades	246,470					
19	Riviera	89,001					
20	Sanford	107,567					
21	Schere Coal Cars	27,075					
22	Scherer	533,715					
23	St. Johns River Power						
24	Park Coal Cars	2,842					
25	St. Johns River Power						
26	Park	323,428					
27	Turkey Point	148,846					
28	316.3	3,935					
29	316.5	2,794					
30	316.7	12,090					
31	Subtotal - Steam	2,833,712					
32							
33	St. Lucie	2,276,367					
34	Turkey Point	1,197,033					
35	325.3	623					
36	325.5	2,961					
37	325.7	31,429					
38	Subtotal - Nuclear	3,508,413					
39							
40	Ft. Myers GT's	60,617					
41	Lauderdale GT's	82,221					
42	Lauderdale	519,591					
43	Martin Pipeline	13,293					
44	Martin	481,195					
45	Pt. Everglades GT's	44,342					
46	Putnam	159,131					
47	346.3	989					
48	346.5	571					
49	346.7	4,330					
50	Subtotal - Other	1,366,280					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Ft. Myers - (Retiring)	43,376					
13	Sanford - (Retiring)	47,892					
14	Subtotal - Steam (Ret)	91,268					
15							
16	350.2	134,707					
17	352	43,533					
18	353	781,063					
19	354	272,460					
20	355	367,728					
21	356	427,516					
22	357	32,659					
23	358	37,110					
24	359	72,431					
25	Subtotal - Transmission	2,169,207					
26							
27	361	69,860					
28	362	765,129					
29	362.9 LMS	17,168					
30	364	520,144					
31	365	776,951					
32	366.6	542,252					
33	366.7	27,123					
34	367.6	659,520					
35	367.7	336,924					
36	367.8	13,502					
37	367.9	21,353					
38	368	1,180,878					
39	369.1	115,570					
40	369.7	374,366					
41	370	331,381					
42	371	51,102					
43	371.2 LMS	56,408					
44	371.3 LMS	11,114					
45	373	240,535					
46	Subtotal - Dist.	6,096,881					
47							
48	390	330,605					
49	391.1	16,692					
50	391.2	1,238					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.3	1,069					
13	391.4	4,755					
14	391.5	59,470					
15	391.6 LMS						
16	391.8 LMS	12,170					
17	391.9	40,192					
18	392.0 Rotary Wing	4,472					
19	392.0 Jet	33,392					
20	392.1	1,735					
21	392.2	19,924					
22	392.3	154,593					
23	392.4	1,201					
24	392.7	30					
25	392.8	10					
26	392.9	12,660					
27	393.1	4					
28	393.2	11,598					
29	393.3	14,111					
30	394.1	371					
31	394.2	22,924					
32	395.1	59					
33	395.2	33,129					
34	395.6 LMS	714					
35	395.8 LMS	909					
36	396.1	5,579					
37	396.8	101					
38	397.1	326					
39	397.2	324					
40	397.3						
41	397.4 LMS	720					
42	397.8	100,534					
43	398	5,946					
44	Subtotal - General Plt	937,233					
45							
46	390.1 (Leaseholds)	3,212					
47							
48	Total	17,006,306					
49							
50	Steam & Nuclear Amort						

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 28 Column: b
3 Year Amortizable Property.

Schedule Page: 336 Line No.: 29 Column: b
5 Year Amortizable Property.

Schedule Page: 336 Line No.: 30 Column: b
7 Year Amortizable Property.

Schedule Page: 336 Line No.: 47 Column: b
3 Year Amortizable Property.

Schedule Page: 336 Line No.: 48 Column: b
5 Year Amortizable Property.

Schedule Page: 336 Line No.: 49 Column: b
7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 12 Column: b
Assets to be retired during repowering are amortized over 3.5 years.

Schedule Page: 336.1 Line No.: 13 Column: b
Assets to be retired during repowering are amortized over 5.5 years.

Schedule Page: 336.1 Line No.: 29 Column: b
Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.1 Line No.: 36 Column: b
Account represents Cable Injection investment amortized over 8 years.

Schedule Page: 336.1 Line No.: 37 Column: b
Account represents Cable Injection investment amortized over 10 years.

Schedule Page: 336.1 Line No.: 43 Column: b
Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.1 Line No.: 44 Column: b
Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.1 Line No.: 48 Column: b
FPL Only. Excludes Leaseholds.

Schedule Page: 336.1 Line No.: 49 Column: b
7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 50 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 12 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 13 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 14 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 16 Column: b
Load Management System (LMS) is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 17 Column: b
3 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 24 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 25 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 27 Column: b

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 28 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 29 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 30 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 31 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 32 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 33 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 34 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 35 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 38 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 39 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 40 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 41 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 43 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 46 Column: b

Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.2 Line No.: 50 Column: b

The Florida Public Service Commission has approved amortization of FPL's nuclear units of \$30 million per year plus an additional amount based on the level of sales achieved for years 1995 through April 14, 1999 to be applied to reserve deficiencies that exist in nuclear production facilities. During 1999, nuclear amortization of \$8,666,667 was recorded to nuclear depreciation expenses.

FPL is authorized to record up to \$100 million of amortization per year for a three year period beginning April 15, 1999 to be used to reduce nuclear and/or fossil production plant in service. During 1999, FPL recorded \$69,600,453 of amortization.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425:	
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4	Donations- Account 426.1:	
5	FPL Group Foundation, Inc	1,340,000
6	Miscellaneous	427,766
7	Total - Account 426.1	1,767,766
8		
9	Life Insurance - Account 426.2	
10		
11	Penalties - Account 426.3	
12		
13	Expenditures for Certain Civic, Political and	
14	Related Activities - Account 426.4:	
15	Salary and expenses of FPL employees in	
16	connection with legislative matters	606,152
17	Lobbying Expenses	2,753,534
18	Professional Services	972,500
19	Nuclear Energy Institute Dues	153,948
20	Miscellaneous	32,571
21	Total - Account 426.4	4,518,705
22		
23	Other Deductions - Account 426.5:	
24	Community Service	747,002
25	Civic and Social Club Dues	79,866
26	Miscellaneous	16,199
27	Total - Account 426.5	843,067
28		
29	(c) Interest on Debt to Associated Companies -	
30	Account 430:	
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(d) Other Interest Expense - Account 431	
2	Customer Deposits	17,595,410
3	Plant Scherer Joint Ownership Billing Agreement -	
4	(Various Rates)	36,228
5	Southern Company - Purchase Power Agreement-	
6	(Various Rates)	-280,546
7	Retail Revenues Subject to Refund -	
8	(Various Rates)	376,000
9	Deposit - Network Transmission Service -	
10	(Various Rates)	200,566
11	St. Lucie Joint Ownership Billing Adjustment -	
12	(Various Rates)	127,332
13	Commercial Paper - (Various Rates)	71,982
14	Compensating Balances - (Various Rates)	288,469
15	Miscellaneous - (Various Rates)	10,328
16	Total - Account 431	18,425,769
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 340.1 Line No.: 2 Column: a

Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchased Power Cost Recovery Clause				
4	and Generating Performance Incentive Factors -				
5	Dkt 990001-EI		29,493	29,493	
6					
7	Energy Conservation Cost Recovery -				
8	Docket 990002-EG		26,586	26,586	
9					
10	Adoption of Numeric Conservation Goals by FPL				
11	- Docket 971004-EG		120,683	120,683	
12					
13	Petition for Enforcement of Order 4285, which				
14	approved a territorial agreement and esta-				
15	blished boundaries between FPL and the City				
16	of Homestead				
17	Docket No. 970022-EU		31,664	31,664	
18					
19	Petition by FPL for approval of a Standard				
20	Offer Contract and revised COG-2 Tariff				
21	Docket 990249-EG		40,828	40,828	
22					
23	Investigation into the Equity Ratio and				
24	Return on Equity of FPL, Docket 981390-EI		98,245	98,245	
25					
26	Petition by FPL for Approval of Annual Accrual				
27	for Turkey Point and St. Lucie Nuclear				
28	Decommissioning Units Costs - Docket 981246-EI		29,645	29,645	
29					
30	Generic investigation into the Aggregate				
31	Electric Utility Reserve Margins planned for				
32	Peninsular Florida, Docket 981890-EU		308,316	308,316	
33					
34	Petition for Determination of Need for an				
35	Electrical Power Plant in Okeechobee County				
36	by Okeechobee Generating Company, LLC,				
37	Docket 991462-EU		101,590	101,590	
38					
39	Joint Petition for Determination of Need for				
40	an Electrical Power Plant in Volusia County by				
41	the Utilities Commission, City of New Smyrna				
42	Beach, and Duke Energy New Smyrna Beach				
43	Power Company, Ltd., L.L.P.-Dkt 981042-EM		1,087,068	1,087,068	
44					
45	10 Year Site Plan Annual Filings, Undocketed		28,007	28,007	
46	TOTAL		3,495,750	3,495,750	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
Electric	928	29,493					5
							6
							7
Electric	928	26,586					8
							9
							10
Electric	928	120,683					11
							12
							13
							14
							15
Electric	928	31,664					16
							17
							18
							19
Electric	928	40,828					20
							21
							22
Electric	928	98,245					23
							24
							25
							26
Electric	928	29,645					27
							28
							29
							30
Electric	928	308,316					31
							32
							33
							34
							35
Electric	928	101,590					36
							37
							38
							39
							40
							41
Electric	928	1,087,068					42
							43
							44
Electric	928	28,007					45
							46
		3,495,750					46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission				
2	Continued:				
3					
4	Petition by the Citizens of the State of FL				
5	for a Full Revenue Requirements Rate Case				
6	for FPL, Docket 990067-EI		105,735	105,735	
7					
8	Generic Investigation into Merchant Plants,				
9	Undocketed		40,499	40,499	
10					
11	Before the Federal Energy Regulatory				
12	Commission:				
13					
14	Promoting Wholesale Competition through Open				
15	Access Non-Discriminatory Transmission				
16	Services by Public Utilities. Recovery				
17	of Stranded Costs/Real-Time Information				
18	Networks - Dkts 94-7/95-8/95-9		938,326	938,326	
19					
20	Seminole Network Service Agreement re:				
21	Transmission Crediting; ER99-723		101,893	101,893	
22					
23	Miscellaneous:				
24	Various FPSC Dockets		329,560	329,560	
25					
26	Various FERC Dockets		77,612	77,612	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		3,495,750	3,495,750	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
							5
Electric	928	105,735					6
							7
							8
Electric	928	40,499					9
							10
							11
							12
							13
							14
							15
							16
							17
Electric	928	938,326					18
							19
							20
Electric	928	101,893					21
							22
							23
Electric	928	329,560					24
							25
Electric	928	77,612					26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		3,495,750					46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(3) Transmission

- a. Overhead
- b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	FOSSIL-FUEL STEAM GENERATION: OPERATION IMPROVEMENT
2		PROJECTS
3		
4	A(1)c	GAS TURBINE GENERATION: OPERATION IMPROVEMENT PROJECTS AND
5		DISTRIBUTED GENERATION PROJECTS
6		
7	A(1)d	NUCLEAR GENERATION: PLANT DESIGN AND OPERATION IMPROVEMENT
8		PROJECTS
9		
10	A(3)	TRANSMISSION: SYSTEM RELIABILITY PROJECTS
11		
12	A(4)	DISTRIBUTION: SYSTEM RELIABILITY PROJECTS
13		
14	A(5)	ENVIRONMENTAL: EMISSION MEASUREMENT, REDUCTION AND CONTROL
15		PROJECTS
16		
17	A(6)	OTHER: ADMINISTRATIVE EXPENSES
18		
19	A(6)	OTHER: ELECTRIC VEHICLE PROGRAM
20		
21	SUBTOTAL A	
22		
23	B(1)	RESEARCH SUPPORT TO THE ELECTRIC POWER RESEARCH
24		INSTITUTE
25		
26		
27		
28	B(4)	RESEARCH SUPPORT TO POWER SYSTEM ENGINEERING RESEARCH
29		CENTER (PSERC)
30		
31	B(4)	RESEARCH SUPPORT TO (PURC) PUBLIC UTILITIES RESEARCH CENTER
32		
33	B(4)	RESEARCH SUPPORT TO NATIONAL ELECTRICAL ENERGY TRAINING,
34		RESEARCH AND APPLICATION (NEETRAC)
35		
36	SUBTOTAL B	
37		
38	TOTAL	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
784,661		506	784,661		1
					2
					3
301,789		549	301,789		4
					5
					6
339,638		524	339,638		7
					8
					9
71,575		566	71,575		10
					11
730,208		588	730,208		12
					13
60,001		506	60,001		14
148,756		566	148,756		15
					16
7,536		566	7,536		17
					18
-64,425		930.2	-64,425		19
					20
2,379,739			2,379,739		21
					22
	114,550	506	114,550		23
	176,694	524	176,694		24
	182,577	588	182,577		25
	64,616	930.2	64,616		26
					27
	40,000	566	40,000		28
					29
					30
	930	930.2	930		31
					32
	14,785	566	14,785		33
					34
					35
	594,152		594,152		36
					37
2,379,739	594,152		2,973,891		38

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	126,003,883		
4	Transmission	8,099,689		
5	Distribution	58,583,441		
6	Customer Accounts	56,487,082		
7	Customer Service and Informational	20,481,787		
8	Sales	403,671		
9	Administrative and General	67,657,961		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	337,717,514		
11	Maintenance			
12	Production	73,338,266		
13	Transmission	6,231,553		
14	Distribution	62,381,837		
15	Administrative and General	411,798		
16	TOTAL Maint. (Total of lines 12 thru 15)	142,363,454		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	199,342,149		
19	Transmission (Enter Total of lines 4 and 13)	14,331,242		
20	Distribution (Enter Total of lines 5 and 14)	120,965,278		
21	Customer Accounts (Transcribe from line 6)	56,487,082		
22	Customer Service and Informational (Transcribe from line 7)	20,481,787		
23	Sales (Transcribe from line 8)	403,671		
24	Administrative and General (Enter Total of lines 9 and 15)	68,069,759		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	480,080,968	4,897,139	484,978,107
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	480,080,968	4,897,139	484,978,107
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	110,694,825	1,368,932	112,063,757
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	110,694,825	1,368,932	112,063,757
69	Plant Removal (By Utility Departments)			
70	Electric Plant	4,643,006	-219,152	4,423,854
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	4,643,006	-219,152	4,423,854
74	Other Accounts (Specify):			
75				
76	Accounts Receivables from Associated Companies (146)	7,807,731		7,807,731
77	Turkey Point License Renewal (183)	1,493,163		1,493,163
78	Miscellaneous Deferred Debits (186)	1,201,880		1,201,880
79	Accumulated Provision for Property Insurance (228.1)	14,967,144		14,967,144
80	Other Electric Revenues (456)	1,857,277		1,857,277
81				
82	Various	1,585,379		1,585,379
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	28,912,574		28,912,574
96	TOTAL SALARIES AND WAGES	624,331,373	6,046,919	630,378,292

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	84,450,082
3	Steam	36,091,902	23	Requirements Sales for Resale (See instruction 4, page 311.)	933,242
4	Nuclear	24,520,519	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,683,178
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	153,396
7	Other	16,226,820	27	Total Energy Losses	5,850,345
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	94,070,243
9	Net Generation (Enter Total of lines 3 through 8)	76,839,241			
10	Purchases	17,033,469			
11	Power Exchanges:				
12	Received	17			
13	Delivered	28			
14	Net Exchanges (Line 12 minus line 13)	-11			
15	Transmission For Other (Wheeling)				
16	Received	9,452,503			
17	Delivered	9,254,959			
18	Net Transmission for Other (Line 16 minus line 17)	197,544			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	94,070,243			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	7,122,840	289,840	16,802	6	7 - 8 AM
30	February	6,332,987	243,193	12,897	23	7 - 8 AM
31	March	6,585,289	331,390	11,907	25	7 - 8 AM
32	April	7,591,594	162,901	15,469	26	4 - 5 PM
33	May	7,949,545	162,006	15,902	26	4 - 5 PM
34	June	8,347,462	204,706	16,001	14	3 - 4 PM
35	July	9,216,001	353,276	17,469	21	4 - 5 PM
36	August	9,882,320	347,699	17,580	16	4 - 5 PM
37	September	9,000,329	121,993	17,615	30	3 - 4 PM
38	October	8,288,151	123,008	16,274	29	5 - 6 PM
39	November	6,952,150	150,911	14,218	1	6 - 7 PM
40	December	6,801,575	192,185	12,666	13	6 - 7 PM
41	TOTAL	94,070,243	2,683,108			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 22 Column: b

Includes a 151,484 megawatt hour decrease in unbilled sales.

Schedule Page: 401 Line No.: 22 Column:

Footnote Linked. See note on 401, Row: 22, col/item: b

Schedule Page: 401 Line No.: 23 Column: b

Includes a 13,018 megawatt hour decrease in unbilled sales.

Schedule Page: 401 Line No.: 23 Column:

Footnote Linked. See note on 401, Row: 23, col/item: b

Schedule Page: 401 Line No.: 24 Column: b

Includes a 70 megawatt hour increase in unbilled sales.

Schedule Page: 401 Line No.: 24 Column:

Footnote Linked. See note on 401, Row: 24, col/item: b

Schedule Page: 401 Line No.: 29 Column: c

THIS FOOTNOTE APPLIES TO LINES 29 - 41 COLUMN (c) PAGE 401:

The amounts do not include associated energy losses because records of losses are not kept at that level of detail, nor do they include the increases or decreases in unbilled sales.

BLANK PAGE

(Next Page is 402)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>Cutler</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.10	236.50
6	Net Peak Demand on Plant - MW (60 minutes)	804	215
7	Plant Hours Connected to Load	7901	4243
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	794	217
10	When Limited by Condenser Water	786	215
11	Average Number of Employees	52	12
12	Net Generation, Exclusive of Plant Use - KWh	3240103000	429574000
13	Cost of Plant: Land and Land Rights	804071	71255
14	Structures and Improvements	14580105	7064476
15	Equipment Costs	142346354	38663357
16	Total Cost	157730530	45799088
17	Cost per KW of Installed Capacity (line 5)	196.1579	193.6536
18	Production Expenses: Oper, Supv, & Engr	482956	170518
19	Fuel	84566658	16343979
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	528247	179190
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	299205	129078
25	Misc Steam (or Nuclear) Power Expenses	1434570	614508
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	476060	172773
29	Maintenance of Structures	592717	225575
30	Maintenance of Boiler (or reactor) Plant	2395633	447479
31	Maintenance of Electric Plant	3711506	216435
32	Maintenance of Misc Steam (or Nuclear) Plant	1004307	178699
33	Total Production Expenses	95491859	18678234
34	Expenses per Net KWh	0.0295	0.0435
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels
37	Quantity (units) of Fuel Burned	0	11182769
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	3.038
40	Average Cost of Fuel per Unit Burned	0.000	3.038
41	Average Cost of Fuel Burned per Million BTU	0.000	3.038
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.026
43	Average BTU per KWh Net Generation	0.000	10188.000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Fort Myers (d)	Plant Name: Fort Myers (e)	Plant Name: Lauderdale (f)	Line No.
Steam	Gas Turbines	Combined Cycle	1
Full Outdoor	Conventional	Conventional	2
1958	1974	1993	3
1969	1974	1993	4
558.30	744.00	1042.50	5
543	636	860	6
7779	4708	7992	7
0	0	0	8
542	627	896	9
538	552	860	10
58	0	40	11
3062075000	165146000	6774294000	12
1466348	0	498219	13
16611475	3648581	80064955	14
65547129	56970767	441070172	15
83624952	60619348	521633346	16
149.7850	81.4776	500.3677	17
479107	47002	660411	18
69219431	7943850	153751496	19
0	0	0	20
547230	0	0	21
0	0	0	22
0	0	0	23
285378	31795	587837	24
1226191	67483	2918007	25
0	0	0	26
0	0	0	27
467123	39700	319561	28
499045	95359	107818	29
2074371	0	0	30
238305	1870171	2827124	31
364757	7144	178504	32
75400938	10102504	161350758	33
0.0246	0.0612	0.0238	34
	Oil	Oil	Oil Gas
	Barrels	Barrels	Barrels Mcf
0	4650047	404617	2075 51684327
0	151667	138286	100405 1000000
0.000	14.886	19.633	23.748 2.974
0.000	14.886	19.633	23.748 2.974
0.000	2.337	3.380	5.632 2.974
0.000	0.023	0.048	0.000 0.023
0.000	9674.000	14229.000	0.000 7631.000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Lauderdale</i> (b)	Plant Name: <i>Manatee</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Full Outdoor
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	821.50	1726.60
6	Net Peak Demand on Plant - MW (60 minutes)	840	1625
7	Plant Hours Connected to Load	5018	6949
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	766	1610
10	When Limited by Condenser Water	684	1596
11	Average Number of Employees	0	60
12	Net Generation, Exclusive of Plant Use - KWh	133927000	4744850000
13	Cost of Plant: Land and Land Rights	216447	6039170
14	Structures and Improvements	5857506	93567616
15	Equipment Costs	76373303	293112949
16	Total Cost	82447256	392719735
17	Cost per KW of Installed Capacity (line 5)	100.3618	227.4526
18	Production Expenses: Oper, Supv, & Engr	42	602450
19	Fuel	6803304	117747803
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	859488
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	0	351855
25	Misc Steam (or Nuclear) Power Expenses	0	1727826
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	126	540657
29	Maintenance of Structures	0	1283296
30	Maintenance of Boiler (or reactor) Plant	0	8873766
31	Maintenance of Electric Plant	0	314990
32	Maintenance of Misc Steam (or Nuclear) Plant	0	492563
33	Total Production Expenses	6803472	132794694
34	Expenses per Net KWh	0.0508	0.0280
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels
37	Quantity (units) of Fuel Burned	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Martin</i> (d)	Plant Name: <i>Martin</i> (e)	Plant Name: <i>Port Everglades</i> (f)	Line No.
Steam	Combined Cycle	Steam	1
Full Outdoor	Conventional	Full Outdoor	2
1980	1994	1960	3
1981	1994	1965	4
1726.60	1224.00	1254.60	5
1631	950	1242	6
5445	7717	7332	7
0	0	0	8
1654	940	1220	9
1631	900	1214	10
55	49	114	11
4320956000	6817298000	4734030000	12
9486668	2077373	305750	13
247086952	43645489	22987441	14
466871754	454231298	224691223	15
723445374	499954160	247984414	16
419.0000	408.4593	197.6601	17
554556	673399	439794	18
130091962	144990376	124100882	19
0	0	0	20
513992	0	674291	21
0	0	0	22
0	0	0	23
365153	521786	472012	24
1840954	990239	2853635	25
0	23	0	26
0	0	0	27
496610	430056	419054	28
2560581	433512	562808	29
5407735	0	8148548	30
1039996	6342805	500903	31
624174	77985	1255217	32
143495713	154460181	139427144	33
0.0332	0.0227	0.0295	34
			35
			36
			37
			38
			39
			40
			41
			42
			43

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Port Everglades (b)	Plant Name: Putnam (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Full Outdoor
3	Year Originally Constructed	1971	1977
4	Year Last Unit was Installed	1971	1978
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	410.80	580.00
6	Net Peak Demand on Plant - MW (60 minutes)	420	498
7	Plant Hours Connected to Load	2540	6875
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	383	500
10	When Limited by Condenser Water	342	478
11	Average Number of Employees	0	48
12	Net Generation, Exclusive of Plant Use - KWh	62622000	2273533000
13	Cost of Plant: Land and Land Rights	0	37983
14	Structures and Improvements	3608667	11127990
15	Equipment Costs	40875474	148804654
16	Total Cost	44484141	159970627
17	Cost per KW of Installed Capacity (line 5)	108.2866	275.8114
18	Production Expenses: Oper, Supv, & Engr	410560	819606
19	Fuel	4017633	66241337
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	442105	961237
25	Misc Steam (or Nuclear) Power Expenses	963758	1084640
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	210584	615497
29	Maintenance of Structures	6653	177225
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	8501808	3389040
32	Maintenance of Misc Steam (or Nuclear) Plant	86829	124252
33	Total Production Expenses	14639930	73412834
34	Expenses per Net KWh	0.2338	0.0323
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels
37	Quantity (units) of Fuel Burned	0	1354322
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	2.966
40	Average Cost of Fuel per Unit Burned	0.000	2.966
41	Average Cost of Fuel Burned per Million BTU	0.000	2.966
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Riviera</i> (d)	Plant Name: <i>Sanford</i> (e)	Plant Name: <i>Schorer Unit No. 4</i> (f)	Line No.						
Steam	Steam	Steam	1						
Full Outdoor	Full Outdoor	Conventional	2						
1953	1926	1989	3						
1963	1973	1989	4						
620.84	1028.45	680.40	5						
573	934	658	6						
8246	7096	7815	7						
0	0	0	8						
572	914	648	9						
568	906	642	10						
50	62	97	11						
2879740000	3076433000	4221761000	12						
4601816	2047468	2491393	13						
8499590	33172866	98352101	14						
81260479	124056064	470121821	15						
94361885	159276398	570965315	16						
151.9907	154.8703	839.1613	17						
476814	528077	2816178	18						
70018364	83449272	75034080	19						
0	0	0	20						
440010	744551	816810	21						
0	0	0	22						
0	0	0	23						
286058	405307	560084	24						
1446704	1754970	2073489	25						
0	0	0	26						
0	0	0	27						
481143	547940	3262065	28						
380524	1129335	634853	29						
3714444	2772733	6123034	30						
899149	825823	1128168	31						
1343439	546916	534016	32						
79486649	92704924	92982777	33						
0.0276	0.0301	0.0220	34						
	Gas	Oil		Gas	Oil		Oil	Coal	35
	Mcf	Barrels		Mcf	Barrels		Barrels	Tons	36
0	5182637	3826640	0	5225194	4348177	0	3096	2587900	37
0	1000000	152119	0	1000000	149833	0	138500	8619	38
0.000	2.984	14.256	0.000	3.018	15.565	0.000	23.181	28.966	39
0.000	2.984	14.256	0.000	3.018	15.565	0.000	23.181	28.966	40
0.000	2.984	2.231	0.000	3.018	2.473	0.000	3.985	1.680	41
0.000	0.000	0.024	0.000	0.000	0.027	0.000	0.000	0.018	42
0.000	0.000	10290.000	0.000	0.000	10593.000	0.000	0.000	10279.000	43

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a them basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: St. Johns River (b)	Plant Name: St. Johns (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Nuclear				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Conventional				
3	Year Originally Constructed	1987	1976				
4	Year Last Unit was Installed	1988	1983				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	271.84	1700.00				
6	Net Peak Demand on Plant - MW (60 minutes)	254	1553				
7	Plant Hours Connected to Load	8725	8736				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	260	1579				
10	When Limited by Condenser Water	254	1553				
11	Average Number of Employees	375	646				
12	Net Generation, Exclusive of Plant Use - KWh	1939467000	12674019000				
13	Cost of Plant: Land and Land Rights	1546128	2444839				
14	Structures and Improvements	52912045	693395446				
15	Equipment Costs	273827937	1604387596				
16	Total Cost	328286110	2300227881				
17	Cost per KW of Installed Capacity (line 5)	1207.6446	1353.0752				
18	Production Expenses: Oper, Supv, & Engr	703974	32986112				
19	Fuel	28137815	58105273				
20	Coolants and Water (Nuclear Plants Only)	0	2762640				
21	Steam Expenses	1241127	14795280				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	228171	113335				
25	Misc Steam (or Nuclear) Power Expenses	1503546	17752571				
26	Rents	9696	0				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	273798	24325143				
29	Maintenance of Structures	481075	1873409				
30	Maintenance of Boiler (or reactor) Plant	3894782	8905809				
31	Maintenance of Electric Plant	351088	5513571				
32	Maintenance of Misc Steam (or Nuclear) Plant	260972	2844192				
33	Total Production Expenses	37086044	169977335				
34	Expenses per Net KWh	0.0191	0.0134				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Nuclear			
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	MMbtu			
37	Quantity (units) of Fuel Burned	0	964243	14265	0	0	137032601
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	12242	139136	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	28.843	22.877	0.000	0.000	0.424
40	Average Cost of Fuel per Unit Burned	0.000	28.843	22.877	0.000	0.000	0.424
41	Average Cost of Fuel Burned per Million BTU	0.000	1.178	3.915	0.000	0.000	0.424
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.015	0.000	0.000	0.005
43	Average BTU per KWh Net Generation	0.000	0.000	9613.000	0.000	0.000	10815.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Turkey Point (d)	Plant Name: Turkey Point (e)	Plant Name: Turkey Point (f)	Line No.					
	Steam/Fossil	Nuclear	Internal Combustion					
	Full Outdoor	Conventional	Conventional					
1967		1972	1968					
1968		1973	1968					
804.10		1519.94	13.75					
810		1386	12					
7621		8760	155					
0		0	0					
807		1434	12					
801		1386	12					
48		608	0					
3442913000		11846500000	0					
2186686		10145724	0					
12448997		314540157	0					
137197205		896089536	0					
151832888		1220775417	0					
188.8234		803.1734	0.0000					
631443		33988210	0					
94352438		53844094	0					
0		2917814	0					
344904		8894068	0					
0		0	0					
0		0	0					
242651		0	0					
1951243		30465551	0					
0		0	0					
0		0	0					
673876		13816403	0					
751957		2653213	0					
2765908		10887082	0					
297583		7706838	0					
484458		4113223	0					
102496461		169286496	0					
0.0298		0.0143	0.0000					
	Gas	Oil		Nuclear				
	Mcf	Barrels		MMbtu				
0	14175841	3176214	0	0	130881783	0	0	0
0	1000000	151262	0	0	0	0	0	0
0.000	3.078	15.967	0.000	0.000	0.411	0.000	0.000	0.000
0.000	3.078	15.967	0.000	0.000	0.411	0.000	0.000	0.000
0.000	3.078	2.513	0.000	0.000	0.411	0.000	0.000	0.000
0.000	0.000	0.027	0.000	0.000	0.005	0.000	0.000	0.000
0.000	0.000	9978.000	0.000	0.000	11048.000	0.000	0.000	0.000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 6 Column: b

NOTE: THIS NOTE APPLIES TO PAGES 402-403.3, LINE 6, COLUMNS b - f.

The "Net Peak Demand on Plant" for all plants is for 4 hours.

Schedule Page: 402 Line No.: 11 Column: e

Employees are included in the Ft. Myers Steam Plant.

Schedule Page: 402.1 Line No.: 11 Column: b

Employees are included in the Lauderdale Combined Cycle Plant.

Schedule Page: 402.2 Line No.: -1 Column: f

Amount reflects FPL's 76.36% ownership of Scherer Unit #4. Data shown relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

Schedule Page: 402.2 Line No.: 11 Column: b

Employees are included in the Port Everglades Steam Plant.

