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OMB No. 1902-0021
(Expires 11/30/2001)

EI802-99-AR



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year of Report

Dec. 31, 1999

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AUDITING AND FINANCIAL ANALYSIS DIVISION, FPSC



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Dec. 31, 1999

Deloitte & Touche

CO APR 27 AH 8: 10

Deloitte & Touche LLP
Certified Public Accountants
Suite 400
200 South Biscayne Boulevard
Miami, Florida 33131-2310

Telephone: (305) 358-4141 Facsimile: (305) 372-3160

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 1999 and the related statements of income, retained earnings, and cash flows for the year then ended, included in pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission ("FERC") Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by the FERC, the Company classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes and related regulatory assets and liabilities, deferred clause expenses and revenues, and current maturities of long-term debt) in a manner different from that required by generally accepted accounting principles. If generally accepted accounting principles were followed, at December 31, 1999, the following financial statement captions would increase (decrease) by (in thousands):

Current Assets	\$ 68,840
Other Property & Investments and Deferred Debits	(1,014,674)
Long-term Debt	(125,000)
Current Liabilities	240,586
Other Non-Current Liabilities and Deferred Credits	(1,061,420)

Presenting the total outstanding balance of debt as non current liabilities rather than reclassifying the current portion to a current liability, presenting the deferred clause expenses and revenues as other deferred debits and credits rather than as current assets and liabilities, and presenting the components of deferred income taxes and related regulatory assets and liabilities on a gross basis have no effect on net income, retained earnings, or cash flows.

Deloitte Touche Tohmatsu In our opinion, except for the effects of the balance sheet classifications discussed in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Company at December 31, 1999 and the results of its operations and its cash flows for the year then ended in conformity with generally accepted accounting principles. Also in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

February 11, 2000

Selvette + Touche LLP

FERC FORM 1 SUBSCRIPTION PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I know the contents of the paper copies and electronic media filing of Florida Power & Light Company's FERC Form No. 1, that the paper copies contain the same information as contained on the electronic media, and that the contents as stated in the paper copies and on the electronic media are true to the best of my knowledge and belief.

April 19, 2000	Signed K. M. Davis	
Date	Signature	

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer Name Title

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary Federal Energy Regulatory Commission 888 First Street, NE. Room 1A-21 Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 868 First Street, NE. Room 1A-21 Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.'10-41.12 for specific qualifications).

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

	Reference
Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A-1 ED-12.2 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street ME., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
 organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
 the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

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LISTO'S EXCHEDULES (TEBERO LOBAY) There in oclumn (c) the terms "none," "not applicable," or "NA." as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA." Title of Schedule Pages No. (b) (c) (c) Title of Schedule Pages No. (b) (c) (c) Title of Schedule Pages No. (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d		of Respondent la Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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General Information) 1			_	(0)
Control Over Respondent 102			(a)		(C)
Comporations Controlled by Respondent					
4 Officers 104 Officers 105 Directors 105 Directors 105 Directors 105 Directors 106-107					
5 Directors 106 6 Security Holders and Voting Powers 106-107 7 Important Changes During the Year 108-109 8 Comparative Balance Sheet 110-113 9 Statement of Income for the Year 110-113 10 Statement of Retained Earnings for the Year 118-119 11 Statement of Cash Flows 120-121 12 Notes to Financial Statements 122-123 13 Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep 200-201 14 Nuclear Fuel Materials 202-203 15 Electric Plant Leased to Others 213 not applicable 16 Electric Plant Leased to Others 213 not applicable 17 Electric Plant Hald for Future Use 214 214 18 Construction Work in Progress-Electric 216 217 20 General Description of Construction Overhead Procedure 218 217 21 Accumulated Provision for Depreciation of Electric Utility Plant 219 224-225 22 Investment of Subsidiary Companies 224-225 not applicable 23 Investment of Subsidiary Companies 222-229 228-229 24 Materials and Supplies					
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Extraordinary Property Losses 230 not applicable 27 Unrecovered Plant and Regulatory Study Costs 230 not applicable 28 Other Regulatory Assets 232 29 Miscellaneous Deferred Debits 233 30 Accumulated Deferred Income Taxes 234 31 Capital Stock 250-251 32 Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk 252 33 Other Paid-in Capital 34 Discount on Capital Stock 254 35 Capital Stock Expense	Ь—				
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28 Other Regulatory Assets 232 29 Miscellaneous Deferred Debits 233 30 Accumulated Deferred Income Taxes 234 31 Capital Stock 250-251 32 Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk 252 33 Other Paid-in Capital 253 34 Discount on Capital Stock 254 35 Capital Stock Expense 254	<u></u>		Costs		
29 Miscellaneous Deferred Debits 233 30 Accumulated Deferred Income Taxes 234 31 Capital Stock 250-251 32 Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk 252 33 Other Paid-in Capital 253 34 Discount on Capital Stock 254 35 Capital Stock Expense 254	Ь—	_ , ,	-		
30 Accumulated Deferred Income Taxes 234 31 Capital Stock 250-251 32 Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk 252 33 Other Paid-in Capital 253 34 Discount on Capital Stock 254 35 Capital Stock Expense 254					
31 Capital Stock 250-251 32 Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk 252 33 Other Paid-in Capital 253 34 Discount on Capital Stock 254 35 Capital Stock Expense 254				234	
32 Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk 33 Other Paid-in Capital 34 Discount on Capital Stock 35 Capital Stock Expense 252 253 254	31	Capital Stock		250-251	
33 Other Paid-in Capital 253 34 Discount on Capital Stock 254 35 Capital Stock Expense 254	32		Cap Stk & Inst Recd Cap Stk	252	
35 Capital Stock Expense 254	33			253	
	34	Discount on Capital Stock		254	
36 Long-Term Debit 256-257	35	Capital Stock Expense	<u> </u>	254	
	36	Long-Term Debit		256-257	

Nam	e of Respondent	This Report Is:	Date of F	Report	Year of Report
Flori	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da,	Yr)	Dec. 31, 1999
		IST OF SCHEDULES (Electric Utili	ty) (continued)		
Ente	r in column (c) the terms "none," "not applic			ation or amo	unts have been reported to
certa	in pages. Omit pages where the responde	nts are "none," "not applicable,"	or "NA".		ame nate been reperted to
Line	Title of Sche	dule		Reference	Remarks
No.	(a)			Page No.	(-)
37	Reconciliation of Reported Net Income with Tax	sable Inc for Fed Inc Tax		(b) 261	(c)
38	Taxes Accrued, Prepaid and Charged During th			262-263	
39	Accumulated Deferred Investment Tax Credits			266-267	
40	Other Deferred Credits			269	
41	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	<u> </u>	272-273	not applicable
42	Accumulated Deferred Income Taxes-Other Pro			274-275	not applicable
43	Accumulated Deferred Income Taxes-Other	7		276-277	
44	Other Regulatory Liabilities		 -	278	
45	Electric Operating Revenues		·	300-301	
46	Sales of Electricity by Rate Schedules			304	-
47	Sales for Resale				
48	Electric Operation and Maintenance Expenses			310-311	
49	Number of Electric Department Employees			320-323	
50	Purchased Power			323	<u> </u>
51	Transmission of Electricity for Others			326-327	
52	Transmission of Electricity by Others			328-330	
53	Miscellaneous General Expenses-Electric			332	
54	Depreciation and Amortization of Electric Plant	<u></u>		335	
55	Particulars Concerning Certain Income Deduction	on and Int Charges Acests		336-337	
56	Regulatory Commission Expenses	or and int Charges Accrits		340	
57	Research, Development and Demonstration Act	initiae		350-351	<u> </u>
	Distribution of Salaries and Wages	ivides		352-353	
59	Common Utility Plant and Expenses			354-355	
60	Electric Energy Account			356	not applicable
61	Monthly Peaks and Output		<u> </u>	401	
62	Steam Electric Generating Plant Statistics (Large	o Plante)		401	
	Hydroelectric Generating Plant Statistics (Large	<u> </u>		402-403	
64	Pumped Storage Generating Plant Statistics (Large			406-407	not applicable
65	Generating Plant Statistics (Small Plants)	ige Flants)		408-409	not applicable
	Transmission Line Statistics	,		410-411	not applicable
	Transmission Line Glausius			422-423 	<u> </u>
i					
EDC	FORM NO. 1 (ED. 12-96)	Page 3			

Name	e of Respondent	This Report Is:	Date of (Mo, Da	Report	Year of Report			
Florid	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da	i, Yr)	Dec. 31, 1999			
_	L	IST OF SCHEDULES (Electric Utilit	1					
Ento	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for							
	certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".							
00,18	in pages. Onit pages where the responder	no are none, not applicable,	OI NA.					
<u> </u>								
Line No.	Title of Sche	dule		Reference Page No.	Remarks			
140.	(a)			(b)	(c)			
67				424-425				
68				426-427				
69		ers		429	<u> </u>			
$oxed{oxed}$	Environmental Protection Facilities			430				
71	Environmental Protection Expenses			431				
L	Footnote Data			450				
\vdash		riate hov:		: 2				
	Stockholders' Reports Check approp	HIGIE DUX.			٠.			
	Four copies will be submitted							
	No annual report to stockholders is p	prepared	-					
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	- A 1000
	(2) A Resubmission	11	Dec. 31, 1999
	GENERAL INFORMATION		
Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general corporate the general corporate books.	re kept, and address of office w	te books of account a here any other corpora	nd address of ate books of account
K. M. Davis, Vice President, Accounting 9250 West Flagler Street	•	unting Officer	
Miami, Florida 33174			
Provide the name of the State under the If incorporated under a special law, give reformed of organization and the date organized.	e laws of which respondent is in erence to such law. If not incorp	acorporated, and date porated, state that fact	of incorporation. and give the type
Florida - December 28, 1925			
 If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when 	or trustee took possession, (c) th	e authority by which the	ve (a) name of he receivership or
Not Applicable	personal by tooditor or trade	oo ocasca.	
State the classes or utility and other se the respondent operated.	rvices furnished by respondent	during the year in eac	n State in which
Electric Utility Service is provided i	n Florida only.		
The respondent owns 76.36% of Scherer Georgia.	Unit No. 4, a coal-fired gene	rating unit located	in central
-			
5. Have you engaged as the principle acc the principal accountant for your previous you	ountant to audit your financial st ear's certified financial statemen	atements an accountats?	ant who is not
(1) YesEnter the date when such inc	lependent accountant was initial	lly engaged:	
_			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) 📉 An Original (2) 🖂 A Resubmission	(Mo, Da, Yr) / /	Dec. 31,1999
	CONTROL OVER RESPOND		
If any corporation, business trust, or similar control over the repondent at the end of the year which control was held, and extent of control. If of ownership or control to the main parent companies of trustee(s), name of beneficiary or beneficiary.	r organization or a combination of s ar, state name of controlling corpora f control was in a holding company pany or organization. If control was	uch organizations jointly tion or organization, ma organization, show the o held by a trustee(s), sta	nner in chain ate
, , , , , , , , , , , , , , , , , , , 	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,
FPL Group, Inc., a holding company, is the sole	e holder of the common stock of the	respondent.	
			•

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Flori	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999
	C	DRPORATIONS CONTROLLED BY F	/ /	
atar 2. If any i	eport below the names of all corporations, but time during the year. If control ceased price control was by other means than a direct holentermediaries involved. control was held jointly with one or more other.	usiness trusts, and similar organizer to end of year, give particulars of ding of voting rights, state in a foo	cations, controlled directly (details) in a footnote. Otnote the manner in whice	ch control was held, naming
Defir 1. S 2. D 3. In 4. Jo votin mutu	nitions ee the Uniform System of Accounts for a defi irect control is that which is exercised withou idirect control is that which is exercised by the oint control is that in which neither interest ca g control is equally divided between two hold al agreement or understanding between two of in the Uniform System of Accounts, regard	nition of control. t interposition of an intermediary. e interposition of an intermediary n effectively control or direct actioners, or each party holds a veto poor more parties who together hay	which exercises direct co on without the consent of ower over the other. Join re control within the mear	ontrol. the other, as where the
Line No.	Name of Company Controlled	Kind of Business	Percent Votin	
NO.	(a)	(b)	Stock Owned (c)	Ref.
1	FPL Enersys, Inc.	Investigates and pursues	100	N/A
2		opportunities for the devel-		
3		opment or acquisition of		
4		energy systems.		
5				
6	FPL Energy Services II, Inc.	Provides marketing services	100	
7		for energy conservation		
8		measures.		
9				
10				
11	FPL Services	Mortating days language		
12	TTE OFFICES	Marketing, development,		La Company of the Com
13		design, installation,		
		construction, financing and		
14		servicing of energy		
15		conservation projects.		
16				
17	KPB Financial Corp.	Maintenance and manage-	100	N/A
18		ment of intangible assets.		
19			<u> </u>	
20				
21	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A
22		formed to permanently care		
23		for and display FPL histori-		
24		cal objects and information.		
25				
26				
27				

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999			
FOOTNOTE DATA						

Schedule Page: 103	Line No.: 6	Column: d	
Wholly owned subsidia	ry of FPL Eners	sys, Inc.	
Schedule Page: 103	Line No.: 11	Column: d	

General Partnership between FPL Enersys, Inc. and FPL Energy Services II, Inc.

1	la Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
		OFFICERS		<u> </u>
responsible (such 2. If	eport below the name, title and salary for ear ondent includes its president, secretary, trea- n as sales, administration or finance), and an a change was made during the year in the ir nbent, and the date the change in incumben	surer, and vice president in cha ny other person who performs s noumbent of any position, show	arge of a principal business imilar policy making function	unit, division or function
Line No.	Title (a)		Name of Officer (b)	Salary for Year
1	See Footnote Data for Executive		(0)	(c)
2	Compensation" as filed with the Securities			
3	and Exchange Commission in the Company's 1999 Form 10-K.			
5	1999 FOITH 10-K.			
6				
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Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)	,			
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999			
FOOTNOTE DATA						

Schedule Page: 104 Line No.: 1 Column: a EXECUTIVE COMPENSATION

The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 1, 1999.

SUMMARY COMPENSATION TABLE

		Annual Compensation			
			_	Other Annual Compen-	
Name and Principal Position	<u>Year</u>	Salary	Bonus	sation	
James L. Broadhead Chairman of the Board and Chief Executive Officer of FPL and FPL Group	1999 1998 1997	\$943,000 847,875 846,000	\$895,850 937,125 824,850	\$18,809 9,809 9,813	
Paul J. Evanson President of FPL	1999 1998 1997	628,500 592,500 564,300	616,900 546,900 423,200	8,656 2,785 2,646	
Dennis P. Coyle General Counsel and Secretary of FPL and FPL Group	1999 1998 1997	399,832 357,000 353,628	259,891 257,040 198,904	7,964 595 3,600	
Thomas F. Plunkett President, Nuclear Division of FPL	1999 1998 1997	340,000 302,500 275,000	219,100 177,900 123,200	10,088 3,482 3,482	
Lawrence J. Kelleher Senior Vice President, Human Resources of FPL and Vice President, Human Resources of FPL Group	1999 1998 1997	306,475 267,750 258,500	220,662 194,119 147,768	10,213 3,108 3,273	

Name of Respondent	This Report is:	Date of Report	Year of Report
Eloride Device 9 Light O	(1) X An Original	(Mo, Da, Yr)	,
Florida Power & Light Company	(2) A Resubmission		Dec 31, 1999
	FOOTNOTE DATA		

		Restricted	Long-Term Compensation Number of Securities	Long-Term Incentive	All Other
Name and Principal Position	Year	Stock Awards(a)	Underlying Options	Plan Payouts(b)	Compen- sation(c)
James L. Broadhead Chairman of the Board and Chief Executive Officer of FPL and FPL Group	1999 1998 1997	\$2,412,005 - -	250,000 - -	\$1,083,272 1,788,731 1,402,140	
Paul J. Evanson President of FPL	1999 1998 1997	1,278,900 - -	150,000 - -	458,985 704,304 306,741	13,539 13,746 15,233
Dennis P. Coyle General Counsel and Secretary of FPL and FPL Group	1999 1998 1997	964,802 - -	100,000	236,783 368,079 310,021	10,259 9,737 10,653
Thomas F. Plunkett President, Nuclear Division of FPL	1999 1998 1997	255,780 - -	100,000	179,564 103,481 82,128	10,146 10,344 11,899
Lawrence J. Kelleher Senior Vice President, Human Resources of FPL and Vice President, Human Resources of FPL Group	1999 1998 1997	964,802 - 538,150	100,000	177,346 267,694 222,173	10,661 9,724 11,655

⁽a) At December 1, 1999, Mr. Broadhead held 146,800 shares of restricted common stock with a value of \$6,284,875. Of these, 96,800 shares were awarded in 1991 for the purpose of financing Mr. Broadhead's supplemental retirement plan and will offset lump sum benefits that would otherwise be payable to him in cash upon retirement. See Retirement Plans. The remaining 50,000 shares vest in 2001. At December 31, 1999, Mr. Evanson held 25,000 shares of restricted common stock with a value of \$1,070,313 that vest as to 6,250 shares in each of the years 2000, 2001, 2002 and 2003; Mr. Coyle held 20,000 shares of restricted common stock with a value of \$856,250 that vest as to 5,000 shares in each of the years 2000, 2001, 2002 and 2003; Mr. Plunkett held 20,000 shares of restricted common stock with a value of \$856,250, 5,000 shares of which were granted in 1999 and vest as to 1,250 shares in each of the years 2000, 2001, 2002 and 2003; and Mr. Kelleher held 30,000 shares of restricted common stock with a value of \$1,284,375, 20,000 shares of which were granted in 1999 and vest as to 5,000 shares in each of the years 2000, 2001, 2002 and 2003. Dividends at normal rates are paid on restricted common stock.

(b) Payouts are in cash (for payment of income taxes) and shares of common stock, valued at the closing price on the last business day preceding payout. Messrs. Evanson and Plunkett deferred their payouts under FPL Group's Deferred Compensation Plan.

(c) For 1999, represents employer matching contributions to employee thrift plans and employer contributions for life insurance as follows:

	<u>Thrift Match</u>	Life Insurance
Mr. Broadhead	\$7,167	\$5,491
Mr. Evanson	7,600	5,939
Mr. Coyle	7,167	3,092
Mr. Plunkett	7,600	2,546
Mr. Kelleher	7,167	3,494

Nam	Name of Respondent This R		Report Is:		Date of Report	Year of Report
Florida Power & Light Company		(1)	(1) An Original (2) A Resubmission		(Mo, Da, Yr)	Dec. 31, 1999
 				ORS	, ,	
1 0					-1 1 - 1 - 1 - 1 - 1	
	eport below the information called for concerning each of the directors who are officers of the respondent.	airectoi	or the respondent	wno neia onice	at any time during the year.	include in column (a), abbreviated
	esignate members of the Executive Committee by a trip	nle sete	risk and the Chairm	an of the Ever	utive Committee by a double	a actorick
Line	Lille I Name (and Little) of Director			ISIT OF THE EXCE		usiness Address
No.	(a)					(b)
1	James L. Broadhead				x 14000	
2	Chairman of the Board and Chief Executive O	псег		Juno Be	each, Florida 33408	
3	Dennis P. Coyle			DO D	44000	A
5	General Counsel and Secretary				x 14000	
6	General Counsel and Secretary			Julio Be	each, Florida 33408	
7	Paul J. Evanson			DO Bo	x 14000	
8	President			l l	each, Florida 33408	
9	Toston			Julio De	sacri, ribilda 30400	
10	Lewis Hay, III (as of 11/19/99)		•	P.O. Bo	x 14000	
11	Senior Vice President, Finance and				each, Florida 33408	
12	Chief Financial Officer (as of 08/02/99)					
13	(
14	Lawrence J. Kelleher			P. O. B	ox 14000	
15	Senior Vice President, Human Resources			Juno Be	each, Florida 33408	
16						
17	Armando J. Olivera (as of 07/01/99)	·	···	P. O. B	ox 029100	
18	Senior Vice President, Power Systems (as of	07/01/9	9)	Miami, I	Florida 33102	
19	Vice President, Distribution (until 07/01/99)					
20						
21	Thomas F. Plunkett			P. O. B	ox 14000	
22	President, Nuclear Division			Juno Be	each, Florida 33408	
23						
24	Antonio Rodriguez (as of 07/01/99)			P.O. Bo		
25	Senior Vice President, Power Generation (as		1/99)	Juno Be	each, Florida 33408	
26	Vice President Power Delivery (until 07/01/99)					
27	0.0.11.07.04.00					
28	C. O. Woody (until 07/01/99)	(0.1.100)			ox 14000	
29 30	President, Power Generation Division (until 07	/01/99)	·	Juno Be	each, Florida 33408	· · · · · · · · · · · · · · · · · · ·
31	Michael W. Yackira (until 07/01/99)			- ID O B	ox 14000	
32	Michael W. Tackira (until 67/01/99)				each, Florida 33408	
33				Julio Be	each, Florida 33406	
34						
35						
36						
37						, , , , , , , , , , , , , , , , , , , ,
38						
39	Note: There was no FPL Executive Committee	n 1999			· · · · · · · · · · · · · · · · · · ·	
40	**************************************		•		· · · · · ·	
41	***************************************					<u> </u>
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i i		I his Report is:		of Report	Year of Report
Flori	da Power & Light Company	(1) An Original (2) A Resubmissi		Da, Yr)	Dec. 31, 1999
\vdash		SECURITY HOLDERS AND	'		
1					
partic close some the s of 10 2. If give desc 3. If by an 4. For responding the second or of	ive the names and addresses of the 10 security is stockholders of the respondent, prior to the en would have had the right to cast on that date it culars of the trust(whether voting trust, etc.) during or a list of stockholders was not compiled with a other class of security has become vested with ecurity holders in the order of voting power, consecurity holders. any security other than stock carries voting right other important particulars (details) concerning ribe the contingency. any class or issue of security has any special properties of the options warrants, or right the amount the ten largest security holders. This instruction hands of the public where the options, warrants.	and of the year had the highest a meeting were then in orderation of trust, and principal I thin one year prior to the end the voting rights, then show someoning with the highest. Ints, explain in a footnote the voting rights of such security privileges in the election of dons warrants, or rights outstaby the respondent, including it of such securities or asset in is inapplicable to convertib	st voting powers in the re- er. If any such holder he holders of beneficiary into d of the year, or if since is uch 10 security holders. Show in column (a) the circumstances whereby y. State whether voting irectors, trustees or mar anding at the end of the y g prices, expiration dates as so entitled to purchase le securities or to any se	espondent, and seld in trust, give interests in the trust, the previous comes of the close of titles of officers are such security beinght are actual of the close of the close of the close of such security beinght are actual of the close o	state the number of votes which in a footnote the known st. If the stock book was not apilation of a List of stockholders, if the year. Arrange the names of and directors included in such list ecame vested with voting rights or contingent; if contingent, determination of corporate action rights erial information relating to
III u le	mands of the public where the options, warran	ts, or rights were issued pro	rata basis.		
					••
1. Giv	e the date of the latest closing of the stock prior to end of year, and state the purpose	State the total nur latest general meeting	nber of votes cast at the	1 -	Give the date and ace of such meeting
of suc	th closing:	for election of directo	rs of the respondent and		uly 1, 1999
N/A		number of such votes		į.	uno Beach, Florida
		Total: 1,00	00		
		By Proxy:			
Line	Name (Title) and Address of Security	<u></u>	VOTING SE	CURITIES	
No.	Holder	Number of Votes as of (dat	te): 12/31/1999		
1		7-4-1			
		Total	Common	Preferred	Other
	(-)	Votes	Stock	Stock	Other
	(a)	· -·			Other (e)
4	(a) TOTAL votes of all voting securities	Votes	Stock	Stock	
4 5		Votes (b)	Stock (c)	Stock	
	TOTAL votes of all voting securities	Votes (b)	Stock (c)	Stock	
5	TOTAL votes of all voting securities TOTAL number of security holders	Votes (b) 1,000	Stock (c) 1,000	Stock	
5	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12 13	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12 13 14	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12 13 14 15	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12 13 14 15 16	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12 13 14 15 16	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12 13 14 15 16	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12 13 14 15 16	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12 13 14 15 16	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	
5 6 7 8 9 10 11 12 13 14 15 16	TOTAL votes of all voting securities TOTAL number of security holders TOTAL votes of security holders listed below FPL Group, Inc. 700 Universe Blvd.	Votes (b) 1,000 1	Stock (c) 1,000 1 1,000	Stock	

Name	of Respondent	This Report is:		Date of Rep (Mo, Da, Yr)	ort T Ye	ear of Report
Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission	ion //		1	ec. 31, 1999
		ECURITY HOLDERS AND				
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Commo Stock (c)		Preferred Stock (d)	Other (e)
19						
20					· · · <u>· · · · · · · · · · · · · · · </u>	
21						
22						
23						
24						
25 26						
27						-
28				-		
29						
30	A STATE OF THE STA					***************************************
31					•	
32						
33	···					
34						
35 36			<u> </u>			
37						
38	<u> </u>			-		
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45 46						<u> </u>
47			<u>.</u>	-		
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49						
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51			 			
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53						

Name of Respondent							
Florida Power & Light Company	(1) An Original	Date of Report	Year of Report				
I londar ower & Light Company	(2) A Resubmission	1.1	Dec. 31, 1999				
	IMPORTANT CHANGES DURING TH	F YEAR					
Give particulars (details) concerning the matter							
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization is effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization began or ceased and give reference to Commission of distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract o							
PAGE 108 INTENTIONALLY LEFT BL/ SEE PAGE 109 FOR REQUIRED INFO							

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)	,				
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999				
IMPORTANT CHANGES DURING THE YEAR (Continued)							

- None.
- 2. None.
- 3. None.
- 4. None.
- 5. On November 17, 1999, FPL and the Jacksonville Electric Authority (JEA) received approval under FPSC Order No. 98-1687-FOF-EU and Docket No. 980755EU of a territorial exchange effective January 5, 1999, affecting portions of Duval and St. John's Counties. As a result of the FPSC Order, FPL serves an additional portion of St. John's County and turned over its service area in Duval County to the JEA. The territorial exchange involved approximately 1,800 customers in each area. The transition commenced in mid-1999 and was completed in January 2000 and will not have a material effect on earnings.
- 6. For information on Long-Term Debt, see pages 256 and 257.

During 1999, under FPSC Orders No. PSC-98-1608-FOF-EI and No. PSC-98-1608A-FOF-EI, FPL issued a total of \$288 million in commercial paper, of which \$94 million was outstanding at 12/31/99. The average amount of commercial paper outstanding during the year ended 12/31/99 was approximately \$1.9 million.

- 7. None.
- 8. None.
- 9. See Item 3. Legal Proceedings in FPL's 1999 Form 10-K which is filed with this report. Also see Note 11 Settlement of Litigation and Note 12 Commitments and Contingencies to the Consolidated Financial Statements.
- 10. None.
- 11. Not applicable.
- 12. Not applicable.

Nam	e of Respondent	This Report Is:			of Report	
Florida	Power & Light Company	(1) 💢 An Original	(Mo, Da, Yr)		•	
		(2) A Resubmission	11		Dec. :	31,1999_
	COMPARATIV	E BALANCE SHEET (ASSET	S AND OTHER	RDEBITS		
Line			Ref.	Balan	<i>,</i>	Balance at
No.	Title of Accoun	τ	Page No.	Beginning		End of Year
	(a)		(b)	(0	. 1	(d)
1	UTILITY PLA	ANT		*		
2	Utility Plant (101-106, 114)		200-201	17,15	9,493,227	17,556,309,146
3	Construction Work in Progress (107)		200-201	15	8,938,470	449,229,226
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)		17,31	8,431,697	18,005,538,372
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	08, 111, 115)	200-201	9,31	6,662,160	10,184,438,636
6	Net Utility Plant (Enter Total of line 4 less 5)				1,769,537	7,821,099,736
7	Nuclear Fuel (120.1-120.4, 120.6)		202-203	14	6,272,630	157,150,567
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)			14	6,272,630	157,150,567
10	Net Utility Plant (Enter Total of lines 6 and 9)		1		8,042,167	7,978,250,303
11	Utility Plant Adjustments (116)		122		Ö	
12	Gas Stored Underground - Noncurrent (117)		-	 	0	(
13	OTHER PROPERTY AND	INVESTMENTS	 -			
14	Nonutility Property (121)		221		4,904,880	5,521,991
15	(Less) Accum. Prov. for Depr. and Amort. (122)		 -	0	
16	Investments in Associated Companies (123)		† · · · · · · · · · · · · · · · · · · ·	 	0	C
17	Investment in Subsidiary Companies (123.1)		224-225	 	0	
18	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)				
19	Noncurrent Portion of Allowances		228-229	-	0	
20	Other Investments (124)			.	2,262,115	7,177,104
21	Special Funds (125-128)			<u> </u>	6,341,791	1,352,279,664
22	TOTAL Other Property and Investments (Total	of lines 14-17,19-21)		.1	3,508,786	1,364,978,759
23	CURRENT AND ACCR	UED ASSETS	<u> </u>			
24	Cash (131)		*****	15	1,432,252	3,087
25	Special Deposits (132-134)		-	†	6,250	10,400
26	Working Fund (135)		·		128,823	384,200
27	Temporary Cash Investments (136)		T	-	11,678	16,042
28	Notes Receivable (141)				0	0
29	Customer Accounts Receivable (142)		<u> </u>	37	6,910,968	309,440,877
30	Other Accounts Receivable (143)			4	8,309,546	28,966,078
31	(Less) Accum. Prov. for Uncollectible AcctCre				9,088,242	8,237,596
32	Notes Receivable from Associated Companies			<u> </u>	0	0
33	Accounts Receivable from Assoc. Companies ((146)		2	8,390,633	8,097,589
34	Fuel Stock (151)		227	8	8,115,957	148,521,106
35	Fuel Stock Expenses Undistributed (152)		227		0	0
36	Residuals (Elec) and Extracted Products (153)		227		0	0
37	Plant Materials and Operating Supplies (154)		227.	15	1,183,954	149,990,095
38	Merchandise (155)		227		90,228	116,842
39	Other Materials and Supplies (156)		227		0	0
40	Nuclear Materials Held for Sale (157)		202-203/227		0	0
41	Allowances (158.1 and 158.2)		228-229		0	0
42	(Less) Noncurrent Portion of Allowances				0	0
43	Stores Expense Undistributed (163)		227		0	0
44	Gas Stored Underground - Current (164.1)				0	0
45	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)			0	Ō
46	Prepayments (165)			30,933,197		41,760,932
	Advances for Gas (166-167)				0	0
	Interest and Dividends Receivable (171)				687,082	532
	Rents Receivable (172)				3,257.623	13,858,009
	Accrued Utility Revenues (173)				1,559,018	129,998,260
	Miscellaneous Current and Accrued Assets (17				1,369,628	1,037,943
52	TOTAL Current and Accrued Assets (Enter Total	at of lines 24 thru 51)		1,033	3,298,595	823,964,396
		<u>-</u>				
FER	C FORM NO. 1 (ED. 12-94)	Page 110				
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		This Report Is:	Date of Report		Year of Report		
Florida Power & Light Company (1)		(1) 内 An Original	(Mo, Da,]	
		(2) A Resubmission	11		Dec. 3	31, <u>1999</u>	
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS (
			Ref.	Balance	-	Balance at	
Line	Title of Accoun	t e	Page No.	Beginning		End of Year	
No.	(a)		(b)	(c)		(d)	
53	DEFERRED DE	BITS					
54	Unamortized Debt Expenses (181)			11	,393,267	10,558,160	
55	Extraordinary Property Losses (182.1)		230		ō	0	
56	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230	-	0	0	
57	Other Regulatory Assets (182.3)		232	287	,978,788	240,493,265	
58	Prelim. Survey and Investigation Charges (Elec	ctric) (183)		<u> </u>	0	3,416,910	
59	Prelim. Sur. and Invest. Charges (Gas) (183.1,	183.2)			0	0	
60	Clearing Accounts (184)				0	100	
61	Temporary Facilities (185)			-1	,062,712	-1,397,299	
62	Miscellaneous Deferred Debits (186)		233	216	,584,773	322,848,719	
63	Def. Losses from Disposition of Utility Plt. (187			·-	106,662	75,737	
64	Research, Devel. and Demonstration Expend.	(188)	352-353		0	0	
65	Unamortized Loss on Reaquired Debt (189)				10,890	11,904,734	
66	Accumulated Deferred income Taxes (190)		234	808	,838,017	798,902,189	
67	Unrecovered Purchased Gas Costs (191)				0	0	
68	TOTAL Deferred Debits (Enter Total of lines 54	·		1,323	,849,685	1,386,802,515	
69	TOTAL Assets and Other Debits (Enter Total o	f lines 10,11,12,22,52,68)		11,718	,699,233	11,553,995,973	
FER	C FORM NO. 1 (ED. 12-94)	Page 111					

Nam	e of Respondent	This Report Is:	Date of F	Report	Year	of Report
Florida	a Power & Light Company	(1) [X] An Original	(Mo, Da,			
	3 - , 3	(2) A Resubmission	11		Dec.	31, ¹⁹⁹⁹
	COMPARATIVE	BALANCE SHEET (LIABILITIE	ES AND OTHE	R CREDI	TS)	<u> </u>
Line	Title of Accoun		Ref.	Balan		Balance at
No.	(a)	t	Page No.	Beginning		End of Year
<u> </u>			(b)	(c	;)	(d)
1	PROPRIETARY C	APITAL				
3	Common Stock Issued (201)		250-251		3,068,515	1,373,068,515
4	Preferred Stock Issued (204) Capital Stock Subscribed (202, 205)		250-251	22	6,250,000	226,250,000
5	Stock Liability for Conversion (203, 206)	<u></u>	252	<u> </u>	0	0
6	Premium on Capital Stock (207)		252		이	0
7	Other Paid-In Capital (208-211)		252		118,450	118,450
8	Installments Received on Capital Stock (212)		253	2,57	2,000,000	2,572,000,000
9	(Less) Discount on Capital Stock (212)		252	ļ	0	0
10	(Less) Capital Stock Expense (214)		254	<u> </u>	0	0
11	Retained Earnings (215, 215.1, 216)		254		6,181,229	6,181,317
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)	118-119 118-119	86	4,488,010	853,757,766
13	(Less) Reaquired Capital Stock (217)	nga (210.1)	250-251	 	U O	0
14	TOTAL Proprietary Capital (Enter Total of lines	2 thru 13)	250-251	5.00	0 742 740	0
15	LONG-TERM D		 -	5,02	9,743,746	5,019,013,414
16	Bonds (221)		256-257	2.44	0.502.000	0.040.544.000
17	(Less) Reaquired Bonds (222)		256-257	2,44	0,503,000	2,219,544,000
18	Advances from Associated Companies (223)		256-257		<u> </u>	0
19	Other Long-Term Debt (224)		256-257		<u> </u>	0
20	Unamortized Premium on Long-Term Debt (22	5)	230-237	-	0	0
21	(Less) Unamortized Discount on Long-Term De		 		9,500,611	0 45 650 600
22	TOTAL Long-Term Debt (Enter Total of lines 16		 		1,002,389	15,659,692
23	OTHER NONCURRENT		 	2,42	1,002,369	2,203,884,308
24	Obligations Under Capital Leases - Noncurrent			14	6,272,630	157 150 567
25	Accumulated Provision for Property Insurance				8,588,145	157,150,567 215,579,268
26	Accumulated Provision for Injuries and Damage				3,525,658	18,393,576
27	Accumulated Provision for Pensions and Benef		 		6,741,854	204,800,669
28	Accumulated Miscellaneous Operating Provision				9,555,803	75,410,183
29	Accumulated Provision for Rate Refunds (229)				1,548,586	46,214,228
30	TOTAL OTHER Noncurrent Liabilities (Enter To	otal of lines 24 thru 29)			6,232,676	717,548,491
31	CURRENT AND ACCRUE	D LIABILITIES			0,202,010	117,010,101
	Notes Payable (231)		-		0	94,000,000
	Accounts Payable (232)			19:	3,204,345	237,517,932
34	Notes Payable to Associated Companies (233)				0	0
35	Accounts Payable to Associated Companies (2	34)			7,732,248	2,761,993
36	Customer Deposits (235)		· · · · · · · · · · · · · · · · · · ·		1,746,342	283,955,321
	Taxes Accrued (236)		262-263	140	6,203,110	95,468,859
	Interest Accrued (237)			5	1,803,442	41,527,908
	Dividends Declared (238)				- 0	0
	Matured Long-Term Debt (239)				0	Ö
	Matured Interest (240)				0	0
	Tax Collections Payable (241)			58	8,684,422	52,181,793
	Miscellaneous Current and Accrued Liabilities (293	3,342,933	384,611,620
	Obligations Under Capital Leases-Current (243				0	Ô
45	TOTAL Current & Accrued Liabilities (Enter Total	al of lines 32 thru 44)	<u> </u>	1,032	2,716,842	1,192,025,426
						; !
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name of Respondent	inis Report is:	Date of R		Year of Report					
Florida Power & Light Company	(1) An Original	(Mo, Da,	•	4000					
	(2) A Resubmission	//	Dec.						
COMPARATIVE B	BALANCE SHEET (LIABILITIES	3 AND OTHE	R CREDITS)(Contin	nued)					
Line Title of Account		Ref.	Balance at	Balance at					
No. (a)		Page No.	Beginning of Year	End of Year					
		(b)	(c)	(d)					
46 DEFERRED CRE	DITS	·							
47 Customer Advances for Construction (252) 48 Accumulated Deferred Investment Tax Credits (055		203,199	128,813					
48 Accumulated Deferred Investment Tax Credits (49 Deferred Gains from Disposition of Utility Plant	•	266-267	205,013,402	183,801,227					
50 Other Deferred Credits (253)	(230)	269	1,881,066 214,584,495	934,355					
51 Other Regulatory Liabilities (254)		278	406,530,046	232,534,135 397,170,109					
52 Unamortized Gain on Reaquired Debt (257)		270	5,830,057	5,593,752					
53 Accumulated Deferred Income Taxes (281-283)		272-277	1,694,961,315	1,601,361,943					
54 TOTAL Deferred Credits (Enter Total of lines 47			2,529,003,580	2,421,524,334					
55		- · · · · · · · · · · · · · · · · · · ·	0	0					
56		-	0	0					
57			0	0					
58			0	0					
59			0	0					
60			0	0					
61			0	0					
62			0	0					
63			0	0					
65		-	0	0					
66			0	0					
67			0						
68 TOTAL Liab and Other Credits (Enter Total of Iir	nes 14,22,30,45,54)		11,718,699,233	11,553,995,973					
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(Next Page is 114)

Vam	e of Respondent This Report Is:	Date of Re	port Year of	Report
Flori	da Power & Light Company (1) 💢 An Original (2) 🖂 A Resubmission	(Mo, Da, Y	r) Dec. 31	1999
	STATEMENT OF INCOME FOR	1 '	Dec. 3 and to Others, in another 4 as appropriate. Inclusionats 412 and 413 about 404.3, 407.1 and 407.2, thereof. The such that refunds of attility with respect to porelates and the tax effor recover amounts part during the year TOTA Current Year (c) 6,057,492,190 3,007,666,550 382,054,532 890,448,357 93,652,965 4,445,652 607,252,158 382,504,127 61,985,082 319,465,640	
F	Report amounts for accounts 412 and 413, Revenue and Expenses from U		to Others, in another I	Itility column (i
	, o) in a similar manner to a utility department. Spread the amount(s) over			
	plumns (c) and (d) totals.	2.1100 02 1.110 2.10	о арргориало: піолаа	o alege amounts
	Report amounts in account 414, Other Utility Operating income, in the same			re.
	eport data for lines 7,9, and 10 for Natural Gas companies using accounts			
	lse pages 122-123 for important notes regarding the statement of income			
nav	ive concise explanations concerning unsettled rate proceedings where a need to be made to the utility's customers or which may result in a materi	contingency exists al refund to the util	such that refunds of a	i materiai amoun
	hases. State for each year affected the gross revenues or costs to which			
ın e	xplanation of the major factors which affect the rights of the utility to retain	such revenues or	recover amounts paid	with respect to
OW	er and gas purchases.		•	•
i. G	ive concise explanations concerning significant amounts of any refunds n	nade or received du	ring the year	
ine	Account	(Ref.)	TOTAL	
No.		Page No.	Current Year	Previous Year
	(a)	(b)	(c)	(d)
	UTILITY OPERATING INCOME			
	Operating Revenues (400)	300-301	6,057,492,190	6,365,828,73
	Operating Expenses			
	Operation Expenses (401)	320-323		2,938,199,56
	Maintenance Expenses (402)	320-323		400,369,37
	Depreciation Expense (403)	336-337		978,732,96
	Amort. & Dept. of Utility Plant (404-405)	336-337	93,652,965	81,132,37
	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,445,652	4,445,65
	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
	Amort. of Conversion Expenses (407)			
	Regulatory Debits (407.3)			185,168,60
	(Less) Regulatory Credits (407.4)			
	Taxes Other Than Income Taxes (408.1)	262-263	607,252,158	596,075,32
	Income Taxes - Federal (409.1)	262-263	382,504,127	491,597,46
15	- Other (409.1)	262-263	61,985,082	77,617,49
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	319,465,640	340,829,37
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	415,903,753	530,202,50
	Investment Tax Credit Adj Net (411.4)	266	-21,212,175	-23,774,51
	(Less) Gains from Disp. of Utility Plant (411.6)		954,110	940,92
	Losses from Disp. of Utility Plant (411.7)		32,914	25,45
21	(Less) Gains from Disposition of Allowances (411.8)		- "	
	Losses from Disposition of Allowances (411.9)			^
22				
22 23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22) Net Util Oper Inc (Enter Tot line 2 less 23). Carry fwd to P117,line 25		5,311,437,939	5,539,275,69

Name of Respondent		This Report Is:	Da	te of Report	Year of Report	
Florida Power & Light Co	mpany	(1) An Original (2) A Resubmis	sion /	o, Da, Yr)	Dec. 31, 1999	
	-	1'' 1 1	OME FOR THE YEAR	' i		-
resulting from settleme	nt of any rate proceeding				as nurchases, and a	
summary of the adjustr	ments made to balance s	heet, income, and exp	ense accounts.			
7. If any notes appeari pages 122-123.	ing in the report to stockh	olders are applicable	to this Statement of	Income, such note	es may be included o	n
	2-123 a concise explanati	on of only those chan	ges in accounting m	othodo mado durim		
effect on net income, ir	ncluding the basis of alloc	cations and apportion	nents from those use	ed in the preceding	g the year which had t vear. Also nive the	o an
approximate dollar effe	ect of such changes.				, , - a , a.o. g o a	
9. Explain in a footnote	e if the previous year's fig	jures are different from	n that reported in pric	or reports.		
report the information in	insufficient for reporting and the blank space on pag	es.122-123 or in a foo	unents, supply the apathote	ppropriate accoun	t titles, lines 2 to 23,	and
•						
	IC UTILITY	GAS L	ITILITY	O O	THER UTILITY	Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year	Previous Year	→ No.
(-)		(9)	(11)	(1)	()	1
6,057,492,190	6,365,828,733	<u></u>				2
About a constant to see that a see that						3
3,007,666,550	2,938,199,563					4
382,054,532	400,369,373	· - · · · · · · · · · · · · · · · · · ·	 		-	5
890,448,357	978,732,966	·				6
93,652,965	81,132,370					7
4,445,652	4,445,652					8
						9
	405 400 000					10
	185,168,602					11
607,252,158	596,075,324					12
382,504,127	491,597,460					13
61,985,082	77,617,495					14 15
319,465,640	340,829,375				 	16
415,903,753	530,202,506					17
-21,212,175	-23,774,512		· · · · · · · · · · · · · · · · · · ·			18
954,110	940,927		<u> </u>			19
32,914	25,459					20
			***************************************			21
						22
5,311,437,939	5,539,275,694					23
746,054,251	826,553,039				F-10. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	24
i						

	e of Respondent		This Report Is: (1) XAn Original	Date of Re (Mo, Da, Y	port Yea	r of Report	
Florida Power & Light Company			2) A Resubmission	11	Dec. 31,		
			TATEMENT OF INCOME I				
Line No.		RUTILITY		RÜTILITY		HER UTILITY	
110.	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1		American de la constitución de l			***************************************		
2							
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12						***************************************	
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19							
20						· · · · · · · · · · · · · · · · · · ·	
21							
22							
23							
24							
			·				
				•			

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original A Results	ginal Ibmission	Date of Re (Mo, Da, Y		Year o	of Report 11, 1999
		STATEMENT OF	INCOME FOR TH	E YEAR (Continue	ed)		
Line	Account		***	(Ref.)		TOTA	 .L
No.				Page No.	Current Ye	ar T	Previous Year
	(a)			(b)	(c)	\longrightarrow	(d)
25	Net Utility Operating Income (Carried forward fr	om page 114)		-	746.0	54,251	826,553,039
	Other Income and Deductions				740,0	J-7,2.51	020,555,058
27	Other Income	<u> </u>					
28	Nonutilty Operating Income		-				
	Revenues From Merchandising, Jobbing and C	ontract Work (415)	·	, <u>.</u>		_	13,039
	(Less) Costs and Exp. of Merchandising, Job. 8	, ,	6)	-		\longrightarrow	31,320
	Revenues From Nonutility Operations (417)	<u> </u>		 			01,020
32	(Less) Expenses of Nonutility Operations (417.	1)		 		277	-2,098
	Nonoperating Rental Income (418)	<u> </u>	 _		74		-2,030
34	Equity in Earnings of Subsidiary Companies (41	(8.1)		119			
	Interest and Dividend Income (419)	<u> </u>		1	11 4	61,604	1,514,546
36	Allowance for Other Funds Used During Constru	uction (419.1)				-1,016	-590,941
37	Miscellaneous Nonoperating Income (421)					6,384	33,831
38	Gain on Disposition of Property (421.1)	· · · · · · · · · · · · · · · · · · ·		 	1.3	51,484	900,122
39	TOTAL Other Income (Enter Total of lines 29 th	ги 38)		-		18,179	1,841,375
	Other Income Deductions					10,110	1,071,070
41	Loss on Disposition of Property (421.2)				1:	35,286	124,633
42	Miscellaneous Amortization (425)			340			724,000
43	Miscellaneous Income Deductions (426.1-426.5)	<u> </u>	340	7.13	29,538	8,144,008
44	TOTAL Other Income Deductions (Total of lines	41 thru 43)		 		64,824	8,268,641
45	Taxes Applic. to Other Income and Deductions	<u> </u>				1,021	0,200,011
46	Taxes Other Than Income Taxes (408.2)			262-263	28	30,285	286,587
47	Income Taxes-Federal (409.2)		,	262-263		57,466	4,433,807
48	Income Taxes-Other (409.2)			262-263		11,117	1,256,968
49	Provision for Deferred Inc. Taxes (410.2)			234, 272-277		37,084	686,908
50	(Less) Provision for Deferred Income Taxes-Cr.	(411.2)		234, 272-277		11,358	13,419,483
51	Investment Tax Credit AdjNet (411.5)			 			,,
52	(Less) Investment Tax Credits (420)						
53	TOTAL Taxes on Other Income and Deduct. (To	otal of 46 thru 52)			-2,61	15,406	-6,755,213
54	Net Other Income and Deductions (Enter Total I	ines 39, 44, 53)		,		8,761	327,947
55	Interest Charges						
56	interest on Long-Term Debt (427)		·. ···.		142,32	20,220	155,262,834
57	Amort. of Debt Disc. and Expense (428)				2,64	14,355	3,106,311
58	Amortization of Loss on Reaquired Debt (428.1)		····		61	19,175	20,613,123
59	(Less) Amort. of Premium on Debt-Credit (429)			<u> </u>		-+	
60	(Less) Amortization of Gain on Reaquired Debt-	Credit (429.1)			23	6,305	236,305
61	Interest on Debt to Assoc. Companies (430)			340		_	
62	Other Interest Expense (431)	, <u></u>		340	18,42	25,769	17,417,693
63	(Less) Allowance for Borrowed Funds Used Dur	ing Construction-Cr	. (432)			-811	-446,299
64	Net Interest Charges (Enter Total of lines 56 thr	ı 63)			163,77	4,025	196,609,955
	Income Before Extraordinary Items (Total of line	s 25, 54 and 64)			590,44	8,987	630,271,031
	Extraordinary Items						
	Extraordinary Income (434)	·					
	(Less) Extraordinary Deductions (435)						
	Net Extraordinary Items (Enter Total of line 67 le	ess line 68)			·	$\neg \uparrow$	
	Income Taxes-Federal and Other (409.3)			262-263			
	Extraordinary Items After Taxes (Enter Total of I	ine 69 less line 70)					
72	Net Income (Enter Total of lines 65 and 71)				590,44	8,987	630,271,031

	da Power & Light Company	(1) (2)	≓∧F	Öriginal Resubmission	(Mo, Da, Yr)	Year of Dec. 3	Report 1, 1999
				RETAINED EARNINGS F				· · · · · · · · · · · · · · · · · · ·
subs	eport all changes in appropriated retained ea idiary earnings for the year.				_	•		
439 3. S 4. Li by cr	ach credit and debit during the year should be inclusive). Show the contra primary accourtate the purpose and amount of each reservate first account 439, Adjustments to Retained redit, then debit items in that order.	nt affe ation o d Earr	cted in or appr nings, r	column (b) ropriation of retained exemples reflecting adjustments	arnings.			
3. S 7. E	how dividends for each class and series of c how separately the State and Federal incom xplain in a footnote the basis for determining rrent, state the number and annual amounts	e tax o	effect o	of items shown in acco	ted. If such re	servation or	appropi	riation is to be
ecui 3. If	any notes appearing in the report to stockho	lders	are ap	ed or appropriated as to plicable to this statement	well as the too ent, include th	em on pages	7 to be a 122-12	accumulated. 3.
ine No.	Item (a)					Contra Prima Account Affec (b)		Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (A	count	216)			(-7		
1	Balance-Beginning of Year							864,488,010
2	Changes							
3	Adjustments to Retained Earnings (Account 439)							
4							- i	
5							<u> </u>	
6								
7					·			
8							-	
9	TOTAL Credits to Retained Earnings (Acct. 439)			· · · · · · · · · · · · · · · · · · ·	·			
10								
11								
12								
13								***********
14								_
	TOTAL Debits to Retained Earnings (Acct. 439)							
	Balance Transferred from Income (Account 433 le	ess Ac	count 4	118.1)				590,448,987
	Appropriations of Retained Earnings (Acct. 436)							
18								
19								
20								
21								
	TOTAL Appropriations of Retained Earnings (Acc							
	Dividends Declared-Preferred Stock (Account 43)	7)						
	Dividends Declared- Preferred Stock						238	
25			100		·			
26					74	21/		
27								
28	TOTAL Dividends Declared Professed Stock (Asset	4071						
	TOTAL Dividends Declared-Preferred Stock (Acc Dividends Declared-Common Stock (Account 438	,						-14,762,250
	Dividends Declared-Common Stock	5)					200	
32	Dividends Declared-Common Stock						238	-586,416,981
33				<u> </u>				
34							- -	
35	- 101 E						-	<u> </u>
	TOTAL Dividends Declared-Common Stock (Acc	4381			•			-586,416,981
	Transfers from Acct 216.1, Unapprop. Undistrib. S		arv Fa	minas			_	-000,410,981
	Balance - End of Year (Total 1,9,15,16,22,29,36,3		, ca	90			_	853,757,766
		1					}	003,131,100

ľ	e of Respondent	Thi: (1)		eport Is: X1 An Original		Date of Re		Ye	ear of Report	
Flori	da Power & Light Company	(2)	Ļ	An Onginal A Resubmission	1	(Mo, Da, Y	(r)	D€	ec. 31, 1999	1
	STAT	٠,,	-NT		•		,			
1 6	STATEMENT OF RETAINED EARNINGS FOR THE YEAR 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed									
subs	sidiary earnings for the year.	21 + 111 +	ıys,	, unappropriated	retained e	arnings, and	unappropria	ited u	ndistributed	
2. E	2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)									
3. S	tate the purpose and amount of each reserva	ition	or	appropriation of	retained e	arnings.				
4. L	ist first account 439, Adjustments to Retained	l Ea	rnir	ngs, reflecting ac	ljustments	to the openin	g balance o	f reta	ined earnings.	Follow
	redit, then debit items in that order.									
5. 5	how dividends for each class and series of ca	apita	al si	tock.	_					
7 5	how separately the State and Federal income	e tax	(er	tect of items sho	wn in acco	ount 439, Adju	stments to	Retai	ned Earnings.	
recu	xplain in a footnote the basis for determining ment, state the number and annual amounts t	une o be	am	ount reserved o	appropria	itea. It such r	eservation of	or app	propriation is to	be
8. If	any notes appearing in the report to stockhol	Idere	5 10 6 21	re applicable to	priated as	well as the to	tais eventua	ally to	De accumulate	ed.
	and the second of the second o	iuci.	<i>3</i> G1	re applicable to	HIS STATETH	ent, moluue t	iem on pag	es iz	2-123.	
Line No.	Item						Contra Pri	mary	Amount	
INO.	(3)						Account Aff (b)	ected	(c)	
	APPROPRIATED RETAINED EARNINGS (Accou	ınt 2	15)				(0)		(-)	
39				·						
40							 			
41							<u> </u>		 	-
42				7		·			 	
43					******				 	
44				**. **.					· - · -	
45	TOTAL Appropriated Retained Earnings (Account	215)			4	· · · · · · · · · · · · · · · · · · ·		 	
	APPROP. RETAINED EARNINGS - AMORT. Res				5.1)	·		············		
	TOTAL Approp. Retained Earnings-Amort. Reserve									-
	TOTAL Approp. Retained Earnings (Acct. 215, 21						 -			
48	TOTAL Retained Eamings (Account 215, 215.1, 2					··			853,	757,766
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI	ARY	EΑ	RNINGS (Accoun	1216.1)	·				
	Balance-Beginning of Year (Debit or Credit)						_			
	Equity in Earnings for Year (Credit) (Account 418.	1)								
	(Less) Dividends Received (Debit)									
52										
53	Balance-End of Year (Total lines 49 thru 52)									
							· · ·			·
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Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) A Resubmission	1.1	Dec 31, 1999			
FOOTNOTE DATA						

Schedule Page: 118 Line No.: 24 Column: c Detail of Dividends Declared - Preferred Stock:

	Amount
4.50% Series	\$ 450,000
4.50% Series A	225,000
4.50% Series B	225,000
4.50% Series C	281,250
4.32% Series D	216,000
4.35% Series E	217,500
6.98% Series S	5,235,000
7.05% Series T	3,525,000
6.75% Series U	4,387,500
	\$14,762,250

ŀ	e of Respondent	This					l D	ate of Report	Year of Repo	ort
Fìori	da Power & Light Company	(1)	[<u>X</u>		Original Resubmission		Mo, Da, Yr)	Dec. 31,	1999
		(2)	Ц	_		EMENT OF CASH FLO		' /		 -
4 14	the makes to the season flow state of the						-			
in na	the notes to the cash flow statement in the respon-	dents	aı	าทเ	iai :	stockholders report are	applica	ble to this statement	, such notes shou	ld be included
recor	ge 122-123. Information about non-cash investing nciliation between "Cash and Cash Equivalents at i	ang n End of	ın:	an:	מחני יייי	activities should be pro	vided o	on Page 122-123. Pi	rovide also on pag	jes 122-123 a
2. U	nder "Other" specify significant amounts and group	athor	1 T	ea	Γ¥	with related amounts on	tne bai	ance sheet.		
3. O	perating Activities - Other: Include gains and losse	s ner	tai	iniı	a t	o operating activities on	lv Cai	ne and langue nests		
activi	ties should be reported in those activities. Show of	n Pad	ie.	12	'9 ' 2-1	23 the amount of interes	ıy. Gai et naid	ins and losses pertail	ning to investing a	no financing
	,		,-	-		To the difficult of wholes	л рыц	(net or amounts capt	talized) and incom	ie taxes paid.
Line	Description (See Instruction No. 5 for Expl	anatio	'n	Οľ	Co	des)			Amounts	
No.	(a)					•				
1	Net Cash Flow from Operating Activities:					***			(b)	
	Net Income			_						E00 440 007
3	Noncash Charges (Credits) to Income:									590,448,987
	Depreciation and Depletion			_				<u> </u>	·	000 440 055
	Amortization of								<u>-</u> .	890,448,357
	Amortization of Limited-Term Electric Plant								<u></u>	
7	Amortization of Electric Plant Acquisition Adjustm	onto							···	93,652,965
	Deferred income Taxes (Net)	CIIIS								4,445,652
	Investment Tax Credit Adjustment (Net)									-83,663,544
	Net (Increase) Decrease in Receivables					 			···	-21,212,175
	Net (Increase) Decrease in Inventory			_						88,180,203
	Net (Increase) Decrease in Allowances Inventory					<u> </u>				-59,237,904
	Net Increase (Decrease) in Payables and Accrue	1 Evn								
14	Net (Increase) Decrease in Other Regulatory Ass		en	36		·				-66,230,000
	Net Increase (Decrease) in Other Regulatory Liab									47,485,523
16	(Less) Allowance for Other Funds Used During Co		ort.	ior						-9,359,937
17	(Less) Undistributed Earnings from Subsidiary Co									-1,016
18	Other: Increase (Decrease) in Other Liabilities	прап	+6.	-						10 150 055
19	Other								····	16,170,000
20			-		_					8,040,914
21						···		- · · · · · · · · · · · · · · · · · · 	~.	
22	Net Cash Provided by (Used in) Operating Activiti	es (To	ota	1 2	thi	ru 21)				K492407070575
23										
24	Cash Flows from Investment Activities:					··				
25	Construction and Acquisition of Plant (including la	nd):	_	_		·		·		
26	Gross Additions to Utility Plant (less nuclear fuel)							 		-861,224,984
27	Gross Additions to Nuclear Fuel			-		···		r jete par en kane		18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
28	Gross Additions to Common Utility Plant	-							11 14 14 15 16 14 14 16 16 16 16 16 16 16 16 16 16 16 16 16	
29	Gross Additions to Nonutility Plant									
30	(Less) Allowance for Other Funds Used During Co	onstru	cti	on						1,016
31	Other:					····				
32		-						<u> </u>		
33										
	Cash Outflows for Plant (Total of lines 26 thru 33)									-861,226,000
35										
	Acquisition of Other Noncurrent Assets (d)									
	Proceeds from Disposal of Noncurrent Assets (d)							An Original Business		£44,560,634
38			_							
	Investments in and Advances to Assoc. and Subs	•			•					
	Contributions and Advances from Assoc. and Sub	sidiary	y (٥٠	npa	anies			***	
	Disposition of Investments in (and Advances to)		_							
42	Associated and Subsidiary Companies									
	Purchase of Investment Securities (a)									
	Purchase of Investment Securities (a) Proceeds from Sales of Investment Securities (a)							_		
										···
ļ								1		
FRC	FORM NO. 1 (FD. 12-96)	*	_		_	Page 400	·			

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Nam	e of Respondent		Re	port Is:		of Report	Year of Rep	oort
Flori	da Power & Light Company	(1)	Ľ	An Original	, ,	, Da, Yr)	Dec. 31,	1999
	(2) A Resubmission //							
			S	TATEMENT OF CASH FLOV	VS			
	vesting Activities include at Other (line 31) net cas							
assu	med on pages 122-123. Do not include on this sta	temen	nt th	e dollar amount of Leases ca	spitalized	per US of A Gene	ral Instruction 20); instead
provi	de a reconciliation of the dollar amount of Leases	capital	lize	d with the plant cost on page:	s 122-12:	3.		
	odes used:							
1 ' '	The state of the s	nclude	CO	mmercial paper.				
(b) B	onds, debentures and other long-term debt.	(d) ide	ntif	y separately such items as in	vestment	ts, fixed assets, int	angibles, etc.	
6. E	nter on pages 122-123 clarifications and explanation	ons.						
Line	Description (See Instruction No. 5 for Exp	anatic	n o	f Codes)	···		Amounts	
No.	(a)						(b)	
46	Loans Made or Purchased			10				
47	Collections on Loans			-		 		
48	001100110 011 20010							
	Not (learnes) Decree (- Berline)							wa
49							_	
50	Net (Increase) Decrease in Inventory							
51	Net (Increase) Decrease in Allowances Held for S	Specul	latic	on				
52	Net Increase (Decrease) in Payables and Accrue	d Exp	ens	es				
53	Other							828,000
54								
55								
	Not Coch Provided by (Used in) Investing Activiti			araman White was				
56		es ——						
57	Total of lines 34 thru 55)							-912,622,100
58								
59	Cash Flows from Financing Activities:			· · · · · · · · · · · · · · · · · · ·				
60	Proceeds from Issuance of:							
61	Long-Term Debt (b)							224,150,000
	Preferred Stock	·						224,130,000
63	Common Stock				·_			
64	Other:							
65								
66	Net Increase in Short-Term Debt (c)						·	94,000,000
67	Other:						<u> </u>	
68								
69							·	
70	Cash Provided by Outside Sources (Total 61 thru	69)						318,150,000
71								310,130,000
	Douments for Detirement of							
	Payments for Retirement of:							
	Long-term Debt (b)	•						-454,684,000
	Preferred Stock							
	Common Stock							
76	Other:							
77						 		
78	Net Decrease in Short-Term Debt (c)							
79								
	Dividends on Preferred Stock					_		-14,762,250
l	Dividends on Common Stock							
								-586,416,981
	Net Cash Provided by (Used in) Financing Activiti	es						
	(Total of lines 70 thru 81)							-737,713,231
84								
85	Net Increase (Decrease) in Cash and Cash Equiv	alents	\$		··· · · · · · · · · · · · · · · · · ·			
86	(Total of lines 22,57 and 83)							-151,165,274
87				····				
88	Cash and Cash Equivalents at Beginning of Year							151,579,003
89	The same and a same as a							101,010,000
	Coch and Coch Equivalents of Find of Van-						and a Salata Spirit & Line and Kind September 2006 (September 2006)	
90	Cash and Cash Equivalents at End of Year					ete danis da di dani		
						1		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	· ·
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999
	FOOTNOTE DATA		
Schedule Page: 120 Line No.: 22 Column: b			
Supplemental disclosures of cash flow i	nformation:		
CASH PAID DURING THE PERIOD FOR:			
Interest \$171,022,0	000		
Federal Income Taxes \$427,800,0			
State Income Taxes \$ 75,587,0	00	·	
Schedule Page: 120 Line No.: 27 Column: b			
Supplemental schedule of non-cash inve	sting activities:	_	
Additions to capital lease obligation	s \$86.484.513		
Schedule Page: 120 Line No.: 36 Column: b			
Additions to Nuclear Decommissioning an	d Storm Funds.		
Schedule Page: 120 Line No.: 37 Column: b			
Amounts removed from the Storm Fund.			-
Schedule Page: 120 Line No.: 90 Column: b			
Reconciliation between "Cash and Cash E the Balance Sheet:	quivalents at End of Yea	r" with related	d amounts on
FOR THE YEAR ENDED DECEMBER 31, 1999			
Cash and Cash Equivalents at End of Y	ear \$413,729		
BALANCE SHEET ACCOUNTS:			
Cash (131)	10,400 384,200		
TOTAL BALANCE SHEET ACCOUNTS	\$413.729		

Name of Respondent	This F	eport Is:		Date of Report	Year of Report
Florida Power & Light Company	(1)	An Orig		11	Dec. 31, 1999
	(2)	A Resu	ıbmission	1 1	
NOTES	TOFIN	ANCIAL ST	ATEMENTS		
I. Use the space below for important notes regard Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except 2. Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material amon cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explicits and requirements as to disposition the disposition contemplated, giving references to Correct adjustments and requirements as to disposition the service and explanation, providing the rate treatment given to Give a concise explanation of any retained earn restrictions. 3. If the notes to financial statements relating to the applicable and furnish the data required by instructions.	ing the s, or an where a conting involvount initiating the mmission reof. acquired these ite ings reserves.	Balance S y account a note is a gent asset ing possib tiated by ti origin of s on orders of d Debt, an ems. See strictions a	sheet, Statement thereof. Classif pplicable to more so or liabilities exide assessment of the utility. Give a such amount, debor other authorizadd 257, Unamortis General Instruct and state the amonapany appearing	fy the notes according to the ethan one statement. It is is the property of additional income taxes also a brief explanation of the property of the taxes and credits during the ations respecting classification 17 of the Uniform Syount of retained earnings in the annual report to the	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant Debt, are not used, give stem of Accounts. s affected by such ne stockholders are
PAGE 122 INTENTIONALLY LEFT BLANI SEE PAGE 123 FOR REQUIRED INFORM		1 .			

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FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 1999, 1998 and 1997

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - FPL Group, Inc.'s (FPL Group) operations are conducted primarily through Florida Power & Light Company (FPL) and FPL Energy, LLC (FPL Energy), formerly FPL Energy, Inc. FPL, a rate-regulated public utility, supplies electric service to approximately 3.8 million customers throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by unregulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process. The continued applicability of FAS 71 is assessed at each reporting period.

In the event that FPL's generating operations are no longer subject to the provisions of FAS 71, portions of the existing regulatory assets and liabilities that relate to generation would be written off unless regulators specify an alternative means of recovery or refund. The principal regulatory assets and liabilities are as follows:

	Decemb	er 31,
	1999	1998
	(mil1	ions)
Assets (included in other assets): Unamortized debt reacquisition costs Deferred Department of Energy assessment	\$ 12 \$ 39	
Liabilities: Deferred regulatory credit - income taxes Unamortized investment tax credits Storm and property insurance reserve (see	\$126 \$184	\$148 \$205
Note 12 - Insurance)	\$216	\$259

The amounts presented above exclude clause-related regulatory assets and liabilities that are recovered or refunded over twelve-month periods. These amounts are included in current assets and liabilities in the consolidated balance sheets. Further, other aspects of the business, such as generation assets and long-term power purchase commitments, would need to be reviewed to assess their recoverability in a changed regulatory environment. Since there is no deregulation proposal currently under consideration in Florida, FPL is unable to predict the impact of a change to a more competitive environment or when such a change might occur.

Almost half of the states, other than Florida, have enacted legislation or have state commissions that issued orders designed to deregulate the production and sale of electricity. By allowing customers to choose their electricity supplier, deregulation is expected to result in a shift from cost-based rates to market-based rates for energy production and other services provided to retail customers. Similar initiatives are also being pursued on the federal level. Although the legislation and initiatives vary substantially, common areas of focus include when market-based pricing will be available for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generation assets should be separated from transmission, distribution and other assets. It is generally believed transmission and distribution activities would remain regulated.

In December 1999, the FERC issued its final order on regional transmission organizations or RTOs. RTOs, under a variety of structures, provide for the independent operation of transmission systems for a given geographic

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area. The final order establishes guidelines for public utilities to use in considering and/or developing plans to initiate operations of RTOs. The order requires all public utilities to file with the FERC by October 15, 2000, a proposal for an RTO with certain minimum characteristics and functions to be operational by December 15, 2001, or alternatively, a description of efforts to participate in an RTO, any existing obstacles to RTO participation and any plans to work toward RTO participation. FPL is evaluating various alternatives for compliance with the order.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to \$130 million and \$152 million at December 31, 1999 and 1998, respectively. Substantially all of the energy produced by FPL Energy's independent power projects is sold through long-term power sales agreements with utilities and revenue is recorded on an as-billed basis.

In 1999, the FPSC approved a three-year agreement among FPL, the State of Florida Office of Public Counsel (Public Counsel), The Florida Industrial Power Users Group (FIPUG) and The Coalition for Equitable Rates (Coalition) regarding FPL's retail base rates, authorized regulatory return on common equity (ROE), capital structure and other matters. The agreement, which became effective April 15, 1999, provides for a \$350 million reduction in annual revenues from retail base operations allocated to all customers on a cents-per-kilowatt-hour basis. Additionally, the agreement sets forth a revenue sharing mechanism for each of the twelve-month periods covered by the agreement, whereby revenues from retail base operations in excess of a stated threshold will be shared on the basis of two-thirds refunded to retail customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold will be refunded 100% to retail customers.

The thresholds are as follows:

Twelve Months Ended April 14,

2000	2001	2002			
(millions)					

Threshold to refund 66 2/3% to customers \$3,400 \$3,450 \$3,500 Threshold to refund 100% to customers \$3,556 \$3,606 \$3,656

In addition, the agreement lowered FPL's authorized regulatory ROE range to 10% - 12%. During the term of the agreement, the achieved ROE may from time to time be outside the authorized range, and the revenue sharing mechanism described above is specified to be the appropriate and exclusive mechanism to address that circumstance. For purposes of calculating ROE, the agreement establishes a cap on FPL's adjusted equity ratio of 55.83%. The adjusted equity ratio reflects a discounted amount for off-balance sheet obligations under certain long-term purchased power contracts. Finally, the agreement established a new special depreciation program (see Electric Plant, Depreciation and Amortization) and includes provisions which limit depreciation rates, and accruals for nuclear decommissioning and fossil dismantlement costs, to currently approved levels and limit amounts recoverable under the environmental compliance cost recovery clause during the term of the agreement.

The agreement states that Public Counsel, FIPUG and Coalition will neither seek nor support any additional base rate reductions during the three-year term of the agreement unless such reduction is initiated by FPL. Further, FPL agreed to not petition for any base rate increases that would take effect during the term of the agreement.

FPL's revenues include amounts resulting from cost recovery clauses, certain revenue taxes and franchise fees. Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, include substantially all fuel, purchased power and interchange expenses, conservation— and environmental—related expenses and certain revenue taxes. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery. Any under recovered costs or over recovered revenues are collected from or returned to customers in subsequent periods.

Electric Plant, Depreciation and Amortization - The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 1999, the generating, transmission, distribution and general facilities of FPL represented approximately 45%, 13%, 35% and 7%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant of FPL is subject to the lien of a mortgage securing FPL's first mortgage bonds.

Depreciation of electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning. For substantially all of FPL's property, depreciation and fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. In April 1999, the FPSC granted final approval of FPL's

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most recent depreciation studies, which were effective January 1, 1998. Fossil fuel plant dismantlement studies were filed in September 1998 and were effective January 1, 1999. The weighted annual composite depreciation rate for FPL's electric plant in service was approximately 4.3% for 1999, 4.4% for 1998 and 4.3% for 1997, excluding the effects of decommissioning and dismantlement. Further, these rates exclude the special and plant-related deferred cost amortization discussed below.

The agreement that reduced FPL's base rates (see Revenues and Rates) also allows for special depreciation of up to \$100 million, at FPL's discretion, in each year of the three-year agreement period to be applied to nuclear and/or fossil generating assets. Under this new depreciation program, FPL recorded approximately \$70 million of special depreciation in 1999. The new depreciation program replaced a revenue-based special amortization program whereby FPL recorded as depreciation and amortization expense a fixed amount of \$9 million in 1999 and \$30 million in 1998 and 1997 for nuclear assets. FPL also recorded under this program variable amortization based on the actual level of retail base revenues compared to a fixed amount. The variable amounts recorded in 1999, 1998 and 1997 were \$54 million, \$348 million and \$169 million, respectively. The 1998 and 1997 variable amounts include, as depreciation and amortization expense, \$161 million and \$169 million, respectively, for amortization of regulatory assets. The remaining variable amounts were applied against nuclear and fossil production assets. Additionally, FPL completed amortization of certain plant-related deferred costs by recording \$24 million and \$22 million, in 1998 and 1997, respectively. These costs are considered recoverable costs and are monitored through the monthly reporting process with the FPSC.

Nuclear Fuel - FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease expense was \$83 million, \$83 million and \$85 million in 1999, 1998 and 1997, respectively. Included in this expense was an interest component of \$8 million, \$9 million and \$9 million in 1999, 1998 and 1997, respectively. Nuclear fuel lease payments and a charge for spent nuclear fuel disposal are charged to fuel expense on a unit of production method. These costs are recovered through the fuel and purchased power cost recovery clause (fuel clause). Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$157 million at December 31, 1999. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

Decommissioning and Dismantlement of Generating Plant - FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. In October 1998, FPL filed updated nuclear decommissioning studies with the FPSC. These studies assume prompt dismantlement for the Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively. Current plans call for St Lucie Unit No. 1 to be mothballed beginning in 2016 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. Government facility. The studies, which are pending FPSC approval, indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be \$7.3 billion. Decommissioning expense accruals included in depreciation and amortization expense, were \$85 million in each of the years 1999, 1998 and 1997. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 1999 dollars, is currently estimated to aggregate \$1.7 billion. At December 31, 1999 and 1998, the accumulated provision for nuclear decommissioning totaled approximately \$1.4 billion and \$1.2 billion, respectively, and is included in accumulated depreciation. See Electric Plant, Depreciation and Amortization.

Similarly, FPL accrues the cost of dismantling its fossil fuel plants over the expected service life of each unit. Fossil dismantlement expense was \$17 million in each of the years 1999, 1998 and 1997, and is included in depreciation and amortization expense. FPL's portion of the ultimate cost to dismantle its fossil units is \$482 million. At December 31, 1999 and 1998, the accumulated provision for fossil dismantlement totaled \$232 million and \$185 million, respectively, and is included in accumulated depreciation. The dismantlement studies filed in 1998 indicated an estimated reserve deficiency of \$38 million, which was recovered through the special amortization program. See Electric Plant, Depreciation and Amortization.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. Securities held in the decommissioning fund are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 3 - Special Use Funds. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Accrual for Major Maintenance Costs - Consistent with regulatory treatment, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for nuclear maintenance costs at December 31, 1999 and 1998 totaled \$42 million and \$31 million, respectively. Any difference between the estimated and actual costs are included in O&M expenses when known.

FPL Energy's estimated major maintenance costs for each unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for FPL Energy's major maintenance costs at December 31, 1999 and 1998 totaled \$33 million and \$2 million, respectively. Any

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difference between the estimated and actual costs are included in O&M expenses when known.

Construction Activity - In accordance with an FPSC rule, FPL is not permitted to capitalize interest or a return on common equity during construction, except for projects that cost in excess of 1/2% of the plant in service balance and will require more than one year to complete. The FPSC allows construction projects below that threshold as an element of rate base. FPL Group's unregulated operations capitalize interest on construction projects.

Storm and Property Insurance Reserve Fund (storm fund) - The storm fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 3 - Special Use Funds and Note 12 - Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Other Investments - Included in other investments in FPL Group's consolidated balance sheets is FPL Group's participation in leveraged leases of \$154 million at both December 31, 1999 and 1998. Additionally, other investments include notes receivable and non-controlling non-majority owned interests in partnerships and joint ventures, essentially all of which are accounted for under the equity method. See Note 3.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Retirement of Long-Term Debt - The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. Through this amortization and amounts recorded under the special amortization program, the remaining balance of this regulatory asset was fully amortized in 1998. Retirements of debt, after the special amortization program terminated on April 14, 1999, resulted in additional reacquisition costs. See Regulation. FPL Group Capital Inc (FPL Group Capital) expenses this cost in the period incurred.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." The deferred regulatory credit - income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. The special amortization program included amortization of regulatory assets related to income taxes of \$59 million in 1997.

Accounting for Derivative Instruments and Hedging Activities - In June 1998, the Financial Accounting Standards Board issued FAS 133, "Accounting for Derivative Instruments and Hedging Activities." The statement establishes accounting and reporting standards requiring that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded in the balance sheet as either an asset or liability measured at its fair value. The statement requires that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met. FPL Group and FPL are currently assessing the effect, if any, on their financial statements of implementing FAS 133. FPL Group and FPL will be required to adopt FAS 133 beginning in 2001.

2. Employee Retirement Benefits

FPL Group and its subsidiaries sponsor a noncontributory defined benefit pension plan and defined benefit postretirement plans for health care and life insurance benefits (other benefits) for substantially all employees. The following tables provide a reconciliation of the changes in the plans' benefit obligations and fair value of assets over the two-year period ending September 30, 1999 and a statement of the funded status of both years:

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	Pension Benefits			Benefits
	1999	1998	1999	
		(milli	ions)	
Change in benefit obligation:				
Obligation at October 1 of prior year	\$1,173	\$1,146	\$ 345	\$ 324
Service cost	46	45	6	5
Interest cost	71	75	21	21
Participant contributions	-	_	2	1
Plan amendments	-	8	_	_
Actuarial (gains) losses - net	(38)	34	(24)	10
Acquisitions	4	_	2	_
Benefit payments	(78) 	(135)	(17)	(16)
Obligation at September 30	1,178		335	345
Change in plan assets:				
Fair value of plan assets at				
October 1 of prior year	0.700			
Actual return on plan assets	2,329		115	125
Participant contributions	310	184	12	7
Repetit payments and eveness	-	-	2	1
Benefit payments and expenses	(84)	(142)	(18)	(18)
Fair value of plan assets at September 30	2,555	-,	111	115
Funded Status:				
Funded status at September 30	1,377	1,156	(224)	(230)
Unrecognized prior service cost	(89)		,	,230,
Unrecognized transition (asset)	100,	(200)		
obligation	(117)	(140)	45	49
Unrecognized (gain) loss	(900)	(736)	7	34
Prepaid (accrued) benefit cost at FPL Group	\$ 271	\$ 180		
Prepaid (accrued) benefit cost at FPL	==== === \$ 263	====== \$ 173	===== \$(168)	
	E35===		=====	Z=====

The following table provides the components of net periodic benefit cost for the plans for the years ended December 31, 1999, 1998 and 1997:

	Pension Benefits		Other Benefits			
	1999	1998			1998	
			(mi	llions)		
Service cost	\$ 46 71 (156)			\$ 6 21 (7)	\$ 6 21 (8)	\$ 6 21 (7)
(asset) obligation	(23) (8) (22)	(8)	(23) 1 (26)	3 - 1	3 - 1	3 - -
Net periodic (benefit) cost Effect of Maine acquisition Effect of special retirement program	(92) - -	(81) - -	(69) - 18	24 2	23	23
Net periodic (benefit) cost at FPL Group	\$ (92) =====	\$ (81)	\$ (51)	\$26 ===	\$23	\$23
Net periodic (benefit) cost at FPL	\$ (89) =====	\$ (80)	\$ (50)	\$23 ===	\$23	\$23 ===

The weighted-average discount rate used in determining the benefit obligations was 6.5% and 6.0% for 1999 and 1998, respectively. The assumed level of increase in future compensation levels was 5.5% for all years. The expected long-term rate of return on plan assets was 7.75% for all years.

Based on the current discount rates and current health care costs, the projected 2000 trend assumptions used to measure the expected cost of benefits covered by the plans are 6.2% and 5.6%, for persons prior to age 65 and

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over age 65, respectively. The rate is assumed to decrease over the next 3 years to the ultimate trend rate of 5% for all age groups and remain at that level thereafter.

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plans. A 1% increase or decrease in assumed health care cost trend rates would have a corresponding effect on the service and interest cost components and the accumulated obligation of other benefits of approximately \$1 million and \$13 million, respectively.

3. Financial Instruments

The carrying amounts of cash equivalents and short-term debt approximate their fair values. At December 31, 1999 and 1998, other investments of FPL Group include \$291 million and \$72 million, respectively, of investments that are carried at estimated fair value or cost, which approximates fair value. The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31,				
	19	999		1998	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value	
		(mill	ions)		
Long-term debt of FPL (a) Long-term debt of FPL Group (a)	\$2,204 \$3,603	\$2,123(b) \$3,518(b)	\$2,421 \$2,706	\$2,505(b) \$2,797(b)	

- (a) Includes current maturities.
- (b) Based on quoted market prices for these or similar issues.

Special Use Funds — The special use funds consist of storm fund assets totaling \$131 million and \$160 million, and decommissioning fund assets totaling \$1.220 billion and \$1.046 billion at December 31, 1999 and 1998, respectively. Securities held in the special use funds are carried at estimated fair value. The nuclear decommissioning fund consists of approximately 40% equity securities and 60% municipal, government, corporate and mortgage— and other asset—backed debt securities with a weighted—average maturity of approximately ten years. The storm fund primarily consists of municipal debt securities with a weighted—average maturity of approximately four years. The cost of securities sold is determined on the specific identification method. The funds had approximate realized gains of \$32 million and approximate realized losses of \$22 million in 1999, \$24 million and \$4 million in 1998 and \$3 million and \$2 million in 1997, respectively. The funds had unrealized gains of approximately \$286 million and \$210 million at December 31, 1999 and 1998, respectively; the unrealized losses at those dates were approximately \$17 million and \$2 million. The proceeds from the sale of securities in 1999, 1998 and 1997 were approximately \$2.7 billion, \$1.2 billion and \$800 million, respectively.

4. Common Stock

Common Stock Dividend Restrictions - FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 1999, 1998 and 1997, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

Employee Stock Ownership Plan (ESOP) - The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the Trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

ESOP-related compensation expense of approximately \$21 million in 1999 and \$19 million in each of the years 1998 and 1997 was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 1999 was approximately \$233 million, representing 8 million unallocated shares at the original issue price of \$29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock as of December 31, 1999 was approximately \$344 million.

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Long-Term Incentive Plan - As of December 31, 1999, 9 million shares of common stock are reserved and available for awards to officers and employees of FPL Group and its subsidiaries under FPL Group's long-term incentive plan. Restricted stock is issued at market value at the date of grant, typically vests within four years and is subject to, among other things, restrictions on transferability. Performance share awards are typically payable at the end of a three- or four-year performance period and are subject to risk of forfeiture if the specified performance criteria is not met within the restriction period. The changes in share awards under the incentive plan are as follows:

	Restricted Stock	Performance Shares (a)	Options (a)
Balances, December 31, 1996 Granted Paid/released Forfeited	166,300 71,000(b) (17,750)	311,527 212,011(c) (70,008) (10,942)	- - - -
Balances, December 31, 1997 Granted Paid/released Forfeited	219,550 19,500(b) - (22,250)	442,588 178,518(c) (80,920) (29,566)	- - -
Balances, December 31, 1998 Granted	216,800 210,100(b) (13,500)	510,620 294,662(c) (78,640) (80,027)	1,300,000(d) (200,000)
Balances, December 31, 1999	413,400	646,615	1,100,000(e)

⁽a) Performance shares and options resulted in approximately 253,000, 128,000 and 132,000 assumed incremental shares of common stock outstanding for purposes of computing diluted earnings per share in 1999, 1998 and 1997, respectively. These incremental shares did not change basic earnings per share.

(b) The weighted-average grant date fair value of restricted stock granted in 1999, 1998 and 1997 was \$53.21, \$61.89 and \$55.25, respectively.

(c) The weighted-average grant date fair value of performance shares granted in 1999, 1998 and 1997 was \$61.19, \$59.19 and \$45.63, respectively.

(d) The weighted-average grant date fair value of options granted in 1999 was \$51.59. The exercise price of each option granted in 1999 equaled the market price of FPL Group stock on the date of grant.

(e) Exercise prices for options outstanding as of December 31, 1999, ranged from \$51.16 to \$54.38 with a weighted-average exercise price of \$51.59 and a weighted-average remaining contractual life of 8.6 years. As of December 31, 1999, there were no exercisable options. Of the options outstanding as of December 31, 1999, 225,000 vest in 2000, 475,000 in 2001, 200,000 in 2002 and 200,000 in 2003.

FAS 123, "Accounting for Stock-Based Compensation," encourages a fair value based method of accounting for stock-based compensation. FPL Group, however, uses the intrinsic value based method of accounting as permitted by the statement. Stock-based compensation expense was approximately \$13 million, \$10 million and \$8 million in 1999, 1998 and 1997, respectively. Compensation expense for restricted stock and performance shares is the same under the fair value and the intrinsic value based methods. Had compensation expense for the options been determined as prescribed by the fair value based method, FPL Group's net income and earnings per share would have been \$696 million and \$4.06, respectively.

The fair value of the options granted in 1999 were estimated on the date of the grant using the Black-Scholes option-pricing model with a 3.81% weighted-average expected dividend yield, 17.88% weighted-average expected volatility, 5.46% weighted-average risk-free interest rate and a weighted-average expected term of 9.3 years.

Other - Each share of common stock has been granted a Preferred Share Purchase Right (Right), at a price of \$120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

5. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value. None of these shares is outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following:

(a)

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	December			
	Shares	Redemption	Decemb	per 31,
	Outstanding	Price	1999	1998
			(milli	.ons)
Cumulative, \$100 Par Value, without sinking fund requirements,				
authorized 15,822,500 shares:				
4 1/2% Series	100,000	\$101.00	\$ 10	\$ 10
4 1/2% Series A	50,000	\$101.00	5	5
4 1/2% Series B	50,000	\$101.00	5	5
4 1/2% Series C	62,500	\$103.00	6	6
4.32% Series D	50,000	\$103.50	5	5
4.35% Series E	50,000	\$102.00	5	5
6.98% Series S	750,000	\$103.49(b)	75	75
7.05% Series T	500,000	\$103.52(Б)	50	50
6.75% Series U	650,000	\$103.37(b)	65	65
Total preferred stock of FPL	2,262,500		<u>\$226</u>	\$226

⁽a) FPL's charter authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances or redemptions of preferred stock in 1999, 1998 and 1997.(b) Not callable prior to 2003.