Schedule Page: 402.3 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park

Amount reflects FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.3 Line No.: -1 Column: c

Amount reflects FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.3 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.3 Line No.: 1 Column: e

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.3 Line No.: 1 Column: f

Kind of Plant - Internal Combustion

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

BLANK PAGE
(Next Page is 422)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	LEVEE	500.00	500.00	H	15.62		1
2	ANDYTOWN	LEVEE	500.00	500.00	H	15.62		1
3	ANDYTOWN	MARTIN	500.00	500.00	H	82.18		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	1.51		1
5	ANDYTOWN	CORBETT	500.00	500.00	H	51.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.66		1
8	CORBETT	MARTIN	500.00	500.00	H	1.80		1
9	CORBETT	MARTIN	500.00	500.00	H	34.13		1
10	CORBETT	MARTIN	500.00	500.00	H	30.73		1
11	CORBETT	MARTIN	500.00	500.00	H	1.83		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.17		1
13	MARTIN	MIDWAY	500.00	500.00	H	1.76		1
14	MARTIN	MIDWAY	500.00	500.00	H	28.84		1
15	MARTIN	POINSETT	500.00	500.00	H	109.24		1
16	MIDWAY	POINSETT	500.00	500.00	H	92.72		1
17	DUVAL	HATCH <GAP>	500.00	500.00	H	37.53		1
18	DUVAL	THALMANN <GAP>	500.00	500.00	H	37.53		1
19	POINSETT	RICE	500.00	500.00	H	126.53		1
20	DUVAL	RICE	500.00	500.00	H	45.92		1
21	DUVAL	POINSETT	500.00	500.00	H	172.47		1
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.61		1
23	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.69		2
24	DAVIS	TURKEY POINT	230.00	230.00	H	16.87		1
25	DAVIS	TURKEY POINT	230.00	230.00	H	1.46		2
26	DAVIS	TURKEY POINT	230.00	230.00	H	0.13		1
27	DAVIS	TURKEY POINT	230.00	230.00	H		18.18	2
28	DAVIS	TURKEY POINT	230.00	230.00	H	0.17		1
29	DAVIS	TURKEY POINT	230.00	230.00	H		18.20	2
30	DAVIS	LEVEE	230.00	230.00	H	0.13		1
31	DAVIS	LEVEE	230.00	230.00	H		12.32	2
32	DAVIS	LEVEE	230.00	230.00	H	1.12		2
33	DAVIS	LEVEE	230.00	230.00	H	0.13		1
34	DAVIS	LEVEE	230.00	230.00	H	12.32		2
35	DAVIS	LEVEE	230.00	230.00	H		1.12	2
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSR AZ								1
3-1272 ACSR AW								2
3-1127 AAAC								3
3-1272 ACSR AW								4
3-1127 AAAC								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1127 AAAC								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1272 ACSR AW								16
3-1113 ACSR								17
3-1113 ACSR								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-1691 AAAC								24
1-1691 AAAC								25
1-1691 AAAC								26
1-1691 AAAC								27
1-1691 AAAC								28
1-1691 AAAC								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	LEVEE	230.00	230.00	H	0.14		1
2	DAVIS	LEVEE	230.00	230.00	SP	21.33		1
3	DAVIS	LEVEE	230.00	230.00	H		0.96	2
4	DAVIS	LEVEE	230.00	230.00	SP	1.79		2
5	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.41		1
6	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.50		1
7	FLAGAMI	TURKEY POINT	230.00	230.00	H			1
8	FLAGAMI	TURKEY POINT	230.00	230.00	H	9.96		1
9	FLAGAMI	TURKEY POINT	230.00	230.00	SP	0.10		1
10	FLAGAMI	TURKEY POINT	230.00	230.00	H	2.71		2
11	FLAGAMI	TURKEY POINT	230.00	230.00	H	18.18		2
12	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.55		1
13	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.17		1
14	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.15		1
15	FLAGAMI	TURKEY POINT	230.00	230.00	H	10.02		1
16	FLAGAMI	TURKEY POINT	230.00	230.00	H	2.69		2
17	FLAGAMI	TURKEY POINT	230.00	230.00	H	18.20		2
18	LEVEE	TURKEY POINT	230.00	230.00	H	0.13		1
19	LEVEE	TURKEY POINT	230.00	280.00	H	1.10		1
20	LEVEE	TURKEY POINT	230.00	230.00	H	12.57		2
21	LEVEE	TURKEY POINT	230.00	230.00	H	18.24		2
22	DADE	LEVEE	230.00	230.00	H	0.03		1
23	DADE	LEVEE	230.00	230.00	H	0.09		1
24	DADE	LEVEE	230.00	230.00	SP	0.01		1
25	DADE	LEVEE	230.00	230.00	H	6.75	1.97	2
26	DADE	LEVEE	230.00	230.00	H	0.21		1
27	DADE	LEVEE	230.00	230.00	SP	1.13		1
28	DADE	LEVEE	230.00	230.00	H	7.48		2
29	DADE	DORAL	230.00	230.00	H	0.17		1
30	DADE	DORAL	230.00	230.00	H	0.98		1
31	DADE	DORAL	230.00	230.00	SP	0.16		1
32	DADE	DORAL	230.00	230.00	H		2.01	2
33	DORAL	<RRDC>	230.00	230.00	SP	0.76		1
34	DORAL	PENNSUCO	230.00	230.00	H	2.99		1
35	DORAL	PENNSUCO	230.00	230.00	SP	0.15		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1691 AAAC								7
2-556.5 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1691 AAAC								11
1-1431 ACSR AZ								12
1-1691 AAAC								13
1-1431 ACSR AZ								14
2-556.5 ACSR AZ								15
1-1431 ACSR AZ								16
1-1691 AAAC								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1691 AAAC								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
2-556.5 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DORAL	PENNSUCO	230.00	230.00	H		0.75	2
2	PENNSUCO	TARMAC	230.00	230.00	SP	0.10		1
3	PENNSUCO	TURKEY POINT	230.00	230.00	H	0.13		1
4	PENNSUCO	TURKEY POINT	230.00	230.00	H	3.09		1
5	PENNSUCO	TURKEY POINT	230.00	230.00	H		16.47	2
6	PENNSUCO	TURKEY POINT	230.00	230.00	H		18.24	2
7	FLAGAMI	MIAMI	230.00	230.00	UG	6.15		1
8	FLAGAMI	MIAMI	230.00	230.00	UG	0.88		1
9	FLAGAMI	MIAMI	230.00	230.00	SP	3.41		1
10	FLAGAMI	MIAMI	230.00	230.00	UG	8.58		1
11	FLAGAMI	MIAMI	230.00	230.00	UG	1.05		1
12	FLAGAMI	LEVEE	230.00	230.00	H	0.59		1
13	FLAGAMI	LEVEE	230.00	230.00	SP	4.71		1
14	FLAGAMI	LEVEE	230.00	230.00	H	1.12	6.75	2
15	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.63		1
16	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.30		1
17	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71		1
18	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
19	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.31		1
20	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.22		2
21	ANDYTOWN	FLAGAMI	230.00	230.00	H	6.51		2
22	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.03		2
23	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25		2
24	ANDYTOWN	DADE	230.00	230.00	H	0.17		1
25	ANDYTOWN	DADE	230.00	230.00	H	0.04		1
26	ANDYTOWN	DADE	230.00	230.00	H	0.06		1
27	ANDYTOWN	DADE	230.00	230.00	H	20.66		1
28	ANDYTOWN	DADE	230.00	230.00	H	0.98		1
29	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
30	ANDYTOWN	DADE	230.00	230.00	H	0.26		2
31	ANDYTOWN	DADE	230.00	230.00	H	3.92	7.59	2
32	ANDYTOWN	DADE	230.00	230.00	UG	0.25		2
33	DADE	P EVERGLADES	230.00	230.00	H	21.28		1
34	DADE	P EVERGLADES	230.00	230.00	H	4.63		1
35	DADE	P EVERGLADES	230.00	230.00	H	3.02		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-795 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1691 AAAC								6
1-2000 CU								7
1-2500 CU								8
1-1431 ACSR AZ								9
1-3000 AL								10
1-3750 AL								11
1-1431 ACSR AZ								12
2-556B ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
2-556.5 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
2-3750P AL								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
2-3750P AL								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-900 CU HT								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	P EVERGLADES	230.00	230.00	SP	1.40		1
2	DADE	P EVERGLADES	230.00	230.00	H	0.43		2
3	DADE	MIAMI SHORES	230.00	230.00	SP	8.48		1
4	DADE	MIAMI SHORES	230.00	230.00	H	0.43		2
5	GREYNOLDS	LAUDANIA	230.00	230.00	UG	8.29		1
6	GREYNOLDS	LAUDANIA	230.00	230.00	UG	1.36		1
7	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.26		1
8	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.68		1
9	LAUDANIA	P EVERGLADES	230.00	230.00	H	2.70		1
10	P EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44		1
11	P EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03		1
12	LAUDERDALE	P EVERGLADES	230.00	230.00	H	4.26		1
13	LAUDERDALE	P EVERGLADES	230.00	230.00	H	3.39		1
14	LAUDERDALE	P EVERGLADES	230.00	230.00	H	4.26		1
15	LAUDERDALE	P EVERGLADES	230.00	230.00	H	3.39		1
16	ANDYTOWN	PENNSUCO	230.00	230.00	SP	15.04		1
17	ANDYTOWN	PENNSUCO	230.00	230.00	H		2.59	2
18	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.26		1
19	ANDYTOWN	CONSERVATION	230.00	230.00	H		0.17	2
20	ANDYTOWN	CONSERVATION	230.00	230.00	H	4.09	12.81	2
21	ANDYTOWN	CONSERVATION	230.00	230.00	H		1.89	2
22	ANDYTOWN	CONSERVATION	230.00	230.00	H		0.45	2
23	ANDYTOWN	CONSERVATION	230.00	230.00	SP		0.17	2
24	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.13		1
25	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.04		1
26	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.03		1
27	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.06		2
28	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.34		2
29	ANDYTOWN	CONSERVATION	230.00	230.00	H	11.86		2
30	ANDYTOWN	CONSERVATION	230.00	230.00	H	1.89		2
31	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.45	4.95	2
32	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.32		1
33	ANDYTOWN	CONSERVATION	230.00	230.00	SP	22.54		1
34	ANDYTOWN	CONSERVATION	230.00	230.00	SP	1.16		2
35	ANDYTOWN	LAUDERDALE	230.00	230.00	H	5.80		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent

Florida Power & Light Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

/ /

Year of Report

Dec. 31, 1999

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-3000 AL								5
1-3750 AL								6
1-1431 ACSR AZ								7
1-900 CU HT								8
1-900 CU HT								9
1-3000 AL								10
1-3750 AL								11
1-1431 ACSR AZ								12
1-900 CU HT								13
1-1431 ACSR AZ								14
1-900 CU HT								15
1-954 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	LAUDERDALE	230.00	230.00	H	1.85	9.35	2
2	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0.26		1
3	ANDYTOWN	LAUDERDALE	230.00	230.00	SP	0.09		1
4	ANDYTOWN	LAUDERDALE	230.00	230.00	H	6.58	10.08	2
5	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0.26		1
6	ANDYTOWN	LAUDERDALE	230.00	230.00	SP	0.10		1
7	ANDYTOWN	LAUDERDALE	230.00	230.00	H	6.02	5.71	2
8	ANDYTOWN	LAUDERDALE	230.00	230.00	H	4.96		2
9	CONSERVATION	LAUDERDALE	230.00	230.00	H	0.39		1
10	CONSERVATION	LAUDERDALE	230.00	230.00	SP	10.23		1
11	CONSERVATION	LAUDERDALE	230.00	230.00	SP	2.43		1
12	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0.15		1
13	CONSERVATION	LAUDERDALE	230.00	230.00	SP		1.16	2
14	BROWARD	CONSERVATION	230.00	230.00	H	0.06		1
15	BROWARD	CONSERVATION	230.00	230.00	H	1.95	8.54	2
16	BROWARD	CONSERVATION	230.00	230.00	H		1.96	2
17	BROWARD	CONSERVATION	230.00	230.00	SP		0.20	2
18	BROWARD	CONSERVATION	230.00	230.00	SP	0.65		1
19	BROWARD	CONSERVATION	230.00	230.00	SP	0.02		1
20	BROWARD	CONSERVATION	230.00	230.00	H	10.49	1.40	2
21	BROWARD	CONSERVATION	230.00	230.00	SP		0.53	2
22	BROWARD	CONSERVATION	230.00	230.00	SP	0.20		2
23	CEDAR	LAUDERDALE	230.00	230.00	H	0.02		1
24	CEDAR	LAUDERDALE	230.00	230.00	H	29.83		1
25	CEDAR	LAUDERDALE	230.00	230.00	H	2.32		1
26	CEDAR	LAUDERDALE	230.00	230.00	SP	0.64		1
27	CEDAR	LAUDERDALE	230.00	230.00	H	1.15		2
28	CEDAR	LAUDERDALE	230.00	230.00	H	6.25		2
29	CEDAR	RANCH	230.00	230.00	H	9.12		1
30	CEDAR	RANCH	230.00	230.00	H		6.25	2
31	CEDAR	YAMATO	230.00	230.00	H	0.13		1
32	CEDAR	YAMATO	230.00	230.00	H	0.03		1
33	CEDAR	YAMATO	230.00	230.00	SP	7.78		1
34	CEDAR	YAMATO	230.00	230.00	SP	5.51		1
35	BROWARD	YAMATO	230.00	230.00	H	0.05		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	YAMATO	230.00	230.00	H	1.21		1
2	BROWARD	YAMATO	230.00	230.00	SP	7.72		1
3	BROWARD	YAMATO	230.00	230.00	SP	0.87		1
4	BROWARD	YAMATO	230.00	230.00	SP	0.46		1
5	BROWARD	YAMATO	230.00	230.00	SP	1.50		1
6	BROWARD	YAMATO	230.00	230.00	SP	1.14		1
7	BROWARD	RANCH	230.00	230.00	H	0.10		1
8	BROWARD	RANCH	230.00	230.00	SP	0.23		1
9	BROWARD	RANCH	230.00	230.00	H	31.57		2
10	BROWARD	CORBETT	230.00	230.00	H	0.18		1
11	BROWARD	CORBETT	230.00	230.00	H	0.13		1
12	BROWARD	CORBETT	230.00	230.00	SP	0.29		1
13	BROWARD	CORBETT	230.00	230.00	SP	0.10		1
14	BROWARD	CORBETT	230.00	230.00	SP	0.02		1
15	BROWARD	CORBETT	230.00	230.00	SP	0.06		1
16	BROWARD	CORBETT	230.00	230.00	H		31.30	2
17	BROWARD	CORBETT	230.00	230.00	H	11.90		2
18	CEDAR	CORBETT	230.00	230.00	SP	4.40		1
19	CEDAR	CORBETT	230.00	230.00	SP	10.76		1
20	CEDAR	CORBETT	230.00	230.00	H		11.90	2
21	CEDAR	CORBETT	230.00	230.00	SP		0.17	2
22	CEDAR	CORBETT	230.00	230.00	SP	0.58		2
23	CORBETT	RANCH	230.00	230.00	H	11.90		2
24	CORBETT	RANCH	230.00	230.00	H		11.90	2
25	MIDWAY	RANCH	230.00	230.00	H	1.54		1
26	MIDWAY	RANCH	230.00	230.00	H	30.98		1
27	MIDWAY	RANCH	230.00	230.00	H	20.74		1
28	MIDWAY	RANCH	230.00	230.00	SP	0.40		1
29	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.74		1
30	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	8.45		1
31	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
32	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
33	MARTIN	SHERMAN	230.00	230.00	H	3.85		1
34	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
35	MARTIN	WARFIELD	230.00	230.00	SP	3.19		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR TW								16
1-1431 ACSR AW								17
1-1431 ACSR TW								18
1-1431 ACSR TW								19
1-1431 ACSR AW								20
1-1431 ACSR TW								21
1-1431 ACSR TW								22
1-1431 ACSR TW								23
1-1431 ACSR TW								24
2-795B ACSR AZ								25
2-795B ACSR AZ								26
2-954B ACSR AZ								27
1-1431 ACSR AW								28
2-954B ACSR AZ								29
2-954B ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
2-795B ACSR AW								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MARTIN	WARFIELD	230.00	230.00	H		0.18	2
2	MIDWAY	SHERMAN	230.00	230.00	H	11.23		1
3	MIDWAY	SHERMAN	230.00	230.00	H	15.54		1
4	INDIANTOWN	MARTIN	230.00	230.00	H	1.97		1
5	INDIANTOWN	MARTIN	230.00	230.00	SP	9.69		1
6	INDIANTOWN	MARTIN	230.00	230.00	H	0.18		2
7	INDIANTOWN	MIDWAY	230.00	230.00	H	1.54		1
8	INDIANTOWN	MIDWAY	230.00	230.00	H	22.58		1
9	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.14		1
10	SANDPIPER	TURNPIKE	230.00	230.00	SP	0.31		1
11	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.68		2
12	MIDWAY	TURNPIKE	230.00	230.00	SP	9.85		1
13	BRIDGE	TURNPIKE	230.00	230.00	SP	17.23		1
14	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.56		1
15	BRIDGE	HOBE	230.00	230.00	H	0.01		1
16	BRIDGE	HOBE	230.00	230.00	H	6.23		1
17	BRIDGE	INDIANTOWN	230.00	230.00	H	0.02		1
18	BRIDGE	INDIANTOWN	230.00	230.00	H	9.98		1
19	BRIDGE	PLUMOSUS	230.00	230.00	SP	24.99		1
20	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.10		1
21	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.62		1
22	BRIDGE	PLUMOSUS	230.00	230.00	SP	3.04		1
23	MIDWAY	ST LUCIE	230.00	230.00	H	9.49		1
24	MIDWAY	ST LUCIE	230.00	230.00	H	2.13		1
25	MIDWAY	ST LUCIE	230.00	230.00	H	9.64		1
26	MIDWAY	ST LUCIE	230.00	230.00	H	2.13		1
27	MIDWAY	ST LUCIE	230.00	230.00	H	9.64		1
28	MIDWAY	ST LUCIE	230.00	230.00	H	2.11		1
29	ST LUCIE	HUTCHINSON IS R	230.00	230.00	H	0.04		1
30	EMERSON	MIDWAY	230.00	230.00	H	11.96		1
31	EMERSON	MIDWAY	230.00	230.00	SP	0.01		1
32	EMERSON	MIDWAY	230.00	230.00	H	3.00		2
33	EMERSON	MALABAR	230.00	230.00	H	38.42		1
34	EMERSON	MALABAR	230.00	230.00	H		3.00	2
35	MALABAR	MIDWAY	230.00	230.00	H	0.01		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795B ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
2-795B ACSR AW								4
2-795B ACSR AW								5
2-795B ACSR AW								6
2-954B ACSR AZ								7
2-954B ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
2-795B ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR TW								20
1-795 ACSR AW								21
1-1431 ACSR AW								22
2-1691 AAAC								23
1-3400 ACSR AW								24
2-1691 AAAC								25
1-3400 ACSR AW								26
2-1691 AAAC								27
1-3400 ACSR AW								28
1-927.2 AAAC								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-954 ACSR AW								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-795 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MALABAR	MIDWAY	230.00	230.00	H	53.73		1
2	MALABAR	MIDWAY	230.00	230.00	SP	0.01		1
3	MALABAR	MIDWAY	230.00	230.00	SP	0.03		1
4	BREVARD	MALABAR	230.00	230.00	H	26.67		1
5	BREVARD	MALABAR	230.00	230.00	SP	0.32		1
6	BREVARD	MALABAR	230.00	230.00	H	27.14		1
7	BREVARD	POINSETT	230.00	230.00	H	0.12		1
8	BREVARD	POINSETT	230.00	230.00	H	4.86		1
9	BREVARD	POINSETT	230.00	230.00	H	2.11		1
10	BREVARD	POINSETT	230.00	230.00	H	4.31		2
11	BREVARD	POINSETT	230.00	230.00	H	7.63		1
12	BREVARD	POINSETT	230.00	230.00	H		0.19	2
13	POINSETT	W LAK WALES <FPC>	230.00	230.00	H	0.12		1
14	POINSETT	W LAK WALES <FPC>	230.00	230.00	H		4.31	2
15	POINSETT	SANFORD	230.00	230.00	H	4.77		1
16	POINSETT	SANFORD	230.00	230.00	H	39.90		1
17	POINSETT	SANFORD	230.00	230.00	SP	0.06		1
18	POINSETT	SANFORD	230.00	230.00	SP	0.36		1
19	POINSETT	SANFORD	230.00	230.00	SP	0.02		1
20	POINSETT	SANFORD	230.00	230.00	H	0.19		2
21	POINSETT	SANFORD	230.00	230.00	SP	12.10		2
22	POINSETT	SANFORD	230.00	230.00	SP	0.02	0.02	2
23	BREVARD	C CANAVERAL	230.00	230.00	H	0.68		1
24	BREVARD	C CANAVERAL	230.00	230.00	H	7.75		1
25	BREVARD	C CANAVERAL	230.00	230.00	SP	0.04		1
26	BREVARD	C CANAVERAL	230.00	230.00	H	0.69		1
27	BREVARD	C CANAVERAL	230.00	230.00	H	7.75		1
28	BREVARD	C CANAVERAL	230.00	230.00	H	0.70		1
29	BREVARD	C CANAVERAL	230.00	230.00	H	7.73		1
30	C CANAVERAL	INDIAN RVR <OUC>	230.00	230.00	H	0.71		2
31	C CANAVERAL	INDIAN RVR <OUC>	230.00	230.00	SP	1.56		2
32	C CANAVERAL	INDIAN RVR <OUC>	230.00	230.00	SP	0.71		1
33	C CANAVERAL	INDIAN RVR <OUC>	230.00	230.00	SP		1.56	2
34	NORRIS	VOLUSIA	230.00	230.00	H	41.13		1
35	NORRIS	VOLUSIA	230.00	230.00	SP	0.14		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-1431 ACSR AW								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
2-795B ACSR AZ								11
1-1431 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-1431 ACSR TW								21
1-954 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BARNA	NORRIS	230.00	230.00	H	8.23		1
2	BARNA	NORRIS	230.00	230.00	SP		2.55	2
3	BARNA	NORRIS	230.00	230.00	SP		0.65	2
4	BARNA	C CANAVERAL	230.00	230.00	H	0.21		1
5	BARNA	C CANAVERAL	230.00	230.00	H	10.23		1
6	BARNA	C CANAVERAL	230.00	230.00	H		0.71	2
7	BARNA	C CANAVERAL	230.00	230.00	SP	2.55		2
8	BARNA	C CANAVERAL	230.00	230.00	SP	0.65		2
9	SANFORD	VOLUSIA	230.00	230.00	H	0.10		1
10	SANFORD	VOLUSIA	230.00	230.00	H	0.20		1
11	SANFORD	VOLUSIA	230.00	230.00	H	33.01		1
12	SANFORD	VOLUSIA	230.00	230.00	SP	2.49		1
13	SANFORD	VOLUSIA	230.00	230.00	H	0.10		1
14	SANFORD	VOLUSIA	230.00	230.00	H	0.20		1
15	SANFORD	VOLUSIA	230.00	230.00	H	33.01		1
16	SANFORD	DEBARY <FPC>	230.00	230.00	SP	0.05		1
17	SANFORD	ALTAMONTE <FPC>	230.00	230.00	SP	0.05		1
18	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	1.01		1
19	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	0.19		1
20	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	6.70		1
21	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	SP	0.06		1
22	BUNNELL	VOLUSIA	230.00	230.00	H	23.38		1
23	BUNNELL	VOLUSIA	230.00	230.00	SP	0.08		1
24	BUNNELL	PUTNAM	230.00	230.00	H	26.64		1
25	PUTNAM	VOLUSIA	230.00	230.00	H	49.88		1
26	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10		1
27	PUTNAM	VOLUSIA	230.00	230.00	SP	0.25		1
28	BRADFORD	DUVAL	230.00	230.00	H	27.18		1
29	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.05		1
30	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	13.11		1
31	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	15.06		1
32	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	0.36		1
33	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	20.94		1
34	PUTNAM	TOCOI	230.00	230.00	H	16.17		1
35	PUTNAM	TOCOI	230.00	230.00	H	0.08		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-954 ACSR AZ								18
2-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
2-954B ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
2	MILLCREEK	TOCOI	230.00	230.00	H	7.90		1
3	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
4	MILLCREEK	TOCOI	230.00	230.00	H	0.09		1
5	MILLCREEK	TOCOI	230.00	230.00	SP	0.08		1
6	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	5.08		1
7	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	0.02		1
8	MILLCREEK	SAMPSON <JBH>	230.00	230.00	SP	0.08		1
9	SAMPSON <JBH>	ROBINWOOD <JEA>	230.00	230.00	H	0.08		1
10	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
11	BALDWIN	DUVAL	230.00	230.00	H	0.06		1
12	BALDWIN	DUVAL	230.00	230.00	H	1.80		1
13	BALDWIN	DUVAL	230.00	230.00	SP	0.80		1
14	BALDWIN	DUVAL	230.00	230.00	SP	0.47		1
15	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	6.91		1
16	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	3.85		1
17	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	0.67		1
18	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	2.63		1
19	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.26		2
20	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H		1.50	2
21	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	0.26		1
22	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	35.31		1
23	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	10.20		1
24	DUVAL	SEMINOLE <SEC>	230.00	230.00	SP	2.24		1
25	BRADFORD	RICE	230.00	138.00	H	3.87		1
26	BRADFORD	RICE	230.00	230.00	H	24.03		1
27	BRADFORD	RICE	230.00	230.00	SP	0.48		1
28	PUTNAM	RICE	230.00	230.00	H	12.87		1
29	PUTNAM	RICE	230.00	230.00	SP	0.12		1
30	PUTNAM	RICE	230.00	230.00	H	1.50		2
31	RICE	SEMINOLE <SEC>	230.00	230.00	H	0.01		1
32	RICE	SEMINOLE <SEC>	230.00	230.00	H	0.01		1
33	COLLIER	ORANGE RIVER	230.00	230.00	H	0.15		1
34	COLLIER	ORANGE RIVER	230.00	230.00	H	7.66		1
35	COLLIER	ORANGE RIVER	230.00	230.00	SP	0.16		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-1431 ACSR AZ								15
2-556B ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
2-556B ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
2-1780 ACSR SD								30
2-1780 ACSR SD								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substitution costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	ORANGE RIVER	230.00	230.00	H	22.23		2
2	COLLIER	ORANGE RIVER	230.00	230.00	H	6.51		2
3	COLLIER	ORANGE RIVER	230.00	230.00	SP	36.18		1
4	ALICO	ORANGE RIVER	230.00	230.00	H	7.79		1
5	ALICO	ORANGE RIVER	230.00	230.00	SP	0.09		1
6	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
7	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
8	ALICO	ORANGE RIVER	230.00	230.00	H		6.54	2
9	CORBETT	ORANGE RIVER	230.00	230.00	H	85.35		1
10	CORBETT	ORANGE RIVER	230.00	230.00	H	0.91		1
11	CORBETT	ORANGE RIVER	230.00	230.00	H		2.50	2
12	CORBETT	ORANGE RIVER	230.00	230.00	H	1.42	0.58	2
13	CORBETT	ORANGE RIVER	230.00	230.00	H		0.24	2
14	CORBETT	ORANGE RIVER	230.00	230.00	SP	2.40		2
15	ALICO	COLLIER	230.00	230.00	H	0.13		1
16	ALICO	COLLIER	230.00	230.00	SP	0.36		1
17	ALICO	COLLIER	230.00	230.00	H		4.70	2
18	ALICO	COLLIER	230.00	230.00	H		22.36	2
19	CHARLOTTE	FT MYERS	230.00	230.00	H	22.21		1
20	CHARLOTTE	FT MYERS	230.00	230.00	H	2.47		1
21	CHARLOTTE	FT MYERS	230.00	230.00	H	20.18		1
22	CHARLOTTE	FT MYERS	230.00	230.00	SP	0.05		1
23	CHARLOTTE	FT MYERS	230.00	230.00	SP	0.03		1
24	CALUSA	FT MYERS	230.00	230.00	H	0.07		1
25	CALUSA	FT MYERS	230.00	230.00	H	0.16		1
26	CALUSA	FT MYERS	230.00	230.00	H	1.35		1
27	CALUSA	CHARLOTTE	230.00	230.00	H	0.07		1
28	CALUSA	CHARLOTTE	230.00	230.00	H	20.63		1
29	CHARLOTTE	RINGLING	230.00	230.00	H	40.68		1
30	CHARLOTTE	RINGLING	230.00	230.00	H	4.95		2
31	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.07		1
32	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.06		1
33	CHARLOTTE	LAURELWOOD	230.00	230.00	H	1.36		1
34	CHARLOTTE	LAURELWOOD	230.00	230.00	H	30.71		1
35	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.10		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR TW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
2-556.5 ACSR AZ								24
2-556.5 ACSR AZ								25
2-556.5 ACSR AZ								26
2-556.5 ACSR AZ								27
2-556.5 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.03		1
2	CHARLOTTE	WHIDDEN	230.00	230.00	H	22.13		1
3	CHARLOTTE	WHIDDEN	230.00	230.00	H	1.05		1
4	CHARLOTTE	WHIDDEN	230.00	230.00	H	5.26		1
5	CHARLOTTE	WHIDDEN	230.00	230.00	SP	0.08		1
6	FM PLANT S BUS	FM GT SITE	230.00	230.00	SP	0.32		1
7	FM PLANT S BUS	FM GT SITE	230.00	230.00	SP	0.38		1
8	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
9	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.60		1
10	LAURELWOOD	RINGLING	230.00	230.00	H	20.91		1
11	LAURELWOOD	RINGLING	230.00	230.00	SP	0.06		1
12	LAURELWOOD	RINGLING	230.00	230.00	SP	19.78		1
13	LAURELWOOD	RINGLING	230.00	230.00	H		1.35	2
14	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
15	HOWARD	LAURELWOOD	230.00	230.00	SP	10.22		1
16	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
17	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32		2
18	HOWARD	RINGLING	230.00	230.00	H	0.11		1
19	HOWARD	RINGLING	230.00	230.00	H	0.01		1
20	HOWARD	RINGLING	230.00	230.00	SP	4.31		1
21	HOWARD	RINGLING	230.00	230.00	SP	3.09		1
22	HOWARD	RINGLING	230.00	230.00	SP	0.58		2
23	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.04		1
24	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.15		1
25	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.16		1
26	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.58	1.42	2
27	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.24		2
28	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.10		1
29	FT MYERS	ORANGE RIVER	230.00	230.00	H	2.21		1
30	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.20		1
31	FT MYERS	ORANGE RIVER	230.00	230.00	SP	0.15		1
32	KEENTOWN	MANATEE	230.00	230.00	H	19.25		1
33	KEENTOWN	WHIDDEN	230.00	230.00	H	37.34		1
34	JOHNSON	MANATEE	230.00	230.00	H	16.84		1
35	JOHNSON	MANATEE	230.00	230.00	H		0.05	2
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-795 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
2-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR TW								13
1-1431 ACSR TW								14
1-1431 ACSR AW								15
1-1431 ACSR TW								16
1-1431 ACSR AW								17
1-1431 ACSR TW								18
1-1431 ACSR AW								19
1-1431 ACSR TW								20
1-1431 ACSR TW								21
1-1431 ACSR TW								22
2-1431 ACSR AZ								23
2-1431 ACSR AZ								24
2-1431 ACSR AZ								25
2-1431 ACSR AZ								26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
2-1431 ACSR AZ								29
2-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-1431 ACSR AZ								34
2-1431 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
2	JOHNSON	RINGLING	230.00	230.00	H	8.81		1
3	JOHNSON	RINGLING	230.00	230.00	H	0.04		1
4	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
5	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
6	JOHNSON	RINGLING	230.00	230.00	SP	0.04		2
7	MANATEE	RINGLING	230.00	230.00	H	24.02		1
8	MANATEE	RINGLING	230.00	230.00	H	0.03		1
9	MANATEE	RINGLING	230.00	230.00	H	1.62		2
10	MANATEE	RINGLING	230.00	230.00	H	0.04		1
11	MANATEE	RINGLING	230.00	230.00	H	1.59		1
12	MANATEE	RINGLING	230.00	230.00	H	0.04		1
13	MANATEE	RINGLING	230.00	230.00	SP	24.07		1
14	MANATEE	BIG BEND <TEC>	230.00	230.00	H	7.24		1
15	MANATEE	BIG BEND <TEC>	230.00	230.00	H	2.74		1
16	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.20		1
17	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.18		1
18	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.12		1
19	MANATEE	BIG BEND <TEC>	230.00	230.00	H	12.97		1
20	MANATEE	BIG BEND <TEC>	230.00	230.00	SP	9.86		1
21	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.33		1
22	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.01		1
23	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.45		1
24	RINGLING	BIG BEND <TEC>	230.00	230.00	H	9.48		1
25	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.56		1
26	RINGLING	BIG BEND <TEC>	230.00	230.00	H	6.30		1
27	RINGLING	BIG BEND <TEC>	230.00	230.00	H	10.15		1
28	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.12		1
29	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.15		1
30	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	8.04		1
31	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.77		1
32	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	1.03		1
33	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	H	0.06		1
34	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	SP	12.91		1
35	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP	0.06		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-1431 ACSR AZ								2
2-1431 ACSR AZ								3
2-1431 ACSR AZ								4
2-1431 ACSR AZ								5
2-795 ACSR AW								6
2-1431 ACSR AZ								7
2-1431 ACSR AZ								8
2-1431 ACSR AZ								9
2-1431 ACSR AZ								10
2-1431 ACSR AZ								11
2-1431 ACSR AZ								12
2-1431 ACSR AZ								13
2-795 ACSR AZ								14
2-795 ACSR AZ								15
2-795 ACSR AZ								16
2-795 ACSR AZ								17
2-1431 ACSR AZ								18
2-795 ACSR AZ								19
2-795 ACSR AZ								20
1-954 ACSR AW								21
2-336B ACSR AZ								22
1-954 ACSR AZ								23
2-336.4 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
2-336.4 ACSR AZ								27
1-1431 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
2-336.4 ACSR AZ								32
1-1127 AAAC								33
1-1127 AAAC								34
1-1127 AAAC								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP		0.69	2
2	CUTLER	DAVIS	138.00	138.00	H	3.57		1
3	CUTLER	DAVIS	138.00	138.00	H	0.25		1
4	CUTLER	DAVIS	138.00	138.00	SP	0.08		1
5	CUTLER	DAVIS	138.00	230.00	H	0.38		1
6	CUTLER	DAVIS	138.00	230.00	H	0.03		1
7	CUTLER	DAVIS	138.00	230.00	H		2.69	2
8	CUTLER	DAVIS	138.00	138.00	H	3.59		1
9	CUTLER	DAVIS	138.00	138.00	H	0.23		1
10	CUTLER	DAVIS	138.00	230.00	H	0.38		1
11	CUTLER	DAVIS	138.00	230.00	H		2.71	2
12	CUTLER	DAVIS	138.00	138.00	SP	0.13		1
13	CUTLER	DAVIS	138.00	138.00	SP	0.05		1
14	CUTLER	DAVIS	138.00	138.00	SP	0.22		1
15	CUTLER	DAVIS	138.00	138.00	SP	0.19		1
16	CUTLER	DAVIS	138.00	138.00	SP	4.33		1
17	CUTLER	DAVIS	138.00	138.00	SP	2.01		1
18	CUTLER	DAVIS	138.00	138.00	H	1.09		2
19	CUTLER	DAVIS	138.00	138.00	H		0.17	3
20	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.38		1
21	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.66		1
22	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16		1
23	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07		1
24	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.22		1
25	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.73		1
26	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.60		1
27	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18		1
28	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
29	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
30	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
31	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP	15.01		1
32	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP		0.75	2
33	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.13		1
34	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.07		1
35	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.98		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1127 AAC								1
1-350 CU HT								2
1-556.5 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-350 CU HT								8
1-556.5 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-600 CU HT								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-600 CU HT								15
1-795 AAC								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-600 CU HT								19
1-336.4 ACSR AZ								20
1-795 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-336.4 ACSR AZ								24
1-556.5 ACSR AW								25
1-795 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-795 AAC								34
1-795 AAC								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation data and expenses on this page.
- Report costs by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
2	CUTLER	SOUTH MIAMI	138.00	138.00	SP	1.44		1
3	CUTLER	SOUTH MIAMI	138.00	138.00	SP	6.09		1
4	CUTLER	GALLOWAY	138.00	138.00	SP	0.15		1
5	CUTLER	GALLOWAY	138.00	138.00	SP	2.09		1
6	CUTLER	GALLOWAY	138.00	138.00	SP	0.12		1
7	CUTLER	GALLOWAY	138.00	138.00	SP	6.35		1
8	CUTLER	GALLOWAY	138.00	138.00	H	0.17		3
9	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	1.75		1
10	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.33		1
11	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	1.00		1
12	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.04		1
13	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.95		1
14	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.44		2
15	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.03		2
16	GALLOWAY	SOUTH MIAMI	138.00	230.00	SP	0.14		1
17	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.49		1
18	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.51		1
19	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.09		1
20	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.41		1
21	DAVIS	FLORIDA CITY	138.00	138.00	SP	12.95		1
22	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.23		1
23	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.79		1
24	DAVIS	FLORIDA CITY	138.00	138.00	SP	8.89		1
25	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.99		1
26	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.04		1
27	DAVIS	FLORIDA CITY	138.00	138.00	H		0.15	2
28	DAVIS	FLORIDA CITY	138.00	138.00	SP		0.80	2
29	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.67		2
30	DAVIS	FLORIDA CITY	138.00	138.00	SP		0.66	2
31	DAVIS	FLORIDA CITY	138.00	138.00	UG	0.30		1
32	DAVIS	FLORIDA CITY	138.00	138.00	SP	23.02		1
33	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.80		1
34	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.12		1
35	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.66	2.45	2
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2000 CU								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-600 CU HT								4
1-954 ACSR AZ								5
1-600 CU HT								6
1-954 ACSR AZ								7
1-600 CU HT								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-336.4 ACSR AZ								19
1-795 AAC								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-336.4 ACSR AZ								24
1-795 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-336.4 ACSR AZ								29
1-795 ACSR AZ								30
1-2500 CU								31
1-954 ACSR AW								32
1-954 ACSR TW								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	FLORIDA CITY	138.00	230.00	SP	0.75		2
2	DAVIS	LUCY ST <HST>	138.00	138.00	H	0.16		1
3	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.09		1
4	DAVIS	LUCY ST <HST>	138.00	138.00	SP	1.79		1
5	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.11		1
6	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.71		1
7	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.03		1
8	DAVIS	LUCY ST <HST>	138.00	138.00	SP	3.77		1
9	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.05		1
10	DAVIS	LUCY ST <HST>	138.00	230.00	H	0.13		1
11	DAVIS	LUCY ST <HST>	138.00	230.00	H		0.50	2
12	DAVIS	FLAGAMI	138.00	138.00	SP	1.94		1
13	DAVIS	FLAGAMI	138.00	138.00	SP	2.60		1
14	DAVIS	FLAGAMI	138.00	138.00	SP	0.02		1
15	DAVIS	FLAGAMI	138.00	138.00	SP	1.13		1
16	DAVIS	FLAGAMI	138.00	138.00	SP	7.08		1
17	DAVIS	FLAGAMI	138.00	138.00	H		1.09	2
18	DAVIS	FLAGAMI	138.00	138.00	SP	0.18	0.18	2
19	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	4.16		1
20	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	1.89		1
21	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
22	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
23	AIRPORT	RIVERSIDE	138.00	138.00	H	0.07		1
24	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.54		1
25	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.04		1
26	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.36		1
27	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.37		1
28	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.14	2
29	AIRPORT	DADE	138.00	138.00	H	0.22		1
30	AIRPORT	DADE	138.00	138.00	SP	0.07		1
31	AIRPORT	DADE	138.00	138.00	SP	0.05		1
32	AIRPORT	DADE	138.00	138.00	SP	1.38		1
33	AIRPORT	DADE	138.00	138.00	SP	0.34		1
34	AIRPORT	DADE	138.00	138.00	SP	0.64		1
35	AIRPORT	DADE	138.00	138.00	SP	0.29		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-795 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-795 AAC								6
1-795 ACSR AZ								7
1-795 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-795 AAC								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-795 ACSR AZ								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-795 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-350 CU HT								25
1-556.5 ACSR AZ								26
1-954 ACSR AZ								27
1-556.5 ACSR AZ								28
1-795 AAC								29
1-556.5 ACSR AZ								30
1-954 ACSR AZ								31
1-556.5 ACSR AZ								32
1-600 CU HT								33
1-795 AAC								34
1-795 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substitution costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	AIRPORT	DADE	138.00	138.00	SP	0.77		1
2	AIRPORT	DADE	138.00	138.00	H		0.15	2
3	AIRPORT	DADE	138.00	138.00	SP		0.30	2
4	AIRPORT	DADE	138.00	138.00	SP		0.11	2
5	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.89		1
6	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.09		1
7	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.29		1
8	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP		0.44	2
9	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP		0.03	2
10	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.42	2
11	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.94		1
12	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.10		1
13	FLAGAMI	RIVERSIDE	138.00	138.00	SP	2.80		1
14	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.08		2
15	FLAGAMI	RIVERSIDE	138.00	230.00	SP	2.11		1
16	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.11		1
17	FLAGAMI	RIVERSIDE	138.00	138.00	SP	3.60		1
18	FLAGAMI	RIVERSIDE	138.00	138.00	SP	1.42	0.08	2
19	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
20	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21		1
21	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
22	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
23	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
24	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
25	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.75		1
26	DADE	FLAGAMI	138.00	138.00	H	0.51		1
27	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
28	DADE	FLAGAMI	138.00	138.00	SP	0.64		1
29	DADE	FLAGAMI	138.00	138.00	SP	2.89		1
30	DADE	FLAGAMI	138.00	138.00	SP	0.40		1
31	DADE	FLAGAMI	138.00	138.00	SP	0.06		1
32	DADE	FLAGAMI	138.00	138.00	SP	2.08		1
33	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
34	DADE	FLAGAMI	138.00	230.00	H	0.04		1
35	DADE	FLAGAMI	138.00	230.00	H	0.01		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 AAC								2
1-795 AAC								3
1-795 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-2000 CU								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-700 CU								22
1-1250 CU								23
1-1500 CU								24
1-2000 CU								25
1-954 ACSR AZ								26
1-2000 CU								27
1-795 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-1431 ACSR AZ								34
1-795 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	GRATIGNY	138.00	138.00	H	0.92		1
2	DADE	GRATIGNY	138.00	138.00	SP	2.09		1
3	DADE	GRATIGNY	138.00	138.00	SP	0.03		1
4	DADE	GRATIGNY	138.00	230.00	SP	0.29		1
5	DADE	GRATIGNY	138.00	230.00	H		0.43	2
6	DADE	GRATIGNY	138.00	138.00	SP	0.85		1
7	DADE	GRATIGNY	138.00	138.00	SP	4.25		1
8	DADE	GRATIGNY	138.00	138.00	SP	2.73		1
9	DADE	GRATIGNY	138.00	138.00	SP	2.13		1
10	DADE	GRATIGNY	138.00	138.00	SP	0.76		1
11	DADE	GRATIGNY	138.00	138.00	SP	0.15		1
12	DADE	GRATIGNY	138.00	138.00	SP	0.26	0.26	2
13	DADE	GRATIGNY	138.00	230.00	SP	0.71		1
14	DADE	GRATIGNY	138.00	230.00	H		0.43	2
15	DADE	LITTLE RIVER	138.00	138.00	H	0.05		1
16	DADE	LITTLE RIVER	138.00	138.00	H	0.18		1
17	DADE	LITTLE RIVER	138.00	138.00	SP	0.05		1
18	DADE	LITTLE RIVER	138.00	138.00	SP	0.67		1
19	DADE	LITTLE RIVER	138.00	138.00	SP	0.13		1
20	DADE	LITTLE RIVER	138.00	138.00	SP	0.02		1
21	DADE	LITTLE RIVER	138.00	138.00	SP	0.48		1
22	DADE	LITTLE RIVER	138.00	138.00	SP	4.89		1
23	DADE	LITTLE RIVER	138.00	138.00	SP	0.90		1
24	DADE	LITTLE RIVER	138.00	138.00	SP	2.73		1
25	DADE	LITTLE RIVER	138.00	138.00	SP	0.13		1
26	DADE	LITTLE RIVER	138.00	138.00	SP		0.12	2
27	DADE	LITTLE RIVER	138.00	138.00	SP	0.11		2
28	DADE	LITTLE RIVER	138.00	138.00	H	0.05		1
29	DADE	LITTLE RIVER	138.00	138.00	SP	0.76		1
30	DADE	LITTLE RIVER	138.00	138.00	SP	0.20		1
31	DADE	LITTLE RIVER	138.00	138.00	SP	4.49		1
32	DADE	LITTLE RIVER	138.00	138.00	SP	2.88		1
33	DADE	LITTLE RIVER	138.00	138.00	H	0.22		2
34	DADE	LITTLE RIVER	138.00	138.00	H	0.15		2
35	DADE	LITTLE RIVER	138.00	138.00	SP	0.27		2
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-600 CU HT								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-600 CU HT								9
1-795 AAC								10
1-795 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-600 CU HT								16
1-795 ACSR AW								17
1-266 CU SD								18
1-336.4 ACSR AZ								19
1-350 CU HT								20
1-4/0 CU SD								21
1-600 CU HT								22
1-795 AAC								23
1-795 ACSR AZ								24
1-954 ACSR AZ								25
1-4/0 CU SD								26
1-795 ACSR AZ								27
1-1431 ACSR AZ								28
1-4/0 CU SD								29
1-600 CU HT								30
1-795 AAC								31
1-795 ACSR AZ								32
1-795 AAC								33
1-795 ACSR AZ								34
1-795 AAC								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER	138.00	138.00	SP	0.27		2
2	DADE	LITTLE RIVER	138.00	138.00	SP	0.41		2
3	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
4	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13		1
5	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99		1
6	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53		1
7	LITTLE RIVER	MARKET	138.00	138.00	H		0.22	2
8	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
9	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
10	MARKET	RAILWAY	138.00	138.00	UG	0.72		1
11	MARKET	RAILWAY	138.00	138.00	SP	0.02		1
12	MARKET	RAILWAY	138.00	138.00	SP	2.11		1
13	MARKET	RAILWAY	138.00	138.00	SP	0.70		1
14	MIAMI	RAILWAY	138.00	138.00	UG	1.16		1
15	MIAMI	RAILWAY	138.00	138.00	UG	1.20		1
16	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
17	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
18	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
19	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
20	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.03		1
21	GRATIGNY	LAUDERDALE	138.00	138.00	H	18.76		1
22	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.04		1
23	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.09		1
24	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.69		1
25	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
26	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
27	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.41		1
28	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.18		1
29	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73		1
30	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.99		1
31	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.06		1
32	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.26		1
33	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37		1
34	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.44		1
35	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.27		2
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 ACSR AZ								2
1-795 AAC								3
1-954 ACSR AZ								4
1-795 AAC								5
1-795 ACSR AZ								6
1-795 AAC								7
1-795 AAC								8
1-795 AAC								9
1-2000 CU								10
1-795 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-2000 CU								14
1-2000 CU								15
1-2000 CU								16
1-1431 ACSR AZ								17
1-1250 CU								18
1-2000 CU								19
1-600 CU HT								20
1-795 ACSR AZ								21
1-795 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
2-350 CU HT								25
2-556.5 AAC								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
2-350B CU HT								29
2-556.5 AAC								30
1-1431 ACSR AZ								31
1-350 CU HT								32
2-350B CU HT								33
2-556.5 AAC								34
1-1431 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	LITTLE RIVER	138.00	138.00	H	0.02		1
2	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	15.91		1
3	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	2.23		1
4	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	1.91		1
5	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	2.73		1
6	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.42		1
7	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	3.51		1
8	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.49		1
9	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.02	0.02	2
10	LAUDERDALE	LITTLE RIVER	138.00	230.00	H	0.02		1
11	LAUDERDALE	LITTLE RIVER	138.00	230.00	H		0.83	2
12	ARCH CREEK	NORMANDY	138.00	138.00	UG	1.45		1
13	ARCH CREEK	NORMANDY	138.00	138.00	UG	2.34		1
14	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
15	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51		1
16	ARCH CREEK	GREYNOLDS	138.00	138.00	H		0.06	2
17	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.69		1
18	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02		1
19	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	2.83		1
20	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.22		1
21	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.34		1
22	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.01		1
23	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.27		1
24	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.04		1
25	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.12		1
26	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.13		1
27	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.69		1
28	ARCH CREEK	LAUDERDALE	138.00	138.00	H	1.38	1.70	2
29	HAUOVER	NORMANDY	138.00	138.00	UG	2.00		1
30	GREYNOLDS	HAUOVER	138.00	138.00	SP	1.44		1
31	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.23		1
32	GREYNOLDS	HAUOVER	138.00	138.00	SP	2.38		1
33	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.13		1
34	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.19		1
35	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	3.46		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-556.5 AAC								4
1-556.5 ACSR AZ								5
1-795 AAC								6
1-795 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1500 CU								12
1-2000 CU								13
1-2000 CU								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
2-556.5 AAC								17
1-2000 CU								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
2-556.5 AAC								24
1-1431 ACSR AW								25
1-954 ACSR AZ								26
2-556.5 AAC								27
1-1431 ACSR AZ								28
1-2000 CU								29
1-350 CU HT								30
1-556.5 ACSR AW								31
1-350 CU HT								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-954 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substitution costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	7.48		1
2	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.31		1
3	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.06		2
4	GREYNOLDS	LAUDERDALE	138.00	138.00	H	1.79		2
5	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.14	0.15	2
6	GREYNOLDS	LAUDERDALE	138.00	230.00	H	0.03		1
7	GREYNOLDS	LAUDERDALE	138.00	138.00	UG	1.65		1
8	GREYNOLDS	LAUDERDALE	138.00	138.00	UG	0.11		1
9	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.12		1
10	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.22		1
11	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.32		1
12	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	3.26		1
13	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.71		1
14	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.41		1
15	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.33		1
16	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.88		1
17	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.77		1
18	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.29		1
19	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.66		1
20	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.09		1
21	GREYNOLDS	LAUDERDALE	138.00	138.00	H	2.95		2
22	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.76		2
23	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.41		2
24	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.36		1
25	HOLLYWOOD	P EVERGLADES	138.00	138.00	H	0.05		1
26	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.54		1
27	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.16		1
28	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.80		1
29	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.06		1
30	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.20		1
31	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	3.71		1
32	HOLLYWOOD	P EVERGLADES	138.00	138.00	H	0.11		2
33	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP		1.70	2
34	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.01		2
35	PORT	P EVERGLADES	138.00	138.00	UG	0.15		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-900 CU HT								6
1-2000 CU								7
1-3750 AL								8
1-350 CU HT								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-350 CU HT								15
1-350 CU HT								16
1-556.5 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-795 ACSR AZ								21
1-795 ACSR AZ								22
1-350 CU HT								23
1-556.5 ACSR AW								24
1-795 AAC								25
1-795 ACSR AZ								26
1-900 CU HT								27
1-954 ACSR AZ								28
1-795 AAC								29
1-795 ACSR AZ								30
1-795 AAC								31
1-900 CU HT								32
1-795 ACSR AZ								33
1-795 ACSR AW								34
1-2000 CU								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substitution costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	P EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
2	P EVERGLADES	SISTRUNK	138.00	138.00	SP	1.61		1
3	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.67		1
4	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.92		1
5	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17		1
6	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.41		1
7	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.48		1
8	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12		1
9	P EVERGLADES	SISTRUNK	138.00	138.00	H		0.11	2
10	P EVERGLADES	SISTRUNK	138.00	138.00	SP		0.01	2
11	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	3.20		1
12	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.54		1
13	OAKLAND PARK	SISTRUNK	138.00	138.00	SP		0.85	2
14	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.96		1
15	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	2.63		1
16	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	1.37		1
17	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.28		1
18	LAUDERDALE	SISTRUNK	138.00	138.00	H	0.51		1
19	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.56		1
20	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.62		1
21	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.52		1
22	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.83		1
23	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.31		1
24	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.93		1
25	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.75		1
26	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.47		1
27	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.23		1
28	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.38		1
29	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.92		1
30	HOLLYWOOD	LAUDERDALE	138.00	138.00	H		2.19	2
31	HOLLYWOOD	LAUDERDALE	138.00	138.00	H		1.50	2
32	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.27	2
33	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.25	2
34	BROWARD	LAUDERDALE	138.00	138.00	H	0.02		1
35	BROWARD	LAUDERDALE	138.00	138.00	H	0.16		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1691 AAAC								4
1-900 CU HT								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1691 AAAC								8
1-900 CU HT								9
1-795 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
2-556.5 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
2-556.5 AAC								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
2-556.5 ACSR AZ								25
1-1431 ACSR AW								26
1-795 AAC								27
1-954 ACSR AZ								28
1-795 AAC								29
1-795 AAC								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-954 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	LAUDERDALE	138.00	138.00	H	2.24		1
2	BROWARD	LAUDERDALE	138.00	138.00	H	9.73		1
3	BROWARD	LAUDERDALE	138.00	138.00	H	3.80		1
4	BROWARD	LAUDERDALE	138.00	138.00	SP	0.06		1
5	BROWARD	LAUDERDALE	138.00	138.00	SP	0.05		1
6	BROWARD	LAUDERDALE	138.00	138.00	SP	0.05		1
7	BROWARD	LAUDERDALE	138.00	138.00	SP	0.64		1
8	BROWARD	LAUDERDALE	138.00	138.00	H	1.95		2
9	BROWARD	LAUDERDALE	138.00	230.00	H		1.15	2
10	BROWARD	LAUDERDALE	138.00	138.00	H	2.17		1
11	BROWARD	LAUDERDALE	138.00	138.00	SP	0.34		1
12	BROWARD	LAUDERDALE	138.00	138.00	SP	7.67		1
13	BROWARD	LAUDERDALE	138.00	138.00	SP			1
14	BROWARD	LAUDERDALE	138.00	138.00	SP	13.24		1
15	BROWARD	LAUDERDALE	138.00	138.00	SP			1
16	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.18		1
17	BROWARD	OAKLAND PARK	138.00	138.00	SP	3.19		1
18	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.04		1
19	BROWARD	OAKLAND PARK	138.00	138.00	SP	4.47		1
20	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.54		1
21	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.85		2
22	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.08	0.08	2
23	BROWARD	OAKLAND PARK	138.00	138.00	H	0.01		1
24	BROWARD	OAKLAND PARK	138.00	138.00	H	0.08		1
25	BROWARD	OAKLAND PARK	138.00	138.00	SP	3.22		1
26	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.23		1
27	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.58		1
28	BROWARD	OAKLAND PARK	138.00	138.00	SP	1.69		1
29	BROWARD	OAKLAND PARK	138.00	138.00	SP	7.03		1
30	BROWARD	OAKLAND PARK	138.00	138.00	H		0.52	2
31	BROWARD	DEERFIELD	138.00	138.00	SP	0.34		1
32	BROWARD	DEERFIELD	138.00	138.00	SP	3.74		1
33	BROWARD	DEERFIELD	138.00	138.00	SP	0.63		1
34	BROWARD	DEERFIELD	138.00	230.00	SP	0.07		1
35	BROWARD	DEERFIELD	138.00	138.00	H	0.07		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
2-336B ACSR AZ								2
2-336B ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
2-556.5 AAC								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-954 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	DEERFIELD	138.00	138.00	SP	0.12		1
2	BROWARD	DEERFIELD	138.00	138.00	SP	3.86		1
3	BROWARD	DEERFIELD	138.00	138.00	SP	0.12		1
4	BROWARD	DEERFIELD	138.00	138.00	SP	0.44		1
5	BROWARD	DEERFIELD	138.00	138.00	SP	2.58		1
6	BROWARD	DEERFIELD	138.00	138.00	H	0.52		2
7	BROWARD	RANCH	138.00	138.00	H	0.11		1
8	BROWARD	RANCH	138.00	138.00	H	0.24		1
9	BROWARD	RANCH	138.00	138.00	H	27.18		1
10	BROWARD	RANCH	138.00	138.00	SP	0.20		1
11	BROWARD	RANCH	138.00	138.00	H		1.95	2
12	BROWARD	RANCH	138.00	230.00	H	2.06		1
13	BROWARD	RANCH	138.00	230.00	H	4.50	4.50	2
14	BROWARD	TRADEWINDS <BCRR>	138.00	138.00	SP	1.00		1
15	CALDWELL	YAMATO	138.00	138.00	SP	3.15		1
16	CALDWELL	YAMATO	138.00	138.00	SP		1.06	2
17	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.64		1
18	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.15		1
19	DEERFIELD BCH	YAMATO	138.00	138.00	SP	10.74		1
20	DEERFIELD BCH	YAMATO	138.00	138.00	H	1.00	1.00	2
21	DEERFIELD BCH	YAMATO	138.00	138.00	H	0.53	0.53	2
22	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.03	0.03	2
23	DEERFIELD BCH	YAMATO	138.00	138.00	SP	1.06		2
24	CEDAR	YAMATO	138.00	138.00	SP	0.33		1
25	CEDAR	YAMATO	138.00	138.00	SP	1.20		1
26	CEDAR	YAMATO	138.00	138.00	SP	3.00		1
27	CEDAR	YAMATO	138.00	138.00	SP	8.23		1
28	CEDAR	YAMATO	138.00	138.00	SP	2.20		1
29	CEDAR	YAMATO	138.00	138.00	SP	0.05	0.05	2
30	CEDAR	YAMATO	138.00	138.00	SP	0.53		2
31	CEDAR	HYPOLUXO	138.00	138.00	SP	1.46		1
32	CEDAR	HYPOLUXO	138.00	138.00	SP	0.05		1
33	CEDAR	HYPOLUXO	138.00	138.00	SP	2.98		1
34	CEDAR	HYPOLUXO	138.00	138.00	SP	2.30		1
35	CEDAR	HYPOLUXO	138.00	138.00	SP		0.53	2
36					TOTAL	5,716.13	404.10	1,449

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
2-556.5 AAC								3
1-954 ACSR AZ								4
2-556.5 AAC								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
2-336B ACSR AZ								9
2-336B ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AZ								13
1-556.5 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	HYPOLUXO	138.00	138.00	SP	1.96		1
2	CEDAR	HYPOLUXO	138.00	138.00	SP	2.39		1
3	CEDAR	HYPOLUXO	138.00	138.00	SP	0.92		2
4	CEDAR	RANCH	138.00	138.00	H	4.40		1
5	CEDAR	RANCH	138.00	138.00	SP	3.27		1
6	CEDAR	RANCH	138.00	138.00	SP	5.49		1
7	CEDAR	RANCH	138.00	138.00	SP	0.07		1
8	CEDAR	RANCH	138.00	138.00	SP	0.76		1
9	CEDAR	RANCH	138.00	138.00	SP	2.20		1
10	CEDAR	RANCH	138.00	138.00	SP	0.92		2
11	RANCH	W PALM BEACH	138.00	138.00	H	4.81		1
12	RANCH	W PALM BEACH	138.00	138.00	SP	3.46		1
13	RANCH	W PALM BEACH	138.00	138.00	SP	2.74		1
14	RANCH	W PALM BEACH	138.00	138.00	SP	0.10		1
15	RANCH	W PALM BEACH	138.00	138.00	SP	1.67		1
16	RANCH	W PALM BEACH	138.00	138.00	SP	2.44		1
17	RANCH	W PALM BEACH	138.00	138.00	H	10.48		1
18	RANCH	W PALM BEACH	138.00	138.00	H	0.02		1
19	RANCH	W PALM BEACH	138.00	230.00	H	0.32		1
20	RANCH	W PALM BEACH	138.00	230.00	SP	7.01		1
21	RANCH	RIVIERA	138.00	138.00	H	0.04		1
22	RANCH	RIVIERA	138.00	138.00	H	2.99		1
23	RANCH	RIVIERA	138.00	138.00	H	11.25		1
24	RANCH	RIVIERA	138.00	138.00	H	0.27		1
25	RANCH	RIVIERA	138.00	138.00	H	13.59		1
26	RANCH	RIVIERA	138.00	138.00	H	0.67		1
27	RANCH	RIVIERA	138.00	138.00	H	0.27		1
28	RANCH	RIVIERA	138.00	138.00	SP	2.30		1
29	RANCH	RIVIERA	138.00	138.00	SP	2.19		2
30	RIVIERA	W PALM BEACH	138.00	138.00	H	0.59		1
31	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
32	RIVIERA	W PALM BEACH	138.00	138.00	H	3.78		1
33	RIVIERA	W PALM BEACH	138.00	138.00	H	3.57		1
34	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
35	RIVIERA	W PALM BEACH	138.00	138.00	H	0.27		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
2-556.5 ACSR AW								13
1-954 ACSR AZ								14
2-556P ACSR AZ								15
1-1431 ACSR AZ								16
1-900 CU HT								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
2-350B CU HT								21
2-556.5 ACSR AZ								22
2-350B CU HT								23
1-1431 ACSR AZ								24
1-900 CU HT								25
1-900 CU HT								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-1431 ACSR AZ								29
1-900 CU HT								30
2-350B CU HT								31
2-556.5 ACSR AZ								32
1-1431 ACSR AZ								33
1-1691 AAAC								34
								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.29		1
2	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.55		1
3	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.35		1
4	RIVIERA	W PALM BEACH	138.00	138.00	H	0.01	0.01	2
5	RIVIERA	W PALM BEACH	138.00	230.00	H	0.07		1
6	RIVIERA	W PALM BEACH	138.00	230.00	H	0.45		1
7	RECWAY	RIVIERA	138.00	138.00	H	3.17		1
8	RECWAY	RIVIERA	138.00	138.00	H	0.27		1
9	RECWAY	RIVIERA	138.00	138.00	SP	2.47		1
10	RECWAY	RIVIERA	138.00	138.00	SP	0.69		1
11	PLUMOSUS	RIVIERA	138.00	138.00	UG	1.70		1
12	PLUMOSUS	RIVIERA	138.00	138.00	H	0.32		1
13	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.15		1
14	PLUMOSUS	RIVIERA	138.00	138.00	SP	13.05		1
15	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.07		1
16	PLUMOSUS	RIVIERA	138.00	138.00	SP	7.08		1
17	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.02		1
18	PLUMOSUS	RIVIERA	138.00	138.00	SP	1.71		1
19	PLUMOSUS	RIVIERA	138.00	138.00	SP	3.52		1
20	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.96	0.01	2
21	HOBE	PLUMOSUS	138.00	138.00	SP	0.38		1
22	HOBE	PLUMOSUS	138.00	138.00	SP	0.49		1
23	HOBE	PLUMOSUS	138.00	138.00	SP	0.04		1
24	HOBE	PLUMOSUS	138.00	138.00	SP	11.23		1
25	HOBE	PLUMOSUS	138.00	138.00	SP	0.44		1
26	HOBE	PLUMOSUS	138.00	138.00	UG	0.55		1
27	HOBE	PLUMOSUS	138.00	138.00	SP	4.40		1
28	HOBE	PLUMOSUS	138.00	138.00	SP	6.52		1
29	HOBE	PLUMOSUS	138.00	138.00	SP		0.95	2
30	HOBE	PLUMOSUS	138.00	138.00	SP	2.66		2
31	HOBE	COVE RADIAL	138.00	138.00	SP	4.62		1
32	HOBE	COVE RADIAL	138.00	138.00	SP	2.66		2
33	HOBE	SANDPIPER	138.00	138.00	H	0.27		1
34	HOBE	SANDPIPER	138.00	138.00	SP	1.48		1
35	HOBE	SANDPIPER	138.00	138.00	SP	0.04		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1691 AAAC								1
2-350B CU HT								2
1-1691 AAAC								3
2-556.5 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-900 CU HT								8
1-556.5 ACSR AW								9
1-900 CU HT								10
1-2400 AL								11
1-954 ACSR AW								12
1-795 ACSR AW								13
1-954 ACSR AW								14
1-795 ACSR AW								15
1-927.2 AAAC								16
1-954 ACSR AZ								17
1-927.2 AAAC								18
1-927.2 AAAC								19
1-927.2 AAAC								20
1-795 ACSR AZ								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-2367 CU								26
1-556.5 ACSR AW								27
1-954 ACSR AW								28
1-556.5 ACSR AW								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-350 CU HT								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOBE	SANDPIPER	138.00	138.00	SP	0.14		1
2	HOBE	SANDPIPER	138.00	138.00	SP	0.15		1
3	HOBE	SANDPIPER	138.00	138.00	SP	0.42		1
4	HOBE	SANDPIPER	138.00	138.00	SP	0.44		1
5	HOBE	SANDPIPER	138.00	138.00	SP	14.90		1
6	HOBE	SANDPIPER	138.00	138.00	SP	0.20		1
7	HOBE	SANDPIPER	138.00	138.00	SP	1.31	1.31	2
8	MIDWAY	SANDPIPER	138.00	138.00	H	5.13		1
9	MIDWAY	SANDPIPER	138.00	138.00	SP	0.03		1
10	MIDWAY	SANDPIPER	138.00	138.00	SP	0.07		1
11	MIDWAY	SANDPIPER	138.00	138.00	SP	0.50		1
12	MIDWAY	SANDPIPER	138.00	138.00	SP	5.50		1
13	MIDWAY	SANDPIPER	138.00	138.00	SP	2.63		1
14	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1
15	MIDWAY	SANDPIPER	138.00	230.00	SP	0.16		1
16	MIDWAY	SANDPIPER	138.00	230.00	SP		1.13	2
17	MIDWAY	SANDPIPER	138.00	230.00	SP		0.50	2
18	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	3.58		1
19	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.07		1
20	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.12		1
21	MIDWAY	HARTMAN <FTP>	138.00	230.00	H	3.50		1
22	MIDWAY	HARTMAN <FTP>	138.00	230.00	SP	0.07		1
23	EMERSON	HARTMAN <FTP>	138.00	138.00	H	0.01		1
24	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	5.83		1
25	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	0.51		1
26	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	9.10		1
27	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	1.67		1
28	EMERSON	WEST <VER>	138.00	138.00	SP	0.24		1
29	EMERSON	WEST <VER>	138.00	138.00	SP	7.05		1
30	EMERSON	WEST <VER>	138.00	138.00	SP	1.88		1
31	MALABAR	WEST <VER>	138.00	138.00	H	0.02		1
32	MALABAR	WEST <VER>	138.00	138.00	H	0.31		1
33	MALABAR	WEST <VER>	138.00	138.00	SP	0.10		1
34	MALABAR	WEST <VER>	138.00	138.00	SP	28.42		1
35	MALABAR	WEST <VER>	138.00	138.00	SP	2.32		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR TW								2
1-350 CU HT								3
1-556.5 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AW								6
1-954 ACSR TW								7
1-954 ACSR AZ								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AW								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-795 ACSR AZ								24
1-795 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-1127 AAAC								32
1-1127 AAAC								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MALABAR	WEST <VER>	138.00	138.00	SP	3.02		1
2	MALABAR	WEST <VER>	138.00	138.00	SP	6.65		1
3	MALABAR	WEST <VER>	138.00	138.00	SP	2.00		1
4	MALABAR	WEST <VER>	138.00	138.00	SP	0.15		2
5	MALABAR	WEST <VER>	138.00	230.00	SP	0.01		1
6	MALABAR	WEST <VER>	138.00	230.00	SP	0.12	0.16	2
7	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
8	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
9	HARRIS	MALABAR	138.00	138.00	SP	0.71		1
10	HARRIS	MALABAR	138.00	138.00	SP	3.94	0.15	2
11	HARRIS	MALABAR	138.00	230.00	H	2.06		2
12	EAU GALLIE	HARRIS	138.00	138.00	SP	3.14		1
13	EAU GALLIE	HARRIS	138.00	138.00	SP	0.14		1
14	EAU GALLIE	HARRIS	138.00	138.00	SP	0.02		1
15	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
16	EAU GALLIE	HARRIS	138.00	138.00	SP	4.94		1
17	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
18	EAU GALLIE	HARRIS	138.00	138.00	SP	1.62		1
19	EAU GALLIE	MALABAR	138.00	138.00	SP	1.91		1
20	EAU GALLIE	MALABAR	138.00	138.00	SP	9.81		1
21	INDIAN HARBOR	MALABAR	138.00	138.00	H	0.96		1
22	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08		1
23	INDIAN HARBOR	MALABAR	138.00	138.00	SP	7.82		1
24	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08		1
25	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.12		1
26	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.33		1
27	INDIAN HARBOR	MALABAR	138.00	138.00	SP		0.26	2
28	INDIAN HARBOR	MALABAR	138.00	138.00	SP		3.94	2
29	INDIAN HARBOR	MALABAR	138.00	230.00	H	2.31		1
30	INDIAN HARBOR	MALABAR	138.00	230.00	H		2.06	2
31	EAU GALLIE	PATRICK	138.00	138.00	H	0.48		1
32	EAU GALLIE	PATRICK	138.00	138.00	SP	0.22		1
33	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
34	EAU GALLIE	PATRICK	138.00	138.00	SP	6.99		1
35	EAU GALLIE	PATRICK	138.00	138.00	SP	0.26		2
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-795 ACSR AZ								7
1-795 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AW								13
1-350 CU HT								14
1-795 AAC								15
1-795 ACSR AZ								16
2-350B CU HT								17
2-450B AAC								18
1-795 ACSR AZ								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-1127 AAAC								22
1-927.2 AAAC								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-1127 AAAC								26
1-1127 AAAC								27
1-954 ACSR AZ								28
1-1127 AAAC								29
1-954 ACSR AW								30
1-1127 AAAC								31
1-1127 AAAC								32
1-954 ACSR AZ								33
1-1127 AAAC								34
1-1127 AAAC								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COCOA BEACH	PATRICK	138.00	138.00	H	0.23		1
2	COCOA BEACH	PATRICK	138.00	138.00	UG	0.98		1
3	COCOA BEACH	PATRICK	138.00	138.00	SP	2.99		1
4	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
5	COCOA BEACH	PATRICK	138.00	138.00	SP	0.98		1
6	BREVARD	EAU GALLIE	138.00	138.00	SP	0.45		1
7	BREVARD	EAU GALLIE	138.00	138.00	SP	0.01		1
8	BREVARD	EAU GALLIE	138.00	138.00	SP	0.09		1
9	BREVARD	EAU GALLIE	138.00	138.00	SP	1.38		1
10	BREVARD	EAU GALLIE	138.00	138.00	SP	14.22		1
11	BREVARD	EAU GALLIE	138.00	138.00	SP	5.56	1.08	2
12	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27		2
13	BREVARD	EAU GALLIE	138.00	138.00	SP	1.76		2
14	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.03		1
15	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.11		1
16	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	3.44		1
17	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		4.44	2
18	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.08		2
19	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		1.76	2
20	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.45		1
21	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.26		1
22	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.02		1
23	BREVARD	COCOA RADIAL	138.00	138.00	SP	2.49		1
24	BREVARD	COCOA RADIAL	138.00	138.00	SP		2.18	2
25	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.53		2
26	BREVARD	COCOA BEACH	138.00	138.00	SP	11.48		1
27	BREVARD	COCOA BEACH	138.00	138.00	SP	0.93		1
28	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24		1
29	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04		1
30	BREVARD	COCOA BEACH	138.00	138.00	SP	2.26		2
31	COCOA BEACH	SOUTH CAPE	138.00	138.00	H	0.09		1
32	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38		1
33	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
34	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43		1
35	OSCEOLA	RANCH	138.00	138.00	H	0.04		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-350 CU HT								1
1-1250 CU								2
1-350 CU HT								3
1-652.4 AAAC								4
1-350 CU HT								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR TW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR TW								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-556.5 AAC								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-556.5 AAC								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-927.2 AAAC								31
1-927.2 AAAC								32
1-600 CU HT								33
1-927.2 AAAC								34
1-350 CU HT								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OSCEOLA	RANCH	138.00	138.00	H	19.76		1
2	OSCEOLA	RANCH	138.00	138.00	SP	0.14		1
3	OSCEOLA	RANCH	138.00	138.00	SP	9.02		2
4	OSCEOLA	RANCH	138.00	138.00	SP	3.03		2
5	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.71		1
6	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		1
7	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
8	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	9.27		1
9	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	4.21		1
10	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0.05		1
11	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP		5.34	2
12	BRADFORD	DEERHAVEN <GVL>	138.00	138.00	SP	11.27		1
13	ALICO	BUCKINGHAM	138.00	138.00	H	2.77		1
14	ALICO	BUCKINGHAM	138.00	138.00	H	3.02		1
15	ALICO	BUCKINGHAM	138.00	138.00	H	1.04		1
16	ALICO	BUCKINGHAM	138.00	138.00	SP	0.01		1
17	ALICO	BUCKINGHAM	138.00	138.00	SP	5.37		1
18	ALICO	BUCKINGHAM	138.00	138.00	SP	0.67		1
19	ALICO	BUCKINGHAM	138.00	138.00	SP	12.60	3.55	2
20	ALICO	BUCKINGHAM	138.00	138.00	SP	1.03		2
21	ALICO	BUCKINGHAM	138.00	138.00	SP	1.76		2
22	ALICO	FT MYERS	138.00	138.00	H	0.13		1
23	ALICO	FT MYERS	138.00	138.00	H	4.98		1
24	ALICO	FT MYERS	138.00	138.00	H	6.83		1
25	ALICO	FT MYERS	138.00	138.00	SP	1.35		1
26	ALICO	FT MYERS	138.00	138.00	SP	2.86		1
27	ALICO	FT MYERS	138.00	138.00	SP	0.85		1
28	ALICO	FT MYERS	138.00	138.00	SP		0.01	2
29	ALICO	FT MYERS	138.00	138.00	SP	0.01		2
30	ALICO	FT MYERS	138.00	138.00	SP	3.69	5.09	2
31	ALICO	FT MYERS	138.00	138.00	SP		1.76	2
32	ALICO	FT MYERS	138.00	138.00	H	1.03		1
33	ALICO	FT MYERS	138.00	138.00	SP	1.04		1
34	ALICO	FT MYERS	138.00	138.00	SP	3.31		1
35	ALICO	FT MYERS	138.00	138.00	H		0.37	2
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-556.5 ACSR AW								2
1-556.5 ACSR AW								3
1-556.5 ACSR AW								4
1-556.5 ACSR AZ								5
1-556.5 ACSR AW								6
1-556.5 ACSR AW								7
1-556.5 ACSR AZ								8
1-556.5 ACSR AW								9
1-556.5 ACSR AW								10
1-556.5 ACSR AW								11
1-795 ACSR AZ								12
1-3367# ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR TW								21
1-954 ACSR AZ								22
1-556.5 ACSR AZ								23
1-954 ACSR AZ								24
1-795 ACSR AZ								25
1-954 ACSR AZ								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR TW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	FT MYERS	138.00	138.00	H	1.17	2.68	2
2	ALICO	FT MYERS	138.00	138.00	SP		8.58	2
3	ALICO	FT MYERS	138.00	230.00	H	1.43		2
4	BUCKINGHAM	FORT MYERS	138.00	138.00	H	3.48		1
5	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.15		1
6	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.34		1
7	BUCKINGHAM	FORT MYERS	138.00	230.00	H	0.44		1
8	OSCEOLA	SOUTH BAY	138.00	138.00	H	9.27		1
9	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
10	OSCEOLA	SOUTH BAY	138.00	138.00	SP	2.40		2
11	OSCEOLA	SOUTH BAY	138.00	138.00	SP		9.02	2
12	OSCEOLA	SOUTH BAY	138.00	138.00	SP		3.03	2
13	FT MYERS	HENDRY <CLE>	138.00	138.00	H	0.05		1
14	FT MYERS	HENDRY <CLE>	138.00	138.00	H	52.17		1
15	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.11		1
16	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.08		1
17	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.29		1
18	ALICO	NAPLES	138.00	138.00	H	1.29		1
19	ALICO	NAPLES	138.00	138.00	H	15.76		1
20	ALICO	NAPLES	138.00	138.00	SP	0.18		1
21	ALICO	NAPLES	138.00	138.00	SP	7.09		1
22	ALICO	NAPLES	138.00	138.00	SP	0.01		1
23	ALICO	NAPLES	138.00	138.00	SP	1.07		1
24	ALICO	NAPLES	138.00	138.00	SP	3.03		1
25	ALICO	NAPLES	138.00	138.00	SP	2.05		2
26	COLLIER	NAPLES	138.00	138.00	H	1.80		1
27	COLLIER	NAPLES	138.00	138.00	SP	2.24		1
28	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.16		1
29	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.04		1
30	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	2.80		2
31	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.08		1
32	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.03		1
33	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	8.38		1
34	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.01		1
35	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.22		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-556.5 ACSR AZ								8
1-556.5 ACSR AW								9
1-556.5 ACSR AZ								10
1-556.5 ACSR AW								11
1-556.5 ACSR AW								12
1-350 CU HT								13
1-556.5 ACSR AZ								14
1-556.5 ACSR AW								15
1-954 ACSR AW								16
1-336.4 ACSR AZ								17
1-336.4 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-336.4 ACSR AZ								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-556.5 ACSR AW								28
1-795 ACSR AZ								29
1-556.5 ACSR AW								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.17		1
2	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP		2.80	2
3	COLLIER	GOLDN GATE RDL	138.00	138.00	H	0.43		1
4	COLLIER	GOLDN GATE RDL	138.00	138.00	SP	12.46		1
5	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	0.34		1
6	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	5.53		1
7	FT MYERS	FT MYERS SUB	138.00	138.00	SP	0.52		1
8	FT MYERS	FT MYERS SUB	138.00	138.00	SP	1.86		1
9	FT MYERS	FT MYERS SUB	138.00	138.00	H	0.37		2
10	FT MYERS	FT MYERS SUB	138.00	138.00	H	2.68	1.17	2
11	FT MYERS	FT MYERS SUB	138.00	230.00	H		1.43	2
12	CHARLOTTE	RINGLING	138.00	138.00	H	0.14		1
13	CHARLOTTE	RINGLING	138.00	138.00	H	2.12		1
14	CHARLOTTE	RINGLING	138.00	138.00	H	0.20		1
15	CHARLOTTE	RINGLING	138.00	138.00	H	38.22		1
16	CHARLOTTE	RINGLING	138.00	138.00	H		4.95	2
17	ALICO	COLLIER	138.00	138.00	UG	1.80		1
18	ALICO	COLLIER	138.00	138.00	H	2.11		1
19	ALICO	COLLIER	138.00	138.00	H	8.26		1
20	ALICO	COLLIER	138.00	138.00	H	3.79		1
21	ALICO	COLLIER	138.00	138.00	H	4.76		1
22	ALICO	COLLIER	138.00	138.00	H	1.06		1
23	ALICO	COLLIER	138.00	138.00	SP	2.35		1
24	ALICO	COLLIER	138.00	138.00	SP	0.02		1
25	ALICO	COLLIER	138.00	138.00	SP	0.01		1
26	ALICO	COLLIER	138.00	138.00	SP	0.21		1
27	ALICO	COLLIER	138.00	138.00	SP		2.05	2
28	HOWARD	RINGLING	138.00	138.00	SP	1.17		1
29	HOWARD	RINGLING	138.00	138.00	SP	0.36		1
30	HOWARD	RINGLING	138.00	138.00	SP	2.96		1
31	HOWARD	RINGLING	138.00	138.00	SP	4.87		1
32	HOWARD	RINGLING	138.00	138.00	SP	1.68		1
33	HOWARD	RINGLING	138.00	138.00	SP	2.79		1
34	HOWARD	RINGLING	138.00	138.00	SP	1.21		1
35	HOWARD	RINGLING	138.00	138.00	SP	0.70		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-556.5 ACSR AZ								12
1-556.5 ACSR AZ								13
1-350 CU HT								14
1-556.5 ACSR AZ								15
1-556.5 ACSR AZ								16
1-2500 CU								17
1-336.4 ACSR AZ								18
1-795 ACSR								19
1-795 SSAC AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-336.4 ACSR AZ								23
1-795 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-795 ACSR AZ								28
1-795 ACSR AW								29
1-795 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AW								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOWARD	RINGLING	138.00	138.00	H		1.26	2
2	HOWARD	RINGLING	138.00	230.00	SP		0.58	2
3	CHARLOTTE	MYAKKA	138.00	138.00	SP	6.10		1
4	CHARLOTTE	MYAKKA	138.00	138.00	SP	2.77		1
5	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.47		1
6	CHARLOTTE	MYAKKA	138.00	138.00	SP	5.51		1
7	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.05		1
8	CHARLOTTE	MYAKKA	138.00	138.00	SP	14.90		1
9	CHARLOTTE	MYAKKA	138.00	230.00	H	0.72		1
10	CHARLOTTE	MYAKKA	138.00	230.00	H	0.62		2
11	MYAKKA	VENICE	138.00	138.00	SP	6.19		1
12	MYAKKA	VENICE	138.00	138.00	SP	3.57		1
13	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
14	MYAKKA	VENICE	138.00	138.00	SP	6.54		1
15	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
16	MYAKKA	VENICE	138.00	138.00	SP	6.11		1
17	MYAKKA	VENICE	138.00	138.00	SP	4.46		1
18	MYAKKA	VENICE	138.00	138.00	SP	0.13		1
19	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2
20	LAURELWOOD	VENICE	138.00	138.00	SP	2.05		1
21	LAURELWOOD	VENICE	138.00	138.00	SP	0.08		1
22	LAURELWOOD	VENICE	138.00	138.00	SP	0.03		1
23	LAURELWOOD	VENICE	138.00	138.00	SP	0.07		1
24	LAURELWOOD	VENICE	138.00	230.00	H	3.83		2
25	LAURELWOOD	VENICE	138.00	138.00	SP	2.13		1
26	LAURELWOOD	VENICE	138.00	230.00	H		3.58	2
27	HOWARD	LAURELWOOD	138.00	138.00	H	0.04		1
28	HOWARD	LAURELWOOD	138.00	138.00	SP	1.92		1
29	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
30	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
31	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1
32	HOWARD	LAURELWOOD	138.00	138.00	SP	10.22		1
33	HOWARD	LAURELWOOD	138.00	230.00	H		3.83	2
34	HOWARD	LAURELWOOD	138.00	230.00	SP		0.32	2
35	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-795 ACSR AZ								3
1-795 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
1-954 ACSR AZ								10
1-795 ACSR AW								11
1-795 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-795 ACSR AZ								25
1-1431 ACSR AW								26
1-954 ACSR AW								27
1-795 ACSR AZ								28
1-795 ACSR AW								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-795 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24		1
2	CORTEZ	RINGLING	138.00	138.00	H	1.33		1
3	CORTEZ	RINGLING	138.00	138.00	SP	1.67		1
4	CORTEZ	RINGLING	138.00	138.00	SP	0.95		1
5	CORTEZ	RINGLING	138.00	138.00	SP	0.66		1
6	CORTEZ	RINGLING	138.00	138.00	SP	11.79		1
7	CORTEZ	RINGLING	138.00	138.00	SP	1.62		1
8	CORTEZ	RINGLING	138.00	138.00	H	0.50		2
9	CORTEZ	RINGLING	138.00	230.00	H		0.01	2
10	CORTEZ	RINGLING	138.00	230.00	H	0.01		2
11	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	H	2.92		1
12	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	H	1.36		1
13	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.42		1
14	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.10		1
15	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	1.86		1
16	CHARLOTTE	PUNTA GORDA	138.00	138.00	H	0.06		1
17	CHARLOTTE	PUNTA GORDA	138.00	138.00	H	2.80		1
18	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	2.06		1
19	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	0.06		1
20	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	0.01		1
21	BRADENTON	CORTEZ	138.00	138.00	SP	2.57		1
22	BRADENTON	CORTEZ	138.00	138.00	SP	0.04		1
23	BRADENTON	CORTEZ	138.00	138.00	SP	6.22		1
24	JOHNSON	RINGLING	138.00	138.00	H	0.15		1
25	JOHNSON	RINGLING	138.00	138.00	H	7.73		1
26	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
27	JOHNSON	RINGLING	138.00	138.00	SP	0.21		1
28	JOHNSON	RINGLING	138.00	230.00	SP	2.50		1
29	CORTEZ	JOHNSON	138.00	138.00	SP	8.63		1
30	CORTEZ	JOHNSON	138.00	230.00	H	0.23		1
31	RINGLING	SARASOTA	138.00	138.00	SP	1.02		1
32	RINGLING	SARASOTA	138.00	138.00	SP	0.26		1
33	RINGLING	SARASOTA	138.00	138.00	SP	2.19		1
34	RINGLING	SARASOTA	138.00	138.00	H	1.26	0.50	2
35	0	0			0			
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AW								4
1-795 AAC								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
2-336.4 ACSR AZ								11
2-336B ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
2-336.4 ACSR AZ								25
1-954 ACSR AW								26
1-795 ACSR AZ								27
1-556.5 ACSR AW								28
1-954 ACSR AZ								29
1-1691 AAAC								30
1-795 AAC								31
1-795 ACSR AZ								32
1-795 AAC								33
1-795 ACSR AZ								34
								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	POLE MILES AT 69KV	OVERHEAD				165.80		
2	MILES AT 69KV	UNDERGROUND				13.62		
3	POLE MILES AT 115KV	OVERHEAD				670.11		
4	MILES AT 115KV	UNDERGROUND				0.18		
5	SP=SINGLE POLE	H=MULTIPLE POLE						
6	UG=UNDERGROUND	T=TOWER						
7	0	0						
8	0	0						
9	0	0						
10	0	0						
11	0	0						
12	0	0						
13	0	0						
14	0	0						
15	0	0						
16	0	0						
17	0	0						
18	0	0						
19	0	0						
20	0	0						
21	0	0						
22	0	0						
23	0	0						
24	0	0						
25	0	0						
26	0	0						
27	0	0						
28	0	0						
29	0	0						
30	0	0						
31	0	0						
32	0	0						
33	0	0						
34	0	0						
35	0	0						
36					TOTAL	5,716.13	404.10	1,449