6. Debt

Long-term debt consists of the following:

	1999	1998 Lions)
FPL:		
First mortgage bonds:		
Maturing through 2004 - 5 3/8% to 6 7/8%	\$ 350	\$ 580
Maturing 2008 through 2016 - 5 7/8% to 7 7/8%	650	641
Maturing 2023 through 2026 - 7% to 7 3/4%	516	516
Medium-term notes - maturing 2003 - 5.79%	70	70
Pollution control and industrial development series -		
maturing 2020 through 2027 - 6.7% to 7.5%	150	150
Pollution control, solid waste disposal and industrial development revenue bonds -		
maturing 2020 through 2029 — variable, 3.4% and 3.6% average		
annual interest rate, respectively	483	483
Unamortized discount - net	(15)	(19)
Total long-term debt of FPL	2,204	2,421
Less current maturities	125	230
Long-term debt of FPL, excluding current maturities	2,079	2,191
FPL Group Capital:		
Debentures:		
Maturing through 2004 - 6 7/8%	175	_
Maturing 2006 through 2013 - 7 3/8% to 7 5/8% (a)	1,225	125
Other long-term debt - 3.4% to 7.645% due various dates to 2018	5	162
Unamortized discount	(6)	(2)
Total long-term debt of FPL Group Capital	1,399	285
Less current maturities		129
Long-term debt of FPL Group Capital, excluding current maturities	1,399	156
Total long-term debt	<u>\$3,478</u>	<u>\$2,347</u>

⁽a) In December 1999, FPL Group Capital issued \$400 million principal amount of 7 3/8% debentures, maturing in 2009.

Minimum annual maturities of long-term debt for FPL Group are approximately \$125 million, \$170 million and \$300 million for 2000, 2003 and 2004, respectively. The amounts for FPL for the same periods are \$125 million, \$170 million and \$125 million, respectively. FPL Group and FPL have no amounts due in 2001 and 2002.

Short-term debt at December 31, 1999 consists of commercial paper borrowings with a year end weighted-average interest rate of 5.60% for FPL Group (5.87% for FPL). Available lines of credit aggregated approximately \$2.4 billion (\$880 million for FPL) at December 31, 1999, all of which were based on firm commitments.

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7. Income Taxes

The components of income taxes are as follows:

	Years E 1999	FPL Group nded Decem 1998		1999	FPL nded Decem 1998	ber 31, 1997
Federal: Current Deferred ITC and other - net Total federal State:	\$511 (196) (29) 286	\$467 (215) (27) 225	\$308 (34) (22) 252	\$383 (88) (21) 274	\$492 (169) (24) 299	\$377 (83) (22) 272
Current Deferred Total state Income taxes charged to operations - FPL Credited to other income (deductions) - FPL Total income taxes	55 (18) 37 \$323	72 (18) 54	52 	62 (9) 53 327 (3) \$324	78 (21) 57 356 (7) \$349	60 (3) 57 329 (8) <u>\$321</u>

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group Years Ended December 31, 1999 1998 1997		ars Ended December 31, Years Ended De			FPL ed December 31, 1998 1997	
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%	
State income taxes - net of federal income tax benefit Amortization of ITC	2.4	3.7	3.7	3.8	3.7	3.9	
	(2.1)	(2.5)	(2.4)	(2.3)	(2.4)	(2.3)	
income taxes Adjustments of prior years' tax matters Preferred stock dividends - FPL Other - net Effective income tax rate	(1.3)	(1.8)	(1.8)	(1.5)	(1.7)	(1.8)	
	(2.7)	(6.3)(à)	(2.7)	(0.1)	0.1	(1.7)	
	0.5	0.5	0.7	-	-	-	
	(0.2)	1.0	0.5	0.5	0.9	0.8	
	31.6%	29.6%	33.0%	35.4%	35.6%	33.9%	

⁽a) Includes the resolution of an audit issue with the Internal Revenue Service (IRS).

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL G Decemb 1999	er 31, 1998		PL per 31, 1998
Deferred tax liabilities: Property-related Investment-related Other Total deferred tax liabilities	\$1,377 373 312 2,062	\$1,493 460 255 2,208	\$1,377 - 168 1,545	\$1,493 140 1,633
Deferred tax assets and valuation allowance: Asset writedowns and capital loss carryforward Unamortized ITC and deferred regulatory credit - income taxes Storm and decommissioning reserves Other Valuation allowance Net deferred tax assets Accumulated deferred income taxes	170 119 245 472 (23) 983 \$1,079	102 136 258 473 (16) 953 \$1,255	119 245 379 	136 258 352 - 746 \$ 887

The carryforward period for a capital loss from the disposition in a prior year of an FPL Group Capital subsidiary expired at the end of 1996. The amount of the deductible loss from this disposition was limited by IRS rules. FPL Group is challenging the IRS loss limitation and the IRS is disputing Certain other positions taken by FPL Group. Tax benefits, if any, associated with these matters will be reported in future periods when resolved.

8. Jointly-Owned Electric Utility Plant

FPL owns approximately 85% of St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 1999, FPL's gross investment in these units was \$1.174 billion, \$328 million and \$571 million, respectively; accumulated depreciation was \$710 million, \$155 million and \$266 million, respectively.

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FPL is responsible for its share of the operating costs, as well as providing its own financing. At December 31, 1999, there was no significant balance of construction work in progress on these facilities. See Note 12 - Litigation.

9. Acquisition of Maine Assets

During the second quarter of 1999, FPL Energy completed the purchase of Central Maine Power Company's (CMP) non-nuclear generating assets, primarily fossil and hydro power plants, for \$866 million. The purchase price was based on an agreement, subject to regulatory approvals, reached with CMP in January 1998. In October 1998, the FERC struck down transmission rules that had been in effect in New England since the 1970s. FPL Energy filed a lawsuit in November 1998 requesting a declaratory judgment that CMP could not meet the essential terms of the purchase agreement and, as a result, FPL Energy should not be required to complete the transaction. FPL Energy believed these FERC rulings regarding transmission constituted a material adverse effect under the purchase agreement because of the significant decline in the value of the assets caused by the rulings. The request for declaratory judgment was denied in March 1999 and the acquisition was completed on April 7, 1999. The acquisition was accounted for under the purchase method of accounting and the results of operating the Maine plants have been included in the consolidated financial statements since the acquisition date.

The FERC rulings regarding transmission, as well as the announcement of new entrants into the market and changes in fuel prices since January 1998, resulted in FPL Energy recording a \$176 million pre-tax impairment loss to write-down the fossil assets to their fair value, which was determined based on a discounted cash flow analysis. The impairment loss reduced FPL Group's 1999 results of operations and earnings per share by \$104 million and \$0.61 per share, respectively.

Most of the remainder of the purchase price was allocated to the hydro operations. The hydro plants and related goodwill are being amortized on a straight-line basis over the 40-year term of the hydro plant operating licenses.

10. Divestiture of Cable Investments

In January 1999, an FPL Group Capital subsidiary sold 3.5 million common shares of Adelphia Communications Corporation (Adelphia) stock and in October 1999 had its one-third ownership interest in a cable limited partnership redeemed, resulting in after-tax gains of approximately \$96 million and \$66 million, respectively. Both investments had been accounted for on the equity method.

11. Settlement of Litigation

In October 1999, FPL and the Florida Municipal Power Agency (FMPA) entered into a settlement agreement pursuant to which FPL agreed to pay FMPA a cash settlement; FPL agreed to reduce the demand charge on an existing power purchase agreement; and FPL and FMPA agreed to enter into a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. FMPA agreed to dismiss the lawsuit with prejudice, and both parties agreed to exchange mutual releases. The settlement reduced FPL's 1999 net income by \$42 million.

12. Commitments and Contingencies

Commitments - FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately \$3.1 billion for 2000 through 2002. Included in this three-year forecast are capital expenditures for 2000 of approximately \$1.3 billion. As of December 31, 1999, FPL Energy has made commitments totaling approximately \$72 million, primarily in connection with the development of an independent power project. FPL Group and its subsidiaries, other than FPL, have guaranteed approximately \$680 million of purchased power agreement obligations, debt service payments and other payments subject to certain contingencies.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$363 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$43 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$50 million in retrospective premiums.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be

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adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial

FPL self-insures the majority of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. As approved by the FPSC, FPL maintains a funded storm and property insurance reserve, which totaled approximately \$216 million at December 31, 1999, for T&D property storm damage or assessments under the nuclear insurance program. During 1999, storm fund reserves were reduced to recover the costs associated with three storms. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit include \$300 million to provide additional liquidity in the event of a T&D property loss.

Contracts - FPL has entered into long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of The Southern Company (Southern Companies) provide approximately 1,300 megawatts (mw) of power through mid-2010 and 383 mw thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 900 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has long-term contracts for the transportation and supply of natural gas, coal and oil with various expiration dates through 2021. FPL Energy has long-term contracts for the transportation and storage of natural gas with expiration dates ranging from 2005 through 2017, and a 24-month contract commencing in mid-2000 for the supply of natural gas.

The required capacity and minimum payments through 2004 under these contracts are estimated to be as follows:

	2000	2001	2002	2003	2004
FPL:			(millions)		
Capacity payments:					
JEA and Southern Companies Oualifying facilities (a)	\$210	\$210	\$210	\$200	\$200
minimum payments, at projected prices:		\$380	\$400	\$410	\$425
Natural gas, including transportation	\$205	\$235	\$255	\$255	\$260
Oil	\$ 50	\$ 45	\$ 45	\$ 20	\$ 10
ren energy:		\$165	\$ 10	\$ -	\$ -
Natural gas, including transportation and storage	\$ 20	\$ 20	\$ 20	\$ 15	\$ 15

⁽a) Includes approximately \$42 million, \$44 million, \$47 million, \$49 million and \$50 million, respectively, for capacity payments associated with two contracts that are currently in dispute. These capacity payments are subject to the outcome of the related litigation. See Litigation.

Charges under these contracts were as follows:

	1999 (Capacity	Charges Energy/ Fuel	Capacity	Charges Energy/ Fuel ions)	1997 Cr	Energy/ Fuel
FPL: JEA and Southern Companies Qualifying facilities. Natural gas, including transportation Coal Oil	\$186(a) \$319(c) \$ \$ - \$ -	\$132 (b) \$121 (b) \$373 (b) \$43 (b) \$115 (b)	\$192(a) \$299(c) \$ - \$ - \$ -	\$138(b) \$108(b) \$280(b) \$ 50(b) \$ -	\$201(a) \$296(c) \$ - \$ - \$ -	\$153 (b) \$128 (b) \$413 (b) \$ 52 (b) \$ -
FPL Energy: Natural gas transportation and storage	\$ -	\$ 16	\$ -	\$ 18	s -	\$ 16

Recovered through base rates and the capacity cost recovery clause (capacity clause).

Recovered through the capacity clause.

Litigation - In 1997, FPL filed a complaint against the owners of two qualifying facilities (plant owners) seeking an order declaring that FPL's obligations under the power purchase agreements with the qualifying facilities were rendered of no force and effect because the power plants failed to accomplish commercial operation before January 1, 1997, as required by the agreements. In 1997, the plant owners filed for bankruptcy under Chapter XI of the U.S. Bankruptcy Code and entered into an agreement with the holders of more than 70% of the bonds that partially financed the construction of the plants. This component rives the bolders of the plants. the bonds that partially financed the construction of the plants. This agreement gives the holders of a majority of the principal amount of the bonds (the majority bondholders) the right to control, fund and manage any litigation against FPL and the right to settle with FPL on any terms such majority bondholders approve, provided that certain agreements are not affected and certain conditions are met. In 1998, the plant owners (through the attorneys for the majority bondholders) filed an answer denying the allegations in FPL's complaint and asserting counterclaims for approximately \$2 billion, consisting of all capacity payments that could have

Recovered through the fuel and purchased power cost recovery clause.

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been made over the 30-year term of the power purchase agreements and three times their actual damages for alleged violations of Florida antitrust laws by FPL, FPL Group and FPL Group Capital, plus attorneys' fees. The trial court dismissed all of the partnerships' antitrust claims. In 1999, the partnerships' motion for summary judgment was denied; they have appealed.

A contract with Cedar Bay Generating Company, L.P. (Cedar Bay), a qualifying facility, provides FPL with the right to dispatch the Cedar Bay facility "in any manner it deems appropriate." Despite this contractual right, Cedar Bay initiated an action in 1997 in the circuit court challenging, among other things, the manner in which the facility had been dispatched by FPL. Although the court granted summary judgment to FPL with regard to Cedar Bay's claim that FPL's dispatch decisions violated the express terms of the contract, it permitted a jury to hear Cedar Bay's claim that such dispatch decisions violated an implied duty of good faith and fair dealing. The jury awarded Cedar Bay approximately \$13 million on this claim. Thereafter, the court entered a declaration that FPL was, in the future, to dispatch the Cedar Bay facility in accordance with certain specified parameters. FPL expects to recover the amount of this judgment through the capacity clause.

FPL has appealed both the jury award and the court's declaration. In 1999, after FPL filed its notice of appeal in the Cedar Bay action, a lender, on behalf of itself and a group of other Cedar Bay lenders, filed an action against FPL in the circuit court alleging breach of contract, breach of an implied duty of good faith and fair dealing, fraud, tortious interference with contract and several other claims regarding the manner in which FPL has dispatched the Cedar Bay facility. It seeks unspecified damages and other relief. FPL has moved to dismiss all counts of this complaint.

In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA) brought an action against Georgia Power Company and other subsidiaries of The Southern Company for injunctive relief and the assessment of civil penalties for certain violations of the Clean Air Act. Among other things, the EPA alleges Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. The suit seeks injunctive relief requiring the installation of such technology and civil penalties of up to \$25,000 per day for each violation from August 7, 1977 through January 30, 1997, and \$27,000 per day for each violation thereafter. Georgia Power has filed an answer to the complaint asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses.

FPL Group and FPL believe that they have meritorious defenses to the litigation and are vigorously defending the suits. Accordingly, the liabilities, if any, arising from the proceedings are not anticipated to have a material adverse effect on their financial statements.

Subsequent Event

FPL FiberNet, LLC (FPL FiberNet) was formed in January 2000 to enhance the value of FPL Group's fiber-optic network assets that were originally built to support FPL operations. FPL's existing fiber-optic net assets with a net book value of approximately \$100 million were transferred to FPL FiberNet in January 2000. FPL FiberNet will sell wholesale fiber-optic network capacity to FPL and other new and existing customers, primarily telephone, cable television, internet and other telecommunications companies.

14. Segment Information

FPL Group's reportable segments include FPL, a regulated utility, and FPL Energy, an unregulated energy generating subsidiary. Corporate and other represents other business activities, other segments that are not separately reportable and eliminating entries. For all years presented approximately 98% of FPL Group's operating revenues were derived from the sale of electricity in the United States. As of December 31, 1999 and 1998, less than 1% of long-lived assets were located in foreign countries.

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FPL Group's segment information is as follows:

	_			19	99	_					199	8						199	7			•
	_	FPL	(a FP En		Corp. and Other		Tota l		FPL	(a FF En		ar Ot	her	T	otal		FPL	(a) FPL Energy	Co	orp. nd ther		otal
Operating revenues Interest expense Depreciation and	\$	6,057 164	ş	323 44	\$ 58 \$ 14	\$ \$	6,438 222	\$ \$	6,366 196		234 84		61 42	\$	6,661 322	\$ (\$	5,132 227	\$189 \$ 4 9		4 8 15	\$ 6 \$	5,369 291
<pre>amortization Equity in earnings of equity method</pre>		989	\$	34	\$ 17	\$	1,040	\$	1,249	\$	31	\$	4	\$:	1,284	s :	.,034	\$ 22	\$	5	\$ 1	1,061
investees Income tax expense	\$	-	\$	50	\$ -	Ş	50	\$	-	\$	39	\$	-	\$	39	\$	-	\$ 12	\$	2	\$	14
(benefit)(b) Net income (loss)(c) Significant noncash	\$	324 576	\$ \$	(42) (46)	\$ 41 \$167	\$ \$	323 697	\$ \$	349 616	\$ \$	24 32		94) 16	\$ \$	279 664	\$ \$	321 608	\$ 5 \$ 9	\$	(22)	\$	304 618
items		86	\$	-	\$ -	\$	86	\$	34	\$	-	\$	-	\$	34	\$	81	\$420	\$	-	\$	501
and investments Total assets Investment in equity		924 11,231		540 212	\$ 15 \$ (2)		2,479 3,441		617 0,748	\$ \$1	313 ,092	\$ \$1	16 89	\$ \$12	946 2,029	\$ \$1	551 1,172	\$291 \$912	\$ \$3	- 865	\$ \$12	842 3,449
method investees	\$	-	\$	166	\$ -	\$	166	Ş	-	\$	165	\$	-	\$	165	\$	_	\$ 74	Ş	2	s	76

⁽a) In 1999 and 1998, FPL Energy's interest expense was based on an assumed capital structure of 50% debt for operating projects and 100% debt for projects under construction. FPL Energy's 1998 interest expense also includes the cost of terminating an interest rate swap agreement. FPL Energy's 1997 interest expense was related to its outstanding debt, which exceeded the assumed capital structure.

15. Summarized Financial Information of FPL Group Capital

FPL Group Capital's debentures, when outstanding, are guaranteed by FPL Group and included in FPL Group's consolidated balance sheets. Summarized financial information of FPL Group Capital is as follows:

	1999	1998	1997	1999	1998
	(1	millions	3)	(milli	 .ons)
Operating revenues Operating expenses Gain on divestiture of		\$295 \$225	\$237 \$186	Current assets \$ 640 Noncurrent assets \$2,627 Current liabilities \$ 414	\$ 317 \$1,445 \$ 310
cable investments Net income		\$ - \$ 68	\$ - \$ 27	Noncurrent liabilities \$1,840	\$ 703

assumed capital structure.

(b) FPL Group allocates income taxes to FPL Energy on a "separate return method" as if it were a tax paying entity.

(c) The following nonrecurring items affected 1999 net income: FPL settled litigation (see Note 11); FPL Energy recorded an impairment loss (see Note 9); and Corporate and Other divested its cable investments (see Note 10).

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16. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1999 and 1998 is as follows:

	1	March 31 (a)		Tune 30 (a)		eptember 30 (a)	_	December 31 (a)
EDT Coorn			(17	illions, except	per	share amounts)		
FPL Group:								
1999								
Operating revenues	\$	1,412	\$	1,614	\$	1,892	Ş	1,520
Operating income	\$	208	ş	135 (b)	\$	470	\$	107 (c)
Net income	\$	209 (d)	\$	77 (b)	\$	291	\$	120(c)(e)
Earnings per share(f)	\$	1,22(d)	\$	0.45(b)	\$	1,70	Ş	0.71(c)(e)
Dividends per share	\$	0.52	\$	0.52	\$	0.52	\$	0.52
High-low common stock sales prices.	\$61	15/16-50 1/8	Ş	60 1/2-52 7/8	\$5	6 11/16-49 1/8	\$	52 1/2-41 1/8
1998								
Operating revenues	\$	1,338	\$	1.692	\$	1,999	\$	1,632
Operating income	Ś	218	\$	317	Ş	528	\$	189
Net income		108	\$	176	\$	287	s	93 (q)
Earnings per share(f)		0.63	s	1.02	Ś	1.66	ş	0.54(q)
Dividends per share		0.50	s	0.50	Ś	0.50	s	0.50
High-low common stock sales prices.		3/16-56 1/16	\$65	5/8-58 11/16	\$	70-59 11/16		72 9/16-60 1/2
FPL:								
1999								
Operating revenues	\$	1,359	\$	1,511	\$	1,769	\$	1,418
Operating income	\$	150	\$	207	\$	303	\$	86(c)
Net income	ş	108	\$	167	\$	268	\$	48(c)
Net income available to FPL Group	\$	104	\$	163	\$	264	\$	45 (c)
1998								
Operating revenues	_ _{\$}	1,295	\$	1,634	\$	1,878	\$	1,559
Operating income		159	\$	216	ş	314	\$	138
Net income	Ś	107	\$	167	ŝ	267	Š	90
Net income available to FPL Group	Ė	103	Ś	163	Ś	263	s	87
	•		•		•	200	•	.

- (a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the year. (b) Includes impairment loss on Maine assets.

- (c) Includes the settlement of litigation between FPL and FMPA.(d) Includes gain on the sale of an investment in Adelphia common stock.(e) Includes gain on the redemption of a one-third ownership interest in a cable limited partnership.
- (f) Basic and assuming dilution. The sum of the quarterly amounts may not equal the total for the year due to rounding.
 (g) Includes a loss on the sale of Turner Foods Corporation and the cost of terminating an agreement designed to fix interest rates, partly offset by the favorable resolution of an audit issue with the IRS.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 1999. The notes fulfill the requirements of item 6

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 1999 totaled \$5,610,728. (2) Payments associated with special assessments made during 1999 totaled \$5,586,352.
- (3) No refunds of special assessments were received during 1999.

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(Next Page is 200)

Nam	e of Respondent This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Flori	da Power & Light Company (1) An Onginal (2) A Resubmission	1 1 1 1	Dec. 31,
	1 ' · L	IND ACCUMULATED PROVISIONS	
	FOR DEPRECIATION. AMOR	RTIZATION AND DEPLETION	
Line	Classification	Total	Electric
No.	(a)	(b)	(c)
1	Utility Plant		
2	In Service	in a second of the second of t	
3	Plant in Service (Classified)	17,125,854,433	17,125;854,43
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	258,976,144	258,976,144
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	17,384,830,577	17,384,830,577
9	Leased to Others		
10	Held for Future Use	64,095,699	64,095,69
11	Construction Work in Progress	449,229,226	449,229,22
12	Acquisition Adjustments	107,382,870	107,382,87
13	Total Utility Plant (8 thru 12)	18,005,538,372	18,005,538,37
14	Accum Prov for Depr, Amort, & Depl	10,184,438,636	10,184,438,63
15	Net Utility Plant (13 less 14)	7,821,099,736	7,821,099,73
16	Detail of Accum Prov for Depr, Amort & Depl		——————————————————————————————————————
17	In Service:		
18	Depreciation	9,874,287,192	9,874,287,19
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		- W
21	Amort of Other Utility Plant	284,094,791	284,094,79
22	Total In Service (18 thru 21)	10,158,381,983	10,158,381,98
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	3,882,156	3,882,15
29	Amortization		
30	Total Held for Future Use (28 & 29)	3,882,156	3,882,15
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	22,174,497	22,174,49
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,184,438,636	10,184,438,638
	the state of the s		

Name of Respondent Florida Power & Light Co	· •	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	
	SUMMARY (OF UTILITY PLANT AND ACC DEPRECIATION, AMORTIZAT	CUMULATED PROVISIONS		
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	1
(d)	(e)	(f)	(9)	(h)	Line No.
		ment of the second of the second of the second of			
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AND	And the same of th				20
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	The state of the s	Consequent Spring of the Consequence of the Consequ		annumentaria (A. M Annumentaria annumentaria de Arriva (A. Annumentaria)	31
					32
· · · · · · · · · · · · · · · · · · ·					33
	I	1			1

Name of Respondent	This Report is:	Date of Report	Year of Report				
•	(1) X An Original	(Mo, Da, Yr)	1				
Florida Power & Light Company	(2) A Resubmission	1.1	Dec 31, 1999				
FOOTNOTE DATA							

Schedule Page: 200 Line No.: 14 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$1,388,647,513.07.

Schedule Page: 200
See note on line #14. Line No.: 33 Column: c

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(Next Page is 202)

	e of Respondent	This Report Is: (1) TATAn Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 1999
Flori	da Power & Light Company	(2) A Resubmission	11	Dec. 31, 1000
		FUEL MATERIALS (Account 120.1		
	eport below the costs incurred for nuclear for	uel materials in process of fabri	cation, on hand, in reactor, and	in cooling; owned by the
	ondent.			
	the nuclear fuel stock is obtained under lea ntity used and quantity on hand, and the cos			nuclear fuel leased, the
quai	nity used and quantity on hand, and the cos	sis incurred under such leasing	arrangements.	
Line	Description of iter	m	Balance	Changes during Year
No.	(a)		Beginning of Year (b)	Additions (c)
1	Nuclear Fuel in process of Refinement, Conv. E	nrichment & Fab (120.1)	1	(5)
2	Fabrication			
3	Nuclear Materials		· · · · · · · · · · · · · · · · · · ·	
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)		146,272,630	86,484,744
13	(Less) Accum Prov for Amortization of Nuclear F	Fuel Assem (120.5)		
14			146,272,630	
15				
16	Estimated net Salvage Value of Nuclear Materia			The state of the s
17	Est Net Salvage Value of Nuclear Materials in C	Chemical Processing		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21				
22	TOTAL Nuclear Materials held for Sale (Total 19	9, 20, and 21)		

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power & Light Company	(2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999	
	NUCLEAR FUEL MATERIALS (Account 120.	r		
	A COLL WATERWIND (Account 120.	1 through 120.0 and 157)	· · · · · · · · · · · · · · · · · · ·	
Amortization	Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote)		End of Year (f)	No
			······································	
····				
		<u> </u>		1
75,606,807		P-9-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		1
73,000,007		an e e e	1157,150,56	
				1
			157,150,56	
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Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)	Ì				
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999				
FOOTNOTE DATA							

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

 Nuclear Fuel Leased
 \$157,150,567

 Nuclear Fuel Used
 \$ 75,606,807

 Nuclear Fuel on Hand
 \$157,150,567

 Costs Incurred
 \$ 86,484,744

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(Next Page is 204)

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Flori	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999
	ELECTOR	(2) A Resubmission C PLANT IN SERVICE (Account 101,	//	
2. in Acco 3. in 4. Ei	eport below the original cost of electric plant in ser addition to Account 101, Electric Plant in Service unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correction inclose in parentheses credit adjustments of plant a lassify Account 106 according to prescribed account	(Classified), this page and the next ind and Account 106, Completed Constru- ons of additions and retirements for the accounts to indicate the negative effec	clude Account 102, Electric P ction Not Classified-Electric. e current or preceding year. t of such accounts.	
n col	lumn (c) are entries for reversals of tentative distrit	outions of prior year reported in column	y, and include the enthes in t n (b) I ikewise if the respond	tent has a significant amount of
olant	retirements which have not been classified to prin	nary accounts at the end of the year, in	nclude in column (d) a tentativ	e distribution of such
etire	ments, on an estimated basis, with appropriate co	ntra entry to the account for accumula	ted depreciation provision. Ir	clude also in column (d)
	sals of tentative distributions of prior year of uncla			
n co	lumns (c) and (d), including the reversals of the pri	or years tentative account distributions	s of these amounts. Careful o	bservance of the above
ine	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
1	1. INTANGIBLE PLANT		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
2	(301) Organization		125,0	00
	(302) Franchises and Consents		77,6	28
	(303) Miscellaneous Intangible Plant		221,806,3	69 26,026,491
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	222,008,9	97 26,026,491
	2. PRODUCTION PLANT			
	A. Steam Production Plant			
	(310) Land and Land Rights		30,861,0	36 185,716
	(311) Structures and Improvements		606,994,6	
	(312) Boiler Plant Equipment		1,436,546,6	93 8,937,738
	(313) Engines and Engine-Driven Generators			
	(314) Turbogenerator Units		637,828,8	
	(315) Accessory Electric Equipment		180,430,6	· · ·
	(316) Misc. Power Plant Equipment		57,002,1	
	TOTAL Steam Production Plant (Enter Total of lin	nes 8 thru 14)	2,949,663,9	88 19,829,002
	B. Nuclear Production Plant			
	(320) Land and Land Rights (321) Structures and Improvements		12,590,5	
	(322) Reactor Plant Equipment		1,004,841,1	
	(323) Turbogenerator Units		1,400,573,9	
	(324) Accessory Electric Equipment		443,756,9	
	(325) Misc. Power Plant Equipment		536,145,6	
	TOTAL Nuclear Production Plant (Enter Total of I	ings 17 thru 22)	124,168,6 3,522,076,9	
	C. Hydraulic Production Plant	ales if and £2)	3,322,070,9	11,647,991
	(330) Land and Land Rights			
	(331) Structures and Improvements			
	(332) Reservoirs, Dams, and Waterways	<u> </u>		
	(333) Water Wheels, Turbines, and Generators			
	(334) Accessory Electric Equipment			
30	(335) Misc. Power PLant Equipment			
31	(336) Roads, Railroads, and Bridges			
32	TOTAL Hydraulic Production Plant (Enter Total of	lines 25 thru 31)		
33	D. Other Production Plant			
34	(340) Land and Land Rights		2,830,0	23
35	(341) Structures and improvements		148,020,69	98 -44,226
36	(342) Fuel Holders, Products, and Accessories		43,518,5	2,181,225
37	(343) Prime Movers		861,423,86	
	(344) Generators		147,079,3	13
39	(345) Accessory Electric Equipment		139,379,04	664,941
	· - · · - · · · · · · · · · · · · · · ·			

Name of Respondent

Name of Respondent	This Report Is:			
Florida Power & Light Company	(1) [X An Origi		Report Year of Re Yr) Dec. 31,	port 1999
.	(2) A Resut			
in the second se	ELECTRIC PLANT IN SERVICE (A			
instructions and the texts of Accounts year. 6. Show in column (f) reclassifications classifications arising from distribution provision for depreciation, acquisition a account classifications. 7. For Account 399, state the nature a subaccount classification of such plant 8. For each amount comprising the result date of texts.	s or transfers within utility plant accorded in Accord	unts. Include also in column (f) the count 102, include in column (e) the column (f) only the offset to the debits count and if substantial in amount space pages.	ne additions or reductions of per amounts with respect to act or credits distributed in column submit a supplementary state	primary account cumulated nn (f) to primary ment showing
and date of transaction. If proposed jo of such filing.	urnal entries have been filed with th	e Commission as required by the	Uniform System of Accounts	s, give also date
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No.
			(9)	1
			125,000	2
			77,628	3
20,726,030			227,106,830	4
20,726,030			227,309,458	5
				6
	<u> </u>			7
1,150,667		347,552	31,046,752	8
6,740,229		-405,894	607,283,663 1,438,338,308	10
		-103,034	1,430,330,306	11
494,951		51,764	638,524,147	12
902,473			185,021,386	13
4,185,875		14,472	55,812,433	14
13,474,195		7,894	2,956,026,689	15
	to the control of the		· · · · · · · · · · · · · · · · · · ·	16
			12,590,564	17
1,074,144		-8,370	1,007,935,603	18
1,016,137			1,401,216,782	19
			445,127,587	20
185,024			536,030,234	21
10,611,365		173,388	118,102,528	22
12,886,670		165,018	3,521,003,298	23
	·····			24
				25
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				27 28
				29
				30
				31
			***	32
				33
			2,830,023	34
		-23,283	147,953,189	35
			45,699,739	36
22,918,548			866,956,503	37
13,497			147,079,313	38
15,497			140,030,491	39
				

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Flori	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999
	ELECTRIC DI A	I ` ' I I I I I I I I I I I I I I I I I		
Line	Account	INT IN SERVICE (ACCOUNT)	01, 102, 103 and 106) (Continued)	I Additions
No.	·		Beginning of Year	
	(a) (346) Misc. Power Plant Equipment	· ····································	(b)	(c)
40	1	# 40\	20,394,1	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 TOTAL Prod. Plant (Enter Total of lines 15, 23, 3.	· · · · · · · · · · · · · · · · · · ·	1,362,645,5	
	3. TRANSMISSION PLANT	2, and 41)	7,834,386,5	63,257,403
			472.740	0.004.004
	(350) Land and Land Rights (352) Structures and Improvements		173,749,3	
45 46	(353) Station Equipment	· · · · · · · · · · · · · · · · · · ·	42,158,3	
47	(354) Towers and Fixtures		754,407,1	
	<u> </u>		272,359,7	
49	(356) Overhead Conductors and Devices		353,410,7	
50	(357) Underground Conduit		418,590,8	1
51	1, ,	<u> </u>	30,747,1	
	(358) Underground Conductors and Devices		36,639,3	L
52	(359) Roads and Trails		71,517,3	<u> </u>
53	TOTAL Transmission Plant (Enter Total of lines 4 4. DISTRIBUTION PLANT	14 thru 52)	2,153,579,9	70,212,748
	(360) Land and Land Rights (361) Structures and Improvements	· · · · · · · · · · · · · · · · · · ·	26,052,5	
56 57	(362) Station Equipment		65,263,6	<u> </u>
	(363) Storage Battery Equipment		741,858,2	263 47,173,777
	<u> </u>			
	(364) Poles, Towers, and Fixtures		497,745,3	
60	(365) Overhead Conductors and Devices		756,725,3	
61	(366) Underground Conduit		522,314,0	
62	(367) Underground Conductors and Devices		975,631,9	
	(368) Line Transformers		1,117,670,8	
64	(369) Services		464,303,0	
	(370) Meters	4.00	322,796,9	
	, ,	·	117,686,2	11,153,622
67	(372) Leased Property on Customer Premises			
	1		231,290,6	
	L	thru 68)	5,839,338,8	368,448,755
	<u> </u>			
	(389) Land and Land Rights		32,381,7	1
	<u> </u>		328,165,2	
	(391) Office Furniture and Equipment		, 126,886,9	1
	(392) Transportation Equipment		207,201,0	
	(393) Stores Equipment		12,785,8	<u> </u>
	(394) Tools, Shop and Garage Equipment		22,007,6	1
	(395) Laboratory Equipment		35,732,9	
	(396) Power Operated Equipment	<u>-</u>	6,138,5	
	(397) Communication Equipment	<u>,,, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	156,663,0	
	(398) Miscellaneous Equipment		7,897,0	1
	SUBTOTAL (Enter Total of lines 71 thru 80)		935,859,9	109,553,844
	(399) Other Tangible Property	100		
	•	1 04}	935,859,9	
	TOTAL (Accounts 101 and 106)		16,985,174,2	37 637,499,241
	(102) Electric Plant Purchased (See Instr. 8)			
	(Less) (102) Electric Plant Sold (See Instr. 8)			· ·
	(103) Experimental Plant Unclassified	04 # 07		
- 68	TOTAL Electric Plant in Service (Enter Total of lin	ies 64 trīru 87)	16,985,174,2	637,499,241
				1

IDDS POWER & LIGHT ('AMERICA	(1) X An Or	riginal (Mo, Da, 1	11) 1 =	^
orida Power & Light Company		submission //	Dec. 31, 199	9
	ELECTRIC PLANT IN SERVICE	(Account 101, 102, 103 and 106) (C	Continued)	
Retirements	Adjustments	Transfers	Balance at	Cii
(d)	(e)	(f)	End of Year (g)	N
2,353,797		-7,964	18,559,621	-
25,285,842		-31,247	1,369,108,879	-
51,646,707		141,665	7,846,138,866	-
			7,575,100,000	-
153,342		49,130	175,649,375	
165,056		-117,422	43,533,154	
10,879,617		508,785	781,063,229	
		300,703		
1,537,884	****	24 146	272,460,474	
1,225,320	· · · · · · · · · · · · · · · · · · ·	-24,146	367,728,479	
4,427		-25,536	427,516,347	
32,330			32,659,233	
34,192			37,110,098	
			72,430,942	
14,032,168		390,811	2,210,151,331	
8,313		1,964,255	32,042,523	
317,146		-232,001	69,860,224	
10,126,504		-2,608,080	776,297,456	_ _
5,356,042			520,143,922	_
10,598,513			776,950,768	
865,555			569,374,318	
11,234,221	7	21	1,031,899,534	
14,041,927		2,436,577	1,180,878,442	
1,759,997			489,936,716	
2,871,106			331,380,735	+
19,215,070			109,624,816	
			100,024,010	
4,029,834			240,534,665	
80,424,228		1,560,772	6,128,924,119	
		1,360,772	0,128,924,119	
593,342		2	04 700 455	
4,912,915		-3	31,762,155	
39,565,023		-1,598,787	333,917,116	
19,528,327		947,463	115,787,996	
19,320,321		107.0:-	228,096,101	
1,562,005		167,317	16,012,658	
2,490,300		-33,425	24,295,583	
		2,346	34,901,354	
989,139			5,680,105	
137,344		443,699	175,907,758	
3,414,204		156,973	5,945,977	
73,192,599		85,583	972,306,803	
70.100				
73,192,599		85,583	972,306,803	
240,021,732		2,178,831	17,384,830,577	
				\neg
240,021,732			<u> </u>	_
		2,178,831	I I	1

lame of Respondent This Report Is:			port Is:	Date of Report Year of Re			r of Report		
-IONAS POWER & LIANT COMPANY		(1) P (2) P	An Origina A Resubm	mission (o, Da, Yr) /	Dec. 31, 1999) 99
	ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)								
Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held									
or future use.									
For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to									
ther	ner required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.								
ine Io.	I Of Property I in This Account I in Utility Service						End:	ince at of Year	
				(b)		(c) ²		1	(d)
	Land and Rights: DeSoto Plant Site			003	34074	1004	0040		0.000.000
	South Dade Plant Site		.		01974 91972		2010		9,236,863 11,872,653
4	General Office - Additional Property			L	11974		2002		524,013
-5	Central Service Center			L	11989		2003		5,152,179
	Prospect Substation Site				11995		2002		395,590
7	Arch Creek Substation Site		• •		11993		2001		682,809
8	Challenger Substation Site				01994		2010		251,661
	Chester Substation Site				11994		2010		374,695
	Eureka Substation Site				11989		2003	-	715,636
11	Fulford Substation Site				11994	1	2005		300,063
12									
13	Hampton Substation Site			0430	01990	0630	2010		300,810
14	Jennings Substation Site			0430	01994	0630	2007		761,721
15	O'Neil Substation Site			0430	01990	0630	2004		417,443
16	Rinker Substation Site	•		033	11994	0630	2003		601,808
17	Rolf Substation Site			0430)1994	0630	2000		506,527
18	Notre Dame II Substation Site			083	11984	0630	2000		317,180
	Sistrunk Substation Site (Expansion)			123	11994	0630	2001		478,506
	Apollo Substation Site			013	11984	0630	2012		276,589
	Other Property:								
22							-		
23									
24	<u> </u>								
25 26									
27									
28				····					
29									
30									
31					-				
32									
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41									
42									
44			·						
45									i
46								· · · · · · · · · · · · · · · · · · ·	
									Į
47	Total								64,095,699

Nam	e of Respondent	This Report Is:		Date of	Report	Year	of Penort
Florida Power & Light Company		(1) X An Origin (2) A Resubr	mission (Mo, Da, Yr)		a, Yr)	Year of Report Dec. 31, 1999	
<u> </u>	EL	ECTRIC PLANT HE	LD FOR FUTURE U	SE (Accor	int 105)	•	· · · · · · · · · · · · · · · · · · ·
I IOI IU	eport separately each property held for future use ture use.						
Onlei	or property having an original cost of \$250,000 or required information, the date that utility use of st	uch property was disc	ontinued, and the d	ate the on	for future use, gr ginal cost was tra	ve in co nsferre	elumn (a), in addition to d to Account 105.
Line No.	Description and Location Of Property (a)		Date Originally Inc in This Accou (b)	Judedi Da		used	Balance at End of Year (d)
1	Land and Rights:						
2	L			T			
3	Terminal Substation Site		08311994		06302010		507,373
4							·
L	Woods Substation Site		04301994		06302001		366,741
6							
7							
8			05301	997	06302001		840,084
9	• • • • • • • • • • • • • • • • • • • •		02281	986	063020	00	422,134
1	DeSoto-Orange River Right-of-Way		07311	978	063020	06	900,792
	Rotonda-Myaka Right-of-Way		10311	979	022820	10	363,908
12	Rima 240 KV Site		10311	988	123120	10	784,879
13	Turkey Point-Levee Right-of-Way		11301	976	123120	06	2,654,230
14	Coconut Grove-Olympia Heights Right-of-Way		08311	994	123120	04	1,046,840
	Edgewater-Scottsmoor Right-of-Way	· · · · · · · · · · · · · · · · · · ·	11301	994	063020	00	585,188
16	Notre Dame-Punta Gorda Right-of-Way	<u> </u>	04301	994	063020	03	341,829
l.	Portsaid Substation Site	·	12311	995	063020	01	514,371
18	Celery-Geneva-Osteen 115KV Right-Of-Way	· · · · · · · · · · · · · · · · · · ·	04301	995	063020	03	937,538
19	Conservation-Levee 500KV Line	······································	04301	995	123120	05	5,671,738
20	Plaza Substation Site		10311	988	063020	03	377,050
21	Other Property:			ł			
22		···					
23							<u></u>
24	-				*		
25		· · · · · · · · · · · · · · · · · · ·					
26							· · · · · · · · · · · · · · · · · · ·
27					·		
28		"					
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44			· · · · ·				
45							
46							
							
47	Total						A.
٠,							64,095,699

Name of Respondent This Report Is:			Date of Report Year of Report				r of Report	
Florida Power & Light Company (1) (2)), Da, Yr)	Dec. 31, 1999		
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)								
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.								
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to								
other	required information, the date that utility use of st	uch property was disc						
Line No.	Description and Location Of Property (a)		Date Originally to in This Acco (b)	ount	Date Expected to be used in Utility Service (c)		Balance at End of Year (d)	
1	Land and Rights:			. mental and the last				
2	Manatee-Ringling Right-of-Way		063	01996	0630	2001	1,838,424	
3	Coast Substation Site		063	01996	1231	2010	1,353,772	
4			•					
5	Levee Substation Site		013	11996	0630	2005	789,030	
6	Yulee-O'Neil 230KV Line Right-of-Way		0436	01997	1231	2002	798,058	
7	Deerfield-Yamato 138KV to Caldwell Right-of-W	ay	083	11989	1231	2002	392,781	
8								
1	Deltona-Osteen 230KV Line		0330	01997	0630	2003	381,259	
	Coral Springs Substation Site			11998	0630	2003	811,988	
11	Memorial Substation Site		0430	01998	0630	2001	886,837	
12								
1	Items with Balances Under \$250,000:							
	Power Plant Sites						180,866	
	General Plant Sites				-		10,888	
	Substation Sites						2,543,809	
17	Transmission Rights-of-Way						422,020	
18 19	· · · · · · · · · · · · · · · · · · ·							
20								
	Other Property:							
	Riviera Plant - Unit #2 11 14 14 11 11		123	11991	1231	วักกว	4,204,526	
23			123	11331	1251.	2002	4,204,320	
24	<u></u>							
25							•	
26				-				
27								
28			****		N			
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40						-	-	
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42								
43							<u></u>	
44					*******			
45					-tu-			
46			-		- 			
				J				
47	Total			نسورو			64,095,699	

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 214.2 Line No.: 22 Column: :	Schedule Page: 214.2	Line No.: 22	Column: a
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Property was transferred from Account 101 - Electric Plant in Service, to Account 105 - Electric Plant Held for Future Use, in December 1991.

FERC FORM NO. 1 (ED. 12-87)

Page 450

Name of Respondent This Report Is: Date of Report Year of Report								
Florid	ta Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999				
		1 ' '	11					
		TION WORK IN PROGRESS ELE						
	port below descriptions and balances at end of ye							
	ow items relating to "research, development, and nt 107 of the Uniform System of Accounts)	demonstration" projects last, under a	caption Research, Develo	ppment, and Demonstrating (see				
	3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.							
J. IVIII	to projects (5% of the balance the of the real in	or Account 107 or \$100,000, writelieve	si is less) iriay be gioupeu	·-				
Line	Description of Project	ct ···		Construction work in progress -				
No.	•	-		Electric (Account 107)				
	(a)			(b)				
1	Intangible Plant:							
2	Implementation and Integration of Fixed Asset	ts System		1,374,822				
3	Development of Distribution Data Warehouse	- Phase I		1,115,565				
4	Development of Trouble Call Management Sys	stem II		2,069,309				
5	Implementation of the Integrated Supply Chair	n System		14,092,592				
6	Development of Marketing Database Energy C	Conservation Cost Recovery System	<u> </u>	1,585,808				
7	Development of Marketing Database Base Ex	penditures System		1,585,809				
8	Development of the Generation Commerical M			2.026.007				
9	Steam Production:							
10	Manatee Plant #2 - Process Control System			1,211,659				
11	Scherer Plant #4 - 1999 Misc. Capital Addition	ns		1,638,111				
12	Nuclear Production:			1,000,100				
13	St. Lucie Plant #2 - Refueling Machine Upgn	ade		1,278,736				
14	St. Lucie Plant #1 - Intake Traveling Screen	Replacement	 	2,204,512				
15								
16	5 Putnam Plant #1 - Process Control System 1,714,55							
17								
18	Sanford Plant Repowering			54,190,125				
19	Ft. Myers Plant Repowering Common/Balance	e of Plant Site/Civil Facilities		29,508,859				
20	Ft. Myers Plant Repowering Combustion Turbi	ine 2A		19,698,298				
21	Ft. Myers Plant Repowering Combustion Turbi			16,751,003				
22	Ft. Myers Plant Repowering Combustion Turbi			16,751,003				
23	Ft. Myers Plant Repowering Combustion Turbi			14,294,924				
24	Ft. Myers Plant Repowering Combustion Turbi			14,294,369				
25	Ft. Myers Plant Repowering Combustion Turbi			11,617,648				
26	Ft. Myers Plant Repowering Heat Recovery St			6,233,499				
27	Ft. Myers Plant Repowering Heat Recovery St			6,233,675				
28	Ft. Myers Plant Repowering Heat Recovery St			6,233,675				
29	Ft. Myers Plant Repowering Heat Recovery St			6,233,675				
30	Ft. Myers Plant Repowering Heat Recovery St			6,233,675				
31	Ft. Myers Plant Repowering Heat Recovery St	team Generator 2F		3,398,168				
32	Ft. Myers Plant #2 Repowering			2,897,944				
33	Ft. Myers Plant Simple Cycle Units		,	3,029,250				
34	Martin Plant Simple Cycle Units			18,377,539				
35	Transmission Plant:	and to 2201/1/						
36 37	Sanford Plant Switchyard - Expand Existing Ya Lauderdale-Replacement of System Spare use			3,020,706				
38	Pointsett-Sanford #1, 2 & 3 230 KV Line; Rebu			2,873,520 2,209,197				
39	Collier-Orange River #2 230KV line; upgrade a		te noles	2,209,197 8,565,189				
40	Greynolds-Laudania 230KV OH line to Aventu	· · ·		1,741,381				
41	Dade-Levee #1; extend the existing line to Bea			1,332,676				
42	Miami-Miami Beach 69KV loop to Lummus Su		<u> </u>	1,214,613				
43	TOTAL			449,229,226				

Name	e of Respondent	This	s Re	eport Is:	Date of Report	Year of Report
Florid	da Power & Light Company	(1)	2	An Original	(Mo, Da, Yr)	Dec. 31, 1999
	CONSTRUC		J 107	A Resubmission	/ / ELECTRIC (Account 107)	
1. Re	port below descriptions and balances at end of ye	ar of	DE0	icets in process of servi	ELECTRIC (Account 107)	
2. Sh	ow items relating to "research, development, and	demo	onst	ration" projects last, und	er a caption Research, Develo	nment and Demonstrating (see
[ACCOL	int for or the Unitorm System of Accounts)					
3. MII	nor projects (5% of the Balance End of the Year fo	or Acc	cour	nt 107 or \$100,000, whic	hever is less) may be grouped	I.
Line	Description of Project	t		<u> </u>		
No.	· · · · · · · · · · · · · · · · · · ·	•			•	Construction work in progress - Electric (Account 107)
1	(a) Bass Creek-Pennsucco Transmission Line; ac	Quire	rich	t-of-way		(b)
2	Distribution:	quire	ng.	it-ol-way	<u>. </u>	2,848,746
3	Lateral Cable Rehabilitation				 	
4	Feeder Cable Rehabilitation					1,891,117
5	Install Duct Bank at Bridgeside Square					1,363,947
6	Goolsby - Construct a 230-13KV substation will	h 3 fe	eedi	ore		1,192,504
7	Lummus - Erect new distribution substation					1,198,478
8	Andrews - Acquire substation site					1,002,297
9	Lummus - Acquire substation site					1,287,920
10	General Plant:					1,500,518
11	Purchase & install approx 120 miles of Fiber ca	hle				
12	Local Area Network Switching Upgrade Project			·		6,602,298
13	Install Nortel Passport Switches to support voice		leo :	and data at EDI		4,432,384
14	Install site radio equipment for Dade & Broward					1,982,930
15	Install field radios for new radio system in Dade					6,792,714
16	Install east region radio sites		1000	310		2,839,474
17	Training and Methods Center - Acquire addition	al nr	one	rtv		3,775,052
18	Juno Beach Office - Replace carpet in Building	•	•	-	•	1,097,565
19	General Office - 4th floor renovation	3 74, 12	<i>-</i>		<u></u>	2,029,179
20						1,133,756
i [Total Projects with Balances under \$1,000,000	Will tax of the	ra re			440.000.000
22						116,266,290
23						
24				· · · · · · · · · · · · · · · · · · ·		
25						
26					<u> </u>	
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28		NO. 11				
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34				··· <u>·</u>		
35				-	· · · · · · · · · · · · · · · · · · ·	
36						
37						
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40				·	 	
41						
42					· · · · · · · · · · · · · · · · · · ·	-
43	TOTAL					449,229,226
						<u></u>

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	1.1	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 216.1 Line No.: 21 Column: a
A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Florid	da Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Dec. 31, 1999
		CONSTRÚCTION OVERHEADS - E		
1. List	in column (a) to kinds of overheads according to the titles us	ed by the respondent. Charges for outside pr	ofessional services for engine	ering fees and management or supervision
overtee	pitalized should be shown as separate items. 2. On Page 2	218 furnish information concerning construction	n overheads. 3. A responder	nt should not report "none" to the page if no
etc. wt	ad apportionments are made, but rather should explain on P iich are directly charged to construction. 4. Enter on this pa	age 218 me accounting procedures, employe	d and the amounts of enginee	ring, supervision and administrative costs,
assigne	ed to a blanket work order and then prorated to construction	ge engineemig, supervision, administrative, ai iobs	no allowance for funds used of	uring construction, etc., which are first
Line		tion of overhead	<u> </u>	Total amount charged for the year
No.		(a)		(D)
1	Engineering, Administrative & Construction			88,458,888
2	Engineering Charges for Specific Projects			86,066
3	Payroll Taxes and Insurance			8,999,357
4	Pension & Welfare (Funded)			1,447,469
5	Pension & Welfare (Unfunded)			-1,357,964
6	Stores Expense Overhead			16,024,556
7				
8	Allowance for Funds Used During Construction (excluding nuclear fuel):		
9	Amount Credited to Interest Charges			-811
10	Amount Credited to Other Income			-1,016
11			<u></u>	
12				
13				
14				
15				
16	NOTE:			
17	Charges for outside professional services for eng	ineering and management or supervi	sion fees	
18	capitalized are included on Lines 1, 2 and 6 above	e and are not shown as separate item	ns as required	***
19	by instruction #1 since to do so would cause an i	undue reporting burden.		*****
20				
21				
22				
23	· · · · · · · · · · · · · · · · · · ·			
24				<u> </u>
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39	The state of the s	·		····
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41				
42		- , ,		
43				
44				
45				
46	TOTAL			
	TOTAL			113,656,545

For each construction overhead explain: (a eral procedure for determining the amount applied to different types of construction, (This Report is: (1) An Original (2) A Resubmission	Date of Report	Year of Report
For each construction overhead explain: (a eral procedure for determining the amount applied to different types of construction, ((Mo, Da, Yr) / /	Dec. 31, 1999
eral procedure for determining the amount applied to different types of construction, (DESCRIPTION OF CONSTRUC	CTION OVERHEAD PROCEDU	RE RE
rhead is directly or indirectly assigned. Show below the computation of allowance to instructions 3(17) of the U.S. of A. Where a net-of-tax rate for borrowed funds aner that clearly indicates the amount of reconstructions.	capitalized, (c) the method of e) basis of differentiation in ra for funds used during constru- is used, show the appropriate	f distribution to construction ates for different types of cor ction rates, in accordance we tax effect adjustment to the	jobs, (d) whether different ranstruction, and (f) whether the ith the provisions of Electric
Edotante for general description of	Construction overhead p	rocedure.	
and the construction of th		ngilu din masa di 1924. Laine e din din 2004 din	
		and a second of the second of	
		ingger studiens the Se tt	
a ang at ang at ang at personal ang at ang Ang personal ang at			
			· 医克里斯特氏性恐怖 化甲基丙二
For line 1(5), column (d) below, enter the rate of rate earned during the preceding three years.	OF ALLOWANCE FOR FUNDS		
components of Formula (Derived from actual boo	ok balances and actual cost rates	s):	
Line Title	Amount	Capitalization Ratio(Percent)	Cost Rate Percentage
[170.]	(b) S 7,230,077	(c)	(d)
(a) 1 Average Short-Term Debt &	7,230,011		
(a) 1 Average Short-Term Debt & Computation of Allowance text	7,230,077		
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest			s 5.90
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt	D 2,144,402,445	29.89	s 5.90 d 7.22
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock	D 2,144,402,445 P 226,250,000	3.15	s 5.90 d 7.22 p 6.59
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity	D 2,144,402,445 P 226,250,000 C 4,803,493,746	3.15 66.96	s 5.90 d 7.22
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization	D 2,144,402,445 P 226,250,000 C 4,803,493,746 7,174,146,191	3.15	s 5.90 d 7.22 p 6.59
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity	D 2,144,402,445 P 226,250,000 C 4,803,493,746 7,174,146,191	3.15 66.96	s 5.90 d 7.22 p 6.59
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance	D 2,144,402,445 P 226,250,000 C 4,803,493,746 7,174,146,191 W 270,587,364	3.15 66.96	s 5.90 d 7.22 p 6.59
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance Bross Rate for Borrowed Funds s (S)	D 2,144,402,445 P 226,250,000 C 4,803,493,746 7,174,146,191	3.15 66.96 100%	s 5.90 d 7.22 p 6.59
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance	D 2,144,402,445 P 226,250,000 C 4,803,493,746 7,174,146,191 W 270,587,364 + d(\(\frac{D}{D+P+C}\))(1 - \(\frac{S}{W}\)) \(\frac{C}{D+P+C}\)]	3.15 66.96 100%	s 5.90 d 7.22 p 6.59 c 12.00

Name of Respondent	This Report is:	<u> </u>	
1	•	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	l
Tionaa Tower & Light Company	(2) A Resubmission	1.1	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 218 Line No.: 1 Column: OH exp

Engineering and Construction Overheads

(Allocation to Blanket Expenditure Requisitions)

- a) Includes 1) Time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.

Overhead rates are applied to construction expenditures through a work order system

- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.

Overheads are indirectly assigned.

(Allocation to Specific Expenditure Requisitions)

- a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
- Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are directly assigned.

Stores Expense Overhead

- a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued, returned and salvaged from/to the storeroom.
- The amount capitalized is based on the ratio of overhead charges to material & supplies issued, returned, and salvaged during the year.

Overhead rates are applied to construction expenditures though a work order system.

d) & e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.

f) Overheads are indirectly assigned.

Labor Overheads

- a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
- The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.

Overhead rates are applied to construction payroll through a work order system.

d) & e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.

f) Overheads are indirectly assigned.

Allowance For Funds Used During Construction (AFUDC)

FPL did not capitalize AFUDC during 1999.

	FERC	FORM	NO. 1	(ED. 12-	87)
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Name	e of Respondent	This Report Is:	Date of		of Report				
	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da	Dec. :	Dec. 31, 1999				
	ACCUMULATED PROV	ISION FOR DEPRECIATION		TY PLANT (Account 108)					
2. E: elect 3. Ti such and/d cost class	Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for actric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when chipant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded d/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book st of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional assifications. Show separately interest credits under a sinking fund or similar method of depreciation accounting. Section A. Balances and Changes During Year								
	Section A. Balances and Changes During Year								
No.	item (a)	(c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)				
1	Balance Beginning of Year	9,067,976,893	9,064,094,725	3,882,168					
2	Depreciation Provisions for Year, Charged to		A 777						
3	(403) Depreciation Expense	890,448,357	890,448,357	7					
4	(413) Exp. of Elec. Plt. Leas. to Others								
5	Transportation Expenses-Clearing	13,033,716	13,033,716	\	***				
- 6	Other Clearing Accounts								
7	Other Accounts (Specify):	102,124,819	H- Court / 102124.819						
- 8									
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	1,005,606,892	1,005,606,892	?					
10	Net Charges for Plant Retired:	and the second second							
11	Book Cost of Plant Retired	155,533,026	155 533,026						
12	Cost of Removal	27,727,547	27,727,547	7					
	Salvage (Credit)	31,057,156	31,057,156	3					
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	152,203,417	152,203,417	7					
15	Other Debit or Cr. Items (Describe):	-43,211,020	/43,211,006	42					
16			and the same of th	200000000000000000000000000000000000000					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	9,878,169,348	9,874,287,192	, ,					
		Balances at End of Yea		I					
	Steam Production	2,152,972,192	2,149,205,801						
	Nuclear Production	3,575,474,843	3,575,474,843	3					
	Hydraulic Production-Conventional								
	Hydraulic Production-Pumped Storage	Ann ann	080 000 0	 	· · · · · · · · · · · · · · · · · · ·				
	Other Production Transmission	606,060,340	606,060,340						
	Transmission Distribution	967,569,957	967,516,473						
	General	2,298,266,395	2,298,204,114						
	TOTAL (Enter Total of lines 18 thru 25)	277,825,621 9,878,169,348	277,825,621 9,874,287,192						
		5,010,103,340	9,014,201,19,	3,002,130					
				- · · · · · · · · · · · · · · · · · · ·					

Name of Respondent

Name of Respondent This Report is: Date of Report | Year of Report (1) X An Original (Mo, Da, Yr) Florida Power & Light Company (2) A Resubmission 11 Dec 31, 1999 FOOTNOTE DATA Schedule Page: 219 Line No.: 7 Column: c Includes the following: SJRPP/Scherer Coal Cars Depr A/C 501-Fuel Expense \$ 2,370,505 Martin Pipeline Depreciation A/C 547-Fuel Expense 1,237,534 Decommissioning Earnings Accounts 24,327,780 Decommissioning Fund SFAS 115 Accounts 74,189,000 Total Page 219, Line 7, Column (c) \$102,124,819 Schedule Page: 219 Line No.: 11 Column: c Reconciliation of Book Cost of Plant Retired as required by instruction #2: Plant Retired - Page 219, Line 11, Column (c) \$155,533,026 Book Cost of Amortization Plant Retired 84,488,706 Electric Plant in Service Retirements -

\$240,021,732

Schedule Page: 219 Line No.: 15 Column: c

Page 207, Line 88, Column (d)

Transfers to Amortizable Property: \$43,211,008.

Schedule Page: 219 Line No.: 15 Column: d

Transfers from Future Use.

	e of Respondent da Power & Light Company	This Report Is: (1) X An Origin (2) A Resub	nal (Mo,	Ďa, Ýr)	r of Report c. 31, 1999
	• , -		RTY (Account 121)		
	ve a brief description and state the location of No				
2. De	esignate with a double asterisk any property which any.	n is Leased to anoth	er company. State name of		ee is an associated
	ırnish particulars (details) concerning sales, purch				
k. Lis	st separately all property previously devoted to pu	blic service and give	e date of transfer to Account	121, Nonutility Property.	(d) decrete decrete d
	inor Items (5% of the Balance at the End of the Y		ri or \$100,000, whichever is	Less) may be-grouped by	(1) previously devoted
o pul	blic service (Line 44), or (2) other Nonutility prope				
ine No.	Description and Location (a)		Balance of Begining of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUB	LIC SERVICE:		-	
2	Dade County-Turkey Point Transmission Right	-of-Way	451,553		451,553
3	(Transferred 1972)				
4	Broward County-Andytown Switching Station		658,345		658,345
5	(Transferred 1995)				
6	Manatee County-Bradenton U.S. 41 and Bucket	eye Road	377,263		377,263
7	(Transferred 1986)				
8	Duval/Bradford Counties-Bradford-Duval#2		408,648		408,648
9	Right of Way (Transferred 1992)				
10	Volusia County-Bunnell-St Johns Right-of-Way		344,992		344,992
11	(Transferred 1992)				
12	St Johns County-Bunnell-St Johns Right-of-Wa	ау	359,069		359,069
13	(Transferred 1992)				
14	Martin County-Tequesta Sub Site		116,288		116,288
15	(Transferred 1992)				_
16	Flagler County-Bunnell-Angela Right-of-Way		282,266		282,266
17	(Transferred 1992)				
				And the commence of the commen	400 000
18	Indian River County-Service Center			109,082	109,082
18 19	Indian River County-Service Center (Transferred 1999)				
_	(Transferred 1999)			709,082	553,042
19	(Transferred 1999)				
19 20	(Transferred 1999) Flagler County-Substation Site				
19 20 21	(Transferred 1999) Flagler County-Substation Site (Transferred 1999)				
19 20 21 22	(Transferred 1999) Flagler County-Substation Site (Transferred 1999)	of-Way	125,815	553,042	
19 20 21 22 23	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Right- at S.W. 104 St. and 127 Ave.	-		553,042	553,042 125,815
19 20 21 22 23 24 25 26	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Right- at S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivis	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivis Dade County-Vacant Land adjacent to Miami C	sion		7553,042	553,042 125,815
19 20 21 22 23 24 25 26 27 28	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Right- at S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivis	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivis Dade County-Vacant Land adjacent to Miami C	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29 30	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivis Dade County-Vacant Land adjacent to Miami C	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29 30	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivis Dade County-Vacant Land adjacent to Miami C	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29 30 31 32	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivis Dade County-Vacant Land adjacent to Miami (Service Center	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29 30 31 32	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivis Dade County-Vacant Land adjacent to Miami County-Vacant	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivis Dade County-Vacant Land adjacent to Miami C Service Center	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivistic Dade County-Vacant Land adjacent to Miami County-Vacant County-Vac	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivistic Dade County-Vacant Land adjacent to Miami County-Vacant County-Vac	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivist Dade County-Vacant Land adjacent to Miami C Service Center	sion	179,381	7553,042	553,042 125,815 179,381
199 200 211 222 233 244 255 266 277 288 299 30 311 32 333 344 355 36 37 38	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivist Dade County-Vacant Land adjacent to Miami (Service Center)	sion	179,381	7553,042	553,042 125,815 179,381
199 200 211 222 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivist Dade County-Vacant Land adjacent to Miami (Service Center)	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivist Dade County-Vacant Land adjacent to Miami (Service Center)	sion	179,381	7553,042	553,042 125,815 179,381
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400 41	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivist Dade County-Vacant Land adjacent to Miami (Service Center)	sion	179,381	7553,042	553,042 125,815 179,381
199 200 211 222 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivist Dade County-Vacant Land adjacent to Miami C Service Center	sion	179,381	7553,042	553,042 125,815 179,381
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivist Dade County-Vacant Land adjacent to Miami C Service Center	sion Central	179,381	553:042	553,042 125,815 179,381 600,450
199 200 211 222 23 244 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivist Dade County-Vacant Land adjacent to Miami C Service Center Minor Item Previously Devoted to Public Service	sion Central	179,381 600,450	553.042	553,042 125,815 179,381 600,450
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	(Transferred 1999) Flagler County-Substation Site (Transferred 1999) OTHER NON-UTILITY PROPERTY: Dade County-Dade Davis Transmission Rightat S.W. 104 St. and 127 Ave. Dade County-Lot 4, Block 3, LeBlond Subdivist Dade County-Vacant Land adjacent to Miami C Service Center Minor Item Previously Devoted to Public Service Minor Items-Other Non-Utility Property	sion Central	179,381 600,450	553.042 553.042	553,042 125,815 179,381 600,450

Name of Respondent Florida Power & Light Company			This Report is: (1) X An Original		Year of Report
			(2) _ A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
		FOC	TNOTE DATA		<u> </u>
Schedule Page: 221	Line No.: 18	Column: c			
		om Electric Plant H	eld For Future Use - (Accou	nt 105).	
Schedule Page: 221		Column: c			
Surplus property transf	erred in 1999 fro	om Electric Plant H	eld For Future Use - (Accou	nt 105).	
Schedule Page: 221		Column: c			
Sales of land and land					
Schedule Page: 221	Line No.: 45	Column: c			

	e of Respondent da Power & Light Company	(1) (2)	Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	-		ATERIALS AND SUPPLIES		
1. Fo	or Account 154, report the amount of plant material	s and	operating supplies under the pri	mary functional classifications	as indicated in column (a);
2. Gi	ates of amounts by function are acceptable. In co ve an explanation of important inventory adjustment	umn (ote du	 d), designate the department or ring the year (in a footpote) show 	departments which use the cla	ss of material.
variou	us accounts (operating expenses, clearing account	s, pla	nt. etc.) affected debited or credi	ted. Show separately debit or	rand supplies and the
cleari	ng, if applicable.		, ,	The second secon	ordano to dioreo experioe
Line	Account		Balance	Balance	Department or
No.			Beginning of Year	End of Year	Departments which Use Material
	(a)		(b)	(c)	(d)
	Fuel Stock (Account 151)		88,115,957	148,521,106	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account	154)			
5	Assigned to - Construction (Estimated)		112,668,138	117,280,138	ELECTRIC
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)		24,239,133	18,313,005	ELECTRIC
8	Transmission Plant (Estimated)		1,740,344	1,412,388	ELECTRIC
9	Distribution Plant (Estimated)		12,253,951	12,699,205	ELECTRIC
10	Assigned to - Other		282,388	285,359	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10))	151,183,954	149,990,095	
12	Merchandise (Account 155)		90,228	116,842	ELECTRIC
13	Other Materials and Supplies (Account 156)			"." <u>"</u>	
14	Nuclear Materials Held for Sale (Account 157) (No	ot			
	applic to Gas Util)				
15	Stores Expense Undistributed (Account 163)				
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet	et)	239,390,139	298,628,043	
 l			<u> </u>	ļ	

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(Next Page is 228)

	e of Respondent	This Report Is:	Date	e of Report Ye	ear of Report
Flori	ida Power & Light Company	(1) An Original (2) A Resubmiss		, Da, Yr)	ec. 31, 1999
		` '	' '		
4 6			nts 158.1 and 158.2)		
1. F	Report below the particulars (details) called fo	r concerning allowand	ces.		
∠. r	Report all acquisitions of allowances at cost.	4			
J. r	Report allowances in accordance with a weigh action No. 21 in the Uniform System of Acco	ited average cost allo	cation method and o	other accounting as pre	scribed by General
			ala f ancia		
allov	teport the allowances transactions by the period	od triey are tirst eligii	ole for use: the curre	ent year's allowances in	o columns (b)-(c),
succ	vances for the three succeeding years in colu eeding years in columns (j)-(k).	mins (u)-(i), stanting w	ith the following yea	r, and allowances for ti	ne remaining
	deport on line 4 the Environmental Protection	Adency (FPA) issued	l allowances Renor	t withhold portions I inc	26 40
Line	Allowances inventory				
No.	(Account 158.1)	No.	rent Year Amt.	No.	2000
	(a)	(b)	(c)	(d)	Amt. (e)
1	Balance-Beginning of Year			143,887.0	00
2					
3	· · · · · · · · · · · · · · · · · · ·				
<u>4</u> 5	Issued (Less Withheld Allow) Returned by EPA				
6	Returned by EPA			131.0	00
7					
8	Purchases/Transfers:	-			
9	Arizona Public Service Co		 	5,000	
10	Allegheny Power Service		<u> </u>	5,000.0 15,000.0	
11				15,000.0	
12			 		
13					
14		-			
15	Total	-		20,000.0	0
16					
17	Relinguished During Year:	81			
18	Charges to Account 509				
19 20	Other:				
21	Cost of Sales/Transfers:				
22	Natsource Inc		,	All	
1	Arizona Public Service Co		ļ. <u> — — — — — — — — — — — — — — — — — — — </u>	6.0	0
	Allegheny Power Service	<u> </u>			
_	Natsource		 	47.0	
26		<u> </u>		17.0	0
27					
28	Total		 	23.0	n
29	Balance-End of Year		-	163,995.0	<u></u>
30					
	Sales:				the strength of the second
	Net Sales Proceeds(Assoc. Co.)				
	Net Sales Proceeds (Other)			23.0	D
. 1	Gains Losses				
	Allowances Withheld (Acct 158.2)			23.00)
	Balance-Beginning of Year		*		
	Add: Withheld by EPA			2,005.00	
	Deduct: Returned by EPA	<u> </u>		9.00	<u> </u>
	Cost of Sales				
40	Balance-End of Year	· · · · · · · · · · · · · · · · · · ·	 	2,014.00)
41					
	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
	Net Sales Proceeds (Other)				
	Gains				
46	Losses				
RC I	FORM NO. 1 (ED. 12-95)	Page 22			

Name of Respondent

Name of Respond	lent		This Report Is: (1) X An Orig	ninal	Date of Repo	ort Yea	of Report	
Florida Power & L	ight Company			ubmission	(Mo, Da, Yr) / /	Dec	31, 1999	
		Allow	ances (Accounts 1	58.1 and 158.2)	(Continued)			
					A's sales of the w		es. Report on Li	nes
					uction of the withl			İ
					and identify asso	ciated companies	s (See "associate	ed
company" under								
					sposed of an iden			
					inder purchases/ti		s/transfers.	
10. Report on L	ines 32-35 and 4	13-46 the net sal	es proceeds and	d gains or losses	s from allowance s	sales.		
20			002	Future		Tot		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (1)	Amt. (m)	No.
143,887.00	(0)	143,887.00	``	3,647,335.00		4,078,996.00	V7	1
								2
								3
	*							4
131.00		131.00		141,051.00		141,444.00		5
								6
								7
								8
						5,000.00		9
						15,000.00		10
								11 12
								13
								14
						20,000.00		15
						20,000.00		16
								17
								18
								19
	·							20
	amen a de comunidad de destado de Franco de Comunidad de Comunidad de Franco de Comunidad de Comunidad de Fran							21
						6.00		22
				5,100.00		5,100.00		23
				15,412.00	,	15,412.00		24
						17.00		25
								26
				00 540 00		20 505 00		27
144,018.00		144,018.00		20,512.00 3,767,874.00		20,535.00		28 29
144,010.00	Parks of some of dames of the same with the same of th	144,010.00	and the second s	3,757,674.00		4,219,905.00		30
-								31
								32
		<u> </u>		20,512.00		20,535.00		33
				==,5.2.30				34
				20,512.00		20,535.00		35
2,005.00		2,005.00		98,042.00		104,057.00		36
9.00	· · · · · · · · · · · · · · · · · · ·	9.00		4,439.00		4,466.00		37
								38
2,014.00		2044.00		2,014.00		2,014.00		39 40
2,014.00		2,014.00		100,467.00		106,509.00		41
								42
								43
				2,014.00	367,699	2,014.00	367,699	
				2,014.00	367,699	2,014.00	367,699	
						<u> </u>		46
	<u> </u>							

	ne of Respondent	This Report Is:	Date of	Report Yea	r of Report
Flor	ida Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da	· Ve)	. 31, 1999
		THER REGULATORY ASSETS (Account 182.3)		
1. F	Report below the particulars (details) called for	r concerning other regulatory		re created through the	e rate making
actic	ons of regulatory agencies (and not includable	e in other accounts)		•	
2. F	or regulatory assets being amortized, show p	period of amortization in colum	nn (a)		
3. IV	linor items (5% of the Balance at End of Year	r for Account 182.3 or amount	s less than \$50	,000, whichever is les	ss) may be grouped
	lasses.			•	
Line No.	Description and Purpose of Other Regulatory Assets	Debits	Account	REDITS	Balance at
		(1-)	Charged	Amount	End of Year
1	(a) Special Assessment for Decontamination	(b)	(c)	(d)	(e)
<u>.</u>		989,456	310	5,610,728	39,104,805
3			 		
4		•,			
5		70 805 004	150		
- 6		78,895,061	456	246	
7	<u> </u>		557	107,064,174	53,978,731
8		4 040 700			
9		1,648,763	557	1,353,057	295,706
10		7.211	100		
11.		7,511		315,666	
12			236	2,227	
13	Deferred Loss on Sale of Land				
14		32,399	421.2	135,281	122,189
15	(5 year amortization - various periods)				
16	Regulatory Assets-Deferred Income Taxes				
	Regulatory Assets-Deterred Income Taxes		282	8,888,336	
17			283	5,581,889	146,931,563
18	\$ Almon Harris				
19	Minor Items	1,349,265	Various	1,456,374	60,271
20					
21					-
22					
23					
24					
25					· · · · · · · · · · · · · · · · · · ·
26					
27					· · · · · · · · · · · · · · · · · · ·
28					
29	+				
30					·
31					
33					
34					
					-
35					
36					
37					
38					
40					
41					
42	<u> </u>				
43					
44	TOTAL	82,922,455		130,407,978	240,493,265

Name of Respondent

No	of Pospondont	This Name	d lo:		of Donort	
	e of Respondent da Power & Light Company	(2)	n Original .Resubmission	(Mo, 1	Da, Yr) De	ar of Report c. 31, 1999
			OUS DEFFERED DE		·	
2. F	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at Endees.	d, show period of a	mortization in colun	nn (a)) may be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at
No.	Deffered Debits	Beginning of Year		Account Charged	Amount	End of Year
1	(a)	(b)	(c)	(d)	(e)	(f)
2	St. Johns River Power Park -	33,732,507	7,527,744	143	7,527,744	33,732,507
3	Renewal and Replacement Fund	30,132,301	1,021,111		7,021,144	50,702,001
4						
5	Deferred Pension Cost	173,841,569	89,468,736	228.3	76,930	263,233,375
6 7	Insurance Claim	793,488	1 207 628	Various	2,001,116	
8	modulise Sam	730,400	1,201,020	december the	2,007,110	-
9	Storm Maintenance	119,105	156,969,289	Various	142,227,131	14,861,263
10						
11	PMG/GE Settlement	301,000		107	301,000	
13	Mitigation Banking	1,440,406	123,363	143	184,550	1,379,219
14	- Integration of the second	1,110,100	120,000	140	104,000	1,013,210
15	Control Element Assemblies	3,884,360		107	273,600	3,610,760
16		704.046	1	Now and or what of a second and a second		
18	Florida East Coast Railway	781,013		Various	26,550	754,463
19	Deferred Gross Receipts Tax		376,770	408.1	82,000	294,770
20			,			
21	Deposit-Gas Turbine Purchase		3,000,000)		3,000,000
22 23	Minor Items	2,649,435	111,512,894	Vorious	112,285,752	4 070 677
24	Million Items	2,049,433	111,512,094	Various	112,205,752	1,876,577
25						
26					_	
27		· · · · · · · · · · · · · · · · · · ·				
29		· · ·				· · · · · · · · · · · · · · · · · · ·
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38 39						
40			<u> </u>			
41						
42						
43				 		
45						
46						
47	Misc. Work in Progress	-958,110				105,785
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
40	TOTAL	216 594 772		<u> </u>	<u> </u>	200 040 740

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 1999
	FOOTNOTE DATA		· · · · · · · · · · · · · · · · · · ·

Schedule Page: 233	Line No.: 7 Column: d	
Accounts Charged:		
Account 131	\$1,705,998	
Account 143	293,488	
Account 228	1,630	
	\$2,001,116	

Schedule Page: 233	Line No.: 9	Column: d
Account Charged:		
Account 107	\$ 13,696,	076
Account 143	33,	824
Account 154	1,093,	381
Account 186	29,004,	252
Account 228	67,823,	580
Account 232	4,398,	708
Account 241	41,2	28
Account 242	6,796,	942
Account 506	98,	104
Account 524	1,272,	534
Account 549	37,	092
Account 570	706,	268
Account 588	163,	982
Account 590	3,401,	035
Account 593	12,059,	171
Account 903	518,	872
Account 910	40,	384
Account 921	320,	186
Account 930	680,	216
Minor Items	41,	296
	\$142 227	 1 2 1
	\$142,227,	131

Schedule Page: 23:	3 Line No.: 17	Column: a	
		8 through May 2029.	
Schedule Page: 23:	3 Line No.: 17	Column: d	
Accounts Charge			
Account 571	\$ 2,475		
Account 588	24,075		
		,	
	\$26,550		

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	(IVIO, Da, 11)	Dec. 31, 1999
AC	COMULATED DEFERRED INCOME TA	AXES (Account 190)	
 Report the information called for below co 	oncerning the respondent's accounti	ng for deferred income taxes.	
At Other (Specify), include deferrals relati	ing to other income and deductions.		
ine Description and Location			
No.		Balance of Begining of Year	Balance at End of Year
(a)		(b)	(c).
2 Regulatory Liabilities		440.007.5	
3 Storm Fund		118,927,56	1 ' '
4 Nuclear Decommissioning Costs		98,933,9	.
5 Gain on Sale of Environmental Credits		159,485,43	
6 SJRPP Deferred Interest		68,712,62	
7 Other		30,786,20	
8 TOTAL Electric (Enter Total of lines 2 thru 7	<u> </u>	330,005,40	and a first factor of the control of
9 Gas	,	806,851,22	797,195,58
10			7
11			<u> </u>
12			<u> </u>
13			
14			
15 Other		 	·
16 TOTAL Gas (Enter Total of lines 10 thru 15			
17 Other (Specify)		1.986.79	11 . 214
18 TOTAL (Acct 190) (Total of lines 8, 16 and 1	17)		
			7 30,302,103
			···
18 TOTAL (Acct 190) (Total of lines 8, 16 and 1	Notes	808,838,01	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999
	FOOTNOTE DATA		

Column: c		
Balance at	Balance at	
Beginning of Year	End of Year	
(b)	(c)	
23,319,022	23,319,022	
37,716,513	29,853,946	
79,083,920	70,901,323	
62,954,275	72,030,496	
12,036,036	15,338,016	
114,895,642	137,697,242	
330,005,408	349,140,045	
Column: c		
Balance at	Balance at	
Beginning of Year	End of Year	
(b)	(c)	
0	9,875	
968 - 546	953.191	
•	•	
	Balance at Beginning of Year (b) 23,319,022 37,716,513 79,083,920 62,954,275 12,036,036 114,895,642 330,005,408 Column: c Balance at Beginning of Year (b)	Balance at Beginning of Year (b) 23,319,022 37,716,513 79,083,920 62,954,275 12,036,036 114,895,642 Balance at Beginning of Year (b) Column: c Balance at Beginning of Year (b) 9,875 968,546 Balance at Beginning of Year (c)

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(Next Page is 250)

Name		his Report Is:	Date	of Report Ye	ear of Report				
Florie	na Power & Light Company			Da, Yr) De	ec. 31, <u>1999</u>				
ļ		'							
1 0	CAPITAL STOCKS (Account 201 and 204)								
serie	1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting								
requi	irement outlined in column (a) is available from	the SEC 10-K Repo	ort Form filing a sne	rific reference to repo	ok exchange reporting				
com	pany title) may be reported in column (a) provide	ded the fiscal vears f	or both the 10-K rep	ort and this report are	compatible.				
2. E	ntries in column (b) should represent the numb	per of shares authoriz	zed by the articles of	incorporation as ame	ended to end of year.				
1				•	Ť				
İ									
Line	Class and Series of Stock and	1	Number of shares	Par or Stated	Call Price at				
No.	Name of Stock Series		Authorized by Charte	Value per share	End of Year				
	(a)		(b)	(c)	(d)				
1									
2			15,822,50	0					
3	4.50% Preferred, Series	.,		100.0	0 101.00				
4	4.50% Preferred, Series A			100.0	0 101.00				
5	4.50% Preferred, Series B			100.0	0 101.00				
6	4.50% Preferred, Series C	···· ,		100.0	0 103.00				
7	4.32% Preferred, Series D			100.0	0 103.50				
8	4.35% Preferred, Series E			100.0	.				
9	6.98% Preferred, Series S			100.0					
10	7.05% Preferred, Series T			100.0	Access to the second se				
11	6.75% Preferred, Series U	·	<u> </u>	100.0					
12	,			100.0					
	TOTAL PREFERRED STOCK		15,822,50	1					
14			13,022,30	7					
15				 					
16		·····							
	Common Stock		100						
18	Contraction of the Contraction o	Ang sa deche diadre	1,00						
	TOTAL COMMON STOCK								
19	TOTAL COMMON STOCK		1,00	<u> </u>					
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21									
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Name of Respondent	· · · · · · · · · · · · · · · · · · ·	This Report Is:		ate of Report	Year of Report	
Florida Power & Light Company		(1) An Original (2) A Resubmission		Мо, Da, Yr) / /	Dec. 31, 1999	
		1 ' 1 1	Account 201 and 204) (C			
3. Give particulars (d	etails) concerning shares				a regulatory commission	<u> </u>
wnich nave not yet be	en issued.					41
 The identification of non-cumulative. 	of each class of preferred	stock should show	the dividend rate and	whether the divide	nds are cumulative or	
	if any capital stock which	thas been nominal	ly issued is naminally a	uitetandina at and	ofwoor	
Give particulars (deta	ils) in column (a) of any n	ominally issued car	oital stock, reacquired s	stock, or stock in s	or year. sinking and other funds:	which
is pledged, stating na	me of pledgee and purpo	ses of pledge.		,	many and calci lattes	********
OUTSTANDING P	ER BALANCE SHEET ading without reduction		HELD BY R	ESPONDENT	· · · · · · · · · · · · · · · · · · ·	Line
for amounts hel	d by respondent)	AS REACQUIRED	STOCK (Account 217)	IN SINKI	NG AND OTHER FUNDS	No.
Snares (e)	Amount (f)	Shares (g)	Cost (h)	Shares	Amount	1
		(9)	(17)	(1)	<u>()</u>	1
				- 		2
100,000	10,000,000			·		3
50,000	5,000,000					4
50,000	5,000,000					5
62,500	6,250,000	· · · · · · · · · · · · · · · · · · ·				6
50,000	5,000,000					7
50,000	5,000,000					8
750,000	75,000,000					9
500,000	50,000,000					10
650,000	65,000,000					11
0.000.500						12
2,262,500	226,250,000					13
						14
				 		15
1,000	1,373,068,515			 		16
1,000	1,070,000,010	·				17
1,000	1,373,068,515					18 19
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Name of Respondent			This Report is:	Date of Report	Year of Report
			(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Cor	npany		(2) A Resubmission	11	Dec 31, 1999
			FOOTNOTE DATA		
Schedule Page: 250	Line No.: 9	Column: d			
Not redeemable prior to	o 2003.				
Schedule Page: 250	Line No.: 10	Column: d			
Not redeemable prior to	o 2003.				
Schedule Page: 250	Line No.: 11	Column: d			
Not redeemable prior to	o 2003.				
Schedule Page: 250	Line No.: 13	Column: a			
FPL's charter also auth	orizes the issua	nce of 5 million	n shares of subordinated preferre	ed stock, no par valu	e, and 10 million
			lone of these shares is outstandi		•
Schedule Page: 250	Line No.: 17	Column: a			
All shares are held by	FPL Group, Inc.				
Schedule Page: 250	Line No.: 17	Column: c			
No Par Value.					

1	e of Respondent	1his (1)	Re	eport is:		ate of Report	,	Year of Report	
Flori	(2) A Resubmission // Dec. 31, 1999								
	CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)								
2. For class 3. D	how for each of the above accounts the amounts a or Account 202, Common stock Subscribed, and A at the end of year. escribe in a footnote the agreement and transaction	pplyin ccoun	ig to	beach class and series of cap 05, Preferred Stock Subscribe which a conversion liability ex	pital st ed, sho	ock. ow the subscription pri	ce a	and the balance due on each	
Conv	ersion, or Account 206, Preferred Stock Liability fo	r Con	ver	sion, at the end of the vear.					
4. Fo	or Premium on Account 207, Capital Stock, designated values of stocks without par value.	ate wi	th a	double asterisk any amounts	s repre	esenting the excess of	con	sideration received over	
Line									
No.	Name of Account and De	scripi	uọn	or item		Number of shares (b)		Amount (c)	
1						(5)		(0)	
2			_						
3	4.50% Preferred Stock, Series A					50,0	00	112,500	
4	4.32% Preferred Stock, Series D					50,0		5,950	
5								0,500	
6	***************************************								
7									
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9									
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45				70.4.4.			╌┤		
46	TOTAL					100.00	20	118.450	

	This Report Is: Date of Report Year of Report (1) [X] An Original (Mo, Da, Yr)								
riori	da Power & Light Company	(2)	A Resubmission	11	Dec. 31, 1999				
	OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)								
olun :olun :han: a) D	ort below the balance at the end of the year and the eading for each account and show a total for the an nns for any account if deemed necessary. Explain ge. onations Received from Stockholders (Account 20 eduction in Par or Stated value of Capital Stock (A	ccour chan 8)-Sta	nt, as weil as total of all acco nges made in any account du ate amount and give brief exp	unts for reconciliation with balan uring the year and give the accorplanation of the origin and purp	nce sheet, Page 112. Add more bunting entries effecting such ose of each donation.				
mou c) G	unts reported under this caption including identifica ain on Resale or Cancellation of Reacquired Capit ar with a designation of the nature of each credit a	tion w al Sto	vith the class and series of stock (Account 210): Report ba	tock to which related. alance at beginning of year, cre	dits, debits, and balance at end				
d) M	iscellaneous Paid-in Capital (Account 211)-Classif ose the general nature of the transactions which ga	y amo	ounts included in this accoun						
ne No.	<u>'</u> '	em a)	·		Amount (b)				
1	Donations Received from Stockholders (Account	208)							
2			· · · · · · · · · · · · · · · · · · ·						
3									
4	Reduction in Par or Stated Value of Capital Stock	(Acc	count 209)	***************************************					
5									
6									
7	Gain on Resale or Cancellation of Reacquired		· · ·						
8	Capital Stock (Account 210)			*					
9									
	Miscellaneous Paid-In Capital (Account 211):								
11	Contributions from FPL Group, Inc.								
12	Balance at December 31, 1998				2,572,000,000				
13									
14	Contributions During the Year			·					
15	Subtatal Balance at Succession 24, 4600								
16 17	Subtotal-Balance at December 31, 1999				2,572,000,000				
18									
19			· · · · · · · · · · · · · · · · · · ·						
20	· · · · · · · · · · · · · · · · · · ·								
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40 TOTAL

2,572,000,000

lame of Respondent lorida Power & Light Compar	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
	(2) A Resubmission	11	Dec. 31,
	DISCOUNT ON CAPITAL STOCK (
Report the balance at er	nd of the year of discount on capital stock for each o	class and series of capital st	ock.
If any change occurred o	during the year in the balance with respect to any cl	ass or series of stock, attac	h a statement giving
articulars (details) of the ci	hange. State the reason for any charge-off during t	he year and specify the am	ount charged.
ine No.	Class and Series of Stock (a)		Balance at End of Year
1 NONE	(6)		(b)
2			
3			
4			
5			
6			
7	· · · · · · · · · · · · · · · · · · ·		
8			
9			
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13			
14			
15			
16			
17			
18			
19			
20			
21 TOTAL			· · · · · · · · · · · · · · · · · · ·

l	e of Respondent da Power & Light Company	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	
2. If	eport the balance at end of the year of d any change occurred during the year in ils) of the change. State the reason for	the balance in respect to any class	ess and series of capital soor series of stock, attach	a statement giving particulars
Line No.	Cla	ss and Series of Stock (a)		Balance at End of Year (b)
1	Preferred Stock			2,331,017
2				
4	Common Stock			3,741,472
	Capital Stock Expense - Unallocated	on operations of the control of the		108,828
6				100,020
7				
8				
9				
10				
12				
13				
14	12.0000			
15				
16 17		w**2.		
18				
19			·	
20				···
21				
22	TOTAL			6,181,317

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 254	Line No.: 1	Column: a	 		
Preferred Stock:				· · · · · · · · · · · · · · · · · · ·	
4.50%	\$ 323,367				
4.50% Series A	14,211				
4.50% Series B	21,474				
4.50% Series C	31,981				
4.32% Series D	20,331				
4.35% Series E	30,824				
6.98% Series S	738,148				
7.05% Series T	514,917				
6.75% Series U	635,764				
Total	\$2,331,017				
Schedule Page: 254	Line No.: 5	Column: a	 		

Increase of \$88 is the result of additional expenses unclassified.