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 17 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 18 Column: a

The Duval-Thalman 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

BLANK PAGE

(Next Page is 424)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ANDYTOWN	FLAGAMI	4.20	SPC		1	1
2	ANDYTOWN	PENNSUCO	4.20	SPC		1	1
3			5.76	SPC		1	1
4			5.03	SPC		1	1
5	CAPE CANAVERAL	INDIAN RIVER	0.71	SPC		1	1
6			1.56	SPC		2	2
7	COLLIER	ORANGE RIVER	36.17	SPC		1	1
8	HOBE	PLUMOSUS	4.40	SPC		1	1
9			0.55	DR B		1	1
10			0.95	SPC		2	2
11	BREVARD	EAU GALLIE	1.10	SPC		2	2
12	JOHNSON	RINGLING	2.50	SPC		1	1
13	PUTNAM	BRADFORD	2.64	SPW			
14			4.05	SPC		1	1
15	MILLCREEK	GATOR RADIAL	3.45	SPC		2	2
16			1.82	SPST		2	2
17			5.12	SPC		1	1
18	40TH STREET	VENETIAN	1.80	PIPE		1	1
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		72.33			22	22

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
954	ACSR AW	41V1	230	3,793,182	2,150,666	1,159,324	7,103,172	1
954	ACSR AW	41V1	230					2
954	ACSR AW	41V	230					3
954	ACSR AW	41V	230					4
954	ACSR AW	42V	230		18,203	20,350	38,553	5
954	ACSR AW	42V	230					6
1431	ACSR AW	41V	230		4,457,776	3,167,562	7,625,338	7
556.5	ACSR AW	31V	138	492,287	94,519	666,423	1,253,229	8
2367	CU	31CBL	138					9
556.5	ACSR AW	32V	138					10
954	ACSR AW	32V	138	1,826,013	350,875	317,309	2,494,197	11
556.5	ACSR AW	41V	138		268,391	241,479	509,870	12
336.4	ACSR AZ	21T	115	213,582	427,177	269,262	910,021	13
556.5	ACSR AW	31V	115					14
795	ACSR AW	32V	115		779,051	605,133	1,384,184	15
795	ACSR AW	32V	115					16
795	ACSR AW	31V	115					17
2000	CU SD	11CBL	69		516,400	143,776	660,176	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				6,325,064	10,909,852	6,590,618	23,825,534	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: l

Includes Roads and Trails, \$944,332.

Schedule Page: 424 Line No.: 1 Column: o

Amount includes lines 1 through 4.

Schedule Page: 424 Line No.: 5 Column: o

Amount includes lines 5 and 6.

Schedule Page: 424 Line No.: 8 Column: m

Includes Underground Costs of \$1,117,348.

Schedule Page: 424 Line No.: 8 Column: o

Amount includes lines 8 through 10.

Schedule Page: 424 Line No.: 13 Column: o

Amount includes lines 13 and 14.

Schedule Page: 424 Line No.: 15 Column: o

Amount includes lines 15 through 17.

Schedule Page: 424 Line No.: 18 Column: m

The total costs of \$516,400 represent underground costs.

BLANK PAGE
(Next Page is 426)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALICO	Transmission	240.00	138.00	
8	ALLIGATOR	Distribution	138.00	24.00	
9	ALVA	Distribution	230.00	24.00	
10	ANDYTOWN	Transmission	525.00	241.00	34.50
11	ARCADIA	Distribution	138.00	13.80	
12	ARCH CREEK	Distribution	138.00	13.80	
13	ATLANTIC	Distribution	138.00	13.80	
14	AUBURN	Distribution	230.00	24.00	
15	AURORA	Distribution	138.00	13.80	
16	AVENTURA	Distribution	22.90	13.20	
17	AVENTURA	Distribution	230.00	13.80	
18	AVIATION	Distribution	138.00	13.80	
19	AVOCADO	Distribution	138.00	24.00	
20	BABCOCK	Distribution	138.00	24.00	
21	BALDWIN	Transmission	230.00	115.00	13.20
22	BANANA RIVER	Distribution	138.00	13.80	
23	BARNA	Transmission	230.00	115.00	
24	BASSCREEK	Distribution	230.00	24.00	
25	BEELINE	Distribution	138.00	13.80	
26	BEKER	Distribution	138.00	13.80	
27	BELL	Distribution	138.00	13.80	
28	BELLE GLADE	Distribution	138.00	13.80	
29	BELVEDERE	Distribution	138.00	13.80	
30	BELVEDERE	Distribution	138.00	13.00	
31	BELVEDERE	Distribution	138.00	13.80	
32	BENEVA	Distribution	138.00	13.80	
33	BEVERLY	Distribution	138.00	13.80	
34	BIRD	Distribution	138.00	13.80	
35	BISCAYNE	Distribution	138.00	13.80	
36	BLUE LAGOON	Distribution	138.00	13.80	
37	BOCA RATON	Distribution	138.00	13.80	
38	BOCA TEECA	Distribution	138.00	13.80	
39	BONITA SPRINGS	Distribution	138.00	24.00	
40	BORDEN	Distribution	13.20	4.16	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
110	2					2
85	2					3
30	1					4
28	2					5
112	2					6
224	1					7
165	3					8
60	2					9
3000	6					10
53	2					11
90	2					12
56	2					13
110	2					14
90	2					15
11	1					16
90	2					17
90	2					18
30	1					19
165	3					20
300	1					21
41	2					22
300	1					23
165	3					24
135	3					25
14	1					26
60	2					27
56	2					28
28	1					29
14	1					30
28	1					31
60	2					32
134	3					33
90	2					34
90	2					35
56	2					36
88	3					37
135	3					38
165	3					39
22	2					40

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BORDEN	Distribution	22.90	13.20	
2	BORDEN	Distribution	230.00	13.80	
3	BOULEVARD	Distribution	138.00	13.80	
4	BOYNTON	Distribution	138.00	13.80	
5	BRADENTON	Distribution	138.00	13.80	
6	BRADFORD	Transmission	138.00	115.00	13.20
7	BRADFORD	Transmission	230.00	115.00	13.80
8	BRANDON	Distribution	138.00	13.80	
9	BREVARD	Transmission	230.00	138.00	
10	BRIGHTON	Distribution	66.00	13.80	
11	BROWARD	Transmission	230.00	138.00	13.20
12	BUCKEYE	Distribution	230.00	24.00	
13	BUENA VISTA	Distribution	138.00	13.00	
14	BUENA VISTA	Distribution	13.80	4.16	
15	BUENA VISTA	Distribution	138.00	13.80	
16	BULOW	Distribution	115.00	13.80	
17	BUNNELL	Transmission	230.00	130.00	13.80
18	BUTTS	Distribution	230.00	13.80	
19	CALDWELL	Distribution	138.00	13.80	
20	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
21	CAPE CANAVERAL PLANT	Transmission	230.00	130.00	13.20
22	CAPRI	Distribution	138.00	24.00	
23	CARLSTROM	Distribution	230.00	24.00	
24	CASTLE	Distribution	230.00	24.00	
25	CEDAR	Transmission	230.00	138.00	
26	CELERY	Distribution	22.90	13.20	
27	CELERY	Distribution	115.00	13.80	
28	CHAPEL	Distribution	230.00	24.00	
29	CHARLOTTE	Transmission	230.00	138.00	13.80
30	CHARLOTTE	Transmission	138.00	69.00	7.60
31	CHULUOTA	Distribution	230.00	24.00	
32	CITY POINT	Distribution	138.00	13.80	
33	CITY POINT	Distribution	131.00	13.80	
34	CLARK	Distribution	138.00	13.80	
35	CLEARLAKE	Distribution	138.00	13.80	
36	CLEVELAND	Distribution	138.00	13.80	
37	CLEVELAND	Distribution	138.00	13.80	
38	CLEWISTON	Distribution	138.00	13.80	
39	CLINTMOORE	Distribution	230.00	24.00	
40	COCOA	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
60	2					2
112	2					3
88	3					4
90	2					5
224	1					6
400	2					7
60	2					8
1000	2					9
16	2					10
1120	2					11
110	2					12
28	2					13
5	1					14
56	2					15
60	2					16
300	1					17
135	3					18
56	2					19
920	2					20
392	2					21
60	2					22
60	2					23
145	3					24
900	2					25
22	2					26
60	2					27
110	2					28
448	3					29
50	1					30
30	1					31
25	1					32
28	1					33
135	3					34
56	2					35
14	1					36
30	1					37
27	2					38
165	3					39
28	1					40

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCOA	Distribution	138.00	13.80	
2	COCOA	Distribution	66.00	13.00	
3	COCOA BEACH	Distribution	138.00	13.80	
4	COCONUT GROVE	Distribution	138.00	13.80	
5	COCOPLUM	Distribution	138.00	24.00	
6	COLLEGE	Distribution	230.00	13.80	
7	COLLIER	Transmission	230.00	138.00	13.20
8	COLONIAL	Distribution	138.00	13.80	
9	COLONIAL	Distribution	138.00	13.80	
10	COLUMBIA	Distribution	115.00	13.80	
11	COMO	Distribution	115.00	13.80	
12	CONSERVATION	Distribution	230.00	24.00	
13	COPANS	Distribution	138.00	13.80	
14	COPANS	Distribution	138.00	13.80	
15	COQUINA	Distribution	115.00	24.00	
16	CORAL REEF	Distribution	138.00	13.80	
17	CORBETT	Transmission	525.00	241.50	34.50
18	CORTEZ	Distribution	138.00	24.00	
19	CORTEZ	Distribution	138.00	13.80	
20	COUNTRY CLUB	Distribution	138.00	13.80	
21	COUNTY LINE	Distribution	138.00	13.80	
22	COURT	Distribution	138.00	24.00	
23	COURTENAY	Distribution	131.00	13.80	
24	COVE	Distribution	138.00	24.00	
25	COX	Distribution	230.00	24.00	
26	CRANE	Distribution	230.00	24.00	
27	CRESCENT CITY	Distribution	115.00	13.80	
28	CRESCENT CITY	Distribution	115.00	13.80	
29	CROSSBOW	Distribution	230.00	24.00	
30	CRYSTAL	Distribution	138.00	13.80	
31	CUTLER	Distribution	138.00	13.80	
32	CUTLER PLANT	Transmission	138.80	13.80	
33	CUTLER PLANT	Transmission	138.80	17.30	
34	CYPRESS CREEK	Distribution	138.00	13.80	
35	DADE	Transmission	230.00	138.00	13.80
36	DADE	Distribution	138.00	13.80	
37	DADELAND	Distribution	138.00	13.80	
38	DAIRY	Distribution	138.00	13.80	
39	DANIA	Distribution	138.00	13.80	
40	DATURA STREET	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
11	2					2
58	2					3
110	3					4
110	2					5
60	2					6
900	2					7
28	1					8
60	2					9
135	3					10
30	1					11
55	1					12
56	2					13
28	1					14
30	1					15
58	2					16
2000	3	1				17
110	2					18
90	2					19
90	2					20
90	2					21
165	3					22
56	2					23
60	2					24
30	1					25
60	2					26
11	1					27
11	1					28
55	1					29
84	3					30
56	2					31
80	1					32
180	1					33
135	3					34
1120	2					35
110	3					36
110	3					37
90	2					38
88	2					39
56	2					40

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DATURA STREET	Distribution	66.00	4.16	
2	DAVIE	Distribution	230.00	13.80	
3	DAVIS	Transmission	230.00	138.00	13.20
4	DAVIS	Transmission	138.00	69.00	
5	DAYTONA BEACH	Distribution	115.00	13.80	
6	DEAUVILLE	Distribution	69.00	13.80	
7	DEEPCREEK	Distribution	230.00	24.00	
8	DEERFIELD BEACH	Distribution	138.00	13.80	
9	DELAND	Distribution	115.00	13.80	
10	DELMAR	Distribution	230.00	13.80	
11	DELTONA	Distribution	230.00	24.00	
12	DELTRAIL	Distribution	230.00	24.00	
13	DORR FIELD	Distribution	138.00	24.00	
14	DOUGLAS	Distribution	138.00	13.80	
15	DRIFTWOOD	Distribution	138.00	13.80	
16	DUMFOUNDLING	Distribution	138.00	13.80	
17	DUVAL	Transmission	525.00	241.50	34.50
18	EAU GALLIE	Distribution	138.00	13.80	
19	EAU GALLIE	Distribution	138.00	13.80	
20	EDGEWATER	Distribution	115.00	13.80	
21	EDISON	Distribution	138.00	13.80	
22	EDISON	Distribution	138.00	13.80	
23	ELKTON	Distribution	115.00	13.80	
24	ELY	Distribution	138.00	13.80	
25	EMERSON	Transmission	230.00	138.00	
26	ENGLEWOOD	Distribution	138.00	24.00	
27	ESTERO	Distribution	138.00	23.00	
28	FAIRMONT	Distribution	138.00	13.80	
29	FASHION	Distribution	138.00	24.00	
30	FLAGAMI	Transmission	230.00	138.00	13.80
31	FLAGAMI	Distribution	138.00	24.00	
32	FLAGLER BEACH	Distribution	22.90	13.20	
33	FLAGLER BEACH	Distribution	115.00	24.00	
34	FLAMINGO	Distribution	138.00	24.00	
35	FLEMING	Distribution	115.00	13.80	
36	FLORIDA CITY	Transmission	230.00	138.00	
37	FLORIDA CITY	Distribution	138.00	35.00	
38	FLORIDA STEEL	Distribution	230.00	13.80	
39	FOUNTAIN	Distribution	230.00	24.00	
40	FRANKLIN	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
17	2					1
90	3					2
1120	2					3
50	1					4
90	2					5
120	4					6
110	2					7
135	3					8
3	1					9
90	2					10
110	2					11
110	2					12
30	1					13
135	3					14
90	2					15
88	3					16
3000	6					17
28	1					18
28	1					19
110	2					20
45	1					21
90	2					22
30	1					23
88	3					24
400	1					25
110	2					26
165	3					27
85	2					28
60	2					29
1120	2					30
112	2					31
11	1					32
60	2					33
110	2					34
86	3					35
400	1					36
84	3					37
60	2					38
90	2					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FRONTENAC	Distribution	115.00	13.80	
2	FRONTON	Distribution	138.00	13.80	
3	FRUIT INDUSTRIES	Distribution	138.00	13.00	
4	FRUIT INDUSTRIES	Distribution	138.00	13.80	2.40
5	FRUIT INDUSTRIES	Distribution	138.00	13.00	
6	FRUIT INDUSTRIES	Distribution	138.00	4.20	
7	FRUITVILLE	Distribution	230.00	24.00	
8	FT. MYERS	Distribution	138.00	13.80	
9	FT. MYERS PLANT	Transmission	138.00	20.90	
10	FT. MYERS PLANT	Transmission	138.00	69.00	7.20
11	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
12	FT. MYERS PLANT	Transmission	239.00	13.20	
13	FT. MYERS PLANT	Transmission	138.00	17.00	
14	FT. PIERCE	Distribution	138.00	13.80	
15	FULFORD	Distribution	138.00	13.80	
16	FULFORD	Distribution	138.00	13.80	
17	GALLOWAY	Distribution	138.00	13.80	
18	GARDEN	Distribution	138.00	13.80	
19	GARDEN	Distribution	138.00	13.80	
20	GATOR	Distribution	115.00	24.00	
21	GENERAL ELECTRIC	Distribution	115.00	13.80	
22	GENEVA	Distribution	131.00	24.00	
23	GERMANTOWN	Distribution	138.00	13.00	
24	GERONA	Distribution	115.00	13.80	
25	GLADEVIEW	Distribution	138.00	13.80	
26	GLADEVIEW	Distribution	138.00	13.80	
27	GLENDALE	Distribution	230.00	24.00	
28	GOLDEN GATE	Distribution	138.00	24.00	
29	GOLDEN GLADES	Distribution	138.00	13.80	
30	GOLDEN GLADES	Distribution	138.00	13.80	
31	GOLF	Distribution	138.00	13.80	
32	GOOLSBY	Distribution	230.00	13.80	
33	GOULDS	Distribution	138.00	13.80	
34	GRANADA	Distribution	230.00	24.00	
35	GRANDVIEW	Distribution	131.00	13.80	
36	GRANT	Distribution	138.00	24.00	
37	GRAPELAND	Distribution	138.00	13.80	
38	GRATIGNY	Distribution	138.00	13.80	
39	GREENACRES	Distribution	138.00	13.80	
40	GREYNOLDS	Transmission	230.00	138.00	13.20

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
132	3					2
28	2					3
28	2					4
14	1					5
27	1					6
110	2					7
90	2					8
460	1					9
50	1					10
896	4					11
720	6					12
180	1					13
56	2					14
45	1					15
45	1					16
86	3					17
25	1					18
58	2					19
55	1					20
90	2					21
28	1					22
90	2					23
60	2					24
25	1					25
76	3					26
60	2					27
110	2					28
28	1					29
58	2					30
90	2					31
30	1					32
56	2					33
55	1					34
56	2					35
30	1					36
80	2					37
90	2					38
90	2					39
560	1					40

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GREYNOLDS	Distribution	138.00	13.80	
2	GRISSOM	Distribution	115.00	4.16	
3	HAINLIN	Distribution	138.00	13.80	
4	HALLANDALE	Distribution	138.00	24.00	
5	HALLANDALE	Distribution	138.00	24.00	
6	HALLANDALE	Distribution	138.00	13.80	
7	HARBOR	Distribution	138.00	24.00	
8	HARRIS	Distribution	138.00	13.80	
9	HASTINGS	Distribution	115.00	13.80	
10	HAULOVER	Distribution	138.00	13.80	
11	HAWKINS	Distribution	138.00	13.80	
12	HIALEAH	Distribution	138.00	13.80	
13	HIALEAH	Distribution	138.00	13.80	
14	HIATUS	Distribution	230.00	24.00	
15	HIBISCUS	Distribution	138.00	13.80	
16	HIELD	Distribution	230.00	24.00	
17	HIGHLANDS	Distribution	138.00	13.80	
18	HILLCREST	Distribution	138.00	13.80	
19	HILLCREST	Distribution	13.20	4.16	
20	HILLCREST	Distribution	66.00	13.00	
21	HILLS	Distribution	138.00	13.80	
22	HILLSBORO	Distribution	138.00	13.80	
23	HOBE	Transmission	230.00	138.00	
24	HOLLAND PARK	Distribution	138.00	13.80	
25	HOLLY HILL	Distribution	130.00	24.00	
26	HOLLYBROOK	Distribution	230.00	24.00	
27	HOLLYWOOD	Distribution	138.00	13.80	
28	HOLMBERG	Distribution	230.00	24.00	
29	HOLY CROSS	Distribution	138.00	13.80	
30	HOMELAND	Distribution	230.00	24.00	
31	HOMESTEAD	Distribution	138.00	13.80	
32	HOWARD	Transmission	230.00	138.00	
33	HUDSON	Distribution	230.00	13.80	
34	HUDSON	Distribution	115.00	13.80	
35	HUTCHINSON ISLAND	Distribution	230.00	13.00	
36	HYDE PARK	Distribution	138.00	13.80	
37	IBM	Distribution	138.00	13.80	
38	IMAGINATION	Distribution	230.00	24.00	
39	INDIALANTIC	Distribution	138.00	13.80	
40	INDIAN CREEK	Transmission	138.00	69.00	7.20

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
20	2					2
58	2					3
55	1					4
45	1					5
90	2					6
110	2					7
88	3					8
16	2					9
111	2					10
84	3					11
14	1					12
90	2					13
110	2					14
135	3					15
110	2					16
60	2					17
60	2					18
8	1					19
3	1					20
30	1					21
56	2					22
400	1					23
28	1					24
112	2					25
160	2					26
88	3					27
55	1					28
134	3					29
110	2					30
56	2					31
224	1					32
75	2					33
40	1					34
56	2					35
90	2					36
90	3					37
100	2					38
56	2					39
200	2					40

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	INDIAN CREEK	Distribution	138.00	13.80	
2	INDIAN HARBOR	Distribution	138.00	13.80	
3	INDIAN RIVER	Distribution	115.00	13.80	
4	INDRIO	Distribution	138.00	24.00	
5	INDUSTRIAL	Distribution	138.00	13.80	
6	INTERLACHEN	Distribution	138.00	13.80	
7	INTERNATIONAL	Distribution	138.00	24.00	
8	IONA	Distribution	138.00	24.00	
9	IVES	Distribution	138.00	13.80	
10	JACARANDA	Distribution	230.00	24.00	
11	JASMINE	Distribution	230.00	24.00	
12	JENSEN	Distribution	138.00	13.80	
13	JETPORT	Distribution	230.00	24.00	
14	JOHNSON	Transmission	230.00	138.00	
15	JOG	Distribution	230.00	13.80	
16	JUNO BEACH	Distribution	138.00	13.80	
17	JUPITER	Distribution	138.00	13.80	
18	JUPITER	Distribution	138.00	13.80	
19	KEENTOWN	Transmission	230.00	69.00	
20	KENDALL	Distribution	138.00	13.80	
21	KEY BISCAYNE	Distribution	138.00	13.80	
22	KILLIAN	Distribution	230.00	13.80	
23	KIMBERLEY	Distribution	230.00	24.00	
24	KOGER	Distribution	230.00	24.00	
25	KROME	Distribution	66.00	4.16	7.50
26	KROME	Distribution	66.00	4.16	
27	LABELLE	Distribution	138.00	24.00	
28	LAKE BUTLER	Distribution	115.00	13.80	
29	LAKE IDA	Distribution	138.00	13.80	
30	LAKE PARK	Distribution	138.00	13.80	
31	LAKEVIEW	Distribution	230.00	13.80	
32	LANTANA	Distribution	138.00	13.80	
33	LATIN QUARTER	Distribution	230.00	13.80	
34	LAUDERDALE PLANT	Transmission	138.00	13.80	
35	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
36	LAUDERDALE PLANT	Transmission	239.00	13.20	
37	LAUDERDALE PLANT	Transmission	138.00	17.00	
38	LAUDERDALE PLANT	Transmission	239.00	17.00	
39	LAUDERDALE PLANT	Transmission	138.00	17.00	
40	LAUDERDALE PLANT	Transmission	239.00	17.60	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	2					1
56	2					2
90	2					3
30	1					4
86	3					5
28	1					6
110	2					7
165	3					8
86	3					9
110	2					10
110	2					11
88	3					12
60	2					13
448	2					14
60	2					15
135	3					16
28	1					17
56	2					18
75	1					19
110	3					20
60	2					21
90	2					22
110	2					23
110	2					24
8	1					25
15	2					26
60	2					27
22	2					28
30	1					29
90	2					30
135	3					31
86	3					32
60	2					33
455	6					34
1568	4					35
480	3					36
660	3					37
210	1					38
210		1				39
450	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAUREL	Distribution	115.00	4.16	
2	LAURELWOOD	Transmission	230.00	138.00	13.20
3	LAWRENCE	Distribution	138.00	24.00	
4	LAWRENCE	Distribution	138.00	13.80	
5	LAWTEY	Distribution	115.00	13.80	
6	LEJEUNE	Distribution	138.00	13.80	
7	LEJEUNE	Distribution	138.00	13.80	
8	LEMON CITY	Distribution	138.00	13.80	
9	LEVEE	Transmission	525.00	241.00	34.50
10	LEWIS	Distribution	130.00	13.80	
11	LINDGREN	Distribution	230.00	24.00	
12	LINTON	Distribution	138.00	13.80	
13	LITTLE RIVER	Distribution	138.00	13.80	
14	LIVE OAK	Distribution	115.00	13.80	
15	LIVINGSTON	Distribution	230.00	24.00	
16	LOXAHATCHEE	Distribution	230.00	24.00	
17	LPGA	Distribution	230.00	24.00	
18	LUMMUS	Distribution	69.00	13.80	
19	LYONS	Distribution	138.00	24.00	
20	LYONS	Distribution	138.00	24.00	
21	LYONS	Distribution	138.00	13.80	
22	MACCLENNY	Distribution	115.00	24.00	
23	MADISON	Distribution	115.00	13.80	
24	MALABAR	Transmission	230.00	138.00	13.80
25	MALLARD	Distribution	230.00	24.00	
26	MANATEE PLANT	Transmission	239.00	20.90	
27	MARGATE	Distribution	138.00	13.80	
28	MARION	Distribution	138.00	13.00	
29	MARKET	Distribution	138.00	13.80	
30	MARTIN PLANT	Transmission	230.00	130.00	
31	MARTIN PLANT	Transmission	525.00	22.00	
32	MARTIN PLANT	Transmission	239.00	19.50	
33	MARTIN PLANT	Transmission	525.00	240.00	
34	MASTER	Distribution	138.00	13.80	
35	MASTER	Distribution	138.00	13.80	
36	MATANZAS	Distribution	115.00	13.80	
37	MCARTHUR	Distribution	138.00	13.80	
38	MCDONNELL	Distribution	115.00	13.80	
39	MCGREGOR	Distribution	230.00	13.80	
40	MCMEEKIN	Distribution	115.00	13.80	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2					1
448	2					2
45	1					3
45	1					4
16	2					5
45	1					6
45	1					7
56	2					8
3000	6					9
74	3					10
220	4					11
90	2					12
90	2					13
56	2					14
55	1					15
110	2					16
55	1					17
80	2					18
56	1					19
55	1					20
90	2					21
60	2					22
90	2					23
672	2					24
240	3					25
1900	4					26
135	3					27
90	2					28
110	3					29
112	1					30
2880	4					31
660	3					32
2000	3	1				33
25	1					34
58	2					35
56	2					36
118	3					37
60	2					38
30	1					39
23	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MELBOURNE	Distribution	138.00	13.80	
2	MELBOURNE	Distribution	138.00	13.80	
3	MELBOURNE	Distribution	33.00	4.00	
4	MELBOURNE	Distribution	138.00	13.00	
5	MERCHANDISE	Distribution	138.00	13.80	
6	MERRITT	Distribution	138.00	13.80	
7	METRO	Distribution	138.00	24.00	
8	MIAMI	Transmission	138.00	69.00	7.20
9	MIAMI	Distribution	13.80	4.00	
10	MIAMI	Distribution	138.00	13.80	
11	MIAMI	Transmission	230.00	138.00	13.20
12	MIAMI BEACH	Distribution	69.00	13.00	
13	MIAMI BEACH	Distribution	138.00	13.80	
14	MIAMI BEACH	Transmission	138.00	69.00	13.80
15	MIAMI LAKES	Distribution	230.00	24.00	
16	MIAMI LAKES	Distribution	230.00	13.80	
17	MIAMI SHORES	Transmission	230.00	138.00	
18	MIAMI SHORES	Distribution	138.00	13.80	
19	MICCO	Distribution	138.00	13.80	
20	MIDWAY	Transmission	525.00	241.00	34.50
21	MIDWAY	Transmission	138.00	69.00	6.30
22	MIDWAY	Transmission	230.00	138.00	13.80
23	MILAM	Distribution	22.90	13.20	
24	MILAM	Distribution	230.00	24.00	
25	MILITARY TRAIL	Distribution	138.00	13.80	
26	MILLER	Distribution	230.00	13.80	
27	MILLCREEK	Transmission	230.00	130.00	
28	MILLS	Distribution	230.00	24.00	
29	MIMS	Distribution	115.00	13.80	
30	MINING	Distribution	115.00	24.00	
31	MINUTEMAN	Distribution	138.00	13.80	
32	MIRAMAR	Distribution	138.00	13.80	
33	MIRAMAR	Distribution	138.00	4.16	
34	MIRAMAR	Distribution	67.00	4.16	
35	MIRAMAR	Distribution	138.00	13.80	
36	MIRAMAR	Distribution	66.00	4.00	
37	MITCHELL	Distribution	138.00	13.80	
38	MOBILE SUB - COCOA	Distribution	138.00	24.00	
39	MOBILE SUB - DAYTONA	Distribution	138.00	24.00	
40	MOBILE SUB - DAYTONA	Distribution	115.00	24.00	16.00