Nam	e of Respondent	Thie P	Report is:	I Da	te of Percet	Voor of Poport			
	da Power & Light Company	(1)	χή An Original	(M	ite of Report o, Da, Yr)	Year of Report Dec. 31, 1999			
<u> </u>	, , ,	(2)	A Resubmissio		*				
LONG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222,									
i. K Res∕	eport by balance sheet account the particular equired Bonds, 223, Advances from Associate	s (det	alis) concerning	iong-term debt inc	ciuded in Accounts 2 n Debt	221, Bonds, 222,			
2. In	column (a), for new issues, give Commission	ou σοι η authr	inpartics, and 22 orization numbe	ন, তলভা iong-Ten rs and dates	ii Debl.				
3. F	or bonds assumed by the respondent, include	in co	lumn (a) the nar	ne of the issuing o	ompany as well as:	a description of the bonds			
4. F	or advances from Associated Companies, rep	ort se	parately advanc	es on notes and a	advances on open a	ccounts. Designate			
dema	and notes as such. Include in column (a) nar	nes of	associated com	panies from which	n advances were red	eived.			
5. Fo	or receivers, certificates, show in column (a) t	ne na	me of the court -	and date of court	order under which s	uch certificates were			
	column (b) show the principal amount of bor	ids or :	other long-term	debt originally icc	ued.				
7. In	column (c) show the expense, premium or d	iscoun	t with respect to	the amount of bo	nds or other long-te	rm debt originally issued			
8. F	or column (c) the total expenses should be lis	ted fire	st for each issua	ance, then the amo	ount of premium (in)	parentheses) or discount.			
Indic	ate the premium or discount with a notation, s	such a	s (P) or (D). The	e expenses, prem	ium or discount sho	uld not be netted.			
y. F	urnish in a footnote particulars (details) regands redeemed during the year. Also, give in a	uing th	ie treatment of u	inamortized debt e	expense, premium o	r discount associated with			
Spec	is redeemed during the year. Also, give in a fified by the Uniform System of Accounts.	IUUINO	te uie date of th	e commission's a	uutorization of treati	nent other than as			
	Julian System of Accounts.								
Line	Class and Series of Obligation				Principal Amount	Total expense,			
No.	(For new issue, give commission Author	nzation	numbers and date	es)	Of Debt issued	Premium or Discount			
	(a)			· · · · · · · · · · · · · · · · · · ·	(b)	(c)			
	ACCOUNT 221:								
2	1et MORTCACE PONDS								
3	1st MORTGAGE BONDS:				<u> </u>				
	5.500% DUE 1999	eran Nove				10			
6			ensi eta Alfia		230,000,0				
	5.375% DUE 2000				125,000,0	3,673,100 D 00 603,554			
8			·		125,000,00	375,000 D			
	6.625% DUE 2003	 -			100,000,00	· ·			
10					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,473,000 D			
11	6.875% DUE 2004				125,000,0				
12	·					1,518,750 D			
13	7.875% OUE 201318 CIT THE 2013 IN THE		4.15.43.94	100 100 100 100 100	250,000,00	00 4 4 4 4 4 329.512			
14					· — · · · · · · · · · · · · · · · · · ·	5,037,500 D			
	7.300% DUE 2016				225,000,00	00 1,079,311			
16	00000 5:150					5,379,750 D			
	6.000% DUE 2008				200,000,00				
18	7 750% DI IE 2022					1,798,000 D			
19 20	7.750% DUE 2023				150,000,00				
	7.625% DUE 2024				175,000,00	2,847,000 D			
22			·		1/5,000,00	3,934,000 D			
	7.000% DUE 2025		<u> </u>		125,000,00				
24					,	482,500 D			
	7.050% DUE 2026			·	135,000,00				
26						2,671,650 D			
	5.875% DUE 2009. 发展性能,现代对抗性的发展	60年金		的图图图形形 的 斯	225,000,00				
28						810,000 D			
	POLLUTION CONTROL BONDS 7.300% DUE 2	2020			76,300,00	<u>. l ' '</u>			
30	DOLLUTION CONTROL					460,089 D			
	POLLUTION CONTROL BONDS 7.500% DUE 2	<u> 2020 </u>			9,835,00				
32						39,340 D			
]			
33	TOTAL				2,768,870,00	50,834,470			

Name of Respo	ondent		This Report is:		Date of Daniel		
Florida Power & Light Company			(1) px An Ori	iginal ubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	
		LO	1 ' '		/ / and 224) (Continued)	<u> </u>	
11. Explain a on Debt - Cre 12. In a footr advances, sh during year. 13. If the resum and purpose 14. If the resuyear, describe 15. If interest expense in octong-Term Described 15.	ony debits and of dit. Hote, give expla ow for each congive Commission of the pledge. Hotel the pledge on dent has an expense was in the pledge of the pledge. Hotel the pledge of the p	natory (details) for mpany: (a) principa on authorization nuedged any of its lor by long-term debt sis in a footnote. Incurred during the ain in a footnote and 430, Interest on I	Accounts 223 an al advanced durir umbers and dates ang-term debt secuecurities which have year on any obligy difference betwood to Associate	and 224 of net change ing year, (b) interest is. Urities give particular ave been nominally gations retired or rea een the total of colu	and Expense, or cred es during the year. W added to principal am rs (details) in a footno issued and are nomin	ited to Account 429, Prelith respect to long-term tount, and (c) principle relate including name of pleurally outstanding at end of year, include such interest of yet issued.	epaid edgee of
Nominal Date of Issue	Date of Maturity	AMORTIZA Date From	ATION PERIOD Date To	(Total amount of reduction for	standing outstanding without amounts held by	Interest for Year	Line No.
(d)	(e)	(f)	(g)	resp	ondent) (h)	Amount (i)	
		<u> </u>					1 2
·-							3
07011993	07011999	07011993	07011999			0.005.00	4
		0.011300	07011393			6,325,00	00 5
09011993	04012000	09011993	04012000		125,000,000	6,718,75	50 7
02011993	02012003	02011993	02012003		100,000,000	6,625,00	8 00
04011993	04012004	04014002	04040004				10
	04012004	04011993	04012004		125,000,000	8,593,75	0 11 12
01011993	01012013	01011993	01012013			6,755,46	
04011993	04012016	04011993	04012016		225,000,000	16,425,00	14 00 15
						10,423,00	16
06011998	06012008	01011998	06012008		200,000,000	12,000,00	F
2011993	02012023	02011993	02012023		124,555,000	9,653,01	18 3 19
06011993	06012024	06011993	06040004				20
	00012024	00011995	06012024		175,000,000	13,343,75	0 21 22
9011993	09012025	09011993	09012025		108,800,000	7,616,00	0 23
12011993	12012026	12011993	12012026		107,919,000	7,608,70	24 2 25
1011000	04040000						26
)4011999	04012009	04011999	04012009	-	225,000,000	9,106,25	0 27
6151990	07012020	07011990	07012020		Maria (2.2000)	5,667,41	
06151990	07012020	07011990	07012020		1 22 E 100	754.00	30
					SSS(5:006)	754,62	5 31 32
					0.000.000		
				1	2,219,544,000	142,320,220	0 33

Nam	e of Respondent		Report Is:	Date of Report	Year of Report
Flori	ida Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999
		1 ' '	ERM DEBT (Account 221, 222	1 ' ' '	
Read 2. Ir 3. F 4. F demi 5. F issue 6. Ir 7. In 8. F Indic 9. F issue	Report by balance sheet account the particular cquired Bonds, 223, Advances from Associate column (a), for new issues, give Commission or bonds assumed by the respondent, include or advances from Associated Companies, reand notes as such. Include in column (a) nation receivers, certificates, show in column (a) nation column (b) show the principal amount of both column (c) show the expense, premium or correction or column (c) the total expenses should be like the premium or discount with a notation, urnish in a footnote particulars (details) regains redeemed during the year. Also, give in a stified by the Uniform System of Accounts.	ted Coon autilities autilities of the national	empanies, and 224, Other lo horization numbers and date olumn (a) the name of the is eparately advances on note of associated companies from ame of the court -and date or other long-term debt original with respect to the amountiest for each issuance, then the as (P) or (D). The expenses the treatment of unamortized	ng-Term Debt. ss. suing company as well as s and advances on open n which advances were re f court order under which ally issued. ht of bonds or other long-the amount of premium (in september, premium or discount she didebt expense, premium	s a description of the bonds. accounts. Designate acceived. such certificates were term debt originally issued. a parentheses) or discount. account associated with
Line	Class and Series of Obligat			Principal Amou	
No.	(For new issue, give commission Authority) (a)	orizatio	n numbers and dates)	Of Debt issued	
1	POLLUTION CONTROL BONDS 7.150% DUE	2023		(b) 15,000	(c) 000 440,317
2	<u></u>	2023		15,000,	242,550 D
	POLLUTION CONTROL BONDS 7.150% DUE	2023		32,985	
4		02,000	533,367 D		
5	POLLUTION CONTROL BONDS 7.150% DUE	2023		4,000,	
6					64,680 D
7	POLLUTION CONTROL BONDS 6.700% DUE	2027		12,015,	000 231,420
8			· · · · · · · · · · · · · · · · · · ·		215,068 D
9	SECURED MEDIUM TERM NOTES:				
10					
	MEDIUM TERM NOTE 5.790% DUE 2003			70,000,	000 320,230
12					564,500 D
	POLLUTION CONTROL, INDUSTRIAL DEVELO	PMEN	T AND SOLID WASTE DISPOS	SAL	
14	· · · · · · · · · · · · · · · · · · ·				
15					
	CITY OF JACKSONVILLE POLLUTION CONTR REFUNDING BONDS, VARIABLE RATE SERI			28,300,	000 377,136
18		25 199	DUE 2027		
	ST. LUCIE COUNTY POLLUTION CONTROL R	EVENI	· IE	40.335	000
	REFUNDING BONDS, VARIABLE RATE SERI			49,325,	000 418,684
21	<u> </u>	-0 133			
	ST. LUCIE COUNTY POLLUTION CONTROL RI	EVEN	iF	56,390,	000 477,903
	REFUNDING BONDS, VARIABLE RATE SERII			30,030,	471,900
24	<u> </u>				
25	ST. LUCIE COUNTY SOLID WASTE DISPOSAL	REVE	NUE	16,500,	000 197,527
26	BONDS, VARIABLE RATE SERIES 1993 DUE	2027			
27					
28	MARTIN COUNTY SOLID WASTE DISPOSAL R	EVEN	ŲĖ	4,050,	000 133,307
	BONDS, VARIABLE RATE SERIES 1993 DUE	2027			
30					
	DADE COUNTY INDUSTRIAL DEVELOPMENT			45,750,	706,067
32	REFUNDING BONDS, VARIABLE RATE SERII	ES 199	3 DUE 2021		
33	TOTAL			2 768 870	000 50 834 470

Name of Respo			This Report Is:	Date of Report ginal (Mo, Da, Yr)	Year of Report	
Florida Power & Light Company		(2) A Resi	ubmission / /	Dec. 31, 1999		
	-			Account 221, 222, 223 and 224) (Continued)	 	
11. Explain a on Debt - Cre- 12. In a footn advances, she during year. (13. If the resp and purpose of 14. If the resp year, described 15. If interest expense in co Long-Term Described 15. The state of the state o	ny debits and o dit. ote, give explai ow for each cor Give Commissio condent has ple of the pledge. condent has an e such securitie expense was i lumn (i). Expla ebt and Accoun	redits other than denatory (details) for an authorization nuredged any of its longy long-term debt sets in a footnote, incurred during the in a footnote any tage, and tage, and tage, and tage	ebited to Account Accounts 223 an al advanced durin mbers and dates g-term debt secu- ecurities which ha year on any oblig of difference betwo bebt to Associate	rities give particulars (details) in a footn ave been nominally issued and are nom gations retired or reacquired before end een the total of column (i) and the total of	Vith respect to long-term mount, and (c) principle repote including name of pledinally outstanding at end of year, include such interest on	paid gee
Nominal Date of Issue	Date of Maturity	AMORTIZA Date From	TION PERIOD Date To	Outstanding (Total amount outstanding without reduction for amounts held by	Interest for Year	Line No.
(d)	(e)	(f)	(g)	respondent) (h)	Amount (i)	
08011991	02012023	08011991	02012023	agraphic property of the same a 15.000.00	1,075,000	Ĭ
08011991	02012023	08011991	02012023	32,985,00	2,365,928	3
					2,000,020	4
08011991	02012023	08011991	02012023	34,000,00	286,000	5 6
05011992	05012027	05011992	05012027	ment graft = 4 (17) (#2,015,00	807,505	
		- "				8
						9
09141993	09152003	09151993	09152003	70,000,00	4,053,000	11
	·					12
		<u> </u>				13
		 	ļ			14 15
05281992	05012027	05011992	05012027	28,300,00	981,560	16
						17
05281992	05012027	05011000	05040007			18
00201992	05012027	05011992	05012027	49,325,00	1,692,379	19 20
	·	 -				21
07011993	01012026	07011993	01012026	56,390,000	1,886,671	22
						23
07011993	01012027	07011993	01012027	15,900,000	563 950	24
		-	01012027	15,300,000	563,850	25 26
						27
07011993	01012027	07011993	01012027	4,050,000	143,442	28
		1		· · · · · · · · · · · · · · · · · · ·		29
12011993	06012021	12011993	06012021	45,750,000	1,595,924	30 31
	····		-		1,000,024	32
						

2,219,544,000

142,320,220

7=-	e of Respondent			
Florida Power & Light Company		This Report Is: (1) An Original	I /Mo Da Vr) I	Year of Report Dec. 31, 1999
		(2) A Resubmission	//	
		ONG-TERM DEBT (Account 221, 222,		
Read Read Remail Fe Remail Remail Remail Remail Remail Remail Remail Remail Remail Remail Remail Remail Remail Remail Remail Remail Remail Remail Remail Rem	Report by balance sheet account the particular cquired Bonds, 223, Advances from Associate column (a), for new issues, give Commission or bonds assumed by the respondent, includior advances from Associated Companies, reland notes as such. Include in column (a) nation receivers, certificates, show in column (a) ed. In column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be like the premium or discount with a notation, turnish in a footnote particulars (details) regains redeemed during the year. Also, give in a diffied by the Uniform System of Accounts.	ted Companies, and 224, Other lor on authorization numbers and date le in column (a) the name of the isse- port separately advances on notes mes of associated companies from the name of the court -and date of ands or other long-term debt original discount with respect to the amoun sted first for each issuance, then the such as (P) or (D). The expenses reding the treatment of unamortized	ng-Term Debt. s. suing company as well as a s and advances on open acc n which advances were rece f court order under which suitly issued. It of bonds or other long-term ne amount of premium (in pa	description of the bonds. counts. Designate sived. ch certificates were n debt originally issued. arentheses) or discount id not be netted. discount associated with
ine	Class and Series of Obligati		Principal Amount	Total expense,
10.	(For new issue, give commission Autho	orization numbers and dates)	Of Debt issued	Premium or Discount
1	(a) CITY OF JACKSONVILLE POLLUTION CONTRO	OL REVENILLE REFLINDING	(b) 45,960,000	(c)
			45,960,000	396,859
3				
4	MANATEE COUNTY POLLUTION CONTROL RI	EVENUE REFUNDING	16,510,000	132,450
	BONDS, VARIABLE RATE SERIES 1994 DUE			102,400
6	L			
7	MARTIN COUNTY POLLUTION CONTROL REV	/ENUE REFUNDING	19,400,000	140,106
	BONDS, VARIABLE RATE SERIES 1994 DUE		.0,,00,000	140,100
9		***************************************		
10	PUTNAM COUNTY DEVELOPMENT AUTHORIT	TY POLLUTION CONTROL REVENUE	4,480,000	81,599
	REFUNDING BONDS, VARIABLE RATE SERIE			01,000
12				
13	ST. LUCIE COUNTY POLLUTION CONTROL RE	EVENUE REFUNDING	57,500,000	371,793
14	BONDS, VARIABLE RATE SERIES 1994A DU	E 2029		<u>'</u>
15				
16	ST. LUCIE COUNTY POLLUTION CONTROL RE	EVENUE REFUNDING	29,000,000	191,529
17	BONDS, VARIABLE RATE SERIES 1994B DU	E 2029		
18				
19	ST. LUCIE COUNTY POLLUTION CONTROL RE	EVENUE REFUNDING BONDS,	49,995,000	318,256
	VARIABLE RATE, SERIES 1995, DUE 2027			
21				
	DADE COUNTY INDUSTRIAL DEVELOPMENT		8,635,000	179,918
	REVENUE REFUNDING BONDS, SERIES 1995	VARIABLE RATE DUE 2020		
24				
	CITY OF JACKSONVILLE POLLUTION CONTRO	OL REVENUE REFUNDING BONDS,	51,940,000	342,347
	VARIABLE RATE, SERIES 1995, DUE 2029			
27				
28 29				
30				
31				
32				<u> </u>
-				
33	TOTAL		2.768.870.000	50.834.470

Name of Respo	edont					·	
	andent & Light Company	,	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	•
(2) A Resubmission // LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)							
11. Explain a on Debt - Cree 12. In a footn advances, sho during year. (13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in co Long-Term De	 Identify separate undisposed amounts applicable to issues which were redeemed in prior years. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium n Debt - Credit. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term dvances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid uring year. Give Commission authorization numbers and dates. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee nd purpose of the pledge. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of ear, describe such securities in a footnote. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest xpense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on ong-Term Debt and Account 430, Interest on Debt to Associated Companies. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 						
Nominal Date of Issue	Date of Maturity	Date From	ATION PERIOD Date To	(Total amount reduction for	standing outstanding without amounts held by pondent)	Interest for Year Amount	Line No.
(d) 03011994	(e) 09012024	(f) 03011994	(g) 09012024	+	pondent) (h) 45,960,000	(i)	
			03012024		43,500,000	1,520,788	2
							3
03011994	09012024	03011994	09012024		16,510,000	621,387	4
	<u></u>						5
03011994	09012024	03011994	09012024		19,400,000	649,077	6 7
							8
03011994	09012024	02044004	20040004				9
	09012024	03011994	09012024		4,480,000	149,890	10 11
							12
07011994	07012029	07011994	07012029		57,500,000	1,998,795	13
	<u> </u>	-		ļ			14
07011994	07012029	07011994	07012029	-	29,000,000	987,042	15 16
			 				17
03011995	02040007	70044005	10001000				18
73011995	03012027	03011995	03012027		49,995,000	1,679,792	19 20
				 			21
03011995	04012020	03011995	04012020		8,635,000	311,938	22
		_					23
06011995	05012029	06011995	05012029		51,940,000	1,757,536	24 25
·• · · · · · · · · · · · · · · · · · ·		-		-	0.10.10,000	1,707,000	26
							27
		 					28 29
		-			-		30
							31
							32
					2,219,544,000	142,320,220	33

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	/ /	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 5 Column: a

FPL redeemed all \$230,000,000, 5.50% Series, First Mortgage Bonds, due July 1, 1999.

Schedule Page: 256 Line No.: 13 Column: a

FPL redeemed the remaining \$215,959,000, 7.875% Series, First Mortgage Bonds, due January 1, 2013, during 1999.

Schedule Page: 256 Line No.: 13 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 27 Column: a

Issued under FPSC Orders No. PSC-98-1608-FOF-EI dated December 2, 1998 and PSC-98-1608A-FOF-EI dated December 30, 1998 in Docket No. 981242-EI. These orders authorized the issuance of up to and including \$1.6 billion in long-term debt and equity securities during calendar year 1999.

Schedule Page: 256 Line No.: 29 Column: h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

Schedule Page: 256 Line No.: 31 Column: h

Footnote Linked. See note on 256, Row: 29, col/item: h

Schedule Page: 256.1 Line No.: 1 Column: h

Footnote Linked. See note on 256, Row: 29, col/item: h

Schedule Page: 256.1 Line No.: 3 Column: h

Footnote Linked. See note on 256, Row: 29, col/item: h

Schedule Page: 256.1 Line No.: 5 Column: h

Footnote Linked. See note on 256, Row: 29, col/item: h

Schedule Page: 256.1 Line No.: 7 Column: h

Footnote Linked. See note on 256, Row: 29, col/item: h

Nam	e of Respondent		Report is:	Date of Report	Year	of Report
Flori	da Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 3	31, 1999
	RECONCILIATION OF REPO	KIED	NET INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME	TAXES
the y 2. If sepa mem 3. A	eport the reconciliation of reported net income for putation of such tax accruals. Include in the reconcear. Submit a reconciliation even though there is the utility is a member of a group which files a corrate return were to be field, indicating, however, in ber, tax assigned to each group member, and bes substitute page, designed to meet a particular need bove instructions. For electronic reporting purpos	ciliation no taxa asolidat tercom is of al ad of a	a, as far as practicable, the sam- ible income for the year. Indical ed Federal tax retum, reconcile pany amounts to be eliminated location, assignment, or sharing company, may be used as Long	e detail as furnished on Sche clearly the nature of each reported net income with tain such a consolidated return of the consolidated tax am	nedule M-1 n reconcilin exable net i m. State n ong the gro	of the tax return for g amount. income as if a ames of group oup members.
Line	Particulars (I	etails)	······································	*		Amount
No.	(a)					(b)
'2	Net Income for the Year (Page 117)					590,448,987
3						
	Taxable Income Not Reported on Books		,			
1	(See Detail A on Page 450)	an Grande				07.054.007
6				2° - 2,		27,654,307
7						
8						
9	Deductions Recorded on Books Not Deducted for	Retun				
	(See Detail B on Page 450)					894,459,966
11					10.042515	
12						
13						<u>-</u>
14	Income Recorded on Books Not Included in Retu	m				
15	(See Detail Con Page 450)					-256,401,604
16		id was he			Necessary of	
17			······································			
18		***************************************				
	Deductions on Return Not Charged Against Book	Incom	9			
	(See Detail D on Page 450)		State of the state			-106,898,307
21						****
22						, <u>.</u>
23						
24						· 2 ·
25	- 1844		· · · · · · · · · · · · · · · · · · ·			
26	Fadoral Tau Nakla		···			
	Federal Tax Net Income Show Computation of Tax:					1,149,263,349
	Federal Income Tax @ 35%					
	Prior period adjustment					402,242,172
31	period dajuodiibiis					-15,270,579
32						
33						
34						
35						
36	Total Accrual					386,971,593
37	See Note on Pg 450.1 for consolidated lederal inc	ome te	Xinformation 2			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
38						
39						
40					İ	
41						
42	•					
43						
44						
FEDI	FORM NO. 1 (ED. 12-96)					
	·		Page 261			

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	1.1	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 5 Column: a

(A) Taxable Income Not Reported on Books:

Total \$27,654,307

Schedule Page: 261 Line No.: 10 Column: a

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3) Excess Book Over Tax Depreciation/Amortization Construction Period Interest Post-Retirement Benefits - Net Amortization of Losses on Reacquired Debt Business Meals Fund Reserve Expense - Net Property Taxes Cost Reduction - Net Non-Deductible Penalties/Lobbying Expenses Thermolag Deferred Material St. Johns River Power Park Costs - Net Deferred Clause Revenues - Net Interconnection - Homestead Contract Settlement Nuclear Thermal Uprate - Net Medical Contributions - Net Early Capacity Payment - Net Deferred Costs - Clauses - Net Nuclear Decontamination and Decommissioning	\$386,971,593 396,487,254 7,728,939 21,958,709 (12,130,149) 3,027,883 (34,231,826) 10,435,162 (4,009,812) 4,976,465 (8,014,800) (389,361) 15,408,212 40,272 55,475,687 (1) (8,604,159) (2,789,002) 28,775,339 1,446,497
	· · · · · · · · · · · · · · · · · · ·

Total: \$894,459,966

Schedule Page: 261 Line No.: 15 Column: a

(C) Income Recorded on Books Not Included in Return:

Provision for Deferred Income Taxes - Net	\$(105,342,386)
Investment Tax Credit	(21, 212, 175)
Allowance for Funds Used During Construction	(458)
Tax Exempt Fund Income	(16,137,247)
Gain/Loss on Dispositions - Net	(442,171)
Unbilled Revenues - Net	(20,382,771)
Pension	(87,296,100)
Prior Years State Tax Adjustment	(2,912,731)
Tax Exempt Interest Income	(2,675,565)

Total: \$(256,401,604)

Schedule Page: 261 Line No.: 20 Column: a

(D) Deductions on Returns Not Charged Against Book Income:

Computer Software Capitalized \$(42,263,305) Removal Cost (26,606,819)

Page 450

JEERC FORM NO. 1	(ED. 12-87)
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	1.7	Dec 31, 1999
	ECOTNOTE DATA		

Injuries and Damages Reserve - Net Capitalized Interest - Nuclear Fuel Repair Allowance Repair Projects Cable Injection Lease Cancellations Deferred Compensation and Interest - Net Nuclear Maintenance Reserve - Net Miscellaneous Reserve - Net Mark to Market	(3,321,667) (937,625) 243,317 (7,541,195) (7,483,048) (2,049,862) (12,363,219) 10,779,902 (3,687,913) 994,200
	(3,687,913) 994,200 (12,666,672) 5,599

Total: \$(106,898,307)

Schedule Page: 261 Line No.: 37 Column: a

NOTE: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

- (a) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 1999.
- (b) Basis of allocation to the consolidated tax group members: The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552 (a) (2) Reg.1.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1999 are as follows:

Name

Tax

Florida Power & Light Company \$386,947,393
FPL Enersys, Inc. 487,321
KPB Financial Corp. (463,121)

Total: \$386,971,593

Name	e of Respondent		Report Is:	Date of Repor	Year of	Report
Florid	da Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31	1999
ļ		1	CRUED, PREPAID AND	1		
1 0						
1. Gi	ve particulars (details) of the co	mbined prepaid and accr	ued tax accounts and shov	v the total taxes charged	to operations and of	her accounts during
the ye	ear. Do not include gasoline and	d other sales taxes which	n have been charged to the	accounts to which the t	axed material was ch	arged. If the actual,
	timated amounts of such taxes a					
	clude on this page, taxes paid di					
	the amounts in both columns (c					
3. Inc	clude in column (d) taxes charge	ed during the year, taxes	charged to operations and	other accounts through	(a) accruals credited	to taxes accrued,
	nounts credited to proportions of		e to current year, and (c) to	exes paid and charged d	lirect to operations or	accounts other
l	accrued and prepaid tax accoun					
4. Lis	st the aggregate of each kind of	tax in such manner that	the total tax for each State	and subdivision can rea	dily be ascertained.	
				_	_	
Line	Kind of Tax		GINNING OF YEAR	Charged	Paid	Adjust-
No.	(See instruction 5)	(Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	` (b)	(c)	$(\overline{\mathbf{d}})$	(e)	(f)
1	FEDERAL					
2						
3	INCOME TAXES	29,118,712		386,971,593	427,823,228	
4			 			
1 1	FICA:	<u> </u>				
	YEAR 1998	688,201		-688,201		
		000,201			44 485 65-	
7				45,261,339	44,405,635	
8						
9	UNEMPLOYMENT:					
10	YEAR 1998	21,743		5,113	26,856	
11	YEAR 1999			615,982	616,687	
12						
	SUBTOTAL - FEDERAL	29,828,656		432,165,826	472,872,406	
14	002.00.12				172,012,400	· · · · · · · · · · · · · · · · · · ·
	CTATE					
	STATE					
16						
17	INCOME TAXES	28,496,237		63,526,199	75,586,999	
18	·	•				
19	UNEMPLOYMENT:					
20	YEAR 1996	4,374,224			597,491	
21	YEAR 1998	100,588		9,744	110,332	
22	YEAR 1999		 	76,173	78,598	
23					,	
	GROSS RECEIPTS:		<u> </u>			
l	<u></u>	AP #A1 100			05 50: 455	
	YEAR 1998	35,534,430			35,534,430	
	YEAR 1999			145,251,263	112,223,152	
27						
28	MOTOR VEHICLES		596,736	811,683	710,033	
29						
30	PUBLIC SERVICE		1		-	
31	COMMISSION FEE:			-		
	YEAR 1998	2,391,867		391,164	2,783,031	
	YEAR 1999	2,001,001		4,332,156	2,036,914	
	LAN 1303			7,332,130	4,030,814	
34	04150 743					
	SALES TAX-					
	CHARGED TO A/C 408			244,158	1,244,158	
37						
38	SUBTOTAL - STATE	70,897,346	596,736	214,642,540	229,905,138	
39						
40		1				
			 			
41	TOTAL	146,203,110	16,949,255	1,067,992,318	1,118,996,737	

Name of Respondent	,···, · , <u> </u>	This Report Is:		Date of Report	Year of Report	
Florida Power & Light Co	•	(1) An Original (2) A Resubmi	l (ission	Mo, Da, Yr) / /	Dec. 31, 1999	
	TAXES	CCRUED, PRÉPAID AND	CHARGED DURING	YEAR (Continued)		
 Enter all adjustments of by parentheses. 	teral and State income taumn (a). of the accrued and prepa	id tax accounts in column (e year, show the requi	red information separately	Pesignate debit adjustr	ments
8. Report in columns (i) to pertaining to electric open	to the taxing authority. hrough (I) how the taxes ations. Report in column	t to deferred income taxes were distributed. Report in (I) the amounts charged to	column (I) only the ar	nounts charged to Accoun	ts 408.1 and 409.1	
9. For any tax apportione	unts 408.2 and 409.2. A d to more than one utility	Iso shown in column (I) the	taxes charged to utilit ate in a footnote the b	v plant or other balance st	neet accounts	
BALANCE AT (Taxes accrued	Prepaid Taxes	DISTRIBUTION OF TAX				Line
Account 236)	(Incl. in Account 165)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Earnings (Account 439) (k)	Other (I)	No.
-11,732,923		382,504,127			4,467,466	
	-	-688,201				5
855,704		36,878,035			8(383)364	7
-705		5,113 499,063			416949	10 11
-10,877,924		419,198,137			12,967,689	12
		710,100,101			12,307,000	14 15 16
16,435,437		61,985,082			19 541 (118 19 541 (118	
3,776,733		9,744				20
-2,425		-45,579	, , , , , , , , , , , , , , , , , , , ,		14.2 min 1921.752	
22.222						24 25
33,028,111	495,086	144,956,493			294,7 <u>20</u> 28 11,683	27
						29 30
		391,164				31 32
2,295,242		4,332,156				33 34
		244,158				35 36 37
55,533,098	495,086	211,873,218			2,769,322	38 39
95,468,859	17,219,423	1,051,741,367			16,250,951	40

Nam	e of Respondent		Report Is:	Date of Repo	rt Year of	Report		
Flori	da Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31	i, 1999		
		(2)	I F	/ /				
			CRUED, PREPAID AND					
the y or es 2. In	 Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) 							
	the amounts in both columns (c							
3. In	Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other							
	nounts credited to proportions of accrued and prepaid tax accoun		e to current year, and (c)	taxes paid and charged	direct to operations of	r accounts other		
ı	st the aggregate of each kind of		the total tay for each State	a and subdivision can re-	adily be seestained			
	or and aggregate or each kind or	ax iii 300i mainer aiat	une total tax for each State	s and subdivision carries	auny de ascertamed.			
Line	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	Taxes	ı Taxes	A 274		
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	Taxes Charged During	Paid Paid During	Adjust- ments		
	(a)	(Account 236) (b)	(Include in Account 165)	During Year (d)	Quring Year (e)	(f)		
1	LOCAL:	\(\frac{1}{2}\)	(-)	(-)	(0)	(1)		
2				<u> </u>				
3	FRANCHISE PREPAID		16,352,519	33,076,855	33,448,673			
4			.0,002,010	00,010,000	30,440,073			
	FRANCHISE ACCRUED:	· ·	<u> </u>	<u> </u>				
1	YEAR 1998	45,477,108	<u> </u>		45 477 409			
 7		45,417,100		241 469 049	45,477,108			
8	<u>L</u>			211,468,948	171,090,425			
	OCCUPATIONAL LICENSES							
10		<u> </u>		39,441	39,441			
						<u> </u>		
	REAL & PERSONAL							
12								
	YEAR 1997			-126,113	-126,113			
	YEAR 1998			15,729	15,729			
15	YEAR 1999			176,709,092	166,273,930			
16								
17	INTANGIBLE TAX	7.11.1			· · · · · · · · · · · · · · · · · · ·			
18								
19	SUBTOTAL - LOCAL	45,477,108	16,352,519	421,183,952	416,219,193			
20								
21		,						
22			- -					
23			· · · · · · · · · · · · · · · · · · ·					
24								
25								
26								
27				· · · · · · · · · · · · · · · · · · ·		 		
28					<u>.</u>			
29		•						
30				-				
31								
32								
33								
34		<u>.</u>			7	<u> </u>		
35	<u> </u>							
36						<u> </u>		
37								
38				<u></u>				
39								
40						<u> </u>		
41	TOTAL	146,203,110	16,949,255	1,067,992,318	1,118,996,737	}		

Name of Respondent		This Report Is:		Date of Report	Year of Report		
Florida Power & Light Company		(1) An Original (2) A Resubmission		(Mo, Da, Yr)	Dec. 31, 1999		
	TAXES A	CCRUED, PREPAID AND	CHARGED DUR	(ING YEAR (Continued)			
If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, dentifying the year in column (a). Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending							
8. Report in columns (i) t	to the taxing authority. hrough (I) how the taxes t	were distributed. Report in	n column (I) only th	ne amounts charged to Accor	nts 408 1 and 400 1		
pertaining to electric operations. Report in column (I) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (I) the taxes charged to utility plant or other balance sheet accounts. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.							
BALANCE AT	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			11:52	
(Taxes accrued	Prepaid Taxes	Electric	Extraordinary Ite	ms Adjustments to Ret.	Other	Line No.	
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1) (i)	(Account 409.3 (j)	3) Earnings (Account 43:	(l)	1	
	16,724,337	22.076.055				2	
	10,724,337	33,076,855				3	
						5	
40,378,523		211,635,308			, 166,350	6	
		39,441				8	
		39,441	<u> </u>			9	
···-			1-		<u> </u>	11	
						12	
		-126,113				13	
10,435,162		15,729 176,026,787				14	
10,430,102		170,020,767			A-1-2-2019-2025	15 16	
		2,005			10.110.005	-	
50,813,685	16,724,337	420 670 042				18	
30,013,063	10,724,337	420,670,012			513,940	19 20	
	,	, <u>, , , , , , , , , , , , , , , , , , </u>			<u>, , , , , , , , , , , , , , , , , , , </u>	21	
						22	
						23	
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<u> </u>			·		- 	25	
						26 27	
						28	
			<u> </u>			29	
			· · · · · · · · · · · · · · · · · · ·			30	
						31	
						32 33	
					1	34	
						35	
						36	
-			,			37 38	
		<u> </u>		-		38	
						40	
95.468.859	17 219 423	1 051 741 367			16 250 051		

Name of Respondent			This Report is:	Date of Report	Year of Report
			(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Con	npany		(2) A Resubmission		Dec 31, 1999
			FOOTNOTE DATA		
		·			
Schedule Page: 262	Line No.: 3	Column: I			
Account 409.2	_	\$4,467,466			
Schedule Page: 262	Line No.: 7	Column: I			
Accounts 107 & 10	8 -	\$8,227,037			
Account 146	_	110,972			
Account 241	-	45,112			
Account 236	_	183			
Total		\$8,383,304			
Schedule Page: 262	Line No.: 11				
Account 236	_	\$ (183)			
Accounts 107 & 10	18 -	117,102			
Total		\$116,919			
		7 - 2 - 0 , 5 - 2 - 5			
Schedule Page: 262	Line No.: 17	Column: I			
Account 409.2	-	1,541,117			
Schedule Page: 262					
Accounts 107 & 10	8 -	\$ 62,562			
Account 236	-	31,117			
Account 146	-	28,073			
		\$121,752			
Schedule Page: 262	Line No.: 26				
Account 186	-	\$294,770			
Schedule Page: 262	Line No.: 28	Column: I			
Account 588		\$811,683			
Schedule Page: 262	Line No.: 36				
Sales and Use Tax	es accrued	on energy co	ensumed by the Company ar	nd other taxabl	e internal
consumption are c	redited to	account 241	- Tax Collections Payabl	е.	
Schedule Page: 262.1					
Account 254	_	(\$166,360)			<u>.</u>
Schedule Page: 262.1	Line No.: 1			·	
Account 408.2	_	280,000			
Account 143	-	402,305			

FERC FORM NO. 1 (ED. 12-87)		
IPPRL PORMINI TIPH 1728/L	Page 450	
	Fage 400	

\$ 682,305

 Schedule Page: 262.1
 Line No.: 17
 Column: I

 Account 146
 - (\$2,005)

Total

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(Next Page is 266)

Nan	Name of Respondent This Report Is: Date of Report Year of I				of Report				
Flor	ida Power & Light Comp	·	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /		Dec. 31, 1999		
				RED INVESTMENT TAX					
noni he a	eport below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and controllity operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) e average period over which the tax credits are amortized.								
ine		Balance at Begining of Year	Defe	rred for Year	Curren	locations to t Year's Inco	me .	Adiustments	
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No.	Ame	unt	Adjustments (g)	
1	Electric Utility		(0)	(4)	(e)	(1)	<i>,</i>	(9)	
	3%						ي سيد		
	4%	6.440.240		ļ			2 22 4 4 2 4		
	7%	6,449,219			411.4		2,051,454		
	10%	440 400 777							
		148,402,777			411.4		15,071,580		
6									
7					411.4		4,089,141		
	TOTAL	205,013,402		<u></u>		2	21,212,175		
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10	-								
11	 , ,,							- ·····	
12									
13	·····				——·-				
14					 				
15					 				
16					 	 			
17					 				
18					-			<u>.</u>	
19					ļ				
20					ļ. <u></u>	_			
21					ļ				
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23									
24									
25									
26			•					··· ·	
27				· · · · · · · · · · · · · · · · · · ·			-		
28									
29									
30			·			-			
31				·	<u>-</u>			-	
32				**	<u> </u>				
33								·	
34					1				
35									
36				· · · · · · · · · · · · · · · · · · ·					
37					 				
38								···	
39						 .			
40					 				
41									
42								····	
43			-	<u> </u>	 				
44					 	<u></u>		···	
45									
46									
47									
48		1			1				

Name of Respondent

Name of Respondent Florida Power & Light Co	ompany	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
•		(2) A Resubmission	11	
	ACCOMODATI	ED DEFERRED INVESTMENT TAX CR	REDITS (Account 255) (contin	ued)
Palance at End	Aversos Period I			
Balance at End of Year	Average Period of Allocation to Income (i)	ADJUS	STMENT EXPLANATION	Lir
(h)	(i)			N
4,397,765	26 Var-			
4,397,700	26 Years			
133,331,197	26 Years			
46,072,265	26 Years		· · · · · · · · · · · · · · · · · · ·	
183,801,227				
			<u> </u>	
			· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·	-
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ERC FORM NO. 1 (ED. 1	2-89)	Page 267	· · · · · · · · · · · · · · · · · · ·	

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999				
FOOTNOTE DATA							

Schedule Page: 266 Line No.: 7 Column: b
Page 266 Line 7 Column b = 8% Investment Tax Credits

	ida Power & Light Company	(1)				Year of Report Dec. 31, 1999	
2. Fo	eport below the particulars (details) called or any deferred credit being amortized, sh linor items (5% of the Balance End of Yea	d for concerning other now the period of amo	r deferred credit ortization.	ts.	is greater) may be gr	rouped by classes.	
Line No.	Description and Other Deffered Credits	Balance at Beginning of Year		DEBITS	Credits	Balance at	
1,	(a)	(b)	Account (c)	Amount (d)	(e)	End of Year (f)	
1	LONG-TERM WORKER'S			\	 	1 10	
3	1	20,599,614	925	9,000,000	,	11,599,614	
4				ļ			
5			-				
6	Deferred Interest Payment	76,994,910	555	3,603,559	2,127,31	0 75,518,661	
7	<u> </u>						
8		33,768,732	722	4.470.000			
10		33,100,132	232	4,476,293	8,016,52	4 37,308,963	
11	<u> </u>			 		 -	
12	<u></u>	21,688,382	. Various :	6,377,498		15,310,884	
13			350000000000000000000000000000000000000				
14 15		40.757.000	200				
16	ii	19,757,090	232	8,014,800		11,742,290	
	FMPA Settlement		447	245,400	31,000,000	0 30,754,600	
18				,	- 1,000,00	00,704,000	
19	MINOR ITEMS	41,775,767	Various	80,944,831	89,468,18	7 50,299,123	
20						1	
21				<u>.</u>			
23						<u> </u>	
24			 		<u> </u>		
25							
26						-	
27							
28 29							
30					<u> </u>	<u> </u>	
31					<u></u>		
32							
33							
34 35							
36						 	
37							
38							
39							
40							
42							
43						 	
44				 .	·		
45							
46	,						
47	TOTAL	214,584,495		112,662,381	130,612,021	232,534,135	

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 1999				
FOOTNOTE DATA							

Schedule Page: 269 Line No.: 6 Column: a

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

 Schedule Page: 269
 Line No.: 12
 Column: c

 Account 232
 \$ 4,377,498

 Account 228.2
 2,000,000

\$ 6,377,498

Schedule Page: 269 Line No.: 17 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts will be amortized over the period of the agreement.

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(Next Page is 274)

Name of Respondent		This Report Is:	Date of Report	Year of Report				
Florida Power & Light Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999				
	ACCUMULATE	D DEFFERED INCOME TAXES - OTI	HER PROPERTY (Account 28	32)				
	eport the information called for below concer ct to accelerated amortization	ning the respondent's accounting	for deferred income taxes	rating to property not				
-	For other (Specify),include deferrals relating to other income and deductions. CHANGES DURING YEAR							
Line No.	Account	Balance at Beginning of Year	Amounts Debited	S DURING YEAR Amounts Credited				
i	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)				
1	Account 282							
2	Electric	1,493,822,033	98,248,0	41 219,707,661				
3	Gas							
4								
5	TOTAL (Enter Total of lines 2 thru 4)	1,493,822,033	98,248,0	41 219,707,661				
6	Non-Operating	-839,778						
7								
8				1.				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,492,982,255	98,248,0	41 219,707,661				
10	Classification of TOTAL							
11	Federal Income Tax	1,269,490,789	82,151,9	189,959,186				
12	State Income Tax	223,491,466	16,096,0					
13	Local Income Tax			-				
		NOTES	 .	<u> </u>				
		NOTES						
			•					

Name of Responde		Ţļ.	nis Report Is:) X An Original	Date	of Report , Da, Yr)	Year of Report	
Fiorida Power & Light Company		(2)	An Onginal A Resubmission	(Mo	, Da, Yr)	Dec. 31, 1999	
A	CCUMULATED DEF		AXES - OTHER PROP			<u></u>	
3. Use footnotes	as required.				, (00.1		
CHANGES DURI	NG YEAR		ADJUSTN	IENTS		· · · · · · · · · · · · · · · · · · ·	
Amounts Debited	Amounts Credited	Det		Credits		Balance at	Line
to Account 410.2	to Account 411.2		Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Debited (i)	(i)	(k)	
		182.3	0.000.000				1
		102.3	8,888,3362	:54	13,994,529	1,377,468,606	1
	· · · · · · · · · · · · · · · · · · ·	 					3
			8,888,336		13,994,529	1,377,468,606	
118,926						-720,852	6
							7
118,926			8,888,336		13,994,529	1,376,747,754	8
THE STREET CO.				n n ministran	10,004,023	1,010,141,104	10
101,969			7,621,042		14,414,589	1,168,579,067	
16,957			1,267,294		-420,060	208,168,687	12
						7	13
		NOTES (C	continued)			".V	ļ <u>.</u>
				,			
		•					

Fiorida Power & Light Company (1) (2)		(1) (2)	eport Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
reco	Report the information called for below conce rded in Account 283.	rning th	,	•	es relating to amounts
2. F	or other (Specify),include deferrals relating t	o other	income and deductions.	CHANGE	ES DURING YEAR
Line No.	Account (a)		Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited
1	Account 283	······································			
	Electric				
	PENSION		58,963,999		12,565
	DEFERRED FUEL COSTS		31,688,625	<u> </u>	13,909 31,594,266
	LOSS ON REAQUIRED DEBT		4,802,241		26,897 7,561,633
	REGULATORY ASSETS		62,021,678		
	CONTRACT SETTLEMENT		9,913,422		02,309
	OTHER		34,589,095		37,369 49,820,198
	TOTAL Electric (Total of lines 3 thru 8)		201,979,060	117,23	38,431 88,976,097
	Gas				
11					
12					
13		······································			
14					
15				-	
16	<u> </u>			,	
18	TOTAL Gas (Total of lines 11 thru 16)				
		483			
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and Classification of TOTAL	18)	201,979,060	117,23	88,976,097
	Federal Income Tax				
			174,927,030		
	State Income Tax		27,052,030	16,71	15,785 11,306,981
23	Local Income Tax				
	,		NOTES	<u> </u>	

Florida Power & Lig			This Report Is: (1) An Original (2) A Resubmission	on.	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	
	ACC	UMULATED D	EFERRED INCOME TAX	(ES - OTHER (Account 283) (Continued)		
3. Provide in the	space below explar	nations for Pa	age 276 and 277. Incl	ude amounts	relating to insignificant	items listed under Oth	er.
 Use footnotes 	as required.						
CHANGES DI	DRING VEAR	···	ADJUST	DENITO			<u>, </u>
Amounts Debited	Amounts Credited		Debits	C	redits	Balance at	Line
to Account 410.2 (e)	to Account 411.2 (f)	Account Credited (g)	Amount	Account Debited	Amount	End of Year	No.
		(9)	(h)	(i)	<u>(i)</u>	(k) ,	1
							2
		<u> </u>				93,476,564	
						20,708,268	
				254	1,703	2,069,208	. 5
		182.3	5,581,889	254	14,051	56,453,840	6
						7,511,113	7
-12,498	51,974			254	3,402	44,395,196	
-12,498	51,974	- William	5,581,889		19,156	224,614,189	1
							10
							11
							12
		<u> </u>					13 14
							15
							16
·	·			ļ. <u>.</u>			17
***							18
-12,498	51,974		5,581,889		19,156	224,614,189	L
							20
-10,716	44,564		4,786,027	1	17,512		1
-1,782	7,410		795,862		1,644	31,657,424	1
							23
		NOTES	(Continued)	ļ			

Nam	ne of Respondent	This Report Is:	Date of Rep		r of Report	
Florida Power & Light Company		(1) A Posubmission	(Mo, Da, Yr)	۱ i	Dec. 31, 1999	
		(2) A Resubmission THER REGULATORY LIABILIT	' '			
1 R	······································			=== ==================================		
	Reporting below the particulars (Details) calle ons of regulatory agencies (and not includable		latory liabilities which	are created triiou	gn the rate-making	
	for regulatory Liabilities being amortized show		volumn (a)			
	ninor items (5% of the Balance at End of Yea			whichever is Les	s) may be grouped	
	lasses.		the research that the state of		o) may bo g. capec	
Line	Description and Purpose of	DEF	BITS		Balance at	
No.	Other Regulatory Liabilities	Account	Amount	Credits	End of Year	
	(a)	Credited (b)	(c)	(d)	(e)	
1	Def Interest Income - Tax Refunds	419	771,473	59,344	1,927,514	
2					*, ,- : -	
3	1					
4	Deferred Gains on Sale of Land	108	211,780			
5	(5 year amortization-various periods)	421.1	1,037,910	1,209,885	2,471,625	
6						
7	Overrecovered Franchise Fees	408.1	3,590,432	3,883,001	2,666,024	
8						
9	Overrecovered Capacity Clause Revenues	456	47,799,526	66,253,088	100,836,187	
10	1					
11	Deferred Regulatory Assessment Fee	456	40,552	57,950	91,264	
12						
13	Deferred Gain on Sale of Emission Allowances			367,699	1,745,754	
14						
15		190	22,135,383			
16		282	13,994,529			
17		283	19,156		272,772,847	
18						
19		456	4,431,316	3,789,734	2,541,236	
20	Cost Recovery Clause Revenues					
21	Overrecovered Energy Conservation	456	0.000.000	44 740 000	12.447.070	
23	Cost Recovery Clause Revenues	456	2,666,668	11,748,090	12,117,672	
24	Cost Vectorelà Cianza Venerines				<u></u>	
	Minor Items	456	689,097	650,000	· · · · · · · · · · · · · · · · · · ·	
26	WINO RETES	Various	889,097	659,088	14	
27		Valious		8	-14	
28					·· <u>·</u> ,,, <u>-··</u>	
29						
30				-		
31	· · · · · · · · · · · · · · · · · · ·				· · · · ·	
32						
33						
34						
35						
36					<u> </u>	
37						
38						
39					· · · · · · · · · · · · · · · · · · ·	
40						
	1					
44	TOTAL					
41	TOTAL		97,387,825	88,027,887	397,170,109	

Name of Respondent

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(Next Page is 300)

I=	of Hospondant	This Report Is:	Date of Report	Year of Report
	of Respondent a Power & Light Company	(1) An Original	(Mo, Da, Yr)	Dec. 31, 1999
- IONG		(2) A Resubmission	/ /	
2. Re where aver 3. If i	eport below operating revenues for each pre- eport number of customers, columns (f) and e separate meter readings are added for bill age number of customers means the avera- increases or decreases from previous year sistencies in a footnote.	l (g), on the basis of meters, in add ling purposes, one customer shou ae of twelve figures at the close 0	ution to the number of the ild be counted for each gi f each month.	roup of meters added. The
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				,
ine	Title of Acc	ount		ATING REVENUES
No.	(a)		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity			
2	(440) Residential Sales		3,357,243	3,740 3,579,601,789
3	(442) Commercial and Industrial Sales	, , , , , , , , , , , , , , , , , , , ,		
4	Small (or Comm.) (See Instr. 4)		2,226,242	2,348 2,239,243,164
- 5	Large (or Ind.) (See Instr. 4)		190,25	1,228 197,257,102
-6	(444) Public Street and Highway Lighting		50,750	0,567 47,174,209
7	(445) Other Sales to Public Authorities		21,50	1,606 29,764,923
8	(446) Sales to Railroads and Railways		4,78	4,824 5,140,298
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	·	5,850,77	4,313 6,098,181,485
11	(447) Sales for Resale		168,23	6,202 209,249,299
12	TOTAL Sales of Electricity		6,019,01	0,515 6,307,430,784
13	(Less) (449.1) Provision for Rate Refunds		35,12	1,005 16,000,010
14	TOTAL Revenues Net of Prov. for Refunds	<u> </u>	5,983,88	9,510 6,291,430,774
15	Other Operating Revenues			
16	(450) Forfeited Discounts		14,08	1,986 15,032,589
17	(451) Miscellaneous Service Revenues		27,53	2,149 26,374,342
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property		43,00	5,372 31,061,837
20	(455) interdepartmental Rents			
21	(456) Other Electric Revenues		-11,01	6.827.1 1929.191
22				
23		· · · · · · · · · · · · · · · · · · ·		
24				
25		·····	· · · · · · · · · · · · · · · · · · ·	
26	TOTAL Other Operating Revenues		73,60	2,680 74,397,959
27	TOTAL Electric Operating Revenues		6,057,49	6,365,828,733
FERC	FORM NO. 1 (ED. 12-96)	Page 300		

Name of Respondent	This Report Is: (1) X An Original	Date of Report	Year of Report	
Florida Power & Light Company	(2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999	
	ELECTRIC OPERATING REV	ENUES (Account 400)		
(See Account 442 of the Uniform Sy 5. See pages 108-109, Important C 6. For Lines 2,4,5,and 6, see Page	Account 442, may be classified accordingly the respondent if such basis of classifiers of Accounts. Explain basis of classifiers of Accounts and Francisco from the such that the such t	fication is not generally greatssification in a footnote.)	ter than 1000 Kw of deman	ıd.
MEGAWATT	HOURS SOLD	AVG.NO. CUSTON	AFRS PER MONTH	T1 * .
Amount for Year	Amount for Previous Year		Number for Previous Year	Lin No
(d)	(e)	(f)	(g)	_
44,187,226	45,482,192	3,332,425	3,266,010	<u> </u>
35,520,544	34,618,274	404,944	396,752	
3,947,643	3,951,414	16,042	15,129	Ш.
402,387	373,339	2,307	2,274	-
464,686 79,080	624,555	271	278	
19,000	81,140	23	23	
84,601,566	85,130,914	3,756,012	2.000 100	L
3,629,368	4,221,314	15	3,680,466 15	
88,230,934	89,352,228	3,756,027	3,680,481	
			-,	
88,230,934	89,352,228	3,756,027	3,680,481	
ine 12, column (b) includes \$	0 of unbilled revenues.			
ine 12, column (d) includes	0 MWH relating to unbilled re-	venues		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999
	FOOTNOTE DATA		
Schedule Page: 300 Line No.: 14	Column: d		
Does not include the decrease in energy	delivered to customers but not billed of 16	34,432 MWH for 1999.	
Schedule Page: 300 Line No.: 14	Column: e		
Does not include the increase in energy	talivered to cutomers but not billed of 9.44	13 M/MH for 1998	•

Schedule Page: 300 Line No.: 21 Column: b

Includes (\$21,560,758) net change in unbilled revenues for 1999.

Schedule Page: 300 Line No.: 21 Column: c

Includes (\$2,115,882) net change in unbilled revenues for 1998.

below for each rate schedule in and average revenue per Kwh, a a subheading and total for each of the sales under any rate schedule revenue account subheading, the same customers are served and an off peak water heating selected and an off peak water heating selected and an off peak water heating selected and an off peak water heating selected and an off peak water heating selected and an off peak water heating selected and an off peak water heating selected anount of unbilled revenue as comber and Title of Rate schedule (a) dential:	SALES OF a effect during the year the excluding date for Sales the prescribed operating in edule are classified in module are classified in module are classified in or chedule), the entries in could be the number of bill justment clause state in a pof end of year for each a MWh Sold (b)	the MWH of electricity of the Resale which is for Resale which is for Resale which in the evenue account in the solumn (d) for the spous serendered during the account of the estimate account of the estimate of the Restinate the estimate of the Restinate the estimate of the Restinate the Restinat	s reported on Pages 310- the sequence followed in e account, List the rate so same revenue account cla ecial schedule should de the year divided by the nu	311. "Electric Operating Rechedule and sales data assification (such as a mote the duplication in mber of billing periods billed pursuant thereto.	average Kwh per venues," Page under each general residential number of reported during the year (12
e a subheading and total for each of the sales under any rate sche revenue account subheading, the same customers are served and an off peak water heating so the same customers and an off peak water heating so the same number of customers shows are made monthly). If rate schedule having a fuel adjustment of unbilled revenue as the schedule of the schedule (a) dential:	effect during the year the excluding date for Sales excluding date for Sales excluding date for Sales excluding date for sales excluding the prescribed operating module are classified in module are classified in module are classified in module are classified in module are classified in module are classified in chedule), the entries in could be the number of bill justment clause state in a price of end of year for each a module (b)	the MWH of electricity of the MWH of electricity of the MWH of electricity of the evenue account in the second of the schedule in the solumn (d) for the spot of the estimate of the estimate of the estimate of the evenue account of the estimate of the evenue account of the estimate of t	by sold, revenue, average is reported on Pages 310- the sequence followed in a eaccount, List the rate seame revenue account claused account schedule should de the year divided by the number account subheading. Average Number	311. "Electric Operating Rechedule and sales data assification (such as a mote the duplication in mber of billing periods billed pursuant thereto.	venues," Page under each general residential number of reported during the year (12
e a subheading and total for each of the sales under any rate sche revenue account subheading, the same customers are served and an off peak water heating so the same customers and an off peak water heating so the same number of customers shows are made monthly). If rate schedule having a fuel adjustment of unbilled revenue as the schedule of the schedule (a) dential:	ch prescribed operating redule are classified in module are classified in module are classified in module are classified in module, the entries in cooled be the number of bill justment clause state in a pof end of year for each a MWh Sold (b)	evenue account in the second i	s reported on Pages 310- the sequence followed in e account, List the rate so same revenue account cla ecial schedule should de the year divided by the nu thatted additional revenue I coount subheading.	311. "Electric Operating Rechedule and sales data assification (such as a mote the duplication in mber of billing periods billed pursuant thereto.	venues," Page under each general residential number of reported during the year (12
If the sales under any rate sche revenue account subheading, the same customers are served and an off peak water heating so erage number of customers sho is are made monthly). If the sales under any rate schedule having a fuel adjamount of unbilled revenue as a more and Title of Rate schedule (a) dential:	an prescribed operating in adule are classified in module are classified in module are classified in module are classified in module and the entries in considerable and the entries in a classified in the entries in a classified are classified and entries are classified and entries are classified and entries are classified and entries are classified and entries are classified and entries are classified and entries are classified and entries are classified and entries are classified and entries are classified in module and entries are classified in module and entries are classified in module and entries are classified in module and entries are classified in module and entries are classified in module and entries are classified in module and entries are classified in module and entries are classified in module and entries are classified in module and entries are classified in module and entries are classified in module and entries are classified and entries are classified in module and entries are classified	evenue account in the rethan one revenue attended in the solumn (d) for the spolumn (d) for the spolumn that a footnote the estimate policable revenue according to the state of the state	the sequence followed in a account, List the rate so same revenue account classified in a schedule should de the year divided by the nutrated additional revenue loccount subheading.	"Electric Operating Revice chedule and sales data assification (such as a prote the duplication in timber of billing periods billed pursuant thereto.	under each general residential number of reported during the year (12
revenue account subheading. the same customers are served and an off peak water heating so erage number of customers sho s are made monthly). The rate schedule having a fuel adj amount of unbilled revenue as o mber and Title of Rate schedule (a) dential:	d under more than one rachedule), the entries in could be the number of bill justment clause state in a pof end of year for each a MWh Sold (b)	te schedule in the solumn (d) for the spo s rendered during the a footnote the estimate policable revenue active	e account, List the rate so same revenue account classified schedule should de the year divided by the number atted additional revenue locount subheading.	chedule and sales data assification (such as a note the duplication in moter of billing periods billed pursuant thereto.	under each general residential number of reported during the year (12
the same customers are served and an off peak water heating so and an off peak water heating so are age number of customers shows are made monthly). If rate schedule having a fuel adjumount of unbilled revenue as a mount of unbilled revenue as a m	d under more than one rachedule), the entries in could be the number of bill justment clause state in sof end of year for each a MWh Sold (b)	te schedule in the solumn (d) for the spo s rendered during the a footnote the estimate pplicable revenue act	same revenue account di ecial schedule should de ne year divided by the nu nated additional revenue l ccount subheading.	assification (such as a protest the duplication in moter of billing periods billed pursuant thereto.	general residential number of reported during the year (12
erage number of customers sho s are made monthly). I rate schedule having a fuel adj amount of unbilled revenue as on their and Title of Rate schedule (a) dential:	puld be the number of bill justment clause state in a pof end of year for each a MWh Sold (b)	s rendered during the a footnote the estimophicable revenue acressed to the control of the contr	ne year divided by the nu nated additional revenue locount subheading.	mote the duplication in moter of billing periods billed pursuant thereto.	number of reported
erage number of customers sho s are made monthly). I rate schedule having a fuel adj amount of unbilled revenue as on their and Title of Rate schedule (a) dential:	justment clause state in sof end of year for each a MWh Sold (b)	s rendered during the a footnote the estimophicable revenue acressed Revenue	ne year divided by the nu nated additional revenue l ccount subheading.	mber of billing periods billed pursuant thereto.	during the year (12
rate schedule having a fuel adj amount of unbilled revenue as on their and Title of Rate schedule (a) dential:	justment clause state in of end of year for each a MWh Sold (b)	a footnote the estim pplicable revenue ac Revenue	nated additional revenue lecount subheading.	billed pursuant thereto.	
rate schedule having a fuel adj amount of unbilled revenue as on their and Title of Rate schedule (a) dential:	justment clause state in of end of year for each a MWh Sold (b)	a footnote the estim pplicable revenue ac Revenue	nated additional revenue lecount subheading.	billed pursuant thereto.	
inber and Title of Rate schedule (a) dential:	MWh Sold (b)	Revenue	ccount subheading. The Average Number of th	KWh of Sales	
(a) Jential:	(b) 42,213	Revenue	T Average Number 1	KWh of Sales	
dential: 012	(b) 42,213		of Customers	VANI or Sales	
012	42,213	(0)	7/4/5.77613	Per Customer (e)	KWh Sold
			(0)	(e)	(f)
otal		7.235.788	4,804	9 707	
otal	44,128,392	3,348,846,706	4 2001 x 1924 (300 1972) 231 7152 (464) 361 (257) 3 15 212 (31) 342 (467) 4680.	8,787 13,264	0.171
otal	7,749	560,130		29,804	0.075
otal	8,872	601,116			0.072
	44,187,226	3,357,243,740		17,744	0.067
nercial:	, , , , , , , , , , , , , , , , , , , ,	-,,	0,002,420	13,200	0.076
12	67,409	8.072.371	2,619	25,738	0.440
56	2,084,478	97,779,329		5,806,345	0.119
62	5,007,090	287,807,380	<u></u>	3,209,673	0.0469
	278,376	16,047,012	1	13,918,800	0.057
	2,817,083	145,174,743		4,320,679	0.057
	583,929	30,063,379	1	18,247,781	0.051s
68	5,173,906	414,652,576		16,268	0.080
	3,874	284,675		20,389	0.080
	245,557	17,298,242		178,847	0.073
	47,195	2,548,588		15,731,667	0.0702
	18,672,442	1,170,228,604	L	245,206	
-	139,515	7,603,098	,	4,227,727	0.0627
	48,484	2,420,562	1 - 1	5,387,111	0.0345
	3,694	i i	- 1		0.0499
-	1				0.2990
	1,483		1		0.2990
	<u>. </u>				0.0664
	51,548				0.0664
77	240,901				0.2014
53	53,547	3,141,439	3		0.0509
tal	L		404.944		0.0387
rial:			101,011	01,117	0.0627
	576	63.538	Q	64 000	0.1103
	1,482	101,589	1		0.0685
····	1,020,038		107		0.0451
	1,199,918				0.0352
·	36,258				0.0521
	290,312	i.		·	0.0590
	59,278	3,298,386			0.0556
	206,123	10,736,562	35		0.0521
\\	187,439	9,197,770	9		0.0491
88	87,333	7,863,267			0.0900
	375	27,664	26		0.0738
					0.0736
AL Billed	= 0	0-10-1	0,,00,012	22,324	0.0000
l Unbilled Rev.(See Instr. 6)		5 850 774 313			0.0691
	al ial: 8 AL Billed	1 1,483 32 51,548 7 240,901 3 53,547 al 35,520,544 ial: 576 1,482 1,020,038 1,199,918 36,258 290,312 59,278 206,123 187,439 8 87,333 187,439 6 84,601,566 Unbilled Rev.(See Instr. 6)	1 299 1,483 248,674 32 2,125 51,548 10,379,702 7 240,901 12,268,947 3 53,547 3,141,439 al 35,520,544 2,226,242,348 ial: 576 63,538 1,482 101,589 1,020,038 45,972,907 1,199,918 42,264,318 36,258 1,889,002 290,312 17,130,045 59,278 3,298,386 206,123 10,736,562 187,439 9,197,770 8 87,333 7,863,267 AL Billed 84,601,566 5,850,774,813	1 299 1 1,483 248,674 3 32 2,125 6 51,548 10,379,702 3,862 7 240,901 12,268,947 29 3 53,547 3,141,439 3 al 35,520,544 2,226,242,348 404,944 iial: 576 63,538 9 1,482 101,589 1 1,020,038 45,972,907 107 1,199,918 42,264,318 11 36,258 1,889,002 18 290,312 17,130,045 89 59,278 3,298,386 5 206,123 10,736,562 35 187,439 9,197,770 9 8 87,333 7,863,267 13,794 AL Billed 84,601,566 5,850,774,913 3,756,012	1 299 1 1,000 1,483 248,674 3 494,333 32 2,125 6 5,333 51,548 10,379,702 3,862 13,347 7 240,901 12,268,947 29 8,306,931 3 53,547 3,141,439 3 17,849,000 al 35,520,544 2,226,242,348 404,944 87,717 ial: 576 63,538 9 64,000 1,482 101,589 1 1,482,000 1,020,038 45,972,907 107 9,533,065 1,199,918 42,264,318 11 109,083,455 36,258 1,889,002 18 2,014,333 290,312 17,130,045 89 3,261,933 59,278 3,298,386 5 11,855,600 206,123 10,736,562 35 5,889,229 187,439 9,197,770 9 20,826,556 8 87,333 7,863,267 13,794 6,331 375 27,664 26 14,423 AL Billed 84,601,566 5,880,74,833 3,756,012 22,524

lam	e of Respondent	This Rep	ort Is:	Date of Report	Year of F	· .
	da Power & Light Company	(1) [X]	An Original	(Mo, Da, Yr)	Dec. 31,	1999
		1 ' ' ! !	A Resubmission	1 ' '		
			ELECTRICITY BY RA			
usto Pi 00-3	eport below for each rate schedule in efformer, and average revenue per Kwh, excrovide a subheading and total for each p 301. If the sales under any rate schedule cable revenue account subheading.	cluding date for Sales rescribed operating in e are classified in mo	s for Resale which is re revenue account in the ore than one revenue a	eported on Pages 310-31 sequence followed in "E ccount, List the rate sch	 11. Electric Operating Reveloperation Electric Operating Reveloperation 	enues," Page under each
Ūν	here the same customers are served un	der more than one r	ate schedule in the sar	ne revenue account clas	sification (such as a o	general residential
che	dule and an off peak water heating sche	dule), the entries in o	column (d) for the spec	ial schedule should dend	ote the duplication in r	number of reported
usto	omers.				to a constant of the standard	(40) مممر بالمطلق ما شديل
	ne average number of customers should	be the number of bi	is rendered during the	year divided by the num	ber of billing periods	ounng the year (12
all	billings are made monthly). or any rate schedule having a fuel adjust	rment clause state in	a footnote the estimat	ed additional revenue bil	led pursuant thereto.	
	eport amount of unbilled revenue as of e				,	
ine		MWhrSold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers	Per Customer (e)	KVVn Sola (f)
	070	12,94	<u> </u>	111	116,586	0.0810
	071	18,313		1	18,313,000	0.0497
		424,508		1,781	238,354	0.0681
	072		1			0.0616
	073	40,969		17	2,409,941	
	074	10,825		3	3,608,333	0.0513
	075	23,030		2	11,515,000	0.0506
7	085	117,188	1.	10	11,718,800	0.0562
8	090	54,662	2,449,144	1	54,662,000	0.0448
9	091	21,243	1,095,636	1	21,243,000	0.0516
10	570-579	128,410	6,014,769	9	14,267,778	0.0468
11	852-853	6,422	435,171	2	3,211,000	0.0678
12	Subtotal	3,947,643	190,251,228	16,042	246,082	0.0482
13	Public Street & Highway Lighting		 			
	076-086	78,829	5,233,499	527	149,581	0.0664
	087	323,556	, ,	1,780	181,774	0.1407
	Subtotal	402,38		2,307	174,420	0.1261
-	Other Sales to Public Authorities	402,36	30,730,367	2,307	174,420	0.1201
					21.000	
	019	21,48	J	264	81,386	0.0947
	090	443,20	1 1	7	63,314,286	0.0439
	Subtotal	464,68	21,501,606	271	1,714,708	0.0463
	Railroads and Railways:	•				
22	080	79,086		23	3,438,261	0.0605
23	Subtotal Subtotal	79,086	4,784,824	23	3,438,261	0.0605
24						
25						
26		·····				
27			1			
28						
29			 			
30						
31	l					
32	1		ļ			
33	l					
34	l l					
35	1					
36	1					
37						
38		•				
39					- 1	
40	1				1	
41		84.601.56	6 (2535) (ASS)	3,756,012	22,524	0.0692
42		04,001,00		a a	<u> </u>	0.000
43	I	84,601,56	6 5,850,774,313	3,756,012	22,524	0.0691
	FORM NO. 1 (ED. 12-95)		Page 304.1			

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	<u> </u>		(2) A Resubmission	11	Dec 31, 1999
<u> </u>		F	FOOTNOTE DATA		<u> </u>
Schedule Page: 304 Lir	ne No.: 2	Column: d		,	-
Average Class Code 011 U	sers is 59,0	066.			
Schedule Page: 304 Lir	ne No.: 8	Column: d		·····	
Average Class Code 011 U					
	ne No.: 30	Column: d			<u> </u>
Average Class Code 011 U	sers is 138				
Schedule Page: 304 Lin	ne No.: 41	Column: c			
uel Adjustment included in			6		
	ne No.: 42	Column: b			·
ncludes -0- MWH of Unbille					
Schedule Page: 304 Lin		Column: c			·

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999			
SALES FOR RESALE (Account 447)						

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
•	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Keys Electric Cooperative	RQ	130	106	103	94
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Florida Municipal Power Agency 150.6	RQ	PR3	1	1	1
4	Florida Municipal Power Agency : 150 Example 1	AD	PR3	N/A	N/A	N/A
5	Florida Municipal Power Agency (1997)	RQ	PR3	7	7	7
6	Florida Municipal Power Agency 17 11 11 11 11	AD	PR3	, N/A	N/A	N/A
7	Florida Municipal Power Agency	RQ	PR3	1	1	1
8	Florida Municipal Power Agency : 1100 120	AD	PR3	N/A	N/A	N/A
9	Florida Municipal Powel: Roency 1988 1888 1994	RQ	PR3	1	1	1
10	Florida Municipal Power Acensy 1887 200	AD	PR3	N/A	N/A	N/A
11	Florida Municipal Rower Agents (1991)	RQ	138	45	45	45
12	Florida Municipal Power Agency and Salata and	AD	138	N/A	N/A	N/A
	Seminale Electric Cooperative No. passas enti-		77	59	59	33
14	Seminole Flectric Cooperative ting as the seminole	AD	77	N/A	N/A	N/A
	Subtotal RQ			0	. 0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report is:		
Florida Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
08 for all 1	SALES FOR RESALE (Account 447) (C	ontinued)	

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.

Lin			REVENUE				
No	Total (\$) (h+i+j)	Other Charges (\$)	Energy Charges (\$)	Demand Charges (\$) (h)	MegaWatt Hours Sold		
	(k)	0)	(i)	(h)	(g)		
╅┈	29,008,181	35,194,000		13,814,181	677,597		
 	-720,180	(c), 計算 發展企業 720 月80					
十	24,790	131 Tel 324-20208	960	15,622	411		
十一	2,797	特因为现在各种的企业的					
十	166,520		6,719	109,351	2,877		
2	13,122	医克尔斯氏病 医电路 化石		<u> </u>			
	24,790	AND DESCRIPTION OF STREET	960	15,622	411		
7	2,797						
3	140,266	COSTACTOR CONTRACTOR	7,299	79,980	2,967		
1	1,694						
1	11,941,168	自身的特殊的 (1990年) [1]		5,772,150	260,280		
1	-610,598	F 4 (1508)			- 407		
1	851,952	學是學術的	2,766	774,146	1,197		
1	744,325	10 10 10 10 10 10 10 10 10 10 10 10 10 1					
ļ							
\vdash	42,199,094	21,566,902	19,932	20,612,260	946,260		
\vdash	126,037,108	415,661	125,481,504	139,943	2,683,108		
 	168,236,202	21,982,563	125,501,436	20,752,203	3,629,368		

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	SALES FOR RESALE (Account 44	47)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classiff- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	Seminole Electric Cooperative Line.	RQ	FR2	2	2	1
2	Seminole Electric Cooperative Inc. 130	AD	FR2	N/A	N/A	N/A
3	Florida Muncipal Power Agency	AD	T-6	N/A	N/A	N/A
4	Florida Power Corporation	os	24	N/A	N/A	N/A
5	Florida Power Corporation	os	T-6	N/A	N/A	N/A
6	Florida Power Corporation	AD	24	N/A	N/A	N/A
7	Florida Power Corporation	AD	T-6	N/A	N/A	N/A
8	City of Gainesville	AD	T-6	N/A	N/A	N/A
9	City of Homestead	os	94	N/A	N/A	N/A
10	City of Homestead	os	T-6	N/A	N/A	N/A
11	City of Homestead	AD	T-6	N/A	N/A	N/A
12	Utility Board of City of Key West	AD	T-6	N/A	N/A	N/A
13	City of Lakeland	os	43	N/A	N/A	N/A
14	City of Lakeland	os	T-6	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	· · · · · · · · · · · · · · · · · · ·	
Florida Power & Light Company	(1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	SALES FOR RESALE (Account 447) (Continued)	
OS - for other convine			· · · · · · · · · · · · · · · · · · ·

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.

MegaWatt Hours		REVENUE			Line
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(j)	(k)	
520	31,208	1,228	8,991	41,427	1
			6年4月6日的企业在4800	4,807	2
3,046				-13	
3,046		67,268		67,268	
			18.2818	10,818	
				286	
		······································		-28,326	L
3,816		105,039	it to at a large on the co	-1,126	l
		100,009.		105,039	ı
			Production of the second	11,763 -15	
				-13	i
370		6,108	Ale Calenda, Maria media (1920)	6,108	
	•		40 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12 mg 12	876	
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	SALES FOR RESALE (Account 44	.7)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Lakeworth	OSZEG	7	N/A	N/A	N/A
2	City of Lakeworth	os	T-6	N/A	N/A	N/A
3	City of Lakeworth	AD	T-6	N/A	N/A	N/A
4	City of New Symma Beach	os	88	N/A	N/A	N/A
5	City of New Symma Beach	os	T-6	N/A	N/A	N/A
6	City of New Symma Beach	AD	T-6	N/A	N/A	N/A
7	Orlando Utilities Commission 2 22	os	33	N/A	N/A	N/A
8	Orlando Utilities Commission	os	T-6	N/A	N/A	N/A
9	Orlando Utilities Commission	AD	T-6	N/A	N/A	N/A
10	Reedy Creek Improvement District	os	112	N/A	N/A	N/A
11	Reedy Creek Improvement District	os	T-6	N/A	N/A	N/A
12	Reedy Creek Improvement District	AD	112	N/A	N/A	N/A
13	Reedy Creek Improvement District	AD	T-6	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	AD	102	N/A	N/A	N/A
	Subtotal RQ			0	0	C
	Subtotal non-RQ			О	0	C
	Total			0	0	(

(2) A Resubmission // Dec. 31, 1999 SALES FOR RESALE (Account 447) (Continued)	Name of Respondent Florida Power & Light Company	This Report Is: (1) [太] An Original	Date of Report (Mo, Da, Yr)	Year of Report
SALES FUR RESALE (Account 447) (Continued)		(=)	111	Dec. 31, 1999
OS - for other service, use this category only for those services which connect be placed in the all				

or those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.

MegaWatt Hours		REVENUE			Line
Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(i)	(k)	
1,524		48,878		48,878	_
			5,999	5,199	1
			3544	-544	1
143		6,416		6,416	2
	· · · · · · · · · · · · · · · · · · ·		46 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A	683	
E70			rains of the state	-300	
572	· · · · · · · · · · · · · · · · · · ·	10,734		10,734	
			and in the state of the state o	1,203	<u> </u>
105	···	0.470	点的影响。特别是一种"一种"之58	-256	•
103		2,179		2,179	
-14			经常经济 经实际 的现在分词	223	
104 516-400 E-10 195-514		工作的基本。 1000年11262		-262	ı
			and the second second	-162	i
		[4] [1] [4] [4] [4] [4] [4] [4] [4] [4] [4] [4		26	14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	-
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	SALES FOR RESALE (Account 44	47)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Seminole Electric Cooperative, Inc.	AD:	T-6	N/A	N/A	N/A
2	City of Tallahassee	AD	T-6	N/A	N/A	N/A
3	Tampa Electric Company	os	23	N/A	N/A	N/A
4	Tampa Electric Company	os	T-6	N/A	N/A	N/A
5	Tampa Electric Company	AD	T-6	N/A	N/A	N/A
6	The Energy Authority	os	T-8	N/A	N/A	N/A
7	The Energy Authority	os	T-6	. N/A	N/A	N/A
8	The Energy Authority	AD	T-6	N/A	N/A	N/A
9	City of Vero Beach	os	T-8	, N/A	N/A	N/A
10	Alabama Electric Cooperative	OS ALA	T-7	N/A	N/A	N/A
11	American Electric Power Service Corp.	os	T-7	N/A	N/A	N/A
12	Aquila Power Corporation	os	T-7	N/A	N/A	N/A
13	Avista Energy, Inc.	os	T-7	N/A	N/A	N/A
14	Cargill-Alliant LLC	os	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ		 	0	0	C
	Total			0	0	0

Name of Respondent	This Report Is:		
Florida Power & Light Company	(1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	ALES FOR RESALE (Account 447) (C	continued)	<u> </u>
OS - for other service, use this category only for	r those services which connet be a	11: 41 1	

e services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.

MegaWatt Hours		REVENUE			1
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
			(j)	(k)	<u> </u>
			and the second process of the process of the second	-555	
400			推海集制器 法形式的 经225	-225	2
482		10,213		10,213	3
 -			为自治疗的创催的以外型 /	7,887	4
				-856	5
414		8,459		8,459	6
				1,341	7
			是一种 是一种的一种的	-982	8
130		2,600		2,600	9
24,575		800,560		800,560	
26,150		3,854,350		3,854,350	
2,134		181,119		181,119	
4,969		308,538	1597840	468,378	
356		35,230		35,230	
			ļ		
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20.750.000			120,037,100	
3,029,306	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	SALES FOR RESALE (Account 42	17)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- iF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Carolina Power & Light	98a # #a	Ť-7	N/A	N/A	N/A
2	Columbia Power Marketing Corp.	os	T-7	N/A	N/A	N/A
3	Columbia Power Marketing Corp.	AD	T-7	N/A	N/A	N/A
4	Commonwealth Edison Company	os	T-7	N/A	N/A	N/A
5	Coral Power LLC	os	· T-8	N/A	N/A	N/A
6	Duke Power	os	T-7	N/A	N/A	N/A
7	El Paso Power Service Company	os	T-8	N/A	N/A	N/A
8	Electric Clearinghouse, Inc.	os	T-8	N/A	N/A	N/A
9	Entergy Services, Inc.	os	T-7	N/A	N/A	N/A
10	Enron Power Marketing	os	T-7	N/A	N/A	N/A
11	Enron Power Marketing	os	T-8	N/A	N/A	N/A
12	Enron Power Marketing	AD	T-8	N/A	N/A	N/A
13	Florida Municipal Power Agency	os	T-8	N/A	N/A	N/A
14	Florida Municipal Power Agency	AD	T-8	N/A	N/A	N/A
	Subtotal RQ			o	0	O
	Subtotal non-RQ			O	0	C
	Total			o	0	O

Name of Respondent	This Report is:		
Florida Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
OS for other and it	SALES FOR RESALE (Account 447) (C	ontinued)	

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain,

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.

MegaWatt Hours		REVENUE			Line
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	No.
292	(")		(i)	(k)	
	<u> </u>	181,768		181,768	•
52,953		1,947,222		1,947,222	2
经收益的 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基		24 E 2 E 2 E 2 E 2 E 2 E 2 E 2 E 2 E 2 E		616	-3
2,400	· .	2,775,000		2,775,000	4
1,102		182,554		182,554	- 5
7,143		661,625		661,625	6
4,195		189,585		189,585	7
5,661		1,073,836		1,073,836	8
79,665		9,619,316		9,619,316	9
22,501		2,370,911	M 10 10 10 10 10 10 10 10 10 10 10 10 10	2,409,431	ı
427,096		10,938,009		10,938,009	ı
		2016年新聞新聞報表 (1 1-68)		-30,533	12
7,495		195,316		195,316	13
96 46 7 F 3 4 5				71,010	14
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	SALES FOR RESALE (Account 44	17)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
2	Florida Power Corporation	AD	T-8	N/A	N/A	N/A
3	Ft. Pierce Utilities Authority	os	T-8	N/A	N/A	N/A
4	City of Gainesville	AD	T-8	N/A	N/A	N/A
5	City of Homestead	os	T-8	N/A	N/A	N/A
6	City of Homestead	AD	T-8	N/A	N/A	N/A
7	Kock Power Services, Inc.	os	T-7	N/A	N/A	N/A
8	LG&E Rower Marketing	os	T-7	N/A	N/A	N/A
9	City of Lakeland	os	T-8	N/A	N/A	N/A
10	City of Lake Worth	os	T-8	N/A	N/A	N/A
11	Morgan Stanley Capital Group, Inc.	os	T-7	N/A	N/A	N/A
12	City of New Symrna Beach	os	T-8	N/A	N/A	N/A
13	Olgethorpe Power Corporation	os	T-7	N/A	N/A	N/A
14	Olgethorpe Power Corporation	os	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	- 0
	Subtotal non-RQ			0	0	C
	Total			0	0	O

lame of Respondent	i	his Report Is:	Date of Report	Year of Report	
Florida Power & Light Compan	y	(1) X An Original	(Mo, Da, Yr)	Dec. 31. 1999	
		(2) A Resubmission	//	Dec. 31, 1000	
OS for other and the	SAL	ES FOR RESALE (Account 447)	(Continued)		
on firm continue recording	this category only for t	hose services which cannot be	e placed in the above-defin	ned categories, such as	all
f the service in a footnote.	of the Length of the co	entract and service from design	nated units of Less than or	ne year. Describe the n	atu
co. vice in a localitie.					
ears. Provide an explanati	ion in a footpote for on	for any accounting adjustments	s or "true-ups" for service	provided in prior reportir	ng
. Group requirements RO	sales together and ren	ort them starting at line numbe	or one After Cather all DO		
, ooranni tali inc temanin	iyi ədicə illay üleli be il	sted in any order - Enter "Subt	Atal-NAn-PA" in actions /	a) affar this limbles. Fut.	RC
i otar ini commini (a) as tile	Last Line of the Sched	ule. Report subtotals and total	l for columne (Q) through /	ν \	
. In Column (c), Identity th	e FERC Rate Scheduk	e or Tariff Number - On senara	ite Lines. List all FERC rat	is) le schedules or tariffs ur	ndar
THOLL SOLVICE, GO IDELIBITED I	III COMINII IDI. IS DIDVID	ea			
. For requirements RQ sal	es and any type of-ser	vice involving demand charges	s imposed on a monthly (d	or Longer) basis, enter th	he
verage monthly billing dett	ianu in columni (a), the	average monthly non-coincide	ent peak (NCP) demand in	column (e), and the ave	егас
which confiduent peak (Cr	-)				_
retered hourly (60-minute i	in other types of servic ntegration) demand in	e, enter NA in columns (d), (e)	and (f). Monthly NCP de	mand is the maximum	
tegration) in which the sun	inlier's system reaches	a month. Monthly CP demand its monthly peak. Demand re	is the metered demand d	luring the hour (60-minu	te
ootnote any demand not st	ated on a menawatt h	asis and explain	ported in columns (e) and	(t) must be in megawat	is.
. Report in column (g) the	megawatt hours show	n on bills rendered to the purch	aser		
. Report demand charges	in column (h), energy (charges in column (i), and the i	total of any other types of	charges including	
			"	oriarges, including	
ut-or-perioa adjustments, ir	n column (j). Explain ir	n a footnote all components of the second control of the second	the amount shown in colu	mn (i) Report in column	n (k
ut-or-period adjustments, ir ne total charge shown on bi	n column (j). Explain ir ills rendered to the pur	chaser.			•
ut-or-period adjustments, in le total charge shown on bi . The data in column (g) th	n column (j). Explain in ills rendered to the pur irough (k) must be sub	chaser. totaled based on the RO/Non-I	RO grouning (see instructi	ion 4), and then totaled	on.
ut-or-period adjustments, in le total charge shown on bi . The data in column (g) the le Last -line of the schedule	n column (j). Explain in ills rendered to the pur rough (k) must be sub e. The "Subtotal - RQ"	chaser. totaled based on the RQ/Non-I ' amount in column (a) must be	RQ grouping (see instructi	ion 4), and then totaled	on.
ut-or-period adjustments, in he total charge shown on bi . The data in column (g) th he Last -line of the schedule 01, line 23. The "Subtotal	n column (j). Explain in ills rendered to the pur rough (k) must be sub e. The "Subtotal - RQ"	chaser.	RQ grouping (see instructi	ion 4), and then totaled	on.
ut-or-period adjustments, in the total charge shown on bi The data in column (g) the Last -line of the schedule 11, line 23. The "Subtotal - 11, line 24.	n column (j). Explain in ills rendered to the pur irough (k) must be sub e. The "Subtotal - RQ" - Non-RQ" amount in c	chaser. totaled based on the RQ/Non-f amount in column (g) must be column (g) must be reported as	RQ grouping (see instruct e reported as Requiremen s Non-Requirements Sales	ion 4), and then totaled	on.
ut-or-period adjustments, in the total charge shown on bi The data in column (g) the Last -line of the schedule 11, line 23. The "Subtotal - 11, line 24.	n column (j). Explain in ills rendered to the pur irough (k) must be sub e. The "Subtotal - RQ" - Non-RQ" amount in c	chaser. totaled based on the RQ/Non-I ' amount in column (a) must be	RQ grouping (see instruct e reported as Requiremen s Non-Requirements Sales	ion 4), and then totaled	^n
ut-or-period adjustments, in the total charge shown on bi The data in column (g) the Last -line of the schedule 11, line 23. The "Subtotal - 11, line 24.	n column (j). Explain in ills rendered to the pur irough (k) must be sub e. The "Subtotal - RQ" - Non-RQ" amount in c	chaser. totaled based on the RQ/Non-f amount in column (g) must be column (g) must be reported as	RQ grouping (see instruct e reported as Requiremen s Non-Requirements Sales	ion 4), and then totaled	on.
ut-or-period adjustments, in the total charge shown on bi The data in column (g) the Last -line of the schedule 11, line 23. The "Subtotal - 11, line 24.	n column (j). Explain in ills rendered to the pur irough (k) must be sub e. The "Subtotal - RQ" - Non-RQ" amount in c	chaser. totaled based on the RQ/Non-f amount in column (g) must be column (g) must be reported as	RQ grouping (see instruct e reported as Requiremen s Non-Requirements Sales	ion 4), and then totaled	on.
ut-or-period adjustments, in the total charge shown on bi The data in column (g) the the Last -line of the schedule 01, line 23. The "Subtotal 01, line 24. 0. Footnote entries as requ	n column (j). Explain in ills rendered to the pur irough (k) must be sub e. The "Subtotal - RQ" - Non-RQ" amount in c	chaser. totaled based on the RQ/Non-f amount in column (g) must be column (g) must be reported as	RQ grouping (see instruct e reported as Requiremen s Non-Requirements Sales	ion 4), and then totaled of ts Sales For Resale on Is For Resale on Page	on Page
ut-or-period adjustments, in the total charge shown on bi The data in column (g) the Last -line of the schedule 11, line 23. The "Subtotal - 11, line 24.	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-f amount in column (g) must be column (g) must be reported as anations following all required of REVENUE Energy Charges	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges	ion 4), and then totaled ts Sales For Resale on Page Total (\$)	on Page
ut-or-period adjustments, in the total charge shown on biton the Last -line of the schedule of the Last -line of the schedule of the "Subtotal	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-f amount in column (g) must be column (g) must be reported as anations following all required of REVENUE Energy Charges	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	ion 4), and then totaled of ts Sales For Resale on Page Total (\$) (h+i+j)	on Page
ut-or-period adjustments, in the total charge shown on bious and the column (g) the Last -line of the schedule of, line 23. The "Subtotal of, line 24. MegaWatt Hours Sold (g)	n column (j). Explain in in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained	chaser. fotaled based on the RQ/Non-fotaled based on the RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/R	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges	ion 4), and then totaled of the Sales For Resale on Page Total (\$) (h+i+j) (k)	on Pag
MegaWatt Hours Sold MegaWatt Hours Sold MegaWatt Hours Sold MegaWatt Hours Sold MegaWatt Hours Sold MegaWatt Hours Sold	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-f amount in column (g) must be column (g) must be reported as anations following all required of REVENUE Energy Charges (\$) (i) 2,266,211	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	ion 4), and then totaled of ts Sales For Resale on Page Total (\$) (h+i+j)	on Pag
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. fotaled based on the RQ/Non-fotaled based on the RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/RQ/R	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	ion 4), and then totaled of the Sales For Resale on Page Total (\$) (h+i+j) (k)	Lin No
MegaWatt Hours Sold MegaWatt Hours Sold MegaWatt Hours Sold MegaWatt Hours Sold MegaWatt Hours Sold MegaWatt Hours Sold	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-f amount in column (g) must be column (g) must be reported as anations following all required of REVENUE Energy Charges (\$) (i) 2,266,211	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	ton 4), and then totaled ats Sales For Resale on Page Total (\$) (h+i+j) (k) 2,492,546	on Pag
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-f ' amount in column (g) must be column (g) must be reported as anations following all required of REVENUE Energy Charges (\$) (i) 2,266,211	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 2,492,546	Lin No
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-fit amount in column (g) must be solumn (g) must be reported as anations following all required (g) REVENUE Energy Charges (\$) (i) 2,266,211	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 2,492,546 780 164,006	on Pag
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 19,377	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-fit amount in column (g) must be solumn (g) must be reported as anations following all required (g) REVENUE Energy Charges (\$) (i) 2,266,211	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 2,492,546 780 164,006 -1,214	on Pag
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-f amount in column (g) must be column (g) must be reported as anations following all required of REVENUE Energy Charges (\$) (i) 2,266,211 164,006	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 2,492,546 780 164,006 -1,214	Lin No
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-file amount in column (g) must be solumn (g) must be reported as anations following all required (g) reported as anations following all required (g) (i) 2,266,211 (g) (ii) 2,266,211 (g) (iii) 2,444 (g) (g) (g) (g) (g) (g) (g) (g) (g) (g)	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 2,492,546 780 164,006 -1,214 514,347	on Pag
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-frotaled	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 2,492,546 780 164,006 -1,214	Lin No
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-file amount in column (g) must be solumn (g) must be reported as anations following all required (g) reported as anations following all required (g) (i) 2,266,211 (g) (ii) 2,266,211 (g) (iii) 2,444 (g) (g) (g) (g) (g) (g) (g) (g) (g) (g)	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 2,492,546 780 164,006 -1,214 514,347	on Pag
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-framount in column (g) must be solumn (g) must be reported as anations following all required (g) anations following all required (g) (i) 2,266,211 (g) (ii) 2,266,211 (g) (iii) 2,266,211 (g) (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 2,492,546 780 164,006 -1,214 514,347 46 3,659,860 18,058,937	on Pag
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097 19,377 8,183 330,581 2,750 3,943	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-f amount in column (g) must be column (g) must be reported as anations following all required of REVENUE Energy Charges (\$) (i) 2,266,211 164,006 164,006 3,659,860 18,058,937 115,500 167,705	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$) (i) 226.335	Total (\$) (h+i+j) (k) 2,492,546 780 164,006 -1,214 514,347 46 3,659,860 18,058,937 115,500	Lin No
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097 19,377 8,183 330,581 2,750 3,943 11,326	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-file amount in column (g) must be solumn (g) must be reported as anations following all required (g) anations following all required (g) (ii) 2,266,211 (g) (iii) 2,266,211 (g) (iiii) 2,266,211 (g) (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+i) (k) 2,492,546 780 164,006 -1,214 514,347 46 3,659,860 18,058,937 115,500 167,705	Lin No
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097 8,960 8,183 330,581 2,750 3,943 11,326 2,829	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-for amount in column (g) must be solumn (g) must be solumn (g) must be reported as anations following all required (g) anations following all required (g) (i) 2,266,211 (g) (ii) 2,266,211 (g) (iii) 2,266,211 (g) (g) (g) (g) (g) (g) (g) (g) (g) (g)	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$) (i) 226.335	Total (\$) (h+i+j) (k) 2,492,546 780 164,006 -1,214 514,347 46 3,659,860 18,058,937 115,500 167,705 1,537,904	Lin No
MegaWatt Hours Sold (g) MegaWatt Hours Sold (g) 50,097 19,377 8,183 330,581 2,750 3,943 11,326	n column (j). Explain in ills rendered to the pur irough (k) must be suble. The "Subtotal - RQ" - Non-RQ" amount in cuired and provide explained and provi	chaser. totaled based on the RQ/Non-file amount in column (g) must be solumn (g) must be reported as anations following all required (g) anations following all required (g) (ii) 2,266,211 (g) (iii) 2,266,211 (g) (iiii) 2,266,211 (g) (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	RQ grouping (see instruction reported as Requirements Non-Requirements Sales data. Other Charges (\$) (i) 226.335	Total (\$) (h+i+i) (k) 2,492,546 780 164,006 -1,214 514,347 46 3,659,860 18,058,937 115,500 167,705	on Pag

946,260

2,683,108

3,629,368

20,612,260

20,752,203

139,943

19,932

125,481,504

125,501,436

21,566,902

21,982,563

415,661

42,199,094

126,037,108

168,236,202

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	SALES FOR RESALE (Account 44	1 7)	· — · · · · · · · · · · · · · · · · · ·

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation		Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Olgethorpe Power Corporation	AD	T-7	N/A	N/A	N/A
2	Orlando Utilities Commission	os	T-8	N/A	N/A	N/A
3	Orlando Utilities Commission	AD	T-8	N/A	N/A	N/A
4	PECO Energy	os	T-7	N/A	N/A	N/A
5	PJK Interconnection ETC: ************************************	os	T-7	N/A	N/A	N/A
6	Pennsylvania Power & Light	os	T-7	N/A	N/A	N/A
7	Public Service Electric & Gas	os	T-7	N/A	N/A	N/A
8	Reliant Energy Services Inc.	os	T-7	N/A	N/A	N/A
9	Seminole Electric Cooperative, Inc.	os	T-8	N/A	N/A	N/A
10	Seminole Electric Cooperative, Inc.	AD	T-8	N/A	N/A	N/A
11	Sonat Power Marketing LP	os	T-8	N/A	N/A	N/A
12	Southern Company Services, Inc.	os	T-7	N/A	N/A	N/A
13	Southern Company Services, Inc.	AD	T-7	N/A	N/A	N/A
14	South Carolina Electric & Gas	os	T-7	N/A	N/A	N/A
	Subtotal RQ			0	. 0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	Line Poport les		
Florida Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
OS for all and a significant	SALES FOR RESALE (Account 447) (C	continued)	<u> </u>

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401.iine 24.

Line			REVENUE		MegaWatt Hours
No	Total (\$) (h+i+j)	Other Charges	Energy Charges	Demand Charges	Sold
	(k)	(\$) (j)	(\$) (i)	(\$) (h)	(g)
	-16,231		-16,231		-814
	296,459		296,459		3,965
	-26,233		1997 Burkey Burkey 28	·	SECTION OF LANCE
	14,490		14,490		322
	3,999,031		3,999,031		9,742
-	766,350		766,350		5,001
	927,521		927,521		5,258
-	59,700	3,3,3,3,4,4,4	38,055		565
- {	1,126,755		1,126,755		42,700
10	14,853		74.853		City Consultation (Consultation)
1	4,800		4,800		150
12	17,949,123	38,600	17,915,523	··	265,467
13	-18,045				Constitution to the designation
14	53,275		53,275		1,521
	42,199,094	21,566,902	19,932	20,612,260	946,260
	126,037,108	415,661	125,481,504	139,943	2,683,108
	168,236,202	21,982,563	125,501,436	20,752,203	3,629,368

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	SALES FOR RESALE (Account 44	47)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	South Carolina Electric & Gas	os 4. II.	T-8	N/A	N/A	N/A
2	City of Tallahassee	os	T-8	N/A	N/A	N/A
3.	Tampa Electric Company	os	T-8	N/A	N/A	N/A
4	The Energy Authority	os	T-7	N/A	N/A	N/A
5	The Energy Authority	os	T-8	N/A	N/A	N/A
6	The Energy Authority	AD	T-8	N/A	N/A	N/A
7	Tennessee Valley Authority	os	T-7	N/A	N/A	N/A
8	Tennaska Power Services Co.	os	T-7	N/A	N/A	N/A
9	Tractebel Energy Marketing, Inc.	os	T-7	N/A	N/A	N/A
10	City of Vero Beach	os	T-8	N/A	N/A	N/A
11	Florida Power Corporation	95:60 G	81	N/A	N/A	N/A
12	City of Gainesville	os	27	N/A	N/A	N/A
13	City of New Symma Beach	os	88	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	os	80	N/A	N/A	N/A
				I		
	Subtotal RQ		·	0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 1999
	(2) A Resubmission	//	Dec. 31, 1999
	SALES FOR RESALE (Account 447) ((Continued)	
OS - for other service. use this category only non-firm service regardless of the Length of the of the service in a footnote. AD - for Out-of-period adjustment. Use this cayears. Provide an explanation in a footnote for 4. Group requirements RQ sales together and in column (a). The remaining sales may then "Total" in column (a) as the Last Line of the set 5. In Column (c), identify the FERC Rate Sch which service, as identified in column (b), is perfectly be service, as identified in column (d), monthly coincident peak (CP) demand in column (f). For all other types of semetered hourly (60-minute integration) demand integration) in which the supplier's system real Footnote any demand not stated on a megaward. Report in column (g) the megawatt hours in the service and charges in column (h), encout-of-period adjustments, in column (j). Explait total charge shown on bills rendered to the general state of the schedule. The "Subtotal the Last line of the schedule. The "Subtotal 401, line 23. The "Subtotal - Non-RQ" amount 401, line 24.	for those services which cannot be the contract and service from designated for any accounting adjustments or each adjustment. It report them starting at line number be listed in any order. Enter "Subtotchedule. Report subtotals and total edule or Tariff Number. On separate rovided. If the average monthly non-coincider ervice, enter NA in columns (d), (e) and in a month. Monthly CP demands the ches its monthly peak. Demand report basis and explain. Thown on bills rendered to the purchaser, subtotaled based on the RQ/Non-RQ" amount in column (g) must be the column (g) must be the column (g) must be the column (g) must be reported as in column (g	placed in the above-definated units of Less than of or "true-ups" for service or one. After listing all RC stal-Non-RQ" in column (for columns (9) through the Lines, List all FERC rating imposed on a monthly (int peak (NCP) demand in and (f). Monthly NCP definated in columns (e) and of any other types of the amount shown in columns (g) grouping (see instruct reported as Requirement Non-Requirements Sales	ne year. Describe the nature provided in prior reporting a sales, enter "Subtotal - RQ" a) after this Listing. Enter (k) te schedules or tariffs under or Longer) basis, enter the natural column (e), and the average mand is the maximum during the hour (60-minute of (f) must be in megawatts. charges, including the light of the column (k) in the sales for Resale on Rose the sales for Resale on Rose the sales for Resale on Rose

Line			REVENUE		MegaWatt Hours
No	Total (\$) (h+i+j)	Other Charges (\$)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold
	(k)	(i)	(i)	(h)	(g)
町	424,758		424,758		9,721
0	1,500		1,500		230
2	9,017,792		9,017,792		189,315
9	4,289,869		3,922,669		85,055
8	2,779,288		2,779,288		53,912
1	1,161		Section for the part of the section		440
7	10,130,547		10,130,547		189,918
0	127,200		127,200	· · · · · · · · · · · · · · · · · · ·	424
0	2,800	•	2,800		100
6 1	34,296		34,296		1,867
4 1	381,804		381,804		2,514
3 1	74,623		74,623		331
7 7	54,327		54,327		310
2 14	109,012		109,012		769
	42,199,094	21,566,902	19,932	20,612,260	946,260
	126,037,108	415,661	125,481,504	139,943	2,683,108
1-	168,236,202	21,982,563	125,501,436	20,752,203	3,629,368

Name of Respondent	This Report is:	Date of Report	Year of Report			
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999			
SALES FOR RESALE (Account 447)						

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Tallahassee	QS .	98	N/A	N/A	N/A
2	Tampa Electric Company	os	23	N/A	N/A	N/A
3	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
4	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
5	Orlando Utilities Commission	בט	72	N/A	N/A	N/A
6	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
7	Seminole Electric Cooperative, Inc.	LF	77	N/A	N/A	N/A
8	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
9	Dade County Resource Recovery 4 170 170 1	LF	124	1	1	1
10	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
11	Floridative vs. Decinic cooperative physicistic 4	os	130	N/A	N/A	N/A
12						
13	Footnote:Transmission & Ancillary Svs.					
14			-			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			O	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
OS - for other service. use this categor non-firm service regardless of the Lengt of the service in a footnote	SALES FOR RESALE (Account 447) y only for those services which cannot be the of the contract and service from design	placed in the character	ined categories, such as all

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting

years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.

MegaWatt Hours	·	REVENUE			Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No
(g)	(\$) (h)	(\$) (i)	(i)	(k)	1
230		28,804		28,804	1
3,085		571,329		571,329	:
288,984		1,313,669		1,313,669	-
348		经国际资金总量 医多种样		-2,147	-
199,838		980,360		980,360	,
		建建铜铁 法经历		-55,765	-
145		2,839	<u> </u>	2,839	-
Security Commence		A 200 (180)		-180	1
6,386	139,943	15,748	Feb. 1409,351	265,042	į
			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	3,785	10
9,419		260,131		260,131	11
				74.	12
		Substitution of the particular	在原始的4000年的	- 4.86% SATE (S. 1997)	13
					14
	· · · · · · · · · · · · · · · · · · ·				
946,260	20,612,260	19,932	21,566,902	42,199,094	
2,683,108	139,943	125,481,504	415,661	126,037,108	-
3,629,368	20,752,203	125,501,436	21,982,563	168,236,202	

Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) A Resubmission	1.1	Dec 31, 1999			
FOOTNOTE DATA						

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment, and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - fuel adjustment true-up, and demand charge true-up, as applicable, relating to prior year's transactions.

Schedule Page: 310 Line No.: 3 Column: a

Florida Municipal Power Agency for the City of Green Cove Springs. PR Service terminated on 1/6/99.

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGH 310.10: St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and FERC Assessment Charge, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 4 Column: a

Florida Municipal Power Agency for the City of Green Cove Springs. PR Service terminated on 1/6/99.

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and FERC Assessment Charge, as applicable, relating to prior year's transactions.

Schedule Page: 310 Line No.: 5 Column: a

Florida Municipal Power Agency for the City of Jacksonville Beach. PR Service terminated on 1/6/99.

Schedule Page: 310 Line No.: 5 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and FERC Assessment Charge, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 6 Column: a

Florida Municipal Power Agency for the City of Jacksonville Beach. PR Service terminated on 1/6/99.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up and FERC Assessment Charge, as applicable, relating to prior year's transactions.

Schedule Page: 310 Line No.: 7 Column: a

Florida Municipal Power Agency for the City of Clewiston. PR Service terminated on 1/6/99.

Schedule Page: 310 Line No.: 7 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and FERC Assessment Charge, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 8 Column: a

Florida Municipal Power Agency for the City of Clewiston. PR Service terminated on 1/6/99.

Schedule Page: 310 Line No.: 8 Column: j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up and FERC Assessment Charge, relating to prior year's transactions.

Schedule Page: 310 Line No.: 9 Column: a

Florida Municipal Power Agency for the City of Starke. PR Service terminated on 5/31/99.

Schedule Page: 310 Line No.: 9 Column: j

FERC FORM NO. 1 (ED. 12-87) Page 450

Name of Respondent	This Report is:	D ((5	1
		Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	j
	(2) A Resubmission	1.1	Dec 31, 1999
F001	NOTE DATA		· · · · · · · · · · · · · · · · · · ·
"Other Charges" - customer charge fuel add	5 3 31		
"Other Charges" - customer charge, fuel adj Assessment Charge, as applicable, for the c	ustment, fuel adjustmer	it true-up, a	ind FERC
Schedule Page: 310 Line No.: 10 Column: a	urrent year's transacti	ons.	
Elorida Municipal Poura 3 annu 6			
Florida Municipal Power Agency for the City	of Starke. PR Service	terminated	on $5/31/99$.
Schedule Page: 310 Line No.: 10 Column: j			
"Other Charges" - customer charge, fuel adj	ustment, fuel adjustmen	it true-up, a	ind FERC
	to prior year's transac	tions.	
Schedule Page: 310 Line No.: 11 Column: a			
Florida Municipal Power Agency for the Util	ity Board of City of Ke	y West.	
Scriedule Page: 310 Line No.: 11 Column: i			
"Other Charges" - customer charge, fuel adj	ustment, fuel adjustmen	t true-up, a	nd
indicization of fMFA Settlement, as applica	ble, relating to curren	t year's tra	nsactions.
Scriedule Page: 310 Line No.: 12 Column: a		-	
Florida Municipal Power Agency for the Util	ity Board of City of Ke	y West.	· · · · · · · · · · · · · · · · · · ·
Schedule Page: 310 Line No.: 12 Column: j			
"Other Charges" - fuel adjustment true-up,	and demand charge true-	up, as appli	cable.
retacting to prior year's transactions.			
Schedule Page: 310 Line No.: 13 Column: a			
Seminole Electric Cooperative, Inc Aggre-	gated Billing Partial R	equirement S	ale
Agreement (ABPRSA). ABPRSA Service was term	minated pm December 31,	1998.	-
Schedule Page: 310 Line No.: 13 Column: i		<u> </u>	
"Other Charges" - customer charge, fuel adj	stment, fuel adjustmen	t true-up an	d FERC
Assessment charge, as applicable, relating	to current year's trans	actions.	
Schedule Page: 310 Line No.: 14 Column: a			
Seminole Electric Cooperative, Inc Aggree	gated Billing Partial R	equirement S	ale
Agreement (ABPRSA). ABPRSA Service was term	inated on December 31,	1998.	-
Schedule Page: 310 Line No.: 14 Column: j			
"Other Charges" - fuel adjustment true-up,	demand charge true-up,	variable O&M	true-up,
and FERC Assessment Charge, as applicable,	relating to prior year'	s transaction	ns.
Schedule Page: 310.1 Line No.: 1 Column: a			
Seminole Electric Cooperative Inc Ft. Wir	nder.		
Ft. Winder was transferred over to ABPRSA ex	fective December 29, 1	998.	
Schedule Page: 310.1 Line No.: 1 Column: j	•		· <u>-</u>
"Other Charges" - customer charge, fuel adju	stment, fuel adjustmen	t true-up and	d FERC
Assessment charge, as applicable, relating t	o current year's trans	actions.	
Schedule Page: 310.1 Line No.: 2 Column: a			···
Seminole Electric Coopertive, Inc Ft. Wir	nder.		
Ft. Winder was transferred over to ABPRSA en	fective December 29, 1	998.	
Schedule Page: 310.1 Line No.: 2 Column: j			
"Other Charges" - fuel adjustment true-up, o	demand charge true-up,	variable 0&M	true-up,
and fire Assessment Charge, as applicable, i	elating to prior year's	s transaction	ns.
Schedule Page: 310.1 Line No.: 3 Column: b			
THIS FOOTNOTE APPLIES TO LINES 3- 14 COLUMN	b) PAGE 310.1:Schedule	CF Economy 1	Inergy
sates.			
Schedule Page: 310.1 Line No.: 3 Column: j		·	
Transmission Service Charge associated with	prior year's transaction	ons.	
Schedule Page: 310.1 Line No.: 5 Column: j			
Pransmission Service Charge associated with	current year's transact	tions.	
Schedule Page: 310.1 Line No.: 6 Column: g			
Billing adjustments associated with prior ye	ar's transactions.		
- ·			
FERC FORM NO. 1 (ED. 12-87) Pag	e 450.1		

Name of Respondent			
Florida Power & Light Company FOOTNOTE DATA Schedule Page: 310.1 Line No.: 6 Column: i Billing adjustment associated with prior year's transa: Schedule Page: 310.1 Line No.: 7 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 10 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 10 Column: j Transmission Service Charge associated with current ye. Schedule Page: 310.1 Line No.: 11 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 12 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 14 Column: j Transmission Service Charge associated with current ye. Schedule Page: 310.2 Line No.: 14 Column: j Transmission Service Charge associated with current ye. Schedule Page: 310.2 Line No.: 1 Column: j Transmission Service Charge associated with current ye. Schedule Page: 310.2 Line No.: 2 Column: j Transmission Service Charge associated with current ye. Schedule Page: 310.2 Line No.: 3 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 5 Column: j Transmission Service Charge associated with current ye. Schedule Page: 310.2 Line No.: 6 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 6 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 6 Column: j Transmission Service Charge associated with current ye. Schedule Page: 310.2 Line No.: 1 Column: j Transmission Service Charge associated with current ye. Schedule Page: 310.2 Line No.: 1 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 1 Column: j Transmission Service Charge associated with current ye. Schedule Page: 310.2 Line No.: 1 Column: j Transmission Service Charge associated with prior year's trans Schedule Page: 310.2 Line No.: 11 Column: j Transmission Service Charge associated with prior year's trans Schedul	3:	Date of Report	Year of Report
Schedule Page: 310.1 Line No.: 6 Column: i Billing adjustment associated with prior year's transa: Schedule Page: 310.1 Line No.: 7 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 8 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 10 Column: j Transmission Service Charge associated with current ye. Schedule Page: 310.1 Line No.: 11 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 12 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 12 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 14 Column: j Transmission Service Charge associated with current ye Schedule Page: 310.2 Line No.: 1 Column: b THIS FOOTNOTE APPLIES TO LINES 1-14 COLUMN(b) PAGE 310 Schedule Page: 310.2 Line No.: 2 Column: j Transmission Service Charge associated with current ye Schedule Page: 310.2 Line No.: 3 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 5 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 5 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 6 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 6 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 10 Column: g Transmission Service Charge associated with current ye Schedule Page: 310.2 Line No.: 8 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 11 Column: j Transmission Service Charge associated with current ye Schedule Page: 310.2 Line No.: 12 Column: j Transmission Service Charge associated with prior year's trans Schedule Page: 310.2 Line No.: 11 Column: j Transmission Service Charge associated with prior year's trans Schedule Page: 310.2 Line No.: 11 Column: j Billing adjus	inal	(Mo, Da, Yr)	1
Schedule Page: 310.1 Line No.: 6 Column: i Billing adjustment associated with prior year's transal Schedule Page: 310.1 Line No.: 7 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 8 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 10 Column: j Transmission Service Charge associated with current yes Schedule Page: 310.1 Line No.: 11 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 12 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.1 Line No.: 12 Column: j Transmission Service Charge associated with current yes Schedule Page: 310.2 Line No.: 1 Column: b THIS FOOTNOTE APPLIES TO LINES 1-14 COLUMN(b) PAGE 310 Schedule Page: 310.2 Line No.: 2 Column: j Transmission Service Charge associated with current yes Schedule Page: 310.2 Line No.: 3 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 5 Column: j Transmission Service Charge associated with current yes Schedule Page: 310.2 Line No.: 5 Column: j Transmission Service Charge associated with current yes Schedule Page: 310.2 Line No.: 6 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 6 Column: j Transmission Service Charge associated with prior year Schedule Page: 310.2 Line No.: 6 Column: j Transmission Service Charge associated with current yes Schedule Page: 310.2 Line No.: 1 Column: j Transmission Service Charge associated with current yes Schedule Page: 310.2 Line No.: 1 Column: j Transmission Service Charge associated with current yes Schedule Page: 310.2 Line No.: 1 Column: j Transmission Service Charge associated with current yes Schedule Page: 310.2 Line No.: 1 Column: j Transmission Service Charge associated with prior year's trans Schedule Page: 310.2 Line No.: 11 Column: j Billing adjustments associated with prior year's trans Schedule Page: 310.2 Line No.: 1 Column: b THIS FOOTNOTE APPLIE	bmission	11	Dec 31, 1999
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Schedule Page: 310.3 Line No.: 1 Column: j	.3:Schedule	CF Economy E	nergy Sales.
-		=	<u>-</u>
Transmission Service Charge associated with prior year	r's transact	ions.	
Schedule Page: 310.3 Line No.: 2 Column: j			

Name of Respondent		This Deposition	In	
, raine of recopolidation		This Report is:		Year of Report
Florida Power & Light Compan	nv.	(1) X An Original	(Mo, Da, Yr)	
Company of the company		(2) A Resubmission	11	Dec 31, 1999
		NOTE DATA		
Transmission Service	e Charge associated with	prior year's transact:	ions.	
Schedule Page: 310.3	Line No.: 4 Column: i			
Transmission Service	e Charge associated with	current year transacti	ion's.	
Schedule Page: 310.3	Line No.: 5 Column: i			
Transmission Service	Charge associated with	prior year's transacti	ons.	
Schedule Page: 310,3	Line No.: 7 Column: i			
Transmission Service	Charge associated with	current year's transac	ctions.	
Schedule Page: 310.3	Line No.: 8 Column: i			_
Transmission Service	Charge associated with	prior year's transacti	ons.	
Schedule Page: 310.3	Line No.: 10 Column: b			
THIS FOOTNOTE APPLIE	ES TO ALL LINES 10-14 CO	LUMN(b) PAGE 310.3:Oppo	rtunity Sale	s Contract.
Schedule Page: 310.3	Line No.: 13 Column: j			
Revenue earned from	expired premium options	to purchase.		···
Schedule Page: 310.4	Line No.: 1 Column: b			
THIS FOOTNOTE APPLIE	S TO ALL LINES 1-14 COL	UMN(b) PAGE 310.4:Oppor	tunity Sales	Contract.
Schedule Page: 310.4	Line No.: 3 Column: g			
Billing Adjustment a	ssociated with prior year	ar's transactions.		·
Schedule Page: 310.4	Line No.: 3 Column: i			
Billing Adjustment C	charge associated with p	rior year's transaction	ıs.	
Schedule Page: 310.4	Line No.: 10 Column: j		·····	
Revenue earned from	expired premium options	to purchase.		
	Line No.: 12 Column: i			
Billing Adjustment C	charge associated with p	rior year's transaction	15.	
Schedule Page: 310.4	Line No.: 14 Column: g			
Billing Adjustment a	ssociated with prior year	ar's transactions.		
Schedule Page: 310.4	Line No.: 14 Column: i	-		
Billing Adjustment C	harge associated with p	rior year's transaction	ıs.	
Schedule Page: 310.5				
THIS FOOTNOTE APPLIE	S TO ALL LINES 1-14 COLU	JMN(b) PAGE 310.5:Oppor	tunity Sales	Contract.
	Line No.: 1 Column: j			
	expired premium options	to purchase.		
	Line No.: 2 Column: g			
	ssociated with prior yea	ar's transactions.		
	Line No.: 2 Column: i			
	harge associated with pr	cior year's transaction	s.	
Schedule Page: 310.5 L	ine No.: 4 Column: g			
	ssociated with prior yea	ar's transactions.		
	Line No.: 4 Column: i			
	harge associated with pr	cior year's transaction	s.	
	ine No.: 6 Column: g			
	ssociated with prior yea	ar's transactions.		
	ine No.: 6 Column: i			
	harge associated with pr	clor year's transaction	s.	
	ine No.: 8 Column: a			
	sville Gas & Electric Po	ower Marketing, Inc.		
	ine No.: 11 Column: j			
_ : : : : : : : : : : : : : : : : : : :	expired premium options	to purchase.		
ochequie rage: 370.6 L	ine No.: 1 Column: b			
FERC FORM NO. 1 (ED. 1	2-87) Pag	ge 450.3		

Name of Respondent		s Report is:	Date of Report	Year of Report
		X An Original	(Mo, Da, Yr)	
Florida Power & Light Company		A Resubmission	11	Dec 31, 1999
	FOOTNOT	E DATA		
THIS FOOTNOTE APPLIES TO ALL LINES 1-14	COLUMN	(b) PAGE 310.6:Opp	ortunity Sale	es Contract.
Schedule Page: 310.6 Line No.: 3 Column: g				
Billing Adjustment associated with price	or year'	s transactions.		
Schedule Page: 310.6 Line No.: 3 Column: i				
Billing Adjustment Charge associated wi	ith prio	r year's transaction	ns.	
Schedule Page: 310.6 Line No.: 5 Column: a				
Complete Name: Pennsylvania New Jersey	y Maryla	nd Interconnection	rrc	
Schedule Page: 310.6 Line No.: 8 Column: j				
Revenue earned from expired premium opt		purchase.		
Schedule Page: 310.6 Line No.: 10 Column:				
Billing Adjustment associated with price		s transactions.		
Schedule Page: 310.6 Line No.: 10 Column:				
Billing Adjustment Charge associated wi		r year's transaction	ns.	
Schedule Page: 310.6 Line No.: 12 Column:				
Revenue earned from expired premium opt		purchase.		
Schedule Page: 310.6 Line No.: 13 Column:				
Billing Adjustment associated with price		s transactions.		
Schedule Page: 310.6 Line No.: 13 Column: Billing Adjustment Charge associated with the control of the control		vente transaction	~~	
Schedule Page: 310.7 Line No.: 1 Column: b		or year's transaction	ns.	
THIS FOOTNOTE APPLIES TO ALL LINES 1-10		I(b) PAGE 310 7:0000	rtunity Sale	s Contract
Schedule Page: 310.7 Line No.: 4 Column: j	о сологи	(D) 11101 310.7. 0 pp0	remirely bare	o concraco.
Revenue earned from expired premium opt	tions to	purchase.		
Schedule Page: 310.7 Line No.: 6 Column: g		<u> </u>		
Billing Adjustment associated with price		s transactions.		
Schedule Page: 310.7 Line No.: 6 Column: i				
Billing Adjustment Charge associated w	ith pric	r year's transaction	ns.	
Schedule Page: 310.7 Line No.: 11 Column:				
THIS FOOTNOTE APPLIES TO ALL LINES 11-	14 COLUM	N(b) PAGE 310.7:Sch	edule AF Eme	rgency Sale
Schedule Page: 310.8 Line No.: 1 Column: b)			
THIS FOOTNOTE APPLIES TO LINES 1&2 COLU	UMN(b) F	PAGE 310.8:Schedule	AF Emergency	Sales.
Schedule Page: 310.8 Line No.: 4 Column: g	1			
Billing Adjustment associated with pric	or year'	s transactions.		
Schedule Page: 310.8 Line No.: 4 Column: i				
Billing Adjustment Charge associated w	ith pric	or year's transactio	ns.	
Schedule Page: 310.8 Line No.: 6 Column: g				
Billing Adjustment associated with pric		s transactions.		
Schedule Page: 310.8 Line No.: 6 Column: i				
Billing Adjustment Charge associated w		or year's transactio	ns.	
Schedule Page: 310.8 Line No.: 8 Column: g				
Billing Adjustment associated with price	or year	s transactions.		
Schedule Page: 310.8 Line No.: 8 Column: i				
Billing Adjustment Charge associated w		or year's transactio	ns.	
Schedule Page: 310.8 Line No.: 9 Column: a				
Contract expires October 31, 2013 or up	pon writ	ten notice of one y	ear.	······································
Schedule Page: 310.8 Line No.: 9 Column: j	1 544	mont fool ali	nt +	nd PEDC
"Other Charges" - customer charge, fue		ment, fuel adjustme		

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and FERC Assessment Charge, as applicable, associated with current year's transactions.

Name of Respondent	This Report is:	Date of Date	1
,	(1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	(WIO, Da, 11)	Dec 31, 1999
	FOOTNOTE DATA		7 20001, 1000
Schedule Page: 310.8 Line No.: 10 C	dump: i		
"Other Charges" - fuel adjustmen	true-up, demand charge true-ur	variable Of	M + min
terro risocosment charge, as apprin	able, associated with prior year	er's transaction	ons.
Schedule Page: 310.8 Line No.: 11 C	lumn: a	· · · · · · · · · · · · · · · · · · ·	
Alternate Economic Energy. Flor:	da Keys Electric Cooperative ma	y request Flo	rida Power &
Light Company to provide economic by Florida Keys Electric Cooperat	ive resources.	ch would have l	oeen provide
Schedule Page: 310.8 Line No.: 13 C	lumn: i		·
Included in energy charges is tra	nsmission service and related a	ncillary serv	ices charges
associated with (hon-kg) opportur	ity sales contracts in the amou lumn: i	int of \$4,019,	432.
Included in other charges is tran		cillaru commi	
associated with (non-RQ) CF Econd	my Energy Sales in the amount of	of \$6,621.	des charges
Schedule Page: 310.8 Line No.: 13 C	lumn: k		
Total transmission and related ar year for Non-RQ sales are \$4,026,	cillary services charges record	led in Account	447 for the
year for Non-No sales are \$4,026,	J55.		
	•		
•			

Page 450.5

FERC FORM NO. 1 (ED. 12-87)

Flori	da Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999	
	ELEC	1 ' '	OPERATION AND MAIN	TENANCE EXPENSES	<u></u>	
If the	amount for previous year is not derived fror	n prev	riously reported figures	, explain in footnote.		
Line	Account			Amount for Current Year	Amount for Previous Yea	4r
No.	(a)			(b)	(c)	
1	1. POWER PRODUCTION EXPENSES		,			
2	A. Steam Power Generation					
3	Operation					
4	(500) Operation Supervision and Engineering			15,942	<u> </u>	927,596
	(501) Fuel			894,477	<u> </u>	201,434
	(502) Steam Expenses			7,019	6,3	322,837
	(503) Steam from Other Sources					
	(Less) (504) Steam Transferred-Cr.				050	700 000
	(505) Electric Expenses			3,624		789,220
	(506) Miscellaneous Steam Power Expenses			23,410		021,375
	(507) Rents (509) Allowances				9,696	17,166
	TOTAL Operation (Enter Total of Lines 4 thru 12			944,484	G02 019	279,628
	Maintenance	,		944,40	7,093 910,4	219,020
	(510) Maintenance Supervision and Engineering			10,70	492 10 1	325,349
	(511) Maintenance of Structures			9,10	<u> </u>	513,154
	(512) Maintenance of Boiler Plant			52,000		980,073
	(513) Maintenance of Electric Plant			12,250		553,642
	(514) Maintenance of Miscellaneous Steam Plan	ıt		10,478	•	604,460
	TOTAL Maintenance (Enter Total of Lines 15 thr			94,540		976,678
	TOTAL Power Production Expenses-Steam Pow		tr Tot lines 13 & 20)	1,039,02		256,306
	B. Nuclear Power Generation	•				
23	Operation					
24	(517) Operation Supervision and Engineering			66,974	,323 65,	127,947
25	(518) Fuel			111,949),367 115,:	394,282
26	(519) Coolants and Water		·	5,680	0,454 4,8	807,806
27	(520) Steam Expenses			23,689	3,348 23,6	807,634
	(521) Steam from Other Sources					
	(Less) (522) Steam Transferred-Cr.					,
	(523) Electric Expenses				3,335	83,043
	(524) Miscellaneous Nuclear Power Expenses			48,21	3,122 56,	361,526
	(525) Rents					
	TOTAL Operation (Enter Total of lines 24 thru 32	2)		256,624	1,949 265,	582,238
	Maintenance					
	(528) Maintenance Supervision and Engineering			38,14	, I	968,510
	(529) Maintenance of Structures					072,701
	(530) Maintenance of Reactor Plant Equipment (531) Maintenance of Electric Plant			19,792	·	913,415
	(532) Maintenance of Electric Plant (532) Maintenance of Miscellaneous Nuclear Plant			13,220		393,602
	TOTAL Maintenance (Enter Total of lines 35 thru				The state of the s	809,722 457,050
	TOTAL Maintenance (Enter Total or lines 35 thru TOTAL Power Production Expenses-Nuc. Power	•	tot lines 22 £ 40\	82,63 339,26		157,950 740,188
	C. Hydraulic Power Generation	(CIIO	tot illies 33 & 40)	559,20	3,031	740,100
	Operation					
	(535) Operation Supervision and Engineering					
	(536) Water for Power					
	(537) Hydraulic Expenses					
	(538) Electric Expenses					
	(539) Miscellaneous Hydraulic Power Generation	Expe	nses			
	(540) Rents	<u>-</u> -				
50	TOTAL Operation (Enter Total of Lines 44 thru 4	9)				
						
				1		
				1		

Nam	e of Respondent	This Report Is:	Date of Report	- V
Flor	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
If the	ELECTR	IC OPERATION AND MAINTENANCE	EXPENSES (Continued)	
Line	e amount for previous year is not derived	πom previously reported figures,	explain in footnote.	
No.	Account	-	Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
	C. Hydraulic Power Generation (Continued) Maintenance			
	(541) Mainentance Supervision and Engine	neine.		
54	(542) Maintenance of Structures	ering		
	(543) Maintenance of Reservoirs, Dams, an	d Waterways	_	
56	(544) Maintenance of Electric Plant	O Waterways		
	(545) Maintenance of Miscellaneous Hydrau	lic Plant		
58	TOTAL Maintenance (Enter Total of lines 53	3 thru 57)		
59	TOTAL Power Production Expenses-Hydrau	lic Power (tot of lines 50 & 58)	-	
60	D. Other Power Generation	(100 00 00 00 00)		A
61	Operation	·	- Allender of the second of th	
62	(546) Operation Supervision and Engineerin	g	2,891,574	2,842,40
63	(547) Fuel		384,334,723	
	(548) Generation Expenses		2,544,760	100,
65	(549) Miscellaneous Other Power Generatio	n Expenses	7,169,500	
66	(550) Rents		23	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
67	TOTAL Operation (Enter Total of lines 62 th	ru 66)	396,940,580	
	Maintenance			
	(551) Maintenance Supervision and Enginee	ering	2,239,005	2,469,61
	(552) Maintenance of Structures		825,708	
71	(553) Maintenance of Generating and Electronic	c Plant	25,423,911	
	(554) Maintenance of Miscellaneous Other F		1,051,425	
	TOTAL Maintenance (Enter Total of lines 69		29,540,049	22,157,71
75	TOTAL Power Production Expenses-Other F	Power (Enter Tot of 67 & 73)	426,480,629	418,358,47
70	E. Other Power Supply Expenses (555) Purchased Power			
	(556) System Control and Load Dispatching		813,225,879	
	(557) Other Expenses		2,451,275	
	TOTAL Other Power Supply Exp (Enter Total	Leffine 70 the 70	29,936,575	
80	TOTAL Power Production Expenses (Total of	flines 24 44 50 74 9 70)	845,613,729	
81	2. TRANSMISSION EXPENSES	intes 21, 41, 59, 74 & 79)	2,650,383,535	2,607,080,18
-	Operation		- Company of the Comp	
	(560) Operation Supervision and Engineering	1	5 460 007	
84	(561) Load Dispatching		6,160,027	-77
	(562) Station Expenses	···	1,994,068 2,268,881	
	(563) Overhead Lines Expenses		288,484	
	(564) Underground Lines Expenses		200,404	404,590
	(565) Transmission of Electricity by Others	· · · · · · · · · · · · · · · · · · ·	14,984,851	
89	(566) Miscellaneous Transmission Expenses		5,054,173	
	(567) Rents			2,500
91	TOTAL Operation (Enter Total of lines 83 thr	u 90)	30,750,484	
	Maintenance			
	(568) Maintenance Supervision and Enginee	ring	1,775,610	1,997,514
	(569) Maintenance of Structures		6,758	
	(570) Maintenance of Station Equipment		4,810,831	7,730,980
	(571) Maintenance of Overhead Lines		9,253,875	
	(572) Maintenance of Underground Lines		69,837	
	(573) Maintenance of Miscellaneous Transm TOTAL Maintenance (Enter Total of lines 93		783,160	
	TOTAL Transmission Expenses (Enter Total		16,700,071	
	3. DISTRIBUTION EXPENSES	or mes a Land aa)	47,450,555	46,191,071
	Operation			
	(580) Operation Supervision and Engineering		24 757 004	40.045.45
			21,757,881	19,343,158
			1	1

	e of Respondent da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999
		PERATION AND MAINTENANC		<u> </u>
If the	amount for previous year is not derived fro	m previously reported figures	s, explain in footnote.	
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
104	3. DISTRIBUTION Expenses (Continued)			
	(581) Load Dispatching		366	5,205 368,942
	(582) Station Expenses		1,701	,041 2,437,175
	(583) Overhead Line Expenses		6,036	5,232 7,424,676
108	(584) Underground Line Expenses		10,316	5,260 10,938,762
109	(585) Street Lighting and Signal System Expens	es	3,832	2,370 4,327,555
110	(586) Meter Expenses		7,501	,110 6,923,392
111	(587) Customer Installations Expenses		3,911	,814 3,490,226
	(588) Miscellaneous Expenses		24,130),164 22,615,633
113	(589) Rents		8,927	
	TOTAL Operation (Enter Total of lines 103 thru	113)	88,480	85,866,820
	Maintenance			
116	(590) Maintenance Supervision and Engineering		17,961	,894 19,000,252
117	(591) Maintenance of Structures		426	3,962 498,470
118	(592) Maintenance of Station Equipment		11,743	1,533 15,145,972
	(593) Maintenance of Overhead Lines		72,601	,087 76,621,373
1	(594) Maintenance of Underground Lines		27,523	,046 27,555,262
121	(595) Maintenance of Line Transformers		874	,263 748,345
	(596) Maintenance of Street Lighting and Signal	Systems	6,405	7,039,153
	(597) Maintenance of Meters		1,451	,315 1,529,767
	(598) Maintenance of Miscellaneous Distribution		11,290	<u>·</u> · · · ·
	TOTAL Maintenance (Enter Total of lines 116 th		150,278	163,836,710
1	TOTAL Distribution Exp (Enter Total of lines 114	and 125)	238,759	9,285 249,703,530
	4. CUSTOMER ACCOUNTS EXPENSES			
	Operation			
	(901) Supervision		- 15,440	
	(902) Meter Reading Expenses		15,988	3,198 14,528,265
	(903) Customer Records and Collection Expens	es	63,480	
	(904) Uncollectible Accounts		7,467	
t	(905) Miscellaneous Customer Accounts Expens		-1,028	
	TOTAL Customer Accounts Expenses (Total of		101,347	7,897 103,480,815
	5. CUSTOMER SERVICE AND INFORMATION	AL EXPENSES		
	Operation			
	(907) Supervision		6,676	- 1
	(908) Customer Assistance Expenses		52,737	
	(909) Informational and Instructional Expenses		8,456	
	(910) Miscellaneous Customer Service and Infor	<u> </u>	9,567	
	TOTAL Cust. Service and Information. Exp. (Tol	al lines 137 thru 140)	77,438	87,147,839
	6. SALES EXPENSES			
	Operation			
	(911) Supervision			,234 2,709
	(912) Demonstrating and Selling Expenses		572	2,949 158,841
	(913) Advertising Expenses			
	(916) Miscellaneous Sales Expenses			-68 -75
	TOTAL Sales Expenses (Enter Total of lines 144		1,414	,115 161,475
-	7. ADMINISTRATIVE AND GENERAL EXPENS	Eð		
	Operation			400
	(920) Administrative and General Salaries		98,380	
	(921) Office Supplies and Expenses	10.11	55,464	
153	(Less) (922) Administrative Expenses Transferre	ed-Credit	7,508	3,401 4,858,716

Name of Respondent Florida Power & Light Company		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
	ELECTRIC	OPERATION AND MAINTENANCE	EXPENSES (Continued)	
If the a	mount for previous year is not derived	from previously reported figures.	explain in footnote.	
ine	Account			Amount for
No.	(a)		Amount for Current Year (b)	Amount for Previous Year
154 7	. ADMINISTRATIVE AND GENERAL EXPE	NSES (Continued)	(6)	(c)
155 (9	923) Outside Services Employed	· · · · · · · · · · · · · · · · · · ·	21,313,67	10 624 004
	924) Property Insurance		13,824,52	
	925) Injuries and Damages		13,231,50	
158 (9	26) Employee Pensions and Benefits		-10,528,97	
	27) Franchise Requirements		10,525,51	10,404,928
	928) Regulatory Commission Expenses		4,081,13	7 1,963,980
	29) (Less) Duplicate Charges-Cr.		1,001,10	-5,325,164
	30.1) General Advertising Expenses		12	
163 (9	30.2) Miscellaneous General Expenses		75,009,08	<u></u>
	31) Rents		1,303,69	
	OTAL Operation (Enter Total of lines 151 thr	น 164)	264,571,13	-,,
	aintenance			207,101,407
	35) Maintenance of General Plant		8,356,39	7,642,530
	OTAL Admin & General Expenses (Total of I		272,927,53	. , ,
169 To	OTAL Elec Op and Maint Expn (Tot 80, 100,	126, 134, 141, 148, 168)	3,389,721,08	

NUMBER OF ELECTR	C DEPARTMENT EMPLOYEES
The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special	construction employees in a footnote. 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
Payroll Period Ended (Date)	12/31/1999
Total Regular Full-Time Employees	9,676
Total Part-Time and Temporary Employees	261
Total Employees	9,937

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	PURCHASED POWER (Account (Including power exchanges)	555)	
1 Report all power purchases made du	uring the year. Also report exchanges of e	electricity (i.e., transactio	ns involving a balancing of

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Power Corporation	08		N/A	N/A	N/A
2	Florida PowerCorporation	AD	E	N/A	N/A	N/A
3	City of Homestead	os	CHRIST PROPERTY.	N/A	N/A	N/A
4	City of Homestead	AD	С	N/A	N/A	N/A
5	City of Lake Worth Utilities	os	С	N/A	N/A	N/A
6	City of Lakeland	os	С	N/A	N/A	N/A
7	Orlando Utilities Commission	os	c	N/A	N/A	N/A
	Reedy Creek Improvement District	os	С	N/A	N/A	N/A
9	Seminole Electric Cooperative, Inc.	os	C	N/A	N/A	N/A
10	City of Tallahassee	os	С	N/A	N/A	N/A
11	Tampa Electric Company	os	E	N/A	N/A	N/A
12	The Energy Authority	os	Andrew Company	N/A	N/A	N/A
13	Ameren Energy Trading	081774		N/A	N/A	N/A
14	American Electric Power Service Corp.	os	В	N/A	N/A	N/A
	Total					

Name of Respond	lent		is Report Is:				
Florida Power & L		(1)	X An Original	(Mo, E	of Report Da, Yr)	Year of Report Dec. 31 1999	
		(2)				Dec. 31, 1999	
		T ORON	ASED POWER(Accou	changes)		***************************************	
AD - for out-of-p	eriod adjustment.	Use this code for a a footnote for each	any accounting adju	stments or "true-ups	for service provid	led in prior reportin	ng
1	an explanation in	a lootilote los each	aujustment.				
In column (c), id	entify the FERC F	Rate Schedule Num	ber or tariffs, or, for	non-FERC jurisdiction	onal sellers, include	e an annronriate	
designation for t	ine contract. Un s	eparate lines, list a	II FERC rate schedu	ules, tariffs or contra	ct designations und	der which service, a	as
Ligeumen in com	ımn (b), is provide	a.					
monthly average	s No purchases a e billing demand in	nice any type or serv	reas involving dema	and charges imposed coincident peak (NC	d on a monthly (or i	longer) basis, ente	r the
average monthly	y coincident peak	(CP) demand in col	lumn (f). For all other	er types of service, e	enter NA in columns	(d) (e) and (f)	
Monthly NCP de	emand is the maxii	mum metered hourl	y (60-minute integra	ation) demand in a m	onth. Monthly CP	demand is the mot	tered
aemana aunng i	ine nour (60-minu	te integration) in wh	iich the supplier's sy	/stem reaches its mo	onthiy peak. Dema	nd reported in rend	harad
settlement. Do	nct report in colu not report net excl	mn (n), and (i) the r	negawatt hours of p	ower exchanges rec	eived and delivere	d, used as the basi	is for
			umber or Tariff, or, fo	or non-FERC jurisdic	tional sellers, inclu	ide an annronriato	
designation for t	ne contract. On se	eparate lines, list al	FERC rate schedu	les, tariffs or contrac	t designations und	er which service, a	s
ligeutitieg in coin	mn (b), is provide	d.					
the monthly ave	race billing demar	s and any type of so	ervice involving den	nand charges impose non-coincident peak	ed on a monnthly (or longer) basis, en	nter
average monthly	coincident peak	(CP) demand in col	umn (f). For all othe	r types of service, e	(NCP) demand in d oter NA in columns	xolumn (e), and the (d) (e) and (f) Mo	: anthly
NCP demand is	the maximum met	tered hourly (60-mi)	nute integration) der	mand in a month. Mo	onthly CP demand i	is the metered dem	nand
during the hour ((60-minute integra	tion) in which the s	upplier's system rea	ches its monthly pea	ak. Demand reporte	ed in columns (e) a	ind (f)
must be in mega	iwatts. Footnote a	ny demand not stat	ed on a megawatt b	e respondent. Repor	4 im malumana (h.)		
of power exchan	iges received and	delivered, used as	the basis for settler	nent. Do not report n	t in columns (n) an let exchange	d (i) the megawatti	nours
Report dema	nd charges in colu	ımn (j), energy cha	rges in column (k), a	and the total of any o	ther types of charg	es, including	
out-of-period adj	iustments, in colur	nn (I). Explain in a t	footnote all compon	ents of the amount s	hown in column (I)	. Report in column	(m)
amount for the n	snown on bills red	eived as settlemen	t by the respondent	. For power exchang	ges, report in colun	nn (m) the settleme	ent
include credits o	r charges other th	an incremental gen	was delivered trian i eration expenses o	received, enter a nec or (2) excludes certai	gative amount. If the credits or charge	ne settlement amou	unt (I)
agreement, prov	ide an explanator	y footnote.				•	
8. The data in c	olumn (g) through	(m) must be totalle	d on the last line of	the schedule. The t	otal amount in colu	ımn (g) must be	
reported as Purd	nases on Page 40	U1, line 10. The tot	al amount in column	n (h) must be reporte elivered on Page 401	d as Exchange Re	ceived on Page 40	11,
			ions following all red		i, mie 13.		
		•		•			
MegaWatt Hours		XCHANGES			ENT OF POWER		Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
1,293				26,216		26,216	I
300				A 424 - Cal 548		5,033	
/				282		282	3
						11	l
309	1			8,990		8,990	I
25				610		610	l
1,641 75				102,872	····	102,872	
1,117				3,042		3,042	l
20				20,477 677		20,477	,
3,719				87,773		677 87,773	1
165				3,764		3,764	l
6,080	i			141,280		141,280	I
152,745	F			4,643,759		4,643,759	l
,				4,040,709		4,043,758	"

17

17,033,469

509,015,695

297,984,748

6,225,436

813,225,879

Vam	e of Respondent	This Re	port is:	Date of Re	port Year	of Report
	da Power & Light Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	Dec. 3	`
		ORUC (In	HASED POWER (Accluding power exchan	count 555) ges)	· · · · · · · · · · · · · · · · · · ·	
debi 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	d any settl n an excha n interest o	lements for imbalar inge transaction in or affiliation the resp	nced exchanges. column (a). Do not a condent has with the	abbreviate or truncat seller.	te the name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	n its syste	m resource plannin	g). In addition, the r	~ ~	•
ecor ener vhic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse co rice). This category tion identified as LF	nditions (e.g., the su should not be used , provide in a footno	pplier must attempt for long-term firm se	to buy emergency ervice firm service
han SF -	for intermediate-term firm service. The san five years. for short-term service. Use this category for or less.		-		_	•
	for long-term service from a designated ge ice, aside from transmission constraints, m					ty and reliability of
U - ong	for intermediate-term service from a design er than one year but less than five years.	nated gene	erating unit. The sa	me as LU service ex	opect that "intermedi	ate-term" means
EX - etc.	For exchanges of electricity. Use this cate and any settlements for imbalanced excha	egory for tr inges.	ransactions involvin	g a balancing of deb	oits and credits for e	nergy, capacity,
ion-	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	contract a	ervices which cann and service from de	ot be placed in the a esignated units of Le	bove-defined catego ss than one year. D	ories, such as all describe the nature
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average Montbly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	Aquila Power Corporation	or challen	В	N/A	N/A	N/
2		os		N/A , .	N/A	N/
3	Columbia Power Marketing	os	В	N/A	N/A	N.
			1-			

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	nand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Aquila Power Corporation	OKKEDLE	В	N/A	N/A	N/A
2	Carolina Power & Light Co.	os		N/A	N/A	N/A
3	Columbia Power Marketing	os	В	N/A	N/A	N/A
4	Duke Power Company	os	F	N/A	N/A	N/A
5	Dyenergy Marketing & Trade	os	В	N/A	N/A	N/A
6	El Paso Power Service Company	os	8	N/A	N/A	N/A
7	Enron Power Marketing, Inc.	os	В	N/A	N/A	N/A
8	Entergy Services Inc.	os	В	N/A	N/A	N/A
9	Florida Power Corporation	os	F	N/A	N/A	N/A
10	Florida Power Corporation	AD	F	N/A	N/A	N/A
11	City of Homestead	os	DOMESTIC OF STREET	N/A	N/A	N/A
12	Koch Power Services, Inc.	os	В	Ñ/A	N/A	N/A
		os	В	N/A	N/A	N/A
14	INCORE Power Mark Albacalists (1998)	AD	В	N/A	N/A	N/A
	Total					

Name of Respond		(1	nis Report Is:		of Report	Year of Report	·
Florida Power & L	ight Company	(2			Ja.Yr) I	Dec. 31, 1999	
	<u></u>		IASED POWER(Accol				
AD - for out-of-p	period adjustment	Use this code for	any accounting adju	nanges)			
years. Provide	an explanation in	a footnote for each	any accounting adju	siments or "true-up:	s" for service provid	ed in prior reportir	ng
In column (c), id	lentify the FERC F	Rate Schedule Nun	ober or tariffs, or, for	non-FERC jurisdicti	onal sellers, include	an appropriate	
acoignation to	me contract. On s imn (b), is provide	separate lines, list a	all FERC rate schedu	lles, tariffs or contra	ct designations und	er which service,	as
For requirement	s RQ purchases a	and any type of ser	vices involving dema	nd charges impage	d oo o maaakkii / 1		
monany arcrage	s primite actuality if	n wannika), the av	erade monthiv non-	COIDCIDENT DESK (NC	'P) demanding in co	.l.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	er the
average morning	y combident peak	(CP) demand in co	HUMO (T). For all offic	e types of service a	anter NA in columna	(4) (-) (5)	
MOUNTY NOT UE	ananu is trie maxi	mum metered nour	'IV (60-minute inteora	tion) demand in a n	tooth Manthly CD.		tered
comuna aunnig i	מוואווניטטן ושטוו סוע	re integration) it wi	nich the subbliers sv	Stem reaches its mo	anthly neak Dames		
settlement. Do	not report net exci	hange.	megawatt hours of p	ower exchanges rec	eived and delivered	l, used as the bas	is for
4. In column (c),	identify the FERO	C Rate Schedule N	umber or Tariff, or, fo	ε non-FERC jurisdic	ctional sellers, inclus	de an annronriate	
designation to: (ne contract. On se	eparate ilnes, list al	II FERC rate schedu	es, tariffs or contrac	t designations unde	er which service, a	as
ractioned in Cold	inin (b), is provide	a.					
the monthly ave	rage hilling demar	s and any type of s	ervice involving dem	and charges impose	ed on a monnthly (o	r longer) basis, er	nter
average monthly	coincident peak	(CP) demand in co	e average monthly n lumn (f). For all othe	types of service a	(NCP) demand in co	olumn (e), and the)
NCF demand is	the maximum me	terea nourly (60-mi	nute integration) der	nand in a month. Mo	onthly CP demand is	the metered don	nand
during the nour ((ou-minute integra	ition) in which the s	supplier's system rea	ches its monthly pe	ak. Demand reporte	d in columns (e) a	and (f)
musi be in mega	awatts. Footnote a	iny demand not sta	ted on a megawatt b	asis and explain.			
of power exchan	inn (g) the megav	vaunours snown or I delivered jused as	n bills rendered to the the basis for settler	respondent. Repoi	t in columns (h) and	i (i) the megawatt	hours
7. Report dema	nd charges in colu	umn (j), energy cha	rges in column (k), a	nd the total of any c	iet exchange. other types of charo	es including	
out-of-period adj	ustments, in colur	mn (I). Explain in a	footnote all compone	ents of the amount s	hown in column (l).	Report in column) (m)
the total charge:	snown on bills rec	eived as settlemer	it by the respondent.	For power exchange	ges, report in colum	n (m) the settleme	ent
amount for the n include credits o	et receipt of energ	gy. If more energy	was delivered than i	eceived, enter a ne	gative amount. If th	e settlement amo	unt (I)
agreement, prov	ide an explanator	v footnote.	neration expenses, o	r (2) excludes certa	in credits or charges	s covered by the	
The data in c	olumn (g) through	(m) must be totalle	ed on the last line of	the schedule. The t	otal amount in colu	mn (a) must be	
reported as Purc	chases on Page 40	01, line 10. The tot	tal amount in column	(h) must be reporte	d as Exchange Rec	ceived on Page 40)1,
line 12. The total	il amount in colum	nn (i) must be repor	ted as Exchange De tions following all rec	livered on Page 401	1, line 13.		
o. 1 00010to citt	ics as required at	ia provide explana	nons renowing all rec	uireo data.			
MegaWatt Hours	POWER E	XCHANGES	T :	COST/SETTLEM	ENT OF POWER		1
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (i)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	'''
3,656				132,229		132,229	1
18,414				398,257		398,257	
135,642				4,996,339		4,996,339	
55,956	· · · · · · · · · · · · · · · · · · ·			1,611,459		1,611,459	L
5,504				127,304		127,304	J
32	····	==		1,856		1,856	
23,254				673,572	· · · · · · · · · · · · · · · · · · ·	673,572	
7,505			<u> </u>	212,357	<u> </u>	212,357	
50,799	<u></u>			1,127,783	· · · · · · · · · · · · · · · · · · ·	1,127,783	1
en en en en en en en en en	1			79.4.395		4,835	
1,051				314,006		314,006	ī
9,377	****			428,678		428,678	<u> </u>
320,010				7,537,597		7,537,597	1
1 1/2				为新疆域的建筑548		-1,528	
						-	
17,033,469	17	28	509,015,695	007.004.7:-			
17,000,400	17]	28	i 509.075.695	297,984,748	6,225,436	813,225,879	1

Nam	e of Respondent	This Re		Date of Ro		of Report
Flori	da Power & Light Company	(2)	An Original A Resubmission	(Mo, Da, ` / /	Dec. 3	1999
		PURC (In	HASED POWER (According power exchar	count 555) iges)	-	
debit 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) are inter the name of the seller or other party in nyms. Explain in a footnote any ownershin column (b), enter a Statistical Classification	nd any sett in an excha ip interest c	lements for imbala inge transaction in or affiliation the res	nced exchanges. column (a). Do not pondent has with the	abbreviate or truncat e seller.	e the name or use
supp	for requirements service. Requirements olier includes projects load for this service ne same as, or second only to, the supplie	in its syste	m resource plannir	ng). In addition, the		
ecor ener whic	for long-term firm service. "Long-term" monomic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer or	eliable eve of LF serv all transact	n under adverse co rice). This category tion identified as LF	onditions (e.g., the so y should not be used F, provide in a footno	upplier must attempt I for long-term firm se	to buy emergency ervice firm service
than SF -	for intermediate-term firm service. The sai five years. for short-term service. Use this category or less.		•		Ů	•
	for long-term service from a designated gice, aside from transmission constraints, n					ty and reliability of
	for intermediate-term service from a desig er than one year but less than five years.	nated gene	erating unit. The sa	ame as LU service e	xpect that "intermedi	ate-term" means
	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges		ransactions involvi	ng a balancing of de	bits and credits for e	nergy, capacity,
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract	ervices which canr and service from d	not be placed in the a esignated units of Le	above-defined catego	ories, such as all escribe the nature
_ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average	mand (MW) Average
	(a)	(b)	(c)	(d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1	City of Lake Worth Utilities	OS MINE	D	N/A	N/A	N/A
2	Morgan Stanley Capital Group, inc.	os	В	N/A	N/A	N/A
3	North Carolina Power & Light	os	F	N/A	N/A	N/A

Line	Name of Company or Public Authority	Statistical		Average		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Lake Worth Utilities	98 jan 1984	D	N/A	N/A	N/A
2	Morgan Stanley Capital Group, inc.		В	N/A	N/A	N/A
3	North Carolina Power & Light	os	F	N/A	N/A	N/A
4	City of New Symma Beach	os	D	N/A	N/A	N/A
5	Oglethorpe Power Corporation	os	В	N/A	N/A	N/A
6	Orlando Utilities Commission	os	D	N/A	N/A	N/A
7	PECO Energy Co.	AD	В	N/A	N/A	N/A
8	Piedmont Municipal Power Agency	os	F	N/A	N/A	N/A
9	Reedy Creek Improvement District	os	D	N/A	N/A	N/A
10	Reliant Energy Services Inc.	os	В	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	os	D	N/A	N/A	N/A
12	Southern Company Services, Inc.	os	F	N/A	N/A	N/A
13	South Carolina Electric & Gas	os	F	N/A	N/A	N/A
14	City of Tallahassee	os	D	N/A	N/A	N/A
	Total	l				

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
AD - for out of period adjustment. He -	PURCHASED POWER(Account 555) (C (Including power exchanges)	ontinued)	
Voors Provide an evaluation of	his code for any accounting adjustments of	or "true-ups" for service	provided in prior reporting

years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		XCHANGES		COST/SETTLEME	NT OF POWER	——————————————————————————————————————	[
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No
4,140				1,225,100		1,225,100	
64,016				2,004,862		2,004,862	
9,559			·	141,614	<u>-</u>	141,614	<u> </u>
540			-	87,759	·	87,759	
99,202				2,534,159		2,534,159	
25,361				2,163,967		2,163,967	ı
						-3	1
2,269				28,177		28,177	1
400				24,000		24,000	1
1,697				43,074	·	43,074	10
3,849				107,990	···	107,990	<u> </u>
58,126			-	1,500,442		1,500,442	
119,044				2,555,436		2,555,436	
656				16,034		16,034	<u> </u>
17,033,469	17	28	509,015,695	297,984,748	6,225,436	813,225,879	

Vame	of Respondent	This Re		Date of Re	port Year o	f Report
Floric	a Power & Light Company		An Original	(Mo, Da, Y	Dec. 3	1, 1999
		(2)	A Resubmission	' '		
		(Inc	HASED POWER (According power exchange	ges)		
debit 2. Ei acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and ter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any settl an excha interest o	ements for imbalan nge transaction in or r affiliation the resp	ced exchanges. column (a). Do not a ondent has with the	abbreviate or truncate seller.	e the name or use
supp	for requirements service. Requirements s lier includes projects load for this service in e same as, or second only to, the supplier	n its systei	m resource plannin	g). In addition, the r		
econ energ vhicl	for long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries on meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse co ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footnot	pplier must attempt to for long-term firm se	to buy emergency rvice firm service
han SF -	or intermediate-term firm service. The san five years. for short-term service. Use this category for or less.		ŕ		•	· ·
.U - servi U - f	for long-term service from a designated ge ce, aside from transmission constraints, m or intermediate-term service from a design	ust match	the availability and	reliability of the desi	ignated unit.	•
EX - etc.	er than one year but less than five years. For exchanges of electricity. Use this cate and any settlements for imbalanced excha for other service. Use this category only for	inges.		- ·		
ion-f	irm service regardless of the Length of the service in a footnote for each adjustment	contract a				
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1			F	N/A	N/A	N/A
,		os	В	N/A	N/A	N/A
- 1		AD	В	N/A	N/A	N/A
i			В	N/A	N/A	N/A
		OS	F	N/A	N/A	N/A
		OS	В	N/A	N/A	N/A
		EX	77	N/A	N/A	N/A
		LU	72	N/A	N/A	N/A
- 1		AD	72	N/A	N/A	N/A
		เบ	72	N/A	N/A	N/A
		AD	72	N/A	N/A	N/A
		LF	77	N/A	N/A	N/A
13	Seminolea lectric Cooperative Inc. is sure trig	AD	77	N/A	N/A	N/A

Total

14 Southern Company Services in 1

921

921

890

36

Name of Respond		(1	nis Report Is:) [X] An Original		of Report	Year of Report	
Florida Power &	Light Company	(2)		(Mo, l	Da Yrì I	Dec. 31, 1999	
		PURCI	(Including power ex				
AD - for out-of-p	period adjustment	. Use this code for	any accounting adju	etmente or "truo un	oli foe oo doo anni id	Carra de la carra	
years. Provide	an explanation in	a footnote for each	adjustment.	isaments or true-up	s for service provid	led in prior reporti	ng
l=t (-) !							
In column (c), ic	tentify the FERC f	Rate Schedule Num	ber or tariffs, or, for	non-FERC jurisdicti	onal sellers, include	an appropriate	
acoignation for	une contract. On s umn (b), is provide	separate lines, list a	II FERC rate schedu	iles, tariffs or contra	ct designations und	ler which service,	as
For requirement	ts RQ purchases a	and any type of ser	vices involving dema	and charges impose	d on a manth. ()		
monany average	e billing demand n	n columnica), the av	erage monthly non-	Coincident neak (NC	`D) demonding in a	والمالية المراجعة المراجعة والمراجعة	er the
a crage monun	y conficiuent peak	(CP) demand in co	iumn (t). For all offi	or types of service i	ontor NA in columns	\d\ (a) a==1 (0	
INICITALITY INC. TO	smanu is the maxi	mum metered nour	IV (60-minute intear:	ation) demand in a n	nonth Monthly CD	domand in the	etered
aomana aamg	uic Houi (00-111810	te integration) in wi	iich ine suppliers sv	Stem reaches its m	anthiy acak Bama	ad	
settlement. Do	not report net exc	nin (n), and (i) the r hange.	negawatt hours of p	ower exchanges rec	ceived and delivered	d, used as the bas	sis for
4. In column (c),	identify the FERO	C Rate Schedule Ni	umber or Tariff, or, fo	or non-FERC jurisdi	ctional sellers, inclu	de an annrondato	
designation of t	me contract. On si	eparate iines, iist ai	FERC rate schedu	les, tariffs or contract	at designations unde	oe an appropriate er which service, a	; as
racinitied by COID	iiiiii (o), is provide	a.					
the monthly ave	rade hilling demar	s and any type of s	ervice involving dem	and charges impos	ed on a monnthly (o	or longer) basis, e	nter
average monthly	v coincident peak	(CP) demand in col	e average monthly n lumn (f). For all othe	on-coincident peak	(NCP) demand in c	olumn (e), and the	е
NOF delitations	me maximum me	terea nouny (60-mi	nute integration) der	nand in a month. Mo	onthly CP demand is	e the motored der	~~~
during the sour	(ov-minute integra	ition) in which the s	upplier's system rea	ches its monthly be	ak. Demand reporte	ed in columns (e)	and (f
musi be in mega	awaiis, rooinoie a	iny demand not sta	ted on a megawatt b	asis and explain.			
of power exchar	ımın (g) ine megav nes received and	vattnours snown on delivered used as	bills rendered to the the basis for settlen	e respondent. Repor	rt in columns (h) and	d (i) the megawatt	thours
7. Report dema	nd charges in colu	ımn (i), enerav cha	rges in column (k), a	nent. Do not report r	net exchange.	aa iaabudina	
out-or-penoa adj	justments, in colui	mn (I).Explain in a '	footnote all compone	ents of the amount s	thown in column (I).	Report in column	n (m)
uie iotal charge	snown on bijis rec	æived as settlemen	it by the respondent.	For power exchan	ges, report in colum	in (m) the settlem	ont
amount for the n	iet receipt of energ	gy. If more energy	was delivered than r	eceived, enter a ne	gative amount of th	e settlement amo	unt (I)
agreement prov	i charges other th ide an explanator	ian incremental gen v footpote	eration expenses, o	r (2) excludes certa	in credits or charges	s covered by the	
8. The data in o	olumn (g) through	(m) must be totalle	ed on the last line of	the schedule. The t	total amount in colu	mn (a) must be	
reported as Purc	nases on Page 40	01, line 10. The tot	al amount in column	(h) must be reporte	ed as Exchange Red	ceived on Page 40	01
iine 12. The tota	a amount in colum	in (i) must be repor	ted as Exchange De	livered on Page 40°	1, line 13.		.,
a. Foothole entr	nes as required ar	id provide explanat	ions following all rec	uired data.			
MagaNata Harra	POWERE	XCHANGES	r	COST/SECTLEM	ENT OF POWER		_
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
(g)	Received (h)	Delivered (i)	(\$) (i)	(\$) (k)	(\$) (!)	of Settlement (\$)	No.
103,040			0)	` '	(1)	(m)	
189,562				2,555,886 4,690,523		2,555,886	1
4.00						4,690,523	
2,163				48,040		60	1
7,756				346,987		48,040	.
420		<u> </u>		14,040		346,987	
	17	28		14,040		14,040	6
315,619				1,365,541		1.000	. 7
Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Ca	·			1,365,541		1,365,541	1
218,257				871,985	•	209	1
				871,965 20000		871,985	.1
239				3,260		-41,093	
# 7 P. P. P. P. P. P. P. P. P. P. P. P. P.			-			3,260	
6,033,005			101,930,360	93,615,381	·	-2,161	1
122,300			101,950,500	33,010,381		195,545,741	14
17,033,469	17	28	509,015,695	297,984,748	6,225,436	1	1

6,225,436

813,225,879

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(MO, Da, 11)	Dec. 31, 1999
	PURCHASED POWER (Account (Including power exchanges)	555)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical		Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Southern Company Service, Inc.	AD	36	N/A	N/A	N/A
2	Jacksonville Electric Authority	LU		383	366	332
3	Jacksonville Electric Authority	AD	and decision follows	N/A	N/A	N/A
4	Bio-Energy Partners, Inc.	LU	COG-2	8	10	8
5	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
6	Propard County Resource/Tecovery's 1985	LŲ	COG-2	49	56	56
7	Broward County Sespence Sections (17 17 18)	AD	COG-2	N/A	N/A	N/A
8	Broward County Resource Resovery 11 174 70	LU	COG-2	46	54	51
9	Brought County Resource Recovery 2273 12	AD	COG-2	N/A	N/A	N/A
10	Cedar Bay Generating Company	LU	COG-2	202	262	257
11	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
12	Cypress Energy Company	AD	a la describir de la compansión de la compansión de la compansión de la compansión de la compansión de la comp	N/A	N/A	N/A
13	Florida Crushed Stone	LU	COG-2	101	133	128
14	Florida Crushed Stone	AD	COG-2	N/A	N/A	N/A
	Total					

Name of Respondent			
'	(1) IXI An Original	Date of Report	Year of Report
Florida Power & Light Company	1 :_: [] - 3	(Mo, Da, Yr)	Dec. 31. 1999
	(2) A Resubmission	//	BCC: 51, 1000
	PURCHASED POWER(Account 555) (C (Including power exchanges)	ontinued)	
AD - for out-of-period adjustment. Use t	his code for any accounting adjustments of	or "true-upe" for service	provided in order constitution

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	OF POWER	· · · · · · · · · · · · · · · · · · ·	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No
				3772		-1,917,219	
2,785,563	1. 1		87,362,600	41,330,129		128,692,729	
1-34,058			4011506	PROPERTY AND A STATE		-433,869	ļ
66,733			526,580	1,269,577		1,796,157	一
50p 3 37 310			194,319 (4,319)	· 传说:"图1986222		-188,097	
437,605			16,455,298	8,547,171		25,002,469	
73			19月6年 - 19月59 610	阿斯斯斯斯斯斯	* **-	-50,486	
404,380			14,790,496	8,085,812		22,876,308	
447			A A &1.010	leawards.	**	-79,185	
1,801,412			102,366,890	31,250,801		133,617,691	<u> </u>
1362			A 35 C T (05.072)	a comade &		-904,455	_
					6/27/63	6,227,633	
924,989			45,037,074	13,738,138		58,775,212	
			1	第43 页编数 55分 数		-74,823	
17,033,469	17	28	509,015,695	297,984,748	6,225,436	813,225,879	

Name of Respondent Florida Power & Light Company	this Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	PURCHASED POWER (Account (Including power exchanges)		

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
2	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
3	Inidaniovni sogeneration in a larger to the	LU	COG-2	202	339	331
4	Indianiowa Cogeneration in 1919; 1919; 1919	AD	COG-2	N/A	N/A	N/A
5	Esercounty Resource Resource Company	LU	COG-1	N/A	N/A	N/A
	Recarding recommendation was present to	AD	COG-1	N/A	N/A	N/A
	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
8	MM Tomoka Farms	AD	COG-1	N/A	N/A	N/A
9	Okeelanta Power Limited Partnership	LU	COG-1	N/A	N/A .	N/A
10	Okeelanta Power Limited Partnership	AD	COG-1	N/A	N/A	N/A
11	Royster Company	LU	COG-2	7	10	9
12	Royster Company	AD	COG-2	N/A	N/A	N/A
13	Solid Waste Authority of Palm Beach	LU	COG-2	41	52	44
14	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
	Total					

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report	Year of Report
Florida Power & Light Company	(2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999
	PURCHASED POWER(Account 555) (Including power exchanges)	(Continued)	
AD - for out-of-period adjustment. Use this	s code for any accounting adjustments	Or "true-upe" for condo	provided in a transcript

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

MegaWatt Hours	POWERE	XCHANGES	<u> </u>	COST/SETTLEME	NT OF POWER	· · · · · · · · · · · · · · · · · · ·	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) , (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
9,174				213,380		213,380	1
# J. 2/41				i se i kaj kaj 1851	· · · · · · · · · · · · · · · · · · ·	4,351	2
1,745,346			123,733,443			164,109,357	3
24			22 3 4 6 2 0 5	352		-8,484	4
229,228				4,852,466		4,852,466	5
				1,578		7,573	6
25,188				526,093	····	526,093	7
用,外面发誓				766		766	8
283,723				6,124,917	· · · · · · · · · · · · · · · · · · ·	6,124,917	9
				-62,929		-62,929	10
62,321			3,475,123	863,053		4,338,176	11
		-		171.151 图图用+1824		-40,217	12
344,607			14,182,740	4,896,171		19,078,911	13
14 14 15 S				45大。春春中 47 5		-4,159	14
17,033,469	17	28	509,015,695	297,984,748	6,225,436	813,225,879	

Name	e of Respondent	I IIIIS REL	JUIL IS.	Date of Re		Report
Florid	la Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Y	Dec. 3	1, 1999
		1 ' ' L	HASED POWER (Accided in the property of the pr	ount 555) jes)		
debit 2. El acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in anyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	l any settk an exchai interest o	ements for imbalan nge transaction in c r affiliation the resp	ced exchanges. column (a). Do not a ondent has with the	abbreviate or truncat seller.	e the name or use
supp	for requirements service. Requirements so lier includes projects load for this service in the same as, or second only to, the supplier	its syster	m resource planning	g). In addition, the i		
econ ener which	for long-term firm service. "Long-term" mea comic reasons and is intended to remain rel gy from third parties to maintain deliveries of the meets the definition of RQ service. For a need as the earliest date that either buyer or	iable ever of LF servi Il transact	n under adverse co- ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footno	ipplier must attempt for long-term firm se	to buy emergency rvice firm service
than SF -	or intermediate-term firm service. The samfive years. for short-term service. Use this category for less.		·		-	·
	for long-term service from a designated ge ice, aside from transmission constraints, mo					y and reliability of
onge	for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate		_		•	
OS - non-	and any settlements for imbalanced excha for other service. Use this category only fr firm service regardless of the Length of the e service in a footnote for each adjustment.	or those so				
.ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average
	(a)	(b)	(c)	(d)	(e)	Monthly CP Demand (f)
1		.U	COG-1	N/A	N/A	N/A
	·	AD	COG-1	N/A	N/A	N/A
	<u> </u>	U	COG-1	N/A	N/A	N/A
		AD AD	COG-1		<u> </u>	14079
	IU.S. Sugar Comoration - Bryant L		LA 25-1	N/A	IN/A	N/A
٠,	• • •			N/A	N/A	N/A
- 6				N/A N/A	N/A N/A	N/A N/A
6					<u></u>	
7.					<u></u>	
7 8					<u></u>	
7.					<u></u>	
7 8 9					<u></u>	
7 8 9					<u></u>	
7 8 9 10					<u></u>	
7 8 9 10 11					<u></u>	
7 8 9 10 11 12 13					<u></u>	