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
45	1					1
45	1					2
3	1					3
14	1					4
90	2					5
58	2					6
110	2					7
224	1					8
12	1					9
255	5					10
1120	2					11
55	1					12
100	2					13
200	1					14
110	2					15
90	2					16
400	1					17
90	2					18
60	2					19
2000	3	1				20
50	1					21
400	1					22
22	2					23
166	3					24
90	2					25
90	2					26
300	1					27
60	2					28
56	2					29
14	1					30
56	2					31
28	1					32
5	1					33
8	1					34
28	1					35
5	1					36
56	2					37
27		1				38
27		1				39
8		1				40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MOBILE SUB - FT LAUDERDALE	Distribution	138.00	24.00	
2	MOBILE SUB - MIAMI	Distribution	66.00	13.00	
3	MOBILE SUB - MIAMI	Distribution	138.00	24.00	
4	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
5	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
6	MOBILE SUB - WESTERN	Distribution	230.00	24.00	
7	MOFFETT	Distribution	138.00	13.80	
8	MONET	Distribution	138.00	13.80	
9	MONET	Distribution	138.00	13.80	
10	MONTEREY	Distribution	138.00	13.80	
11	MONTGOMERY	Distribution	138.00	24.00	
12	MOTOROLA	Distribution	22.90	13.20	
13	MOTOROLA	Distribution	230.00	24.00	
14	MOULTRIE	Distribution	115.00	13.00	
15	MURDOCK	Distribution	138.00	24.00	
16	MYAKKA	Transmission	230.00	138.00	
17	NAPLES	Distribution	138.00	13.80	
18	NASH	Distribution	115.00	13.80	
19	NATOMA	Distribution	138.00	13.80	
20	NATOMA	Distribution	138.00	13.80	
21	NEW RIVER	Transmission	131.00	69.00	13.80
22	NEWTON	Distribution	230.00	24.00	
23	NOBHILL	Distribution	230.00	24.00	
24	NORMANDY BEACH	Transmission	138.00	69.00	13.80
25	NORMANDY BEACH	Distribution	138.00	13.80	
26	NORRIS	Transmission	230.00	115.00	13.50
27	NORTHWOOD	Distribution	138.00	13.80	
28	NORTON	Distribution	138.00	24.00	
29	OAKES	Distribution	138.00	13.00	
30	OAKLAND PARK	Distribution	138.00	13.80	
31	OAKLAND PARK	Distribution	138.00	13.80	
32	OAKLAND PARK	Distribution	138.00	24.00	
33	OJUS	Distribution	138.00	13.80	
34	OKEECHOBEE	Distribution	67.00	13.80	
35	OKEECHOBEE	Distribution	138.00	13.80	
36	OLYMPIA	Distribution	138.00	24.00	
37	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
38	ONECO	Distribution	138.00	13.80	
39	OPA LOCKA	Distribution	138.00	13.80	
40	OPA LOCKA	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
27		1				1
6		1				2
25		1				3
20		1				4
20		1				5
20		1				6
60	2					7
28	1					8
56	2					9
60	2					10
110	2					11
11	1					12
165	3					13
60	2					14
110	2					15
224	1					16
167	3					17
30	1					18
50	2					19
50	2					20
112	2					21
110	2					22
110	2					23
112	1					24
101	2					25
150	2					26
88	3					27
56	2					28
90	2					29
40	1					30
101	2					31
30	1					32
88	3					33
13	1					34
56	2					35
110	2					36
60	2					37
135	3					38
53	2					39
30	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ORANGE RIVER	Transmission	525.00	241.00	34.50
2	ORANGEDALE	Distribution	230.00	24.00	
3	ORMOND	Distribution	115.00	13.80	
4	ORTIZ	Distribution	138.00	24.00	
5	OSBORNE	Distribution	138.00	13.80	
6	OSBORNE	Distribution	138.00	13.80	
7	OSCEMILL	Distribution	138.00	13.80	
8	OSLO	Distribution	138.00	13.80	
9	OSLO	Distribution	138.00	13.80	
10	OSPREY	Distribution	138.00	13.80	
11	PACIFIC	Distribution	115.00	13.80	
12	PAHOKEE	Distribution	67.00	13.80	
13	PAHOKEE	Distribution	138.00	13.80	
14	PALATKA	Distribution	130.00	13.80	
15	PALM AIRE	Distribution	138.00	13.80	
16	PALM BAY	Distribution	138.00	13.80	
17	PALM BAY	Distribution	138.00	13.80	
18	PALMA SOLA	Distribution	138.00	13.80	
19	PALMA SOLA	Distribution	138.00	24.00	
20	PALMETTO	Distribution	230.00	24.00	
21	PARK	Distribution	230.00	24.00	
22	PATRICK	Distribution	138.00	13.80	
23	PATRICK	Distribution	138.00	13.80	
24	PAYNE	Distribution	138.00	13.80	
25	PEMBROKE	Distribution	138.00	13.80	
26	PENNSUCO	Distribution	230.00	24.00	
27	PERRINE	Distribution	138.00	13.80	
28	PERRINE	Distribution	138.00	13.80	
29	PERRY	Distribution	138.00	13.80	
30	PHILLIPPI	Distribution	138.00	13.80	
31	PHOENIX	Distribution	230.00	24.00	
32	PINE RIDGE	Distribution	138.00	24.00	
33	PINEHURST	Distribution	138.00	13.80	
34	PLANTATION	Distribution	138.00	13.80	
35	PLAYLAND	Distribution	138.00	13.80	
36	PLUMOSUS	Transmission	230.00	138.00	
37	POINSETT	Transmission	525.00	241.50	34.50
38	POMPANO	Distribution	138.00	13.80	
39	POMPANO	Distribution	138.00	13.80	
40	PORT	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2000	3	1				1
60	2					2
110	2					3
110	2					4
28	1					5
28	1					6
14	1					7
60	2					8
28	1					9
56	2					10
41	2					11
13	1					12
28	1					13
58	2					14
135	3					15
45	1					16
90	2					17
90	2					18
110	2					19
110	2					20
110	2					21
90	2					22
28	1					23
112	2					24
90	2					25
90	2					26
56	2					27
28	1					28
86	3					29
135	3					30
110	2					31
165	3					32
90	2					33
134	3					34
60	2					35
400	1					36
2000	3	1				37
56	2					38
30	1					39
56	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
2	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
3	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
4	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
5	PORT MAYACA	Distribution	22.90	13.20	
6	PORT MAYACA	Distribution	138.00	24.00	
7	PORT ORANGE	Distribution	130.00	13.80	
8	PORT ORANGE	Distribution	115.00	13.80	
9	PORT SEWALL	Distribution	138.00	13.80	
10	PRATT WHITNEY	Distribution	230.00	13.80	
11	PRIMAVISTA	Distribution	138.00	13.80	
12	PRINCETON	Distribution	138.00	13.80	
13	PRINCETON	Distribution	138.00	13.80	
14	PROCTOR	Distribution	230.00	24.00	
15	PUNTA GORDA	Distribution	13.80	2.40	
16	PUNTA GORDA	Distribution	138.00	13.80	
17	PURDY LANE	Distribution	138.00	13.80	
18	PUTNAM PLANT	Transmission	239.00	13.20	
19	PUTNAM PLANT	Transmission	239.00	13.20	
20	PUTNAM PLANT	Transmission	230.00	130.00	
21	QUAKER OATS	Distribution	66.00	4.16	
22	QUANTUM	Distribution	138.00	13.80	
23	RAILWAY	Distribution	138.00	13.80	
24	RANCH	Transmission	230.00	138.00	13.80
25	RAVENSWOOD	Distribution	138.00	13.80	
26	RED ROAD	Distribution	138.00	13.80	
27	REED	Distribution	115.00	13.80	
28	REGIS	Distribution	115.00	24.00	
29	REMSBURG	Distribution	138.00	24.00	
30	RESERVATION	Distribution	138.00	13.80	
31	RICE	Transmission	525.00	241.50	34.50
32	RINEHART	Distribution	230.00	13.80	
33	RINGLING	Transmission	230.00	138.00	13.80
34	RIO	Distribution	138.00	13.80	
35	RIVERSIDE	Distribution	138.00	13.80	
36	RIVIERA	Distribution	138.00	13.80	
37	RIVIERA PLANT	Transmission	138.00	19.00	
38	RIVIERA PLANT	Transmission	138.00	69.00	14.40
39	ROCK ISLAND	Distribution	138.00	13.80	
40	ROCKLEDGE	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
480	3					1
920	2					2
560	2					3
520	2					4
11	1					5
60	2					6
28	1					7
107	2					8
135	3					9
60	2					10
60	2					11
28	1					12
28	1					13
110	2					14
4	1					15
135	3					16
110	2					17
240	2					18
320	2					19
336	2					20
16	1					21
60	2					22
242	4					23
1060	2					24
58	2					25
135	3					26
60	2					27
60	2					28
110	2					29
56	2					30
2000	3	1				31
58	2					32
1120	2					33
60	2					34
86	3					35
56	2					36
690	2					37
75	1					38
84	3					39
56	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ROEBUCK	Distribution	138.00	13.80	
2	ROHAN	Distribution	138.00	13.80	
3	RONEY	Distribution	138.00	13.80	
4	ROSELAWN	Distribution	138.00	13.80	
5	ROSS	Distribution	138.00	24.00	
6	ROTONDA	Distribution	138.00	24.00	
7	RUBONIA	Distribution	230.00	24.00	
8	SABAL	Distribution	230.00	24.00	
9	SAGA	Distribution	138.00	13.80	
10	SAMPLE ROAD	Distribution	138.00	13.80	
11	SAN MATEO	Distribution	115.00	13.80	
12	SANDALFOOT	Distribution	230.00	13.00	
13	SANDPIPER	Transmission	230.00	138.00	13.20
14	SANFORD	Distribution	115.00	13.80	
15	SANFORD PLANT	Transmission	230.00	130.00	13.20
16	SANFORD PLANT	Transmission	239.00	22.80	
17	SANFORD PLANT	Transmission	115.00	17.00	
18	SARASOTA	Distribution	138.00	13.80	
19	SARASOTA	Distribution	138.00	24.00	
20	SARNO	Distribution	230.00	13.80	
21	SATELLITE	Distribution	138.00	13.80	
22	SAVANNAH	Distribution	138.00	13.80	
23	SAVANNAH	Distribution	138.00	13.80	
24	SAWGRASS	Distribution	230.00	24.00	
25	SCOTTSMOOR	Distribution	115.00	24.00	
26	SEABOARD	Distribution	138.00	13.80	
27	SEAGULL	Distribution	230.00	24.00	
28	SEBASTIAN	Distribution	138.00	24.00	
29	SEMINOLA	Distribution	138.00	13.80	
30	SHADE	Distribution	138.00	24.00	
31	SHERIDAN	Distribution	230.00	13.80	
32	SHERMAN	Distribution	230.00	24.00	
33	SHERMAN	Transmission	230.00	130.00	
34	SHERMAN	Transmission	230.00	69.00	13.80
35	SIMPSON	Distribution	138.00	13.80	
36	SISTRUNK	Transmission	230.00	138.00	13.20
37	SISTRUNK	Distribution	138.00	13.80	
38	SNAKE CREEK	Distribution	138.00	13.80	
39	SNAPPER CREEK	Distribution	138.00	13.80	
40	SNAPPER CREEK	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
58	2					1
56	2					2
90	2					3
135	3					4
110	2					5
110	2					6
30	1					7
110	2					8
58	2					9
141	3					10
60	2					11
90	2					12
400	1					13
60	2					14
336	2					15
920	2					16
180	1					17
90	2					18
60	2					19
60	2					20
30	1					21
28	1					22
30	1					23
55	1					24
30	1					25
104	4					26
110	2					27
60	2					28
80	3					29
110	2					30
58	2					31
60	2					32
75	1					33
50	1					34
56	2					35
560	1					36
125	3					37
58	2					38
28	1					39
28	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SO. CAPE	Transmission	138.00	115.00	13.80
2	SO. CAPE	Distribution	138.00	13.80	
3	SOLANA	Distribution	138.00	13.80	
4	SORRENTO	Distribution	138.00	13.80	
5	SOUTH BAY	Transmission	138.00	69.00	7.10
6	SOUTH BAY	Distribution	138.00	13.80	
7	SOUTH DAYTONA	Distribution	131.00	13.80	
8	SOUTH DAYTONA	Distribution	115.00	13.80	
9	SOUTH MIAMI	Distribution	138.00	13.80	
10	SOUTH MIAMI	Distribution	138.00	13.80	
11	SOUTH VENICE	Distribution	138.00	13.80	
12	SOUTH VENICE	Distribution	138.00	13.80	
13	SOUTHSIDE	Distribution	138.00	13.80	
14	SOUTHSIDE	Distribution	138.00	24.00	
15	SPRINGTREE	Distribution	230.00	24.00	
16	SPRUCE	Distribution	115.00	24.00	
17	SQUARELAKE	Distribution	138.00	13.80	
18	ST. AUGUSTINE	Distribution	115.00	13.80	
19	ST. JOE	Distribution	115.00	24.00	
20	ST. JOHNS	Transmission	230.00	115.00	
21	ST. LUCIE PLANT	Transmission	239.00	20.90	
22	STARKE	Transmission	115.00	69.00	2.40
23	STARKE	Distribution	67.00	13.80	
24	STEELBALD	Distribution	230.00	24.00	
25	STIRLING	Distribution	138.00	13.80	
26	STONEBRIDGE	Distribution	230.00	24.00	
27	STUART	Distribution	138.00	13.80	
28	SUNILAND	Distribution	138.00	13.80	
29	SUNNY ISLES	Distribution	138.00	13.80	
30	SUNNY ISLES	Distribution	138.00	13.80	
31	SUNTREE	Distribution	138.00	24.00	
32	SWEATT	Distribution	138.00	24.00	
33	SWEETWATER	Distribution	230.00	24.00	
34	SYKES CREEK	Distribution	138.00	13.80	
35	SYKES CREEK	Distribution	138.00	13.80	
36	SYLVAN	Distribution	230.00	13.80	
37	TAMIAMI	Distribution	138.00	13.80	
38	TARTAN	Distribution	230.00	24.00	
39	TAYLOR	Distribution	115.00	13.00	
40	TERMINAL	Distribution	13.80	4.16	

Name of Respondent
 Florida Power & Light Company

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year of Report
 Dec. 31, 1999

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
168	1					1
30	1					2
112	2					3
58	2					4
125	2					5
27	2					6
56	2					7
30	1					8
80	2					9
65	2					10
45	1					11
45	1					12
60	2					13
60	2					14
165	3					15
60	2					16
60	2					17
58	2					18
110	2					19
200	1					20
2220	4					21
38	2					22
32	2					23
180	3					24
112	2					25
110	2					26
86	3					27
56	2					28
45	1					29
45	1					30
60	2					31
30	1					32
110	2					33
56	2					34
28	1					35
30	1					36
60	2					37
110	2					38
60	2					39
5	1					40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TERMINAL	Distribution	138.00	13.80	
2	TICE	Distribution	138.00	13.80	
3	TIMBERLAKE	Distribution	230.00	13.80	
4	TITUSVILLE	Distribution	131.00	13.80	
5	TOLOMATO	Distribution	115.00	13.80	
6	TOMOKA	Distribution	230.00	24.00	
7	TRACE	Distribution	230.00	24.00	
8	TRAIL RIDGE	Distribution	22.90	13.20	
9	TRAIL RIDGE	Distribution	115.00	13.80	
10	TRAIN	Distribution	138.00	13.80	
11	TROPICAL	Distribution	138.00	13.80	
12	TULSA	Distribution	230.00	13.80	
13	TROPICANA	Distribution	138.00	13.80	
14	TURKEY POINT PLANT	Transmission	239.00	20.90	
15	TURNPIKE	Distribution	230.00	24.00	
16	TUTTLE	Distribution	138.00	13.80	
17	ULETA	Distribution	138.00	13.80	
18	ULETA	Distribution	138.00	13.80	
19	UNIVERSITY	Distribution	138.00	13.80	
20	VALENCIA	Distribution	230.00	24.00	
21	VAMO	Distribution	138.00	24.00	
22	VANDERBILT	Distribution	230.00	24.00	
23	VENETIAN	Distribution	138.00	13.80	
24	VENICE	Distribution	138.00	13.80	
25	VERENA	Distribution	138.00	13.80	
26	VERENA	Distribution	138.00	13.80	
27	VILLAGE GREEN	Distribution	138.00	13.80	
28	VIRGINIA KEY	Distribution	138.00	13.80	
29	VOLUSIA	Transmission	230.00	115.00	13.20
30	WABASSO	Distribution	138.00	24.00	
31	WALKER	Distribution	138.00	13.80	
32	WEST PALM BEACH	Distribution	67.00	13.80	
33	WEST PALM BEACH	Distribution	66.00	12.50	2.40
34	WEST PALM BEACH	Distribution	66.00	13.80	
35	WEST PALM BEACH	Transmission	138.00	69.00	13.20
36	WESTINGHOUSE	Distribution	138.00	13.80	
37	WESTINGHOUSE	Distribution	138.00	24.00	
38	WESTON VILLAGE	Distribution	138.00	13.80	
39	WESTWARD	Distribution	138.00	13.80	
40	WHIDDEN	Transmission	230.00	69.00	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
56	2					2
90	2					3
90	2					4
56	2					5
60	2					6
110	2					7
16	2					8
27	2					9
30	1					10
134	3					11
30	1					12
53	2					13
2620	4					14
110	2					15
90	3					16
56	1					17
55	1					18
50	2					19
110	2					20
85	2					21
55	1					22
112	2					23
135	3					24
85	2					25
45	1					26
90	2					27
56	2					28
1000	3					29
60	2					30
90	2					31
70	2					32
3	1					33
10	2					34
224	2					35
90	2					36
30	1					37
56	2					38
135	3					39
75	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHISPERING PINES	Distribution	138.00	13.80	
2	WHITE CITY	Distribution	138.00	13.80	
3	WHITFIELD	Distribution	138.00	13.80	
4	WILLOW	Distribution	115.00	13.00	
5	WINDOVER	Distribution	138.00	24.00	
6	WINKLER	Distribution	138.00	24.00	
7	WIREMILL	Distribution	115.00	24.00	
8	WIREMILL	Distribution	115.00	24.00	
9	WOODLANDS	Distribution	230.00	13.80	
10	YAMATO	Transmission	230.00	138.00	13.20
11	YORKE	Distribution	138.00	4.20	
12	YULEE	Distribution	230.00	24.00	
13	137TH AVENUE	Distribution	230.00	4.20	
14	40TH STREET	Distribution	138.00	13.80	
15	40TH STREET	Transmission	138.00	69.00	13.80
16	62ND AVENUE	Distribution	138.00	13.80	
17					
18	Total		98894.40	18185.52	809.20
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2					1
60	2					2
90	2					3
60	2					4
30	1					5
110	2					6
14	1					7
30	1					8
90	2					9
1120	2					10
14	1					11
60	2					12
66	2					13
112	2					14
280	1					15
85	2					16
						17
105068	1172	16				18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 426.15 Line No.: 18 Column: f

Capacity Summary (MVA):

Distribution	36,598
Transmission	68,470

Total	105,068

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	3,936,038	730,248	41,766
2	Additions During Year			
3	Purchases	135,150	37,819	2,771
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	135,150	37,819	2,771
6	Reductions During Year			
7	Retirements	70,211	18,280	978
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	70,211	18,280	978
10	Number at End of Year (Lines 1 + 5 - 9)	4,000,977	749,787	43,559
11	In Stock	42,321	8,654	903
12	Locked Meters on Customers' Premises	191,076		
13	Inactive Transformers on System			
14	In Customers' Use	3,767,247	739,750	42,542
15	In Company's Use	333	1,383	114
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	4,000,977	749,787	43,559

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

A. Air pollution control facilities: (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other.	D. Noise abatement equipment: (1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other.
B. Water pollution control facilities: (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other.	E. Esthetic costs: (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other.
C. Solid waste disposal costs: (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other.	F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities. G. Miscellaneous: (1) Preparation of environmental reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other.
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	78,823	4,605,647	3,988,441	175,246,094	175,246,094
2	Water Pollution Control Facilities	1,608,974	81,277	2,780,186	326,625,731	326,625,731
3	Solid Waste Disposal Costs	100,498	133,284	-688,688	70,841,793	70,841,793
4	Noise Abatement Equipment	251,544	87,575	391,398	36,722,359	36,722,359
5	Esthetic Costs	941,339	50,502	-337,587	55,928,688	55,928,688
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)	61,151	279,371	-48,469,233	770,153,995	770,153,996
8	TOTAL (Total of lines 1 thru 7)	3,042,329	5,237,656	-42,335,483	1,435,518,661	1,435,518,661
9	Construction Work in Progress				1,911,182	1,911,182

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 430 Line No.: 7 Column: e

Includes all nuclear environmental facilities to prevent and mitigate the consequence of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---	---	---------------------------------------	---------------------------------

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	62,684,716	
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	24,393,033	
3	Fuel Related Costs		
4	Operation of Facilities	4,156,096	
5	Fly Ash and Sulfur Sludge Removal	567,314	
6	Difference in Cost of Environmentally Clean Fuels	9,385,888	
7	Replacement Power Costs	2,437,827	
8	Taxes and Fees	2,208,056	
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	105,833,030	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 431 Line No.: 1 Column: b
 Depreciation expense was calculated by applying a composite depreciation rate to average plant balances.

Schedule Page: 431 Line No.: 6 Column: b
 The difference in the cost of environmentally clean fuels was calculated based upon the average price differential between 0.7%, 1.0%, or 2.2% fuel purchased and 2.5% sulfur fuel oil.

Schedule Page: 431 Line No.: 7 Column: b
 Represents the cost for power generated to compensate for the deficiency in output due to the addition of pollution control equipment.

Schedule Page: 431 Line No.: 11 Column: c
 Actual expenses aren't available.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
discount	254
expense	254
installments received	252
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
overheads, electric	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General description of construction overhead procedure	218
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Overhead, construction-electric	217
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218 336-337 401-429

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
holders and voting powers	106-107
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Stock liability for conversion	252
Substations	426
Supplies - materials and	227

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
<u>Taxes</u>	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
<u>Transmission</u>	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
<u>Unamortized</u>	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

**FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 1999 to December 31, 1999, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 19, 2000

Signed K. M. Davis

Date

Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer

Name

Title

Affiliation of Officers and DirectorsFor the Year Ended December 31, 1999

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANYJames L. Broadhead - Chairman of the Board and Chief Executive Officer

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board and Chief Executive Officer; President (until 02/15/99);
 ESI Energy, Inc., Juno Beach, FL, Director (until 09/30/99)
 FPL Energy, Inc., Juno Beach, FL, Director, Chairman of the Board (until 09/30/99)
 FPL Energy, LLC, Juno Beach, FL, Chairman of the Board (as of 09/29/99)
 FPL Energy Maine, Inc., Juno Beach, FL, Director, Chairman of the Board
 FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer
 FPL Group International, Inc., Juno Beach, FL, Director and Chairman of the Board
 Turner Foods Corporation, Juno Beach, FL, Director
 Delta Air Lines, Inc., Atlanta, GA, Director
 New York Life Insurance Company, New York, NY, Director
 The Pittston Company, Glen Allen, VA, Director

Dennis P. Coyle - General Counsel and Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary
 Alandco Inc., Juno Beach, FL, Director and Secretary
 Alandco I, Inc., Juno Beach, FL, Director and Secretary
 Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary
 Cable GP, Inc., Juno Beach, FL, Director, President and Secretary
 Cable LP I, Inc., Juno Beach, FL, Director, President and Secretary
 Cable LP II, Inc., Juno Beach, FL, Director, President and Secretary
 Cable LP III, Inc., Juno Beach, FL, Director, President and Secretary (until 09/15/99)
 Cable LP (Pasco), Inc., Juno Beach, FL, Director, President and Secretary
 Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary
 ESI Energy, Inc., Juno Beach, FL, Director and Secretary (until 09/30/99)
 ESI Energy, LLC, Juno Beach, FL, Secretary (as of 09/29/99)
 FPL AAV Corporation, Juno Beach, FL, Secretary (as of 09/17/99)
 FPL Energy, Inc., Juno Beach, FL, Director and Secretary (until 09/30/99)
 FPL Energy, LLC, Juno Beach, FL, Secretary (as of 09/29/99)
 FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary
 FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary
 FPL Energy Maine Operating Services LLC, Juno Beach, FL, Secretary (as of 04/06/99)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dennis P. Coyle - General Counsel and Secretary (Continued)**

FPL Energy Mason LLC, Juno Beach, FL, Secretary
FPL Energy Services, Inc., Juno Beach, FL, Secretary
FPL Energy Services II, Inc., Juno Beach, FL, Secretary
FPL Energy Spruce Point, LLC, Juno Beach, FL, Secretary (as of 04/01/99)
FPL Energy Wyman LLC, Juno Beach, FL, Secretary
FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary
FPL Enersys, Inc., Juno Beach, FL, Secretary
FPL Group Argentina, Inc., Juno Beach, FL, Secretary
FPL Group Capital Inc, Juno Beach, FL, Secretary
FPL Group Holdings 1, Inc., Juno Beach, FL, Director and Secretary
FPL Group Holdings 2, Inc., Juno Beach, FL, Director and Secretary
FPL Group International, Inc., Juno Beach, FL, Secretary
FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary
FPL Investments Inc., Juno Beach, FL, Secretary
FPL Thermal Systems, Inc., Juno Beach, FL, Secretary
Group Capital Services, Inc., Juno Beach, FL Secretary
Praxis Group, Inc., Juno Beach, FL, Director, President and Secretary
QualTec Professional Services, Inc., Juno Beach, FL, Director, President and Secretary
Telesat Cablevision, Inc., Juno Beach, FL, Director, President and Secretary
Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Director, President and Secretary
Turner Corporation, Punta Gorda, FL, Assistant Secretary
Turner Foods Corporation, Juno Beach, FL, Secretary
Adelphia Communications Corporation, Coudersport, PA, Director

Paul J. Evanson - President

FPL Group, Inc., Juno Beach, FL, Director
ESI Energy, Inc., Juno Beach, FL, Director (until 09/30/99)
FPL AAV Corporation, Juno Beach, Director and Chairman of the Board (as of 09/17/99)
FPL Enersys, Inc., Juno Beach, FL, Director
FPL Energy Services Inc., Juno Beach, FL, Director
FPL Energy Services II, Inc., Juno Beach, FL, Director
FPL Group International, Inc., Juno Beach, FL, Director
FPL Thermal Systems, Inc., Juno Beach, FL, Director
Group Capital Services, Inc., Juno Beach, FL, Director
Lynch Corporation, Rye, NY, Director (until 09/01/99)
Lynch Interactive Corporation, Rye, NY, Director (as of 09/01/99)
Southern Energy Homes, Inc., Addison, AL, Director (until 07/12/99)

Lewis Hay, III – Senior Vice President, Finance and Chief Financial Officer (as of 08/02/99)

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer
(as of 09/13/99)
FPL AAV Corporation, Juno Beach, FL, Director (as of 09/17/99)
Arrowine, Inc., North Arlington, VA, Director and President
U. S. Foodservice, Columbia, MD, Director
Utilities, Inc., Northbrook, IL, Director

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Lawrence J. Kelleher - Senior Vice President, Human Resources**

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources

Alandco Inc., Juno Beach, FL, Director and President

Alandco I, Inc., Juno Beach, FL, Director and President

Alandco/Cascade, Inc., Juno Beach, FL, Director and President

FPL Energy, Inc., Juno Beach, FL, Director (until 09/30/99)

FPL Energy Maine, Inc., Juno Beach, FL, Director (as of 01/06/98)

QualTec Professional Services, Inc., Juno Beach, FL, Director

Turner Foods Corporation, Juno Beach, FL, Director

Armando J. Olivera – Senior Vice President, Power Systems (as of 07/01/99)Florida Power & Light Company, Juno Beach, Florida, Vice President, Distribution
(until 07/01/99)**Thomas F. Plunkett - President, Nuclear Division**

None

Antonio Rodriguez – Senior Vice President, Power Generation (as of 07/01/99)Florida Power & Light Company, Juno Beach, FL, Vice President, Power Delivery
(until 07/01/99)FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and President
(as of 07/14/99)FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and President
(as of 07/14/99)FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director and President (as of 07/14/99)FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and President
(as of 07/14/99)

FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President (as of 07/14/99)

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President
(as of 07/14/99)**C. O. Woody - President, Power Generation Division (until 07/01/99)**FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and President
(until 07/14/99)FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and President
(until 07/14/99)FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director and President (until 07/14/99)FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and President
(until 07/14/99)

FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President (until 07/14/99)

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President
(until 07/14/99)**Michael W. Yackira (until 07/01/99)**

Alandco Inc., Juno Beach, FL, Director

Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and President

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Michael W. Yackira (until 07/01/99) – (Continued)**

Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and President
Aroostook Valley Electric Company, Juno Beach, FL, Director, Chairman of the Board and President (as of 04/07/99)
Beta Mariah (Prime), Inc., Juno Beach, FL, Director and President
Beta Willow (Prime), Inc., Juno Beach, FL, Director and President
CH Ormesa, Inc., Juno Beach, FL, Director and President
CH Ormesa LP, Inc., Juno Beach, FL, Director and President
CH POSDEF, Inc., Juno Beach, FL, Director and President
CH POSDEF LP, Inc., Juno Beach, FL, Director and President
Cherokee County Cogeneration Corp., Juno Beach, FL, Director and President
CPC I, Inc., Juno Beach, FL, Director and President (until 04/22/99)
Crete I Cayman, Inc., Georgetown, Cayman Islands, Director and President
Crete II Cayman, Inc., Georgetown, Cayman Islands, Director and President
Crete III Cayman, Inc., Georgetown, Cayman Islands, Director and President
Doswell I, Inc., Juno Beach, FL, Director and President
Doswell Funding Corporation, Juno Beach, FL, Director and President
Doswell-Hanover, Inc., Juno Beach, FL, Director and President
ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and President
ESI Antilles, Inc., Juno Beach, FL, Director and President
ESI Antilles LP, Inc., Juno Beach, FL, Director and President
ESI Australia II, Inc., Juno Beach, FL, Director and President
ESI Bay Area, Inc., Juno Beach, FL, Director and President
ESI Bay Area GP, Inc., Juno Beach, FL, Director and President
ESI Brady, Inc., Juno Beach, FL, Director and President
ESI California Holdings, Inc., Juno Beach, FL, Director and President
ESI Calistoga GP, Inc., Juno Beach, FL, Director and President
ESI Calistoga LP, Inc., Juno Beach, FL, Director and President
ESI Cannon Acquisitions LLC, Juno Beach, FL, President (as of 03/18/99)
ESI Cherokee GP, Inc., Juno Beach, FL, Director and President
ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and President
ESI Cherokee LP, Inc., Juno Beach, FL, Director and President
ESI Cherokee MGP, Inc., Juno Beach, FL, Director and President
ESI Chesapeake Power, Inc., Juno Beach, FL, Director and President
ESI Dixie Valley, Inc., Juno Beach, FL, Director and President
ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and President
ESI DLP-LP Holdings, Inc., Juno Beach, FL, Director and President
ESI Doswell, Inc., Juno Beach, FL, Director and President
ESI Doswell GP, Inc., Juno Beach, FL, Director and President
ESI Doswell GP II, Inc., Juno Beach, FL, Director and President
ESI Doswell GP II Holdings, Inc., Juno Beach, FL, Director and President
ESI Doswell LP Holdings, Inc., Juno Beach, FL, Director and President
ESI Double "C", Inc., Juno Beach, FL, Director and President
ESI Eensburg, Inc., Juno Beach, FL, Director and President
ESI Energy, Inc., Juno Beach, FL, Director and President (until 09/30/99)
ESI Energy, LLC, Juno Beach, FL, President (as of 09/29/99)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Michael W. Yackira (until 07/01/99) – (Continued)**