Total

					of Report		
Florida Power & I	Light Company	(1)		(Mo, [Ja. Yri I	Year of Report Dec. 31, 1999	
	<u> </u>	1 ' '					
AD for out of a	ania de alicentes de	<u> </u>	ASED POWER(Account (Including power exc	hanges)			
vears. Provide	an explanation in	use this code for a footnote for each	any accounting adju-	stments or "true-ups	s" for service provid	ed in prior reportir	ng
, , , , , , , , , , , , , , , , , , , ,	an explanation in	a loomote lot each	adjustment.				
In column (c), ic	ientify the FERC F	Rate Schedule Num	ber or tariffs, or, for	non EEDC iuriadiati	anal salitare Soul Co		
designation for	the contract. On s	eparate lines. list a	all FERC rate schedu	lles tariffs or contro	onal sellers, include	an appropriate	
identified in colu	ımn (b), is provide	d.	/ E. (O Tate Seriege	ies, tainis or contra	ct designations und	er which service,	as
For requirement	ts RQ purchases a	and any type of sen	vices involving dema	nd charges impose	d on a monthly (or k	nnaer) haeie ente	r tha
monuny average	e billing demand if	i columnica), the avi	erage monthly non- (mincident neak /N/	`D` domondina in ac	بالماسية المار سموريان	
average monum	y coincident peak	(CP) demand in co	lumn (t). For all other	er types of service 4	enter NA in columns	(d) (a) and (f)	
MODELLE DE	ananu is uie maxii	mum meterea nour	1V (60-minute integra	tion) demand in a m	onth Monthly CD	demand is the me	tered
demand during	416 HOUL (80-HIIII)	ie integration) in wr	TICH the suppliers sv	Stem reaches its ma	onthiv neak Demor	od ropoded in som	
to the responde	not report net excl	nn (n), and (i) the r	negawatt hours of po	ower exchanges rec	eived and delivered	l, used as the bas	is for
4. In column (c)	identify the FFR	ialiye. `Rate Schedule Ni	umber or Tariff, or, fo	r non CCDO (mind)	_A! 1 11 1 1		
designation for t	the contract. On se	eparate lines, list al	FERC rate schedul	e tariffe or control	ctional sellers, includes	de an appropriate	
identified in colu	ımn (b), is provide	d.	TENTO TALO SOFICALI	es, tarins or contract	it designations unde	er which service, a	ıs
			ervice involving dem	and charges impose	ed on a monnthly (o	r longer) hasis er	nter
trie monthly ave	rage billing demar	id in column (d), thi	e average monthly n	on-coincident peak	(NCP) demand in co	olumn (e) and the	
average monthly	y coincident peak	(CP) demand in col	lumn (f). For all othei	types of service, e	nter NA in columns	(d) (e) and (f) Mo	anthly
NUP demand is	the maximum met	tered hourly (60-mi)	nute integration) den	nand in a month. Mo	onthly CP demand is	s the metered den	nand
auring the nour	(60-minute integra	tion) in which the s	supplier's system read	ches its monthly pe	ak. Demand reporte	d in columns (e) a	and (f)
6 Report in colu	awaits. Footnote a	ny demand not stat	ted on a megawatt b	asis and explain.			
of power exchar	ann (g) the megaw ares received and	delivered used on	bills rendered to the the the basis for settlem	respondent. Repor	t in columns (h) and	d (i) the megawatt	hours
or poster exertai	nd charges in colu	mn (i) enemy cha	rope in column (k)	ient. Do not report r	et exchange.	:	
Report dema			igos ai columni (k), a	iju ure lulai ui aliv (unet types of chard		
Report dema	iustments, in colur	nn (l). Explain in a :	footnote all compone	ents of the amount o	hown in column (I)	Deport is solumn	. ()
Report dema out-of-period ad	justments, in colur	nn (I).Explain in a i	footnote all compone	ents of the amount s	shown in column (I).	Report in column	n (m)
Report dema out-of-period ad the total charge amount for the r	justments, in colur shown on bills rec set receipt of energ	nn (I). Explain in a eived as settlemen gy. If more energy	footnote all compone it by the respondent. was delivered than r	ents of the amount s For power exchangeceived, enter a neg	shown in column (I). ges, report in colum gative amount. If th	Report in column (m) the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement of	ent
Report dema out-of-period ad the total charge amount for the r include credits of	justments, in colur shown on bills rec let receipt of energ or charges other th	nn (I). Explain in a eived as settlemen gy. If more energy an incremental gen	footnote all compone it by the respondent. was delivered than r	ents of the amount s For power exchangeceived, enter a neg	shown in column (I). ges, report in colum gative amount. If th	Report in column (m) the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement of	ent
 Report dema out-of-period ad the total charge amount for the r include credits of agreement, proving the control 	justments, in colur shown on bills rec let receipt of energ or charges other the ride an explanator	nn (I). Explain in a eived as settlemen gy. If more energy an incremental gen y footnote.	footnote all component to by the respondent. was delivered than neration expenses, or	ents of the amount s For power exchange eceived, enter a near r (2) excludes certain	thown in column (I). ges, report in colum gative amount. If th in credits or charges	Report in column (m) the settleme e settlement among covered by the	ent
 Report dema out-of-period ad the total charge amount for the r include credits of agreement, provide. The data in c 	justments, in colur shown on bills rec let receipt of energ or charges other the ride an explanator, column (g) through	nn (I). Explain in a seived as settlemen by. If more energy an incremental gen y footnote. (m) must be totalle	footnote all component by the respondent. was delivered than neration expenses, or ed on the last line of the	ents of the amount s For power exchange eceived, enter a neg r (2) excludes certain the schedule. The t	thown in column (I). ges, report in colum gative amount. If th in credits or charges cotal amount in colum	Report in column (m) the settlement amore settlement amore covered by the	ent unt (I)
 Report dema out-of-period ad the total charge amount for the r include credits of agreement, provide. The data in of reported as Puro 	justments, in colur shown on bills receipt of energor charges other the ride an explanation column (g) through chases on Page 40	nn (I). Explain in a served as settlement by. If more energy an incremental genty footnote. (m) must be totalled, line 10. The totalled.	footnote all component to by the respondent. was delivered than ne neration expenses, or ed on the last line of the tal amount in column	ents of the amount so For power exchange eceived, enter a neg r (2) excludes certain the schedule. The to (h) must be reporte	chown in column (I). ges, report in colum gative amount. If th in credits or charges cotal amount in colum ed as Exchange Rec	Report in column (m) the settlement amore settlement amore covered by the	ent unt (I)
 Report dema out-of-period ad the total charge amount for the r include credits of agreement, provided. The data in of reported as Purc line 12. The total 	justments, in colur shown on bills receipt of energor charges other third an explanation olumn (g) through chases on Page 40 an amount in column.	nn (I). Explain in a served as settlemently. If more energy an incremental gently footnote. (m) must be totalled in (i) must be reported in (i) must be reported in (i) must be reported in (i) must be reported in (ii) must be reported in (ii) must be reported in (ii) must be reported in (ii) must be reported in (ii) must be reported in (iii) in (iiii) in (iii)	footnote all component by the respondent. was delivered than neration expenses, or ed on the last line of the last amount in column ted as Exchange De	ents of the amount so For power exchange eceived, enter a neg r (2) excludes certain the schedule. The to (h) must be reported livered on Page 40°	chown in column (I). ges, report in colum gative amount. If th in credits or charges cotal amount in colum ed as Exchange Rec	Report in column (m) the settlement amore settlement amore covered by the	ent unt (I)
 Report dema out-of-period ad the total charge amount for the r include credits of agreement, provided. The data in of reported as Purc line 12. The total 	justments, in colur shown on bills receipt of energor charges other third an explanation olumn (g) through chases on Page 40 an amount in column.	nn (I). Explain in a served as settlemently. If more energy an incremental gently footnote. (m) must be totalled in (i) must be reported in (i) must be reported in (i) must be reported in (i) must be reported in (ii) must be reported in (ii) must be reported in (ii) must be reported in (ii) must be reported in (ii) must be reported in (iii) in (iiii) in (iii)	footnote all component to by the respondent. was delivered than ne neration expenses, or ed on the last line of the tal amount in column	ents of the amount so For power exchange eceived, enter a neg r (2) excludes certain the schedule. The to (h) must be reported livered on Page 40°	chown in column (I). ges, report in colum gative amount. If th in credits or charges cotal amount in colum ed as Exchange Rec	Report in column (m) the settlement amore settlement amore covered by the	ent unt (I)
7. Report dema out-of-period ad the total charge amount for the r include credits of agreement, prov. 8. The data in creported as Purcline 12. The total 9. Footnote entities and out-of-period as Purcline 12.	shown on bills receipt of energy or charges other the ride an explanator column (g) through chases on Page 40 at amount in columnies as required an	nn (I). Explain in a served as settlemently. If more energy an incremental gently footnote. (m) must be totalled in (i) must be reported in (i) must be reported in (i) must be reported in (i) must be reported in (ii) must be reported in (ii) must be reported in (ii) must be reported in (ii) must be reported in (ii) must be reported in (iii) in (iiii) in (iii)	footnote all component by the respondent. was delivered than neration expenses, or ed on the last line of the last amount in column ted as Exchange De	ents of the amount so For power exchange eceived, enter a negar (2) excludes certain the schedule. The table (h) must be reported livered on Page 40° uired data.	chown in column (I). ges, report in colum gative amount. If th in credits or charges cotal amount in colum ed as Exchange Rec	Report in column (m) the settlement amore settlement amore covered by the	ent unt (I)
 Report dema out-of-period ad the total charge amount for the r include credits of agreement, provided. The data in of reported as Purc line 12. The total 	shown on bills receipt of energy or charges other the ride an explanator column (g) through chases on Page 40 at amount in columnies as required an POWER E	nn (I). Explain in a seived as settlemently. If more energy an incremental gently footnote. (m) must be totalled on (i) must be reported provide explanate exchanges Megawatt Hours	footnote all component by the respondent. was delivered than neeration expenses, or ed on the last line of tal amount in column ted as Exchange Detions following all requires	ents of the amount so For power exchange eceived, enter a negar (2) excludes certain the schedule. The table (h) must be reported livered on Page 40° uired data.	shown in column (I). ges, report in colum gative amount. If th in credits or charges cotal amount in colu ed as Exchange Rec 1, line 13.	Report in column (m) the settlement amore settlement amore covered by the	ent unt (I) 01,
7. Report dema out-of-period ad the total charge amount for the rinclude credits of agreement, provide. The data in creported as Purcline 12. The total p. Footnote entity of the purchased	shown on bills received receipt of energy or charges other the ride an explanation olumn (g) through chases on Page 40 al amount in columnes as required an explanation of the ride and the received the received shown on the ride and the rid	nn (I). Explain in a seived as settlemently. If more energy an incremental gently footnote. (m) must be totalled, line 10. The totally in (i) must be reported provide explanate EXCHANGES MegaWatt Hours Delivered	footnote all component by the respondent. was delivered than neeration expenses, or ed on the last line of tal amount in column ted as Exchange Detions following all requires	ents of the amount s For power exchange eceived, enter a negretary (2) excludes certain the schedule. The table (h) must be reported livered on Page 40 uired data. COST/SETTLEM Energy Charges	chown in column (I). ges, report in colum gative amount. If the in credits or charges cotal amount in colum ed as Exchange Recolumn in the I, line 13. ENT OF POWER Other Charges	Report in column (m) the settlement among covered by the min (g) must be believed on Page 40	ent unt (I)
7. Report dema out-of-period ad the total charge amount for the r include credits of agreement, prov. 8. The data in creported as Purcline 12. The total 9. Footnote entity MegaWatt Hours Purchased (g)	pustments, in colur shown on bills receipt of energy or charges other the ride an explanation column (g) through chases on Page 40 al amount in columnes as required an explanation of the received (h) chargements and columnes as required and received (h)	nn (I). Explain in a seived as settlemently. If more energy an incremental gently footnote. (m) must be totalled on (i) must be reported provide explanate exchanges Megawatt Hours	footnote all component by the respondent. was delivered than neration expenses, or ed on the last line of that amount in column ted as Exchange Detions following all required.	ents of the amount s For power exchange eceived, enter a negretar (2) excludes certain the schedule. The term (h) must be reported in Page 40° uired data. COST/SETTLEM Energy Charges (\$) (k)	chown in column (I). ges, report in colum gative amount. If the in credits or charges cotal amount in colum d as Exchange Recolumn (I). ENT OF POWER Other Charges (\$) (I)	Report in column (m) the settlement among scovered by the min (g) must be believed on Page 40 of Settlement (\$) (m)	ent unt (I) 01, Line No.
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Name of Respondent	This Report is:		Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999
	FOOTNOTE DATA		
Schedule Page: 326 Line No.: 1 Column: b			
THIS FOOTNOTE APPLIES TO LINES 1 - 14,	COLUMN (P) BACE 326:	<u> </u>	
Schedule C Economy Energy Purchases.	COLUMN (D), FAGE 320.		
Schedule Page: 326 Line No.: 1 Column: c			
THIS FOOTNOTE APPLIES TO ALL OCCURRENCE	FS OF "F" ON PAGES 326 TH	BOIIGH 326 6 CO	LUMN (c)
Jtility Economy Puchases.		1.00011 320.0 00.	Born (C):
Schedule Page: 326 Line No.: 2 Column: g			
Prior year billing adjustment.			
Schedule Page: 326 Line No.: 2 Column: k			
Prior year billing adjustment.			
Schedule Page: 326 Line No.: 3 Column: c		·	
THIS FOOTNOTE APPLIES TO ALL OCCURRENCE	ES OF "C" ON PAGES 326 TH	ROUGH 326 6 CO	LUMN (c):
Non-Jurisdictional Economy Purchases.			201111 (0).
Schedule Page: 326 Line No.: 4 Column: k			
Prior year billing adjustment.		-	
Schedule Page: 326 Line No.: 7 Column: a			
THIS FOOTNOTE APPLIES TO ALL OCCURRENCE	ES OF "ORLANDO UTILITIES	COMMISSION" ON	PAGES 326
THROUGH 326.6 COLUMN (a):			
St. Lucie Unit No. 2 is jointly owned			
Florida Municipal Power Agency (8.806%)) and Orlando Utilities C	ommission (6.0	8951%).
Schedule Page: 326 Line No.: 12 Column: c			
THIS FOOTNOTE APPLIES TO ALL OCCURRENCE	ES OF "A" ON PAGES 326 TH	ROUGH 326.6:	
Power Marketer Economy Purchase.			
Schedule Page: 326 Line No.: 13 Column: b			
THIS FOOT NOTE APPLIES TO LINES 13 AND	14, COLUMN (b), PAGE 326	:	
Opportunity Purchase Contract.			u.v.,
Schedule Page: 326 Line No.: 13 Column: c			
THIS FOOTNOTE APPLIES TO ALL OCCURRENCE Power Marketer Opportunity Purchase.	ES OF "B" ON PAGES 326 TH	ROUGH 326.6 CO	LUMN (c):
Schedule Page: 326.1 Line No.: 1 Column: b			
THIS FOOTNOTE APPLIES TO LINES 1 - 14,			
Opportunity Purchase Contract.	00D0111 (D). DN0D 320.11.		
Schedule Page: 326.1 Line No.: 2 Column: c			
THIS FOOTNOTE APPLIES TO ALL OCCURRENCE		ROUGH 326.6 CO	LUMN (c):
Jtility Opportunity Purchase.			
Schedule Page: 326.1 Line No.: 10 Column:	g		
Prior year billing adjustment.			
Schedule Page: 326.1 Line No.: 1,0 Column:	k		
Schedule Page: 326.1 Line No.: 10 Column:			
<u></u>			
Prior year billing adjustment. Schedule Page: 326.1 Line No.: 11 Column:			
Prior year billing adjustment. Schedule Page: 326.1 Line No.: 11 Column: THIS FOOTNOTE APPLIES TO ALL OCCURRENCY	ES OF "D" ON PAGES 326 TH	ROUGH 326.6 CO	LUMN (c):
Prior year billing adjustment. Schedule Page: 326.1 Line No.: 11 Column: CHIS FOOTNOTE APPLIES TO ALL OCCURRENCE Non-Jurisdictional Opportunity Purchase	ES OF "D" ON PAGES 326 TH	ROUGH 326.6 CO	LUMN (c):
Prior year billing adjustment. Schedule Page: 326.1 Line No.: 11 Column: Philipped Column: The Schedule Page: 326.1 Line No.: 13 Column: Schedule Page: 326.1 Line No.: 13 Column:	ES OF "D" ON PAGES 326 TH e. a	ROUGH 326.6 CO	LUMN (c):
Prior year billing adjustment. Schedule Page: 326.1 Line No.: 11 Column: THIS FOOTNOTE APPLIES TO ALL OCCURRENCE Non-Jurisdictional Opportunity Purchase Schedule Page: 326.1 Line No.: 13 Column: Complete Name: Louisville Gas & Electric	ES OF "D" ON PAGES 326 TH e. a	ROUGH 326.6 CO	LUMN (c):
Prior year billing adjustment. Schedule Page: 326.1 Line No.: 11 Column: FILE FOOTNOTE APPLIES TO ALL OCCURRENCY FOR THE SCHEDULE PAGE: 326.1 Line No.: 13 Column: Complete Name: Louisville Gas & Electric Schedule Page: 326.1 Line No.: 14 Column:	ES OF "D" ON PAGES 326 TH e. a ic Power Marketing, Inc. a	ROUGH 326.6 CO	LUMN (c):
Prior year billing adjustment. Schedule Page: 326.1 Line No.: 11 Column: THIS FOOTNOTE APPLIES TO ALL OCCURRENCY Non-Jurisdictional Opportunity Purchase Schedule Page: 326.1 Line No.: 13 Column: Complete Name: Louisville Gas & Electric	ES OF "D" ON PAGES 326 TH e. a ic Power Marketing, Inc. a	ROUGH 326.6 CO	LUMN (c):

Name of Respondent	This Report is:	Date of Daniel	<u> </u>
	(1) X An Original	Date of Report	Year of Repor
Florida Power & Light Company	(2) A Resubmission	(Mo, Da, Yr)	
	FOOTNOTE DATA	//	Dec 31, 1999
	TOOTNOTE DATA		
Schedule Page: 326.1 Line No.: 14 Column	n: k		
Prior year billing adjustment.			
Schedule Page: 326.2 Line No.: 1 Column:	b		<u> </u>
THIS FOOTNOTE APPLIES TO LINES 1 - 14	, COLUMN (b), PAGE 326.2:		
opportunity Purchase Contract.			
Schedule Page: 326.2 Line No.: 7 Column:	k		
Prior year billing adjustment.		-	
Schedule Page: 326.3 Line No.: 1 Column:	b		
THIS FOOTNOTE APPLIES TO LINES 1 - 6,	COLUMN (b), PAGE 326.3:		
opportunity Purchase Contract.			
Schedule Page: 326.3 Line No.: 3 Column:	g		
Prior year billing adjustment.			
Schedule Page: 326.3 Line No.: 3 Column:	k		
Prior year billing adjustment.			_
Schedule Page: 326.3 Line No.: 7 Column:	а		
Contract was terminated December 31,			·
Schedule Page: 326.3 Line No.: 8 Column:		<u></u>	
THIS FOOTNOTE APPLIES TO ALL OCCURRENCE	CES OF "FLORIDA MINICIPAL PO	THER ACENCY! O	N DACEC 226
1111COGH 320.0:			
St. Lucie Unit No. 2 is jointly owned	by Florida Power & Light Co	ompany (85.104)	49%),
Florida Municipal Power Agency (8.806	8) and Orlando Utilities Cor	mission (6.08	951%).
Schedule Page: 326.3 Line No.: 9 Column:	g		
Prior year billing adjustment.			
Schedule Page: 326.3 Line No.: 9 Column:	k		
Prior year billing adjustment.			
Schedule Page: 326.3 Line No.: 11 Column	: g		
Prior year billing adjustment.			
Schedule Page: 326.3 Line No.: 11 Column	: k		-
Prior year billing adjustment.			
Schedule Page: 326.3 Line No.: 12 Column			
Contract was terminated December 31,			· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.3 Line No.: 13 Column			
Contract was terminated December 31,	1998.		
Schedule Page: 326.3 Line No.: 13 Column	: g		
Prior year billing adjustment.			· <u> </u>
Schedule Page: 326.3 Line No.: 13 Column	: k		
Prior year billing adjustment.			
Schedule Page: 326.3 Line No.: 14 Column.	: a		
Contract expires May 31, 2010.			
Schedule Page: 326.4 Line No.: 1 Column:	g		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 1 Column:	k		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 2 Column:			
Jacksonville Electric Authority is a N	Non-FERC Jurisdictional sell	er; these purc	chases are
made under the Agreement for Joint Own	mership of St. Johns River P	Ower Park hote	veen
Jacksonville Electric Authority and Fl	orida Power & Light Company.	·	
Schedule Page: 326.4 Line No.: 3 Column:			
Jacksonville Electric Authority is a N	Non-FERC Jurisdictional sell	er; these purc	chases are
FERC FORM NO. 1 (ED. 12-87)	Page 450.1		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	/ /	Dec 31, 1999
Florida Fower & Light Company	FOOTNOTE DATA		
made under the Agreement for Joint C Macksonville Electric Authority and			tween
Schedule Page: 326.4 Line No.: 3 Column	···		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 3 Column	n: i		
Prior year billing adjustment.			· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.4 Line No.: 3 Colum	n: k		
Prior year billing adjustment.			·
Schedule Page: 326.4 Line No.: 5 Columi	n; g	 	
Prior year billing adjustment.			_
Schedule Page: 326.4 Line No.: 5 Columi	n: j		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 5 Columi	n: k		
Prior year billing adjustment.		-	
Schedule Page: 326.4 Line No.: 6 Columi	n: a		
Complete Name: Broward County Resour	cce Recovery - North.		
Schedule Page: 326.4 Line No.: 7 Columi	n: a		
Complete Name: Broward County Resour	cce Recovery - North.		
Schedule Page: 326.4 Line No.: 7 Columi	n: g		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 7 Columi	n: j		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 7 Columi	n: k		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 8 Columi			
Complete Name: Broward County Resour	cce Recovery - South.		
Schedule Page: 326.4 Line No.: 9 Columi	n: a		
Complete Name: Broward County Resour	rce Recovery - South.		
Schedule Page: 326.4 Line No.: 9 Columi	n: g	•	
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 9 Columi	n: j	•	
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 9 Columi	n: k		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 11 Colun	nn: g		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 11 Colun	nn: j		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 11 Colun	nn: k		
Prior year billing adjustment.			
Schedule Page: 326.4 Line No.: 12 Colun			** ***
On July 9, 1996 the Florida Public S			
Light Company's petition for approva Company Standard Offer Contract in C			
The FPSC also ordered that FPL recover			
58 percent of the costs to the Capac	city Cost Recovery Clause an	d 42 percent of	f the costs
to the Fuel and Purchased Power Cost		-	
Schedule Page: 326.4 Line No.: 12 Colun	nn: I		

FERC FORM NO. 1 (ED. 12-87)

Page 450.2

Name of Respondent			This Departies		
			This Report is:	Date of Report	Year of Repor
Florida Power & Light Compa	anv		(1) X An Original	(Mo, Da, Yr)	1
- gitt Oonip	uny		(2) A Resubmission		Dec 31, 1999
			FOOTNOTE DATA		
Schedule Page: 326.4	Line No.: 14	Column: j			
Prior year billing					
Schedule Page: 326.4	Line No.: 14	Column: k			
Prior year billing	adjustment				
Schedule Page: 326.5	Line No.: 2	Column: g			
Prior year billing	adjustment				<u> </u>
Schedule Page: 326.5	Line No.: 2	Column: k			
Prior year billing					
Schedule Page: 326.5	Line No.: 3	Column: a			
Complete Name: Indi	antown Coge	neration :	Limited Partnership.		· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.5	Line No.: 4	Column: a	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Complete Name: Indi	lantown Cogn	eration L	imited Partnership.		
Schedule Page: 326.5	Line No.: 4	Column: a		· · · · · · · · · · · · · · · · · · ·	
Prior year billing					
Schedule Page: 326.5	Line No.: 4	Column: j			
Prior year billing					
Schedule Page: 326.5	Line No.: 4	Column: k			
Prior year billing					
Schedule Page: 326.5	Line No.: 5	Column: a			
Complete Name: Lee	County Soli	d Waste Re	esource Recovery.		
Schedule Page: 326.5	Line No.: 6	Column: a			
Complete Name: Lee	County Soli	d Waste Re	esource Recovery.		
Schedule Page: 326.5	Line No.: 6	Column: g			
Prior year billing	adjustment.				
	Line No.: 6	Column: k			
Prior year billing					
	Line No.: 8	Column: g			
Prior year billing					
		Column: k			
Prior year billing					
	Line No.: 10	Column: g			
Prior year billing					<u> </u>
	Line No.: 10	Column: k			
Prior year billing					
	Line No.: 12	Column: j			
Prior year billing a					
	Line No.: 12	Column: k			
Prior year billing a		<u> </u>			
Schedule Page: 326.5	Line No.: 14	Column: g			
Prior year billing a					
Schedule Page: 326.5	Line No.: 14	Column: k			
rior year billing a Schedule Page: 326.6		Column			
rior year billing a		Column: g			
		Columnit			
rior year billing a		Column: k	·		
		Columnia =			
rior year billing a		Column: g			
year writing o	anjustile.				
EDC EODM NO 4 (ED.	40.07\				
ERC FORM NO. 1 (ED.	12-51}	· · · · · · · · · · · · · · · · · · ·	Page 450.3		

Name of Respondent		This Report is:	Date of Report	Year of Report
1		(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company		(2) A Resubmission	11	Dec 31, 1999
	FOO	OTNOTE DATA		
Schedule Page: 326.6 Line No.: 4	Column: k			
Prior year billing adjustment				
Schedule Page: 326.6 Line No.: 5	Column: a			
Complete Name: Florida Electi	ic Power Coor	dinating Group.		
Schedule Page: 326.6 Line No.: 5	Column: b			
See footnote for line 7 colur	nn (1) page 32	26.6.		
Schedule Page: 326.6 Line No.: 5	Column: c			
See footnote for line 7 colu	nn (1) page 32	26.6.		
Schedule Page: 326.6 Line No.: 5	Column: I			

Florida Electric Power Coordinating Group prior year expense adjustment charged to account 555.

Flor			Report Is:	Date of Report	Year of Report	
	da Power & Light Company	(2)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 19	
	TRANS	MISSION Including	OF ELECTRICITY FOR OTHE transactions referred to as whe	RS (Account 456) eling')	<u> </u>	
2. U 3. F pub Prov any 4. II LF - for e	Report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional ubse a separate line of data for each distinct Report in column (a) the company or public ic authority that the energy was received fride the full name of each company or public ownership interest in or affiliation the respondenced column(d) enter a Statistical Classification for Long-term firm transmission service. "Inconomic reasons and is intended to remain	heeling, utility sup type of the authority om and it is authority on dent had need be been reliable in reliable.	provided for other electric ut opliers and ultimate custome ransmission service involving that paid for the transmission column (c) the company of ity. Do not abbreviate or trues with the entities listed in cased on the original contract on means one year or longer even under adverse conditions.	ilities, cooperatives, murs. g the entities listed in coon service. Report in corr public authority that the neate name or use acrosolumns (a), (b) or (c) and terms and condition and "firm" means that sons. For all transaction	olumn (a), (b) and olumn (b) the com e energy was delinyms. Explain in sof the service as service cannot be sidentified as LE	(c). pany or vered to. a footnote s follows: interrupte
SF -	otnote the termination date of the contract of ract. for short-term firm transmission service. Lervice is less than one year.					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation)	(C	Energy Received From ompany of Public Authority) (Footnote Affiliation)	Energy De (Company of Pu	ublic Authority)	Statistical Classifi-
	(a)		(b)		Affiliation)	cation
	(a)	Orlando ((c)	(d)
1	(a)	SECTION AND DESCRIPTION	(b)	(c) Authorsy	1
1 2	(a) Aquila Power Corporation Aquila Power Corporation	Tampa El	(b)	dacksom/lile Electric. Southern Company S) Authority ervices, Inc.	(d) OS
1 2	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation	Tampa El Jacksonv	(b) ###res-Commission ectric Company	Jacksonville Electric Southern Company S Tampa Electric Comp	Authority Envices, Inc.	(d)
1 2 3 4	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation	Tampa El Jacksonv	(b) Hillies Complession ectric Company lle Electric Authority	dacksom/lile Electric. Southern Company S	Authority Envices, Inc.	(d) OS OS
1 2 3 4 5	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation	Tampa El Jacksonv Southem	(b) Hillies Complession ectric Company lle Electric Authority	Jacksonville Electric Southern Company S Tampa Electric Comp Tampa Electric Comp	Authority Envices, Inc.	(d) OS OS OS
1 2 3 4 5 6	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc.	Tampa El Jacksonv Southem N/A N/A	(b) Hillies Complession ectric Company lle Electric Authority	Southern Company S Tampa Electric Comp Tampa Electric Comp N/A	Authory, Pervices, Inc. Dany Dany	(d) OS OS OS AD
1 2 3 4 5 6 7	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc. El Paso Power Services Company	Tampa El Jacksonv Southem N/A N/A Orlando U	(b) ***********************************	Southern Company S Tampa Electric Comp Tampa Electric Comp N/A N/A	Authority Authority Authority	(d) OS OS OS AD
1 2 3 4 5 6 7 8	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc. El Paso Power Services Company El Paso Power Services Company	Tampa El Jacksonv Southem N/A N/A Orlando U Jacksonv	(b) ###rest Commission ectric Company ille Electric Authority Company Services, Inc.	Jacksonville Electric Southern Company S Tampa Electric Comp Tampa Electric Comp N/A N/A Jacksonville Electric	Authority Authority Authority	(d) OS OS OS AD AD OS
1 2 3 4 5 6 7 8	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc. El Paso Power Services Company El Paso Power Services Company El Paso Power Services Company	Tampa El Jacksonv Southern N/A N/A Orlando U Jacksonvi	(b) ###################################	Southern Company S Tampa Electric Comp Tampa Electric Comp N/A N/A Jacksonville Electric / Florida Power Corpor	Authority Authority Authority	(d) OS OS OS AD AD OS OS
1 2 3 4 5 6 7 8 9 10	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc. El Paso Power Services Company El Paso Power Services Company El Paso Power Services Company Enron Power Marketing, Inc.	Tampa El Jacksonv Southern N/A N/A Orlando U Jacksonvi	(b) ###################################	Southern Company S Tampa Electric Comp N/A N/A Jacksonville Electric Comp City of Gainesville	Authority Authority Authority	(d) OS OS OS AD AD OS OS OS OS
1 2 3 4 5 6 7 8 9	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc. El Paso Power Services Company El Paso Power Services Company El Paso Power Services Company El Paso Power Marketing, Inc.	Tampa El Jacksonv Southern N/A N/A Orlando U Jacksonvi Jacksonvi Southern	(b) ###################################	Southern Company S Tampa Electric Comp Tampa Electric Comp N/A N/A Jacksonville Electric / Florida Power Corpor City of Gainesville City of Gainesville	Authority Authority Authority	(d) OS OS OS AD AD OS OS OS OS OS OS OS OS
1 2 3 4 5 6 7 8 9 10 11 12	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc. El Paso Power Services Company El Paso Power Services Company El Paso Power Services Company El Paso Power Services Company Enron Power Marketing, Inc. Florida Minropal Power Agency Florida Power Corporation	Tampa El Jacksonv Southern N/A N/A Orlando L Jacksonv Jacksonv Southern N/A	(b) ###################################	Jacksonville Electric Southern Company S Tampa Electric Comp Tampa Electric Comp N/A N/A Jacksonville Electric / Florida Power Corpor City of Gainesville City of Gainesville N/A	Authorsy Pervices, Inc. Deny Dany Dany Dany Authority Authority	(d) OS OS OS AD AD OS OS OS OS OS AD AD AD AD AD AD AD AD AD AD AD AD AD
1 2 3 4 5 6 7 8 9 10 11 12	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc. El Paso Power Services Company El Paso Power Services Company El Paso Power Services Company El Paso Power Services Company Enron Power Marketing, Inc. Florida Miniscipal Power Agency Florida Power Corporation	Tampa El Jacksonv Southern N/A N/A Orlando L Jacksonv Jacksonv Southern N/A	(b) Stitles Company ectric Company ille Electric Authority Company Services, Inc. Itilities Commission lie Electric Authority lie Electric Authority Company Services, Inc.	Southern Company S Tampa Electric Comp N/A N/A Jacksonville Electric Comp N/A City of Gainesville City of Gainesville N/A N/A N/A	Authority Authority ation	(d) OS OS OS AD OS OS OS AD OS OS AD AD AD AD AD AD AD AD AD AD AD AD AD
1 2 3 4 5 6 7 8 9 10 11 12 13	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc. El Paso Power Services Company El Paso Power Services Company El Paso Power Services Company Enron Power Marketing, Inc. Florida Mitriopal Power Agency Florida Power Corporation	Tampa El Jacksonv Southern N/A N/A Orlando L Jacksonvi Jacksonvi Southern N/A N/A Florida Po City of Ho	(b) Stitles Company ectric Company ille Electric Authority Company Services, Inc. Itilities Commission lie Electric Authority lie Electric Authority Company Services, Inc.	Southern Company S Tampa Electric Comp N/A N/A Jacksonville Electric Comp N/A City of Gainesville City of Gainesville N/A N/A N/A Florida Power Corporation	Authority Particle Pany Pany Pany Pation Pation Pation Pation	(d) OS OS OS AD AD OS OS OS AD AD OS OS OS OS OS OS AD AD
1 2 3 4 5 6 7 8 9 10 11 12 13 14	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc. El Paso Power Services Company El Paso Power Services Company El Paso Power Services Company Enron Power Marketing, Inc. Florida Ministracial Power Agency Florida Power Corporation Florida Power Corporation	Tampa El Jacksonv Southern N/A N/A Orlando L Jacksonvi Jacksonvi Southern N/A N/A Florida Pc City of Ho	(b) ###################################	Southern Company S Tampa Electric Comp Tampa Electric Comp N/A N/A Jacksonville Electric / Florida Power Corpor City of Gainesville City of Gainesville N/A N/A Florida Power Corpor Florida Power Corpor Florida Power Corpor	Authority Particular action action action action	(d) OS OS OS AD AD OS OS OS OS AD AD OS OS OS OS OS AD AD OS
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	(a) Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Aquila Power Corporation Duke Energy Trading & Marketing Electric Clearinghouse, Inc. El Paso Power Services Company El Paso Power Services Company El Paso Power Services Company Enron Power Marketing, Inc. Florida Minniopal Power Agency Florida Power Corporation Florida Power Corporation Florida Power Corporation Florida Power Corporation	Tampa El Jacksonv Southern N/A N/A Orlando L Jacksonv Jacksonv Southern N/A N/A Florida Pc City of Ho City of Lal Orlando U	(b) ###################################	Jacksonville Electric Southern Company S Tampa Electric Comp Tampa Electric Comp N/A N/A Jacksonville Electric / Florida Power Corpor City of Gainesville City of Gainesville N/A N/A Florida Power Corpor Florida Power Corpor Florida Power Corpor	Authorsy Pervices, Inc. Pany Pany Pany Pation Pation Pation Pation Pation Pation Pation Pation Pation Pation Pation Pation Pation Pation Pation Pation	(d) OS OS OS AD AD OS OS OS AD AD OS OS OS OS OS AD AD OS

Name of Respo	ondent	This Report Is:		te of Report	Year of Report	
Florida Power	& Light Company	(1) An Origina (2) A Resubn		o, Da, Yr) /	Dec. 31, 1999	
·	TRAI	NSMISSION OF ELECTRICITY (Including transactions)	FOR OTHERS (Account reffered to as 'wheeling')	456)(Continued)		
OS - for other		ry only for those services wh			categories, such as a	all
		of the contract and service	from, designated unit	s of less than one yea	r. Describe the natu	re of
	a footnote for each adjust		10 1 4 10			
		this code for any accounting note for each adjustment.	g adjustments or "true-	ups" for service provi	zea in prior reporting	l
		te Schedule or Tariff Numbe	r On separate lines. Ii	st all FERC rate sche	dules or contract	
		sentified in column (d), is pro				
6. Report red	eipt and delivery locations	s for all single contract path,	"point to point" transn			
		appropriate identification for				ımn
, .	designation for the substa	ation, or other appropriate id	entification for where e	energy was delivered	as specified in the	
contract.	caluma (h) the number of	megawatts of billing demand	that is enscified in th	a firm transmission so	nvice contract. Dem	and
		megawatts of billing demand				anu
roportod iii oc				,		
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	<u>. </u>
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No
Tariff Number	Designation)	Designation)	(MW)	Received	Delivered	"
(e)	(f)	(g) System	(h)	(i) 824	(j) 824	
94 of T-6 94 of T-6	System	System	231	1,167	1,167	
94 of T-6	System System	System	500	500		
94 of T-6	System	System	2,527	2,377	2,257	l
94 of T-6	N/A	N/A	2,02.	2,011	2,20	├
116 of T-6	N/A	N/A				
30 of T-4	System	System	918	478	476	1
143 of T-6	System	System	264	264		
143 of T-6	System	Deerhaven Substation	6.765	13,299		
143 of T-6	System	Deerhaven Substation	66	1,089		
1-0 01 1-0	<u> </u>			1,000	1,550	1 1
6 of TaB	IN/A	IN/A				ı
6 of T-6	N/A	N/A				1
of T-6 72 of T-6 24 of T-6	N/A N/A System	N/A N/A System	800	800	800	

27

300

790

3,950

184,404

27

261

3,366

2,794

9,452,503

27 14

274

3,366

2,782

9,254,959

15

16

17

24 of T-6

24 of T-6

24 of T-6

24 of T-6

Lucy Substation

System

System

Hypoluxo Substation

System

System

System

System

Name of Respondent	This Report is:	Date of Report	Voor of Hanad
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year of Report Dec. 31, 1999
8. Report in column (i) and (i) the	TRANSMISSION OF ELECTRICITY FOR (Including transactions refference) total megawatthours received and deli-	OTHERS (Account 456) (Continued) d to as 'wheeling')	
9. In column (k) through (n), report charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be report	the revenue amounts as shown on bind reported in column (h). In column (olumn (m), provide the total revenues in a footnote all components of the anthe entity Listed in column (a). If no mithe nature of the non-monetary settlem (i) through (n) as the last Line. Enterted as Transmission Received and Decyplanations following all required data	Ils or vouchers. In column (k), p. (l), provide revenues from energy from all other charges on bills or nount shown in column (m). Reponetary settlement was made, enent, including the amount and typer "TOTAL" in column (a) as the legivered on Page 401. Lines 16 a	y charges related to the r vouchers rendered, including port in column (n) the total enter zero (11011) in column type of energy or service
	REVENUE FROM TRANSMISSION O	F ELECTRICITY FOR OTHERS	
Demand Charges	Energy Charges	(Other Charges)	Total Dayonina (8)

Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+i+m) (n)	No
3,973			3,973	-
5,578			5,578	
2,390			2,390	
12,079			12,079	
		13,896	-13,896	
		是是代數學的特別的學術學是	-6,368	
4,388		•	4,388	
1,262	***		1,262	
64,325			64,325	
5,043			5,043	
		5,149	-5,149	1
		多的人的问题的 体。42-40-2	-2	1:
3,824			3,824	1:
124			124	14
1,407			1,407	15
22,871			22,871	10
18,881	***************************************		18,881	17
34,734,862	9,001	-2,943,440		

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999
	TRANS (MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'whe	RS (Account 456) eling')	
authorse 2. U 3. R publi Prov any 0 4. In LF - for ea footoonte SF -	eport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public cauthority that the energy was received fride the full name of each company or public ownership interest in or affiliation the respond column(d) enter a Statistical Classification for Long-term firm transmission service. "It conomic reasons and is intended to remain that the termination date of the contract or act. for short-term firm transmission service. Lervice is less than one year.	utility suppliers and ultimate custome type of transmission service involvir authority that paid for the transmission or and in column (c) the company of ic authority. Do not abbreviate or true ondent has with the entities listed in or n code based on the original contract Long-term" means one year or longer n reliable even under adverse condit defined as the earliest date that either	ors. In the entities listed in coon service. Report in coor public authority that the incate name or use acropolumns (a), (b) or (c) tual terms and conditioner and "firm" means that signs. For all transactioner buyer or seller can united.	blumn (a), (b) and (c). blumn (b) the company or e energy was delivered to. nyms. Explain in a footnote s of the service as follows: service cannot be interrupted s identified as LF, provide in illaterally get out of the
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote	ublic Authority) Classifi- Affiliation) cation
1	Florida Power Corporation	Orlando Utilities Commission	Southern Company S	•
2	Florida Power Corporation	N/A	N/A	AD
3	Florida Power Corporation	N/A	N/A	AD
4	Ft. Pierce Utilities Authority	N/A	N/A	AD
5	Ft. Pierce Utilities Authority	N/A	N/A	AD
6	City of Gainesville	N/A	N/A	AD
7	City of Gainesville	N/A	N/A	AD
8	City of Hornestead	City of Homestead	Florida Power & Ligh	t Company OS
9	City of Homestead	Florida Power Corporation	City of Homestead	os
10	City of Homestead	Florida Power & Light Company	City of Homestead	os
11	City of Homestead	City of Gainesville	City of Homestead	os
12	City of Homestead	Jacksonville Electric Authority	City of Homestead	os
13	City of Homestead	City of Lake Worth Utilities	City of Homestead	os
14	City of Homestead	Orlando Utilities Commission	City of Homestead	os
15	City of Homestead	Seminole Electric Cooperative	City of Homestead	os
16	City of Homestead	Southern Company Services, Inc.	City of Homestead	os
17	City of Homestead	Tampa Electric Company	City of Homestead	os
	TOTAL			

Name of Respondent	This Report is:	Date of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
TRANSMISSIOI (Inc	OF ELECTRICITY FOR OTHERS (A cluding transactions reffered to as who	Account 456)(Continued) eeling')	

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	No.
24 of T-6	System	System	1,200	1,200	1,200	1
24 of T-6	N/A	N/A	 		·	1 2
Т-3	N/A	N/A				3
16 of T-6	N/A	N/A	 		7.00	4
T-3	N/A	N/A	 			- 5
26 of T-6	N/A	N/A	+			6
T-3	N/A	N/A		<u></u>		 7
30 of T-6	Lucy Substation	System	14	238	238	8
30 of T-6	System	Lucy Substation	594	583	574	
30 of T-6	System	Lucy Substation	34	322	322	10
30 of T-6	Deerhaven Substation	Lucy Substation	612	613	581	11
30 of T-6	System	Lucy Substation	291	292	265	12
30 of T-6	Hypoluxo Substation	Lucy Substation	7,973	7,978	8,072	
30 of T-6	System	Lucy Substation	146	146	141	14
30 of T-6	System	Lucy Substation	8,026	7,986	7,421	15
30 of T-6	System	Lucy Substation	574	2,808	2,579	16
30 of T-6	System	Lucy Substation	1,702	1,668	1,586	
			184,404	9,452,503	9,254,959	

Name of Respondent Florida Power & Light Company	I his Report Is: (1) X An Original (2) A Resubmiss	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	
	RANSMISSION OF ELECTRICITY FO (Including transactions reff	PROTHERS (Account 456) (Continue ered to as 'wheeling')	ed)	
3. Report in column (i) and (j) the to a line column (k) through (n), report tharges related to the billing demar amount of energy transferred. In column of period adjustments. Explain tharge shown on bills rendered to the endered. 10. Provide a footnote explaining the endered. 10. Provide total amounts in column columns (i) and (j) must be reported.	the revenue amounts as shown or not reported in column (h). In colum olumn (m), provide the total revenu in a footnote all components of the he entity Listed in column (a). If no he nature of the non-monetary sett on (i) through (n) as the last Line. Et ted as Transmission Received and	n bills or vouchers. In column (k) nn (l), provide revenues from eneues from all other charges on bills amount shown in column (m). For monetary settlement was made allement, including the amount and enter "TOTAL" in column (a) as the livered on Page 401, Lines 1	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amounts	ding in
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (l)	(\$) (m)	(k+l+m) (n)	No.
5,736			5,736	
		4.125	-4,125	l 1
		in hard and a new wife.	-105	3
		44.12.087	42,087	4
		表表的企業。可得到的自己的 2	-12 -277	5 6
		時前後以時間時間時間 12 時期 27 7	-211	7
1,070			1,070	
1,609			1,609	
1,595			1,595	l i
2,583			2,583	
1,143			1,143	
28,495			28,495	13
437			437	14
36,017			36,017	15
11,310			11,310	16
6,637			6,637	17
34,734,862	9,001	-2,943,440	31,800,423	

1	e of Respondent		Report Is:	Date of Report	Year of Report
Flor	ida Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999
	TRANS		OF ELECTRICITY FOR OTH transactions referred to as 'w		
1 [Compart all descriptions of the state of	(Including	transactions referred to as 'w	heeling')	
ll. F	Report all transmission of electricity, i. e., v	vheeling,	provided for other electric	utilities, cooperatives, mur	nicipalities, other public
2 1	norities, qualifying facilities, non-traditional	utility su	ppliers and ultimate custor	ners.	
3. F	Use a separate line of data for each disting Report in column (a) the company or public	c suthorit	wansmission service involves that naid for the transmis	ving the entities listed in co	lumn (a), (b) and (c).
pub	lic authority that the energy was received	from and	in column (c) the company	or public sutherity that the	annin (b) the company or
LIO	nue trie full frame of each company of but	lic autho	ntv. Do not abbreviate or i	truncate name or use acroi	ovms. Explain in a footnote
any	ownership interest in or affiliation the resp	ondent h	ias with the entities listed in	columns (a) (b) or (c)	
4. I	n column(d) enter a Statistical Classification	on code b	pased on the original contra	actual terms and conditions	of the service as follows:
Lr -	to Long-term arm transmission service.	"Long-ter	m" means one vear or lond	ger and "firm" means that s	envice connet be interrupted
a fo	economic reasons and is intended to rema	in reliable defined	e even under adverse cond	ditions. For all transactions	identified as LF, provide in
cont	otnote the termination date of the contract tract.	Genneu a	as the earliest date that elt	ner buyer or seller can unit	aterally get out of the
SF -	for short-term firm transmission service.	Use this	category for all firm service	es, where the duration of e	ach period of commitment
for s	ervice is less than one year.			oo, whole the duration of the	ach pendu di commitment
	Payment By	,			
Line No.	(Company of Public Authority)	1 (Energy Received From Company of Public Authority)	Energy Del (Company of Pu	
140.	(Footnote Affiliation)	ì	(Footnote Affiliation)	(Footnote A	
	(a)		(b)	(c)	(d)
	City of Homestead	N/A		N/A	AD
	City of Homestead	N/A		N/A	AD
	Jacksonville Electric Authority	N/A	· · · · · · · · · · · · · · · · · · ·	N/A	AD
	Jacksonville Electric Authority	N/A		N/A	AD
	Utility Board City of Key West	N/A		N/A	AD
6	Utility Board City of Key West	N/A		N/A	AD
7	Kissimmee Utility Authority	N/A		N/A	AD
8	City of Lake Worth Utilities	City of La	ake Worth Utilities	Florida Power & Light	Company OS
9	City of Lake Worth Utilities	Florida P	ower Corporation	City of Lake Worth Uti	lities OS
10	City of Lake Worth Utilities	Florida P	ower & Light Company	City of Lake Worth Uti	lities OS
11	City of Lake Worth Utilities	City of G	ainesville	City of Lake Worth Uti	lities OS
12	City of Lake Worth Utilities	City of H	omestead	City of Lake Worth Uti	lities OS
13	City of Lake Worth Utilities	Jackson	ville Electric Authority	City of Lake Worth Uti	
14	City of Lake Worth Utilities		Utilities Commission	City of Lake Worth Uti	
	City of Lake Worth Utilities	Seminole	Electric Cooperative	City of Lake Worth Uti	
15					
15 16	City of Lake Worth Utilities	Tampa E	lectric Company	City of Lake Worth Life	ities
16	City of Lake Worth Utilities City of Lake Worth Utilities	Tampa E	lectric Company	City of Lake Worth Uti	
16			lectric Company	City of Lake Worth Uti	lities OS AD

	ondent	This Report is:		ate of Report	Year of Report	
Florida Power	& Light Company	(1) X An Original (2) A Resubmis	,	lo, Da, Yr)	Dec. 31, 1999	į
	TRAN	SMISSION OF ELECTRICITY FO		, (456)(Continued)		
		y only for those services which				
		of the contract and service fr	om, designated unit	s of less than one yea	ir. Describe the natu	ire of
	a footnote for each adjustr					_
	r-period adjustment. Use t le an explanation in a footn	this code for any accounting a	adjustments or "true	-ups" for service provi	aea in phor reporting	,
		e Schedule or Tariff Number,	On congrate lines	iet all EEDC rate eche	duine or contract	1
		entified in column (d), is provi		ist all I LING Late scrie	dules of Contract	
		for all single contract path, "p		nission service. In col	lumn (f), report the	1
		appropriate identification for v				umn
		tion, or other appropriate ider				ĺ
contract.						
		negawatts of billing demand t				and
reported in co	olumn (h) must be in megav	watts. Footnote any demand	not stated on a meg	gawatts basis and exp	lain.	
				•		
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	1:55
Schedule of	Point of Receipt (Subsatation or Other	(Substation or Other	Billing Demand	•	OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand . (MW)	MegaWatt Hours Received	MegaWaπ Hours Delivered	Line No.
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand	MegaWatt Hours	MegaWaπ Hours	No.
Schedule of Tariff Number (e) 30 of T-6	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g) N/A	Demand . (MW)	MegaWatt Hours Received	MegaWaπ Hours Delivered	No.
Schedule of Tariff Number (e) 30 of T-6 T-3	(Subsatation or Other Designation) (f) N/A	(Substation or Other Designation) (g) N/A	Demand . (MW)	MegaWatt Hours Received	MegaWaπ Hours Delivered	No.
Schedule of Tariff Number (e) 30 of T-6 T-3 36 of T-6	(Subsatation or Other Designation) (f) N/A N/A N/A	(Substation or Other Designation) (g) N/A N/A	Demand . (MW)	MegaWatt Hours Received	MegaWaπ Hours Delivered	No.
Schedule of Tariff Number (e) 30 of T-6 T-3 36 of T-6	(Subsatation or Other Designation) (f) N/A	(Substation or Other Designation) (g) N/A N/A N/A N/A	Demand . (MW)	MegaWatt Hours Received	MegaWaπ Hours Delivered	No.
Schedule of Tariff Number (e) 30 of T-6 T-3 36 of T-6	(Subsatation or Other Designation) (f) N/A N/A N/A	(Substation or Other Designation) (g) N/A N/A	Demand . (MW)	MegaWatt Hours Received	MegaWaπ Hours Deligered	No.
Schedule of Tariff Number (e) 30 of T-6 T-3 36 of T-6	(Subsatation or Other Designation) (f) N/A N/A N/A N/A N/A	(Substation or Other Designation) (g) N/A N/A N/A N/A	Demand . (MW)	MegaWatt Hours Received	MegaWaπ Hours Deligered	No.
Schedule of Tariff Number (e) 30 of T-6 T-3 36 of T-6 T-3 22 of T-6 T-3	(Subsatation or Other Designation) (f) N/A N/A N/A N/A N/A N/A	(Substation or Other Designation) (g) N/A N/A N/A N/A N/A	Demand . (MW)	MegaWatt Hours Received	MegaWaπ Hours Deligered	No. 1 2 3 4 5
Schedule of Tariff Number (e) 30 of T-6 T-3 36 of T-6 T-3 22 of T-6 T-3	(Subsatation or Other Designation) (f) N/A N/A N/A N/A N/A N/A N/A	(Substation or Other Designation) (g) N/A N/A N/A N/A N/A N/A N/A N/A	Demand . (MW)	MegaWatt Hours Received	MegaWaπ Hours Delivered (j)	No. 1 2 3 4 5 6
Schedule of Tariff Number (e) 30 of T-6 T-3 36 of T-6 T-3 T-3 T-3 34 of T-6	(Subsatation or Other Designation) (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	(Substation or Other Designation) (g) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Demand (MW) (h)	MegaWan Hours Received (i)	MegaWaπ Hours Delivered (j)	No. 1 2 3 4 5 6 7
Schedule of Tariff Number (e) 30 of T-6 T-3 36 of T-6 T-3 22 of T-6	(Subsatation or Other Designation) (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	(Substation or Other Designation) (g) N/A N/A N/A N/A N/A N/A N/A N/A System	Demand (MW) (h)	MegaWart Hours Received (i)	MegaWaπ Hours Delivered (j) 1,928	No. 1 2 3 4 5 6 7 8 9

Hypoluxo Substation

Hypoluxo Substation

Hypoluxo Substation

Hyplouxo Substation

Hypoluxo Substation

N/A

12

13

14

15

16

17

335

302

380

531

9,254,959

75

370

328

408

573

9,452,503

365

327

402

580

184,404

34 of T-6

34 of T-6

34 of T-6

34 of T-6

34 of T-6

34 of T-6

Lucy Substation

System

System

System

System

N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
TRAN	SMISSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as 'w	(Account 456) (Continued) heeling')	
amount of energy transferred. In column out of period adjustments. Explain in a charge shown on bills rendered to the e	negawatthours received and delivered. revenue amounts as shown on bills or vou ported in column (h). In column (l), provion (m), provide the total revenues from all of footnote all components of the amount should be a column (a). If no monetary sature of the non-monetary settlement, including the column of the column (b).	le revenues from energy other charges on bills or own in column (m). Rep settlement was made, er	r charges related to the vouchers rendered, including ort in column (n) the total
10. Provide total amounts in column (i) in columns (i) and (j) must be reported a11. Footnote entries and provide explar	through (n) as the last Line. Enter "TOTA s Transmission Received and Delivered on ations following all required data.	L" in column (a) as the L on Page 401, Lines 16 ar	ast Line. The total amounts nd 17, respectively.

	DEVENUE EDOM TRANSMICCIA	NI AF PI FATAIAIRY FAA AFIJARY		
Demand Charges	Energy Charges	ON OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
		2.074 2.074	-2,074	1
		以为新疆中央数据基本。 第二章	-4	2
		141 THE	111	
		# 3000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-16	
		8.867	-8,867	
		36 - 36 - 36 - 36 - 36 - 36 - 36 - 36 -	-36	L
. 10,534		沙兰人学学生的第三次是由 地名第二29	-29	1
287			10,534	
1,299			287	
1,299			1,299	
319	<u> </u>		1,090	<u> </u>
992	·		319	l
	<u> </u>		992	
1,525 1,267			1,525	l
2,420			1,267	15
2,420			2,420	
		A 5 6 6 年 年 6 6 7 4 3 3 7 4	-3,374	17
34,734,862	9,001	-2,943,440	31,800,423	

1 4631111	e or respondent	1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Date of Report	l real of Itehol	•
Florida Power & Light Company		(1) X An Original (Mo, Da, Yr) (2) A Resubmission //		Dec. 31, 1999	
	TRANSI (I	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as whee	(\$ (Account 456) eling')	<u> </u>	
autho 2. U 3. R publi Prov any o 4. In LF - for e a foc conta SF -	report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received fride the full name of each company or public ownership interest in or affiliation the respon column(d) enter a Statistical Classification for Long-term firm transmission service. "I conomic reasons and is intended to remain othote the termination date of the contract of ract. for short-term firm transmission service. Lervice is less than one year.	utility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission om and in column (c) the company of ic authority. Do not abbreviate or true authority. Do not abbreviate or true authority in the entities listed in condent has with the entities listed in condended the condended on the original contract congeterm" means one year or longer in reliable even under adverse conditions the earliest date that either	g the entities listed in come service. Report in compublic authority that the neate name or use acroplumns (a), (b) or (c) and terms and condition and "firm" means that ons. For all transactions buyer or seller can united.	olumn (a), (b) and olumn (b) the considering was described in the service as service cannot be identified as LF illaterally get out of the considering of the control of th	d (c). npany or livered to. n a footnote as follows: e interrupted -, provide in of the
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of P (Footnote	Affiliation)	Statistical Classifi- cation (d)
1	City of Lake Worth Utilities	N/A	N/A		AD
2	City of Lakeland	Florida Power & Light Company	Orlando Utilities Con	nnission	os
3	City of Lakeland	Orlando Utilities Commission	Southern Company S	Services, Inc.	os
4	City of Lakeland	Florida Power & Light Company	Tampa Electric Com	pany	os
5	City of Lakeland	N/A	N/A		AD
	LG&E Power Marketing, Inc.	N/A	N/A		AD
	Municipal Electric Authority of Georgia	Orlando Utilities Commission	Jacksonville Electric	Authority	os
	Municipal Electric Authority of Georgia	Florida Power Corporation	Southern Company S	Services, Inc.	os
	<u> </u>	N/A	N/A		AD
	Morgan Stanley Capital Group, Inc.	Florida Power & Light Company	Southern Company S	Services, Inc.	os
	Morgan Stanley Capital Group, Inc.	Orlando Utilities Commission	Southern Company S	Services, Inc.	OS
	Morgan Stanley Capital Group, Inc.	Seminole Electric Cooperative	Southern Company S	•	os
13	City of New Smyrna Beach	City of New Smyrna Beach	Florida Power & Ligh	t Company	os
14	City of New Smyrna Beach	City of Gainesville	City of New Smyrna	Beach	os
15	City of New Smyrna Beach	City of Homestead	City of New Smyrna	Beach	os
16	City of New Smyma Beach	City of Lake Worth Utilities	City of New Smyrna	Beach	os
17	City of New Smyrna Beach	Seminole Electric Cooperative	City of New Smyrna	Beach	os
	TOTAL	,,			

Name of Responden	ondent	This Report is:		ate of Report	Year of Report	
Florida Power	& Light Company	(1) An Original (2) A Resubmi	l (Mission	Mo, Da, Yr) / /	Dec. 31, 1999	
	TRAI	NSMISSION OF ELECTRICITY F	OR OTHERS (Account fered to as 'wheeling')	t 456)(Continued)		
OS - for othe	r service. Use this catego	ry only for those services whi	ch cannot be placed	in the above-defined	categories such as	all
nomirm servi	ce regardiess of the length	ા of the contract and service f	rom, designated unit	ts of less than one vea	r. Describe the nati	an ire of
the service in	i a footnote for each adjus	tment.				
AD - for out-c	of-period adjustment. Use	this code for any accounting	adjustments or "true	-ups" for service provi	ded in prior reporting	1
years. Provid	de an explanation in a foot	note for each adjustment.				
designations	under which service as ic	te Schedule or Tariff Number, dentified in column (d), is prov	, On separate lines, l	list all FERC rate sche	dules or contract	
6. Report red	ceipt and delivery locations	s for all single contract path, "	nueu. 'noint to noint" trancr	mission soniae. In ee		
designation for	or the substation, or other	appropriate identification for	where energy was re	resion service. In col	iumin (r), report the ithe contract - In coli	Imp
(g) report the contract.	designation for the substa	ation, or other appropriate ide	ntification for where	energy was delivered	as specified in the	41111
	column (h) the number of	megawatts of billing demand	that is enacified in th	e firm transmission se	naina anntunut Dam	
reported in co	olumn (h) must be in mega	watts. Footnote any demand	inat is specified in the	re min dansinission se	rvice contract. Dem	ano
	•			gamano baolo ana exp	iditi.	
FERC Rate	Point of Receipt	Point of Delivery	1 25:02			
Schedule of	(Subsatation or Other	(Substation or Other	Billing Demand		OF ENERGY	Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	Megawatt Hours Delivered	No.
(e) T-3	(f)	(g)	(h)	(i)	(j)	
	N/A	N/A				1
21 of T-6	System	System	240	240	l	2
21 of T-6	System	System	2,949	3,626	3,626	3
21 of T-6	System	System	1,136	998	1,001	4
21 of T-6	N/A	N/A				5
12 of T-6	N/A	N/A				6
119 of T-6	System	System	18,725	15,375	15,375	7
119 of T-6	System	System	14,025	13,000	13,000	8
119 of T-6	N/A	N/A			··· -	9
98 of T-6	System	System	500	·····		10
98 of T-6	System	System	450	400	400	11
98 of T-6	System	System	490	490	490	12
84 of T-6	Smyrna Substation	System	167	237	237	13
34 of T-6	Deerhaven Substation	Smyma Substation	16	16	16	14
84 of T-6	Lucy Substation	Smyma Substation	242	234	243	15
84 of T-6	Hypoluxo Substation	Smyrna Substation	331	331	385	16
34 of T-6	System	Smyrna Substation	24	22		4-

9,452,503

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) An Original (2) A Resubmis	ssion //	Dec. 31, 1999	
· ·	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Continue ffered to as 'wheeling')	d)	
8. Report in column (i) and (j) the	total megawatthours received and	delivered.		
9. In column (k) through (n), repor	rt the revenue amounts as shown o	on bills or vouchers. In column (k)	, provide revenues from dem	and
charges related to the billing dema	and reported in column (h). In colu	mn (i), provide revenues from ene	rgy charges related to the	
amount of energy transferred. In o	column (m), provide the total reven	ues from all other charges on bills	or vouchers rendered, include	ding
		e amount shown in column (m). F		
		no monetary settlement was made		JU
, ,	the nature of the non-monetary se	ttlement, including the amount and	type of energy or service	
rendered.	(i) thurs (m) the leat I inc	Enter "TOTA! " in column (a) on th	and line. The total amoun	
		Enter "TOTAL" in column (a) as the Delivered on Page 401, Lines 10		nis
	explanations following all required		o and 17, respectively.	
11. Toomote chines and provide	explainations tollowing an required	Gala.		
	DEVENUE EDOM TO MANAGE			
Domand Charges		ON OF ELECTRICITY FOR OTHERS	Total Bayanuas (\$)	Line
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	No.
(k)	(1)	(m)	(n)	
	· · · · · · · · · · · · · · · · · · ·	ear careners of the Francisco	-18	
1,147			1,147	2
17,329			17,329	3
5,334			5,334	4
		为这种产生是自己的社会的。172	-172	J
		Mattalian to See 55	-65	6
94,878			94,878	
67,039			67,039	
		基础 关键 100 1 (1) 10 4 ,037	-4,037	9
9,553			9,553	
5,733			5,733	
2,342			2,342	
1,156			1,156	<u> </u>
76	<u> </u>		76	<u> </u>
1,148			1,148	<u> </u>
1,577			1,577	i
115			115	17

9,001

-2,943,440

31,800,423

34,734,862

Nam	e of Respondent	This Report Is:	Date of Report	Vacantina
	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year of Report Dec. 31, 1999
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'when	· ·	
1 6	Coport all transmission of all state it.	induding darisactions referred to as when	eling')	
autr	Report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional to	tility suppliers and ultimate custome	rs.	
∠. (ງ [Use a separate line of data for each distinct	type of transmission service involvin	g the entities listed in co	ilumn (a), (b) and (c).
o. r	Report in column (a) the company or public	authority that paid for the transmission	on service. Report in co	lumn (b) the company or
Prov	ic authority that the energy was received fr	om and in column (c) the company o	r public authority that the	energy was delivered to.
anv	ride the full name of each company or publi ownership interest in or affiliation the respo	ic authority. Do not appreviate or trui	ncate name or use acro	nyms. Explain in a footnote
4. li	ocolumn(d) enter a Statistical Classification	rioent has with the entities listed in c	olumns (a), (b) or (c)	a af the annies as fellows
LF -	for Long-term firm transmission service. "L	ong-term" means one year or longer	and "firm" magne that a	s of the service as follows:
for e	conomic reasons and is intended to remain	reliable even under adverse conditi	ons. For all transactions	s identified as LE provide in
a foo	otnote the termination date of the contract of	lefined as the earliest date that eithe	r buver or seller can unil	aterally get out of the
cont	ract.			
SF -	for short-term firm transmission service. U	lse this category for all firm services,	where the duration of e	ach period of commitment
or s	ervice is less than one year.			
ine	Payment By	Energy Received From	Energy Del	livered To Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu	
	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote A	
1	(a) City of New Smyrna Beach	(b)	(c)	' '-'
2		Tampa Electric Company N/A	City of New Smyrna E	
3		N/A	N/A	AD
4		Orlando Utilities Commission	N/A	AD
 5			City of Gainesville	OS
6		Tampa Electric Company	Jacksonville Electric A	
7		Jacksonville Electric Authority	Orlando Utilities Com	
		City of Lake Worth Utilities	Orlando Utilities Com	
		Orlando Utilities Commission	Southern Company S	<u> </u>
		Tampa Electric Company	Southern Company S	
		N/A	N/A	AD
		Orlando Utilities Commission	Jacksonville Electrtic	Authority OS
		N/A	N/A	AD
		City of Lake Worth Utilities	Florida Power Corpora	ation OS
		WÁ	N/A	AD
		N/A	N/A	AD
		N/A	N/A	AD
17	Southern Energy Marketing	N/A	N/A	AD
	TOTAL			

Name of Respondent

Name of Respondent	This Report Is: (1) IXTAn Original	Date of Report (Mo. Da. Yr)	Year of Report		
Florida Power & Light Company	(2) A Resubmission	177	Dec. 31, 1999		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')					

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (9)	Demand (MW) (h)	MegaWaπ Hours Received (i)	MegaWaπ Hours Delivered (j)	No.
84 of T-6	System	Smyrna Substation	359	354	348	1
84 of T-6	N/A	N/A			·	2
T-3	N/A	N/A				3
40 of T-6	System	Deerhaven Substation	150	150	153	4
40 fo T-6	System	System	350	350	350	5
40 of T-6	System	System	496	1,936	1,866	6
40 of T-6	Hypoluxo Substation	System	351	351	379	7
40 of T-6	System	System	20,796	42,638	42,638	8
40 of T-6	System	System	4,834	4,673	4,673	9
40 of T-6	N/A	N/A				10
87 of T-6	System	System	188	188	194	11
87 of T-6	N/A	N/A				12
32 of T-6	Hypoluxo Substation	System	54	54	58	13
32 of T-6	N/A	N/A				14
38 of T-6	N/A	N/A				15
T-3	N/A	N/A				16
91 of T-6	N/A	N/A				17
<u></u>	<u> </u>		184,404	9,452,503	9,254,959	

Name of Respondent	This Report Is:	Date of Repo	
Florida Power & Light Company	(1) X An Origin. (2) A Resubr	al (Mo, Da, Yr) nission / /	Dec. 31, 1999
IRA	INSMISSION OF ELECTRICITY (Including transactions)	FOR OTHERS (Account 456) (Con reffered to as 'wheeling')	tinued)
8. Report in column (i) and (j) the tota 9. In column (k) through (n), report the charges related to the billing demand a amount of energy transferred. In colum out of period adjustments. Explain in a charge shown on bills rendered to the (n). Provide a footnote explaining the rendered. 10. Provide total amounts in column (in columns (i) and (j) must be reported 11. Footnote entries and provide explaining the rendered.	e revenue amounts as shown reported in column (h). In column (m), provide the total reverse footnote all components of entity Listed in column (a). It nature of the non-monetary so through (n) as the last Lineas Transmission Received a anations following all required	on bills or vouchers. In column umn (I), provide revenues from unues from all other charges on the amount shown in column (m no monetary settlement was mettlement, including the amount. Enter "TOTAL" in column (a) and Delivered on Page 401, Line	energy charges related to the bills or vouchers rendered, including n). Report in column (n) the total nade, enter zero (11011) in column t and type of energy or service as the Last Line. The total amounts es 16 and 17, respectively.
Demand Charges (\$)	Energy Charges (\$)	(Other Charges)	Total Revenues (\$) Line

Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Lin
(\$) (k)	(\$) (I)	(\$) (m)	(k+i+m) (n)	No
1,716			1,716	
		-610	-610	
			-8	
717			717	
1,673			1,673	
9,247			9,247	
1,637			1,637	
222,873			222,873	
23,107			23,107	
		2 14 Mic 16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	-39,531	1
899			899	1
		14,645	-14,645	1
211			211	1
		雅克是诗都Lings,10世 11728	-78	1
		CALL OF THE PARTY	-109	1
		工程的编码对比较多数。28	-38	1
		namia sanasanas	-793	1
34,734,862	9,001	-2,943,440	31,800,423	

	e of Kespondent da Power & Light Company	(1) X An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 1999	ļ
	• • •	(2) A Resubmission	/ /		
	(l	MISSION OF ELECTRICITY FOR OTHE ncluding transactions referred to as 'whe	eling')		
authorized US. Roubli Provency of L. Ir. F - Correction to the Control of the Correction to the Corret	report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional use a separate line of data for each distinct report in column (a) the company or publication authority that the energy was received froide the full name of each company or public ownership interest in or affiliation the respondence of column(d) enter a Statistical Classification for Long-term firm transmission service. "Loconomic reasons and is intended to remain othote the termination date of the contract of ract. for short-term firm transmission service. Uservice is less than one year.	tility suppliers and ultimate custome type of transmission service involving authority that paid for the transmission and in column (c) the company of authority. Do not abbreviate or trundent has with the entities listed in the code based on the original contractions-term" means one year or longer reliable even under adverse conditional as the earliest date that either	ers. Ing the entities listed in coon service. Report in coor public authority that the process of the process	olumn (a), (b) and (c). olumn (b) the company of the energy was delivered only by the service as follows service cannot be interrustated as LF, providuate ally get out of the	or to. inote ws: upted de in
ine Vo.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	(Company of P (Footnote	ublic Authority) Clas Affiliation) cat	istical ssifi- tion d)
1	City of Starke	N/A	N/A	AD	
2	City of Starke	N/A	N/A	AD	
3	City of Taliahassee	City of Lake Worth Utilities	Florida Power Corpo	ration OS	
4	City of Tallahassee	N/A	N/A	AD	
5	Tampa Electric Company	Tampa Electric Company	Southern Company :	Services, Inc. OS	
6	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Com	pany OS	
7	Tampa Electric Company	City of Homestead	Tampa Electric Com	pany OS	
8	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Com	pany OS	
9	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Com	pany OS	
10	Tampa Electric Company	Orlando Utilities Commission	Tampa Electric Com	pany OS	
11	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Com	pany OS	
12	Tampa Electric Company	N/A	N/A	AD	
13	Tampa Electric Company	N/A	N/A	AD	
14	The Energy Authority	Florida Power Corporation	Florida Power & Ligh	t Company OS	

os

os

os

City of Gainesville

City of Gainesville

City of Gainesville

Florida Power & Light Company

Jacksonville Electric Authority

City of Lake Worth Utilities

15 The Energy Authority

16 The Energy Authority

17 The Energy Authority

TOTAL

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
TRAN	NSMISSION OF ELECTRICITY FOR OTHER: (Including transactions reffered to as \	S (Account 456)(Continued) wheeling')	_ _
OS - for other service. Use this categor nonfirm service regardless of the length the service in a footnote for each adjust AD - for out-of-period adjustment. Use years. Provide an explanation in a foot	n of the contract and service from, design tment. this code for any accounting adjustment:	nated units of less than on	ne year. Describe the nature of

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	- I control to the control y		Billing Demand	TRANSFER OF ENERGY		
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWaπ Hours Delivered (j)	No.
82 of T-6	N/A	N/A				1
T-3	N/A	N/A				2
28 of T-6	Hypoluxo Substation	System	51	51	54	3
28 of T-6	N/A	N/A			·	4
65 of T-6	System	System	3,869	3,467	3,467	5
65 of T-6	System	System	3,000	3,460	3,460	6
65 of T-6	Lucy Substation	System	483	318	335	7
65 of T-6	System	System	15,907	29,891	28,966	8
65 of T-6	Hypoluxo Substation	System	3,494	3,236	3,523	9
65 of T-6	System	System	100	100	101	1 10
65 of T-6	System	System	1,758	2,101	2,033	11
65 of T-6	N/A	N/A				12
Ť-3	N/A	N/A				13
116 of T-6	System	System	240	235	235	14
116 of T-6	System	Deerhaven Substation	250	7,908	7,908	15
116 of T-6	System	Deerhaven Substation	1,938	12,571	12,285	16
116 of T-6	Hypoluxo Substation	Deerhaven Substation	136	136	144	17
			184,404	9,452,503	9,254,959	

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) An Original (2) A Resubmis	ssion (Mo, Da, Yr)	Dec. 31, 1999	
1	RANSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account 456) (Continu fered to as 'wheeling')	ed)	-
3. Report in column (i) and (j) the to 9. In column (k) through (n), report charges related to the billing deman amount of energy transferred. In column of period adjustments. Explain is charge shown on bills rendered to the fin). Provide a footnote explaining the rendered. 10. Provide total amounts in column columns (i) and (j) must be reported. 11. Footnote entries and provide explaining the rendered.	the revenue amounts as shown on reported in column (h). In column (h), provide the total revenuin a footnote all components of the he entity Listed in column (a). If nhe nature of the non-monetary set in (i) through (n) as the last Line. It is das Transmission Received and	n bills or vouchers. In column (k mn (I), provide revenues from end ues from all other charges on bills e amount shown in column (m). so monetary settlement was made thement, including the amount an Enter "TOTAL" in column (a) as to d Delivered on Page 401, Lines 1	ergy charges related to the s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column d type of energy or service the Last Line. The total amount	ling n
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (l)	(\$) (m)	(k+l+m) (n)	No.
		(1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	28	1
		3 to 188	-88	2
244			244	3
18,487			-49 18,487	4 5
17,921			17,921	6
2.309	**		2,309	7
145,517			145,517	8
16,701			16,701	9
478			478	10
10,180	, , , , , , , , , , , , , , , , , , ,		10,180	11
			-11,715	12
		作品等。 1985年第198日 1985年 1	-20	13
1,147			1,147	14
34,386			34,386	15
52,709			52,709	16
599			599	17
34,734,862	9,001	-2,943,440	31,800,423	

Nam	e of Respondent	This Report Is:	Data Otheron	- V	
	da Power & Light Company	(1) 区 An Original	Date of Report (Mo, Da, Yr)	Year of Re Dec. 31,	eport 1999
	• •	(2) A Resubmission	/ /	Dec. 31,	
	I FOAINS	MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'whee	RS (Account 456) eling')		
1. F	Report all transmission of electricity, i. e., w	heeling, provided for other electric uti	lities cooperatives mu	nicipalities, of	ther public
auth	iorities, qualifying facilities, non-traditional	utility suppliers and ultimate customer	rs.		•
2. L	Jse a separate line of data for each distinc	t type of transmission service involving	g the entities listed in c	olumn (a), (b)	and (c).
o. r	Report in column (a) the company or public ic authority that the energy was received f	rom and in column (c) the company of	on service. Report in co	olumn (b) the	company or
Prov	ride the full name of each company or pub	lic authority. Do not abbreviate or true	r public authority that th	ie energy was	delivered to.
any	ownership interest in or affiliation the resp	ondent has with the entities listed in c	olumns (a) (b) or (c)		
4. li	n column(d) enter a Statistical Classificatio	on code based on the original contract	ual terms and condition	s of the service	ce as follows:
LF -	for Long-term firm transmission service. "	'Long-term" means one vear or longer	and "firm" means that	service canno	t he intermented
tor e	conomic reasons and is intended to remain	in reliable even under adverse condition	o⊓s. For all transaction	s identified as	LF, provide in
conf	otnote the termination date of the contract ract.	defined as the earliest date that either	r buyer or seller can un	ilaterally get o	ut of the
	for short-term firm transmission service.	I se this category for all firm services	where the duration of a	and newled of	
for s	ervice is less than one year.	ose and category for an intri services,	where the duration of e	acn period of	commitment
	,				
	Downers Bu				
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Pa	elivered To	Statistical Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation
· · · · · · · · · · · · · · · · · · ·	(a)	(b)	, (c		(d)
	The Energy Authority	Orlando Utilities Commission	City of Gainesville		os
2		Seminole Electric Cooperative	City of Gainesville		os
3	The Energy Authority	Southern Company Services, Inc.	City of Gainesville		os
4	The Energy Authority	Jacksonville Electric Authority	City of Homestead		os
5	The Energy Authority	Seminole Electric Cooperative	City of Homestead		os
6	The Energy Authority	Florida Power & Light Company	Jacksonville Electric	Authority	os
7	The Energy Authority	City of Gainesville	Jacksonville Electric	Authority	os
8	The Energy Authority	City of Lake Worth Utilities	Jacksonville Electric	Authority	os
9	The Energy Authority	Orlando Utilities Authority	Jacksonville Electric	Authority	os
10	The Energy Authority	Tampa Electric Company	Jacksonville Electric	Authority	os
11	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Com	mission	os
12	The Energy Authority	Southern Company Services, Inc.	Seminole Electric Co	operative	os
13	The Energy Authority	Florida Power & Light Company	Southern Company S	Services, Inc.	os
14	The Energy Authority	City of Gainesville	Southern Company S	Services, Inc.	os
15	The Energy Authority	Orlando Utilities Commission	Southern Company S		- los
16	The Energy Authority	Tampa Electric Company	Southern Company S		os
17	The Energy Authority	Florida Power & Light Company	Tampa Electric Comp		os -
				·y	1
	70741				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) //	Dec. 31, 1999
(Inc.	N OF ELECTRICITY FOR OTHERS (A cluding transactions reffered to as 'whe	eeling')	

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

		Point of Delivery		TRANSFER OF ENERGY		
Tariff Number (e)	Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
116 of T-6	System	Deerhaven Substation	400	era da heda		1
116 of T-6	System	Deerhaven Substation	85	985	979	2
116 of T-6	System	Deerhaven Substation	4,066	8,565	8,311	3
116 of T-6	System	Lucy Substation	10	10	6	4
116 of T-6	System	Lucy Substation	151	152	146	5
116 of T-6	System	System	100	1,567	1,567	6
116 of T-6	Deerhaven Substation	System	1,370	2,720	2,734	1 7
116 of T-6	Hypoluxo Substation	System	5	5		8
116 of T-6	System	System	1,190	1,935	1,935	9
116 of T-6	System	System	540	4,170	4,183	10
116 of T-6	System	System	102	1,581	1,517	11
116 of T-6	System	System	300	300	296	12
116 of T-6	System	System	1,300	2,025	2,025	13
116 of T-6	Deerhaven Substation	System	3,822	4,848	4,848	14
116 of T-6	System	System	10,119	10,869	10,869	15
116 of T-6	System	System	3,874	4,279	4,279	16
116 of T-6	System	System	1,800	4,190	4,190	17
			184,404	9,452,503	9,254,959	+

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmi	! (Mo, Da, Yr) ssion //	Dec. 31, 1999	
	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Continent of the continent of th	lued)	
8. Report in column (i) and (j) the 9. In column (k) through (n), report charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explair charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be reported.	rt the revenue amounts as shown of and reported in column (h). In coluction (m), provide the total revenue in a footnote all components of the entity Listed in column (a). If if the nature of the non-monetary seems (i) through (n) as the last Line, arted as Transmission Received an	on bills or vouchers. In column (inn (I), provide revenues from el inues from all other charges on bi- ne amount shown in column (m), no monetary settlement was mad ettlement, including the amount a Enter "TOTAL" in column (a) as ad Delivered on Page 401, Lines	nergy charges related to the ills or vouchers rendered, inclu Report in column (n) the total de, enter zero (11011) in colum and type of energy or service	ıding I mn
Demand Charges	REVENUE FROM TRANSMISSI Energy Charges	ON OF ELECTRICITY FOR OTHER (Other Charges)		
(\$) (k)	(\$)	(\$) (m)	Total Revenues (\$) (k+I+m) (n)	No.
1,912			1,912	4
4,637			4,637	7 2
36,054			36,054	· -:
48			48	3 4
722			722	Ь
7,641 12,995			7,641	
24			12,995	
9,270			24	
19,772			9,270	
7,794			19,772	<u>L</u>
1,434			7,794	
13,377		***	13,377	
29,462			29,462	<u>. </u>
51,950			51,950	
20,667		 	20,667	
22,930			22,930	1

34,734,862

9,001

-2,943,440

31,800,423

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report	
	da Power & Light Company	(1) X An Original	(Mo, Da, Yr)	•	999
1 1011	• • •	(2) A Resubmission	11		
	RANSI ()	MISSION OF ELECTRICITY FOR OTHE including transactions referred to as 'whe	RS (Account 456)"		•
	eport all transmission of electricity, i. e., wh			nicipalities, other	public
	orities, qualifying facilities, non-traditional u				
z. u 3. R	se a separate line of data for each distinct leport in column (a) the company or public	type or transmission service involving	ig the entities listed in co	Siumn (a), (b) and	I (C).
publi	c authority that the energy was received fro	om and in column (c) the company of	or public authority that th	e energy was de	iparry or livered to
Prov	ide the full name of each company or publi	c authority. Do not abbreviate or tru	ncate name or use acro	nyms. Explain in	a footnote
	ownership interest in or affiliation the respo				
4. ir	column(d) enter a Statistical Classification	code based on the original contrac	tual terms and condition	s of the service a	s follows:
tor e	for Long-term firm transmission service. "L conomic reasons and is intended to remain	ong-term means one year or longe	r and "IIm" means that : ions - For all transaction	service cannot be	e interrupted
a foc	otnote the termination date of the contract of	efined as the earliest date that either	r buver or seller can uni	laterally get out o	, provide iii of the
cont	ract.		-		
SF -	for short-term firm transmission service. U	se this category for all firm services,	, where the duration of e	ach period of cor	mmitment
for s	ervice is less than one year.				
ine	Payment By	Energy Received From	Energy De		Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu		Classifi- cation
	(a)	(b)	(r confore /	,	(d)
1	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Comp	pany	os
2	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Comp	any	os
3	,	N/A	N/A		AD
4	Tennessee Valley Authority	N/A	N/A		AD
5		N/A	N/A		AD
6		N/A	N/A		AD
		Orlando Utilities Commission	Jacksonville Electric	Authority	SF
		Florida Power & Light Company	Southern Company S	ervices, Inc.	SF
		Orlando Utilities Commission	Southern Company S	•	SF
		Tampa Electric Company	Southern Company S	ervices, Inc.	SF
		N/A	N/A		AD
		N/A	N/A		AD
13	Electric Clearinghouse, Inc.	Orlando Utilities Commission	Jacksonville Electric		SF
		Orlando Utilities Commission	Southern Company S	ervices, Inc.	SF
		N/A .	N/A		AD
	<u>'</u>	Orlando Utilities Commission	Jacksonville Electric	Authority	SF
17	Florida Power Corporation	N/A	, N/A .		AD
	TOTAL	•			1

Name of Respondence	ondent	This Report Is:		Date of Report	Year of Report	
1	& Light Company	(1) An Origina (2) A Resubmi		(Mo, Da, Yr)	Dec. 31, 1999	
	TRAN	SMISSION OF ELECTRICITY I		int 456)(Continued)		
OS - for other	r service. Lise this category	y only for those services whi	ich sometherelen)) -		
nonfirm servi	ce regardless of the length	of the contract and service f	ich cannot be place from designated ui	id in the above-defined	categories, such as	all
the service in	i a footnote for each adjustr	ment.				
AD - for out-o	of-period adjustment. Use t	his code for any accounting	adjustments or "tru	e-ups" for service prov	rided in prior reporting	g
years. Provid	de an explanation in a footn	note for each adjustment.				•
designations	(e), identify the FERC Rate	e Schedule or Tariff Number entified in column (d), is prov	, On separate lines	, list all FERC rate sch	edules or contract	
6. Report red	ceipt and delivery locations	for all single contract path, '	/Idea. "noint to point" tran	emiceian candos. In a	oluma /6) ranget the	
designation for	or the substation, or other a	appropriate identification for	where energy was	smission service. In co received as specified i	numn (r), report the	umn
(g) report the	designation for the substat	tion, or other appropriate ide	entification for where	e energy was delivered	as specified in the	MITTER.
contract.						
7. Report in	column (h) the number of m	negawatts of billing demand	that is specified in	the firm transmission s	ervice contract. Dem	and
reported in co	olumn (h) must be in megav	watts. Footnote any demand	d not stated on a m	egawatts basis and exp	olain.	
İ						
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	R OF ENERGY	Ī
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWaπ Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)	140.
116 of T-6	System	System	5,98	• • • • • • • • • • • • • • • • • • • •	**	1 1
116 of T-6	System	System	3.06			.!
116 of T-6	N/A	N/A				3
24 of T-4	N/A	N/A				4
14 of T-5	N/A	N/A	 	, ,=		5
10 of T-6	N/A	N/A	 			6
140 of T-6	System	System	42	2 67:	2 644	
140 of T-6	System	System	104	24,28	9 24,004	1
140 of T-6	System	System	5-			1
140 of T-6	System	System	1:	5 24	0 235	10
140 of T-6	N/A	N/A		 		11
116 of T-6	N/A	N/A			 	12
158 of T-6	System	System	283	9,15	4 8,923	J
158 of T-6	System	System	263		· ·	
5 of T-6	N/A	N/A				15
23 of T-6	System	System	170	81:	5 796	1 1

17

9,254,959

9,452,503

184,404

23 of T-6

N/A

N/A

Name of Respondent		Report Is:		of Report	Year of Re	port	
Florida Power & Light Company	(1)	An Original A Resubmis		Da, Yr)	Dec. 31,	1999	
TR	KANSMISSION ÒF E	LECTRICITY FO	OR OTHERS (Account 45	56) (Continued)			
	(Including	transactions ret	fered to as 'wheeling')				
8. Report in column (i) and (j) the tot							
In column (k) through (n), report the charges related to the billing demand	ne revenue amour I reported in colum	its as snown o	n bills or vouchers. In	column (k), provi	de revenues	from dem	and
amount of energy transferred. In col	umn (m), provide t	nı (ii). III colul he total reveni	ies from all other char	as nom energy on design bills or vor	ialyes relate: iichers rende	u to tne red includ	lina
out of period adjustments. Explain in	a footnote all con	ponents of the	amount shown in col	umn (m). Report	in column (n) the total	, 9
charge shown on bills rendered to the	e entity Listed in c	olumn (a). If n	o monetary settlement	t was made, enter	r zero (1101 ⁻	i) in colum	ın
(n). Provide a footnote explaining the	e nature of the nor	n-monetary set	tlement, including the	amount and type	of energy or	service -	
rendered. 10. Provide total amounts in column	(i) through (n) as:	the last Line 1	Entor "TOTAL" in call	ma (a) aa tha Las	41:aa Tha4	4_1	_4_
 Provide total amounts in column n columns (i) and (j) must be reporte 	(i) unough (n) as ed as Transmission	ine last Line. I Received and	inter "TOTAL" in colui 1 Delivered on Page 4:	πn (a) as the Las 01 Tines 16 and	t Line. The t 17 respectiv	otal amoul	nts
11. Footnote entries and provide exp				or, Lines to and	ir, iespecuv	ely.	
. ,		J 1 - -					
			•				
	REVENUE FROM	TRANSMISSIO	N OF ELECTRICITY FO	ROTHERS		·	
Demand Charges	Energy Cha	ges	(Other Charges	s) T	otal Revenue:	s (\$)	Line
(\$) (k)	(\$) (l)		(\$) (m)		(k+i+m) (n)		No.
35,981				<u></u>		35,981	1
14,632					 -	14,632	2
				=14 ,520	- AU-F	-14,520	3
	•		Representation	N 44,955		-4,955	4
				÷ 47,871		-7,871	5
			aling in the state of the same	-3×24 101		101	6
3,209					,	3,209	7
171,683						171,683	8
4,126						4,126	9
1,146		· ·				1,146	10
		•	A SHORT SHEET	1470-328		-828	11
			3-16-16-16-16-16-16-16-16-16-16-16-16-16-	27,944		-27,044	12
60,291						60,291	13
20,096	· · · · · · · · · · · · · · · · · · ·					20,096	14
			arte-etisate salata y	9425 QT		-2,197	15
12,990						12,990	16
				45.5228		-228	17

34,734,862		9,001	-	2,943,440	3	1,800,423	

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Flori	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999
	TRANS	MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'whee	RS (Account 456)	
1. F	Report all transmission of electricity, i. e., w	heeling, provided for other electric uti	ilities, cooperatives, mur	nicipalities other public
auth	orities, qualifying facilities, non-traditional	utility suppliers and ultimate customer	rs.	•
2. L	Use a separate line of data for each distinct	t type of transmission service involvin	g the entities listed in co	lumn (a), (b) and (c).
o. r	Report in column (a) the company or public ic authority that the energy was received f	authority that paid for the transmission	on service. Report in co	lumn (b) the company or
Prov	ride the full name of each company or pub	lic authority. Do not abbreviate or true	r public authority that the	energy was delivered to.
any	ownership interest in or affiliation the resp	ondent has with the entities listed in c	olumns (a), (b) or (c)	
4. Ir	n column(d) enter a Statistical Classificatio	n code based on the original contract	ual terms and conditions	s of the service as follows:
LF -	for Long-term firm transmission service. '	"Long-term" means one vear or longer	r and "firm" means that s	service cannot be interrupted
tor e	conomic reasons and is intended to rema otnote the termination date of the contract	in reliable even under adverse condition	ons. For all transactions	s identified as LF, provide in
cont	ract.	defined as the earliest date that either	r buyer or seller can unii	aterally get out of the
SF -	for short-term firm transmission service.	Use this category for all firm services,	where the duration of ea	ach period of commitment
for s	ervice is less than one year.	- ·		
Line	Payment By	Energy Received From	Energy Del	ivered To Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu	blic Authority) Classifi-
l	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote A	
1	Florida Power Corporation	N/A	N/A	AD
2	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric	
3	City of Homestead	N/A	N/A	AD
4	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric A	Authority SF
5	Utility Board City of Key West	N/A	N/A	AD
6	City of Lake Worth Utilities	N/A	N/A	AD
7	City of Lakeland	Florida Power & Light Company	Orlando Utilities Com	mission SF
8	City of Lakeland	Florida Power & Light Company	Tampa Electric Comp	any SF
	City of Lakeland	N/A	N/A	AD .
	Morgan Stanley Capital Group, Inc.	Orlando Utilities Commission	Southern Company S	ervices, Inc. SF
	Morgan Stanley Capital Group, Inc.	Tampa Electric Company	Southern Company S	ervices, Inc. SF
	Morgan Stanley Capital Group, Inc.	N/A	N/A	AD
	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company S	ervices, Inc. SF
	Orlando Utilities Commission	N/A	N/A	AD
15	PECO Energy Co Power Team	City of Gainesville	Jacksonville Electric A	Authority SF
	PECO Energy Co Power Team	Orlando Utilities Commission	Jacksonville Electric A	Authority SF
17	PECO Energy Co Power Team	N/A	N/A	AD
	TOTAL			
1	· · · · · · ·		1	

Name of Respondent	This Report Is:	Date of Report	Year of Report
lorida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999
TRANS	MISSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as 'w	(Account 456)(Continued) heeling')	
OS - for other convice. Lies this cotogony	only for those conject which connet he	بالمحمد والمحمد والمحمد	

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Point of Receipt Point of Delivery Schedule of (Subsatation or Other (Substation or Other		Billing	TRANSFER OF ENERGY			
Tariff Number (e)	Designation) (f)	Designation) (g)	Demand (MW) (h)	MegaWaπ Hours Received (i)	MegaWatt Hours Delivered (j)	No.
T-2	N/A	N/A				1
144 of T-6	System	System	29			2
29 of T-6	N/A	N/A			113	3
35 of T-6	System	Steelbald Substation	58	316,206	316,200	6 4
21 of T-6	N/A	N/A				5
33 of T-6	N/A	N/A	-			6
146 of T-6	System	System	80	460	450	3 7
146 of T-6	System	System	20	80	80	0 8
T-2	N/A	N/A				9
99 of T-6	System	System	117	5,862	5,730	10
99 of T-6	System	System	100	409	400	0 11
99 of T-6	N/A	N/A				12
126 of T-6	System	System	427	6,744	6,592	2 13
126 of T-6	N/A	N/A				14
111 of T-6	Deerhaven Substation	System	188	27,213	26,592	2 15
111 of T-6	System	System	80	11,900	11,627	7 16
111 of T-6	N/A	N/A				17
			184,404	9,452,503	9,254,959	9

warne or respondent	I nis Report is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmis	(Mo, Da, Yr)	Dec. 31, 1999	
	TRANSMISSION OF ELECTRICITY F	OR OTHERS (Account 456) (Continue freed to as 'wheeling')	d)	
8. Report in column (i) and (i) the	total menawatthours received and	delivered	-	
8. Report in column (i) and (j) the 9. In column (k) through (n), report charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be reported.	t the revenue amounts as shown of and reported in column (h). In column (column (m), provide the total revenue in a footnote all components of the entity Listed in column (a). If report the nature of the non-monetary seturn (i) through (n) as the last Line.	on bills or vouchers. In column (k), mn (l), provide revenues from energues from all other charges on bills a amount shown in column (m). Reso monetary settlement was made, attlement, including the amount and Enter "TOTAL" in column (a) as the displayment on Page 401. Lines 16	rgy charges related to the or vouchers rendered, included the total of	ling n
		ON OF ELECTRICITY FOR OTHERS		
Demand Charges (\$)	Energy Charges (\$)	(Other Charges)	Total Revenues (\$)	Line
(K)	(I)	(\$) (m)	(k+l+m) (n)	No.
		481	-481	1
52,798			52,798	2
		40	40	3
1,127,571			1,127,571	4
		1,880	-1,880	5
			29	6
6,113			6,113	7
1,528			1,528	8
		12 P. Carlle and Carlle 1997 P. 1961	-61	9
24,223			24,223	10
7,641			7,641	11
		24,858 Land Property 4,858	-4,858	12
32,627			32,627	13
		· · · · · · · · · · · · · · · · · · ·	-16,228	14
310,350			310,350	15
132,064			132,064	16
		and the local district of the latest the lat	-7,271	17
34,734,862	9,001	-2,943,440	31,800,423	

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999
	TRANS	1 1 1	1	
		MISSION OF ELECTRICITY FOR OTHI Including transactions referred to as 'wh		
auth 2. U 3. R publi Prov any 4. Ir LF - for e a foc cont SF -	teport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional lase a separate line of data for each distinct teport in column (a) the company or public ic authority that the energy was received fride the full name of each company or public ownership interest in or affiliation the respondence of column(d) enter a Statistical Classification for Long-term firm transmission service. "conomic reasons and is intended to remain that the termination date of the contract fract. for short-term firm transmission service. Lervice is less than one year.	utility suppliers and ultimate custom type of transmission service involving authority that paid for the transmission and in column (c) the company ic authority. Do not abbreviate or transment has with the entities listed in a code based on the original contration to company in reliable even under adverse conditional as the earliest date that either	ers. ing the entities listed in colu- ion service. Report in colu- or public authority that the e- uncate name or use acrony columns (a), (b) or (c) ctual terms and conditions e- er and "firm" means that se- itions. For all transactions i- er buyer or seller can unilat	amn (a), (b) and (c). mn (b) the company or energy was delivered to. ms. Explain in a footnote of the service as follows: rvice cannot be interrupted dentified as LF, provide in erally get out of the
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivi (Company of Publi (Footnote Affi	ic Authority) Classifi-
1	Southern Company Services, Inc.	N/A	N/A	AD AD
2	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Compar	ıv SF
3	Tampa Electric Company	N/A	N/A	AD
4	The Energy Authority	Seminole Electric Cooperative	City of Gainesville	SF
5	The Energy Authority	City of Gainesville	Jacksonville Electric Au	thority SF
6	The Energy Authority	Tampa Electric Company	Jacksonville Electric Au	thority SF
7	The Energy Authority	City of Gainesville	Southern Company Ser	vices, Inc. SF
8	The Energy Authority	Orlando Utilities Commission	Southern Company Ser	vices, Inc. SF
9	The Energy Authority	Tampa Electric Company	Southern Company Ser	vices, Inc. SF
10	The Energy Authority	N/A	N/A	AD
11	Tennessee Valley Authority	Orlando Utilities Commission	Southern Company Ser	vices, Inc. SF
12	Tennessee Valley Authority	Tampa Electric Company	Southern Company Ser	vices, Inc. SF
13	Tennessee Valley Authority	N/A	N/A	AD
14	Virginia Electric & Power Company	N/A	N/A	AD
15	City of Vero Beach	N/A		AD
16	Florida Municipal Power Agency	N/A	Ft. Pierce Utilities Autho	ority AD
17	Florida Municipal Power Agency	N/A	Ft. Pierce Utilities Autho	,
	TOTAL	, , , , , , , , , , , , , , , , , , , ,		

Name of Respondent			
Hame of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) 区 An Original	(Mo, Da, Yr)	l
riolida i owor a Light Company	(2) A Resubmission	1 77	Dec. 31, 1999
TRANSMISSI	ON OF ELECTRICITY FOR OTHERS (A Including transactions reffered to as 'who	Account 456)(Continued)	
OS - for other service. Use this category only f	or those services which cannot be	placed in the above defi-	ad antamaria a such as all

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

133 of T-6	N/A	N/A	- 500	4,020	4,510	13
133 of T-6	System	System	300	4,620	4,515	
133 of T-6	System	System	350	13,637	13,318	
129 of T-6	N/A	N/A	+	3,940	5,760	10
129 of T-6	System	System	480	5,940	10,274 5,788	1
129 of T-6	System	System	477	10,525		<u> </u>
129 of T-6	Deerhaven Substation	System	54	2,335	2,283	<u> </u>
129 of T-6	System	System	240	2,335		
129 of T-6	Deerhaven Substation	System	392	1,892	1,848	<u> </u>
129 of T-6	System	Deerhaven Substation	59	853	832	
141 of T-6	N/A	N/A	1,000	65,790	84,788	3 3
141 of T-6	System	System	1,800	85,790	04.70	1
(e) 62 of T-6	(f)	(g)	(h)	Received (i)	Delivered (j)	
Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	Megavvait Hours	MegaWatt Hours	No.
FERC Rate Schedule of	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line

78,478 36,677 577,780 495,240		12 4 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	36,677 -3,844 577,780 495,240 -51,160 -6,772 -30 -1,501	8 9 10 11 12 13 14 15 16
36,677 577,780			36,677 -3,844 577,780 495,240 -51,160 -6,772 -30	9 10 11 12 13 14 15
36,677 577,780		and of the control of the control of	36,677 -3,844 577,780 495,240 -51,160 -6,772	9 10 11 12 13 14
36,677 577,780		and of the control of the control of	36,677 -3,844 577,780 495,240 -51,160 -6,772	9 10 11 12 13
36,677 577,780		and of the control of the control of	36,677 -3,844 577,780 495,240 -51,160	9 10 11 12 13
36,677 577,780		(1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	36,677 -3,844 577,780 495,240	9 10 11 12
36,677 577,780		382	36,677 -3,844 577,780	9 10 11
36,677		75 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	36,677 -3,844	9
<u> </u>			36,677	9
<u> </u>			-	
			78,478	
4,126		•	4,126	7
18,338			18,338	6
29,953			29,953	
4,508			4,508	
1.500		李宗子。李明武士第二十五十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二	-2,301	3
538,758			538,758	
200 Yes		建设 的 100 100 100 100 100 100 100 100 100 1	-583	1
(k)	(1)	(m)	(n)	ļ
(\$)	(\$)	(\$)	(k+l+m)	No.
Demand Charges [Energy Charges	SION OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
charges related to the billing demander of energy transferred. In court of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column.	and reported in column (h). In co column (m), provide the total revenue in a footnote all components of the entity Listed in column (a). If the nature of the non-monetary smn (i) through (n) as the last Line orted as Transmission Received as	n on bills or vouchers. In column (k lumn (l), provide revenues from en- enues from all other charges on bills the amount shown in column (m). If no monetary settlement was made settlement, including the amount and E. Enter "TOTAL" in column (a) as to and Delivered on Page 401, Lines 1 d data.	ergy charges related to the s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amounts	j ing nn
	total megawatthours received an) provide revenues from dem	and
	(Including transactions	reffered to as 'wheeling')	eu)	
	(2) A Resubr	mission // FOR OTHERS (Account 456) (Continu	· 	
		1 1 1	Dec. 31, 1999	
Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Origin	Date of Report	Year of Report	

	e of Respondent		Report Is:	Date of Report	Year of Rep	ort
Flori	da Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31,	1999
	TRA	1 ' '	OF ELECTRICITY FOR OTHER transactions referred to as 'when		<u> </u>	
1 F3						
auth	teport all transmission of electricity, i. e orities, qualifying facilities, non-tradition	., wneeling, hal utility sur	provided for other electric uti	ilities, cooperatives, mi	unicipalities, oth	er public
2. L	ise a separate line of data for each dist	inct type of	transmission service involvin	rs. In the entities listed in r	olumn (a) (b) a	and (a)
3. F	ceport in column (a) the company or pul	blic authority	y that paid for the transmission	on service. Report in c	olumn (b) the co	omnany or
pubi	ic authority that the energy was receive	ed from and	in column (c) the company o	r public authority that ti	ne energy was d	lelivered to
Prov	ide the full name of each company or p	oublic author	rity. Do not abbreviate or trui	ncate name or use acre	onyms. Éxplain	in a footnote
any	ownership interest in or affiliation the re	spondent h	as with the entities listed in c	olumns (a), (b) or (c)		
4. II 1 F -	n column(d) enter a Statistical Classification for Long-term firm transmission service	ation code b	ased on the original contract	ual terms and condition	ns of the service	as follows:
for e	conomic reasons and is intended to rer	nain reliable	even under adverse conditi	one. For all transaction	service cannot	De interrupte
a foo	otnote the termination date of the contra	act defined a	s the earliest date that eithe	r buver or seller can ur	ilaterally get ou	டர் provide in t of the
cont	ract.					
SF -	for short-term firm transmission service	e. Use this	category for all firm services,	where the duration of	each period of c	commitment
for s	ervice is less than one year.				•	
Line	Payment By		Energy Received From	Energy Do	elivered To	Statistica
No.	(Company of Public Authority)	(0	Company of Public Authority)	(Company of F	ublic Authority)	Classifi-
	(Footnote Affiliation) (a)		(Footnote Affiliation) (b)		Affiliation)	cation
1	Florida Municipal Power Agency	N/A		Ft. Pierce Utilities A	•	AD (d)
	Florida Municipal Power Agency	Orlando I	Utilities Commission	City of Homestead	Jaionty	II Same
3	Florida Municipal Power Agency	N/A		City of Homestead		IAD
4		Orlando I	Utilities Commission	City of Homestead		- IE
5	Florida Municipal Power Agency	N/A		City of Homestead		IAD
	Florida Municipal Power Agency	City of G	ainesville	City of Homestead		
	Florida Municipal Power Agency		ower & Light Company	City of Homestead		
	Florida Municipal Power Agency		rille Electric Authority	City of Homestead		<u> </u>
	Florida Municipal Power Agency	1	Electric Cooperative	City of Homestead		
	Florida Muncipal Power Agency		Company Services, Inc.	City of Homestead		
	Florida Municipal Power Agency		lectric Company	City of Homestead		
	Florida Municipal Power Agency	1 '	Utilities Commission	City of Homestead		
	Florida Municipal Power Agency	N/A	Duildes Commission			audic.
	Florida Municipal Power Agency			City of Homestead		AD
	Florida Muncipal Power Agency	City of G		City of Homestead	· · · · · · · · · · · · · · · · · · ·	
	Florida Municipal Power Agency		ower & Light Company,	City of Homestead		\$ \$ \$ \$ in a
			ille Electric Authority	City of Homestead	- 444	0.57
77	Florida Municipal Power Agency	Tampa E	lectric Company ,	City of Homestead		
\dashv	TOTAL			 		
ł	TOTAL			I		- 1

Name of Respo		This Report Is: (1)		Date of Report Mo, Da, Yr)	Year of Report	
Florida Power	& Light Company	(2) A Resubmis		11	Dec. 31, 1999	
	TRAN	SMISSION OF ELECTRICITY FOR (Including transactions ref	OR OTHERS (Account fered to as 'wheeling'	nt 456)(Continued)		
OS - for other		y only for those services which		<u> </u>	categories, such as a	
nonfirm servi	ce regardless of the length	of the contract and service from	om, designated un	its of less than one yea	r Describe the natu	re of
	a footnote for each adjust		, <u>-</u>		20001120 1110 11012	
		this code for any accounting a	adjustments or "true	e-ups" for service provi	ded in prior reporting	1
years. Provid	le an explanation in a footr	note for each adjustment.				
5. In column	(e), identify the FERC Rate	e Schedule or Tariff Number,	On separate lines,	list all FERC rate sche	dules or contract	
		entified in column (d), is provi				
		for all single contract path, "r				
		appropriate identification for w				ımn
(g) report the contract.	designation for the substa	tion, or other appropriate iden	itification for where	energy was delivered	as specified in the	
	caluma (h) tha aumhar of n	negawatts of billing demand t	hat is appoiling in t	ha firm transmission as		
reported in co	dumn (h) must be in meas	watts. Footnote any demand	nat is specified in t	ne iiiiii transmission se	rvice contract. Demi	and
reported in α	namin (ii) masi be in mega	watts. Footbote any demand	not stated on a me	gawatts basis and expi	an.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWaπ Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)	
4 of T-6	N/A	N/A	***	, v,	- U/	1
92 ·	System	Lucy Substation	10	63,295	61,841	2
92	N/A	N/A				3
93	System	Lucy Substation	3	21,099	20,614	4
93	N/A	N/A				5
30 of T-6	Deerhaven Substation	Lucy Substation		216	211	6
30 of T-6	System	Lucy Substation		270	270	7
30 of T-6	System	Lucy Substation		188	167	8
30 of T-6	System	Lucy Substation	*****	1,206	1,140	9
30 of T-6	System	Lucy Substation		15,480	14,152	10
30 of T-6	System	Lucy Substation		5,056	4,941	11
4 of T-6	System	Lucy Substation	8	57,616	56,264	12
4 of T-6	N/A	N/A				13
20 -57 0				•		
30 of T-6	Deerhaven Substaiton	Lucy Substation	·	13	13	14
30 of T-6	Deerhaven Substaiton System	Lucy Substation Lucy Substation		13 10,392	13 10,087	14 15

784

9,254,959

9,452,503

184,404

Lucy Substation

30 of T-6

System

Name of Respondent	This Report is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) (文 An Original	(Mo. Da. Yr)	Dec. 31, 1999	
	(2) A Resubmi	ssion //		
	RANSMISSION OF ELECTRICITY F (Including transactions re	ffered to as 'wheeling')	luea)	
8. Report in column (i) and (j) the to	tal megawatthours received and	delivered		
In column (k) through (n), report t	he revenue amounts as shown o	on bills or vouchers. In column (k), provide revenues from den	and
charges related to the billing demand	o reported in column (h). In colu	mn (I), provide revenues from ei	nergy charges related to the	
amount of energy transferred. In col	lumn (m), provide the total reven	ues from all other charges on bi	lls or vouchers rendered, inclu	ding
out of period adjustments. Explain in charge shown on bills rendered to the	i a loothote all components of the	e amount shown in column (m).	Report in column (n) the total	
(n). Provide a footnote explaining th	e nature of the non-monetary se	thement including the amount of	de, enter zero (11011) in colun	nn
rencered.				
10. Provide total amounts in column	(i) through (n) as the last Line.	Enter "TOTAL" in column (a) as	the Last Line. The total amou	ints
in columns (i) and (j) must be reporte	as Transmission Received an	d Delivered on Page 401. Lines.	16 and 17, respectively.	
11. Footnote entries and provide ex	planations following all required	data.	•	
Demand Charges		ON OF ELECTRICITY FOR OTHER		
(\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line
(k)	Ö	(m)	(n)	No.
		#654E.500.500 E-1,104	-1,104	
152,970			152,970	
		### - FF - FF 1-22,033	-22,033	-
101,999	-		101,999	
		12 12 12 12 12 12 12 12 12 12 12 12 12 1		
			The second secon	
			AND THE PROPERTY OF THE PARTY OF THE PARTY.	<u> </u>

				<u> </u>
				10
				1.
162,161			162,161	1:
		-22.844		
-		CONTRACTOR FOR STATE OF STATE	-22,844	13
				14
				15
-				16
				17
34,734,862	9,001	2040 440	A4 A4	<u> </u>
04,704,002	9,001	-2,943,440	31,800,423	

	IRANS	Including transactions referred to as 'wheeling	Account 456)	
1. R	eport all transmission of electricity, i. e., w	heeling, provided for other electric utilitie	s, cooperatives, municipalities, other p	public
	orities, qualifying facilities, non-traditional		·	
	se a separate line of data for each distinc			
	eport in column (a) the company or public			
	c authority that the energy was received f			
	ide the full name of each company or pub			a footnote
	ownership interest in or affiliation the respondership interest in or affiliation the respondership in the respond			- follower
	for Long-term firm transmission service. "			
	conomic reasons and is intended to remai			
	inote the termination date of the contract			
contr			,	
SF -	for short-term firm transmission service. I	Use this category for all firm services, wh	ere the duration of each period of com	nmitment
for s	ervice is less than one year.			
	Payment By	Energy Received From	Energy Delivered To	Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi-
140.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affiliation)	cation
	(a)	(b)	(c)	(d)
	Florida Municipal Power Agency Florida Municipal Power Agency	N/A N/A	Utility Board City of Key West	AD AD
			Utility Board City of Key West	i -
	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	and the same
	Florida Muncipal Power Agency	N/A	City of Lake Worth Utilities	AD
	Florida Municipal Power Agency	Florida Power & Light Company	City of Lake Worth Utilities	
	Florida Municipal Power Agency	City of Homestead	City of Lake Worth Utilities	
	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	
	Florida Municipal Power Agency	Southern Company Services, Inc.	City of Lake Worth Utilities	
9	Florida Muncipal Power Agency	Tampa Electric Company	City of Lake Worth Utilities	
	Florida Municipal Power Agency	N/A	City of Starke	AD
	Florida Municipal Power Agency	N/A	City of Starke	AD
	Florida Municipal Power Agency	N/A	City of Vero Beach	AD
13	Florida Municipal Power Agency	N/A	City of Vero Beach	AD
14	Florida Municipal Power Agency	######################################	ESTERNATION OF THE PROPERTY OF	LE V
15	Florida Municipal Power Agency	N/A	N/A	AD
16	Florida Municipal Power Agency	N/A	City of Clewiston	AD
17	Florida Municipal Power Agency	N/A	City of Green Cove Springs	AD
	TOTAL	· ·		

This Report is:
(1) X An Original

A Resubmission

(1)

(2)

Date of Report (Mo, Da, Yr) //

Year of Report

1999

Dec. 31,

Name of Respondent

Florida Power & Light Company

Name of Resp	ondent	This Report Is:		Date of Report	Voor of Donard	
Florida Power	& Light Company	(1) X An Origin: (2) A Resubn	al mission	(Mo, Da, Yr) //	Year of Report Dec. 31, 1999	
	TRAN	ISMISSION OF ELECTRICITY (Including transactions)	FOR OTHERS (Accou	nt 456)(Continued)		
OS - for othe	r service. Use this categor	y only for those services wh	hich cannot be place	d in the above-defined	categories such as	all
nomini servi	ce regardiess of the length	of the contract and service	from, designated ur	its of less than one year	ar. Describe the nat	นาe of
the service in	i a tootnote for each adjust	ment.				
AD - for out-o	of-period adjustment. Use i de an explanation in a footr	this code for any accounting	g adjustments or "tru	e-ups" for service prov	ided in prior reporting	g
5. in column	(e). identify the FERC Rate	e Schedule or Tariff Numbe	er. On senarate lines	list all EEDC rate pobe		
designations	under which service, as ide	entified in column (d), is pro	vided.			
Report red	ceipt and delivery locations	for all single contract path.	"point to point" trans	smission service. In co	lumn (f), report the	
designation to	or the substation, or other a	appropriate identification for	r where energy was :	eceived as specified in	the contract. In col	umn
contract.	designation for the substa	tion, or other appropriate id-	entification for where	energy was delivered	as specified in the	
	column (h) the number of n	negawatts of billing demand	t that is specified in t	he firm transmission se	enice contract. Dom	
reported in co	olumn (h) must be in mega	watts. Footnote any deman	nd not stated on a me	egawatts basis and exp	avice contract. Dem Main	land
		•			real I.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	T
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWart Hours	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	No.
93	N/A	N/A		-		1
4 of T-6	N/A	N/A				2
92	System	Hypoluxo Substation	10	53,487	52,256	3
92	N/A	N/A			ļ	4
34 of T-6	System	Hypoluxo Substation		1,397	1,371	5
34 of T-6	Lucy Substation	Hypoluxo Substation		12	2 12	6
34 of T-6	System	Hypoluxo Substation		23	21	7
34 of T-6	System	Hypoluxo Substation		24	22	8
34 of T-6	System	Hypoluxo Substation		3,371	3,288	9
92	N/A	N/A	-		<u> </u>	10
4 of T-6	N/A	N/A				11
92	N/A	N/A				12
of T-6	N/A	N/A	-			13
30 of T-6	System	System		3,037,784	2,970,370	14
30 of T-6	N/A	N/A				15
34	N/A	N/A				16
34	N/A	N/A				17

184,404

9,452,503

9,254,959

Nome of December		This Henort Is:			V	
Name of Respondent		(1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 1999	
Florida Power & Light Company		(2) A Resubmis		77	500.01,	
	TRANSMISSION (inc	OF ELECTRICITY For	OR OTHERS (A	ccount 456) (Continue elina')	ed)	
B. Report in column (i) and (j) the				g /		
9. In column (k) through (n), repo				ners. In column (k)	, provide revenues from den	nand
charges related to the billing dema	and reported in	column (h). In colui	mn (I), provide	revenues from ene	ergy charges related to the	
amount of energy transferred. In	column (m), pro	vide the total revenu	ues from all oth	ner charges on bills	or vouchers rendered, inclu	ding
out of period adjustments. Explai	n in a footnote a	ill components of the	e amount shov	vn in column (m). F	Report in column (n) the total	
charge shown on bills rendered to	the entity Liste	d in column (a). If n	no monetary se	ttlement was made	e, enter zero (11011) in colur	กก
(n). Provide a footnote explaining rendered.	the nature of th	e non-monetary set	ttlement, includ	ling the amount an	d type of energy or service	
Provide total amounts in colu	mn (i) through (r	n) as the last Line.	Enter "TOTAL"	' in column (a) as th	ne Last Line. The total amou	ints
n columns (i) and (j) must be repo	orted as Transm	ission Received and	d Delivered on	Page 401, Lines 1	6 and 17, respectively.	
 Footnote entries and provide 	explanations fol	llowing all required of	data.			
.	REVENUE	FROM TRANSMISSIC	ON OF ELECTR	CITY FOR OTHERS	· · · · · · · · · · · · · · · · · · ·	
Demand Charges	Energ	y Charges	(Other	Charges)	Total Revenues (\$)	Line
(\$) (k)		(\$)	l.	(\$)	(k+l+m)	No.
(^)		(1)		(m)	(n)	
			STEEL STEEL STEEL	2 h 16 m 16 m 2 5 70	-9,347 -7.570	
203,979					203,979	
			Laster Dale Control	0.07.09.05.05.09Z.9	-30,249	
						5
						1
						6
					* 	8
		 	 			9
	NC-17-7				-19	10
	, , , , , , , , , , , , , , , , , , , 		dia a di Basa	Kasacaputturasa	33	11
			DATE OF BRIDE	100	-186	12
			3000年1月1日日	5 July 10 10 10 10 10 10 10 10 10 10 10 10 10	244	13
9,491,689					9,491,689	
		—		48.0 00-0546923	-1,548,733	
			Service Control		-235	_
			G D LANGE		-259	17
34,734,862		9,001		-2,943,440	31,800,423	

Nam	ne of Respondent	I his Report is:	Date of Report	Year of Report
Flori	ida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999
	TRANS	MISSION OF ELECTRICITY FOR OTH Including transactions referred to as 'who will be a second to the se	ERS (Account 456)	
1. F	Report all transmission of electricity, i. e., w	heeling provided for other electric	utilities cooperatives munic	inalitias athar public
auu	ionities, qualifying facilities, non-traditional (utility suppliers and ultimate custom	ners.	
2. L	Jse a separate line of data for each distinct	type of transmission service involve	ing the entities listed in colu	mn (a), (b) and (c).
э. г	report in column (a) the company or public	authority that paid for the transmiss	sion service. Report in colur	nn (h) the company or
Prov	lic authority that the energy was received fr	om and in column (c) the company	or public authority that the e	energy was delivered to.
any	vide the full name of each company or publ ownership interest in or affiliation the response	ondent has with the entities listed in	runcate name or use acrony	ms. Explain in a footnote
4. ÎI	n column(d) enter a Statistical Classification	n code based on the original contra	ctual terms and conditions o	of the service as follows:
LF -	for Long-term time transmission service. "!	Long-term" means one vear or long	er and "firm" means that ser	vice cannot be intermeted
IOL 6	economic reasons and is intended to remain	n reliable even under adverse cond	itions. For all transactions in	dentified as LE provide in
a iu	otnote the termination date of the contract or tract.	defined as the earliest date that eith	er buyer or seller can unilat	erally get out of the
		lee this category for all firm convice	a	
for s	for short-term firm transmission service. Uservice is less than one year.	ose this category for all fifth service	s, where the duration of eac	h period of commitment
	,			
	Payment By	5		
Line No.	(Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy Delive (Company of Publi	
NO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affil	
	(a)	(b)	(c)	(d)
		N/A	City of Jacksonvile Beac	
		Florida Power & Light Company	Florida Municipal Power	Agency IF
		N/A	N/A	AD
4	o o o o o o o o o o o o o o o o o o o	Florida Power & Light Company	Okeefenokee Electric Co	
	•	Metro-Dade County Resource Recovy	Florida Power Corporation	on 45 to 1
		N/A	N/A	AD
7		Florida Power Corporation	City of New Smyrna Bea	ch
		Florida Power & Light Company	Orlando Utilities Commis	sion
		N/A	N/A	AD
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Seminole Electric Cooperative	Florida Power & Light Co	ompany
		Florida Power & Light Company	Seminole Electric Coope	rative CST CST
	<u></u>	City of Lake Worth Utilities	Seminole Electric Coope	rative (Sassa
		Tampa Electric Company	Seminole Electric Coope	rative PS 5 10 1
		N/A	N/A	AD
	City of Starke	N/A	N/A	AD
16				
17		<u> </u>		
	•		•	
	TOTAL			

Name of Respo	ondent	This Report Is:		Date of Report	Year of Report	
1	& Light Company	(1) X An Origin (2) A Resubr	nal mission	(Mo, Da, Yr) //	Dec. 31, 1999	
	TRANS	SMISSION OF ELECTRICITY (Including transactions	FOR OTHERS (Accou	nt 456)(Continued)		
OS - for other	service. Use this category				categories, such as a	all
nonfirm servi	ce regardless of the length	of the contract and service				
	a footnote for each adjustr					
	f-period adjustment. Use the		g adjustments or "tru	e-ups" for service provi	ided in prior reporting	1
	le an explanation in a footn (e), identify the FERC Rate		ar. On congrate lines	liet all EEDC rate eche	dulae or contract	
	under which service, as ide		•	, list all I LING rate solle	dules of contract	
	eipt and delivery locations			smission service. In co	lumn (f), report the	
designation fo	or the substation, or other a	ppropriate identification fo	r where energy was	received as specified in	the contract. In colu	ımn
	designation for the substat	ion, or other appropriate ic	lentification for where	e energy was delivered	as specified in the	
contract.			d 46 a4 in an aifin d in	No. 6 t		
	column (h) the number of m Dlumn (h) must be in megav					and
reported in co	numm (m) must be in megav	valls. I ooulole ally delilal	nd not stated on a m	egawatts basis and exp	nain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	70410550	OF FUEDAY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand		OF ENERGY	Line
Tariff Number	Designation)	Designation)	(MW)	MegaWaπ Hours Received	MegaWatt Hours Delivered	No.
(e)	(f)	(g)	(h)	(i)	(j)	
84	N/A	N/A				1
72	St. Lucie Plant	Smyrna Substation	4	604,642	597,355	1 -
72	N/A	N/A				3
147 of T-6	System	System	1:			
124	Doral Substation	System	6	280,269	273,655]
124	N/A	N/A				6
88	System	Smyma Substation	4	1,047	1,020	7
69	System	System	5	2 418,122	408,254	8
69	N/A	N/A				9
162 of T-6	Seminole Plant	System	A NEW YORK	3,903,020	3,811,913	10
38 of T-6	System	System		50,165	50,379	11
38 of T-6	Hypoluxo Substation	System		2	2	12
38 of T-6	System	System		29,036	29,250	13
78	N/A	N/A		28,467	27,795	14
3 of T-6	N/A	N/A				15
						16
			 			17
			184,40	9,452,503	9,254,959	

	This Report Is:	Date of Repo	ort Year of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmis	(Mo, Da, Yr)	Dec. 31, 1999	
-	TRANSMISSION OF ELECTRICITY FOR (Including transactions ref		unued)	
8. Report in column (i) and (i) the	total megawatthours received and	delivered		
In column (k) through (n), repor	t the revenue amounts as shown o	n bills or youchers. In column	(k), provide revenues from der	nand
criarges related to the billing dema	ind reported in column (h). In colur	mn (I), provide revenues from	energy charges related to the	
out of period adjustments. Explain	column (m), provide the total revenu in a footnote all components of the	ues from all other charges on l	bills or vouchers rendered, inclu	uding
charge shown on bills rendered to	the entity Listed in column (a). If n	o monetary settlement was m	ade, enter zero (11011) in colur	ií mn
(n). Provide a footnote explaining rendered.	the nature of the non-monetary set	ttlement, including the amount	and type of energy or service	
	nn (i) through (n) as the last Line. I	Enter "TOTAL" in column (c) a	on the land line. The tetal .	
in columns (i) and (j) must be repo	rted as Transmission Received and	d Delivered on Page 401. Line	as the Last Line. The total amousts 16 and 17 respectively.	unts
11. Footnote entries and provide e	explanations following all required of	data.	o to and tr, tespectively.	
	DEVENUE POST TEANS HOST			
Demand Charoes	REVENUE FROM TRANSMISSIC			11100
Demand Charges (\$)	Energy Charges (\$)	ON OF ELECTRICITY FOR OTHE (Other Charges) (\$)	RS Total Revenues (\$) (k+l+m)	Line No.
	Energy Charges	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
(\$) (k)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+i+m) (n) -1,760	No.
(\$)	Energy Charges (\$)	(Other Charges) (\$) (m) (\$) (#)	Total Revenues (\$) (k+1+m) (n) -1,760 783,724	No.
(\$) (k) 777,600	Energy Charges (\$)	(Other Charges) (\$) (m) -1.74	Total Revenues (\$) (k+l+m) (n) -1,760 783,724 -122,153	No. 1 2 3 3
(\$) (k) 777,600 259,393	Energy Charges (\$)	(Other Charges) (\$) (m) (\$) (#)	Total Revenues (\$) (k+i+m) (n) -1,760 783,724 783,724 24 783,724 249,123	No. 1 2 3 3 3 4
(\$) (k) 777,600	Energy Charges (\$)	(Other Charges) (\$) (m) \$ 174 \$ 254 \$ 254 \$ 255 \$ 355	Total Revenues (\$) (k++m) (n) -1,760 783,724 783,724 249,123 1,188,576	No. 1 2 3 3 3 3 4 5 5 5
(\$) (k) 777,600 259,393 1,188,576	Energy Charges (\$) (!)	(Other Charges) (\$) (m) 234-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Total Revenues (\$) (k+l+m) (n) -1,760 783,724 -122,153 -122,153 1,188,576 -180,287	No. 1 2 3 3 3 3 4 5 5 5 7 6 6
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Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999
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Florida Power & Light Com	pany		(1) X An Original	(Mo, Da, Yr)	,
	,,		(2) A Resubmission	11	Dec 31, 1999
			NOTE DATA		
"Other charges" - 1998	true-up of formu	la rates, 1998 FER	C Assessment Charge and	4007 FFD 4	
Adjustment.	_	, , , , , , , , , , , , , , , , , , ,	o Addessment Charge and	1997 FERC Assess	ment Charge
Schedule Page: 328.8	Line No.: 14	Column: m			
"Other charges" - 1998 (rue-up of formu	la rates and 1009 E	ERC Assessment Charge.	·	
	Litie No.: 77	(:Aliimn· m			
"Other charges" - 1998 t	rue-up of formul	a rates and 1008 E	ERC Assessment Charge.		
portourie i age, 320,5	Line No.: 7	Column n			
"Other charges" - 1998 t	rue-up of formul	a rates and 1009 E	ERC Assessment Charge.		
Schedule Page: 328.9	Line No : 3	Column: m	ERC Assessment Charge.		
"Other charges" - 1998 t	rue-up of formul	a rates and 1000 F	ERC Assessment Charge.		
Schedule Page: 328.9	Line No : 10	Column -	ERC Assessment Charge.		
"Other charges" - 1998 to	THE HD of formul	Column: m			
Schedule Page: 328.9	Line No. 43	a rates and 1998 F	ERC Assessment Charge.		
"Other charges" - 1009 to	Life No.: 13	Column: m			
Schedule Page: 328.9	ue-up or formula	a rates and 1998 Fi	RC Assessment Charge.		
"Other charges" 1000 +	Line No.: 14	Column: m			
Schodule Perce 229 0	ue-up of formula	a rates and 1998 Fi	RC Assessment Charge.		
Schedule Page: 328.9	Line No.: 15	Column: m			
"Other charges" - 1995 A	udit Correction.				
Schedule Page: 328.9	<u>Line No.: 16</u>	Column: m			
Other charges" - 1998 tr	ue-up of formula	a rates, 1998 FERC	Assessment Charge, 1997	FERC Assessmen	Charge
- MJ-Damoin and 1000 Age	un Conection.			= = = # = 111 	90
Schedule Page: 328.9	Line No.: 17	Column: m			
Other charges" - 1998 tr	ue-up of formula	a rates, 1998 FERC	Assessment Charge, 1997	FERC Assessment	Charge
Augustinent and 1995 Aug	uit Correction.				3-
Schedule Page: 328.10	Line No.: 1	Column: m			
Other charges" - 1998 tr	ue-up of formula	arates, 1998 FERC	Assessment Charge and 1	997 FERC Assessn	nent Charge
rajadantoni.					- · · - · · 3 -
Schedule Page: 328.10					
Service shall be provided	until the earlier	of the retirement of	Stanton No. 1 or Decembe	r 31, 2022.	
Scredule Page: 328.10	Line No.: 3	Column: m	· · · · · · · · · · · · · · · · · · ·		
"Other charges" - 1998 tri	ue-up of formula	rates, 1998 FERC	Assessment Charge, 1997	FERC Assessment	Charge
Adjustified and 1993 Auc	iii Correction.				go
Schedule Page: 328.10	Line No.: 4	Column: d			
Service shall be provided	until the earlier	of the retirement of	Stanton No. 1 or December	r 31, 2022.	
ocnequie Page: 328.10	Line No.: 5	Column: m			-
"Other charges" - 1998 tru	e-up of formula	rates, 1998 FERC	Assessment Charge, 1997	FERC Assessment	Charge
Adjustinent and 1995 Auc	iii Correction.		_		g
Schedule Page: 328.10	Line No.: 6	Column: d			
Flexible Point to Point for					
Schedule Page: 328.10	Line No.: 6	Column: n			
THIS FOOTNOTE APPLI	ES TO ALL OC	CURRENCES OF "	OS" CLASSIFICATION ON	PAGES 3281.0 TH	ROUGH
SZC. 12. FIEXIDIE POITILIO	Point transmissi	on was purchased a	as replacement for which wa	as billed under the r	espective
cong remi i lim contracts			·		oopoonii C
Schedule Page: 328.10	Line No.: 7	Column: d			
Flexible Point to Point for					
Schedule Page: 328.10		Column: d			
Flexible Point to Point for	Stanton #1.				<u> </u>
FERC FORM NO. 1 (ED.	12-87)	Paga	450.3		
	<u> </u>	· age	100.0		4

			This Report is:	Date of Report	Year of Report
Name of Respondent			(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Compan	ıv		(2) A Resubmission	1.1	Dec 31, 1999
Florida Fower & Light Compan		FOO	TNOTE DATA		
					<u></u>
Schedule Page: 328.10	Line No.: 9	Column: d			
lexible Point to Point for S					
Schedule Page: 328.10	Line No.: 10	Column: d			
lexible Point to Point for S					
Schedule Page: 328.10	Line No.: 11	Column: d			
Texible Point to Point for S					
Schedule Page: 328.10	Line No.: 12	Column: d		h 04 0000	
Service shall be provided	until the earlier o	of the retiremen	t of Stanton No. 2 or Decem	iber 31, 2032.	
Schedule Page: 328.10	Line No.: 13	Column: m		1 4007 FEDO Acces	amont Chargo
	e-up of formula	rates, 1998 FE	RC Assessment Charge and	1997 FERC Asses	Sment Charge
Adjustment.					
Schedule Page: 328.10		Column: d			
lexible Point to Point for					
Schedule Page: 328.10		Column: d			
Flexible Point to Point for	The state of the s				
Schedule Page: 328.10		Column: d			
Flexible Point to Point for		-			·
Schedule Page: 328.10		Column: d			
Flexible Point to Point for					
Schedule Page: 328.11	Line No.: 1	Column: m	DO Assessment Charge 46	007 EEDC Assessme	ant Charge
"Other charges" - 1998 tru	ue-up of formula	rates, 1998 FE	RC Assessment Charge, 13	19 / FERU ASSESSIII	an Charge
			- '		
Adjustment and 1995 Aud	lit Correction .				
Adjustment and 1995 Aud Schedule Page: 328.11	lit Correction . Line No.: 2	Column: m		<u> </u>	
Adjustment and 1995 Aud Schedule Page: 328.11 "Other charges" - 1998 tru	lit Correction . Line No.: 2	Column: m	RC Assessment Charge an	<u> </u>	
Adjustment and 1995 Aud Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment.	lit Correction . Line No.: 2 ue-up of formula	Column: m rates, 1998 FE		<u> </u>	
Adjustment and 1995 Aud Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment. Schedule Page: 328.11	Line No.: 2 ue-up of formula Line No.: 3	Column: m rates, 1998 FE	RC Assessment Charge an	d 1997 FERC Asses	
Adjustment and 1995 Aud Schedule Page: 328.11 "Other charges" - 1998 true Adjustment. Schedule Page: 328.11 Service shall be provided	Line No.: 2 ue-up of formula Line No.: 3 until the earlier	Column: m rates, 1998 FE Column: d of the retiremen		d 1997 FERC Asses	
Adjustment and 1995 Aud Schedule Page: 328.11 "Other charges" - 1998 true Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11	Line No.: 2 ue-up of formula Line No.: 3 until the earlier Line No.: 4	Column: m rates, 1998 FE Column: d of the retiremen Column: m	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
Adjustment and 1995 Aud Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 tru	Line No.: 2 ue-up of formula Line No.: 3 until the earlier Line No.: 4 ue-up of formula	Column: m rates, 1998 FE Column: d of the retiremen Column: m	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
Adjustment and 1995 Aug Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment and 1995 Aug	Line No.: 2 ue-up of formula Line No.: 3 until the earlier Line No.: 4 ue-up of formula dit Correction.	Column: m rates, 1998 FE Column: d of the retiremen Column: m rates, 1998 FE	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
Adjustment and 1995 Aud Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment and 1995 Aud Schedule Page: 328.11	Line No.: 2 ue-up of formula Line No.: 3 until the earlier Line No.: 4 ue-up of formula dit Correction. Line No.: 5	Column: m rates, 1998 FE Column: d of the retiremen Column: m rates, 1998 FE	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
Adjustment and 1995 Aug Schedule Page: 328.11 "Other charges" - 1998 true Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 true Adjustment and 1995 Aug Schedule Page: 328.11 Flexible Point to Point for	Line No.: 2 Line No.: 3 Line No.: 4 Line No.: 4 Line No.: 5 Line No.: 5 Stanton #1.	Column: m rates, 1998 FE Column: d of the retiremer Column: m rates, 1998 FE Column: d	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
Adjustment and 1995 Aug Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment and 1995 Aug Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11	Line No.: 2 ue-up of formula Line No.: 3 until the earlier Line No.: 4 ue-up of formula dit Correction. Line No.: 5 Stanton #1. Line No.: 6	Column: m rates, 1998 FE Column: d of the retiremen Column: m rates, 1998 FE	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
Adjustment and 1995 Aug Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment and 1995 Aug Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for	Line No.: 2 Line No.: 3 Line No.: 3 until the earlier Line No.: 4 ue-up of formula dit Correction. Line No.: 5 Stanton #1. Line No.: 6 Stanton #1.	Column: m rates, 1998 FE Column: d of the retiremer Column: m rates, 1998 FE Column: d Column: d	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
Adjustment and 1995 Aug Schedule Page: 328.11 "Other charges" - 1998 true Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 true Adjustment and 1995 Aug Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11	Line No.: 2 ue-up of formula Line No.: 3 until the earlier Line No.: 4 ue-up of formula dit Correction. Line No.: 5 Stanton #1. Line No.: 6 Stanton #1. Line No.: 7	Column: m rates, 1998 FE Column: d of the retiremer Column: m rates, 1998 FE Column: d	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
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Adjustment and 1995 Aug Schedule Page: 328.11 "Other charges" - 1998 true Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 true Adjustment and 1995 Aug Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11	Line No.: 2 Line No.: 2 Line No.: 3 Line No.: 3 Line No.: 4 Line No.: 4 Line No.: 5 Stanton #1. Line No.: 6 Stanton #1. Line No.: 7 Stanton #1. Line No.: 7 Line No.: 8	Column: m rates, 1998 FE Column: d of the retiremer Column: m rates, 1998 FE Column: d Column: d	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
Adjustment and 1995 Aug Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment and 1995 Aug Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for	Line No.: 2 Line No.: 3 Line No.: 3 Line No.: 4 Line No.: 4 Line No.: 5 Stanton #1. Line No.: 6 Stanton #1. Line No.: 7 Stanton #1. Line No.: 8 Stanton #1.	Column: m rates, 1998 FE Column: d of the retiremer Column: m rates, 1998 FE Column: d Column: d	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
Adjustment and 1995 Aug Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment and 1995 Aug Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11	Line No.: 2 Line No.: 2 Line No.: 3 Line No.: 3 Line No.: 4 Line No.: 4 Line No.: 5 Stanton #1. Line No.: 6 Stanton #1. Line No.: 7 Stanton #1. Line No.: 8 Stanton #1. Line No.: 8 Stanton #1. Line No.: 9	Column: m rates, 1998 FE Column: d of the retiremen rates, 1998 FE Column: d Column: d Column: d Column: d	RC Assessment Charge an	d 1997 FERC Asses	sment Charge
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Adjustment and 1995 Aug Schedule Page: 328.11 "Other charges" - 1998 true Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 true Adjustment and 1995 Aug Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11	Line No.: 2 Line No.: 2 Line No.: 3 Line No.: 3 Line No.: 4 Line No.: 4 Line No.: 5 Stanton #1. Line No.: 6 Stanton #1. Line No.: 7 Stanton #1. Line No.: 8 Stanton #1. Line No.: 9 Stanton #1. Line No.: 9 Stanton #1. Line No.: 9	Column: m rates, 1998 FE Column: d of the retiremer Column: m rates, 1998 FE Column: d Column: d Column: d Column: d Column: d	RC Assessment Charge an	d 1997 FERC Assessment	ent Charge
Adjustment and 1995 Aug Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment. Schedule Page: 328.11 Service shall be provided Schedule Page: 328.11 "Other charges" - 1998 tru Adjustment and 1995 Aug Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Flexible Point to Point for Schedule Page: 328.11 Tother charges" - 1998 F Correction.	Line No.: 2 Line No.: 2 Line No.: 3 Line No.: 3 Line No.: 4 Line No.: 4 Line No.: 5 Stanton #1. Line No.: 6 Stanton #1. Line No.: 7 Stanton #1. Line No.: 8 Stanton #1. Line No.: 9 Stanton #1. Line No.: 9 Stanton #1. Line No.: 9	Column: m rates, 1998 FE Column: d of the retiremer Column: m rates, 1998 FE Column: d Column: d Column: d Column: d Column: d	RC Assessment Charge and of Stanton No. 1 or Decer	d 1997 FERC Assessment	ent Charge
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Page 450.4

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent		This Report is:	15	1
		(1) X An Original	Date of Report	Year of Report
Florida Power & Light Company		(2) A Resubmission	(Mo, Da, Yr)	
	FOOT	NOTE DATA	11	Dec 31, 1999
"Other shares at 1000 STEE				
"Other charges" - 1998 FERC Assessment Ch Correction.	arge, 1997 F	ERC Assessment Charge Adji	stment and 1998	5 Audit
Schedule Page: 328.11 Line No.: 13 Co	olumn: m			
"Other charges" - 1998 FERC Assessment Ch	arge and 199	7 FERC Assessment Charge	Adjustment.	
Contenue Page. 320.11 Line No.: 14 Co	ilimn. P			
Energy received from Florida Power & Light Co	ompany, Ft. I	Pierce Utilities Authority, City o	f Gainesville, Util	ity Board City
or took, one of Lake Worth Offices, Offar	ido Utilities C	ommission, Tampa Electric Co	mpany and City	of Vero Beach.
Totale rage, 320, i Line No.: 12 (.n	www.r			
Energy delivered to City of Clewiston, Ft. Piero Beach, Utility Board City of Key West, City of S	e Utilities Au	thority, City of Green Cove Spi	ings, City of Jack	csonville
Deading Deard Only of New West, City of S	starke and Ci	ty of Vero Beach.		_
Schedule Page: 328.11 Line No.: 14 Co Expires on April 1, 2026.	lumn: d			
	lumn: h			
The Network Service billing demand is based of	on a load ratio	o share using a 12-month rollin	g average.	
Schedule Page: 328.11 Line No.: 15 Co	lumn: m			
"Other charges" - 1998 true-up of formula rates Adjustment.	i, 1998 FERO	Assessment Charge and 199	7 FERC Assess	nent Charge
Adjustment.				
	lumn: m			
"Other charges" - 1995 Audit Correction.	 			
	lumn: m			
"Other charges" - 1995 Audit Correction.				
	ımn: m			
"Other charges" - 1995 Audit Correction.				
	ımn: d		· · · · · · · · · · · · · · · · · · ·	
Expires when St. Lucie #2 is decommissioned.				
	ımn: m			
"Other charges" - excess demand charges.				
Schedule Page: 328.12 Line No.: 3 Colu	ımn: m			
"Other charges" - 1998 true-up of formula rates Adjustment and 1995 Audit Correction.	s, 1998 FER	C Assessment Charge, 1997 F	ERC Assessmen	t Charge
	ımn: d			<u> </u>
Terminates on December 31, 2000.				
"Other charges" - Energy Imbalance Credit and	mn: m			
Expires October 31, 2013.	mn: d			
"Other charges" - 1998 true up of formula retro	mn: m	A		
"Other charges" - 1998 true-up of formula rates Adjustment and 1995 Audit Correction.	, 1998 FERC	Assessment Charge, 1997 FE	RC Assessment	Charge
	mn: d			
Contract shall continue so long as the "Revised		remains in offeet	<u> </u>	
	mn: m	Terrains in effect.		
"Other charges" - Credit Reserve Transmission		1998 EEDC Assessment Char		
	mn: d	1990 FERC Assessment Char	ge.	
Expires when St. Lucie #2 is decommissioned.	<u>.</u>			
	mn: m			
"Other charges" - excess demand charges and		arge	·	
5		y		
FERC FORM NO. 1 (ED. 12-87)		450.5		
FERO PORISHO, F (ED. 12-07)	Pag	e 450.5	·	

Name of Respondent			This Report is:	,	Year of Report
			(1) X An Original	(Mo, Da, Yr)	ļ
Florida Power & Light Compar	ny		(2) A Resubmission	11	Dec 31, 1999
		F00	TNOTE DATA		. <u></u>
Schedule Page: 328.12	Line No.: 9	Column: m			
"Other charges" - 1998 tru	e-up of formula	rates, 1998 FEF	RC Assessment Charge, 199	7 FERC Assessme	nt Charge
Adjustment and 1995 Aud					
Schedule Page: 328.12	Line No.: 10	Column: d			
Terminates on December	31, 2019.			<u></u>	
Schedule Page: 328.12	Line No.: 10	Column: h			
The Network Service billing	ng demand is ba	sed on a load ra	tio share using a 12-month r	olling average.	
Schedule Page: 328.12	Line No.: 10	Column: m			
"Other charges" - Energy	Imbalance char	ges.			
Schedule Page: 328.12	Line No.: 11	Column: d			
Flexible Point to Point for	Seminole Netwo	ork Service.	· .		
Schedule Page: 328.12	Line No.: 12	Column: d			
Flexible Point to Point for					
Schedule Page: 328.12	Line No.: 13	Column: d			
Flexible Point to Point for		ork Service.			
Schedule Page: 328.12	Line No.: 14	Column: m			
			RC Assessment Charge, 199	7 FERC Assessme	nt Charge
Adjustment and 1995 Aud		-	_		
Schedule Page: 328.12		Column: m			

1	ne of Respondent		This Rep	ort Is:	Date of Re	oort Vear	of Report
Flo	rida Power & Light Company			An Original A Resubmission	(Mo, Da, Yi		
		TRAN	ONOISSIME	F ELECTRICITY BY7	/ / OTHERS (Account 56	l	
4			(mounding tra	isactions referred to a	is "wheeling")	="	
1. I	Report all transmission, i.e., were public authorities during the	heeling of ele	ectricity prov	ded to respondent	by other electric util	ities, cooperatives	municipalities or
abb	n column (a) report each correviate if necessary, but do no	ipariy or publi Of fruncate na	c authority th	nat provide transmis	sion service. Provi	de the full name of	the company;
	reviate if necessary, but do no smission service provider.						
3. F	Provide in column (a) subhead	dings and clas	ssify transmi	ssion service purch	ased form other util	ities as: "Dolivorod	Dawasta
4. r	Report in columns (b) and (c) necessary	the total Mega	awatthours r	eceived and deliver	ed by the provider o	of the transmission	service.
	·· · · · · · · · · · · · · · · · · · ·	AUT CAUCHNES	as snown o	N DIUS AT VALIABAEA I	'AAAA' AA AL		
	ther charges on bills or vouch ponents of the amount shown letary settlement was made.						
	the state of the s	711G1 ZGIQ (U	, colulia, ta	. Provine a tootbot	e explaining the not	ure of the non-mon	respondent. If no
	g are arricant and type of	CHEIRA OL 261	vice rendere	(C)			
6. E	inter "TOTAL" in column (a) a	is the last Line	e. Provide a	total amount in col	umns (b) through (g) as the last Line. I	Eneray provided by
	- openies ion the whichiel 3 (W3262 2000	o de renomea an thi	a Higgiria Engrav Az	300 Umb Dama 404	12 ()
	vived power from the wheeler, ses, on Page 401. Otherwise	CHEIGA DIOAN	utu io accol	INI TOT LOSSES Shoul	d he renorted on Lic	20 10 Tronomicaio	n By Others
7. F	ootnote entries and provide e	xplanations f	ollowing all r	equired data	Energy Losses, Pag	ge 401.	
Line	Name of Company or Public		OF ENERGY				
No.	Authority (Footnote Affiliations)	Magawatt-	Magawatt-	EXPENSE	S FOR TRANSMISSI	ON OF ELECTRICITY	Y BY OTHERS
	, , , , , , , , , , , , , , , , , , , ,	hours	hours	Demand Charges	Energy Charges	Other Charges	Total Cost of
	(a)	hours Received (b)	hours Delivered (c)	Charges (\$) (d)	Charges (\$) (e)	Charges (\$)	Total Cost of Transmission
1		hours Received	hours Delivered	Charges (\$)	Chargés (\$)	Charges	Total Cost of
1 2	(a) "Received Power from	hours Received	hours Delivered	Charges (\$)	Chargés (\$)	Charges (\$)	Total Cost of Transmission
1	(a) "Received Power from	hours Received (b)	hours Delivered (c)	Charges (\$) (d)	Chargés (\$)	Charges (\$)	Total Cost of Transmission (\$) (g)
1 2 3	(a) "Received Power from Wheeler" Carolina Power & Light	Received (b)	hours Delivered (c)	Charges (\$) (d)	Chargés (\$)	Charges (\$)	Total Cost of Transmission (\$) (g)
1 2 3 4	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation	Received (b) 22598 138,307	Delivered (c) 2,598	Charges (\$) (d)	Chargés (\$)	Charges (\$)	Total Cost of Transmission
1 2 3 4 5	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Plonda Power Carples	Received (b)	hours Delivered (c)	Charges (\$) (d)	Chargés (\$)	Charges (\$)	Total Cost of Transmission (\$) (g) 11,847
1 2 3 4 5	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation	Received (b) 22598 138,307	Delivered (c) 2,598	Charges (\$) (d) 11,847 411,828	Chargés (\$)	Charges (\$) (f)	Total Cost of Transmission (\$) (g) 11,847 411,828 1,990
1 2 3 4 5	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Plonda Power Carples	Received (b) 22598 138,307	2,598	Charges (\$) (d) 11,847 411,828 1,405 169,128	Chargés (\$)	Charges (\$) (f)	11,847 411,828 1,990
1 2 3 4 5 6	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Florida Power Corporation (Carolina Power Corporation)	Received (b) 22598 138,307 6 55,430 375,878	2,598 138,307 6 55,430 375,878	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163	Chargés (\$)	Charges (\$) (f)	11,847 411,828 1,990 2,872,163
1 2 3 4 5 6 7 8	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Florida Power Corp Gattansmission Corp Jackonville Elec Aum Mun Elec Auth of Gattansmission	138,307 6 55,430 375,878 175,853	2,598 138,307 6 55,430 375,878 175,853	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840	Chargés (\$)	Charges (\$) (f)	11,847 411,828 1,990 169,128 2,872,163 1,997,840
1 2 3 4 5 6 7 8	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Florida Power Corp Jackonville Elec Aim LG&E Power Marketing	Received (b) 22598 138,307 6 55,430 375,878 175,853 129,620	2,598 138,307 6 55,430 375,878 175,853	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840 2,052,180	Chargés (\$)	Charges (\$) (f)	11,847 411,828 1,990 169,128 2,872,163 1,997,840
1 2 3 4 5 6 7 8 9	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Florida Power Corp "Galliansmission, Corp "Galliansmissio	138,307 6 55,430 375,878 175,853 129,620 6,464	2,598 138,307 6 55,430 375,878 175,853	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840	Chargés (\$)	Charges (\$) (f)	11,847 411,828 1,990 169,128 2,872,163 1,997,840 2,052,180
1 2 3 4 5 6 7 8	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Florida Power Corp Jackonville Elec Aim LG&E Power Marketing	Received (b) 22598 138,307 6 55,430 375,878 175,853 129,620	2,598 138,307 6 55,430 375,878 175,853	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840 2,052,180	Chargés (\$)	Charges (\$) (f)	11,847 11,847 411,828 1,990 169,128 2,872,163 1,997,840 2,052,180 8,745
1 2 3 4 5 6 7 8 9 10	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Florida Power Corp "Galliansmission, Corp "Galliansmissio	138,307 6 55,430 375,878 175,853 129,620 6,464	2,598 2,598 138,307 6 55,430 375,878 175,853 129,620 6,464	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840 2,052,180 8,745	Chargés (\$)	Charges (\$) (f)	Total Cost of Transmission (\$) (g) 11,847 411,828 1,990 169,128 2,872,163 1,997,840 2,052,180 8,745 138
1 2 3 4 5 6 7 8 9 10 11	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Florida Power Corp Jackonville Elec Arth LG&E Power Marketing Santee Cooper SCANA Energy	138,307 6 55,430 375,878 175,853 129,620 6,464 69	2,598 138,307 6 55,430 375,878 175,853 129,620 6,464 69	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840 2,052,180 8,745 138	Chargés (\$)	Charges (\$) (f)	11,847 11,847 411,828 1,990 169,128 2,872,163 1,997,840 2,052,180 8,745 138 -135
1 2 3 4 5 6 7 8 9 10 11 12 13	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Florida Power Corp Gatt Lansmission Corp Jackonville Elec Arm LG&E Power Marketing Santee Cooper SCANA Energy South Carolina Elec Cas Southern Co Services	Received (b) 22598 138,307 6 55,430 375,878 175,853 129,620 6,464 69 4,567,891	2,598 138,307 6 55,430 375,878 175,853 129,620 6,464 69	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840 2,052,180 8,745 138	Chargés (\$)	Charges (\$) (f)	11,847 11,847 411,828 1,990 169,128 2,872,163 1,997,840 2,052,180 8,745 138 -135 6,440,960
1 2 3 4 5 6 7 7 8 9 10 11 12 13 14	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Florida Power Corp "Galliansmission, Corp" "Jackopville Elec Arin 323 Mun Elec Avith of Gallians LG&E Power Marketing Santee Cooper SCANA Energy South Carolina Elec Cas "Jackopville Cooper SCANA Energy South Carolina Elec Cas "Jackopville Cooper SCANA Energy	138,307 6 55,430 375,878 175,853 129,620 6,464 69 4,567,891 1,734	2,598 138,307 6 55,430 375,878 175,853 129,620 6,464 69 4,567,891 1,734	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840 2,052,180 8,745 138 10,990,591 14,502	Chargés (\$)	Charges (\$) (f)	11,847 11,847 411,828 1,990 169,128 2,872,163 1,997,840 2,052,180 8,745 138 -135 6,440,960 14,502
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Plonda Power Corporation Plonda Power Corporation Plonda Power Corporation Gall tansmission Corp Jackonville Elec Arth LG&E Power Marketing Santee Cooper SCANA Energy South Carolina Elec Gas South Carolina Elec Gas Technessee Valley Auth Virginia Power	138,307 6 55,430 375,878 175,853 129,620 6,464 69 4,567,891 1,734 1,839	2,598 138,307 6 55,430 375,878 175,853 129,620 6,464 69 4,567,891 1,734 1,839	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840 2,052,180 8,745 138 10,990,591 14,502 5,127	Chargés (\$)	Charges (\$) (f)	11,847 11,847 411,828 1,990 169,128 2,872,163 1,997,840 2,052,180 8,745 138 -135
1 2 3 4 5 6 7 7 8 9 10 11 12 13 14	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Florida Power Corp "Galliansmission, Corp" "Jackopville Elec Arin 323 Mun Elec Avith of Gallians LG&E Power Marketing Santee Cooper SCANA Energy South Carolina Elec Cas "Jackopville Cooper SCANA Energy South Carolina Elec Cas "Jackopville Cooper SCANA Energy	138,307 6 55,430 375,878 175,853 129,620 6,464 69 4,567,891 1,734	2,598 138,307 6 55,430 375,878 175,853 129,620 6,464 69 4,567,891 1,734	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840 2,052,180 8,745 138 10,990,591 14,502	Chargés (\$)	Charges (\$) (f)	11,847 11,847 411,828 1,990 169,128 2,872,163 1,997,840 2,052,180 8,745 138 -135 6,440,960 14,502
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	(a) "Received Power from Wheeler" Carolina Power & Light Duke Power Corporation Plonda Power Corporation Plonda Power Corporation Plonda Power Corporation Gall tansmission Corp Jackonville Elec Arth LG&E Power Marketing Santee Cooper SCANA Energy South Carolina Elec Gas South Carolina Elec Gas Technessee Valley Auth Virginia Power	138,307 6 55,430 375,878 175,853 129,620 6,464 69 4,567,891 1,734 1,839	2,598 138,307 6 55,430 375,878 175,853 129,620 6,464 69 4,567,891 1,734 1,839	Charges (\$) (d) 11,847 411,828 1,405 169,128 2,872,163 1,997,840 2,052,180 8,745 138 10,990,591 14,502 5,127	Chargés (\$)	Charges (\$) (f)	11,847 11,847 411,828 1,990 169,128 2,872,163 1,997,840 2,052,180 8,745 138 -135 6,440,960 14,502 5,127

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999	
TF	RANSMISSION OF ELECTRICITY BY OT (Including transactions referred to as	HERS (Account 565) "wheeling")		
1. Poport all transmission, i.e. wheeling of	f electricity provided to respondent by	other electric utilities, co	operatives, municipalities, o	r

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- 2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- 3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- 4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- 5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.

7. Footnote entries and provide explanations following all required data.

Line	Name of Company or Public	TRANSFER	OF ENERGY	EXPENSES	S FOR TRANSMIS	SION OF ELECTRICITY	BY OTHERS
No.	Authority (Footnote Affiliations)	Magawatt- hours Received	Magawatt- hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	*Delivered Power to						
2	Wheeler"						
3	Allegheny Power	2,109	2,109	14,940			14,940
4	American Elec Power	2,109	2,109	. 13,208			13,208
5	Carolina Power & Light	14,790	14,790	53,804			53,804
6	Duke Power Corporation	30,296	30,296	90,554			90,554
7	Ga Aransonssion Corp.	301	301	1,877			1,877
8	Jacksonville Election (412	412	1,978			1,978
9	LG&E Power Marketing					2 + Fig. 4-526	-526
10	PJM Interconnection LLC	1,016	1,016	1,437			1,437
11	Santee Cooper	13,052	13,052	56,463	•		56,463
12	South Carolina Elec Gas	7,917	7,917	25,833		Programme Company of the Company of	25,827
13	Southern Co Services 327.12	291,947	291,947	680,592			680,592
14	Tennessee Valley Author	1,272	1,272	9,830			9,830
15	Virginia Power	11,590	11,590	48,554			48,554
16	SUBTOTAL	376,811	376,811	999,070		-532	998,538
ļ	TOTAL	5,832,500	5,832,500	19,534,564		-4,549,713	14,984,851

Name of Respondent	ITL: D		
	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	11	Dec 31, 1999
F001	NOTE DATA		
Schedule Page: 332 Line No.: 3 Column: b			
THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF	"RECEIVED POWER FROM	WHEELER"	
wiegawatt flours received into wheeler's system are unknow	vn to Florida Power & Light Co	mpany: used the	same figure as
mogawak noors delivered,		, 2002 4,0	Jane ngare as
Schedule Page: 332 Line No.: 5 Column: a			
Complete name: Florida Power Corporation			
Schedule Page: 332 Line No.: 5 Column: f			
"Other charges" - 1998 FERC Assessment Charge and an	adjustment for 1998 transactio	ns.	
Schedule Page: 332 Line No.: 6 Column: a			
Complete name: Georgia Transmission Corporation			
Schedule Page: 332 Line No.: 7 Column: a			
Complete name: Jacksonville Electric Authority			
Schedule Page: 332 Line No.: 8 Column: a			
Complete name: Municipal Electric Authority of Georgia			
Schedule Page: 332 Line No.: 12 Column: a			
Complete name: South Carolina Electric & Gas			
Schedule Page: 332 Line No.: 12 Column: f			
"Other charges" - Refund of Open-Access Transmission Ta	riff Settlement Rates.		-
Schedule Page: 332 Line No.: 13 Column: a			
Complete name: Southern Company Services, Inc.			
Schedule Page: 332 Line No.: 13 Column: f			
"Other charges" - Refund of Open-Access Transmission Ta	riff Settlement Rates and prior	year adjustments	i.
Schedule Page: 332 Line No.: 14 Column: a			
Complete name: Tennessee Valley Authority			
Schedule Page: 332.1 Line No.: 3 Column: c			
THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF	"DELIVERED POWER TO WI	HEELER":	
Megawatt hours delivered out of wheeler's system are unknown megawatt hours received	own to Florida Power & Light (Company; used th	e same figure
as megawatt hours received. Schedule Page: 332.1 Line No.: 4 Column: a			
Schedule Page: 332.1 Line No.: 4 Column: a Complete name: American Electric Power Company Inc.			
Schedule Page: 332.1 Line No.: 7 Column: a Complete name: Georgia Transmission Corporation			
			 -
Schedule Page: 332.1 Line No.: 8 Column: a Complete name: Jacksonville Electric Authority			
Schedule Page: 332.1 Line No.: 9 Column: f		······································	
			-
"Other charges" - Payment from LG&E Power Marketing of Corporation for transaction that was interrupted.	transmission charges paid to G	seorgia Transmiss	sion
Schedule Page: 332.1 Line No.: 12 Column: a			
Complete name: South Carolina Electric & Gas			
Schedule Page: 332.1 Line No.: 12 Column: f			
"Other charges" - Refund of Open-Access Transmission Tal	iff Settlement Pates		
Schedule Page: 332.1 Line No.: 13 Column: a	TO CELLETTE IL TALES.		
Complete name: Southern Company Services, Inc.			
Schedule Page: 332.1 Line No.: 14 Column: a			
Complete name: Tennessee Valley Authority			
FERC FORM NO. 1 (ED. 12-87) Page	450		1
			i

Name of Respondent		This Repo	ort Is: An Original	Mo, Da, Yr)		ear of Report
Florid	la Power & Light Company		A Resubmission	11	ן ט	ec. 31, 1999
	MISCELLAN	EOUS GE	VERAL EXPENSES (Accou	int 930.2) (ELECTRIC)		
Line		Descr	iption			Amount
No.	Industry Association Dues	(a	±)			(b) 3,598,821
	Nuclear Power Research Expenses		5,000,020			
	Other Experimental and General Research Expe	2000		· · ·		1,121
3	Pub & Dist Info to Stkhldrsexpn servicing outsi		nurities.	,, ,		166,306
4	Oth Expn >=5,000 show purpose, recipient, and	-				100,000
5		Junt. Group	11 < \$5,000			492,085
6	Membership Fees					1,013,105
7	Directors' Fees and Expenses					
8	Management and Employee Development Expe	nses				55,340
9	Environmental Expenses					5,500,000
10	FPL Historical Museum					145,225
11	Litigation Settlements					64,622,502
12	Subscriptions					6,816
13	Miami Dade Community College Nuclear Dept.					100,000
14	Strategic Business Unit Review Liability-Reverse	al				-860,746
15	Dormant Material Write-off					158,214
16						
17	Various Other Items Less than \$5,000					10,293
18						
19						
20						
21						
22						
23				· · · · · · · · · · · · · · · · · · ·		
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25			·····	· · · · · · · · · · · · · · · · · · ·		
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42			***	·		
43						
44				· · · · · · · · · · · · · · · · · · ·		
45						
\vdash						
46	TOTAL					75,009,082

Nar	ne of Respondent	This Report Is:							
	rida Power & Light Company	(1) An Original	Date of (Mo, Da	Yr)	ear of Report ec. 31 1999				
		(2) A Resubmiss		I	ec. 31, <u>1999</u>				
	DEFRECIATION /	(Except amortization of ac	ELECTRIC PLANT (Accou	int 403, 404, 405)					
1.	Report in Section A for the year the amounts	for: (a) Depreciation F	Ynense (Account 403):	(h) Amortization of	Limited Town Clastic				
to c	Report in Section 8 the rates used to compute charges and whether any charges.	te amortization charges	for electric plant (Accord	unts 404 and 405).	State the basis used				
	ompute charges and whether any changes I Report all available information called for in s	liave been made in the	Dagle of rathe Head from		- 4				
V. 10	rigoo to coloning (c) iniquali (a) italii tile cai	Tiblete report of the bro	COCIDA VAAr						
Uni	ess composite depreciation accounting for to	otal depreciable plant is	followed list numerical	ly in column (a) ead	h plant subaccount.				
included in any sub-account used.									
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by the time to a local state of the st									
one wing composite total. Indicate at the pottom of section C the manner in which column halances are obtained. If everage halances are									
	o die mealod of averaging useu.								
ror (a)	columns (c), (d), and (e) report available info	ormation for each plant	subaccount, account or	functional classific	ation Listed in column				
\ ~,.	If plant mortality studies are prepared to as cted as most appropriate for the account an posite depreciation accounting is used.	sisi in esilmating averai	na caniica Livae, chaw i	n ooluma (5) the t-					
com	posite depreciation accounting is used, repo	ort available information	able, the weighted avera Loalled for in columns /	age remaining life o	f surviving plant. If				
4. II	provisions for depreciation were made duri	ng the vear in addition t	to depreciation provided	by application of re	S Dasis. Anothed rates state at				
the I	bottom of section C the amounts and nature	of the provisions and the	he plant items to which	related.	sported rates, state at				
			•						
	A. Summ	nary of Depreciation and A	mortization Charges						
ine No.	Functional Classification	Depredation Expense	Amortization of Limited Term Elec-	Amortization of Other Electric	Total				
NO.	(a)	(Account 403) (b)	tric Plant (Acc 404)	Plant (Acc 405)					
1	Intangible Plant	72,983,062	(c) 35,608,646	(d)	(e)				
2	Steam Product Plant	182,312,235	4,245,137		108,591,70				
3	Nuclear Production Plant	266,926,188	6,309,308		186,557,37 273,235,49				
4	Hydraulic Production Plant-Conventional				273,235,49				
	Hydraulic Production Plant-Pumped Storage				<u> </u>				
	Other Production Plant	73,574,385	1,229,203		74,000,50				
7	Transmission Plant	49,108,504	1,229,203		74,803,58				
8	Distribution Plant	230,791,999			49,108,504				
9	General Plant		40.000.074		230,791,999				
	Common Plant-Electric	14,751,984	46,260,671		61,012,655				
	TOTAL	200 110 200							
''	TOTAL	890,448,357	93,652,965		984,101,322				
		B. Basis for Amortizati	ion Charges						
Acco	unt 404 represents applicable annual amounts of	lessehold improvements	short lived production pro-						
selec	ted general plant property and miscellaneous inta	neasenoid improvements, angible plant costs amortiz	snon-iivea production prop ed over their respective live	епу, es or					
ives	assigned by the Florida Public Service Commissi	on (FPSC).	ed over their respective livi	es or					
				•					
	•								

Name	e of Respondent	<u> </u>	This Report Is:		Date of Repo (Mo, Da, Yr)	ort	Year of Report		
Florid	da Power & Light Company		(1) An Origina (2) A Resubm	ission	11	11			
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Con	itinued)		긕	
	C.	Factors Used in Estima							
ine No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Avg. Service Life	Salvage (Percent)	Applied Depr. rates (Percent)	Morta Cur Typ (1)	ve Remaining		
12	(a) Cape Canaveral	(D) 155,664	(c)	(d)	` (e)	(1)	(9)	{	
- 1	Cutter	45,429						\dashv	
	Ft Myers	38,046		<u> </u>				\dashv	
	Manatee	385,635		<u> </u>					
	Martin	710,804						\dashv	
	Martin Pipeline	371	<u> </u>					\dashv	
	Pt. Everglades	246,470	1				-	ᅱ	
	Riviera	89,001							
	Sanford	107,567							
	Schere Coal Cars	27,075	<u> </u>				-	\dashv	
	Scherer	533,715	<u> </u>			-		\dashv	
	St. Johns River Power	000,110		 	<u> </u>			_	
	Park Coal Cars	2,842	>					-	
	St. Johns River Power	-,01-						\dashv	
	Park	323,428	3		<u> </u>			_	
	Turkey Point	148,846	<u> </u>	<u> </u>					
	316.3	CERTAIN \$420, 3.93	i					_	
	316.5	10000000000000000000000000000000000000						_	
30	316.7	编码和通过		-				\neg	
31	Subtotal - Steam	2,833,712	<u> </u>					_	
32		***		 				_	
33	St. Lucie	2,276,367	7						
34	Turkey Point	1,197,033	3	- 				—	
35	325.3	623	3						
36	325.5	2,961	1	1					
37	325.7	31,429	9						
38	Subtotal - Nuclear	3,508,413	3						
39						·-····································		_	
40	Ft. Myers GT's	60,617	7					-	
41	Lauderdale GT's	82,22	1						
42	Lauderdale	519,591	1						
43	Martin Pipeline	13,293	3						
	Martin	481,195	1						
	Pt. Everglades GT's	44,342	. J						
	Putnam	159,13	I						
47	346.3	19 19 19 19 19 19 19 19 19 19 19 19 19 1							
	346.5	die de la lace de lace de la lace de la lace de la lace de la lace de la lace de la lace de la lace de la lace de la lace de la lace de la lace de							
	346.7	FF 57 FE 142, 4, 33							
50	Subtotal - Other	1,366,280							

Nan	ne of Respondent		This Report Is:		Doto of Boo		
Flo	ida Power & Light Compa	_	(1) An Origina (2) A Resubm	nission	Date of Repo (Mo, Da, Yr)	Dec	r of Report 31, 1999
	· · · · · · · · · · · · · · · · · · ·	DEPRECIATIO	N AND AMORTIZA	TION OF ELEC	CTRIC PLANT (Con	tinued)	
		C. Factors Used in Estima	ting Depreciation Cl	harges	<u> </u>		
Line	8	Depreciable	Estimated	Net	Applied	Mortality	Average
No.	(a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life
	Ft. Myers - (Retiring)	# (# (# -) (# (# 43,376		T			(g)
13	Sanford - (Retiring)	47,892					
14	Subtotal - Steam (Ret)	91,268		 	 	<u>_</u>	
15	-						
16	350.2	134,707	· · · · · · · · · · · · · · · · · · ·	 -			
17	352	43,533					
18	353	781,063					
19	354	272,460		 			
20	355	367,728			 		
21	356	427,516					
22	357	32,659			· · · · · · · · · · · · · · · · · · ·		
23	358	37,110					
24	359	72,431					
25	Subtotal - Transmision	2,169,207		 			
26		 					
27	361	69,860					
28	362	765,129	·				
29	362.9 LMS						-
30	364	520,144					
31	365	776,951	***				
32	366.6	542,252					
33	366.7	27,123					
34	367.6	659,520					
35	367.7	336,924			··		-
36	367.8	250					+
37	367.9	46年4月前年121,853			· · · · · · · · · · · · · · · · · · ·	-	
38	368	1,180,878	···				
39	369.1	115,570					-
40	369.7	374,366	<u> </u>	· · · · · ·			
41	370	331,381				 -	
42	371	51,102					
43	371.2 LMS	· 与引擎电池[258]408					
44	371.3 LMS					· · · <u> · · · · · · · · · · · · · · ·</u>	
45	373	240,535		 			+
46	Subtotal - Dist.	6,096,881					
47	······································					· · · · · · · · · · · · · · · · · · ·	+
48	390	3 3 3 3 50 80 5					
49	391.1	120個出版版表現					
50	391.2	1238					
							ļ

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report		
Florid	da Power & Light Company	,	This Report Is: (1) An Origina (2) A Resubm) A Resubmission / / Dec. 31, 19			, <u>1999</u>	
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estima						.
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Cu	tality rve rpe f)	Average Remaining Life
10	(a)	(b)	(c)	(d)	(e)	()	(g)
	391.3			<u> </u>				
	391.4 391.5				-			
	391.5 LMS	as por a since tra	i					
	391.8 LMS							
	391.9	170 18 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19				<u> </u>		
	392.0 Rotary Wing	4,472		<u> </u>		 		
	392.0 Jet	33,392		 				
	392.1	1,735				-		
	392.2	19,924						
	392.3	154,593		<u> </u>				
	392.4	1,201					-	
	392.7		1		:			
	392.8							
	392.9	12,660						
	393.1	2000年1000年100日 2000年10日 2000年10日						
28	393.2			 				
29	393.3	14.11						
30	394.1			·				
31	394.2	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
32	395.1		# #			1		
33	395.2	(2)明報報酬報酬問答:第2						
34	395.6 LMS	Salar Alle Ballie sensi						
35	395.8 LMS						·	
36	396.1	5,579						
37	396.8	101				-		
38	397.1	in sicheral						
39	397.2							
40	397.3	rigogogo orden (debular						
	397.4 LMS							
	397.8	100,534						
	398	100 S 100 S						
	Subtotal - General Plt	937,233	3					
45								
	390.1 (Leaseholds)	国的基础的基本						
47								
	Total	17,006,306	7	1		<u> </u>		
49								
υc	Steam & Nuclear Amort	· (3.44) (1) 电极电阻电阻						

Name of Respondent	This Report is:	Dots of Desire	N/2-2- 5-
•	(1) X An Original	Date of Report	Year of Report
Florida Power & Light Company	(2) A Resubmission	(Mo, Da, Yr)	
	FOOTNOTE DATA	//	Dec 31, 1999
	TOOTNOTE DATA		
Schedule Page: 336 Line No.: 28 Column: b			
3 Year Amortizable Property.			
Schedule Page: 336 Line No.: 29 Column: b			· · · · · · · · · · · · · · · · · · ·
5 Year Amortizable Property.			
Schedule Page: 336 Line No.: 30 Column: b			
7 Year Amortizable Property.			
Schedule Page: 336 Line No.: 47 Column: b			
3 Year Amortizable Property.			
Schedule Page: 336 Line No.: 48 Column: b			
5 Year Amortizable Property.			
Schedule Page: 336 Line No.: 49 Column: b 7 Year Amortizable Property.			
Assets to be retired during repowering Schedule Page: 336.1 Line No.: 13 Column: t	are amortized over 3.5 ye	ears.	
			-
Assets to be retired during repowering Schedule Page: 336.1 Line No.: 29 Column: t	are amortized over 5.5 ye	ears.	
Load Management System (LMS) equipment Schedule Page: 336.1 Line No.: 36 Column: b	is recovered through the	ECCR clause.	
Account represents Cable Injection inve)		
Schedule Page: 336.1 Line No.: 37 Column: E		ears.	
Account represents Cable Injection inve		<u> </u>	
Schedule Page: 336.1 Line No.: 43 Column: b		years.	
Load Management System (LMS) equipment		ECCD -1	. ,
Schedule Page: 336.1 Line No.: 44 Column: b		ECCR Clause.	
Load Management System (LMS) equipment		FCCP clause	
Schedule Page: 336.1 Line No.: 48 Column: b)	ECCR Clause.	·
FPL Only. Excludes Leaseholds.			
Schedule Page: 336.1 Line No.: 49 Column: b)	· ·	
7 Year Amortizable Poperty.			
Schedule Page: 336.1 Line No.: 50 Column: b)		
5 Year Amortizable Property.			
Schedule Page: 336.2 Line No.: 12 Column: b			
7 Year Amortizable Poperty.			
Schedule Page: 336.2 Line No.: 13 Column: b			
Year Amortizable Property			
Schedule Page: 336.2 Line No.: 14 Column: b)		
Schedule Page: 336.2 Line No.: 14 Column: b			
Schedule Page: 336.2 Line No.: 14 Column: b Year Amortizable Poperty. Schedule Page: 336.2 Line No.: 16 Column: b			
Schedule Page: 336.2 Line No.: 14 Column: b Year Amortizable Poperty. Schedule Page: 336.2 Line No.: 16 Column: b		e.	
Schedule Page: 336.2 Line No.: 14 Column: b Year Amortizable Poperty. Schedule Page: 336.2 Line No.: 16 Column: b Load Management System (LMS) is recovered Schedule Page: 336.2 Line No.: 17 Column: b	ed through the ECCR claus	e.	
Schedule Page: 336.2 Line No.: 14 Column: b 5 Year Amortizable Poperty. Schedule Page: 336.2 Line No.: 16 Column: b Load Management System (LMS) is recovered Schedule Page: 336.2 Line No.: 17 Column: b 3 Year Amortizable Property.	ed through the ECCR claus	e.	
Schedule Page: 336.2 Line No.: 14 Column: b Syear Amortizable Poperty. Schedule Page: 336.2 Line No.: 16 Column: b Load Management System (LMS) is recovered Schedule Page: 336.2 Line No.: 17 Column: b Byear Amortizable Property. Schedule Page: 336.2 Line No.: 24 Column: b	ed through the ECCR claus	е.	
Schedule Page: 336.2 Line No.: 14 Column: b Year Amortizable Poperty. Schedule Page: 336.2 Line No.: 16 Column: b Load Management System (LMS) is recovered Schedule Page: 336.2 Line No.: 17 Column: b Year Amortizable Property. Schedule Page: 336.2 Line No.: 24 Column: b Year Amortizable Property.	ed through the ECCR claus	e.	
Schedule Page: 336.2 Line No.: 14 Column: b Year Amortizable Poperty. Schedule Page: 336.2 Line No.: 16 Column: b Load Management System (LMS) is recovered Schedule Page: 336.2 Line No.: 17 Column: b Year Amortizable Property. Schedule Page: 336.2 Line No.: 24 Column: b Year Amortizable Property. Schedule Page: 336.2 Line No.: 25 Column: b	ed through the ECCR claus	e.	
Schedule Page: 336.2 Line No.: 14 Column: b Schedule Page: 336.2 Line No.: 16 Column: b Load Management System (LMS) is recovered Schedule Page: 336.2 Line No.: 17 Column: b 3 Year Amortizable Property. Schedule Page: 336.2 Line No.: 24 Column: b 5 Year Amortizable Property. Schedule Page: 336.2 Line No.: 25 Column: b 5 Year Amortizable Property.	ed through the ECCR claus	e.	
Schedule Page: 336.2 Line No.: 14 Column: b Year Amortizable Poperty. Schedule Page: 336.2 Line No.: 16 Column: b Load Management System (LMS) is recovered Schedule Page: 336.2 Line No.: 17 Column: b 3 Year Amortizable Property. Schedule Page: 336.2 Line No.: 24 Column: b 5 Year Amortizable Property. Schedule Page: 336.2 Line No.: 25 Column: b	ed through the ECCR claus	e.	
Schedule Page: 336.2 Line No.: 14 Column: b Year Amortizable Poperty. Schedule Page: 336.2 Line No.: 16 Column: b Load Management System (LMS) is recovered Schedule Page: 336.2 Line No.: 17 Column: b Year Amortizable Property. Schedule Page: 336.2 Line No.: 24 Column: b Year Amortizable Property. Schedule Page: 336.2 Line No.: 25 Column: b Year Amortizable Property.	ed through the ECCR claus	е.	

Name of Respondent			This Report is:		Date of Report	Year of Report
			(1) X An Original		(Mo, Da, Yr)	}
Florida Power & Light Compar	ny		(2) A Resubmiss	ion	1.1	Dec 31, 1999
		FOC	TNOTE DATA			
7 Year Amortizable	Property.					
	Line No.: 28	Column: b			`	
7 Year Amortizable						
	Line No.: 29	Column: b				
7 Year Amortizable	Property.				· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 336.2	Line No.: 30	Column: b			***	
7 Year Amortizable	Property.					
Schedule Page: 336.2	Line No.: 31	Column: b				
7 Year Amortizable	Property.					
Schedule Page: 336.2	Line No.: 32	Column: b				
7 Year Amortizable	Property.					
Schedule Page: 336.2	Line No.: 33	Column: b				
7 Year Amortizable					· · · · · · · · · · · · · · · · · · ·	
	Line No.: 34					
Load Management Sys	tem (LMS)	equipment is	recovered throu	gh the	ECCR clause.	
Schedule Page: 336.2	Line No.: 35	Column: b				
Load Management Sys	tem (LMS)		recovered throu	gh the	ECCR clause.	
Schedule Page: 336.2	Line No.: 38	Column: b				
7 Year Amortizable						
Schedule Page: 336.2	Line No.: 39	Column: b				
7 Year Amortizable	Property.					
Schedule Page: 336.2	Line No.: 40	Column: b		•		
7 Year Amortizable						
Schedule Page: 336.2	Line No.: 41					
Load Management Sys			recovered throu	gh the	ECCR clause.	
	Line No.: 43	Column: b				
7 Year Amortizable						
	Line No.: 46					
Leaseholds are amor			each lease agre	ement.		
Schedule Page: 336.2						
The Florida Public						

The Florida Public Service Commission has approved amortization of FPL's nuclear units of \$30 million per year plus an additional amount based on the level of sales achieved for years 1995 through April 14, 1999 to be applied to reserve deficiencies that exist in nuclear production facilities. During 1999, nuclear amortization of \$8,666,667 was recorded to nuclear depreciation expenses.