ESI Geothermal, Inc., Juno Beach, FL, Director and President
ESI Geothermal II, Inc., Juno Beach, FL, Director and President (until 05/27/99)
ESI Hawkeye Power, Inc., Juno Beach, FL, Director and President (until 12/31/99)
ESI Hawkeye Power, LLC, Juno Beach, FL, President (as of 12/13/99)
ESI Jonesboro, Inc., Juno Beach, FL, Director and President
ESI Kern Front, Inc., Juno Beach, FL, Director and President
ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and President
ESI LP, Inc., Juno Beach, FL, Director and President
ESI Mojave, Inc., Juno Beach, FL, Director and President
ESI Mojave, LLC, Juno Beach, FL, President
ESI Montgomery County, Inc., Juno Beach, FL, Director and President (until 08/03/99)
ESI Montgomery County GP, Inc., Juno Beach, FL, Director and President (as of 06/25/99)
ESI Montgomery County, LLC, Juno Beach, FL, President (as of 06/25/99)
ESI Montgomery County LP, Inc., Juno Beach, FL, Director and President (as of 06/25/99)
ESI Multitrade LP, Inc., Juno Beach, FL, Director and President
ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and President
ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and President
ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and President
ESI Northeast Energy GP, Inc., Juno Beach, FL, Director and President
ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and President
ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and President
ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, President
ESI Ormesa Equity Holdings LLC, Juno Beach, FL, President
ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and President
ESI Ormesa Holdings I LLC, Juno Beach, FL, President
ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director; President (as of 10/13/99); Vice President (until 10/13/99)
ESI Ormesa IH Equity LLC, Juno Beach, FL, President (as of 07/29/99)
ESI Philippines, Inc., Juno Beach, FL, Director and President
ESI Pittsylvania, Inc., Juno Beach, FL, Director and President
ESI Prairie Winds GP, L.L.C., Juno Beach, FL, President
ESI Prairie Winds LP, L.L.C., Juno Beach, FL, President
ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and President
ESI Sierra, Inc., Juno Beach, FL, Director and President
ESI Silverado Delaware, LLC, Juno Beach, FL, President
ESI Silverado Holdings, LLC, Juno Beach, FL, President
ESI Sky River, Inc., Juno Beach, FL, Director and President
ESI Steamboat, Inc., Juno Beach, FL, Director and President
ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and President
ESI Tractebel Acquisition Corp., Juno Beach, FL, Director and President
ESI Tractebel Funding Corp., Juno Beach, FL, Director and President
ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Director and President
ESI Vansycle GP, Inc., Juno Beach, FL, Director and President
ESI Vansycle LP, Inc., Juno Beach, FL, Director and President
ESI Victory, Inc., Juno Beach, FL, Director and President

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Michael W. Yackira (until 07/01/99) - (Continued)**

ESI West Enfield, Inc., Juno Beach, FL, Director and President
ESI West Texas Energy, Inc., Juno Beach, FL, Director and President
ESI West Texas Energy LP, LLC, Juno Beach, FL, President (as of 03/25/99)
ESI WTE Development, Inc., Juno Beach, FL, Director and President
Faeto Cayman, Inc., Georgetown, Cayman Islands, Director and President
FPL Energy, Inc., Juno Beach, FL, Director and President (until 09/30/99)
FPL Energy, LLC, Juno Beach, FL, President (as of 09/29/99)
FPL Energy AVEC LLC, Juno Beach, FL, President
FPL Energy Bellingham, Inc., Juno Beach, FL, Director and President (as of 05/10/99)
FPL Energy Bellingham, LLC, Juno Beach, FL, President (as of 05/10/99)
FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director
FPL Energy Brazil I, LLC, Juno Beach, FL, President
FPL Energy Brazil II, LLC, Juno Beach, FL, President
FPL Energy Caithness Funding Corporation, Juno Beach, FL, Director and President
FPL Energy Cal-Hydro, LLC, Juno Beach, FL, President (as of 10/29/99)
FPL Energy California Wind, LLC, Juno Beach, FL, President (as of 03/10/99)
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director
FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director
FPL Energy Coldwater Creek, LLC, Juno Beach, FL, President
FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and President
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director
FPL Energy East Mesa, LLC, Juno Beach, FL, President (as of 11/12/99)
FPL Energy Everett L.L.C., Juno Beach, FL, President (until 02/05/99)
FPL Energy Everett LLC, Juno Beach, FL, President
FPL Energy Geo East Mesa Partners, Inc. Juno Beach, FL, Director and President
FPL Energy Geysers, LLC, Juno Beach, FL, President
FPL Energy Geysers Holdings I, Inc., Juno Beach, FL, President (as of 01/04/99)
FPL Energy Geysers Holdings II, Inc., Juno Beach, FL, President (as of 01/04/99)
FPL Energy Great Plains Wind, LLC, Juno Beach, FL, President (as of 07/20/99)
FPL Energy Island End GP, Inc., Juno Beach, FL, President (as of 09/30/99)
FPL Energy Island End LP, Inc., Juno Beach, FL, President (as of 09/30/99)
FPL Energy Livermore, LLC, Juno Beach, FL, President (as of 03/17/99)
FPL Energy Maine, Inc., Juno Beach, FL, Director and President
FPL Energy Maine Hydro LLC, Juno Beach, FL, President
FPL Energy Maine Operating Services, LLC, Juno Beach, FL, President (as of 04/06/99)
FPL Energy Marcus Hook, Inc., Juno Beach, FL, Director; President (11/13/99 until 12/22/99)
FPL Energy Marcus Hook, LLC, Juno Beach, FL, President (as of 11/12/99)
FPL Energy Mason LLC, Juno Beach, FL, President
FPL Energy MH50 GP, LLC, Juno Beach, FL, President
FPL Energy MH50 LP, LLC, Juno Beach, FL, President
FPL Energy MH700, LLC, Juno Beach, FL, President (as of 11/15/99)
FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, President (as of 03/02/99)
FPL Energy Operating Services, Inc., Juno Beach, FL, Director
FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, President
FPL Energy Paris GP, Inc., Juno Beach, FL, Director and President (as of 02/16/99)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Michael W. Yackira (until 07/01/99) - (Continued)**

FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and President
FPL Energy PRG, LLC, Juno Beach, FL, President (as of 11/15/99)
FPL Energy Project Management, Inc., Juno Beach, FL Director and President (as of 03/17/99)
FPL Energy Sacramento Power, LLC, Juno Beach, FL, President (as of 10/25/99)
FPL Energy Services, Inc., Juno Beach, FL, Director (until 12/31/99)
FPL Energy Services II, Inc., Juno Beach, FL, Director
FPL Energy Solar Funding Corp., Juno Beach, FL, Director and President
FPL Energy Spruce Point LLC, Juno Beach, FL, President (as of 04/01/99)
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director
FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, President (as of 12/14/99)
FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, President (as of 12/14/99)
FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, President (as of 01/27/99)
FPL Energy Wyman LLC, Juno Beach, FL, President
FPL Energy Wyman IV LLC, Juno Beach, FL, President
FPL Enersys, Inc., Juno Beach, FL, Director
FPL Group Argentina, Inc., Juno Beach, FL, Director; President (as of 10/13/99)
FPL Group Capital Inc, Juno Beach, FL, Director (until 07/01/99), Vice President
FPL Group Holdings 1, Inc., Juno Beach, FL, Director and President
FPL Group Holdings 2, Inc., Juno Beach, FL, Director and President
FPL Group International, Inc., Juno Beach, FL, Director; President (as of 07/14/99);
Vice President and Chief Financial Officer (until 07/14/99)
FPL Group International Brazil (Cayman) I, Inc., Georgetown, Cayman Islands, Director;
President (as of 10/13/99)
FPL Group International Brazil (Cayman) II, Inc., Georgetown, Cayman Islands, Director;
President (as of 10/13/99)
FPL Group International South America, Inc., Juno Beach, FL, Director; President (as of
07/13/99)
FPL Group International South America II, Inc., Juno Beach, FL, Director; President (as of
07/13/99)
FPL International Holdings, Inc., Georgetown, Cayman Islands, Director and President
FPL International Holdings II, Inc., Georgetown, Cayman Islands, Director and President
FPL International Investment Company, Georgetown, Cayman Islands, Director and President
FPL Investments Inc, Juno Beach, FL, Director and President
FPL Mamonal, Inc., Juno Beach, FL, Director and President (as of 10/13/99)
FPL TermoCandelaria, Inc., Juno Beach, FL, Director and President (as of 10/13/99)
FPL Termovalle, Inc., Juno Beach, FL, Director and President (as of 10/13/99)
FPL Thermal Systems, Inc., Juno Beach, FL, Director
Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and President
Harper Lake Company VIII, Juno Beach, FL, Director and President
Harper Lake Holdings, Inc., Juno Beach, FL, Director and President
Harper Lake Management, Inc., Juno Beach, FL, Director; President (as of 10/13/99);
Vice President (until 10/13/99)
Harper Lake Operations, Inc., Juno Beach, FL, Director and President (until 01/06/99)
Hawkeye Power Partners, LLC, Juno Beach, FL, President
High Winds, LLC, Juno Beach, FL, President (as of 09/08/99)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Michael W. Yackira (until 07/01/99) - (Continued)**

High Winds Holdings, LLC, Juno Beach, FL, President (as of 09/08/99)
HLC IX Company, Juno Beach, FL, Director and President
Hyperion VIII, Inc., Juno Beach, FL, Director and President
Hyperion IX, Inc., Juno Beach, FL, Director and President
INTEXCO I, LLC, Juno Beach, FL, President (as of 12/22/99)
Karahia Bodas Investment Corp., Georgetown, Cayman Islands, Director and President
KW San Gorgonio Transmission, Inc., Juno Beach, FL, Director and President (as of 11/30/98)
KW Solano Transmission, Inc., Juno Beach, FL, Director and President (as of 11/30/98)
Monte San Giorgio Cayman, Inc., Georgetown, Cayman Islands, Director and President
Mynydd Gordu Cayman, Inc., Georgetown, Cayman Islands, Director and President
Owenreagh Cayman, Inc., Georgetown, Cayman Islands, Director and President
Owenreagh Cayman Power Partners, LLC, Georgetown, Cayman Islands, Director and President (until 11/16/99)
Palms Insurance Company Limited, Georgetown, Cayman Islands, Director
Philadelphia Refinery Generation, LLC, Juno Beach, FL, President
Ridgetop Energy, LLC, Juno Beach, FL, President
Ridgetop Power Corporation, Juno Beach, FL, Director and President
Ridgetop Turbines, Inc., Juno Beach, FL, President (until 04/22/99)
Riva-Caleone Cayman, Inc., Georgetown, Cayman Islands, Director and President
San Bartolomeo Cayman, Inc., Georgetown, Cayman Islands, Director and President
Silverado Geothermal Resources, Inc., Juno Beach, FL, Director and President (until 10/25/99)
Square Lake Holdings, Inc., Juno Beach, FL, Director and President (as of 10/15/98)
Turner Foods Corporation, Juno Beach, FL, Director
USW Land Corporation, Juno Beach, FL, Director and President (as of 10/13/99)
U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and President (as of 10/13/99)
Werfa Cayman, Inc., Georgetown, Cayman Islands, Director and President
West Texas Wind Energy Partners, LLC, Juno Beach, FL, President (until 04/05/99)

Roger Young – Director (07/01/99 until 10/07/99)

FPL Group, Inc., Juno Beach, FL, Director and President (02/15/99 until 10/07/99)
FPL AAV Corporation, Juno Beach, FL, Director (09/17/99 until 10/07/99)
FPL Group Capital Inc, Juno Beach, FL, Director (07/01/99 until 10/07/99)
FPL Energy, Inc., Juno Beach, FL, Director (07/01/99 until 09/30/99)
FPL Energy Services, Inc., Juno Beach, FL, Director (05/05/99 until 10/07/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Adalberto Alfonso - Vice President, Operations
None

Anthony F. Altmann - Vice President, Energy Marketing
LAAD & Co., Inc., Boca Raton, FL, Director

John J. Cusick - Vice President, Integrated Supply Chain (as of 11/19/99)
Florida Power & Light Company, Juno Beach, FL, Vice President, Procurement and Logistics
(until 11/19/99)

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer
FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer
FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

William W. Hamilton - Vice President, Customer Service
FPL Energy Services, Inc., Juno Beach, FL, Director; President (as of 12/31/99)
FPL Energy Services II, Inc., Juno Beach, FL, Director; President (as of 12/31/99)
FPL Enersys, Inc., Juno Beach, FL, Director; President (as of 12/31/99)
FPL Thermal Systems, Inc., Juno Beach, FL, Director; President (as of 12/31/99)
Group Capital Services, Inc., Juno Beach, FL, Director; President (as of 12/31/99)

James P. Higgins - Vice President, Tax
BAC Investment Corp., Wilmington, DE, Director
FPL Group, Inc., Juno Beach, FL, Vice President, Tax
Mayberry Investments, Inc., Wilmington, DE, Director and Vice President
MES Financial Corp., Wilmington, DE, Director and Vice President
Northern Cross Investments, Inc., Wilmington, DE, Director
Square Lake Holdings, Inc., Juno Beach, FL, Treasurer and Secretary (as of 10/15/98)
Sullivan Street Investments, Inc., Wilmington, DE, Director
UFG Holdings, Inc., Wilmington, DE, Director
West Boca Security, Inc., Wilmington, DE, Director and Vice President (as of 10/01/99)

Robert J. Hovey - Vice President, Turkey Point Nuclear Station
None

Dennis M. Klinger - Vice President, Information Management
None

Mary Lou Kromer - Vice President, Corporate Communications
FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Rajiv S. Kundalkar - Vice President, Nuclear Engineering
None

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Larry J. Laseter - Vice President, Sales and Marketing (until 12/31/99)**

FPL Energy Services, Inc, Juno Beach, FL, Director and President (until 12/31/99)
FPL Energy Services II, Inc., Juno Beach, FL, Director and President (until 12/31/99)
FPL Enersys, Inc., Juno Beach, FL, Director and President (until 12/31/99)
FPL Services, Juno Beach, FL, Management Committee Member (until 12/31/99)
FPL Thermal Systems, Inc., Juno Beach, FL, Director and President (until 12/31/99)
Group Capital Services, Inc., Juno Beach, FL, Director and President (until 12/31/99)

Sidney H. Levin - Vice President, Corporate and External Affairs

None

Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99)

FPL Group, Inc., Juno Beach, FL, Treasurer (until 07/26/99)
Alandco Inc., Juno Beach, FL, Treasurer (until 07/26/99)
Alandco I, Inc., Juno Beach, FL, Treasurer (until 07/26/99)
Alandco/Cascade, Inc., Juno Beach, FL, Treasurer (until 07/26/99)
Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Androscoggin Reservoir Company, Juno Beach, FL, Treasurer (as of 07/26/99)
Aroostook Valley Electric Company, Juno Beach, FL Director and Treasurer (as of 07/26/99)
Beta Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Beta Willow (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Cable GP, Inc., Juno Beach, FL, Treasurer (until 07/26/99)
Cable LP I, Inc., Juno Beach, FL, Treasurer (until 07/26/99)
Cable LP II, Inc., Juno Beach, FL, Treasurer (until 07/26/99)
Cable LP III, Inc., Juno Beach, FL, Treasurer (until 07/26/99)
Cable LP (Pasco), Inc., Juno Beach, FL, Treasurer (until 07/26/99)
CH Ormesa, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
CH Ormesa LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
CH POSDEF, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
CH POSDEF LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Cherokee County Cogeneration Corp., Juno Beach, FL, Director and Treasurer
(as of 07/26/99)
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and
Treasurer (until 07/26/99)
Crete I Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer
(as of 07/26/99)
Crete II Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer
(as of 07/26/99)
Crete III Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer
(as of 07/26/99)
Doswell I, Inc., Juno Beach, FL, Director and President (as of 07/26/99)
Doswell Funding Corporation, Juno Beach, FL, Director, Vice President and Treasurer
(as of 07/26/99)
Doswell-Hanover, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99) – (Continued)**

ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Antilles, Inc., Juno Beach, FL, Director and Treasurer (as of 7/26/99)
ESI Antilles LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Australia II, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Bay Area, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Bay Area GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Brady, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI California Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Calistoga GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Calistoga LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Cannon Acquisitions LLC, Juno Beach, FL, Treasurer (as of 10/29/99)
ESI Cherokee GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Cherokee LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Cherokee MGP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Chesapeake Power, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Dixie Valley, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI DLP-LP Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Doswell, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Doswell GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Doswell GP II, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Doswell GP II Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Doswell LP Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Double "C", Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Ebersburg, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Energy, Inc., Juno Beach, FL, Vice President, Finance (07/26/99 until 09/30/99)
and Treasurer (until 09/30/99)
ESI Energy, LLC, Juno Beach, FL, Vice President, Finance and Treasurer (as of 09/29/99)
ESI Geothermal, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Hawkeye Power, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Hawkeye Power, LLC, Juno Beach, FL, Treasurer (as of 12/13/99)
ESI Jonesboro, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Kern Front, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Mojave, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Mojave LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
ESI Montgomery County, Inc., Juno Beach, FL, Director and Treasurer (07/26/99 until 08/03/99)
ESI Montgomery County GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Montgomery County, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
ESI Montgomery County LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
ESI Multitrade LP, Inc., Juno Beach, FL, Director (as of 10/13/99) and Treasurer (as of 07/26/99)
ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99) - (Continued)**

ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and Treasurer
(as of 07/26/99)

ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Northeast Funding GP, Inc., Juno Beach, FL, Director and Treasurer (as of 7/26/99)

ESI Northeast Funding LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and Treasurer
(as of 07/26/99)

ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

ESI Ormesa Equity Holdings, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Ormesa Holdings I, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Ormesa IH Equity LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

ESI Philippines, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Pittsylvania, Inc., Juno Beach, FL, Director (as of 10/13/99) and Treasurer (as of 07/26/99)

ESI Prairie Winds GP, L.L.C., Juno Beach, FL, Treasurer (as of 07/26/99)

ESI Prairie Winds LP, L.L.C., Juno Beach, FL, Treasurer (as of 07/26/99)

ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Sierra, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Sky River, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Silverado Delaware, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

ESI Silverado Holdings, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

ESI Steamboat, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Tractebel Acquisitions Corp., Juno Beach, FL, Treasurer (as of 07/26/99)

ESI Tractebel Funding Corp., Juno Beach, FL, Treasurer (as of 07/26/99)

ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Treasurer (as of 07/26/99)

ESI Vansycle GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Vansycle LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI Victory, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI West Enfield, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI West Texas Energy, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

ESI West Texas Energy LP, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

ESI WTE Development, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Faeto Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer
(as of 07/26/99)

FPL Energy, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial
Officer (07/26/99 until 09/30/99) and Treasurer (until 09/30/99)

FPL Energy, LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer
and Treasurer (as of 09/29/99)

FPL Energy AVEC LLC, Juno Beach, FL, Vice President, Finance, and Chief Financial
Officer (as of 07/26/99) and Treasurer (as of 06/16/98)

FPL Energy Bellingham, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

FPL Energy Bellingham, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99) – (Continued)**

- FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and Treasurer
(as of 07/26/99)
- FPL Energy Brazil I, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Brazil II, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Caithness Funding Corporation, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Cal Hydro, LLC, Juno Beach, FL, Treasurer (as of 10/29/99)
- FPL Energy California Wind, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and Treasurer
(as of 07/26/99)
- FPL Energy CO² Operations, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- FPL Energy Coldwater Creek, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and Treasurer
(as of 07/26/99)
- FPL Energy East Mesa, LLC, Juno Beach, FL, Treasurer (as of 11/12/99)
- FPL Energy Everett, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Geo East Mesa Partners, Inc., Juno Beach, FL, Director and Treasurer
(as of 07/26/99)
- FPL Energy Geysers, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Geysers Holdings I, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Geysers Holdings II, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Great Plains Wind, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Island End GP, LLC, Juno Beach, FL, Treasurer (as of 09/30/99)
- FPL Energy Island End LP, LLC, Juno Beach, FL, Treasurer (as of 09/30/99)
- FPL Energy Livermore, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Maine, Inc., Juno Beach, FL, Vice President, Finance (as of 07/26/99); Treasurer
- FPL Energy Maine Hydro LLC, Juno Beach, FL, Vice President, Finance and Chief Financial
Officer (as of 07/26/99); Treasurer
- FPL Energy Maine Operating Services, LLC, Juno Beach, FL, Vice President, Finance and
Chief Financial Officer (as of 07/26/99); Treasurer (as of 04/06/99)
- FPL Energy Marcus Hook, Inc., Juno Beach, FL, Director and Treasurer (07/26/99 until 12/22/99)
- FPL Energy Marcus Hook, LLC, Juno Beach, FL, Treasurer (as of 11/12/99)
- FPL Energy Mason LLC, Juno Beach, FL, Vice President and Chief Financial Officer
(as of 07/26/99); Treasurer
- FPL Energy MH50 GP, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy MH50 LP, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy MH700, LLC, Juno Beach, FL, Treasurer (as of 11/15/99)
- FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Operating Services, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Paris GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- FPL Energy PRG, LLC, Juno Beach, FL, Treasurer (as of 11/15/99)
- FPL Energy Project Management, Inc., Juno Beach, FL, Director and Treasurer
(as of 07/26/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99) – (Continued)**

FPL Energy Sacramento Power, LLC, Juno Beach, FL, Treasurer (as of 10/25/99)
FPL Energy Services, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 07/26/99)
FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
(until 07/26/99)
FPL Energy Solar Funding Corp., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
FPL Energy Spruce Point, LLC, Juno Beach, FL, Vice President, Finance and Chief
Financial Officer (as of 07/26/99); Treasurer (as of 04/01/99)
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and Treasurer
(as of 07/26/99)
FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, Treasurer (as of 12/14/99)
FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, Treasurer (as of 12/14/99)
FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
FPL Energy Wyman LLC, Juno Beach, FL, Vice President, Finance and Chief Financial Officer
(as of 07/26/99); Treasurer
FPL Energy Wyman IV LLC, Juno Beach, FL, Vice President, Finance and Chief Financial
Officer (as of 07/26/99); Treasurer
FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 07/26/99)
FPL Group Argentina, Inc., Juno Beach, FL, Director (as of 10/13/99); Treasurer and
Assistant Secretary
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant
Secretary
FPL Group International, Inc., Juno Beach, FL, Vice President and Controller (as of
07/26/99); Treasurer and Assistant Secretary
FPL Group International Brazil I (Cayman), Inc., Georgetown, Cayman Islands, Vice President
and Treasurer
FPL Group International Brazil II (Cayman), Inc., Georgetown, Cayman Islands, Vice President
and Treasurer
FPL Group International South America, Inc., Juno Beach, FL, Director and Treasurer
FPL Group International South America II, Inc., Juno Beach, FL, Director and Treasurer
FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer (until 07/26/99)
FPL International Holdings, Inc., Georgetown, Cayman Islands, Vice President and
Treasurer (as of 07/26/99)
FPL International Holdings II, Inc., Georgetown, Cayman Islands, Vice President and
Treasurer (as of 07/26/99)
FPL International Investment Company, Georgetown, Cayman Islands, Vice President and
Treasurer (as of 07/26/99)
FPL Investments Inc, Juno Beach, FL, Director and Controller (as of 07/26/99); Treasurer
FPL Mamonal, Inc., Georgetown, Cayman Islands, Director and Treasurer (as of 07/26/99)
FPL TermoCandelaria, Inc., Georgetown, Cayman Islands, Director and Treasurer
(as of 07/26/99)
FPL Termovalle, Inc., Georgetown, Cayman Islands, Director and Treasurer (as of 07/26/99)
FPL Thermal Systems, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until
07/26/99)
Group Capital Services, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 07/26/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99) – (Continued)**

- Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Harper Lake Company VIII, Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Harper Lake Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Harper Lake Management, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Hawkeye Power Partners, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
High Winds, LLC, Juno Beach, FL, Treasurer (as of 09/08/99)
High Winds Holdings, LLC, Juno Beach, FL, Treasurer (as of 09/08/99)
HLC IX Company, Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Hyperion VIII, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Hyperion IX, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
INTEXCO I, LLC, Juno Beach, FL, Treasurer (as of 12/22/99)
Karahia Bodas International Corp., Georgetown, Cayman Islands, Vice President and Treasurer
(as of 07/26/99)
Kennebec Hydro Resources, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Kennebec Water Power Company, Juno Beach, FL, Treasurer (as of 07/26/99)
KW San Gorgonia Transmission, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
KW Solano Transmission, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
Monte San Giorgio Cayman, Inc., Georgetown, Cayman Islands, Vice President and
Treasurer (as of 07/26/99)
Mynydd Gordu Cayman, Inc., Georgetown, Cayman Islands, Vice President and
Treasurer (as of 07/26/99)
Owenreagh Cayman, Inc., Georgetown, Cayman Islands, Vice President and
Treasurer (as of 07/26/99)
Owenreagh Cayman Power Partners, LLC, Georgetown, Cayman Islands, Vice President
and Treasurer (07/26/99 until 11/16/99)
Palms Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and
Assistant Secretary
Philadelphia Refinery Generation, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
Praxis Group, Inc., Juno Beach, FL, Treasurer (until 07/26/99)
QualTec Professional Services, Inc., Juno Beach, FL, Director and Treasurer (until 07/26/99)
Ridgetop Energy, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
Ridgetop Power Corporation, Juno Beach, FL, Treasurer (as of 07/26/99)
Rivia-Caleone Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer
(as of 07/26/99)
Sagebrush Partner Fifteen, Inc., Juno Beach, FL, Treasurer (as of 07/26/99)
Sagebrush Partner Sixteen, Inc., Juno Beach, FL, Treasurer (as of 07/26/99)
San Bartolomeo Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer
(as of 07/26/99)
Silverado Geothermal Resources, Inc., Juno Beach, FL, Director and Treasurer (07/26/99
until 10/25/99)
Telesat Cablevision, Inc., Juno Beach, FL, Treasurer (until 07/26/99)
Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Treasurer (until 07/26/99)
USW Land Corporation, Juno Beach, FL Director and Treasurer (as of 10/13/99)
U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and Treasurer
(as of 10/13/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99) – (Continued)

Werfa Cayman, Georgetown, Cayman Islands, Vice President and Treasurer
(as of 07/26/99)

James E. Scaff - Vice President, Engineering and Technical Services

FPL Energy Brady Power Services, Inc., Juno Beach, FL, Vice President (until 10/13/99)
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Vice President (until 10/13/99)
FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Vice President (until 10/13/99)
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Vice President (until 10/13/99)
FPL Energy Operating Services, Inc., Juno Beach, FL, Vice President (until 10/13/99)
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Vice President (until 10/13/99)

John A. Stall - Vice President, St. Lucie Nuclear Station

None

William G. Walker, III - Vice President, Regulatory Affairs

None

Michael M. Wilson - Vice President, Government Affairs

None

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
James L. Broadhead	Delta Air Lines, Inc. Atlanta, GA	\$1,887,322	Air Travel
Dennis P. Coyle	Adelphia Communications Corporation	\$3,024	Cable TV Service
C. O. Woody	St. Johns River Power Park Jacksonville, FL	\$84,540,351 \$40,494,756	Capacity Charges Energy Charges

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

For the Year Ended December 31, 1999

Company: Florida Power & Light Company

(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$5,850,774,313		\$5,850,774,313	\$5,850,774,313		\$5,850,774,313	\$0
2	Sales for Resale (447)	168,236,202	168,236,202	0	168,236,202	168,236,202	0	0
3	Total Sales of Electricity	6,019,010,515	168,236,202	5,850,774,313	6,019,010,515	168,236,202	5,850,774,313	0
4	Provision for Rate Refunds (449.1)	(35,121,005)	(15,450,005)	(19,671,000)	(35,121,005)	(15,450,005)	(19,671,000)	0
5	Total Net Sales of Electricity	5,983,889,510	152,786,197	5,831,103,313	5,983,889,510	152,786,197	5,831,103,313	0
6	Total Other Operating Revenues (450-456)	73,602,680	(20,752,716)	94,355,396	73,602,680	(20,752,716)	94,355,396	0
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$6,057,492,190	\$132,033,481	\$5,925,458,709	\$6,057,492,190	\$132,033,481	\$5,925,458,709	\$0

Notes:

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

1999

PSC/AFA/16

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1999

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1	01/30/98	KW Solano Transmission, Inc., a subsidiary, added within FPL Energy, LLC organization.
2		
3		
4	01/30/98	KW San Gorgonio Transmission, Inc., a subsidiary, added within FPL Energy, LLC organization.
5		
6		
7	01/30/98	USW Land Corporation, a subsidiary, added within FPL Energy, LLC organization.
8		
9		
10	01/30/98	U.S. Windpower Transmission Corporation, a subsidiary, added within FPL Energy, LLC organization.
11		
12		
13	12/23/98	Northwest Power Company, LLC, a Washington limited liability company, added within FPL Energy, LLC organization.
14		
15		
16	01/04/99	FPL Energy Geysers Holdings I, LLC, a limited liability company, added within FPL Energy, LLC organization.
17		
18		
19	01/04/99	FPL Energy Geysers Holdings II, LLC, a limited liability company, added within FPL Energy, LLC organization.
20		
21		
22	01/06/99	Harper Lake Operations, Inc. dissolved and deleted from FPL Energy, LLC organization.
23		
24		
25	01/27/99	FPL Energy Wisconsin Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
26		
27		
28	02/05/99	FPL Energy Everett L.L.C., a Florida limited liability company, dissolved and deleted from FPL Energy, LLC organization.
29		
30		
31	02/05/99	Cannon Turbines, Inc. changed its name to Ridgetop Turbines, Inc. within FPL Energy, LLC organization.
32		
33		
34	02/05/99	Cannon Power Corporation changed its name to Ridgetop Power Corporation within FPL Energy, LLC organization.
35		
36		

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light Company
For the Year Ended December 31, 1999**

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1	02/11/99	FPL Energy Paris LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
2		
3		
4	02/11/99	FPL Energy Paris GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
5		
6		
7	02/12/99	FPL Energy Paris GP, LLC, a limited liability company, was cancelled and deleted from FPL Energy, LLC organization.
8		
9		
10	02/16/99	FPL Energy Paris GP, Inc., a subsidiary, added within FPL Energy, LLC organization.
11		
12		
13	02/16/99	Lamar Power Partners, LP, a limited partnership, added within FPL Energy, LLC organization.
14		
15		
16	03/02/99	FPL Energy Mojave Operating Services, LLC., a limited liability company, added within FPL Energy, LLC organization.
17		
18		
19	03/10/99	FPL Energy California Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
20		
21		
22	03/15/99	FPL Energy Project Management, Inc., a subsidiary, added within FPL Energy, LLC organization.
23		
24		
25	03/17/99	FPL Energy Livermore, LLC, a limited liability company, added within FPL Energy, LLC organization.
26		
27		
28	03/25/99	ESI West Texas Energy LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
29		
30		
31	04/01/99	FPL Energy Maine Operating Services LLC, a limited liability company, added within FPL Energy, LLC organization.
32		
33		
34	04/01/99	FPL Energy Spruce Point LLC, a limited liability company, added within FPL Energy, LLC organization.
35		
36		

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light Company
For the Year Ended December 31, 1999**

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description Of Change (b)
1	04/01/99	West Texas Wind Energy Partners, LLC, a limited liability company, cancelled upon conversion to West Texas Wind Energy Partners, L.P., a limited partnership, within FPL Energy, LLC organization.
2		
3		
4		
5	04/07/99	Androscoggin Reservoir Company, a subsidiary, added within FPL Energy, LLC organization.
6		
7		
8	04/07/99	Gulf Island Pond Oxygenation Project Partnership, added within FPL Energy, LLC organization.
9		
10		Kennebec Hydro Resources, Inc., a subsidiary, added within FPL Energy, LLC organization.
11	04/07/99	
12		
13		Kennebec Water Power Company, Inc., a subsidiary, added within FPL Energy, LLC organization.
14	04/07/99	
15		
16		Merimil Limited Partnership, a limited partnership, added within FPL Energy, LLC organization.
17	04/07/99	
18		
19		Aroostook Valley Electric Company, a subsidiary, added within FPL Energy, LLC organization.
20	04/07/99	
21		
22		CPC I, Inc. dissolved and deleted from FPL Energy, LLC organization.
23	04/22/99	
24		
25		Ridgetop Turbines, Inc. dissolved and removed from FPL Energy, LLC organization.
26	04/23/99	
27		
28		FPL Energy Bellingham, Inc., a subsidiary, added within FPL Energy, LLC organization.
29	05/10/99	
30		
31		FPL Energy Bellingham, LLC, a limited liability company, added within FPL Energy, LLC organization.
32	05/10/99	
33		
34		IDC Bellingham, LLC, a limited liability company, added within FPL Energy, LLC organization.
35	05/17/99	
36		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1999

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description Of Change (b)
1	05/27/99	ESI Geothermal II, Inc. merged with and into ESI Geothermal Inc. and deleted from FPL Energy, LLC organization.
2		
3		
4	05/27/99	ESCA II Limited Partnership merged with and into ESCA Limited Partnership and deleted from FPL Energy, LLC organization.
5		
6		
7	05/27/99	ESCA Limited Partnership converted to ESCA, LLC, a limited liability company, and deleted from FPL Energy organization.
8		
9		
10	05/27/99	ESCA, LLC, a limited liability company, added to FPL Energy, LLC organization.
11		
12		
13	05/27/99	Coso Finance Partners II, a general partnership, merged with and into Coso Finance Partners, a general partnership and deleted from FPL Energy, LLC organization.
14		
15		
16		
17	06/24/99	Opal Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
18		
19		
20	06/25/99	ESI Montgomery County GP, Inc., a subsidiary, added within FPL Energy, LLC organization.
21		
22		
23	06/25/99	ESI Montgomery County LP, Inc., a subsidiary, added within FPL Energy, LLC organization.
24		
25		
26	06/25/99	ESI Montgomery County, LLC, a limited liability company, added within FPL Energy, LLC organization.
27		
28		
29	07/20/99	FPL Energy Great Plains Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
30		
31		
32	07/29/99	ESI Ormesa IH Equity LLC, a limited liability company, added within FPL Energy, LLC organization.
33		
34		
35	07/30/99	ESI Montgomery County LP, a limited partnership, added within FPL Energy, LLC organization.
36		
37		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1999

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1 2 3	08/03/99	ESI Montgomery County, Inc., a subsidiary, merged with and into ESI Montgomery County, LLC within FPL Energy, LLC organization.
4 5 6	09/08/99	High Winds Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
7 8 9	09/08/99	High Winds, LLC, a limited liability company, added within FPL Energy, LLC organization.
10 11 12	09/09/99	FPL Energy, LLC, a limited liability company, added within FPL Group Capital Inc organization.
13 14 15	09/09/99	ESI Energy, LLC, a limited liability company, added within FPL Energy, LLC organization.
16 17 18	09/15/99	Cable LP III, Inc. merged with and into Cable GP, Inc. and deleted from Telesat Cablevision, Inc. organization.
19 20 21	09/17/99	FPL AAV Corporation, a subsidiary, added within FPL Group Capital Inc organization.
22 23 24	09/25/99	FPL Energy Sacramento Power, LLC, a limited liability company, added within FPL Energy, LLC organization.
25 26 27	09/30/99	FPL Energy, Inc. merged with and into FPL Energy, LLC and deleted from FPL Group Capital Inc organization.
28 29 30	09/30/99	ESI Energy, Inc. merged with and into ESI Energy, LLC and deleted from FPL Energy, LLC organization.
31 32 33	09/30/99	FPL Energy Island End GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
34 35 36	09/30/99	FPL Energy Island End LP, LLC, a limited liability company, added within FPL Energy, LLC organization.