FPL is authorized to record up to \$100 million of amortization per year for a three year period beginning April 15, 1999 to be used to reduce nuclear and/or fossil production plant in service. During 1999, FPL recorded \$69,600,453 of amortization.

Nar	ne of Respondent	This	Report Is:	Date of Report	
Fio	rida Power & Light Company	(1)	An Original	(Mo, Da, Yr)	Year of Report Dec. 31 1999
<u> </u>		(2)	A Resubmission	//	200. 51,
_	PARTICULARS CONCERNI	NG CE	RTAIN INCOME DEDUCTION	S AND INTEREST CHARGES	ACCOUNTS
amo	off the information specified below, in the order given account and a total for the account. Additional coal) a) Miscellaneous Amortization (Account 425): Description of amortization charges for the year, and the period of amortization charges for the year, and the period of amortization charges for the year, and the period of amortization charges for the year.	en, for t lumns cribe th	he respective income deduction may be added if deemed apprope e nature of items included in thi	n and interest charges account priate with respect to any acco s account, the contra account	Provide a subheading for unt. charged, the total of
(b) Miscellaneous Income Deductions: Report the n.	ature d	savee and amount of other inco	ome deductions for the year as	required by Assessment 400 4
	Uniform System of Accounts. Amounts of less than ses within the above accounts.	5% of	each account total for the year	(or \$1,000, whichever is greate	er) may be grouped by
	The state of the s				
indic	c) Interest on Debt to Associated Companies (Accorate the amount and interest rate respectively for (a)	unt 430) - For each associated compa	iny to which interest on debt w	as incurred during the year,
,,-, -	ther debt, and total interest. Explain the nature of c	uner ac	O WOLCH INTEREST WAS INCURR	od during the year	
10) Outer interest Expense (Account 431) - Report p	articul	ars (details) including the amoun	of ourning the year. It and interest rate for other interests.	erest charges in a
durir	ng the year.		, , , , , , , , , , , , , , , , , , , ,	The second rate for other life	erest charges incurred
11:55					
Line No.			ltem (a)	1	Amount
1	(a) Miscellaneous Amortization - Account 425:		(0)		(b)
2					
3	(b) Miscellaneous Income Deductions - Account 4	26.			
4		20.			
5					
6			<u> </u>		1,340,000
7					427,766
8	I				1,767,766
9					
10	<u> </u>				
	Penalties - Account 426.3				
12					
	Expenditures for Certain Civic, Political and				
14	Related Activities - Account 426.4:				
15	Salary and expenses of FPL employees in				
16	connection with legislative matters				606,152
17	Lobbying Expenses				2,753,534
18	Professional Services				972,500
19	Nuclear Energy Institute Dues				153,948
20	Miscellaneous				32,571
21	Total - Account 426.4			<u> </u>	4,518,705
22	O4- 5- 1-15				
	Other Deductions - Account 426.5:				
24 25	Community Service				747,002
26	Civic and Social Club Dues Miscellaneous				79,866
27	Total - Account 426,5				16,199
28	Total - Account 426.5				843,067
29	(c) Interest on Debt to Associated Committee				
30	(c) Interest on Debt to Associated Companies - Account 430:				
31	Accoont 430.				
32					
33	<u> </u>		<u> </u>		
34					
35					
36					
37					
38			<u> </u>		
39					
40					
41					
					1

AG[[]	e of Respondent	(1)	rear or Report					
Flori	da Power & Light Company	Dec. 31,						
	PARTICULARS CONCERNI	NG CE	RTAIN INCOME DEDUCTIONS	AND INTEREST CHARG	ES ACCOUNTS			
ach (a) mort (b) ona he U lasse (c)	the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for count and a total for the account. Additional columns may be added if deemed appropriate with respect to any account. Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of zation charges for the year, and the period of amortization. Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, ons; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of iform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by swithin the above accounts. Interest on Debt to Associated Companies (Account 430) — For each associated company to which interest on debt was incurred during the year, et the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and							
e) oti (d)	ate the amount and interest rate respectively for (a her debt, and total interest. Explain the nature of o) Other Interest Expense (Account 431) Report p g the year.	ther d	ebt on which interest was incurre	ed during the year.				
	,							
ine No.			Item (a)		Amount (b)			
1	(d) Other Interest Expense - Account 431							
2	Customer Deposits	a track		a and other process and the	17,595,4			
3	Plant Scherer Joint Ownership Billing Agreeme	nt -						
4	(Various Rates)				36,2			
5	Southern Company - Purchase Power Agreeme	ent-						
6	(Various Rates)		· · · · · · · · · · · · · · · · · · ·		-280,5			
7	Retail Revenues Subject to Refund -							
8	(Various Rates)				376,0			
9	Deposit - Network Transmission Service -							
10	(Various Rates)				200,5			
11	St. Lucie Joint Ownership Billing Adjustment -				407.2			
12	(Various Rates)				127,3			
13	Commercial Paper - (Various Rates) Compensating Balances - (Various Rates)				71,9 288,4			
15	Miscellaneous - (Various Rates)				10,3			
16	· · ·		· · · · · · · · · · · · · · · · · · ·		18,425,7			
17	Total Modelli (10)				10,720,1			
18			· · · · · · · · · · · · · · · · · · ·					
19								
20			· .					
21			* * /					
22				•				
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39								
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41								

This Report is:	Date of Report	Year of Report
11 1 —	(Mo, Da, Yr)	•
	11	Dec 31, 1999
•	(1) X An Original (2) A Resubmission FOOTNOTE DATA	(1) X An Original (Mo, Da, Yr) (2) A Resubmission //

Schedule Page: 340.1 Line No.: 2 Column: a

Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year o Dec. 3	f Report 1, 1999
being 2. R	eport particulars (details) of regulatory comm amortized) relating to format cases before eport in columns (b) and (c), only the curren	a regulatory body, or cases in w	g the current year (o	as a party.	
	red in previous years.		- Finance	Total I	Deterred
Line No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the (a)	y the Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:		``		
2			i i		
3	Fuel and Purchased Power Cost Recovery Claus	se			
4	and Generating Performance Incentive Factors -				-
5	Dkt 990001-EI		29,493	29,493	
6					
	Energy Conservation Cost Recovery -				
	Docket 990002-EG		26,586	26,586	
9					
	Adoption of Numeric Conservation Goals by FPL		400.000	400.000	
11	- Docket 971004-EG		120,683	120,683	
12	Dalling for Fotograph of Order 4005 which				
	Petition for Enforcement of Order 4285, which				
	approved a territorial agreement and esta- blished boundaries between FPL and the City			-	
	of Homestead				
	Docket No. 970022-EU		31,664	31,664	
18	DOCKET 140. 97 0022-20		31,004	01,004	
	Petition by FPL for approval of a Standard		<u></u>		
	Offer Contract and revised COG-2 Tariff				
	Docket 990249-EG		40,828	40,828	
22	200.001.002.10.20	-	40,020	,0,020	
	Investigation into the Equity Ratio and				
	Return on Equity of FPL, Docket 981390-El	 	98,245	98,245	
25				,	
26	Petition by FPL for Approval of Annual Accrual	- 			
	for Turkey Point and St. Lucie Nuclear	- · · 			
	Decommissioning Units Costs - Docket 981246-	<u> </u>	29,645	29,645	
29				-	
30	Generic investigation into the Aggregate				
31	Electric Utility Reserve Margins planned for				
32	Peninsular Florida, Docket 981890-EU		308,316	308,316	
33					
34	Petition for Determination of Need for an				
	Electrical Power Plant in Okeechobee County				
36	by Okeechobee Generating Company, LLC,				
37	Docket 991462-EU		101,590	101,590	
38					
	Joint Petition for Determination of Need for				
40	l *				
41	l ' '				
42			, A05 0.55	4 000 000	
43	Power Company, Ltd., L.L.PDkt 981042-EM		1,087,068	1,087,068	
44 45	10 Year Site Plan Annual Filings, Undocketed		28,007	28,007	
46	TOTAL		3,495,750	3,495,750	
1	l =	i l			

Name of Respond	ent	This	Report Is:	l Da	te of Report	· · · · · · · · · · · · · · · · · · ·	
Florida Power & Light Company			An Original A Resubmission	(Mc	o, Da, Yr) /	Year of Report Dec. 31, 1999	
		REGULATO	RY COMMISSION E	XPENSES (Contin	nued)		
3. Show in colur	mn (k) any expen	ses incurred in prior v	ears which are bein	ng amortized Li	ist in column (a)	the period of amortiza	47
T- FISCH COMMIN	i (i), (g), and (n) e	expenses incurred dur)) may be grouped.	ing year which wen	e charged curre	ntly to income, pl	une period of amortization in the counts are of the counts	uon. i.
EXP	ENSES INCURRED	DURING YEAR	· · · · · · · · · · · · · · · · · · ·		WORTH ZEIGHNUNGEN	~~~	
CUR	RENTLY CHARGE		Deferred to	Contra	MORTIZED DURIN		
Department (f)	Account No. (g)	Amount (h)	Account 182.3	Account (i)	Amount (k)	Deferred in Account 182.3 End of Year (I)	Line No.
							+-
							
Electric	000						
Electric	928	29,493					
			·				1
Electric	928	20.500	·				
	928	26,586	 				- 7
							_ [[
Electric	928	120,683		<u> </u>			10
	 ""	120,003					1
							12
							13
							14
					·····	-	15
Electric	928	31,664		-			16
·		,					18
	 		 -				19
	1						20
Electric	928	40,828				<u> </u>	21
					<u> </u>		22
			-		· · · · · · · · · · · · · · · · · · ·		23
Electric	928	98,245			141		24
							25
	<u> </u>					-	26
Čla -4-3							27
Électric	928	29,645					28
<u>.</u>							29
		·					30
Electric	928	308,316					31
	1 320	300,310	· · · · · · · · · · · · · · · · · · ·				32
							33
·	 						34
	 				*		35 36
Electric	928	101,590				 	37
<u></u>							38
· <u>·····</u>							39
					.		40
						· · · · · · · · · · · · · · · · · · ·	41
						 	42
ectric	928	1,087,068	· · · · · · · · · · · · · · · · · · ·		·		43
				-			44
Electric	928	28,007			· · · · · · · · · · · · · · · · · · ·	1	45
		3,495,750					
ERC FORM NO. 1 ((ED, 12-96)	0,.00,,00	Page 351				46

Name		This Report Is:	Date of Report	Year	f Report
Florid	ta Dower & Light Company	(1) An Original	(Mo, Da, Yr)	Dec. 3	1, 1999
		(2) A Resubmission	/ /		
		GULATORY COMMISSION EXPEN			
	eport particulars (details) of regulatory commi				vious years, if
	g amortized) relating to format cases before a				
	eport in columns (b) and (c), only the current; red in previous years.	years expenses that are not de	rerred and the curr	rent years amorti	zation of amounts
			F.,,,,,,,,	Total	Crotocrod
Line No.	Description (Furnish name of regulatory commission or body	Assessed by the Regulatory	Expenses of	Total Expense for	Deferred in Account
140.	docket or case number and a description of the ca		Utility	Current Year (b) + (c)	182.3 at Beginning of Year
	(a)	(b)	(c)	(b) + (c) (d)	(e)
1:	Before the Florida Public Service Commision				
2	Continued:				
3					
4	Petition by the Citizens of the State of FL				
5	for a Full Revenue Requirements Rate Case				
6	for FPL, Docket 990067-EI		105,735	105,735	
7					
8	Generic Investigation into Merchant Plants,				
	Undocketed		40,499	40,499	
10			,		
	Before the Federal Energy Regulatory				
	Commission:				
13	Contrasion.				
	Dispersion Wholesale Competition through Once				
	Promoting Wholesale Competition through Open				
	Access Non-Discriminatory Transmission				
	Services by Public Utilities. Recovery				
	of Stranded Costs/Real-Time Information				
	Networks - Dkts 94-7/95-8/95-9		938,326	938,326	
19					
	Seminole Network Service Agreement re:				
21	Transmission Crediting; ER99-723		101,893	101,893	
22					
23	Miscellaneous:				
24	Various FPSC Dockets		329,560	329,560	
25					
26	Various FERC Dockets		77,612	77,612	
27				,	
28					
29			·		
30					
31					
32				<u> </u>	
33					
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43					
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45					
				ļ	
46	TOTAL		3,495,750	3,495,750	

S. Show in column (k) any expanses incurred in prior years which are being amortized. List in column (a) the period of amortized it. List in column (b) (a), and (c) expenses incurred during year which were charged currently to income, plant, or other account in the column (b) (b) expanses incurred during year which were charged currently to income, plant, or other account income (less than \$25,000) may be grouped. EXPENSES INCURRED DURING YEAR CURRENTLY ORARGED TO Department (g) (g) (h) (g) (h) (h) Deferred to Account 182.3 Account 182.3 Account 182.3 Account 182.3 Account 182.3 Electric 928 105,735 Electric 928 105,735 Electric 928 101,893 Electric 928 77,812	Florida Power & I		(1)	S Report Is: An Original A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999	
Filectric 928 938,326 Electric 928 101,833 Electric 928 777,612			REGULA	ORY COMMISSION E	XPENSES (C	ontinued)	<u> </u>	
Filectric 928 938,326 Electric 928 101,833 Electric 928 777,612	3. Show in colu	ımn (k) any expens	ses incurred in prior	years which are bein	g amortized	I. List in column (a)	the period of amortiza	tion.
CURRENTLY CHARGED TO Department No. (h) (g) (h) Amount Account 182.3 Account (k) Account 182.3 Account (k) Account 182.3 Account (k) Account 182.3 Account (k) Account 182.3 Account (k) Account (k) Account 182.3 Account (k) Account 182.3 Account (k) Account 182.3 Account (k) Account 182.3 Account (k) Account 182.3 Account (k) Account 182.3 Account 182	T. LISCHI COMMIN	ııı (ı), (y), and (n) e	xpenses incurred di	uring year which were	e charged co	urrently to income, pl	lant, or other accounts	S .
CURRENTLY CHARGED TO Deferred to Account 182.3 Account (k) Account	EXF	PENSES INCURRED	DURING YEAR			A PARTICIPATION OF THE PROPERTY OF THE PARTY		
Department Account Amount Account 182.3 Account 182.3 Account 182.3 Account 182.3 End of year				Deferred to	Contra			
(f) (g) (h) (i) (g) (k) End of Year (h) (h) (ii) (iii) (iii) (k) End of Year (h) (iii) (ii	Department	Account		_ 1		Amount	Account 182.3	Line
Electric 928 40,499 Electric 928 938,326 Electric 928 938,326 Electric 928 101,893 Electric 928 77,612	(f)	(g)	(h)	(i)	(1)	(k)	End of Year	No.
Electric 928 40,499 Electric 928 938,326 Electric 928 101,893 Electric 928 77,612			*** <u>*</u>	 		 		_
Electric 928 40,499 Electric 928 938,326 Electric 928 101,893 Electric 928 329,560 Electric 928 77,612				 	 			2
Electric 928 40,499 Electric 928 938,326 Electric 928 101,893 Electric 928 329,560 Electric 928 77,612			 		 	-	 	3
Electric 928 40,499 Electric 928 938,326 Electric 928 101,893 Electric 928 329,560 Electric 928 77,612	·		-	ļ	 -			4
Electric 928 40,499 Electric 928 938,326 Electric 928 101,893 Electric 928 329,580 Electric 928 77,612	Electric	928	105.735		 			5
Electric 928 938,326 Electric 928 329,560 Electric 928 77,612					 			6
Electric 928 938,326 Electric 928 329,560 Electric 928 77,612				<u> </u>				7
Electric 928 938,326 Electric 928 101,893 Electric 928 329,560 Electric 928 77,612	Electric	928	40 499	1	<u> </u>		<u> </u>	8
Electric 928 101,893 Electric 928 329,560 Electric 928 77,612					<u> </u>			9
Electric 928 101,893 Electric 928 329,560 Electric 928 77,612	· · · · · · · · · · · · · · · · · · ·			ļ-·	<u></u>	·		10
Electric 928 101,893 Electric 928 329,560 Electric 928 77,612		_				-		11
Electric 928 101,893 Electric 928 329,560 Electric 928 77,612			·					12
Electric 928 101,893 Electric 928 329,560 Electric 928 77,612		- - -	***	· · · · · · · · · · · · · · · · · · ·	ļ		-	13
Electric 928 101,893 Electric 928 329,560 Electric 928 77,612	·					 		14
Electric 928 101,893 Electric 928 329,560 Electric 928 77,612				<u> </u>				15
Electric 928 101,893 Electric 928 329,560 Electric 928 77,612	 -		·					16
Electric 928 101,893 Electric 928 329,560 Electric 928 77,612	lectric	928	938 326		·	 		17
Electric 928 329,560 Electric 928 77,612			300,020			<u> </u>		18
Electric 928 329,560 Electric 928 77,612	<u> </u>	-	<u> </u>					19
Electric 928 329,560 Electric 928 77,612	lectric	928	101 893					20
Electric 928 77,612		-	101,000			 	<u> </u>	21
Electric 928 77,612	·	- - - - - - - - - - 						22
Electric 928 77,612	lectric	928	329 560			<u> </u>	<u> </u>	23
	· · · · · · · · · · · · · · · · · · ·							24
	lectric	928	77.612					25
			,012				<u> </u>	26
			·-	·			<u> </u>	27
								28
								29
		-						30
								31
		 						32
							 	33
		- - -						34
		 			· · · · · · · · · · · · · · · · · · ·			35
								36 37
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					<u>_</u>			38
	·							39
		+						40
		 	, <u></u>					41
								42
								43
								44
				ļ				45
3,495,750 ERC FORM NO. 1 (ED. 12-96) Page 351.1			3,495,750					46

Vame	e of Respondent	Report	ls:	Date of Report	Year of Report					
Florid	da Power & Light Company	(1)		Original Resubmission	(Mo, Da, Yr)	Dec. 31, 1999				
	DEGEAD	1 ' '		PMENT, AND DEMONS	• •					
						nat and demonstration (P. D.º				
	escribe and show below costs incurred and accoup oject initiated, continued or concluded during the y									
ecipi) יוע כי	ent regardless of affiliation.) For any R, D & D wo	rk cam	ied with	others, show separately	the respondent's cost for the	he year and cost chargeable to				
	s (See definition of research, development, and de									
	Indicate in column (a) the applicable classification, as shown below:									
-	ifications:	,,	3) T	emission						
	ectric R, D & D Performed Internally: Seneration	(,	•	smission Overhead						
٠,	hydroelectric			Underground						
	Recreation fish and wildlife			istribution						
	Other hydroelectric			nvironment (other than e						
	Fossil-fuel steam	(6			ms in excess of \$5,000.)					
	Internal combustion or gas turbine Nuclear			otal Cost Incurred actric, R, D & D Performe	d Externally:					
	Unconventional generation				electrical Research Council	or the Electric				
	Siting and heat rejection			er Research Institute						
.ine	Classification				Description					
No.	(a)				(b)					
1	A(1)b			FOSSIL-FUEL STEAM	GENERATION: OPERATION	ON IMPROVEMENT				
2				PROJECTS	,					
3				 						
	A(1)c			GAS TURBINE GENER	ATION: OPERATION IMP	ROVEMENT PROJECTS AND				
5	L			DISTRIBUTED GENER	ATION PROJECTS					
6										
	A(1)d			NUCLEAR GENERATION	ON: PLANT DESIGN AND	OPERATION IMPROVEMENT				
8				PROJECTS						
9										
	A(3)	····		TRANSMISSION: SYST	TEM RELIABILITY PROJE	CTS				
11	. (0)			Troutomodion: 010						
	A(4)			DISTRIBUTION SYSTI	EM RELIABILITY PROJEC	TS				
13				BIOTAL BOTTON COOL	- TOTAL TOTA					
	A(5)			ENVIRONMENTAL: EMISSION MEASUREMENT, REDUCTION AND CONTROL						
15	7.(0)			PROJECTS						
16				TROJECTO						
	A(6)			OTHER: ADMINISTRAT	TIVE EYDENISES					
18	7.(0)			OTTER: ADMINIOTOR						
	A(6)			OTHER: ELECTRIC VE	HICLE DDOGDAM					
20				OTHER, ELECTRIC VE	THOLE PROGRAM					
	SUBTOTAL A					-				
22	JODIOTALA									
	R/1)			DESEADOU SUBBORT	TO THE ELECTRIC POW	/ED DESEADOU				
	B(1)				TO THE ELECTRIC POW	VER RESEARUN				
24				INSTITUTE						
25 26										
27	· · · · · · · · · · · · · · · · · · ·									
	P(4)			DESEMBLY SUBBORY	TO DOMED OVOTER FR	ICINEEDING DECEADOU				
	B(4)				TO POWER STSTEM EN	IGINEERING RESEARCH				
29				CENTER (PSERC)						
30	D(A)			DECEMBALL OF SECTION	TA (DUDA) BUALLA : E.	ITIES DESCRIPCIONISTES				
	B(4)			RESEARCH SUPPORT	TO (PORC) PUBLIC UTIL	ITIES RESEARCH CENTER				
32	D/A	,		DECEMBALL SUSSESSES	TO MATIONAL TO TOTAL	OH ENERGY TO ARREST				
	B(4)					CAL ENERGY TRAINING,				
34				RESEARCH AND APP	LICATION (NEETRAC)					
35				<u> </u>	·					
	SUBTOTAL B									
37										
0.0	エクエム									

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Florida Power & Light Company		(1) An Original	(Mo, Da, Yr)	Dec. 31, 1999		
	DESCRIPTION	(2) A Resubmission	//			
(2) Possessh Support to	RESEARCH,	DEVELOPMENT, AND DEMO	INSTRATION ACTIVITIES ntinued)	·····		
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c)	all R, D & D items performed in	nternally and in column (d) those	se items performed outside the contion, automation, measurement, in	npany costing \$5,000 or	more,	
activity.	o by classifications and indicat	e the number of items grouped	d. Under Other, (A (6) and B (4)) cl	assify items by type of	R, D & D	
4. Show in column (e) th	e account number charged wit	h expenses during the year or	the account to which amounts were	e capitalized during the	VASE	
5. Show in column (g) the Development, and Demo	ie total unamortized accumulati enstration Expenditures, Outsta	 Show in column (f) the amore ing of costs of projects. This to noting at the end of the year 	unts related to the account charged otal must equal the balance in Account columns (c), (d), and (f) with	d in column (e) ount 188, Research,		
	earch and related testing facilit				·	
Costs Incurred Internally	Costs incurred Externally	AMOUNTS CHARG	ED IN CURRENT YEAR	Unamortized		
Current Year (C)	Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	Line No.	
784,661		506	784,661		1	
					3	
301,789		549	301,789	 	+ 4	
					5	
339,638		504			6	
339,030		524	339,638		7	
					9	
71,575		566	. 71,575	- <u></u>	10	
700 000					11	
730,208		588	730,208		12	
60,001		506	60,001		13	
148,756		566	148,756		15	
					16	
7,536		566	7,536		17	
-64,425		930.2			18	
		930.2	-64,425	-3	19 20	
2,379,739	-		2,379,739		21	
					22	
	114,550	506	114,550		23	
	176,694	524	176,694		24	
	182,577	588	182,577		25	
	64,616	930.2	64,616		26 27	
	40,000	566	40,000		28	
					29	
	930				30	
	930	930.2	930		31	
	14,785	566	14,785		33	
					34	
					35	
	594,152		594,152		36	
2,379,739	594,152		2,973,891	7	37 38	
			2,310,031	· · · · · · · · · · · · · · · · · · ·	30	

	da Power & Light Company	(1) An Original (2) A Resubmission DISTRIBUTION OF SALARIES AND V		(Mo, Da, Yr) / / WAGES		Dec. 31, 1999			
Utility provi	ort below the distribution of total salaries and Departments, Construction, Plant Removal ded. In determining this segregation of salar substantially correct results may be used.	s and (Othe	r Account	ts, and enter si	uch amo	ounts in the approp g accounts, a metl	riate line nod of ap	s and columns
ine No.	Classification (a)				Direct Payro Distribution (b)	si	Allocation of Payroll charged for Clearing Account (c)	r	Total (d)
1	Electric								
2	Operation			İ					
3	Production				126,	003,883			
4	Transmission				8,	099,689			
5	Distribution				58,	583,441			
6	Customer Accounts				56,	487,082			
7	Customer Service and Informational				20,	481,787			
8	Sales				•	403,671			
9	Administrative and General				67,	657,961			
10	TOTAL Operation (Enter Total of lines 3 thru 9)				337,	717,514			
11	Maintenance								
12	Production				73,	338,266			
13	Transmission				6,	231,553			
14	Distribution	_			62,	381,837			
15	Administrative and General					411,798			
16	TOTAL Maint. (Total of lines 12 thru 15)	•			142,	363,454			
17	Total Operation and Maintenance								
18	Production (Enter Total of lines 3 and 12)				199,	342,149			
19	Transmission (Enter Total of lines 4 and 13)				14,	331,242			
20	Distribution (Enter Total of lines 5 and 14)				120,	965,278			
21	Customer Accounts (Transcribe from line 6)				56,	487,082			
22	Customer Service and Informational (Transcribe	from line	e 7)			481,787			
23	Sales (Transcribe from line 8)					403,671			
24	Administrative and General (Enter Total of lines	9 and 15	5)	- +		069,759			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 2		,			080,968	4,897,	139	484,978,107
26	Gas						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		70.10.01.01
27	Operation								
28	Production-Manufactured Gas								
	Production-Nat. Gas (Including Expl. and Dev.)	•							
	Other Gas Supply	<u> </u>							
	Storage, LNG Terminaling and Processing								
	Transmission								
	Distribution	·				-			
	Customer Accounts								
	Customer Service and Informational								
	Sales								
	Administrative and General								
	TOTAL Operation (Enter Total of lines 28 thru 37	7)							
	Maintenance	·/							
	Production-Manufactured Gas								
	Production-Natural Gas								
	Other Gas Supply			-					
	Storage, LNG Terminaling and Processing				·····				
	Transmission			-+					
	Distribution								
	Administrative and General				·				
	TOTAL Maint. (Enter Total of lines 40 thru 46)			-+					
	TO THE Maint. (Lines Total of lines 40 tiff 40)				-				

	de i owei d Lidlit Collidativ	n Original	Date (Mo,	Da. Yr)	ear of Report Dec. 31, 1999
	A	Resubmission	11		
	DISTRIBUTION C	F SALARIES AND W	AGES (Conti	lued)	
Line	Classification	Disease		AUG ANIA A	
No.	Sizasinoguoii	Direct F Distrib	rayroll ution	Allocation of Payroll charged for Clearing Accounts	Total
40	(a)	(b))	(c)	(d)
48					
50)			
51		29,			
52	, , , , , , , , , , , , , , , , , , ,	hru			
53			-		
54	Distribution (Lines 33 and 45)	<u></u>			
55	(
56	Customer Service and Informational (Line 35)				
57	((
58	[<u> </u>			
59					
60					
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61) Utility Plant		480,080,968	4,897,13	9 484,978,10
64	Construction (By Utility Departments)				
65	Electric Plant	***	440 004 006		
66	Gas Plant		110,694,825	1,368,93	112,063,75
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)		110,694,825	1,368,93	2 112,063,75
69	Plant Removal (By Utility Departments)		110,004,020	1,300,93	112,003,75
70	Electric Plant		4,643,006	-219,15	2 4,423,85
71	Gas Plant				
72	Other	<u> </u>			
73	TOTAL Plant Removal (Total of lines 70 thru 72)		4,643,006	-219,15	4,423,85
74	Other Accounts (Specify):				
75	A				
77	Accounts Receivables from Associated Companies (146) Turkey Point License Renewal (183)		7,807,731		7,807,73
	Miscellaneous Deferred Debits (186)		1,493,163		1,493,16
	Accumulated Provision for Property Insurance (228.1)		1,201,880 14,967,144		1,201,88
	Other Electric Revenues (456)		1,857,144		14,967,14
81			1,007,277	-	1,857,27
82	Various		1,585,379		1,585,379
83					1,500,37
84					
85					
86					
87					
88 89					
90					
91					
92				· · · · · · · · · · · · · · · · · · ·	
93			- 		
94		-			
95	TOTAL Other Accounts		28,912,574		28,912,574
96	TOTAL SALARIES AND WAGES		524,331,373	6,046,919	
		1			i e

Name	e of Respondent	This Report Is:	J	Date of Report (Mo, Da, Yr)	Year of Report
Florid	da Power & Light Company	(1) X An Origina (2) A Resubm		(NO, Da, 11)	Dec. 31, 1999
		ELECTRIC E	VERG'	YACCOUNT	<u> </u>
Re	port below the information called for concerning	ng the disposition of electron	ic ene	rgy generated, purchased, exchanged	and wheeled during the year.
Line	Item	MegaWatt Hours	Line No.	Item	MegaWatt Hours
No.	(a)	(b)	INO.	(a)	(b)
1	SOURCES OF ENERGY			DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):			Sales to Ultimate Consumers (Includi	ing 84,450,082
	Steam	36,091,902		Interdepartmental Sales)	"你不知道44.6 6"。
	Nuclear	24,520,519		Requirements Sales for Resale (See	933,242
	Hydro-Conventional			instruction 4, page 311.)	
L	Hydro-Pumped Storage			Non-Requirements Sales for Resale	(See 25) 2683 178
	Other	16,226,820		instruction 4, page 311.) Energy Furnished Without Charge	1.65.5.4.0.3±15±10.4.0.006
	Less Energy for Pumping	70.000.044		Energy Used by the Company (Electronic Charge)	ric 153,396
l .	Net Generation (Enter Total of lines 3	76,839,241		Dept Only, Excluding Station Use)	100,000
	through 8) Purchases	17,033,469		Total Energy Losses	5,850,345
	Power Exchanges:	17,000,409		TOTAL (Enter Total of Lines 22 Thro	
	Received	17		27) (MUST EQUAL LINE 20)	
L	Delivered	28			
ł	Net Exchanges (Line 12 minus line 13)	-11	•		
L	Transmission For Other (Wheeling)	•			
	Received	9,452,503			
17	Delivered	9,254,959			
18	Net Transmission for Other (Line 16 minus	197,544		<u>.</u>	
	line 17)			·	
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18	94,070,243			
	and 19)				
	<u> </u>		<u> </u>	L	

	ne of Respondent		This Report Is:		Date of Report	Year of R	eport
Flor	rida Power & Ligh	t Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	Dec. 31,	1999
			MONTHLY PEAKS AN				
1.	the respondent I	nas two or more power systems	which are not physically into	atod fumich	No		
3. Fener mak 4. F	Report in column (rgy losses associating the Non-Required Report in column (difference between	(b) the system's energy output for (c) a monthly breakdown of the flated with the sales so that the tourements Sales for Resale. (d) the system's monthly maximum columns (b) and (c) (e) and (f) the specified information	Non-Requirements Sales For Fotal on Line 41 exceeds the arm am megawatt Load (60-minute)	tal on Line 41 Resale reporte lount on Line integration) a	matches the total on Line 24. Inc. 24 by the amount ssociated with the	il on Line 20. clude in the monthly a t of losses incurred (o	mounts any r estimated) in
ine	ME OF SYSTEM:		Monthly Non-Requirments Sales for Resale &		МС	ONTHLY PEAK	
No.	Month	Total Monthly Energy	Associated Losses	Megawatts	(See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)		(d)	(e)	(f)
	January	7,122,840	289.840		16,802	6	7 - 8 AM
	February	6,332,987	243,193	"	12,897	23	7 - 8 AM
	March	6,585,289	331,390		11,907	25	7-8 AM
	April	7,591,594	162,901		15,469	26	4 - 5 PM
	May	7,949,545	162,006		15,902	26	4 - 5 PM
34	June	8,347,462	204,706	· ·	16,001	14	3 - 4 PM
35	July	9,216,001	353,276		17,469	21	4 - 5 PM
36	August	9,882,320	347,699		17,580	16	4 - 5 PM
37	September	9,000,329	121,993		17,615	30	3 - 4 PM
38	October	8,288,151	123,008		16,274	29	5-6 PM
39	November	6,952,150	150,911	·	14,218	1	6 - 7 PM
40	December	6,801,575	192,185		12,666	13	6 - 7 PM
				·		· <u>-</u>	
41	TOTAL	94 070 243	2 592 400				

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	1
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999
	FOOTNOTE DATA	· -	•

Schedule Page: 401	Line No.: 22	Column: b
Includes a 151,4	84 megawatt h	our decrease in unbilled sales.
Schedule Page: 401	Line No.: 22	Column:
Footnote Linked.	See note on	401, Row: 22, col/item: b
Schedule Page: 401	Line No.: 23	Column: b
Includes a 13,01	8 megawatt ho	our decrease in unbilled sales.
Schedule Page: 401	Line No.: 23	Column:
Footnote Linked.	See note on	401, Row: 23, col/item: b
Schedule Page: 401	Line No.: 24	Column: b
Includes a 70 me	gawatt hour i	ncrease in unbilled sales.
Schedule Page: 401	Line No.: 24	Column:
Footnote Linked.	See note on	401, Row: 24, col/item: b
Schedule Page: 401	Line No.: 29	Column: c
THIS FOOTNOTE AP	PLIES TO LINE	CS 29 - 41 COLUMN (c) PAGE 401:

The amounts do not include associated energy losses because records of losses are not kept at that level of detail, nor do they include the increases or decreases in unbilled sales.

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(Next Page is 402)

401111	e or Respondent	Husr	zebo	onus.			Date of Kebon	1	rear or Re	port j	
Flori	da Power & Light Company	(1) (2)		An Original A Resubmis	sion		(Mo, Da, Yr) / /		Dec. 31, 1999		
	CTEAN EI	COTO	씃	ENICO ATINI	C DLANT	T OTATIO	TICS (Large Plan	-+->			
his p is a j nore herm er u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 40) must be consistent with a burned in a plant furnish only the composite heat	10,000 s is not average uantity of	Kw t ava e nu of fu es to	or more, an ailable, give mber of emp lel burned co expense a	d nuclea data whi ployees a priverted ecounts	ar plants. ich is avai assignable I to Mct.	 Indicate by lable, specifying to each plant. Quantities of 	a footnot period. 6. If ga fuel bur	te any plant lea 5. If any emp as is used and ned (Line 37) a	sed or operated ployees attend purchased on a and average cost	
ine	Item			Plant				Plant			
No.	4.5			Name:	Cape Ca	anaveral		Name:	Cutler		
	(a)					(b)			(c)		
-1	Kind of Plant (Internal Cores, Con Turk Number						Otener		***		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, et	-\					Steam	L		Steam	
		()					Full Outdoor	ļ. <u>.</u>		Full Outdoor	
	3 Year Originally Constructed 4 Year Last Unit was Installed						1965 1969		,	1948	
	Total Installed Cap (Max Gen Name Plate Ratings	/\\/\ / \					804.10			1971	
	Neat Peak Demand on Plant - MW (60 minutes)				804.10		***************************************	236.50 215			
	Plant Hours Connected to Load	2011			7901			4243			
	Net Continuous Plant Capability (Megawatts)						0			0	
	When Not Limited by Condenser Water						794			217	
	When Limited by Condenser Water						786			215	
	Average Number of Employees						52				
12	Net Generation, Exclusive of Plant Use - KWh	······································					3240103000			429574000	
13	Cost of Plant: Land and Land Rights						804071			71255	
14	Structures and Improvements				*		14580105			7064476	
15	Equipment Costs		-				142346354			38663357	
	Total Cost						157730530			45799088	
	Cost per KW of Installed Capacity (line 5)						196.1579			193.6536	
	Production Expenses: Oper, Supv, & Engr						482956		_	170518	
	Fuel						84566658			16343979	
	Coolants and Water (Nuclear Plants Only)						0			0	
	Steam Expenses						528247			179190	
	Steam From Other Sources						0			0	
	Steam Transferred (Cr)						0			0	
	Electric Expenses						299205			129078	
25	Misc Steam (or Nuclear) Power Expenses Rents						1434570			614508	
	Allowances						0			0	
	Maintenance Supervision and Engineering					·	476060		******	0	
	Maintenance of Structures						476060			172773	
	Maintenance of Boiler (or reactor) Plant						592717 2395633		<u> </u>	225575 447479	
	Maintenance of Electric Plant						3711506			216435	
	Maintenance of Misc Steam (or Nuclear) Plant				• • • • • • • • • • • • • • • • • • • •		1004307			178699	
33	Total Production Expenses	-		-			95491859			18678234	
	Expenses per Net KWh						0.0295		2/ /	0.0435	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				G	ias	Oil			Gas	
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)			M	lcf	Barrels			Mcf	
	Quantity (units) of Fuel Burned			0	11	1182769	3396577	0	0	5369259	
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	еаг)		0		000000	151405	0	0	1000000	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			0.000		.038	14.897	0.000	0.000	3.044	
- 1	Average Cost of Fuel per Unit Burned			0.000		.038	14.897	0.000	0.000	3.044	
	Average Cost of Fuel Burned per Million BTU			0.000		.038	2.343	0.000	0.000	3.044	
	Average Cost of Fuel Burned per KWh Net Gen			0.000		.000	0.026	0.000	0.000	0.038	
43	Average BTU per KWh Net Generation			0.000	U.	.000	10188.000	0.000	0.000	12499.000	

Name of R	Respondent	·	This	Report Is:	 	Date of Repo	orf) v	ear of Report	
Florida Po	wer & Light Com	npany	(1)	אר An Origina		(Mo, Da, Yr)		4000	
		-	(2)	A Resubm	1	11		Dec. 31, 1999	
		STEAM-ELE	CTRIC GEN	RATING PLAN	NT STATISTICS (La	rge Plants)(Co	ontinued)	· _	
547 and 54 designed for steam, hyd	g, and Other Exp I9 on Line 24 "El or peak load serv Iro, internal comb	nt are based on U.S. benses Classified as (ectric Expenses,* and rice. Designate autor pustion or gas-turbine	Other Power (Maintenance natically oper equipment, r	Supply Expense e Account Nos. rated plants. 1 report each as a	es. 10. For IC and 553 and 554 on Lin 11. For a plant equip a separate plant. Ho	GT plants, replaced of the second of the sec	port Operating E pance of Electric binations of foss sturbing unit fur	Expenses, Account Note Plant." Indicate plant steam, nuclear steam	Nos. nts ar
cycle opera	ation with a conv	entional steam unit, ir	iclude the ga	s-turbine with th	ne steam plant. 12	. If a nuclear r	ower generation	a niant briefly evola	in his
prooutrote (a)) accounting met	inoa for cost of power	generated in	cluding any exc	cess costs attributed	to research a	nd development	h (h) types of cost in	nite
report perio	e vanous compo nd and other phy	nents of fuel cost; and sical and operating ch	d (c) any other	er informative da	ata concerning plant	type fuel used	l, fuel enrichme	nt type and quantity	for the
Plant	od Brid Otrici priy	sical and operating of	Plant	or plant.		l Blood			1
Name: For	rt Myers		Name: Fo.	rt Myers		Plant Name: La	uderdale		Line No.
	(d)			(e)		1301110: ==	(f)		140.
									
		Steam			Gas Turbines			Combined Cycle	1
		Full Outdoor			Conventiona			Conventional	2
		1958			1974			1993	3
		1969			1974			1993	4
<u> </u>		558.30			744.00			1042.50	5
		543 7779			636		***	860	6
	····	0			4708			7992	7
	···	542	<u> </u>		627			0 896	8 9
		538	<u> </u>		552			860	10
	, <u></u>	58			1.54		···	40	11
		3062075000			165146000	508:35s		6774294000	12
		1466348			0			498219	13
		16611475			3648581			80064955	14
		65547129			56970767			441070172	15
		83624952			60619348			521633346	16
		149.7850 479107			81.4776			500.3677	17
		69219431			47002 7943850		,	660411	18
		09219431			7943650			153751496	19 20
-		547230						0	21
		0			0		*	0	22
		0	-		0	 	· · · · · · · · · · · · · · · · · · ·	0	23
		285378		· · · · ·	31795		**	587837	24
		1226191			67483		**	2918007	25
<u> </u>	~~~	0			0			0	26
		0			0			0	27
-		467123 499045			39700			319561	28
		499045 2074371	*		95359		 .	107818	29
		238305			1870171			0 2827124	30 31
		364757			7144			178504	32
		75400938			10102504			161350758	33
		0.0246			0.0612	-		0.0238	34
		Öll			Oil		Oil	Gas	35
		Barrels			Валтеіѕ		Barrels	Mcf	36
0	0	4650047	0	0	404617	0	2075	51684327	37
0.000	0	151667	0	0	138286	0	100405	1000000	38
0.000	0.000	14.886	0.000	0.000	19.633	0.000	23.748	2.974	39
0.000	0.000	2.337	0.000	0.000	19.633 3.380	0.000	23.748 5.632	2.974	40 41
0.000	0.000	0.023	0.000	0.000	0.048	0.000	0.000	0.023	41
0.000	0.000	9674.000	0.000	0.000	14229.000	0.000	0.000	7631.000	43
-	 				<u> </u>			1.5555	
		:				1			

Name	e of Respondent		Report Is	S:		Date of Report	Year of Report		
Flori	da Power & Light Company	(1)	ĎAn C	Original esubmission		(Mo, Da, Yr) / /		Dec. 31,	1999
<u> </u>	- '	(2)	ш.					200: 01,	
_	STEAM-ELECTRIC	GENE	RATING	PLANT ST	ATISTICS (Large Plants) (Cor	tinued)		
	eport data for plant in Service only. 2. Large plan				-				•
	age gas-turbine and internal combustion plants of				•				•
	oint facility. 4. If net peak demand for 60 minute						•		=
1	than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the qu	_	-		_	•	-		
1	nit of fuel burned (Line 40) must be consistent with							` '	•
1.	s burned in a plant furnish only the composite heat	-		•				 70. 0. 11	
İ									
<u> </u>									
Line	ltem			Plant			Plant		
No.	(0)			Name: Lauderdale			Name:	Manatee	
<u> </u>	(a)			 	(b))		(c)	
1 Kind of Plant (Internal Comb, Gas Turb, Nuclear				G T					
				├		Gas Turbines	<u> </u>		Steam
2 Type of Constr (Conventional, Outdoor, Boiler, etc) 3 Year Originally Constructed				 		Conventional	L	***************************************	Full Outdoor
				 		1970 1972			1976
4 Year Last Unit was Installed				 				***************************************	1977
	Total Installed Cap (Max Gen Name Plate Ratings Neat Peak Demand on Plant - MW (60 minutes)	S-IVIVV)		 		821.50		··	1726.60
	Plant Hours Connected to Load					840	<u> </u>		1625
	Net Continuous Plant Capability (Megawatts)			 		5018	ļ		6949
9				 		0	<u> </u>		0
10						766			1610
	When Limited by Condenser Water Average Number of Employees					684			1596
	<u> </u>			133927000				· •	60
	Net Generation, Exclusive of Plant Use - KWh			 					4744850000
—	Cost of Plant: Land and Land Rights			 		216447			6039170
14	Structures and Improvements			↓		5857506			93567616
15 16	Equipment Costs Total Cost			 		76373303			293112949
	Cost per KW of Installed Capacity (line 5)					82447256			392719735
	Production Expenses: Oper, Supv. & Engr			 		100.3618			227.4526
<u> </u>	Fuel			 		42		·	602450
20				 		6803304			117747803
21				-		0			0
22	Steam From Other Sources			 		0			859488
23	Steam Transferred (Cr)			 			ļ,		0
24						0			
25	Misc Steam (or Nuclear) Power Expenses			 		· 0	<u> </u>		
26	Rents			 					1727826
27	Allowances			┿		0			0
28	Maintenance Supervision and Engineering					126			540657
29	Maintenance of Structures					0			1283296
30				 					8873766
31	Maintenance of Electric Plant					0			314990
32						0			492563
33	Total Production Expenses	.,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		+		6803472			132794694
34	Expenses per Net KWh					0.0508			0.0280
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					Gas		γ	Oil
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)			- 	Mcf			Barrels
37	Quantity (units) of Fuel Burned			0	0	2340479	0	0	7896323
38		ear)		0	0	1000000	0	0	150738
39				0.000	0.000	2.907	0.000	0.000	14.912
40	Average Cost of Fuel per Unit Burned			0.000	0.000	2.907	0.000	0.000	14.912
	Average Cost of Fuel Burned per Million BTU		W-1	0.000	0.000	2.907	0.000	0.000	2.355
	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.000	0.051	0.000	0.000	0.025
	Average BTU per KWh Net Generation			0.000	0.000	17476.000	0.000	0.000	10536.000
			 -	 				1-1-1-1	

Name of R	espondent		This	s Report Is:		Date of Repor	, , , , , , , , , , , , , , , , , , , 	par of Panort	
Florida Po	wer & Light Comp	any	(1)	אן An Origina		(Mo, Da, Yr)		ear of Report	
			(2)	A Resubmi	I	11		ec. 31, 1999	
		STEAM-ELE	CTRIC GEN	ERATING PLAN	VT STATISTICS (Lar	ge Plants)(Con	tinued)		
9. Items ur	nder Cost of Plant	are based on U.S.	of A. Accou	nts. Production	expenses do not inc	ude Purchased	Dower System	m Control and Load	
Disharmilif	y, and Ower Exper	nses Classinec as (Jiner Power	Supply Expense	es. 10 For IC and	GT plante ren	ort Operation E	VD00000 A	\1
Jar allu Ja	FOUND LINE 24 CIEC	wic expenses," and	i Maintenand	ce Account Nos.	.553 and 554 on Line	31 "Maintana	nce of Electric	Diant " Indianta ala.	-4-
designed it	o peak load servic	ze. Designate auton	natically ope	rated plants. 1	l 1. For a plant equin	ned with combi	nations of focei	I fuel stoom puoles	
Steam, myd	io, incental compu	Such or gas-turbine	equipment.	report each as a	separate plant. Ho	vever if a nac.	turbina unit fun	ctions in a combina	اس
footnote (a)) accounting methor	nd for cost of nower	nenerated in	us-turbine with tr	ne steam plant. 12. cess costs attributed	If a nuclear po	wer generating	plant, briefly expla	in by
used for the	e various compone	ents of fuel cost; and	d (c) any oth	er informative da	ata concerning plant	to research and	a development;	(b) types of cost ui	nits 40-46-
report perio	od and other physic	cal and operating ch	aracteristics	of plant.	and controlling plant	type ruei useu,	idei einicianen	t type and quantity	tor the
Plant			Plant	 		Plant			Line
Name: Ma			Name: M	artin			t Everglades		No.
	(d)			(e)			(f)		
									
		Steam	<u></u>		Combined Cycle			Steam	1
		Full Outdoor			Conventional			Full Outdoor	2
		1980			1994			1960	3
		1981			1994			1965	4
		1726.60			1224.00			1254.60	5
		1631			950			1242	6
		5445			7717			7332	7
		0		w	0			0	8
		1654	<u></u>		940			1220	9
		1631			900			1214	10
		55			49			114	11
		4320956000			6817298000			4734030000	12
		9486668 247086952			2077373			305750	13
		466871754			43645489 454231298			22987441	14
		723445374			499954160	 -		224691223	15
	 -	419.0000			408.4593	-		247984414	16
		554556		4	673399			197.6601 439794	17
		130091962			144990376	 		124100882	18 19
		0		P	0	 		0	20
		513992			0	 		674291	21
		0			0	 		0.1201	22
		0		·	0	 	· · · · · · · · · · · · · · · · · · ·	0	23
		365153			521786			472012	24
		1840954		.,,,,	990239			2853635	25
		0			23			0	26
<u>.</u>		0			0		· ·	0	27
		496610			430056			419054	28
		2560581			433512	I		562808	29
		5407735		·	0			8148548	30
		1039996			6342805			500903	31
		624174	••		77985			1255217	32
		143495713			154460181		~	139427144	33
	Gas	0.0332 Oil			0.0227		100	0.0295	34
	Mcf	Barrels			Gas	ļ	Oil	Gas	35
0	26229281	2950408	0	 0	Mcf 48376949		Barrels	Mcf	36
0	1000000	150857	0	- 10	1000000	0	6230678	8946944	37
0.000	3.157	16.025	0.000	0.000	2.997	0.000	151452 15.523	1000000	38
0.000	3.157	16.025	0.000	0.000	2.997	0.000	15.523	3.061	39
0.000	3.157	2.529	0.000	0.000	2.997	0.000	2.440	3.061	40
0.000	0.000	0.030	0.000	0.000	0.021	0.000	0.000	0.026	41 42
0.000	0.000	10397.000	0.000	0.000	7096.000	0.000	0.000	10258.000	43
						-	- 0.500	102.00.000	70

Name	e of Respondent	This F	Report Is		Ī	Date of Report	Year of Report			
Flori	da Power & Light Company	(1) (2)	X An O	nginal submission		(Mo, Da, Yr) / /		Dec. 31, 1999		
	STEAM-ELECTRIC						-			
	eport data for plant in Service only. 2. Large plan									
	age gas-turbine and internal combustion plants of				•	-		• •	•	
	joint facility. 4. If net peak demand for 60 minute									
	than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qu									
	nit of fuel burned (Line 40) must be consistent with									
	s burned in a plant furnish only the composite heat					· · · · · · · · · · · · · · · · · ·				
									•	
Line	item			Plant			Plant			
No.	1			Name: Port Everglades				Putnam		
	(a)			(b)				(c)		
	Vind of Blant (Internal Comb. Con Truth, Nivelege		<u> </u>			Con Turbina				
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Gas Turbines					ombined Cycle	
	Type of Constr (Conventional, Outdoor, Boiler, et	C)				Conventional			Fuli Outdoor	
3 Year Originally Constructed						1971			1977	
4 Year Last Unit was Installed						1971			1978	
	Total Installed Cap (Max Gen Name Plate Rating				410.80			580.00		
	Neat Peak Demand on Plant - MW (60 minutes)					420	1		498	
I .	Plant Hours Connected to Load					2540			6875	
<u> </u>	Net Continuous Plant Capability (Megawatts)					0			0	
9	,					383		,	500	
10				Jacobson de la company		342			478	
	Average Number of Employees			10.0003.10			1	48		
	Net Generation, Exclusive of Plant Use - KWh				_	62622000	1		2273533000	
	Cost of Plant: Land and Land Rights			·		0		***************************************	37983	
14			·			3608667			11127990	
	Equipment Costs					40875474	1		148804654	
16	Total Cost					44484141			159970627	
	Cost per KW of Installed Capacity (line 5)					108.2866			275.8114	
	Production Expenses: Oper, Supv, & Engr	. <u>.</u>				410560			819606	
	Fuel					4017633			66241337	
20	V					0			0	
21	Steam Expenses					0			0	
22	Steam From Other Sources					0			0	
23						0			0	
24						442105	I.			
25	(· · · · · · · · · · · · · · · · · · ·					963758			1084640	
26	<u> </u>					0	<u> </u>		0	
27	Allowances					0			0	
28	Maintenance Supervision and Engineering					210584			615497	
29	Maintenance of Structures				·	6653		-	177225	
30						0			0	
31	Maintenance of Electric Plant					8501808	L		3389040	
32	,					86829			124252	
33	Total Production Expenses					14639930			73412834	
34	Expenses per Net KWh					0.2338		.,	0.0323	
$\overline{}$	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Gas	Oil		Gas	Oil	
36		ate)			Mcf	Barrels		Mcf	Barrels	
37	Quantity (units) of Fuel Burned			0	1354322		0	21691451	490	
38				0	1000000		0	1000000	138310	
39	,	·		0.000	2.966	24.906	0.000	3.053	41.763	
40	,			0.000	2.966	24.906	0.000	3.053	41.763	
				0.000	2.966	4.436	0.000	3.053	7.189	
	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.000	0.064	0.000	0.000	0.029	
43	Average BTU per KWh Net Generation			0.000	0.000	21629.000	0.000	0.000	9542.000	
							ŀ			

Name of F	Respondent		This	Report Is:		"Data of Bassed		V	
	ower & Light Comp	pany	(1)	An Öriginal A Resubmiss	sion	Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 1999	
		STEAM-ELE	1 ' '		STATISTICS (Lar		!		
547 and 54 designed for steam, hyd cycle opera footnote (a	y, and Other Expe 49 on Line 24 "Elect for peak load servic dro, internal combu ation with a conver a) accounting methor	t are based on U.S. enses Classified as C ctric Expenses," and ce. Designate auton ustion or gas-turbine ntional steam unit, in tod for cost of power	of A. Account Other Power of Maintenance matically oper equipment, rescuede the ga- regenerated in	nts. Production ex Supply Expenses. Account Nos. 5: rated plants. 11. report each as a s ss-turbine with the	xpenses do not incl 5. 10. For IC and 553 and 554 on Line For a plant equip separate plant. How e steam plant. 12.	dude Purchased I GT plants, repor e 31, "Maintenand pped with combina wever, if a gas-tu If a nuclear pow to research and	Power, System of Operating Ence of Electric nations of fossurbine unit fur wer generating development.	em Control and Load Expenses, Account No Plant." Indicate plan sil fuel steam, nuclea inctions in a combine ng plant, briefly expla it; (b) types of cost un	Nos. ints ar ed ain by
eport perio	ie various compone	ents of fuel cost; and ical and operating ch	a (c) any other	er informative data	a concerning plant	type fuel used, fi	uel enrichme	it; (b) types of cost ur ent type and quantity	nits for the
Plant Name: <i>Ri</i> i	viora		Plant Name: Sa	- حالات سا		Plant			Line
Hame.	(d)		Name	(e)	·	Name: Sche	(f)		No.
		Steam	<u> </u>		Stoom			and the second second	
		Full Outdoor			Steam Full Outdoor	<u></u>		Steam	1
		1953	 		1926			Conventional 1989	3
		1963			1973			1989	4
		620.84			1028.45			680.40	ــــــــــــــــــــــــــــــــــــــ
		573			934			658	
		8246			7096	 		7815	<u> </u>
		0			0			0	8
		572			914			648	9
		568 50			906			642	10
		2879740000			62 3076433000	 		4221761000	11
		4601816	 		2047468			4221761000 2491393	12
	-	8499590			33172866	 		2491393 98352101	13 14
		81260479			124056064.	+		470121821	15
		94361885	1		159276398	+		570965315	16
		151.9907			154.8703	 		839.1613	17
		476814	I		528077			2816178	18
		70018364			83449272			75034080	19
		0			0			0	20
		440010			744551			816810	21
		0			0	 		0	22
-		286058			405307	 		0 560084	23
	•	1446704			1754970	+		2073489	24 25
		0			0	+		2073469	26
		0			0	+		0	27
		481143			547940			3262065	28
		380524			1129335			634853	29
		3714444		-	2772733			6123034	30
		899149 1343439			825823 546916			1128168	31
		79486649			546916 92704924			534016	32
		0.0276			0.0301	 		92982777 0.0220	33 34
	Gas	Oil		Gas	Oil		Oil	Coal	35
	Mcf	Barrels		Mcf	Barrels	 	Barrels	Tons	36
1	5182637		0	5225194	4348177	0	3096	2587900	37
200	1000000		0	1000000	149833	0	138500	8619	38
0.000	2.984		0.000	3.018	15.565	0.000	23.181	28.966	39
0.000	2.984		0.000	3.018	15.565	0.000	23.181	28.966	40
0.000	0.000		0.000	0.000	0.027	0.000	3.985	1.680	41
0.000	0.000		0.000	0.000	10593.000	0.000	0.000	0.018 10279.000	42 43
				_1			0.000	102.000	

	de Device & Cald Company	(1) X An C	Iriginal		(Mo, Da, Yr)		real of ite	
Florid	da Power & Light Company		submission		11		Dec. 31,	1999 ——
	STEAM-ELECTRIC	GENERATING	PLANT STA	TISTICS (L	arge Plants) (Con	tinued)		 -
his p is a j nore herm er ui	eport data for plant in Service only. 2. Large plant age gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate to basis report the Btu content or the gas and the quality of fuel burned (Line 40) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or notes is not available average number uantity of fuel but charges to exp	nore, and nuc le, give data or of employe urned conver pense accour	clear plants which is av es assignal ted to Mct.	 3. Indicate by a ailable, specifying ole to each plant. 7. Quantities of 	a footnote period. 6. If gate fuel burn	e any plant leas 5. If any emp s is used and p ned (Line 37) ar	sed or operated loyees attend urchased on a ad average cost
ine	Item		Plant			Plant		
No.			Name: St J	ohns:River	and the desired		St Lucie	
	(a)		AND THE REAL PROPERTY AND ADDRESS OF THE PERSON	(b)			(c)	
4	10 10 10 10 10 10 10 10 10 10 10 10 10 1				i jest		(A. 18)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	_v			Steam	9-9-27	100	Nuclear
	Type of Constr (Conventional, Outdoor, Boiler, etc.	5)			Outdoor Boiler 1987			Conventional
	Year Originally Constructed Year Last Unit was Installed				1988			1976 1983
	Total Installed Cap (Max Gen Name Plate Ratings	e-MW)			271.84	<u> </u>		1700.00
	Neat Peak Demand on Plant - MW (60 minutes)				254			1553
	Plant Hours Connected to Load				8725			8736
8	Net Continuous Plant Capability (Megawatts)				0			0
	When Not Limited by Condenser Water				260			1579
10	When Limited by Condenser Water				254			1553
11	Average Number of Employees		· · · · · · ·		375			646
12	Net Generation, Exclusive of Plant Use - KWh				1939467000			12674019000
	Cost of Plant: Land and Land Rights				1546128			2444839
	Structures and Improvements				52912045			693395446
	Equipment Costs				273827937			1604387596
	Total Cost				328286110			2300227881
	Cost per KW of Installed Capacity (line 5)				1207.6446			1353.0752
	Production Expenses: Oper, Supv, & Engr				703974		-	32986112
	Fuel Coolants and Water (Nuclear Plants Only)				28137815			58105273
	Steam Expenses				1241127			2762640 14795280
	Steam From Other Sources				0			14795260
	Steam Transferred (Cr)				0			0
	Electric Expenses				228171			113335
25	Misc Steam (or Nuclear) Power Expenses				1503546			17752571
26	Rents				9696			0
27	Allowances				0		<u>,, =, , </u>	0
	Maintenance Supervision and Engineering				273798			24325143
					481075			1873409
	Maintenance of Boiler (or reactor) Plant				3894782			8905809
	Maintenance of Electric Plant		<u> </u>		351088			5513571
	Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses				260972 37086044			2844192
	Expenses per Net KWh			·	0.0191			169977335 0.0134
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	· · · · · · · · · · · · · · · · · · ·		Coal	Oil	· ·		Nuclear
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)		Tons	Barrels			MMbtu
	Quantity (units) of Fuel Burned		0	964243	14265	0	0	137032601
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	12242	139136	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	28.843	22.877	0.000	0.000	0.424
40	Average Cost of Fuel per Unit Burned		0.000	28.843	22.877	0.000	0.000	0.424
	Average Cost of Fuel Burned per Million BTU		0.000	1.178	3.915	0.000	0.000	0.424
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.015	0.000	0.000	0.005
43	Average BTU per KWh Net Generation		0.000	0.000	9613.000	0.000	0.000	10815.000
					. —			

Name of R	Respondent		This	Report Is:	 -	F	Date of Report		Year of Rep		
	ower & Light Compa	anv	(1)	An Origina לאבן			(Mo, Da, Yr)		•		
		,	(2)	A Resubm	ission	•	11	İ	Dec. 31, _	1999	
-		STEAM-ELE	CTRIC GENE	RATING PLAN	NT STATISTICS ((Larg	e Plants)(Contin	nued)			
9. Items u	nder Cost of Plant	are based on U. S.							votom Cantual		
Disharchiui	ig, and Other Exper	nses Classified as (Other Power S	Supply Expense	es. 10. For iC a	and G	3T plants report	t Operation	no Evnencec	Account A	Noc
347 AIIO 34	49 On Line 24 Elec	ounc Expenses, and	i Maintenance	Account Nos.	. 553 and 554 on I	Line :	31 "Maintenand	ce of ≅lec	ctric Plant " Ind	licata plac	nto
aesignea k	or peak load servic	æ. Designate auton	natically opera	ated plants. 1	11. For a plant en	านเดกเ	ed with combina	ations of t	foesil final etab	m nuclos	25
steam, nyd	uro, internai combui	istion or gas-turbine	equipment, re	eport each as a	a separate plant.	How	ever if a nas-tu	rhine unit	t functions in a	combino	· d
cycle opera	auon wiin a conven	ntional steam unit, in	nclude the gas	-turbine with th	he steam plant.	12.	If a nuclear now	ver gener:	eting plant brid	afly avala	sin hy
used for the	acconnung meak • various compone	od for cost of power	generated ind	luding any exc	cess costs attribut	ted to	o research and	developm	nent; (b) types	of cost ur	nits
eport perio	od and other physic	ents of fuel cost; and cal and operating ch	3 (C) any oursi paracteristics c	'Iliiofmative us of plant	ata concerning pia	ant ty	/pe fuel used, tu	iel enrichi	ment type and	quantity	for the
Plant	. F		Plant	n pient.	- -		Plant				1
	ırkey Point		Name: Turk	key Point			Name: Turke	v Point			Line No.
	(d)			(e)		ĺ	Heirio, ranta	,y			INO.
				 -			<u> </u>				+
		Steam/Fossil		dan Kabupater	Nucl	ear			Internal Cor	ning teacher	1
		Full Outdoor			Conventio	1220700000				ventional	2
		1967	 			972				1968	3
···. •··		1968				973	 			1968	4
	,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	804.10			1519.	_	 			13.75	5
		810				386	<u> </u>		 -	13.73	6
		7621				760				155	7
-		0	_			0	 	-		0	8
		807	-		14	134				12	9
		801				386	·			12	10
•••••		48		7		806				0	11
		3442913000			118465000		 -			0	12
		2186686			101457					- 0	13
		12448997			3145401	_	-			0	14
		137197205			8960895					0	15
	**	151832888	·		12207754		<u> </u>			0	16
		188.8234			803.17		-			0.0000	17
		631443			339882					0.0000	18
		94352438			538440	- 1		•	 -	0	19
		0			29178		 			- 0	20
		344904			88940					0	21
7		0				0				0	22
		. 0				0	 			0	23
		242651				0				- 0	24
	,	1951243			304655					0	25
		0				0				0	26
*		0				-			T.TT	0	27
·		673876			138164					0	28
		751957			26532		-			0	29
		2765908			108870					0	30
		297583			77068		-			0	31
		484458			41132					- 0	32
		102496461			1692864					0	33
	7	0.0298			0.01				·	0.0000	34
	Gas	Oil			Nuclear	_					35
	Mcf	Barrels	~···		MMbtu	\dashv					36
)	14175841	3176214	0	0	130881783	;	0	0	0		37
)	1000000	151262	0	0	0	\neg	0	0	0		38
0.000	3.078	15.967	0.000	0.000	0.411	\dashv	0.000	0.000	0.000		39
0.000	3.078	15.967	0.000	0.000	0.411	\neg	0.000	0.000	0.000		40
0.000	3.078	2.513	0.000	0.000	0.411	\neg	0.000	0.000	0.000	-	41
0.000	0.000	0.027	0.000	0.000	0.005	一十	0.000	0.000	0.000		42
.000	0.000	9978.000	0.000	0.000	11048.000	\dashv	0.000	0.000	0.000	- 1	43
						+		1			
				_							

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	1.1	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: 6 Column: b

NOTE: THIS NOTE APPLIES TO PAGES 402-403.3, LINE 6, COLUMNS b - f.

The "Net Peak Demand on Plant" for all plants is for 4 hours.

Schedule Page: 402 Line No.: 11 Column: e

Employees are included in the Ft. Myers Steam Plant.

Schedule Page: 402.1 Line No.: 11 Column: b

Employees are included in the Lauderdale Combined Cycle Plant.

Schedule Page: 402.2 Line No.: -1 Column: f

Amount reflects FPL's 76.36% ownership of Scherer Unit #4. Data shown relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

Schedule Page: 402.2 Line No.: 11 Column: b

Employees are included in the Port Everglades Steam Plant.

Schedule Page: 402.3 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park

Amount reflects FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.3 Line No.: -1 Column: c

Amount reflects FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.3 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.3 Line No.: 1 Column: e

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.3 Line No.: 1 Column: f

Kind of Plant - Internal Combustion

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

FERC FORM NO. 1 (ED. 12-87)

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(Next Page is 422)

Vam	e of Respondent	This Repo	ort Is:		ate of Report	Ye	ar of Report	
Flori	da Power & Light Company		An Original		/lo, Da, Yr)	De	c. 31, 1999	ļ
		` ' 🗀	A Resubmission		1			
			SMISSION LINE					
		ansmission lines, cost of lines,				line having no	minal voltage of	132
		ssion lines below these voltage	• •	-	-	or Custom of	Nanayata Dani	
	ansmission lines include all lin- tation costs and expenses on t	es covered by the definition of	transmission syst	em piant as give	en in the Unito	our System of A	Accounts. Do N	эт героп
		nis page. Ir all voltages if so required by a	a State commission	on.				
		smission lines for which plant c			Nonutility Pro	perty.		
. In	dicate whether the type of supp	porting structure reported in col	lumn (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
	_	transmission line has more tha	• • • •			•	• •	-
	se of brackets and extra lines.	Minor portions of a transmissi	on line of a differe	nt type of const	ruction need r	not be distinguis	shed from the re	mainder
		total pole miles of each transn	nission line Shov	v in column (f) th	ne note miles	of line on struct	ures the cost of	which is
		iversely, show in column (g) th		• •	•			
-	-	owned structures in column (•			•		•
espe	ect to such structures are inclu	ded in the expenses reported for	or the line designa	ited.				
ine	DESIGNATI	ON	VOLTAGE (KV	,,	Type of	LENGTH	(Pole miles) case of und lines	Misseste
No.			other than			undergro	case or ound lines	Number
	_		60 cycle, 3 pha		Supporting	On Structure	cuit miles) On Structures	Of Circuits
	From	To	Operating	Designed		of Line Designated	of Another Line	Circuis
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	ANDYTOWN	LEVEE	500.00	500.00	H	15.62		1
	ANDYTOWN	LEVEE	500.00	500.00	H	15.62		1
	ANDYTOWN	MARTIN	500.00	500.00	H	82.18	-	1
	ANDYTOWN	MARTIN	500.00	500.00	H	1.51		1
	ANDYTOWN	CORBETT	500.00	500.00	¥	51.11		1
	ANDYTOWN	ORANGE RIVER	500.00	500.00	Н	106.69		1
	CONSERVATION	CORBETT	500.00	500.00		56.66		1
	CORBETT	MARTIN	500.00	500.00		1.80		1
	CORBETT	MARTIN	500.00	500.00		34.13		1
	CORBETT	MARTIN	500.00	500.00		30.73		1
	CORRETT	MARTIN	500.00	500.00		1.83		1
	CORBETT MARTIN	MIDWAY	500.00	500.00		56.17		1
	MARTIN	MIDWAY	500.00	500.00		1.76		1
	.,		500.00	500.00		28.84		1
	MARTIN MIDWAY	POINSETT	500.00 500.00	500.00		109.24		1
	DUVAL:	HATCH <gap></gap>	500.00	500.00 500.00		92.72 37.53		1
18	DUVALES AND SELECT AND	THALMANN <gap></gap>	500.00	500.00		37.53 37.53		1
	POINSETT	RICE	500.00	500.00		126.53		1
	DUVAL	RICE	500.00	500.00		45.92		1
	DUVAL	POINSETT	500.00	500.00		172.47		1
	FLORIDA CITY	TURKEY POINT	230.00	230.00		7.61		1
	FLORIDA CITY	TURKEY POINT ·	230.00	230.00		0.69	-	2
24	DAVIS	TURKEY POINT	230.00	230.00		16.87		1
25	DAVIS	TURKEY POINT	230.00	230.00		1.46		2
26	DAVIS	TURKEY POINT	230.00	230.00	Н	0.13		1
27	DAVIS	TURKEY POINT	230.00	230.00	Н		18.18	2
	DAVIS	TURKEY POINT	230.00	230.00	Н	0.17		1
	DAVIS	TURKEY POINT	230.00	230.00	Н		18.20	2
30	DAVIS	LEVEE	230.00	230.00	Н	0.13		1
	DAVIS	LEVEE	230.00	230.00	Н		12.32	2
	DAVIS	LEVEE	230.00	230.00	Н	1.12		2
	DAVIS	LEVEE	230.00	230.00		0.13		1
	DAVIS	LEVEE	230.00	230.00		12.32		2
35	DAVIS	LEVEE	230.00	230.00	Н		1.12	2

36

TOTAL

5,716.13

1,449

404.10

Name of Respon	Light Company		This Report Is	riginal	Date of Rep (Mo, Da, Yr)		ear of Report ec. 31, 1999	
				submission	11		ec. 31,	
7 Do not report	the same transm	nission line structure		LINE STATISTICS				
you do not includ	de Lower voltage	nission line structure lines with higher vo	twice. Report Lo	wer voltage Lines a	nd higher voltage lin	es as one line. [Designate in a footno	ote
pole miles of the	primary structure	e in column (f) and ti	he pole miles of th	e other line(s) in co	on line structures sup Jumo (a)	oport lines of the	same voltage, repor	t th
Designate an	y transmission lir	ne or portion thereof	for which the resp	ondent is not the so	ole owner. If such n	ronerty is lessed	from another comes	
give name or les	sor, date and ten	ms of Lease, and an	nount of rent for ve	ear. For any transm	nission line other tha	n a leased line id	r portion thereof, for	
willch the respon	ident is not the s	ole owner but which	the respondent of	perates or shares in	the operation of, ful	nish a succinct s	tatement evoluining	the
arrangement and	o giving particulai	rs (details) of such m	natters as percent	ownership by respon	ondent in the line in a	me of co-owner	hagie of charing	
other party is an	associated comp	e expenses borne b	y the respondent a	are accounted for, a	nd accounts affecte	 Specify wheth 	er lessor, co-owner,	or
		ne leased to another	company and give	n nama of Lagge	data and towns of the			
determined. Spe	ecify whether less	see is an associated	company.	o marine or Lessee, (date and terms or le	sse, amuament	or year, and now	
10. Base the pla	ant cost figures ca	alled for in columns	(j) to (l) on the boo	k cost at end of vea	ar.			
				•				
-	COST OF LIN	NE (Include in Colum	n (j) Land,	EVDC	NOTE EVOLUTION			
Size of	Land rights,	and clearing right-or	f-way)	EAPE	NSES, EXCEPT DE	PRECIATION A	IND TAXES	
Conductor	Land	Construction and	Tatal Oa-t					
and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Lir
(i)	(j)	Other Costs (k)	(1)	(m)	(n)	(0)	(p)	No
3-1272 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		17
3-1272 ACSR AW					*****			1 2
3-1127 AAAC					***			1 3
3-1272 ACSR AW				-				1 4
3-1127 AAAC	-							1 5
3-1127 AAAC						····		6
3-1435 AAAC				··				17
3-1127 AAAC							· · · · · · · · · · · · · · · · · · ·	1 8
3-1272 ACSR AW								1 9
3-1127 AAAC				- '				10
3-1272 ACSR AW		= = = = = = = = = = = = = = = = = = = =						111
3-1272 ACSR AW	· · · · · · · · · · · · · · · · · · ·							12
3-1127 AAAC								13
3-1272 ACSR AW	-							14
3-1272 ACSR AW								15
3-1272 ACSR AW				***************************************		 -		16
3-1113 ACSR					177		· · · · · · · · · · · · · · · · · · ·	17
3-1113 ACSR								18
-1272 ACSR AW								19
-1272 ACSR AW								20
-1272 ACSR AW								21
-954 ACSR AW					**	<u>-</u> -		22
-954 ACSR AW								23
-1691 AAAC				-				24
-1691 AAAC							1	25
-1691 AAAC								26
-1691 AAAC								27
-1691 AAAC								28
-1691 AAAC								29
-1431 ACSR AZ								30
-1431 ACSR AZ								31
-1431 ACSR AZ								32
-1431 ACSR AZ	·							33
-1431 ACSR AZ							T	34
-1431 ACSR AZ						-		35
				ļ				1
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	4 0
	,	1	.,,	10,700,132	17,002,402		ı 23.379.234	u 31

Name of Respondent Florida Power & Light Company	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999					
	TRANSMISSION LINE STAT	ISTICS						
Report information concerning transmission kilovolts or greater. Report transmission lines	s below these voltages in group totals only for	r each voltage.						
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report								
substation costs and expenses on this page.								
3. Report data by individual lines for all volta-	ges if so required by a State commission.							
4. Exclude from this page any transmission lines for which plant costs are included in Account 121. Nonutility Property								

- xclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of tine on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	DAVIS	LEVEE	230.00	230.00	Н	0.14		1
2	DAVIS	LEVEE	230.00	230.00	SP	21.33		1
3	DAVIS	LEVEE	230.00	230.00	Н		0.96	2
4	DAVIS	LEVEE	230.00	230.00	SP	1.79		2
5	FLAGAMI	TURKEY POINT	230.00	230.00	Н	0.41		1
6	FLAGAMI	TURKEY POINT	230.00	230.00		0.50		1
7	FLAGAMI	TURKEY POINT	230.00	230.00	H		·	1
8	FLAGAMI	TURKEY POINT	230.00	230.00	н	9.96		1
9	FLAGAMI	TURKEY POINT	230.00	230.00	SP	0.10		1
10	FLAGAMI	TURKEY POINT	230.00	230.00	н	2.71		2
11	FLAGAMI	TURKEY POINT	230.00	230.00	н	18.18	-	2
12	FLAGAMI	TURKEY POINT	230.00	230.00	н	0.55		1
13	FLAGAMI	TURKEY POINT	230.00	230.00	н	0.17		1
14	FLAGAMI	TURKEY POINT	230.00	230.00	н	0.15		1
15	FLAGAMI	TURKEY POINT	230.00	230.00	Ĥ	10.02		1
16	FLAGAMI	TURKEY POINT	230.00	230.00	Н	2.69		2
17	FLAGAMI	TURKEY POINT	230.00	. 230.00	ļ	18.20		2
18	LEVEE	TURKEY POINT	230.00	230.00	Ĥ	0.13		1
19	LÉVEE	TURKEY POINT	230.00	230.00		1.10		1
20	LEVEE	TURKEY POINT	230.00	230.00	Н	12.57		2
21	LEVEE	TURKEY POINT	230.00	230.00		18.24		2
22	DADE	LEVEE	230.00	230.00	Н	0.03		1
23	DADE	LEVEE	230.00	230.00	н	0.09		. 1
24	DADE	LEVEE .	230.00	230.00	SP	0.01		1
25	DADE	LEVEE	230.00	230.00	H	6.75	1.97	2
26	DADE	LEVEE	230.00	230.00	H	0.21		1
27	DADE	LEVEE	230.00	230.00	SP	1.13		1
28	DADE	LEVEE	230.00	230.00	Н	7.48		2
29	DADE	DORAL	230.00	230.00	Н	0.17		1
30	DADE	DORAL	230.00	230.00	Н	0.98		1
31	DADE	DORAL	230.00	230.00	SP	0.16		1
32	DADE	DORAL	230.00	230.00	Н		2.01	2
33	DORAL	<rrdc></rrdc>	230.00	230.00	SP	0.76		1
34	DORAL	PENNSUCO	230.00	230.00	Н	2.99		1
35	DORAL	PENNSUCO	230.00	230.00	SP	0.15		1
36					TOTAL	5,716.13	404.10	1,449

Name of Respo	andont							
	R Light Company		This Report Is		Date of Rep (Mo, Da, Yr	1 1	ear of Report	
				submission	11	´ ⁻	Dec. 31, 1999	
			TRANSMISSION	VLINE STATISTICS	S (Continued)			
pole miles of the	e primary structure	ines with nigher vol e in column (f) and ti	tage lines. If two he pole miles of th	or more transmission or other line(s) in co	and higher voltage lir on line structures su plumn (g)	pport lines of the	same voltage, repo	rt the
give name of les	ssor, date and ten	ms of Lease and an	tor which the resp nount of rest for w	ondent is not the si	ole owner. If such p nission line other tha	roperty is leased	from another compa	any,
willian the respo	naent is not the s	ole owner but which	the respondent or	perates or shares in	the operation of fu	mish a succinct	etatement evalaining	r · +ba
anangement an	ia diviud baurchiai	rs (details) of such it	natters as percent	ownership by respond	ondent in the line inc	rme of co-owner	hasis of sharing	
expenses or me	Line, and now th	e expenses borne by	y the respondent a	are accounted for, a	and accounts affecte	d. Specify wheth	her lessor, co-owner	, or
9. Designate an	associated comp	oany. Se leased to another	company and six	n name of laces	date and terms of le			
determined. Sp	ecify whether less	see is an associated	company and giv	e name or Lessee,	date and terms or le	ase, annual rent	for year, and how	
10. Base the pla	ant cost figures ca	alled for in columns ((j) to (l) on the boo	k cost at end of ve	ar.			
			•					
	1	E (include in Colum		EXPE	ENSES, EXCEPT D	EPRECIATION A	ND TAYES	7
Size of	Land rights,	and clearing right-of	f-way)			- ALONATION P	AND TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenana	D. d.		_
and Material (i)		Other Costs		Expenses	Maintenance Expenses	Rents	Total Expenses	Line
	(i)	(k)	(1)	(m)	(n)	(0)	(p)	No.
-954 ACSR AW		-				· · · · · · · · · · · · · · · · · · ·		1
-954 ACSR AW -954 ACSR AW		 						2
-954 ACSR AW	ļ	 		<u>,</u>			·	3
-1431 ACSR AZ		 						4
-1431 ACSR AW	· · · · · · · · · · · · · · · · · · ·	 						5
-1691 AAAC			<u> </u>					6
-556.5 ACSR AZ								7
-1431 ACSR AZ	· · · · · · · · · · · · · · · · · · ·	 			<u> </u>			8
-1431 ACSR AZ		 						9
-1691 AAAC							- 	10
-1431 ACSR AZ								12
-1691 AAAC					· · · · · · · · · · · · · · · · · · ·	 -		13
-1431 ACSR AZ						···		14
-556.5 ACSR AZ							<u> </u>	15
-1431 ACSR AZ						<u></u>		16
-1691 AAAC								17
-1431 ACSR AZ								18
-1431 ACSR AZ								19
-1431 ACSR AZ -1691 AAAC								20
-1431 ACSR AW				-				21
-1431 ACSR AZ					·			22
-1431 ACSR AW								23
-1431 ACSR AZ							<u> </u>	24
1431 ACSR AZ								25
1431 ACSR AZ						-		26 27
1431 ACSR AZ	***							28
1431 ACSR AZ								29
556.5 ACSR AZ				- · · · · - · ·			 	30
1431 ACSR AZ								31
1431 ACSR AZ								32
954 ACSR AZ							<u> </u>	33
1431 ACSR AZ								34
1431 ACSR AZ				1	T			35
					i		1	
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,23	4 36

Name of Respondent Florida Power & Light Company	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
	TRANSMISSION LINE STATIS	ncs	
1. Report information concerning transmissio	n lines, cost of lines, and expenses for year. Li	st each transmission line	naving nominal voltage of 132

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132
 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutifity Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.			VOLTAGE (K) (Indicate when other than 60 cycle, 3 ph		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure On Structures of Line of Another Designated		Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	DORAL	PENNSUCO	230.00	230.00	H	.,,	0.75	2
2	PENNSUCO	TARMAC	230.00	230.00	SP	0.10		1
3	PENNSUCO	TURKEY POINT	230.00	230.00	Н	0.13	-	1
4	PENNSUCO	TURKEY POINT	230.00	230.00	Н	3.09		1
5	PENNSUCO	TURKEY POINT	230.00	230.00	Н		16.47	2
6	PENNSUCO	TURKEY POINT	230.00	230.00	Н		18.24	2
7	FLAGAMI	MIAM!	230.00	230.00	UG	6.15		1
8	FLAGAMI	MIAMI	- 230.00	230.00	UG	0.88		1
9	FLAGAMI	MIAMI	230.00	230.00	SP	3.41		1
10	FLAGAMI	MIAMI	230.00	230.00	UG	8.58		1
11	FLAGAMI	MIAMI	230.00	230.00	UG	1.05		1
12	FLAGAMI	LEVEE	230.00	230.00	Н	0.59		1
13	FLAGAMI	LEVEE	230.00	230.00	SP	4.71		1
14	FLAGAMI	LEVEE	230.00	230.00	Н	1.12	6.75	2
15	ANDYTOWN	FLAGAMI	230.00	230.00	Н	14.63		1
16	ANDYTOWN	FLAGAMI	230.00	230.00	Н	2.30		1
17	ANDYTOWN	FLAGAMI	230.00	230.00	Н	4.71		1
18	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
19	ÄNDYTOWN	FLAGAMI	230.00	230.00	SP	0.31		1
20	ANDYTOWN	FLAGAMI	230.00	230.00	Н	0.22	···· -	2
21	ANDYTOWN	FLAGAMI	230.00	230.00	H	6.51		2
22	ANDYTOWN	FLAGAMI	230.00	230.00	Н	9.03		2
23	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25		2
	ANDYTOWN	DADE	230.00	230.00	Н	0.17		1
		DADE	230.00	230.00	Н	0.04		1
	ANDYTOWN	DADE	230.00	230.00	H	0.06		1
	ANDYTOWN	DADE	230.00	230.00	H	20.66		1
	ANDYTOWN	DADE	230.00	230.00	H	0.98		1
	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
	ANDYTOWN	DADE	230.00	230.00		0.26		2
	ANDYTOWN	DADE	230.00	230.00	Н	3.92	7.59	2
		DADE	230.00	230.00		0.25		2
	DADE	P EVERGLADES	230.00	230.00	н	21.28		1
34	DADE	P EVERGLADES	230.00	230.00		4.63		1
35	DADE	P EVERGLADES	230.00	230.00	Н	3.02	1	1
36					TOTAL	5,716.13	404.10	1,449

Name of Respo	& Light Company	/	This Report I	Öriginal 💮	Date of Rep (Mo, Da, Yr	4 1	Year of Report	
				esubmission	11	´ '	Dec. 31, 1999	
7. Do not repor	t the same trans	minaion time at a state	TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate argive name of les which the responsarrangement an expenses of the other party is an 9. Designate ar determined. Sp	e primary structurny transmission lissor, date and telephonent is not the structural particular Line, and how the associated commy transmission liectly whether les	mission line structure in column (f) and fine or portion thereof mrs of Lease, and are sole owner but which are (details) of such rate expenses borne by pany. The expenses to another is a sociated to an associated called for in columns.	the pole miles of the pole miles of the for which the respondent of the respondent o	he other line(s) in o pondent is not the s year. For any trans operates or shares i t ownership by resp are accounted for,	con line structures su column (g) sole owner. If such p mission line other that in the operation of, fu condent in the line, no and accounts affected date and terms of le	property is leased an a leased line, mish a succinct ame of co-owner d. Specify whet	d from another com or portion thereof, i statement explainir , basis of sharing ther lessor, co-owne	port the
	COST OF LIF	NE (include in Colum	n (j) Land,			- DOES ATION		·
Size of Conductor	Land rights,	and clearing right-or	-way)	LAI	ENSES, EXCEPT DI	EPRECIATION	AND TAXES	
and Material	Land	Construction and	Total Cost	Operation	Maintenan		· -	
(i)	0)	Other Costs (k)		Expenses	Maintenance Expenses	Rents	Total Expenses	Lin
-1431 ACSR AZ	- "	107	(1)	(m)	(n)	(o) 	(p)	N
-795 ACSR AZ		 						1
-1431 ACSR AZ		 	—— <u>—</u>				<u> </u>	2
-1431 ACSR AZ	<u> </u>	 						3
1431 ACSR AZ		 						4
-1691 AAAC		 						5
-2000 CU		 						6
-2500 CU		 						7
1431 ACSR AZ	<u> </u>		· · · · · · · · · · · · · · · · · · ·					8
3000 AL		 						9
3750 AL								10
1431 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							11
556B ACSR AZ								12
1431 ACSR AZ		 						13
								14
1431 ACSR AZ								15
1431 ACSR AZ	- · · · · · · · · · · · · · · · · · · ·						 	16
556.5 ACSR AZ	-						-	17
1431 ACSR AW						_		18
1431 ACSR AZ								19
1431 ACSR AZ 1431 ACSR AZ								20
1431 ACSR AZ								21
3750P AL								22
						·	<u> </u>	23
1431 ACSR AZ							 	24
431 ACSR AW							 	25
431 ACSR AZ								26
56.5 ACSR AZ								27
431 ACSR AZ			<u></u> .					28
431 ACSR AZ								29
431 ACSR AZ								30
750P AL								31
431 ACSR AZ		-					 	32
431 ACSR AZ 431 ACSR AZ								33
00 CU HT							·	34
30 30 111		ļ		Т			<u> </u>	35
			-	-				1
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11 882 482		<u></u>	.1