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light Company
For the Year Ended December 31, 1999**

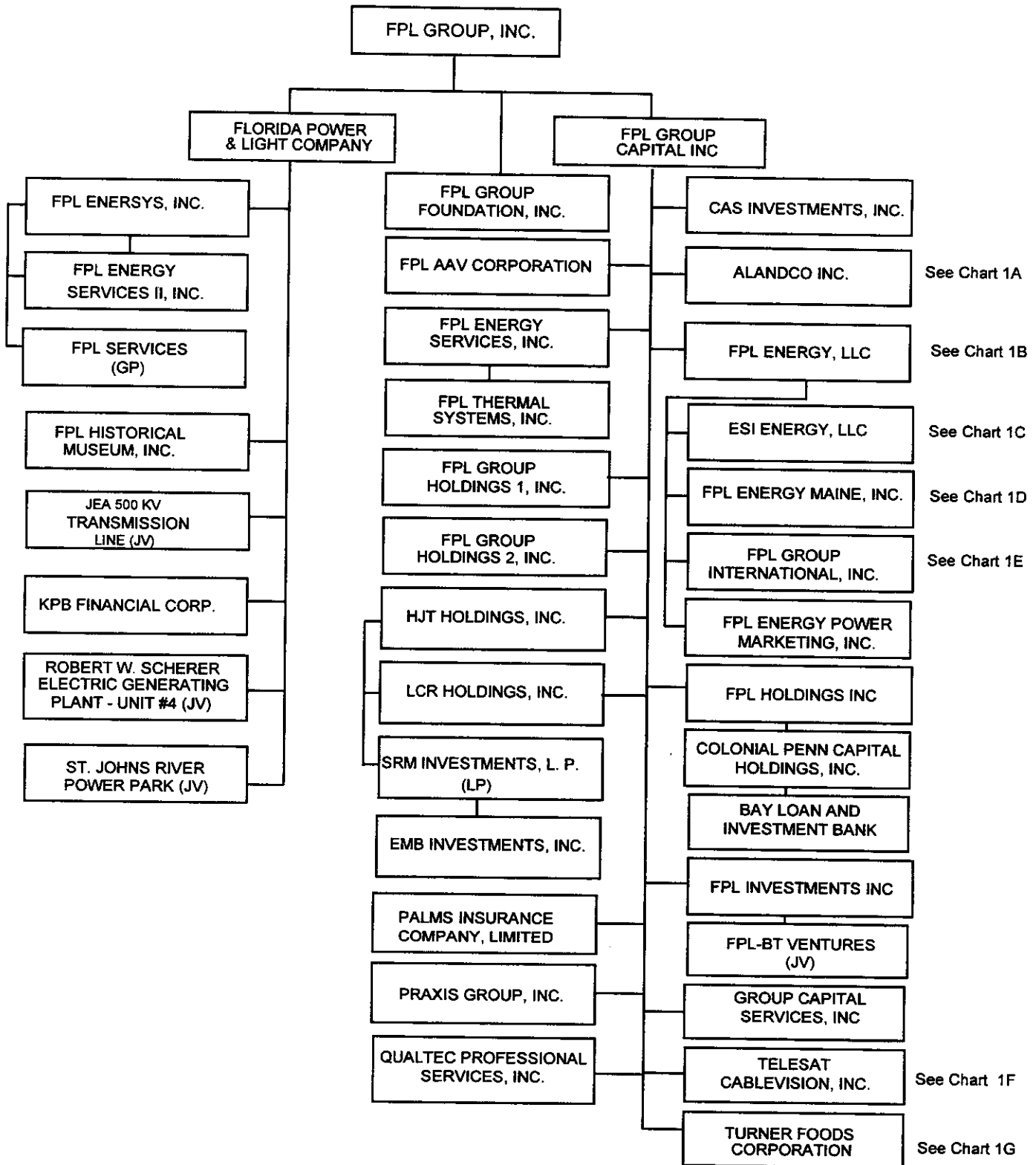
Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1 2 3	10/01/99	West Boca Security, Inc., a subsidiary, added within Telesat Cablevision, Inc. organization.
4 5 6	10/01/99	Olympus Communications, L.P., a limited partnership, sold and deleted from Telesat Cablevision, Inc. organization.
7 8 9	10/19/99	Calistoga Geothermal Partners, L.P., a limited partnership, sold and deleted from FPL Energy, LLC organization.
10 11 12	10/25/99	Silverado Geothermal Resources, Inc., a subsidiary, sold and deleted from FPL Energy, LLC organization.
13 14 15	10/29/99	FPL Energy Cal Hydro, LLC, a limited liability company, added within FPL Energy, LLC organization.
16 17 18	11/15/99	FPL Energy PRG, LLC, a limited liability company, added within FPL Energy, LLC organization.
19 20 21	11/15/99	FPL Energy MH700, LLC, a limited liability company, added within FPL Energy, LLC organization.
22 23 24	11/16/99	ESI Jonesboro Limited Partnership dissolved and deleted from FPL Energy, LLC organization.
25 26 27	11/16/99	ESI West Enfield Limited Partnership dissolved and deleted from FPL Energy, LLC organization.
28 29 30	11/16/99	Owenreagh Cayman Power Partnership, LLC sold and deleted from FPL Energy, LLC organization.
31 32 33	11/16/99	Owenreagh Power Partners sold and deleted from FPL Energy, LLC organization.
34 35 36	11/17/99	FPL Energy Marcus Hook, L.P., a limited partnership, added within FPL Energy, LLC organization.

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light Company
For the Year Ended December 31, 1999**

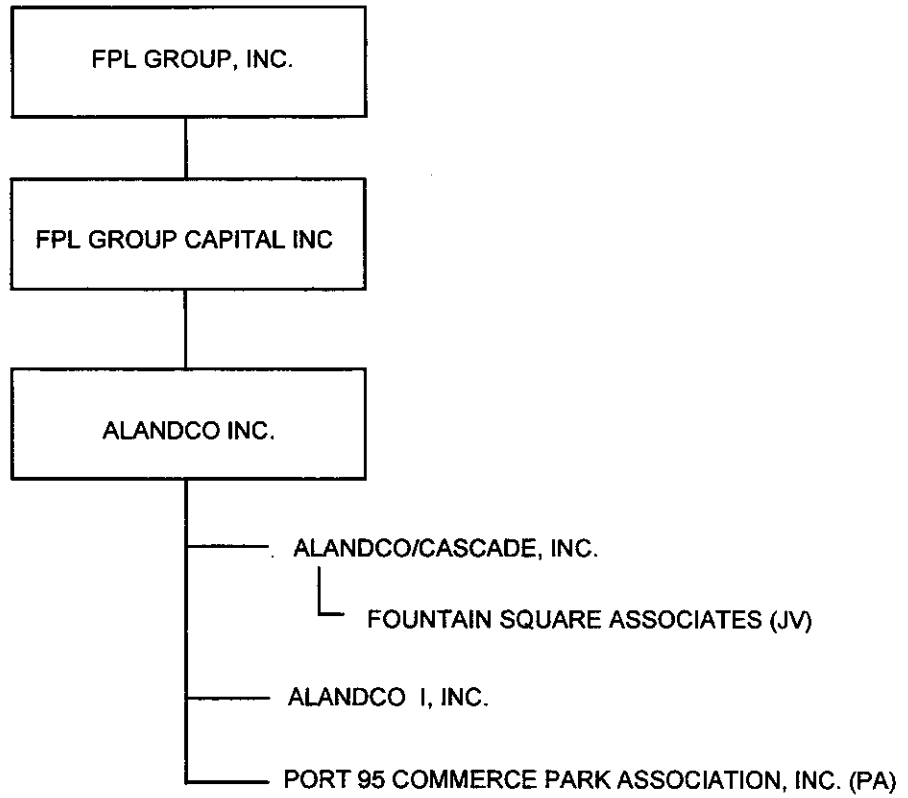
Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1	11/17/99	Philadelphia Refinery Generation, L.P., a limited partnership, added within FPL Energy, LLC organization.
2		
3		
4	12/13/99	FPL Energy Doswell Funding Corporation changed its name to UFG Holdings, Inc. within FPL Energy, LLC organization.
5		
6		
7	12/13/99	ESI Hawkeye Power, LLC, a limited liability company, added within FPL Energy, LLC organization.
8		
9		
10	12/14/99	FPL Energy Windridge Acquisitions, LLC, a limited liability company, added to FPL Energy, LLC organization.
11		
12		
13	12/14/99	FPL Energy Wisconsin Holdings, LLC, a limited liability company, added to FPL Energy, LLC organization
14		
15		
16	12/15/99	FPL Investments Inc, a subsidiary, ownership transferred to FPL Group Capital Inc.
17		
18		
19	12/22/99	FPL Energy Marcus Hook, Inc., a subsidiary, dissolved and deleted from FPL Energy, LLC organization.
20		
21		
22	12/22/99	INTEXCO I, LLC, a limited liability company, added within FPL Energy, LLC organization.
23		
24		
25	12/31/99	ESI Hawkeye Power, Inc., merged into ESI Hawkeye Power, LLC, and deleted from FPL Energy, LLC organization.
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		

FPL GROUP, INC. AND SUBSIDIARIES



(GP) = GENERAL PARTNERSHIP
 (JV) = JOINT VENTURE
 (LP) = LIMITED PARTNERSHIP

CHART 1A
ALANDCO INC.



(JV) = JOINT VENTURE

(PA) = PROPERTY OWNERS ASSOCIATION

CHART 1B
FPL ENERGY, LLC

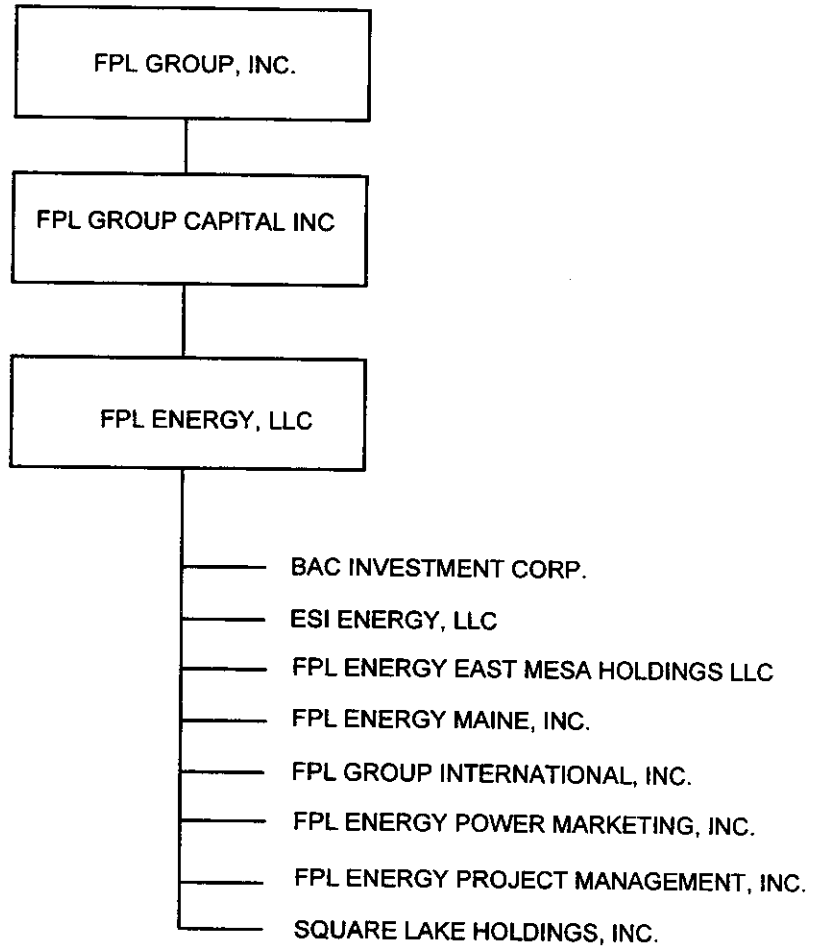
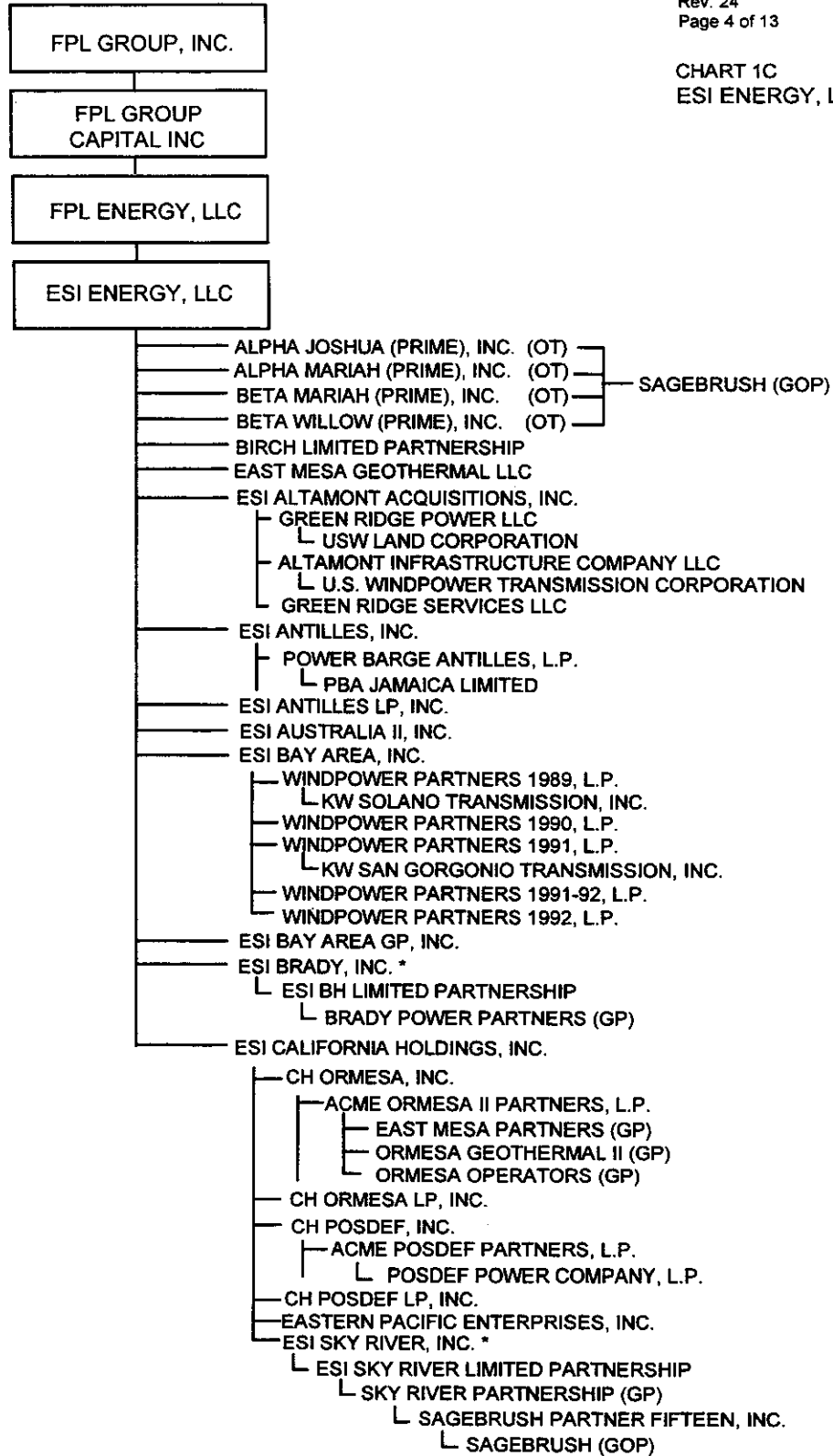
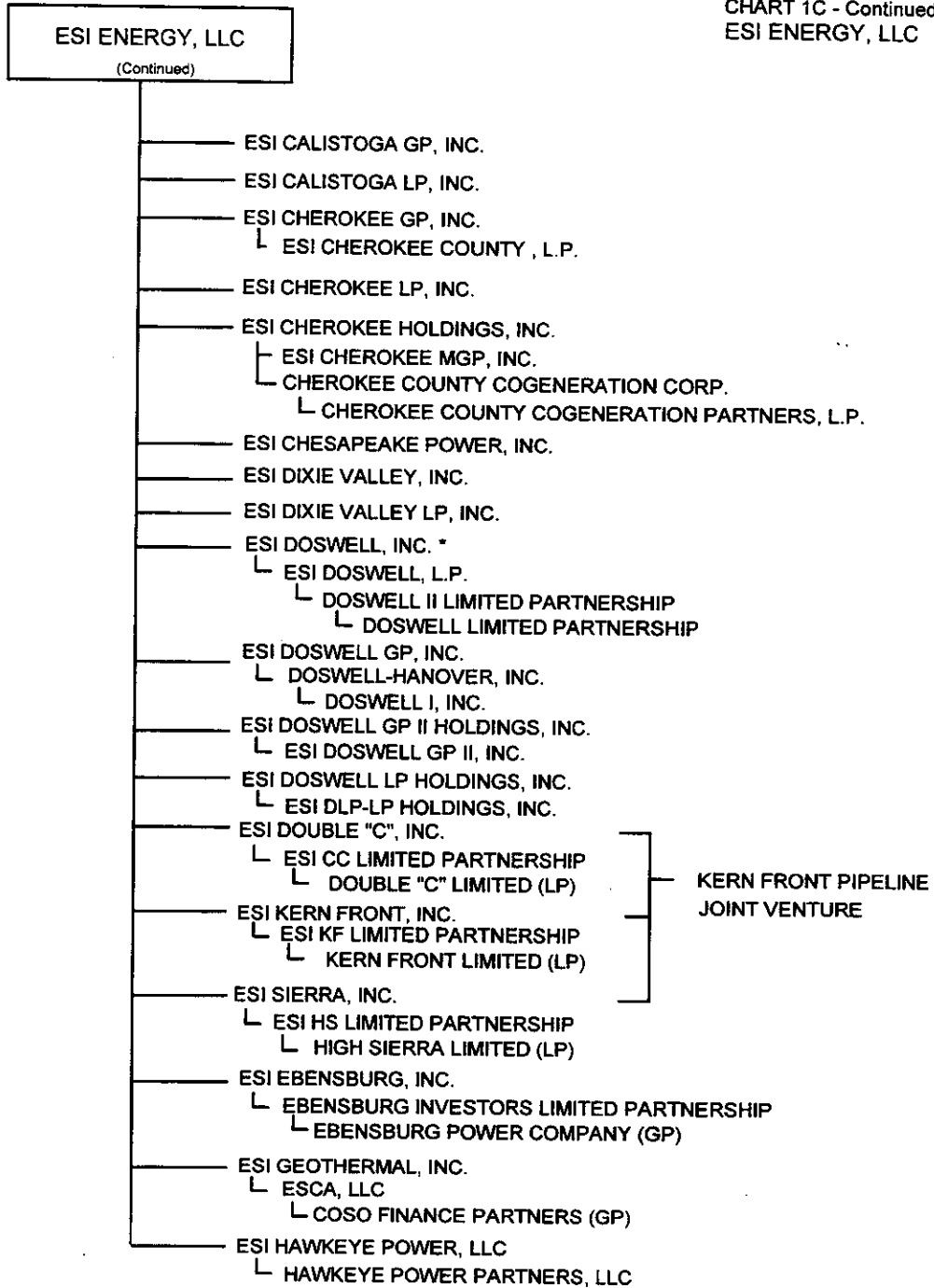


CHART 1C
 ESI ENERGY, LLC



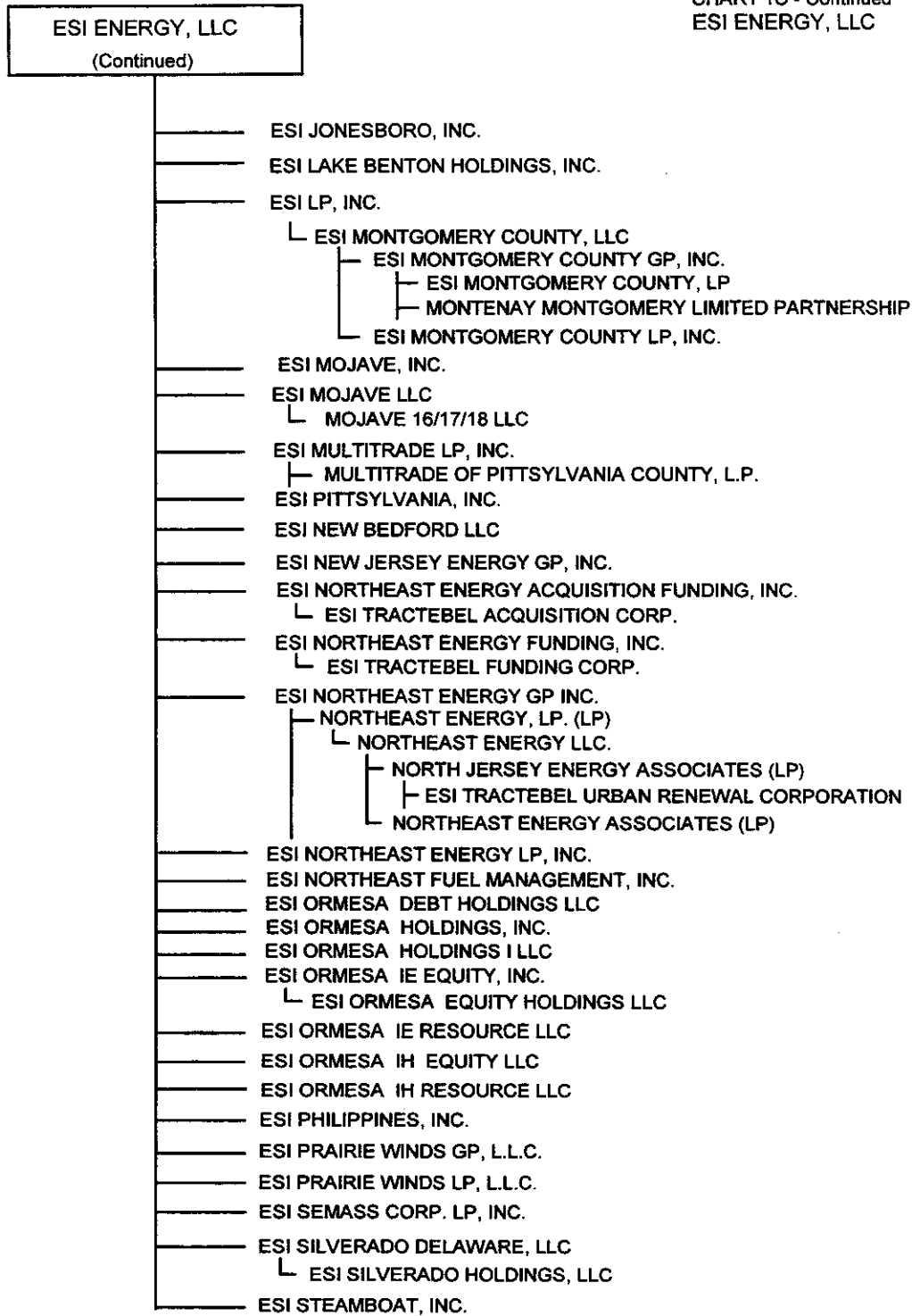
* = Also in Partnership with ESI LP, Inc.
 (GOP) = General Co-Ownership Partnership
 (GP) = General Partnership
 (OT) = Owner Trust

CHART 1C - Continued
 ESI ENERGY, LLC



* = Also in Partnership with ESI LP, Inc
 (GP) = General Partnership
 (LP) = Limited Partnership

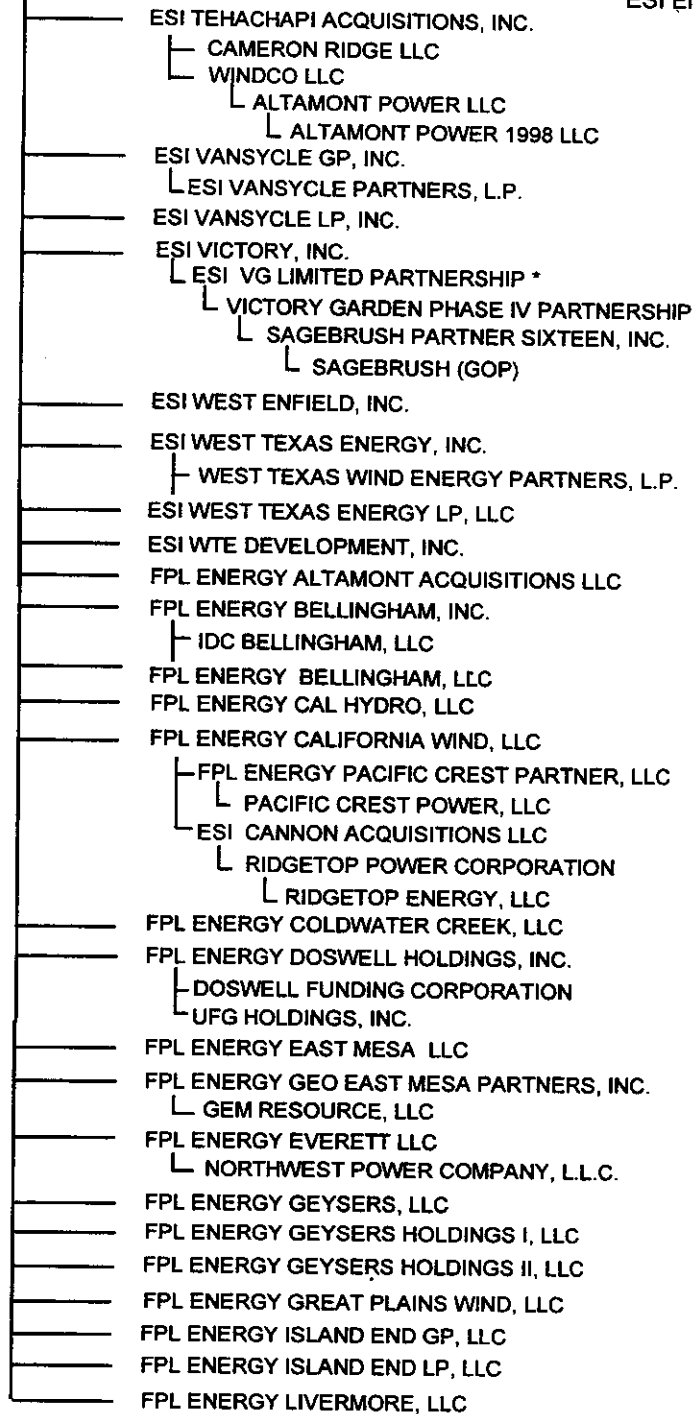
CHART 1C - Continued
 ESI ENERGY, LLC



(LP) = Limited Partnership

ESI ENERGY, LLC
 (Continued)

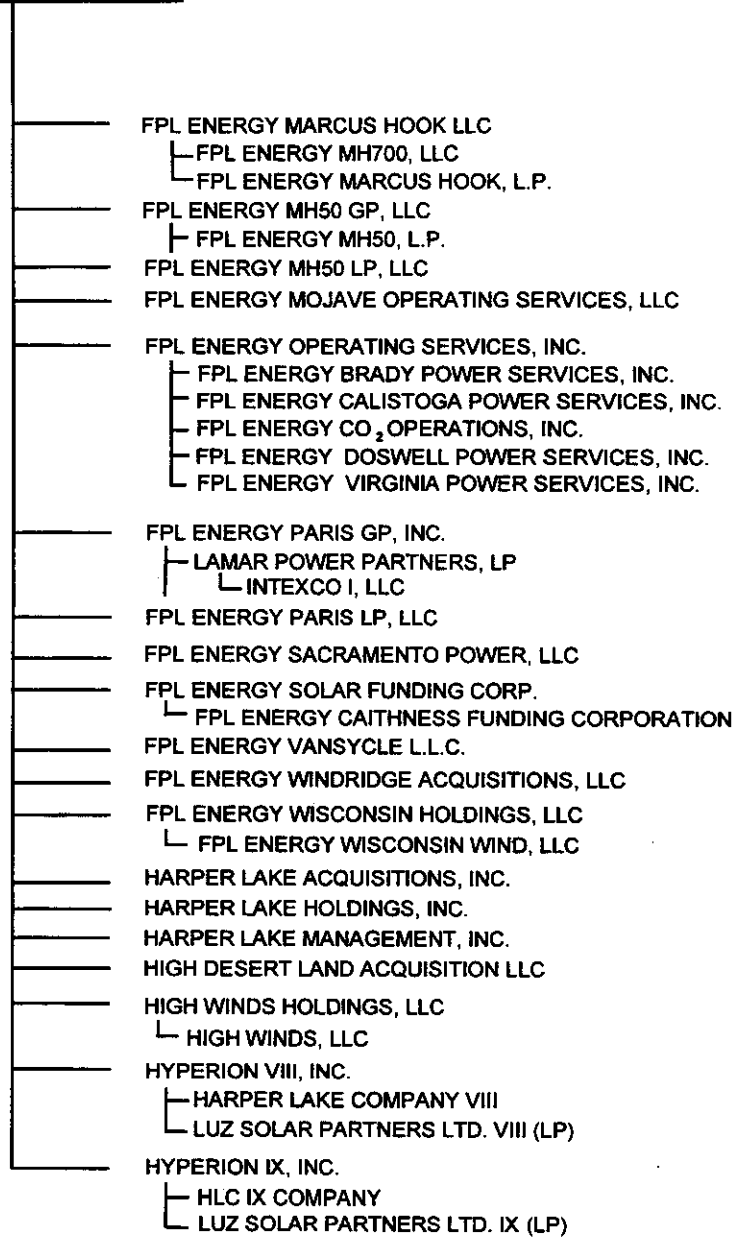
CHART 1C - Continued
 ESI ENERGY, LLC



(GOP) = General Co-Ownership Partner
 * = Also in Partnership with ESI LP, Inc.

CHART 1C - Continued
 ESI ENERGY, LLC

ESI ENERGY, LLC
 (Continued)



Continued on Page 9 of 13

(LP) = Limited Partnership

CHART 1C - Continued
ESI ENERGY, LLC

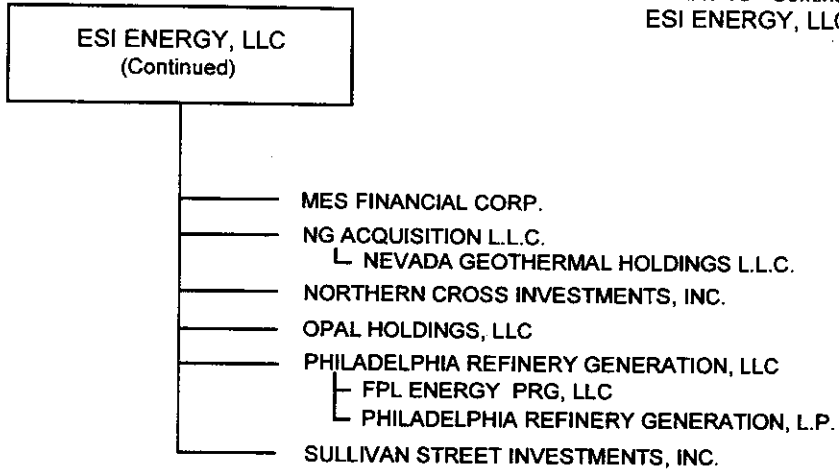


CHART 1D
FPL ENERGY MAINE, INC.

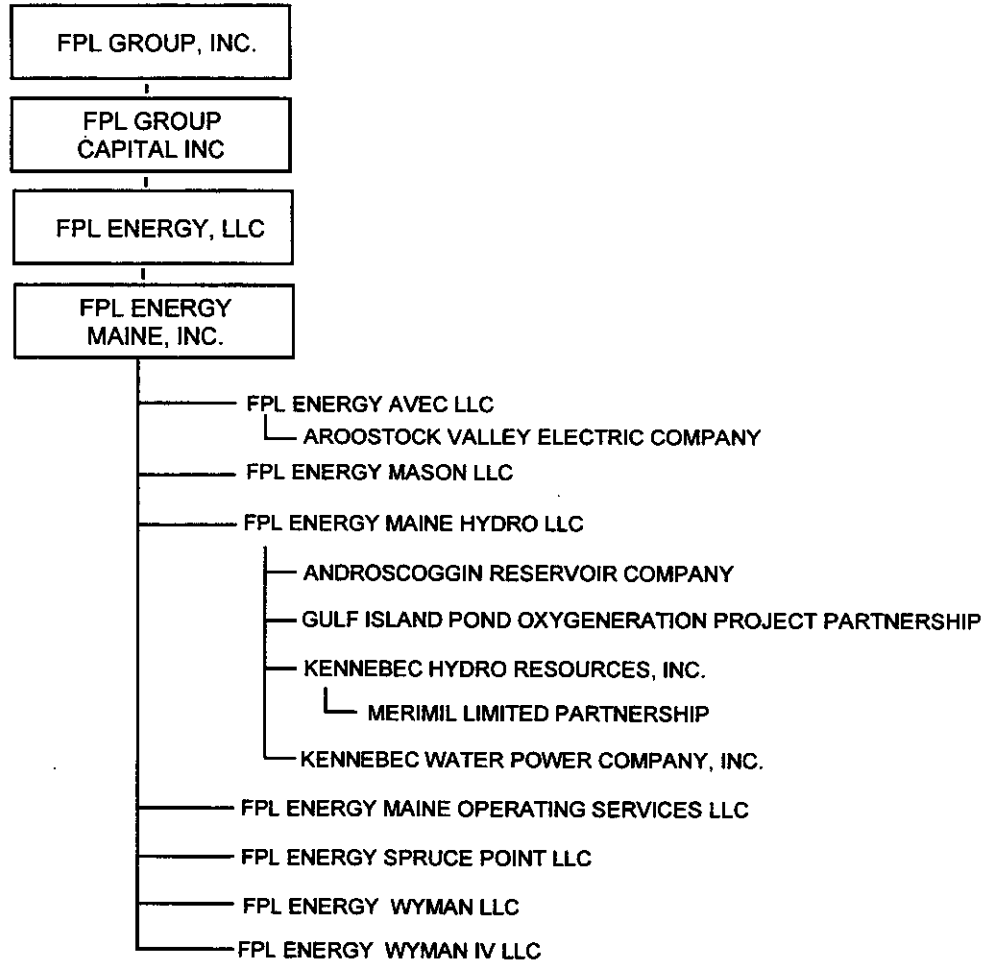
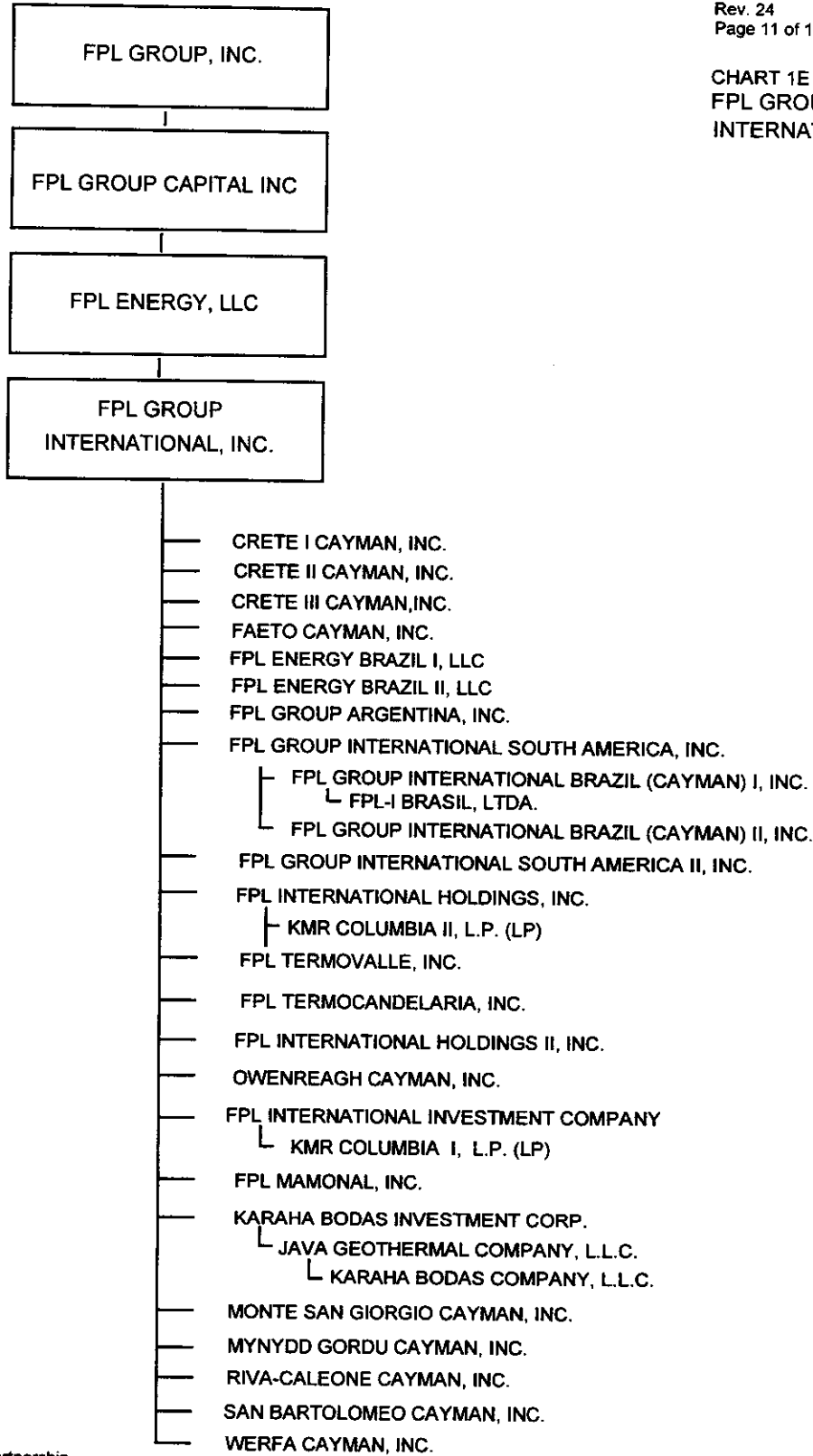
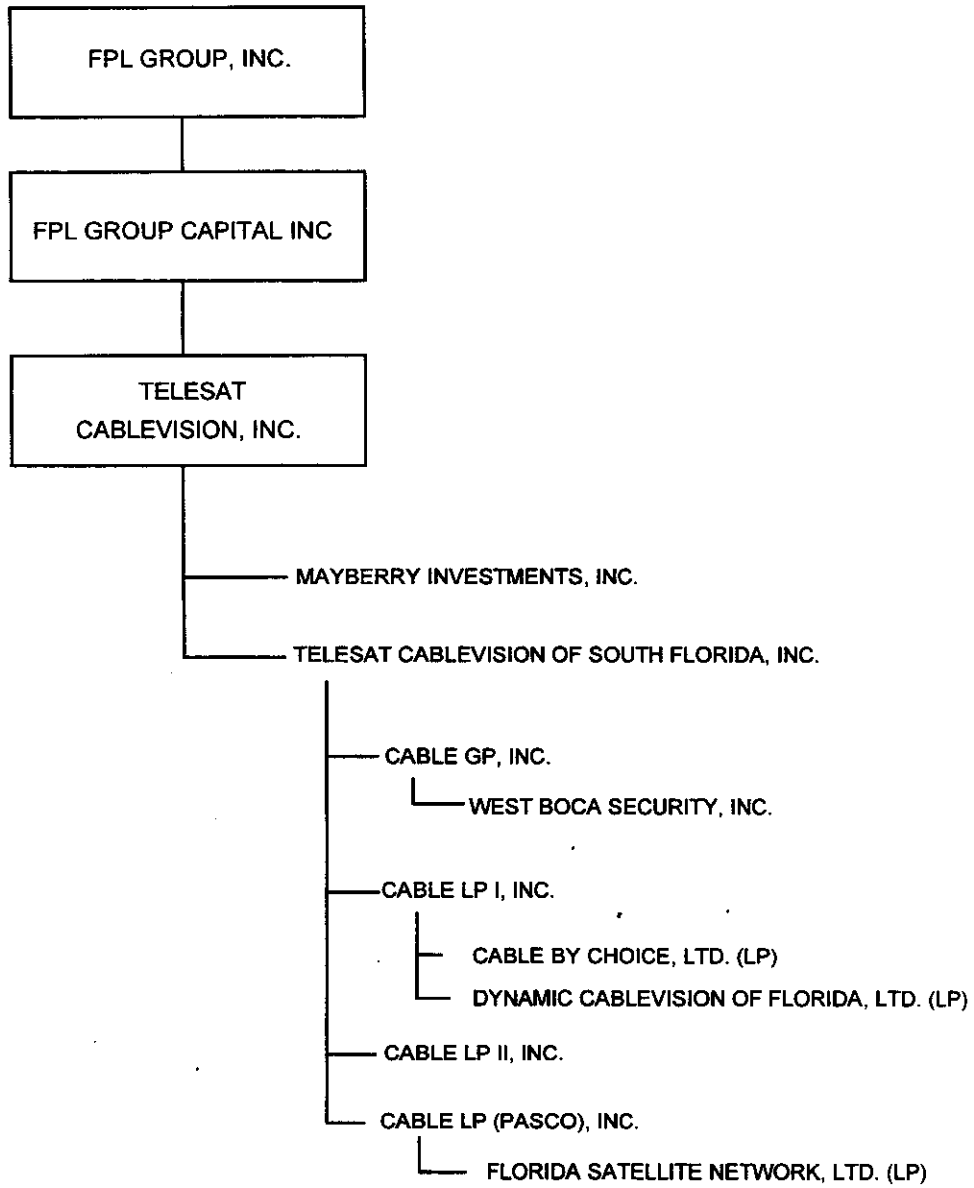


CHART 1E
FPL GROUP
INTERNATIONAL, INC.



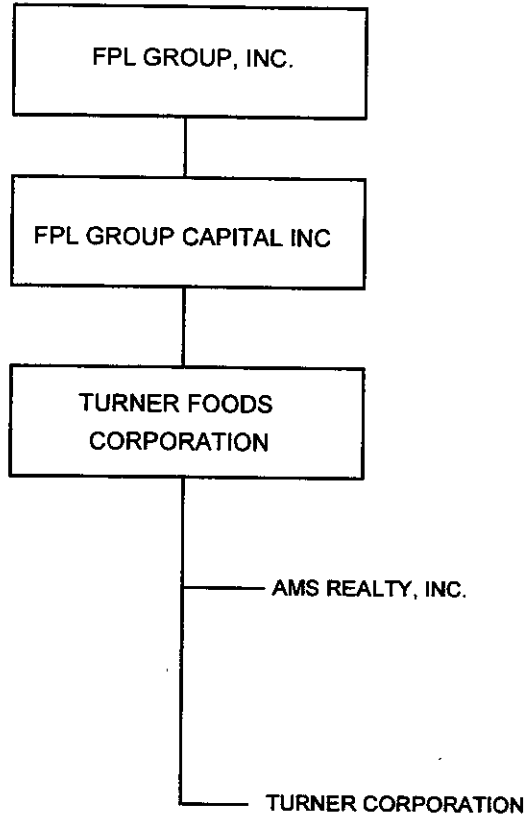
(LP) = Limited Partnership

CHART 1F
TELESAT CABLEVISION, INC.



(LP) = Limited Partnership

CHART 1G
TURNER FOODS CORPORATION



ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1 2 3 4 5 6 7 8 9 10 11 12	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective January 4, 1999. Pursuant to the agreement, for a sale price of \$426,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 31, 1998. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 31, 1998 \$426,000,000 Purchase Money Note), and a cash payment of \$20,000. Pursuant to the agreement, KPB was to bring current, prior to the closing, accrued interest of \$332,000 due on the December 31, 1998 Purchase Money Note representing four days of interest.
13 14 15 16 17 18 19 20 21 22 23 24 25 26	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 31, 1999. Pursuant to the agreement, for a sale price of \$434,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services, and other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items. In return, KPB agreed to purchase the above receivables for a \$434,000,000 promissory note, payable on demand and bearing interest at 7 1/2% per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 2000, and continuing monthly until the promissory note is paid in full.
27 28 29 30 31 32	FPL Group, Inc.	Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to, or is deleted from, the tax allocation arrangement of the FPL Group, Inc. consolidated return. Therefore, any corporate structure changes provided in Form PSC/AFA/16 Schedule 1 (Pages 454i through 454vii) would also be reflected in FPL Group's tax sharing arrangement.

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1 2 3 4 5 6 7 8	Cherokee County Cogeneration Partners, L.P.	For part of 1999, the Energy Marketing & Trading Division of FPL operated under a Fuel Management Agreement which was being negotiated with Cherokee County Cogeneration Partners, L.P. This contract is no longer being pursued, and pending the execution of a contract with FPL Energy Power Marketing, Inc. (PMI), PMI has assumed the duties and responsibilities previously being performed by FPL. FPL received a fee of \$75,000 for work performed pursuant to this contract.
9 10 11 12	Cherokee County Cogeneration Partners, L.P.	Certain derivative transactions were made during 1999 pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement. The net amount received under these transactions was \$6,430.
13 14 15 16 17 18 19	Doswell Limited Partnership	On August 21, 1998, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with Doswell Limited Partnership, which calls for the purchase and/or sale of gas relating to the natural gas operations at the Doswell plant. In 1999, gas sales amounted to \$33,856,669 and purchases amounted to \$4,333,440.
20 21 22 23 24 25 26	Doswell Limited Partnership	The Natural Gas Services Agreement with Doswell Limited Partnership was terminated on December 17, 1999. Prior to termination FPL was responsible for all nominations, balancing and penalties associated with the storage, transportation, and delivery of gas to the Doswell Power Generation Facility located in Hanover County, Virginia. FPL received a fee of \$71,500 for work performed pursuant to this contract.
27 28 29 30 31 32	Doswell Limited Partnership	Certain derivative transactions were made during 1999 pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement. The net amount received under these transactions was \$32,029.

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tarified items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1 2 3 4 5 6 7 8	FPL Energy Services, Inc.	On March 11, 1999, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Services, Inc. This contract, which is a form standardized by the Gas Industry Standards Board, is used for the purchase and sale of natural gas on an as-needed basis. In 1999, purchases of \$2,976,035 and sales of \$21,627,916 were made under this contract.
9 10 11 12 13 14 15 16	FPL Energy MH50, L.P.	On April 1, 1999, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy MH50, L.P. This contract, which is a form standardized by the Gas Industry Standards Board, is used for the purchase and sale of natural gas on an as-needed basis. Pursuant to this contract, sales of \$1,476,269 and purchases of \$72,095 were made during 1999.
17 18 19 20	FPL Energy Services, Inc.	Certain derivative transactions were made during 1999 pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement. The net amount paid under these transactions was \$250,170.
21 22 23 24 25	FPL Group, Inc.	During 1999 a Corporate Cost Allocation Manual was issued. Changes included in this manual were the initiation of an Affiliate Management Fee and a Power Generation Business Unit Management Fee, and the allocation of shared services using the Massachusetts Formula.
26 27 28 29 30 31 32	Cherokee County Cogeneration Partners, L.P.	Cherokee County Cogeneration and Florida Power & Light Company, Energy Marketing & Trading Division operated under a Base Contract for Short-Term Sale and Purchase of Natural Gas for part of 1999. The contract is a form standardized by the Gas Industry Standards Board. In 1999, purchases in the amount of \$971,753 and sales of \$133,354 were made.

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	Northeast Energy Associates	The Fuel Management Sub-Contract with ESI Northeast Fuel Management, Inc. was terminated on December 17, 1999. Prior to termination the Energy Marketing & Trading Division of FPL assumed the fuel management responsibilities for the cogeneration plant located in Bellingham, Mass. The contract called for an annual fee of \$75,000.
2		
3		
4		
5		
6		
7	Northeast Energy Associates	Certain derivative transactions were made during 1999 pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement. The net amount received under these transactions was \$1,094,636.
8		
9		
10	Northeast Energy Associates (NEA)	On September 21, 1998, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with NEA. This contract, which is a form standardized by the Gas Industry Standards Board, is used for the purchase and sale of natural gas on an as-needed basis. Pursuant to this contract, sales of \$15,869,867 and purchases of \$104,610 were made during 1999.
11		
12		
13		
14		
15		
16		
17		
18	North Jersey Energy Associates	On April 27, 1998, Florida Power & Light Company, Energy Marketing & Trading Division entered into an Agreement for General Terms and Conditions of Service for Purchases of Capacity and/or Energy by Florida Power & Light Company from North Jersey Energy Associates. Under this contract, FPL purchased power in the amount of \$91,222 during 1999. This contract was assigned to FPL Energy Power Marketing, Inc. on March 10, 1999.
19		
20		
21		
22		
23		
24		
25	North Jersey Energy Associates (NJEA)	On September 21, 1998, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with NJEA. This contract, which is a Gas Industry Standards Board form contract, calls for the purchase and sale of natural gas as-needed. Pursuant to this contract, sales in the amount of \$1,614,591 were made during 1999.
26		
27		
28		
29		
30		
31		
32		

**ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1 2 3 4 5	North Jersey Energy Associates	The Fuel Management Sub-Contract with ESI Northeast Fuel Management, Inc. was terminated on December 17, 1999. Prior to termination FPL was responsible for fuel management for North Jersey Energy Associates. The contract called for an annual fee of \$75,000.
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	FPL Group Capital Inc	FPL and FPL Group Capital Inc exchanged demand notes dated as of June 1, 1999. These demand notes are for the principal sum of \$500,000,000 and accrue interest at variable rates per annum. Any unpaid principal or interest is due and payable in full upon demand. These notes evidence advances made from time to time pursuant to a revolving line of credit. The proceeds of all advances made pursuant to these notes shall be used for the short-term working capital needs of the borrower. No borrowings were made during 1999.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

Provide information regarding individual affiliated transactions in excess of \$500,000.
 Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	Cherokee County Cogeneration	Purchase of Natural Gas	\$534,967
2	Doswell Limited Partnership	Storage Sales	\$862,500
3	FPL Energy, Inc.	Purchase of GE Turbines	\$18,333,750
4	FPL Energy Services, Inc.	Payment of Cash Collected on Behalf of FPL Energy Services	\$34,093,019
5	FPL Energy Services, Inc.	Intercompany Billing Payments for Services Rendered	\$1,578,711
6	FPL Group Foundation, Inc.	Charitable Contribution	\$1,340,000
7	FPL Group, Inc.	Federal Unemployment Taxes	\$548,863
8	FPL Group, Inc.	Reimbursement of Federal Unemployment Taxes	(\$548,863)
9	FPL Group, Inc.	State Unemployment Taxes	\$1,584,518
10	FPL Group, Inc.	Reimbursement of State Unemployment Taxes	(\$1,584,518)
11	FPL Group, Inc.	Florida Income Tax Payments	\$74,235,081
12	FPL Group, Inc.	Federal Income Tax Payments	\$427,824,919
13	FPL Group, Inc.	Thrift Plan Company Match Payments	\$20,575,584
14	FPL Group, Inc.	Common Dividend Payments	\$586,416,981
15	FPL Group, Inc.	Allocation of Payroll Charges	\$4,349,799
16	KPB Financial Corp.	Drawdown of Funds from the Storm Fund	\$41,660,634
17	KPB Financial Corp.	Purchase of Accounts Receivable from FPL	\$434,000,000
18	KPB Financial Corp.	Sale of Accounts Receivable to FPL	\$426,020,000
19	KPB Financial Corp.	Storm and Property Reserve Fund Contributions	\$12,469,275
20	Palms Insurance Company,	Contractor Wrap-Up Insurance	\$10,600,373
21	Limited		
22	Palms Insurance Company,	Workers Compensation Insurance	\$6,903,391
23	Limited		
24	Palms Insurance Company,	Insurance Payments for FPL Employees	\$21,469,828
25	Limited		
26			
27			
28			
29	NOTE: See page 458 for Assets or Rights Purchased from or Sold to Affiliates		
30			
31			
32			
33			

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco Inc.	See Note 1		S	146	15,326
Brady Power Partners	See Note 1		S	146	3,400
Calistoga Geothermal Partners, LP	See Note 1		S	146	807
Doswell Limited Partnership	See Note 1		S	146	35,004
ESI Energy, Inc.	See Note 1		S	146	5,684,720
FPL Energy, Inc.	See Note 1		S	146	7,369,084
FPL Energy Maine, Inc.	See Note 1		S	146	4,405,643
FPL Energy Project Management, Inc.	See Note 1		S	146	398,918
FPL Energy Services, Inc.	See Note 1		S	146	20,710,430
FPL Energy Virginia Power Services, Inc.	See Note 1		S	146	1,800
FPL Group Capital Inc	See Note 1		S	146	11,171,343
FPL Group International, Inc.	See Note 1		S	146	376,000
FPL Group, Inc.	See Note 1		S	146	387,967
FPL Services	See Note 1		S	146	(137,974)
FPL Thermal Systems, Inc.	See Note 1		S	146	10,359,501
Luz Solar Partners LTD.	See Note 1		S	146	27,461
Palms Insurance Company, Limited	See Note 1		S	146	3,463,562
Posdef Power Company, L.P.	See Note 1		S	146	53,982
Telesat Cablevision, Inc.	See Note 1		S	146	14,807
Turner Foods Corporation	See Note 1		S	146	71,247

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees and aviation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy, Inc.	See Note 2		P	146	200,333
FPL Group International, Inc.	See Note 2		P	146	12,652
FPL Group, Inc.	See Note 2		P	128	(7,454,259)
FPL Group, Inc.	See Note 2		P	146	2,141,945
FPL Group, Inc.	See Note 2		P	228.3	9,951,881
FPL Group, Inc.	See Note 2		P	232	(6,747)
FPL Group, Inc.	See Note 2		P	236	(2,133,381)
FPL Group, Inc.	See Note 2		P	408.1	2,005
FPL Group, Inc.	See Note 2		P	517	168,344
FPL Group, Inc.	See Note 2		P	714	197,478
FPL Group, Inc.	See Note 2		P	920	7,915,396
FPL Group, Inc.	See Note 2		P	921	(15,912)
FPL Group, Inc.	See Note 2		P	926	1,482,358
FPL Group, Inc.	See Note 2		P	930.2	359,212
Cherokee County Cogeneration	Purchase of Natural Gas	B9814500126 001	P	146	659,117
Cherokee County Cogeneration	Over-the-Counter Purchase	B9814500126 001	P	456	400
Doswell Limited Partnership	Reimbursement of Out-of-Pocket Expenses	399156	P	426.4	479
			P	921	890
FPL Energy Services, Inc.	Return FPL Energy Power Marketing Refund	207053	P	146	9,888
FPL Energy Services, Inc.	Funds received by FPL in error	287688	P	722	2,662
FPL Energy Services, Inc.	Lighting Incentive	259564	P	908	2,944
FPL Energy Power Marketing, Inc.	Transmission	No Purchase Order	P	242	14,940
FPL Energy Power Marketing, Inc.	Purchase of Electricity and Natural Gas	158423	P	146	17,196
		147382	P	146	5,272
		147385	P	146	1,310
		205554	P	146	14,065
		205552	P	146	17,342
		200725	P	146	34,424
		212325	P	146	33,840
FPL Historical Museum, Inc.	Contributions made by FPL	No Purchase Order	P	930.2	35,000

Note 2: Services primarily received by FPL include the following: (1) human resources including compensation, incentive programs and directors' fees; (2) financial services; (3) management services; and (4) generation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
KPB Financial Corp.	Contributions made by FPL	No Purchase Order	P	123.1	347,000
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No Purchase Order	P	146	155,314
KPB Financial Corp.	Administrative Purchase Fees	No Purchase Order	P	426.5	20,000
Northeast Energy Associates	Energy Purchase to EMT	B9919300030001	P	456	156,826
North Jersey Energy Associates	Energy Purchase delivered to EMT	No Purchase Order	P	146	198,628
Palms Insurance Company, Limited	Insurance Payments for FPL Group	No Purchase Order	P	146	1,543
			P	921.1	37,922
Palms Insurance Company, Limited	Insurance Payments for FPL Energy Project Management	No Purchase Order	P	146	47,756
Palms Insurance Company, Limited	Insurance Payments for FPL Energy	No Purchase Order	P	146	461,315
Palms Insurance Company, Limited	Insurance Payments for FPL Energy Services	No Purchase Order	P	146	303,381
Palms Insurance Company, Limited	Insurance Payments for ESI Energy Corporation	No Purchase Order	P	146	16,907
Turner Foods Corporation	Payment for Water Permits	148268	P	186	13,058
		149304	P	186	698

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
<u>Purchases from Affiliates:</u>							
KPB Financial Corp. (KPB)	Accounts Receivable	\$426,000,000	\$0	\$426,000,000	-	\$426,020,000 See Note (A)	Yes
Turner Foods Corporation	Land	\$33,079	\$0	\$33,079	\$50,578	\$33,079	Yes
Total						\$ 426,053,079	
<u>Sales to Affiliates:</u>							
KPB Financial Corp.	Accounts Receivable	\$434,000,000	\$0	\$434,000,000	-	<u>Sales Price</u> \$434,000,000	Yes
FPL Energy, LLC	Personal Computers	\$39,900	\$7,709	\$32,191	\$41,150	\$41,150	Yes
Total						\$434,041,150	
<u>Notes</u>							
(A) Includes \$20,000 administrative fee paid to KPB.							

ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
1	FES	FPL	ACCOUNTING MANAGER	BRAND MANAGER	PERMANENT
2	FES	FPL	ANALYST I	SENIOR FINANCIAL ANALYST	PERMANENT
3	FES	FPL	ANALYST I	FINANCIAL ANALYST I	PERMANENT
4	FES	FPL	ANALYST II	DISTRIBUTION ANALYST I	PERMANENT
5	FES	FPL	ANALYST II	PRODUCTION ANALYST	PERMANENT
6	FES	FPL	ASSOCIATE ANALYST	CUSTOMER SERVICE ANALYST I	PERMANENT
7	FES	FPL	BRAND ASSISTANT I	ASSISTANT BRAND MANAGER	PERMANENT
8	FES	FPL	BRAND ASSISTANT I	BRAND ASSISTANT	PERMANENT
9	FES	FPL	BUSINESS ACCOUNT SPECIALIST	ANALYST II-RESIDENTIAL SUPPORT	PERMANENT
10	FES	FPL	CAREER DEVELOPMENT SUPERVISOR	SUPERVISOR PRODUCTION SUPPORT	PERMANENT
11	FES	FPL	CUSTOMER SERVICE ANALYST I	ANALYST I	PERMANENT
12	FES	FPL	CUSTOMER SERVICE ANALYST I	ANALYST II	PERMANENT
13	FES	FPL	DIRECTOR FINANCE & ACCOUNTING	DIRECTOR INVESTOR RELATIONS	PERMANENT
14	FES	FPL	END-USE RESEARCH COORDINATOR	ASSOCIATE BRAND MANAGER	PERMANENT
15	FES	FPL	FINANCE MANAGER	BUSINESS DEVELOPMENT MANAGER	PERMANENT
16	FES	FPL	MANAGER NEW PRODUCT DEVELOPMENT	MANAGER NEW PRODUCT DEVELOPMENT	PERMANENT
17	FES	FPL	MARKET PLANNING MANAGER	SENIOR ASSOCIATE BRAND MANAGER	PERMANENT
18	FES	FPL	PRODUCT DEVELOPMENT SENIOR ANALYST	PRODUCT DEVELOPMENT SENIOR ANALYST	PERMANENT
19	FES	FPL	SALES EXECUTIVE I	SALES EXECUTIVE I	PERMANENT
20	FES	FPL	SALES EXECUTIVE I	MAJOR ACCOUNT MANAGER	PERMANENT
21	FES	FPL	SALES REP II	MAJOR ACCOUNT MANAGER	PERMANENT
22	FES	FPL	SALES REP II	SENIOR ANALYST	PERMANENT
23	FES	FPL	SENIOR ADMINISTRATIVE SPECIALIST	SENIOR ADMINISTRATIVE SPECIALIST	PERMANENT
24	FES	FPL	SENIOR ADMINISTRATIVE SPECIALIST	INFORMATION MANAGEMENT SPECIALIST	PERMANENT
25	FES	FPL	SENIOR ANALYST	PRODUCT MANAGER	PERMANENT
26	FES	FPL	SENIOR ANALYST	BUSINESS UNIT ADVISOR	PERMANENT
27	FES	FPL	SENIOR SALES REP	SALES EXECUTIVE I	PERMANENT
28	FES	FPL	SENIOR SALES REP	SENIOR SALES REP	PERMANENT
29	FES	FPL	SENIOR SALES REP	SALES EXECUTIVE I	PERMANENT
30	FES	FPL	SENIOR SECRETARY	ASSOCIATE ANALYST	PERMANENT

ANALYSIS OF DIVERSIFICATION ACTIVITY

Employee Transfers

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

List employees earning more than \$30,000 annually transferred to/from an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
31	FPL	AAV	INFORMATION MANAGEMENT MANAGER	VICE PRESIDENT OPERATIONS	PERMANENT
32	FPL	AAV	INFORMATION MANAGEMENT SERVICE REP	ASSOCIATE TELECOMMUNICATIONS ENGINEER	PERMANENT
33	FPL	AAV	INFORMATION MANAGEMENT SERVICE REP	ASSOCIATE TELECOMMUNICATIONS ENGINEER	PERMANENT
34	FPL	AAV	INFORMATION TECHNOLOGY ASSOCIATE	SALES REP II	PERMANENT
35	FPL	AAV	INFRASTRUCTURE BUILDER	ASSOCIATE TELECOMMUNICATIONS ENGINEER	PERMANENT
36	FPL	AAV	INFRASTRUCTURE BUILDER	ASSOCIATE TELECOMMUNICATIONS ENGINEER	PERMANENT
37	FPL	AAV	INFRASTRUCTURE BUILDER	TELECOMMUNICATIONS ENGINEER	PERMANENT
38	FPL	AAV	INFRASTRUCTURE BUILDER	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
39	FPL	AAV	INFRASTRUCTURE BUILDER	TELECOMMUNICATIONS ENGINEER	PERMANENT
40	FPL	AAV	INFRASTRUCTURE BUILDER	TELECOMMUNICATIONS ENGINEER	PERMANENT
41	FPL	AAV	INFRASTRUCTURE BUILDER	TELECOMMUNICATIONS ENGINEER	PERMANENT
42	FPL	AAV	INFRASTRUCTURE BUILDER	TELECOMMUNICATIONS ENGINEER	PERMANENT
43	FPL	AAV	INFRASTRUCTURE BUILDER	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
44	FPL	AAV	INFRASTRUCTURE BUILDER	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
45	FPL	AAV	INFRASTRUCTURE BUILDER	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
46	FPL	AAV	INFRASTRUCTURE BUILDER	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
47	FPL	AAV	MANAGER Y2K PROJECTS	CONTROLLER	PERMANENT
48	FPL	AAV	PROJECT MANAGER	MANAGER CONSTRUCTION	PERMANENT
49	FPL	AAV	PROJECT MANAGER	MANAGER FINANCIAL PLANNING & ANALYSIS	PERMANENT
50	FPL	AAV	TECHNICAL SUPERVISOR	FIELD OPERATIONS AREA MANAGER	PERMANENT
51	FPL	AAV	TECHNICAL SUPERVISOR	FIELD OPERATIONS AREA MANAGER	PERMANENT
52	FPL	AAV	TECHNICAL SUPERVISOR	FIELD OPERATIONS AREA MANAGER	PERMANENT
53	FPL	AAV	TECHNICAL SUPERVISOR	FIELD OPERATIONS AREA MANAGER	PERMANENT
54	FPL	AAV	TECHNOLOGY CONSULTANT	CONSTRUCTION COORDINATOR	PERMANENT
55	FPL	AAV	TECHNOLOGY CONSULTANT	SENIOR NETWORK PLANNER	PERMANENT
56	FPL	AAV	TECHNOLOGY CONSULTANT	PROJECT MANAGER	PERMANENT
57	FPL	AAV	TECHNOLOGY CONSULTANT	SENIOR NETWORK PLANNER	PERMANENT
58	FPL	AAV	TECHNOLOGY CONSULTANT	PROJECT MANAGER	PERMANENT
59	FPL	AAV	TECHNOLOGY CONSULTANT	PROJECT MANAGER	PERMANENT
60	FPL	AAV	TECHNOLOGY CONSULTANT	SENIOR NETWORK PLANNER	PERMANENT

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers**

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.					
Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
61	FPL	AAV	TECHNOLOGY CONSULTANT	SENIOR NETWORK PLANNER	PERMANENT
62	FPL	AAV	TECHNOLOGY CONSULTANT	PROJECT MANAGER	PERMANENT
63	FPL	AAV	TECHNOLOGY CONSULTANT	NETWORK PLANNER	PERMANENT
64	FPL	AAV	TECHNOLOGY CONSULTANT	PROJECT MANAGER	PERMANENT
65	FPL	AAV	TECHNOLOGY CONSULTANT	PRINCIPAL TELECOMMUNICATIONS ENGINEER	PERMANENT
66	FPL	FES	ADMINISTRATIVE TECHNICIAN	BUSINESS ACCOUNT SPECIALIST	PERMANENT
67	FPL	FES	ADMINISTRATIVE TECHNICIAN	BUSINESS ACCOUNT SPECIALIST	PERMANENT
68	FPL	FES	ANALYST I	ANALYST I	PERMANENT
69	FPL	FES	ASSOCIATE TECHNICIAN	ASSOCIATE ANALYST	PERMANENT
70	FPL	FES	CAREER DEVELOPMENT	ANALYST II	PERMANENT
71	FPL	FES	CUSTOMER SERVICE ANALYST I	PROCESS COORDINATOR	PERMANENT
72	FPL	FES	INFORMATION MANAGEMENT SPECIALIST	SENIOR ADMINISTRATIVE SPECIALIST	PERMANENT
73	FPL	FES	INTEGRATOR	ANALYST I	PERMANENT
74	FPL	FES	OPERATIONS SUPERVISOR	PROCESSING CENTER SUPERVISOR	PERMANENT
75	FPL	FES	PRODUCTION ANALYST	ANALYST II	PERMANENT
76	FPL	FES	SENIOR ACCOUNTING TECHNICIAN	ANALYST III	PERMANENT
77	FPL	FES	SENIOR CUSTOMER ACCOUNTING REP	LEAD CUSTOMER ACCOUNTING REP	PERMANENT
78	FPL	FES	SENIOR SALES REP	SENIOR SALES REP	PERMANENT
79	FPL	FES	SUPERVISOR FINANCIAL SYSTEMS III	BILL PAYMENT MANAGER	PERMANENT
80	FPL	FPLE	ACCOUNTANT III	ACCOUNTANT III	PERMANENT
81	FPL	FPLE	ANALYST I	ANALYST I	PERMANENT
82	FPL	FPLE	ANALYST I	ANALYST I	PERMANENT
83	FPL	FPLE	ANALYST III	ANALYST III	PERMANENT
84	FPL	FPLE	ASSOCIATE ACCOUNTANT	ASSOCIATE ACCOUNTANT	PERMANENT
85	FPL	FPLE	CAREER DEVELOPMENT MANAGER	CAREER DEVELOPMENT MANAGER	PERMANENT
86	FPL	FPLE	CAREER DEVELOPMENT MANAGER	CAREER DEVELOPMENT MANAGER	PERMANENT
87	FPL	FPLE	DIRECTOR POWER GENERATION RESOURCES	GENERAL MANAGER II	PERMANENT
88	FPL	FPLE	FINANCIAL ANALYST II	PROJECT MANAGER - DEVELOPMENT	PERMANENT
89	FPL	FPLE	GENERAL MANAGER II	GENERAL MANAGER I	PERMANENT
90	FPL	FPLE	GENERAL MANAGER II	PROJECT MANAGER	PERMANENT

ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1999

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
91	FPL	FPLE	MANAGER ENERGY MARKETING	PROJECT DIRECTOR II	PERMANENT
92	FPL	FPLE	MANAGER PLANNING & PERFORMANCE	PRODUCTION ASSURANCE MANAGER	PERMANENT
93	FPL	FPLE	POWER GENERATION ASSOCIATE II	PRODUCTION ASSURANCE LEADER III	PERMANENT
94	FPL	FPLE	POWER GENERATION LEADER I	PRODUCTION ASSURANCE MANAGER	PERMANENT
95	FPL	FPLE	PRINCIPAL POWER GENERATION LEADER	SENIOR POWER GENERATION LEADER	PERMANENT
96	FPL	FPLE	PRODUCTION ASSURANCE MANAGER	PLANT MANAGER	PERMANENT
97	FPL	FPLE	SECTION SUPERVISOR	ASSISTANT PROJECT MANAGER	PERMANENT
98	FPL	FPLE	SENIOR ANALYST	SENIOR ANALYST	PERMANENT
99	FPL	FPLE	SENIOR LAB ADVISOR	HUMAN RESOURCES MANAGER	PERMANENT
100	FPL	FPLE	SENIOR POWER GENERATION LEADER	SENIOR POWER GENERATION LEADER	PERMANENT
101	FPL	FPLE	SENIOR POWER GENERATION LEADER	SENIOR POWER GENERATION LEADER	PERMANENT
102	FPL	FPLE PMI	MANAGER MARKET AFFAIRS	MANAGER MARKET AFFAIRS	PERMANENT
103	FPL	FPLE PMI	PRODUCTION MANAGER I	GENERAL MANAGER II	PERMANENT
104	FPL Group, Inc.	FPL	MANAGER OF COMMUNICATION	MANAGER OF COMMUNICATION	PERMANENT
105	FPLE	FPL	BUSINESS ANALYST	COMMERCIAL ADVISOR II	PERMANENT

4 5 9 C

FES - FPL Energy Services, Inc.
 FPL - Florida Power & Light Company
 FPLE - FPL Energy, LLC
 FPLE PMI - FPL Energy Project Management, Inc.
 AAV - FPL AAV Corporation