Name	of Respondent		This R	eport is:			te of Report		r of Report	
Florid	la Power & Light Company			An Original A Resubmissi	nn.	(10)	o, Da, Yr) /	Dec	. 31,	1
			(2)	ANSMISSION L		I	<u>, </u>			
								line bering par	ningly valtage of	132
kilovo 2. Tra substr 3. Re 4. Ex 5. Inc or (4) the us of the 6. Re report	eport information concerning translits or greater. Report transmission lines include all lines attorn costs and expenses on the attorn costs and expenses on the port data by individual lines for clude from this page any transmiticate whether the type of support underground construction If a transmit of brackets and extra lines. It is line. Sport in columns (f) and (g) the transmitted for the line designated; converted for the line on leased or partly attorned to such structures are included.	sion lines below the concept of the	ese volti lefinition equired hich plat ported in as more a transm each tra blumn (g in colum	ages in group tot of transmission by a State communit costs are inclucted column (e) is: (a than one type or ission line of a dimension line. (b) the pole miles on (g). In a footning of the pole miles on (g). In a footning of transmission line of a dimension line.	als on syste ission ded in 1) sin supp feren Show of line ote, e	nly for each voltam plant as given n. n Account 121, I gle pole wood o porting structure nt type of constructure in column (f) the con structures ti xplain the basis	age. In the Uniform the Unifor	perty. frame wood, or mileage of eac ot be distinguis of line on struct	steel poles; (3) h type of construited from the relures the cost of for another line.	tower; uction by mainder which is Report
Line No.	DESIGNATIO	ON	.	VOLTAGE (Indicate of other than 60 cycle,	vhere I	•	Type of Supporting	report circ		Number Of
	From (a)	To (b)		Operatin (c)	g	Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuits (h)
				1	20.00	230.00		1.40	(9)	1
	DADE	P EVERGLADES			30.00	230.00		0.43		2
	DADE	P EVERGLADES			30.00	230.00		8.48		1
	DADE	MIAMI SHORES			30.00 30.00	230.00		0.43		2
	DADE	LAUDANIA			30.00	230.00		8.29		1
- 1	GREYNOLDS	LAUDANIA			30.00	230.00		1.36	-	1
	GREYNOLDS	LAUDERDALE			30.00	230.00		4.26		
	LAUDANIA LAUDANIA	LAUDERDALE			30.00	230.00		0.68		1
	<u> </u>	P EVERGLADES			30.00	230.00		2.70	· · · · · · · · · · · · · · · · · · ·	1
	LAUDANIA P EVERGLADES	SISTRUNK	 _		30.00	230.00		3.44		1
	P EVERGLADES	SISTRUNK	· -···		30.00	230.00		1.03	.	1
_	LAUDERDALE	P EVERGLADES			30.00	230.00		4.26		1
	LAUDERDALE	P EVERGLADES			30.00	230.00		3.39		1
	LAUDERDALE	P EVERGLADES			30.00	230.00		4.26	<u> </u>	1
	LAUDERDALE	P EVERGLADES			30.00			3.39		1
	ANDYTOWN	PENNSUCO			30.00			15.04	1	1
	ANDYTOWN	PENNSUCO			30.00				2.59	2
	ANDYTOWN	CONSERVATIO	N		30.00		<u> </u>	0.26		1
	ANDYTOWN	CONSERVATIO			30.00			<u> </u>	0.17	2
	ANDYTOWN	CONSERVATIO			30.00			4.09	12.81	
1	ANDYTOWN	CONSERVATIO			30.00				1.89	2
i	ANDYTOWN	CONSERVATIO			30.00			 	0.45	
	ANDYTOWN	CONSERVATIO			30.00				0.17	, 2
	ANDYTOWN	CONSERVATIO			230.00			0.13	3	1
I	ANDYTOWN	CONSERVATIO			230.00			0.04		1
26	ANDYTOWN	CONSERVATIO	N	-	230.00	230.00	SP	0.03	3	1
27	ANDYTOWN	CONSERVATIO	N		230.00	230.00	Н	0.00		2
28	ANDYTOWN	CONSERVATIO	N		230.00			0.34		2
	ANDYTOWN	CONSERVATIO	N		230.00	230.00	Н	11.80		2
30	ANDYTOWN	CONSERVATIO	N		230.00	230.00	Н	1.89	<u> </u>	2
31	ANDYTOWN	CONSERVATIO	N		230.00			0.45		5 2
	ANDYTOWN	CONSERVATIO			230.00			0.33		1
33	ANDYTOWN	CONSERVATIO			230.00			22.5		1 1
34	ANDYTOWN	CONSERVATIO	N		230.00	230.00	SP	1.10	6	2

230.00

230.00 H

TOTAL

5.80

5,716.13

1,449

404.10

LAUDERDALE

35 ANDYTOWN

36

Florida Power	& Light Compan	у	This Report	Original	Date of Rep (Mo, Da, Yi	1 I	Year of Report	
				esubmission	11	´ [Dec. 31,	
7. Do not repor	t the same trans	mission line state	TRANSMISSIO	N LINE STATISTIC	S (Continued)			
8. Designate ar give name of les which the responsarrangement and expenses of the other party is an 9. Designate an determined. Spe	e primary structury transmission is ssor, date and te ndent is not the d giving particular Line, and how to associated com- ty transmission lifecify whether less	ire in column (f) and line or portion therecems of Lease, and a sole owner but which ars (details) of such in the expenses borne to apany. ine leased to anothe ssee is an associate alline of the same in	the pole miles of to f for which the res mount of rent for you the respondent of matters as percent by the respondent or company and give	he other line(s) in or pondent is not the st year. For any trans operates or shares it townership by resp are accounted for, we name of Lessee,	sole owner. If such p mission line other that in the operation of, fu condent in the line, na and accounts affecte date and terms of le	profit lines of the property is leased in a leased line, mish a succinct time of co-owner, d. Specify wheth	same voltage, re from another con or portion thereof, statement explaini, basis of sharing her lessor, co-own	port the mpany for the the the the the the the the the the
	COSTOFLI	called for in columns	nn (j) Land,					
Size of	Land rights	, and clearing right-o	f-way)	EXF	ENSES, EXCEPT DE	PRECIATION A	ND TAXES	İ
Conductor and Material	Land	Construction and	Total Cost	Operation				}
(i)	(i)	Other Costs (k)		Operation Expenses	Maintenance Expenses	Rents	Total	Lia
1-1431 ACSR AZ	<u> </u>	(K)	(1)	(m)	(n)	(o)	Expenses (p)	N
								+ 1
1-1431 ACSR AZ		<u> </u>						2
1-1431 ACSR AZ								3
-1431 ACSR AZ						······································	 	4
-3000 AL								5
-3750 AL								
-1431 ACSR AZ								6
-900 CU HT			•					$\frac{7}{2}$
-900 CU HT								8
-3000 AL								9
-3750 AL								10
-1431 ACSR AZ								11
-900 CU HT		 		·				12
-1431 ACSR AZ	· <u></u>	 					 	13
-900 CU HT							-	14
954 ACSR AW		 		- · · · · · · · · · · · · · · · · · · ·				15
1431 ACSR AW		 -	 +					16
1431 ACSR AW		 		·			<u> </u>	17
1431 ACSR AW	·	 					<u> </u>	18
1431 ACSR AZ	-	 						19
1431 ACSR AW							·	20
1431 ACSR AZ		<u> </u>						21
1431 ACSR AW								22
1431 ACSR AW		<u> </u>						23
1431 ACSR AZ	·							24
1431 ACSR AW								2 5
1431 ACSR AZ								26
1431 ACSR AW		<u> </u>				<u> </u>		27
1431 ACSR AZ								28
1431 ACSR AW		 						29
1431 ACSR AZ	-				·			30
1431 ACSR AZ								31
1431 ACSR AW	-							32
1431 ACSR AW								33
1431 ACSR AV	, , .							34
ITOT AUGR MZ	ĺ							35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		ļ	34 36

			This Report is:			e of Report	Yea	of Report	
	of Respondent		(1) An Original		(Mc	o, Da, Yr)	Dec	. 31, 1999	}
Florid	la Power & Light Company	ļ	(2) A Resubmission		/	1			
			TRANSMISSION L					<u> </u>	
Re	port information concerning	transmission lines, co	st of lines, and expenses	s for ye	ear. List each t	ransmission l	ine having non	ninal voltage of 1	132
cilovo 2. Tra substa 3. Re 4. Ex 5. Inc or (4) the us of the	Its or greater. Report transmansmission lines include all liation costs and expenses on eport data by individual lines colude from this page any tradicate whether the type of su underground construction if se lone.	nission lines below the ines covered by the d in this page. for all voltages if so re insmission lines for what in a transmission line has in the total pole miles of inesteral pole miles of inesteral pole miles of	equired by a State commich plant costs are inclu- located in column (e) is: (as more than one type of transmission line of a disease harasmission line.	system ission ded in 1) sing f suppo fferent	n plant as giver Account 121, I lie pole wood o porting structure type of constru	Nonutility Propressions of the Unifor Steel; (2) H-1, indicate the auction need not be pole miles of	m System of A perty. frame wood, or mileage of eac ot be distinguis	steel poles; (3) h type of construed from the returns the cost of	treport tower; action by nainder which is
oole r	ted for the line designated; of miles of line on leased or parect to such structures are inc	rtly owned structures in the expenses	n column (g). In a footh	ote, ex signate	piain the basis ed.	or such occu	pancy and stat	e whether exper	ises with
line No.	DESIGNA	TION	VOLTAGI (Indicate vother than 60 cycle,	ו		Type of Supporting	undergro report circ		Of
Ì	From (a)	To (b)	Operatin (c)	g	Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuits (h)
	ANDYTOWN	LAUDERDALE		30.00	230.00	H	1.85	9.35	
•	ANDYTOWN	LAUDERDALE	2	30.00	230.00	Н	0.26		:
-	ANDYTOWN	LAUDERDALE		30.00	230.00	SP	0.09		
	ANDYTOWN	LAUDERDALE	2	30.00	230.00	Н	6.58	10.08	
	ANDYTOWN	LAUDERDALE	1 2	30.00	230.00	H	0.26		
	ANDYTOWN	LAUDERDALE		30.00	230.00	SP	0.10		
	ANDYTOWN	LAUDERDALE	2	30.00	230.00	Н	6.02	5.71	
8	ANDYTOWN	LAUDERDALE		30.00	230.00	Н	4.96		
9	CONSERVATION	LAUDERDALE	2	30.00	230.00	Н	0.39	-	
10	CONSERVATION	LAUDERDALE		30.00	230.00	\$P	10.23		
11	CONSERVATION	LAUDERDALE	7	230.00	230.00	SP	2.43		
12	CONSERVATION	LAUDERDALE		230.00	230.00	SP	0.15		
13	CONSERVATION	LAUDERDALE		230.00	230.00	SP		1.16	
14	BROWARD	CONSERVATION	١ :	230.00	230.00	Н	0.06		
15	BROWARD	CONSERVATIO	N Z	230.00	230.00	Н	1.95	8.54	
16	BROWARD	CONSERVATIO	N 2	230.00	230.00	H ₁		1.96	
17	BROWARD	CONSERVATIO	N 2	230.00	230.00	SP		0.20	
18	BROWARD	CONSERVATION	N 2	230.00	230.00	SP	0.65		
	BROWARD	CONSERVATIO		230.00	230.00		0.02		
20	BROWARD	CONSERVATIO		230.00	230.00		10.49		
	BROWARD	CONSERVATION		230.00	230.00			0.53	
	BROWARD	CONSERVATION	<u> </u>	230.00	230.00		0.20		ļ
	CEDAR	LAUDERDALE		230.00	230.00		0.02		<u> </u>
	CEDAR	LAUDERDALE		230.00	230.00		29.83		<u> </u>
	CEDAR	LAUDERDALE		230.00	230.00		2.32	1	·
	CEDAR	LAUDERDALE		230.00	230.00		0.64		
	CEDAR	LAUDERDALE		230.00	230.00		6.25		
	CEDAR	RANCH RANCH		230.00	230.00		9.12		ļ
	CEDAR	RANCH		230.00 230.00	230.00		9.14	6.25	
	CEDAR	YAMATO		230.00 230.00	230.00		0.13	 	
	CEDAR	YAMATO		230.00	230.00		0.03		
	CEDAR	YAMATO		230.00	230.00		7.78	.	
	CEDAR	YAMATO		230.00	230.00		5.5		
1	BROWARD	YAMATO		230.00	230.00		0.09		
35	, BROWARD	IAMAIO		2,00.00	230.00	 	0.00		
36	6	-				TOTAL	5,716.13	404.10	1,44

Name of Respo	ondent		This Report !	e				
Florida Power 8	& Light Company	у	(1) pt An (Original	Date of Rep (Mo, Da, Yr)		Year of Report	
		·		esubmission	11] !	Dec. 31, 1999	
7 Do not roper	4 th a t		TRANSMISSIO	N LINE STATISTIC	S (Continued)			
Dole miles of the 8. Designate ar give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spi	e primary structury transmission for the sor, date and tendent is not the sor diving particular Line, and how the associated compy transmission liectify whether lesson	are in column (f) and the column (f) and the column (f) and the column (f) and are column (f) and are column (f) are column (f) and the column (f) are column (f) and the column (f) and	etwice. Report Lo litage lines. If two the pole miles of ti for which the res mount of rent for y the respondent of natters as percent y the respondent	ower voltage Lines or more transmiss the other line(s) in compondent is not the stear. For any transition perates or shares it townership by respare accounted for, are name of Lessee,	and higher voltage lin ion line structures sur olumn (g) sole owner. If such promission line other that in the operation of, fur ondent in the line, national accounts affected date and terms of least	oport lines of the roperty is leased n a leased line, nish a succinct me of co-owner d. Specify whet	e same voltage, report from another comportion thereof, for statement explaining ther lessor, co-owner	ort the cany, or
Size of		NE (Include in Colum , and clearing right-of		EXP	ENSES, EXCEPT DE	PRECIATION A	AND TAXES	7
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
-1431 ACSR AZ			(1)	(m)	(n)	(o)	(p)	No
-1431 ACSR AZ	- -			<u> </u>				1
-1431 ACSR AZ		 						2
-1431 ACSR AZ		+						3
-1431 ACSR AZ		-		-		·-		4
-1431 ACSR AZ								5
-1431 ACSR AZ	-	<u> </u>						6
-1431 ACSR AZ		<u> </u>	_					7
-1431 ACSR AZ								8
								9
1431 ACSR AZ								10
-1431 ACSR AZ		<u> </u>						11
1431 ACSR AZ			<u></u> <u>l</u>	·				12
1431 ACSR AW								13
1431 ACSR AZ	_	ļ. <u> </u>						14
1431 ACSR AZ		<u> </u>						15
1431 ACSR AZ				·				16
1431 ACSR AW								17
1431 ACSR AZ								18
1431 ACSR AW								19
1431 ACSR AZ								20
1431 ACSR AZ								21
1431 ACSR AW							-	22
1431 ACSR AZ		•			**			23
1431 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		24
1431 ACSR AZ								25
1431 ACSR AW						-		26
1431 ACSR AZ	·							27
1431 ACSR AZ								28
1431 ACSR AZ							 	29
1431 ACSR AZ						<u> </u>	 	30
1431 ACSR AW							 	31
1431 ACSR AZ						· ·	 	32
1431 ACSR AW							 	33
I431 ACSR AZ							+	34
431 ACSR AZ				" 			 	35
	248 000 247	1 407 474 004	4.005.551.045					
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	4 36

. (This	Report is:		l D	ate of Report	Yea	r of Report	
	of Respondent		(1)	An Origin	ıai		lo, Da, Yr)	Dec	: 31, 1999	}
Florid	la Power & Light Company		(2)	A Resub	mission	1 '	1			
				RANSMISSI						
4 5	port information concerning tra	nemission lines o	ost of li	ines and exp	enses for	vear. List each	transmission	line having non	ninal voltage of	132
kilovo 2. Tra substa 3. Re 4. Ex 5. Inc	Its or greater. Report transmissions ansmission lines include all line ation costs and expenses on the port data by individual lines for colude from this page any transiciate whether the type of supplementary underground construction if a time of brackets and extra lines.	sion lines below the office is page. all voltages if so the solution lines for worting structure representation line is the structure of the structure is the structure of the structure is the structure of the	ese vo definition required rhich pla ported in	on of transmisted by a State of ant costs are in column (e) the than one to	up totals of ssion syste commissio included i is: (1) sin roe of sup	nny for each voi em plant as give n. n Account 121, agle pole wood porting structur	Nonutility Pro or steel; (2) Hee, indicate the	m System of A perty. frame wood, or mileage of eac	accounts. Do not r steel poles; (3) th type of constr	tower;
		Minor portions of	a transi	mission mie c	a uniere	it type or const	14040111100411	0.00 0.009		
of the	eline. eport in columns (f) and (g) the	4.4.1 - 4 11.2.2.2			ina Shou	in column (f) t	ne note miles d	of line on struct	ures the cost of	which is
6. Re	eport in columns (t) and (g) the ted for the line designated; con	total pole miles of	eacriu	(a) the pole of	ille. Silon	on etnictures	the cost of whi	ich is reported	for another line.	Report
repor	ted for the line designated; con- miles of line on leased or partly	versely, snow in c	olumn I	(g) the pole in	footpote e	volsin the haci	e of such occu	nancy and stat	te whether expe	nses with
pole i	miles of line on leased or partly	owned structures	III COIU	nin (g). In a	o dociana	tod	0 01 0000	, pai, o, a.i.a.		
respe	ect to such structures are includ	ed in the expense	s repor	rea tot ute m	ie designa	wa.				
										_
Line	DESIGNATI	ON		VOL (Indi	TAGE (KV cate where	() e	Type of	LENG I H (ln the	(Pole miles) case of ound lines	Number
No.				othe	r than ycle, 3 pha		Supporting	report cire	cuit miles)	Of
			-				1 '' "	On Structure	On Structures of Another	Circuits
	From	То		1 '	erating	Designed	Structure	of Line Designated	Line	
	(a)) (b)			(c)	(d)	(e)	(f)	(g)	(h)
1	BROWARD	YAMATO			230.00	230.00	Н	1.21		1
	BROWARD	YAMATO			230.00	230.00	SP	7.72		1
	BROWARD	YAMATO			230.00	230.00	SP	0.87		
	BROWARD	YAMATO			230.00	230.00		0.46		
	BROWARD	YAMATO			230.00	230.00		1,50		.
		YAMATO		<u> </u> - -	230.00			1.14		
	BROWARD	<u> </u>		<u> </u> _					<u>. </u>	ļ
	BROWARD	RANCH			230.00		- -	0.10	ļ	
	BROWARD	RANCH			230.00	230.00		0.23	<u> </u>	
	BROWARD	RANCH			230.00	230.00		31.57	 	
	BROWARD	CORBETT			230.00			0.18	1.	
11	BROWARD	CORBETT			230.00	230.00	ЭН	0.13		
12	BROWARD	CORBETT			230.00	230.00	OISP	0.29	9	<u> </u>
13	BROWARD	CORBETT			230.00	230.00	SP	0.10		ļ
14	BROWARD	CORBETT			230.00	230.0	SP	0.02	2	
15	BROWARD	CORBETT			230.00	230.0	SP	0.06	3	,
16	BROWARD	CORBETT		1	230.00	230.0	Н		31.30	
17	BROWARD	CORBETT			230.00	230.0	Н	11.90		
18	CEDAR	CORBETT			230.00	230.0	SP	4.40		
19	CEDAR	CORBETT			230.00	230.0	SP	10.76	i -	
20	CEDAR	CORBETT			230.00	230.0	он		11.90	
21	CEDAR	CORBETT			230.00				0.17	,
	CEDAR	CORBETT			230.00			0.58	3	
	CORBETT	RANCH			230.00			11.90		1
	CORBETT	RANCH			230.00			1	11.90	
	MIDWAY	RANCH		- 	230.00	!		1.54		† <u>`</u>
	MIDWAY	RANCH			230.00			30.98	4	1
	MIDWAY	RANCH		- -	230.00			20.74	1	
l	MIDWAY	RANCH			230.00		1	0.40		
	PRATT & WHITNEY	RANCH			230.00			20.74		
	INDIANTOWN	PRATT & WHIT	NEV		230.00			8.45		
	<u> </u>		IVE I	-+				1		
	MARTIN	SHERMAN			230.00			0.13		1
	MARTIN	SHERMAN			230.00			0.13		<u> </u>
	MARTIN	SHERMAN			230.00			3.85		
	MARTIN	SHERMAN			230.00			16.22		
35	MARTIN	WARFIELD			230.00	230.0	0 SP	3.19	9	
						,	1			
L						 	TOTAL	5,716.13	3 404.10	1,44
36	'l	1		ı		1	1	J,/ 10. Is	١١ - ١٠٠٠	′I '',***

Name of Respo	ondent		This Report I	o:				
Florida Power	& Light Company	′	(1) X1 An (Original	Date of Re (Mo, Da, Y	port r)	Year of Report	
			RANSMISSIO	esubmission N LINE STATISTIC	//	<u> </u>	Dec. 31, 1999	
7. Do not report	t the same transi	mission line structur	A 41.2					
8. Designate ar give name of les which the respon- arrangement and expenses of the other party is an 9. Designate and determined. Spe	e primary structure by transmission lifesor, date and tendent is not the significant displaying particular line, and how the associated coming transmission lifesoffy whether lessociated coming tra	re in column (f) and ine or portion thereo ms of Lease, and a sole owner but which its (details) of such ine expenses borne bears.	the pole miles of the for which the respondent of the respondent o	the other line(s) in opendent is not the sear. For any trans perates or shares is ownership by respare accounted for, the name of Lessee,	column (g) sole owner. If such prices of the operation of, function of, function of, function of the operation of, function of the operation o	property is lease an a leased line, imish a succinct ame of co-owne ed. Specify whe	te same voltage, rep and from another com , or portion thereof, t t statement explaining r, basis of sharing ther lessor, co-owne	port the spany for any the span the spa
		VE (Include in Colum						
Size of Conductor		and clearing right-o		EXP	ENSES, EXCEPT D	EPRECIATION .	AND TAXES	T
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Danta		_
(i)	(i)	Other Costs (k)	i	Expenses	Expenses	Rents	Total Expenses	Lir
1-1431 ACSR AZ		- (N)	(1)	(m)	(n)	(o)	(p)	N
		 				<u> </u>		1
1-1431 ACSR AZ				_	1			
-1431 ACSR AW						"		3
1-1431 ACSR AZ								
-1431 ACSR AZ						 -		4
-1431 ACSR AZ		 						5
-1431 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							6
-1431 ACSR AZ								7
-1431 ACSR AZ		 						8
-1431 ACSR AZ		 						9
-1431 ACSR AZ								10
-1431 ACSR AZ								11
								12
-1431 ACSR AW								13
-1431 ACSR AZ				*****	···	-		14
-1431 ACSR AZ				-		-	+	_
-1431 ACSR AZ								15
-1431 ACSR TW	-							16
-1431 ACSR AW								17
1431 ACSR TW				·		- 		18
1431 ACSR TW								19
1431 ACSR AW								20
1431 ACSR TW	· · · · · · · · · · · · · · · · · · ·					·		21
1431 ACSR TW								22
1431 ACSR TW	<u> </u>							23
7958 ACSR AZ								24
795B ACSR AZ								25
954B ACSR AZ								26
	1							27
1431 ACSR AW								28
954B ACSR AZ								29
954B ACSR AZ								30
954 ACSR AZ				··-		<u> </u>	 	31
954 ACSR AZ							+	32
954 ACSR AZ						 -		_
954 ACSR AZ	_							33
795B ACSR AW		 -						34
								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11.882.482		25 370 23	4

	of Respondent		This Report Is:				e of Report	Year	of Report	
			(1)	An O	riginal	, ,	o, Da, Yr)	Dec	. 31, 1999	}
Florid	a Power & Light Company		(2)	1 1	submission	/	/			
					SSION LINE S					
	port information concerning trans	mission lines or	ost of lin	nes and	expenses for	vear. List each	transmission	line having non	ninal voltage of 1	32
44	te ex executes. Donort transmission	an linae halaw th	aca vol	ltanes in i	oroup totals of	no for each volu	ige.			
KIIOVO	ns or greater. Report transmission ansmission lines include all lines	covered by the o	definition	n of trans	smission syste	m plant as give	in the Unifor	m System of A	ccounts. Do not	t report
Z. ITE	ation costs and expenses on this	nage.				, -				!
2 De	nort data by individual lines for a	II voltages if so r	equired	by a Sta	ate commissio	n.				İ
4 =	aluda from this name any transmi	iccion lines for w	hich ola	ant costs	are included it	n Account 121, I	Nonutility Pro	perty.		. !
E 100	lianta whather the type of suppor	ting structure rec	oorted i:	n column	ı (e) is: (1) sin	ale pole wood o	r steel; (2) H-	rrame wood, or	steel poles; (3)	tower;
a= (4)	underground construction If a tra	nemission line h	as mor	e than or	ne type of SUDI	oorting structure	, indicate the	mileage of eac	it tabe or course	ICHOLI DY
the us	se of brackets and extra lines. M	inor portions of a	a transn	nission li	ne of a differer	nt type of constr	uction need n	ot be distinguis	hed from the rer	nainder
of the	line									i
6. Re	port in columns (f) and (g) the to	tal pole miles of	each tra	ansmissi	on line. Show	in column (f) th	e pole miles d	or line on structi	ures the cost of t	WillUl is
report	ted for the line designated; conve	ersely, show in $lpha$	olumn (g) the po	ole miles of line	on structures t	ne cost of whi	cn is reported i	or another me.	neport
pole r	niles of line on leased or partly o	wned structures	in colur	mn (g). I	n a footnote, e	xpiain the basis	of such occu	pancy and state	e wileniei expen	ISES WILLI
respe	ct to such structures are included	d in the expense	s report	ted for th	e line designa	ted.				ŀ
										ŀ
										i
	DESIGNATIO	N			OLIAGE (KV]	Time of	LENG(H)	Pole miles)	
Line	220,0,4,			[]	OLIAGE (KV Indicate where other than	i	Type of	(in the dundergro	Pole miles) ase of und lines	Number
No.					30 cycle, 3 pha	ıse)	Supporting	report are	cuit miles)	Of
}	From	To			Operating	Designed	Structure	of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	Line (g)	(h)
	` '						• •	(1)		- ",
1		WARFIELD			230.00	230.00			0.18	
· 2	MIDWAY	SHERMAN			230.00	230.00		11.23		1
3	MIDWAY	SHERMAN			230.00	230.00	Н	15.54		1
4	INDIANTOWN	MARTIN			230.00	230.00	Н	1.97		1
5	INDIANTOWN	MARTIN		ļ	230.00	230.00	SP	9.69		1
6	INDIANTOWN	MARTIN			230.00	230.00	Н	0.18		2
7	INDIANTOWN	MIDWAY			230.00	230.00	H	1.54		1
8	INDIANTOWN	MIDWAY			230.00	230.00	Н	22.58		1
		TURNPIKE			230.00	230.00		4.14		1
		TURNPIKE		-	230.00	230.00		0.31		1
		TURNPIKE			230.00	230.00		1.68		2
		TURNPIKE			230.00	230.00		9.85		1
		TURNPIKE				230.00		17.23		
					230.00					
		WARFIELD			230.00	230.00		8.56		1
	1	HOBE			230.00	230.00	н	D.01		1
		HOBE			230.00			5.23		1
		INDIANTOWN			230.00	230.00		0.02		1
18	BRIDGE	INDIANTOWN			230.00	230.00		9.98		1
	! = : · · · =	PLUMOSUS			230.00	230.00		24.99		1
20	BRIDGE	PLUMOSUS			230.00	230.00	SP	0.10		1
21	BRIDGE	PLUMOSUS			230.00	230.00		2.62		1
22	BRIDGE	PLUMOSUS			230.00	230.00		3.04		1
		ST LUCIE	•		230.00	230.00		9.49		1
		ST LUCIE			230.00	230.00		2.13		1
		ST LUCIE			230.00	230.00		9.64		1
	ii	ST LUCIE		+	230.00			2.13		1
		ST LUCIE		+	230.00			9.64		1
<u> </u>		ST LUCIE						2.11		1
			6.5		230.00			1		1
		HUTCHINSON I	oĸ		230.00			0.04	L	1
-		MIDWAY			230.00		k	11.96		1
		MIDWAY			230.00			0.01		1
		MIDWAY			230.00	230.00		3.00		2
33		MALABAR			230.00			38.42		1
34	EMERSON	MALABAR			230.00	230.00	Н		3.00	2
35	MALABAR	MIDWAY			230.00	230.00	Н	0.01		1
	1			ŀ			ļ			Ì

TOTAL

5,716.13

404.10

1,449

Name of Respo	ndent		This Report	le:				
Florida Power 8	Light Company	v	(1) X An	Original	Date of Rep (Mo, Da, Yr	-) I	Year of Report	
<u> </u>		<u> </u>		Resubmission	11	′	Dec. 31, 1999	
7. Do not			TRANSMISSIO	ON LINE STATISTIC	S (Continued)			_
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spe	e primary structury transmission I soor, date and tendent is not the sod giving particulatine, and how the associated comy transmission liectify whether lessociated comectificated comect	re in column (f) and ine or portion thereourns of Lease, and a sole owner but which are (details) of such the expenses borne in pany. The leased to another is ee in an associate is an associate in the column of the column.	re twice. Report Loltage lines. If two the pole miles of of for which the re- imount of rent for in the respondent matters as percer by the respondent er company and git	ower voltage Lines or more transmiss the other line(s) in c spondent is not the syear. For any transpoperates or shares intownership by respit are accounted for,	and higher voltage ling ion line structures surpline solumn (g) sole owner. If such provided in the operation of, further than the operation of, further than the operation of, further than the line, not and accounts affected date and terms of legicon line in the line, not and accounts affected date and terms of legicon line in the line, not and accounts affected date and terms of legicon line in the	property is lease an a leased line, mish a succinct ame of co-owner d. Specify whe	d from another comp or portion thereof, for statement explaining r, basis of sharing ther lessor, co-owne	ort the
Size of		NE (Include in Colur , and clearing right-c		EXP	ENSES, EXCEPT DI	EPRECIATION A	AND TAXES	<u></u>
Conductor	Land	Construction and						
and Material		Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total	Lin
(i)	<u>(i)</u>	(k)	(1)	(m)	(n)	(o)	Expenses (p)	No
-795B ACSR AW						······································		1
-1431 ACSR AZ						<u></u>		1 2
-1431 ACSR AZ								3
-795B ACSR AW						· · · · · · · · · · · · · · · · · · ·		1 4
-795B ACSR AW								$\frac{7}{5}$
-795B ACSR AW								$\frac{3}{6}$
-954B ACSR AZ								
-954B ACSR AZ					· · · · · · · · · · · · · · · · · · ·	-		7
-1431 ACSR AW			*			-		8
-1431 ACSR AW					-			9
1431 ACSR AW								10
-1431 ACSR AW		<u> </u>					_	11
1431 ACSR AW	<u> </u>	 						12
795B ACSR AW		 						13
1431 ACSR AZ		 						14
1431 ACSR AZ		 						15
1431 ACSR AZ	·	 	· · · · · · · · · · · · · · · · · · ·					16
1431 ACSR AZ		ļ						17
1431 ACSR AV	·		·		<u> </u>			18
1431 ACSR TW							7	19
				<u> </u>				20
795 ACSR AW								21
1431 ACSR AW								22
1691 AAAC								23
3400 ACSR AW		<u> </u>						24
1691 AAAC						-	 	25
3400 ACSR AW								26
1691 AAAC								27
3400 ACSR AW							1	28
927.2 AAAC						···	+	29
795 ACSR AZ				 		 -	 	30
795 ACSR AZ			-				+	31
954 ACSR AW		-			**			
795 ACSR AZ								32
354 ACSR AW						·		33
795 ACSR AZ								34 35
	248,080,317	1 427 474 004	4 000 004 045					
	240,060,31/	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

			This Report	le·	I Da	te of Report	Yea	r of Report	
	of Respondent	İ	(1) X An	Original		o, Da, Yr)	Dec	31, 1999	
Floric	la Power & Light Company		(2) 片AF	Resubmission	/	1	1		
			TRANSI	VISSION LINE :	STATISTICS				
Ď.	port information concerning tran	smission lines co	st of lines an	d expenses for	year. List each	transmission	line having nor	ninal voltage of	132
cilovo 2. Tra substa 3. Re 1. Ex 5. Inc	Its or greater. Report transmiss ansmission lines include all lines ation costs and expenses on this port data by individual lines for clude from this page any transmissicate whether the type of suppo-	ion lines below the s covered by the d s page. all voltages if so re- nission lines for whorting structure rep	ese voltages i efinition of tra equired by a s nich plant cos orted in colur as more than	n group totals on systems on systems of the commission to the commission to the commission of the commission (e) is: (1) singular one type of suppose the commission of the co	niy for each voitem plant as give in. in Account 121, ngle pole wood oporting structure	age. In the Unifor Nonutility Propor steel; (2) Here, indicate the	m System of A perty. frame wood, or mileage of eac	ccounts. Do no r steel poles; (3) th type of constru	tower;
he us	se of brackets and extra lines.	Minor portions of a	transmission	line of a differe	nt type of constr	uction need n	ot be distinguis	nea from the rer	mainder
of the 6. Re renor	line. eport in columns (f) and (g) the tent for the line designated; conv	otal pole miles of e	each transmis	sion line. Show	in column (f) the	e pole miles o	of line on struct ich is reported i	ures the cost of for another line.	which is Report
oole r	niles of line on leased or partly out to such structures are include	owned structures i	n column (g).	In a footnote, e	explain the basis	of such occu	pancy and stat	e whether exper	nses wit
ine	DESIGNATIO	DN .		VOLTAGE (KV	/)	Type of	LENGTH (in the	(Pole miles)	Numbe
No.				other than 60 cycle, 3 pha	ase)	Supporting		case of bund lines cuit miles)	Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	MALABAR	MIDWAY	-	230.00	230.00	Н	53.73		
2	MALABAR	MIDWAY		230.00	230.00	SP	0.01		
3	MALABAR	MIDWAY	-	230.00	230.00	SP	0.03		
4	BREVARD	MALABAR		230.00	230.00	Н	26.67		
	BREVARD	MALABAR		230.00	230.00	SP	0.32		-
	BREVARD	MALABAR		230.00	230.00		27.14		
	BREVARD	POINSETT		230.00	230.00		0.12	L	
	BREVARD	POINSETT		230.00	230.00		4.86		
	BREVARD	POINSETT		230.00	230.00		2.11		
	BREVARD	POINSETT		230.00	230.00		4.31		
-	BREVARD	POINSETT		230.00			7.63		
	BREVARD	POINSETT		230.00	230.00		7.00	0.19	
	POINSETT	W LAK WALES <	FPC>	230.00	230.00		0.12		
	POINSETT	W LAK WALES <		230.00			U. 12	4.31	
	POINSETT	SANFORD					4.77		
				230.00					
	POINSETT	SANFORD		230.00			39.90		
	POINSETT	SANFORD		230.00		-	0.06		<u> </u>
	POINSETT	SANFORD		230.00			0.36		
	POINSETT	SANFORD	<u> </u>	230.00	<u> </u>	SP ·	0.02		
	POINSETT	SANFORD		230.00			0.19		
	POINSETT	SANFORD		230.00			12.10	1	
	POINSETT	SANFORD		230.00			0.02		<u> </u>
	BREVARD	C CANAVERAL		230.00			0.68		
	BREVARD	C CANAVERAL	•	230.00			7.75		
	BREVARD	C CANAVERAL		230.00			0.04		
	BREVARD	C CANAVERAL		230.00		<u> </u>	0.69		<u> </u>
	BREVARD	C CANAVERAL		230.00			7.75		
	BREVARD	C CANAVERAL		230.00	<u>. </u>		0.70		
	BREVARD	C CANAVERAL		230.00			7.73		<u> </u>
	C CANAVERAL	INDIAN RVR <ol< td=""><td></td><td>230.00</td><td></td><td>1</td><td>0.71</td><td></td><td></td></ol<>		230.00		1	0.71		
	C CANAVERAL	INDIAN RVR <o< td=""><td></td><td>230.00</td><td></td><td></td><td>1.56</td><td>1</td><td></td></o<>		230.00			1.56	1	
	C CANAVERAL	INDIAN RVR <0I		230.00			0.71	1	
33	C CANAVERAL	INDIAN RVR <0	nc>	230.00			<u> </u>	1.56	
34	NORRIS	VOLUSIA		230.00			41.13	<u> </u>	
35	NORRIS	VOLUSIA		230.00	230.00	SP	0.14	-	
36					1	TOTAL	5,716.13	3 404.10	1,4
	i	!		L	<u> </u>	<u> </u>	<u> </u>		<u> 1</u>

Name of Bases				111				
Name of Respo			This Report	ls: Original	Date of Re	port	Year of Report	
Florida Power	& Light Company	•		lesubmission	(Mo, Da, Y	r) r	Dec. 31, 1999	
				N LINE STATISTIC				
7. Do not repor	t the same transr	mission line structur	re twice Papart I	ourse valiant Line		·		
you do not inclu	ide Lower voltage	lines with higher v	oltage lines. If two	ower voltage Lines a o or more transmissi	and nigner voltage li	nes as one line.	Designate in a footn	ote if
pole miles of the	e primary structur	re in column (f) and	the pole miles of	the other line(s) in co	on ine structures st olumo (a)	ipport lines of the	same voltage, repo	rt the
o. Doolynate at	13 n 91 (21 (122) (13 (13 (13 (13 (13 (13 (13 (13 (13 (13	JIB Of DOMION Thered	It for which the rec	mondont in makika	_1	oroperty is leased	I from another come	
give name of les	ssor, date and ter	rms of Lease, and a	mount of rent for	year. For any transr	nission line other th	an a leased line.	or portion thereof for	any, r
								the
				are accounted for, a				, or
Designate ar	ny transmission lia	ne leased to anothe	er company and gi	ve name of Lessee,	date and terms of k	ase annual root	for your and have	
	,	AAA IA GII GOODUGIE	u combaniv.			ase, amida tem	ior year, and now	
10. Base the pla	ant cost figures c	alled for in columns	s (j) to (l) on the bo	ok cost at end of ye	аг.			
		VE (Include in Colu		EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAYES	T
Size of	Land rights,	and clearing right-	of-way)		- 1020, EXOC: 1 D	C REGIATION A	AND IMMES	
Conductor	Land	Construction and	Total Cost	Operation	1 11-1-1-1			
and Material	i	Other Costs		Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	No.
1-795 ACSR AZ		<u>.</u>				·		1
1-795 ACSR AZ							· · · · · · · · · · · · · · · · · · ·	2
-795 ACSR AW		<u> </u>						3
-795 ACSR AZ								4
-1431 ACSR AW	·		 					5
-795 ACSR AZ		<u> </u>	<u> </u>					6
-954 ACSR AW								7
-954 ACSR AZ	· <u> </u>							8
-954 ACSR AZ -954 ACSR AW								9
-954 ACSR AW -795B ACSR AZ								10
-1431 ACSR AZ								11
-954 ACSR AW		-	-	<u> </u>		·		12
-954 ACSR AW	 -							13
-795 ACSR AZ	<u> </u>							14
-795 ACSR AZ		-					_ _	15
-795 ACSR AZ		 -		_				16
-795 ACSR AZ					· .			17
-954 ACSR AW	····					-		18
-954 ACSR AZ		<u> </u>						19
-1431 ACSR TW					· · · · · · · · · · · · · · · · · · ·			20
954 ACSR AW		 					 	21
-1431 ACSR AZ							-	22
-1431 ACSR AZ		 						23
1431 ACSR AW				·	·			24
1431 ACSR AZ			·			 -	-	25
1431 ACSR AZ				-		· · · · · · · · · · · · · · · · · · ·	ļ	26
1431 ACSR AZ			***			<u> </u>	 	27
1431 ACSR AZ							+	28
1431 ACSR AZ							 	30
954 ACSR AZ	-						 	31
954 ACSR AW							 	32
954 ACSR AW		<u> </u>				-	+	33
954 ACSR AZ								34
954 ACSR AZ		-				<u> </u>	 	35
				ĺ				້
 -	248,080,317	1,137,474,631	1 295 554 040	49 400 750	44 632 45-			\square
	2-10,000,017	1,100,414,001	1,385,554,948	13,496,752	11,882,482		25,379,234	36

la ma	of Poppordon	This Re	nort Is:	l Da	ate of Report	Yea	r of Report	
	e of Respondent	l (1) 1 X	An Original) (N	lo, Da, Yr)	Dec	. 31, 1999	
Flori	da Power & Light Company	y (2)	A Resubmission	/	1			
		TRA	NSMISSION LINE	STATISTICS				
D,	anort information concernit	ng transmission lines, cost of lines	s, and expenses for	vear. List each	transmission I	ine having non	ninal voltage of	132
illovo Trabsta Real Exist India Transfer (4) the use of the or (4)	olts or greater. Report transmission lines include a lation costs and expenses eport data by individual line kelude from this page any dicate whether the type of a underground construction se of brackets and extra line line.	esmission lines below these voltage ill lines covered by the definition of on this page. The second is second in the second in the second is second in the second is second if a transmission line has more the second in the second in the second in the second is second in the second in the second is second in the second in th	ges in group totals of f transmission system y a State commission costs are included it column (e) is: (1) sin than one type of supplies on line of a different smission line. Show	nly for each voltem plant as given. In Account 121, agle pole wood oporting structure in type of constitution (f) the column	age. In in the Unifor Nonutility Propor steel; (2) H-fe, indicate the ruction need note pole miles o	m System of A perty. frame wood, or mileage of eac of be distinguis f line on struct	steel poles; (3) th type of constrained from the resures the cost of	tower; uction t mainde
epor	ted for the line designated	; conversely, show in column (g)	the pole miles of line	on structures t	he cost of which	ch is reported t	or another line.	Report
		partly owned structures in column included in the expenses reported			s of such occup	pancy and stat	e whether exper	ises wi
espe	ict to such structures are i	ricided in the expenses reported	tor the line designa					
	nesia:	NATION	VOLTAGE (KV	n		TENGTH	(Pole miles)	
ine No.	DESIG	MATION	(Indicate where	e'	Type of	(in the dundergro	(Pole miles) case of und lines	Numb
10.			60 cycle, 3 pha	ise)	Supporting	report card	cuit miles)	Of
	From	То	Operating	Designed	Structure	of Line	On Structures of Another	Circui
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
	BARNA	NORRIS				8,23	(9)	(.,,
		NORRIS	230.00	230.00		0.23	0.55	
2	l		230.00	230.00			2.55	
	BARNA	NORRIS	230.00	230.00		0.04	0.65	
	BARNA	C CANAVERAL	230.00	230.00		0.21		
	BARNA	C CANAVERAL	230.00	230.00		10.23		
	BARNA	C CANAVERAL	230.00	230.00			0.71	
	BARNA	C CANAVERAL	230.00	230.00	<u> </u>	2.55	,	
	BARNA	C CANAVERAL	- 230.00	230.00	SP	0.65	<u> </u>	
9	SANFORD	VOLUSIA	230.00	230.00	н	0.10		
10	SANFORD	VOLUSIA	230.00	230.00	Н	0.20		
11	SANFORD	VOLUSIA	230.00	230.00	Н	33.01		
12	SANFORD	VOLUSIA	230.00	230.00	SP	2.49		
13	SANFORD	VOLUSIA	230.00	230.00	Н	0.10		
14	SANFORD	VOLUŠIA	230.00	230.00	Н	0.20		
	SANFORD	VOLUSIA	230.00	230.00	Н	33.01		
16	SANFORD	DEBARY <fpc></fpc>	230.00	230.00	SP	0.05		
	SANFORD	ALTAMONTE <fpc></fpc>	230.00	230.00	SP	0.05		
18	SANFORD	N. LONGWOOD <fpc></fpc>	230.00	230.00	Н	1.01		
	SANFORD	N. LONGWOOD <fpc></fpc>	230.00	230.00	H	0.19		
	SANFORD	N. LONGWOOD <fpc></fpc>	230.00	230.00		6.70		
	SANFORD	N. LONGWOOD <fpc></fpc>	230.00	230.00	SP	0.06		
	BUNNELL	VOLUSIA	230.00	230.00		23.38		
23	BUNNELL	VOLUSIA	230.00	230.00	SP	0.08		
	BUNNELL	PUTNAM	230.00	230.00		26.64		
	PUTNAM	VOLUSIA	230.00	230.00		49.88		
	PUTNAM	VOLUSIA	230.00	230.00	1	0.10		
	PUTNAM	VOLUSIA	230.00	230.00		0.25		
	BRADFORD	DUVAL	230.00	230.00		27.18		
	DUVAL	KINGSLAND <gap></gap>	230.00	230.00		0.05		<u> </u>
	DUVAL	KINGSLAND <gap></gap>	230.00	230.00		13.11		ļ <u> </u>
	DUVAL	KINGSLAND <gap></gap>	230.00			15.06		
	DUVAL	KINGSLAND <gap></gap>	230.00	230.00	SP	0.36		
33	DUVAL	KINGSLAND <gap></gap>	230.00	230.00	SP	20.94		
34	PUTNAM	TOCOI	230.00	230.00	Н	16.17		
35	PUTNAM	TOCOI	230.00	230.00	Н	0.08		
					TOTAL			ļ
36]				''''	5,716.13	404.10	1,4

Name of Respo	ondent			 ·				
	& Light Company	,	This Report I	s: Original	Date of Reg (Mo, Da, Yr	port	ear of Report	
		<u>-</u>	(2) HAR	esubmission	11	′ □	ec. 31, 1999	
7. Do	+ 41		TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of th 8. Designate a give name of le which the respo arrangement ar expenses of the other party is ar 9. Designate ar determined. Sp	e primary structuring transmission lissor, date and ter ondent is not the sond giving particular tine, and how the associated coming transmission libectify whether les	re in column (f) and ine or portion thereoms of Lease, and a sole owner but which the (details) of such pany.	I the pole miles of to of for which the res amount of rent for y the the respondent of matters as percen by the respondent er company and give ed company	he other line(s) in or pondent is not the s year. For any transr operates or shares in t ownership by resp are accounted for, a	sole owner. If such printsion line other than the operation of, fur ondent in the line, not and accounts affected date and terms of le	pport lines of the property is leased an a leased line, or mish a succinct same of co-owner, d. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ter lessor, co-owne	ort the pany, or ng the
Size of		NE (Include in Colu , and clearing right-		EXP	ENSES, EXCEPT DI	EPRECIATION A	ND TAXES	\overline{T}
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	_
(i)	(0)	Other Costs (k)	(1)	Expenses (m)	Expenses	(0)	Total Expenses	Line No.
1-954 ACSR AZ			- "	(111)	(n)	(0)	(p)	NO.
I-954 ACSR AW		 				 	<u> </u>	1
I-954 ACSR AW		 	<u> </u>				- 	2
I-954 ACSR AZ	 							3
I-954 ACSR AZ								4
I-1431 ACSR AZ		 			<u> </u>			5
-954 ACSR AW	 			<u> </u>				6
-954 ACSR AW		 						7
-795 ACSR AZ	 							8
-795 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							9
-795 ACSR AZ							<u> </u>	10
-795 ACSR AZ		 					_	11
-954 ACSR AZ						····		12
-954 ACSR AZ	<u> </u>							13
-954 ACSR AZ	<u></u>					,.		14
-1431 ACSR AW				,,,				15
-1431 ACSR AW	,, <u>, , , , , , , , , , , , , , , , , ,</u>							16
								17
-954 ACSR AZ								18
-954 ACSR AW	 . ,							19
-954 ACSR AZ			·					20
-954 ACSR AW				***				21
954 ACSR AZ								22
-954 ACSR AW								23
-954 ACSR AZ								24
954 ACSR AZ								25
-954 ACSR AW								26
-954 ACSR AZ -954 ACSR AZ								27
		ļJ						28
1431 ACSR AZ								29
-1431 ACSR AZ								30
954B ACSR AZ								31
1431 ACSR AW								32
1431 ACSR AZ								33
954 ACSR AZ		<u> </u>						34
954 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,23	34 36

	of Respondent la Power & Light Company	(1)	s Report Is: An Original A Resubmission	[N	ate of Report lo, Da, Yr) /		or of Report c. 31, 1999	
		(2)	TRANSMISSION LINE S		•.			
						lino havina nat	minal voltage of	132
kilovo 2. Tra subst 3. Re 4. Ex 5. Inc or (4) the us of the 6. Re report	Its or greater. Report trans ansmission lines include all ation costs and expenses of port data by individual lines clude from this page any tra- dicate whether the type of some underground construction to see of brackets and extra line line. eport in columns (f) and (g) ted for the line designated; miles of line on leased or page	g transmission lines, cost of mission lines below these values covered by the definition this page. In this page, as for all voltages if so require ansmission lines for which supporting structure reporter if a transmission line has mess. Minor portions of a transmission below the total pole miles of each conversely, show in columnarity owned structures in columnarity owned structures in columnarity owned structures reported the structures in columnarity owned structures in columnarity owned structures reported the structures in columnarity owned structures in columnarity owned structures reported the structures in columnarity owned structures in columnarity owned structures reported the structures in columnarity owned structures in columnarity of col	roltages in group totals or tion of transmission system ed by a State commission plant costs are included in d in column (e) is: (1) sin ore than one type of supposmission line of a different transmission line. Show in (g) the pole miles of line lumn (g). In a footnote, e	nly for each voltern plant as given. n Account 121, gle pole wood coorting structurent type of construction column (f) the on structures texplain the basis	age. n in the Unifo Nonutility Pro or steel; (2) H- e, indicate the uction need n he pole miles of the cost of wh	perty. frame wood, or mileage of each of be distinguished by the construction is reported.	r steel poles; (3) th type of constrained from the re- tures the cost of for another line.	tower; uction by mainder which is Report
Line No.	DESIGN	ATION	VOLTAGE (KV (Indicate where other than	Í	Type of Supporting	LENGTH (In the undergro report cire	(Pole miles) case of bund lines cuit miles)	Numbe Of
	From	То	60 cycle, 3 pha	Designed	''	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	Structure (e)	Designated (f)	Line	(h)
	PUTNAM	TOCOI	230.00	230.00		2.12		(-7)
	MILLCREEK	TOCOI	230.00	230.00		7.90		
	MILLCREEK	TOCOI	230.00	230.00		0.06		
- 1	MILLCREEK	TOCOI	230.00	230.00		0.09		
	MILLOREEK	TOCOI	230.00	230.00		0.08		
	MILLCREEK	SAMPSON <jbh></jbh>	230.00	230.00		5.08		
	MILLCREEK	SAMPSON <jbh></jbh>	230.00	230.00		0.02		
	MILLCREEK	SAMPSON <jbh></jbh>	230.00	230.00		0.02		
	SAMPSON <jbh></jbh>	ROBINWOOD <jea></jea>	230.00	230.00		0.08		
	ST JOHNS	TOCOL		230.00			<u> </u>	
	BALDWIN	DUVAL	230.00	230.00		11.16		-
		DUVAL	230.00			0.06	<u> </u>	
	BALDWIN		230.00	230.00		1.80		
	BALDWIN	DUVAL	230.00	230.00		0.80		
	BALDWIN	DUVAL	230.00	230.00		0.47		
	PUTNAM	SEMINOLE <sec></sec>	230.00	230.00		6.91		
	PUTNAM	SEMINOLE <sec></sec>	230.00	230.00		3.85		
	PUTNAM	SEMINOLE <sec></sec>	230.00	230.00		0.67		
	PUTNAM	SEMINOLE <sec></sec>	230.00	230.00		2.63		
	PUTNAM	SEMINOLE <sec></sec>	230.00	230.00		0.26		
	PUTNAM	SEMINOLE <sec></sec>	230.00	230.00			1.50	
	DUVAL	SEMINOLE <sec></sec>	230.00	230.00	Н	0.26		
22	DUVAL	SEMINOLE <sec></sec>	230.00	230.00	Н	35.31		
23	DUVAL	SEMINOLE <sec></sec>	230.00	230.00		10.20		
24	DUVAL	SEMINOLE <sec></sec>	230.00	230.00	SP	2.24		
25	BRADFORD	RICE	230.00	138.00	Н	3.87		
26	BRADFORD	RICE	230.00	230.00		24.03		
27	BRADFORD	RICE	230.00	230.00	SP	0.48		
28	PUTNAM	RICE	230.00	230.00	Н	12.87	1	
29	PUTNAM	RICE	230.00	230.00	SP	0.12		
30	PUTNAM	RICE	230.00	230.00	Н	1.50		
31	RICE	SEMINOLE <sec></sec>	230.00	230.00	Н	0.01		
32	RICE	SEMINOLE <sec></sec>	230.00	230.00	Н	0.01		
	COLLIER	ORANGE RIVER	230.00	230.00		0.15		
	COLLIER	ORANGE RIVER	230.00	230.00		7.66	i	
	COLLIER	ORANGE RIVER	230.00	230.00	1	0.16		\vdash
55	 		255.50	200,00				
36					TOTAL	5.716.13	404.10	1.44
.50		i	i .		, . 	2 f In 1.5	4144 111	1 1 444

T. Do not report the same transmission line structure twice. Report Lower votage Lines and higher votage lines as one fine. Designate in a foot pool on include Lover votage lines with higher votage lines as one fine. Designate in a foot pool makes of the primary structure is option. If it is not because the structures support lines of the same votage, report of the property in the property is leased from another compound in a foot fine of the structures support lines of the same votage, report of the property is leased from another compound in a foot fine of the structure support in a sold from the property is leased from another compound in a foot fine of the structure support in an other compound in a sold from the property is leased from another compound in a foot fine of the property is leased from another compound in a foot fine of the property is leased from another compound in a foot fine of the property is a sold from the property in the property in the property in the property in a sold from the property in the proper	Name of Responsible Florida Power &	& Light Company	•	This Report Is	Original	Date of Re (Mo, Da, Yi	-)	ear of Report	
7. Up not report the same transmission line structures wide. Report Lower voltage Lines and higher voltage lines as one line. Designate in a tour you do not include to work voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, not provide miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). Beginder any flammanission line or potion thereof for which the respondent is not the sole owner. If such property is leased from another comp prive name of leases, and amount of rent for year. For any transmission line or portion thereof, for which the respondent of presents of the time is a succent statement explaining analysis of sharing any portion of the por		· · · · · · · · · · · · · · · · · · ·		1 1 1 1	•			Jec. 31, 1999	
pole miles of the primary structure in column (f) and the pole miles of the other trainfraction in column (g). Bealignate any taxamission line opportion thereof for which the respondant is not in column (g) and the pole miles of the other trainfraction of the pole miles of the pole miles of the pole miles of the pole of the pol	7 Do not repor	t the same trans	-tt	IRANSMISSIO	N LINE STATISTIC	S (Continued)			_
pole miles of the primary structure in column (f) and the pole miles of the other trainfraction in column (g). Bealignate any taxamission line opportion thereof for which the respondant is not in column (g) and the pole miles of the other trainfraction of the pole miles of the pole miles of the pole miles of the pole of the pol	vou do not inclu	t tile same transi de Lower voltage	Tilssion line structure	e twice. Report Lo	wer voltage Lines a	and higher voltage li	nes as one line.	Designate in a footn	ote
in the property is leased from another composition and property is leased from another composition in the composition of the co							pport lines of the	same voltage, repo	ort th
which the respondent is not the sole owner but which the respondent coperates or shares in the operation of, trimin a successful rice, or portion thereof, for ammanisment and giving particulars (cellaris) of such methods approach ownership by respondent or the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses some by the respondent are accounted for, and accounts affected. Specify whether party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (j) to (i) on the book cost at end of year. COST OF LINE (include in Column (j) Land, Land lights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES COST OF LINE (include in Column (j) Land, Land lights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES COST OF LINE (include in Column (j) Land, Land lights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES Size of Conductor (i) Construction and (j) Construction (j) Construction (j) Construction (j) Construction (j) Construction (j) Construction (j) Constructio	8. Designate ar	ny transmission li	ne or portion thereo	f for which the resi	ne outer inte(s) in co	olumn (g)			
arrangement and giving perfoculars (details) of such matters as promit ownership by respondent in the line, many of co-owner, basis of sharing septements of the Line, and how the septemests of the Line, and how the septemest of the Line, and how the septemest of the Line, and how the septemest of the Line, and how the septement ownership by respondent the line, many of co-owner, basis of sharing potter party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lessee, annual rent for year, and how stemmined. Specify whether lessee is an associated company. Beat the plant cost figures called for in columns (i) to (i) on the book cost at end of year. COST OF LINE (include in Column (i) Land, Land rights, and clearing right-of-way) Land diphts, and clearing right-of-way) Land diphts, and clearing right-of-way) Beat ACSR AZ Ses ACSR AZ Se									
expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses accounted for, and accounts affected. Specify whether lesses is an associated company. 1) Designate any transmission line leased to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how steemings. Specify whether lesses is an associated company. 10) Base the plant cost figures called for in columns (j) to (i) on the book cost at end of year. COST OF LINE (include in Columns (j) to (i) on the book cost at end of year. COST OF LINE (include in Columns (j) to (i) on the book cost at end of year. COST OF LINE (include in Columns (j) to (i) on the book cost at end of year. COST OF LINE (include in Columns (j) to (ii) on the book cost at end of year. COST OF LINE (include in Columns (j) to (ii) on the book cost at end of year. Land fights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES COST OF LINE (include in Columns (j) to (ii) on the book cost at end of year. COST OF LINE (include in Columns (j) to (ii) on the book cost at end of year. EXPENSES, EXCEPT DEPRECIATION AND TAXES Expenses (iii) SIA ACSR AZ)r
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10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Cost of Films (include in Columns (ii) to (i) on the book cost at end of year.									,
Cost	determined. Spi	ecify whether les	ne leaseu lo alloule See is an associator	i company and giv	e name of Lessee,	date and terms of le	ase, annual rent	for year, and how	
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and Material (i) (i) (ii) (iii		Cund ngna,	end deaning right-d	u-way)			• •		ŀ
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Name	of Respondent		This Report	ls: Original		ite of Report lo, Da, Yr)	1	r of Report	
Floric	la Power & Light Company			Original Resubmission	1 '	/ /	Dec	31, <u>1999</u>	
			` '	VISSION LINE	STATISTICS	<u> </u>			
	port information concerning	tennamicaica linca cos				transmission	line having nor	ninal voltage of	132
1. Ke	eport information concerning lits or greater. Report transf	transmission lines, cos mission lines below the	se voltages i	in group totals o	nly for each vol	age.	and name in		
KIIOVO 2 Tr:	ansmission lines include all	lines covered by the de	finition of tra	nsmission syst	em plant as give	n in the Unifo	rm System of A	accounts. Do no	t report
	ation costs and expenses or						•		
3. Re	port data by individual lines	for all voltages if so re-	quired by a S	State commission	on.				
4 Fx	clude from this page any tra	ensmission lines for whi	ch plant cos	ts are included	in Account 121,	Nonutility Pro	perty.		
5. Ind	dicate whether the type of su	upporting structure repo	rted in colur	nn (e) is: (1) si	ngle pole wood	or steel; (2) H	frame wood, or	r steel poles; (3)	tower;
or (4)	underground construction If se of brackets and extra line	f a transmission line ha	s more than	one type of sup	porting structure	e, indicate the	mileage or eac	thed from the re	mainder
the us of the		s. Minor portions of a	ransmission	mie or a umere	in type or consu	oction need i	iot be distinguit		11121111301
Oillie 6 Re	eport in columns (f) and (g) t	the total pole miles of e	ach transmis	sion line. Show	v in column (f) th	e pole miles (of line on struct	ures the cost of	which is
repor	ted for the line designated; of	conversely, show in col	umn (g) the	pole miles of lin	e on structures t	he cost of wh	ich is reported	for another line.	Report
pole r	miles of line on leased or pa	rtly owned structures in	column (g).	In a footnote,	explain the basis	of such occu	pancy and stat	e whether expe	nses wit
	ect to such structures are inc								
•									
Line	DESIGNA	ATION		VOLTAGE (K	/}	Time of	LENGTH	(Pole miles)	
No.				(Indicate wher other than	e	Type of	(In the undergro	(Pole miles) case of ound lines	Numbe
7.0.				60 cycle, 3 ph	ase)	Supporting	report cire	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	COLLIER	ORANGE RIVER		230.00	230.00	Н	22.23		
	COLLIER	ORANGE RIVER		230.00	230.00		6.51		
	COLLIER	ORANGE RIVER		230.00	230.00		36.18		<u> </u>
	ALICO	ORANGE RIVER		230.00	230.00		7.79		
	ALICO	ORANGE RIVER		230.00	230.00		0.09		-
	ALICO	ORANGE RIVER		230.00			0.04		
	ALICO	ORANGE RIVER		230.00			4.70		<u> </u>
	ALICO	ORANGE RIVER		230.00				6.54	
	CORBETT	ORANGE RIVER		230.00			85.35		
10	CORBETT	ORANGE RIVER		230.00	230.00	Н	0.91		
11	CORBETT	ORANGE RIVER		230.00	230.00	H		2.50	
12	CORBETT	ORANGE RIVER	*	230.00	230.00	H	1.42	0.58	
13	CORBETT	ORANGE RIVER		230.00	230.00	Н	<u> </u>	0.24	-
14	CORBETT	ORANGE RIVER		230.00	230.00	SP	2.40		
15	ALICO	COLLIER		230.00	230.00	Н	0.13		
16	ALICO	COLLIER		230.00	230.00	SP	0.36		I
17	ALICO	COLLIER		230.00	230.00	Н		4,70	
18	ALICO	COLLIER	·····	230.00	230.00	Н		22.36	
19	CHARLOTTE	FT MYERS		230.00	230.00	Н	22.21		
20	CHARLOTTE	FT MYERS		230.00	230.00	Н	2.47		
21	CHARLOTTE	FT MYERS		230.00			20.18		
	CHARLOTTE	FT MYERS		230.00			0.05		
	CHARLOTTE	FT MYERS		230.00			0.03	<u> </u>	
	CALUSA	FT MYERS		230.00	1		0.07		
	CALUSA	FT MYERS		230.00			0.16		<u> </u>
	CALUSA	FT MYERS		230.00			1.35		<u> </u>
	CALUSA	CHARLOTTE		230.00	<u> </u>		0.07		
	CALUSA	CHARLOTTE		230.00			20.63		<u> </u>
	CHARLOTTE	RINGLING		230.00			40.68	ļ	<u> </u>
	CHARLOTTE	RINGLING		230.00			4.95	<u> </u>	
	CHARLOTTE	LAURELWOOD		230.00		<u> </u>	0.07	<u> </u>	<u> </u>
	CHARLOTTE	LAURELWOOD		230.00			0.06		ļ
	CHARLOTTE	LAURELWOOD		230.00			1.36		
	CHARLOTTE	LAURELWOOD		230.00			30.71	<u> </u>	
35	CHARLOTTE	LAURELWOOD		230.0	230.00	ISP	0.10	ľ	

TOTAL

5,716.13

404.10

1,449

Name of Respon	ndent		This Report	s:	L Data at Da			
Florida Power &	Light Company	•	(1) X An	Original esubmission	Date of Re (Mo, Da, Y	f)	ear of Report Dec. 31, 1999	
	 		1 ' ' 1		//	_		
7. Do not report	the same transc	mission line structure	TOANSMISSIC	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an	primary structury transmission listor, date and tendent is not the side giving particulatine, and how the associated coming particulations.	re in column (f) and the or portion thereoms of Lease, and a sole owner but which its (details) of such the expenses borne I pany.	the pole miles of the pole miles of the for which the resmount of rent for the respondent of the respo	the other line(s) in of the other line(s) in of the open. For any trans operates or shares at ownership by respare accounted for,	sion line structures so column (g) sole owner. If such emission line other the in the operation of, to condent in the line, rand accounts affect	property is leased an a leased line, our umish a succinct shame of co-owner, ed. Specify wheth	ner lessor, co-owner	ort the pany, or g the
	nt cost figures c	ne leased to anothe see is an associated alled for in columns	(j) to (l) on the bo	ok cost at end of ye	ear.			
Size of Conductor		and clearing right-o		EXP	ENSES, EXCEPT (PEPRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses	Lin
1-1431 ACSR AZ		 			 	(-/	(p)	
1-1431 ACSR AZ		***			 	<u> </u>	 	1
1-1431 ACSR AW			***	<u></u>		<u> </u>	<u> </u>	2
I-1431 ACSR AZ								3
I-1431 ACSR AW					<u> </u>		 	4
I-1431 ACSR AZ		-						5
I-1431 ACSR AW				<u> </u>				6
I-1431 ACSR AZ	.	 						7
-954 ACSR AZ		 			<u> </u>			8
-954 ACSR AZ		 			<u> </u>	ļ		9
-1431 ACSR TW		-		ļ. <u>.</u>	<u> </u>			10
-954 ACSR AZ			-					11
		 						12
-954 ACSR AZ								13
-954 ACSR AZ								14
-1431 ACSR AZ	<u> </u>				<u> </u>		1	15
-1431 ACSR AW	·- :						1	16
-1431 ACSR AW								17
-1431 ACSR AZ								18
-954 ACSR AZ						***		19
-1431 ACSR AZ								20
-1431 ACSR AZ								21
-1431 ACSR AZ			-			*·	 	22
-1431 ACSR AZ				 -			+	23
-556.5 ACSR AZ								24
-556.5 ACSR AZ					-			25
-556.5 ACSR AZ				-			 	26
-556.5 ACSR AZ				"				27
-556.5 ACSR AZ		T						28
954 ACSR AZ							 	29
954 ACSR AZ					-		+	30
1431 ACSR AZ						 		31
1431 ACSR AZ	· · ·				-		 	31
1431 ACSR AZ		-					 	
1431 ACSR AZ							 	33
1431 ACSR AW								34 35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482	···········	25,379,234	4 36
								1

		I This F	Report Is:	l Da	te of Report	Yea	r of Report	-
	of Respondent	I (1) 1	An Original		o, Da, Yr)	""	. 31, 1999	
Florid	da Power & Light Company	y (2)	A Resubmission	1	1			
			RANSMISSION LINE S					
1 Re	port information concernic	ng transmission lines, cost of lin	nes, and expenses for y	ear. List each	transmission	line having non	ninal voltage of	132
kilovo 2. Tri subst 3. Re 4. Ex 5. Indor (4)	olts or greater. Report transansmission lines include a ation costs and expenses eport data by individual line colude from this page any thicate whether the type of a underground construction	smission lines below these volt Ill lines covered by the definition	ages in group totals only of transmission syster by a State commission int costs are included in a column (e) is: (1) single than one type of support	iy for each volt in plant as give Account 121, gie pole wood o orting structure	age. n in the Unifor Nonutility Pro or steel; (2) H-	m System of A perty. frame wood, or mileage of eac	ccounts. Do no steel poles; (3) h type of constru	t report tower; uction by
of the	line.							
6. Re	eport in columns (f) and (g)) the total pole miles of each tra	insmission line. Show i	in column (f) th	e pole miles o	of line on struct	ures the cost of	which is
repor	ted for the line designated	; conversely, show in column (g) the pole miles of line	on structures t	he cost of whi	ich is reported 1	or another line.	кероп
pole i	miles of line on leased or p	partly owned structures in colun	nn (g). In a roomote, ex	opiain ine basis	or such occu	paricy and stat	e witemer exper	1969 ANIE
respe	ect to such structures are i	ncluded in the expenses report	ed for the line designate	au.				
		NATION	7 77 9 TAGE /KA/			··· I ENICETE A	Dale mildet	
Line	DESIG	NATION	(Indicate where other than		Type of	(in the d	Pole miles) case of und lines	Numbe
No.		•	60 cycle, 3 phas	se)	Supporting	report circ	cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuit
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	CHARLOTTE	LAURELWOOD	230.00	230.00	SP.	0.03	(3)	
	CHARLOTTE	WHIDDEN	230.00	230.00		22.13		
	CHARLOTTE	WHIDDEN	230.00	230.00		1.05		
	CHARLOTTE	WHIDDEN	230.00	230.00		5.26		
	CHARLOTTE	WHIDDEN	230.00	230.00		0.08		
	FM PLANT S BUS	FM GT SITE	230.00	230.00		0.32		
	FM PLANT S BUS	FM GT SITE	230.00	230.00		0.32		
	LAURELWOOD	MYAKKA	230.00	230.00		0.38		
	LAURELWOOD	IMYAKKA	230.00	230.00		16.60		
	LAURELWOOD	RINGLING	230.00			20.91		
-	LAURELWOOD	RINGLING	230.00	230.00		0.06		
	LAURELWOOD	RINGLING	230.00	230.00		19.78		
	LAURELWOOD	RINGLING	230.00	230.00		19.70	1.35	
	HOWARD	LAURELWOOD	230.00	230.00		0.39	1.55	
	HOWARD	LAURELWOOD	230.00	230.00	<u> </u>	10.22		
	HOWARD	LAURELWOOD	230.00	230.00		3.58		
	HOWARD	LAURELWOOD	230.00	230.00		0.32		
	HOWARD	RINGLING	230.00	230.00		0.32		
	HOWARD	RINGLING	230.00	230.00		0.11		
	HOWARD	RINGLING	230.00	230.00		4.31		
	HOWARD	RINGLING	230.00	230.00		3.09		
	HOWARD	RINGLING	230.00	230.00		0.58		
	FT MYERS	ORANGE RIVER	230.00	230.00		0.04		
	FT MYERS	ORANGE RIVER	230.00	230.00		0.15		
	FT MYERS	ORANGE RIVER	230.00	230.00		0.16		
	FT MYERS	ORANGE RIVER	230.00	230.00		0.58		
	FT MYERS	ORANGE RIVER	230.00	230.00		0.24		
28	FT MYERS	ORANGE RIVER	230.00	230.00		0.10		
	FT MYERS	ORANGE RIVER	230.00	230.00	ļ	2.21		
	FT MYERS	ORANGE RIVER	230.00	230.00	ļ	0.20		
	FT MYERS	ORANGE RIVER	230.00	230.00		0.15		
	KEENTOWN	MANATEE	230.00	230.00		19.25		
	KEENTOWN	WHIDDEN	230.00	230.00		37.34		
	JOHNSON	MANATEE	230.00	230.00	·	16.84		-
	JOHNSON	MANATEE	230.00	230.00			0.05	
		,						
<u> </u>					TOTAL			<u> </u>
36	i		i l		TOTAL	5.716.13	404.10	1.44

Name of Respon	ndent		This Report	ls:	Date of Re		·	
Florida Power 8	Light Company		(1) px An	Original	(Mo, Da, Y	'A)	ear of Report Dec. 31, 1999	
				Resubmission	/_/	`		
7 Do not report	the same trans-	Nacionalis de la companya dela companya dela companya dela companya de la company	TRANSMISSIC	ON LINE STATISTIC	S (Continued)			
you do not includ	de Lower voltage	lission line structui	re twice. Report L	ower voltage Lines	and higher voltage I	ines as one line.	Designate in a footn	ote i
pole miles of the	primary structure	e in column (f) and	the note miles of	the other line(s) is a	ion line structures s	upport lines of the	same voltage, repo	ort the
To: Designate an	ıy transmission ilir	18 or Dortion therer	of for which the re-	enandant is not the			from another compa	
)r a tha
	associated comp	c cybenses nome	by the respondent	are accounted for,	and accounts affect	ed. Specify wheth	, basis of sharing her lessor, co-owner	r, or
					date and terms of I			
		rc is all assuciate	u companiv.			ease, annual rent	for year, and how	
10. Base the pla	ant cost figures ca	alled for in columns	(i) to (l) on the bo	ook cost at end of ye	ar.			
	COST OF LIN	E (include in Colu	mn (i) Lang.	T			· · · · · · · · · · · · · · · · · · ·	
Size of		and clearing right-		EXP	ENSES, EXCEPT [EPRECIATION A	IND TAXES	
Conductor								
and Material	Land	Construction and Other Costs	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	(k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No
1-1431 ACSR AZ			··	· · · · · · · · · · · · · · · · · · ·		<u> </u>	(P)	
1-1431 ACSR AZ					 	 		1
1-1431 ACSR AZ								2
1-795 ACSR AZ				· · · · · · · · · · · · · · · · · · ·	 			3
1-1431 ACSR AZ			······································		 			5
1-1431 ACSR AZ	-				 			6
2-1431 ACSR AZ						 		17
1-1431 ACSR AW								8
1-1431 ACSR AZ						<u></u>		9
1-1431 ACSR AZ		-						10
1-1431 ACSR AZ				·				11
1-1431 ACSR AZ						 		12
1-1431 ACSR AZ				<u> </u>		<u></u>		13
1-1431 ACSR TW							 	14
1-1431 ACSR TW								15
I-1431 ACSR AW								16
I-1431 ACSR TW				,				17
1-1431 ACSR AW							- 	18
I-1431 ACSR TW					,		 	19
I-1431 ACSR AW						·		20
1-1431 ACSR TW	_							21
-1431 ACSR TW						-		22
2-1431 ACSR AZ								23
2-1431 ACSR AZ		·				· · · · · · · · · · · · · · · · · · ·		24
-1431 ACSR AZ			·					25
-1431 ACSR AZ -1431 ACSR AZ		_	***					26
-1431 ACSR AZ			·					27
-1431 ACSR AZ								28
-1431 ACSR AZ								29
-1431 ACSR AZ								30
-1431 ACSR AZ				<u> </u>				31
-1431 ACSR AZ		·						32
-1431 ACSR AZ								33
-1431 ACSR AZ								34
								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482	, -	25,379,234	4 36
				_ <u>~</u>				1

Nam	e of Respondent		s Report Is:		te of Report		ar of Report	
Flori	da Power & Light Compan	1 (1)	An Original	,	lo, Da, Yr) /	Dec	c. 31, <u>1999</u>	
		(2)	A Resubmission		<i>'</i>			
			TRANSMISSION LINE	··				
cilovo 2. Tr subst 3. Ro 4. Ex 5. In or (4) the u of the 6. Ro report pole	olts or greater. Report transmission lines include a lation costs and expenses eport data by individual line clude from this page any dicate whether the type of a underground construction se of brackets and extra lie line. eport in columns (f) and (getted for the line designated miles of line on leased or	ng transmission lines, cost of asmission lines below these vall lines covered by the definition this page. Les for all voltages if so requiritransmission lines for which if supporting structure reported at a transmission line has mines. Minor portions of a transmission line total pole miles of each at; conversely, show in column partly owned structures in colincluded in the expenses reported.	roltages in group totals of ion of transmission system as the commission system of a State commission and costs are included in column (e) is: (1) since than one type of supermission line of a different transmission line. Show (g) the pole miles of linumn (g). In a footnote,	only for each voltem plant as given on. in Account 121, ngle pole wood oporting structure on type of constructure on structures the en structures the explain the basis	han in the Uniform Nonutility Property (2) Hee, indicate the ruction need ruction deep ole miles whe cost of who	operty. -frame wood, or mileage of each of be distinguished in the construction is reported.	r steel poles; (3) th type of constrained from the resures the cost of for another line.	ot report) tower; ruction by emainder which is Report
_ine No.	DESIG	NATION	VOLTAGE (K) (Indicate wher other than	<i>y</i>)	Type of	LENGTH (In the	(Pole miles) case of und lines	Numbe
			60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	JOHNSON	MANATEE	230.00	230.00	Н		0.80	
·2	JOHNSON	RINGLING	230.00	230.00	Н	8.81		
3	JOHNSON	RINGLING	230.00	230.00	Н	0.04		<u> </u>
4	JOHNSON	RINGLING	230.00	230.00	SP	0.10		
5	JOHNSON	RINGLING	230.00	230.00	Н	0.80		
6	JOHNSON	RINGLING	230.00	230.00	SP	0.04		
7	MANATEE	RINGLING	230.00	230.00	Н	24.02		
	MANATEE	RINGLING	230.00	230.00	Н	0.03		
	MANATEE	RINGLING	230.00	230.00	Н	1.62		
	MANATEE	RINGLING	230.00			0.04		
	MANATEE	RINGLING	230.00			1.59		
	MANATEE	RINGLING	230.00			0.04		
	MANATEE	RINGLING	230.00			24.07		
	MANATEE	BIG BEND <tec></tec>	230.00			7.24		
	MANATEE	BIG BEND <tec></tec>	230.00			2.74		
	MANATEE MANATEE	BIG BEND <tec></tec>	230.00			0.20		
		BIG BEND <tec></tec>	230.00			0.18		
	MANATEE MANATEE	BIG BEND <tec></tec>	230.00			0.12		ļ
	MANATEE	BIG BEND <tec></tec>	230.00			12.97		
	RINGLING	BIG BEND <tec></tec>	230.00			9.86		
	RINGLING	BIG BEND <tec></tec>	230.00			0.33 0.01		
	RINGLING	BIG BEND <tec> ·</tec>	230.00			0.01		
	RINGLING	BIG BEND <tec></tec>	230.00			9.48		
	RINGLING	BIG BEND <tec></tec>	230.00			0.56		
	RINGLING	BIG BEND <tec></tec>	230.00			6.30		
	RINGLING	BIG BEND <tec></tec>	230.00		<u> </u>	10.15		
~ 1	RINGLING	BIG BEND <tec></tec>	230.00			0.12		ļ
					i	0.12		
28	RINGLING	BIG BEND <tec></tec>	230 N					
28 29	RINGLING RINGLING	BIG BEND <tec></tec>	230.00					
28 29 30			230.00	230.00	SP	8.04	<u>-</u>	
28 29 30 31	RINGLING RINGLING	BIG BEND <tec></tec>	230.00 230.00	230.00 230.00	SP SP	8.04 0.77		
28 29 30 31 32	RINGLING	BIG BEND <tec></tec>	230.00 230.00 230.00	230.00 230.00 230.00	SP SP SP	8.04		

138.00

230.00 SP

TOTAL

0.06

5,716.13

404.10

1,449

JEWFISH CRK <FKE>

35 FLORIDA CITY

36

Name of Respo			This Report Is	i. Iriginal	Date of Rep	ort ! Y	ear of Report	
Florida Power 8	Light Company		(1) X An C (2) A Re	ırıgınaı submission	(Mo, Da, Yr)	l l	ec. 31, 1999	
				V LINE STATISTICS	//			
7. Do not report	the same transm	nission line structure	twice Report Lo	Wer voltage Lines	o (Continued)			
		WINES MINITURE AND	we mes ir wo	OF MORE TRADEMISSION	an lina almuniuussa suu	es as one line.	Designate in a footn	iote
 Designate an 	ıy transmission iir	ne or portion thereof	for which the rest	ondent is not the e	ala auman If auch -	roperty is leased	from another comp	ייתכי
	receive to their are of	CIC CIVILEI DUL WILICIT	ule respondent of	heraide or charac in	the enemation of fire			the
		rs (details) of such me expenses borne by						
	account on the	/Gaiλy,						, or
9. Designate an	y transmission lin	ne leased to another	company and give	e name of Lessee.	date and terms of lea	ase annual rent	for year, and how	
	000.) MINUTED 1000	DEC 13 OIL OSSOCIATEU	company.				ioi year, and now	
10. Base the pla	ant cost figures ca	alled for in columns (j) to (I) on the boo	k cost at end of yea	ar.			
								
<u>.</u>	ſ	E (Include in Colum		EXPE	NSES, EXCEPT DE	PRECIATION A	ND TAXES	\top
Size of	Land rights,	and clearing right-of	-way)				IND INCLO	
Conductor	Land	Construction and	Total Cost	Operation	Maintanana	D4-		_
and Material		Other Costs		Expenses	Maintenance Expenses	Rents	Total Expenses	Lin
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No
2-1431 ACSR AZ								1
2-1431 ACSR AZ		ļ				-		2
2-1431 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							3
2-1431 ACSR AZ		 						4
2-1431 ACSR AZ								5
2-795 ACSR AW								6
2-1431 ACSR AZ								7
2-1431 ACSR AZ								8
2-1431 ACSR AZ								9
2-1431 ACSR AZ								10
2-1431 ACSR AZ						75		11
2-1431 ACSR AZ 2-1431 ACSR AZ								12
2-1431 ACSR AZ 2-795 ACSR AZ								13
								14
2-795 ACSR AZ	·			-				15
2-795 ACSR AZ 2-795 ACSR AZ								16
-1431 ACSR AZ								17
1-795 ACSR AZ								18
1-795 ACSR AZ			-			_		19
-954 ACSR AW								20
-336B ACSR AZ								21
-954 ACSR AZ						 -		22
-336.4 ACSR AZ								23
-954 ACSR AW								24
-954 ACSR AZ					-			25
-336.4 ACSR AZ							 	26
-1431 ACSR AZ		-					 	27
954 ACSR AZ								28
954 ACSR AW							 	29
954 ACSR AZ								30
336.4 ACSR AZ								31
1127 AAAC						**		32
1127 AAAC							 	33
1127 AAAC								34
								35
ſ	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	4 24

	of Respondent	(1) X	This Report Is: (1) An Original				Year of Report Dec. 31, 1999		
Florid	la Power & Light Company	′ (2) 	A Resubmission	/	1				
	<u></u>	TRA	NSMISSION LINES	STATISTICS				_	
tilovo 2. Trasubsta 3. Re 4. Ex 5. Inc 6. Inc 6. Re 6. Re 6. Re 6. Re 6. Re 6. Re	its or greater. Report trans- ensmission lines include al- ation costs and expenses of eport data by individual line clude from this page any tra- dicate whether the type of sunderground construction are of brackets and extra lin- line. eport in columns (f) and (g) ted for the line designated; miles of line on leased or p	g transmission lines, cost of lines smission lines below these voltage it lines covered by the definition con this page. It is so required by the smission lines for which plant supporting structure reported in a transmission line has more these. Minor portions of a transmisting the total pole miles of each transconversely, show in column (g) artly owned structures in column	s, and expenses for ges in group totals or fransmission systems of transmission systems or a State commission costs are included in column (e) is: (1) sin than one type of supplication line of a different smission line. Show the pole miles of line (g). In a footnote, e	year. List each nly for each voltern plant as given. n. Account 121, agle pole wood oporting structure in type of constructure in column (f) the on structures texplain the basis	age. In in the Unifo Nonutility Proprietel; (2) Hearing indicate the nuction need in the pole miles of the cost of which	perty. frame wood, or mileage of each of be distinguis of line on struct ich is reported	r steel poles; (3) th type of constrained from the resures the cost of for another line.	tower; uction t mainde which i Repor	
ine No.	DESIGN	actuded in the expenses reported	VOLTAGE (KV (Indicate where other than	}	Type of	LENGTH (in the undergro	(Pole miles) case of und lines cuit miles)	Numb Of	
	From (a)	То (b)	60 cycle, 3 pha Operating (c)	Designed (d)	Supporting Structure (e)	•	On Structures of Another Line (g)	Circui (h)	
	FLORIDA CITY	JEWFISH CRK <fke></fke>	138.00	230.00		(1)	0.69	(-)	
	CUTLER	DAVIS	138.00	138.00		3.57			
	CUTLER	DAVIS	138.00	138.00	Н	0.25			
4	CUTLER	DAVIS	138.00	138.00	SP	0.08			
5	CUTLER	DAVIS	138.00	230.00	H	0.38			
6	CUTLER	DAVIS	138.00	230.00	Н	0.03			
7	CUTLER	DAVIS	138.00	230.00	Н		2.69		
	CUTLER	DAVIS	138.00	138.00	Н	3.59			
	CUTLER	DAVIS	138.00	138.00		0.23			
	CUTLER	DAVIS	138.00	230.00		0.38			
	CUTLER	DAVIS	138.00	230.00			2.71		
	CUTLER	DAVIS	138.00	138.00		0.13			
	CUTLER CUTLER	DAVIS	138.00	138.00		0.05			
	CUTLER	DAVIS	138.00 138.00	138.00 138.00		0.22 0.19			
	CUTLER	DAVIS	138.00	138.00		4.33			
	CUTLER	DAVIS	138.00	138.00		2.01			
	CUTLER	DAVIS	138.00	138.00		1.09			
	CUTLER	DAVIS	138.00	138.00		1.00	0.17		
	DAVIS	PERRINE RADIAL	138.00	138.00		0.38	I		
21	DAVIS	PERRINE RADIAL	138.00	138.00		0.66			
22	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16			
23	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07			
	DAVIS	PERRINE RADIAL	138.00			3.22			
	DAVIS	PERRINE RADIAL	138.00	138.00		0.73			
	DAVIS	PERRINE RADIAL	138.00	138.00		0.60			
	DAVIS	PERRINE RADIAL	138.00	138.00		2.18			
- 101	DAVIS	PERRINE RADIAL PERRINE RADIAL	138.00	138.00		0.78			
1	DAVIS DAVIS	PERRINE RADIAL	138.00 138.00	138.00 138.00		0.15 0.80			
29		I LIMITE IVOUAL		230.00		15.01		-	
29 30		TAVERNIFR <fkf></fkf>	138 00						
29 30 31	FLORIDA CITY	TAVERNIER <fke></fke>	138.00		1	10.0			
29 30 31 32	FLORIDA CITY FLORIDA CITY	TAVERNIER <fke> TAVERNIER <fke> LUCY ST <hst></hst></fke></fke>	138.00	230.00	SP		0.75		
29 30 31 32 33	FLORIDA CITY	TAVERNIER <fke></fke>		230.00 138.00	SP SP	0.13 0.07	0.75		

5,716.13

404.10

1,449

Name of Respon	ndent		This Report Is	s:	Date of Rec			
Florida Power 8	Light Company		(1) X An (Original	(Mo, Da, Yr	1	ear of Report	
				esubmission	11		Dec. 31,	
7 Do not sone	Ala a		TRANSMISSIO	N LINE STATISTICS	S (Continued)		·	
Voludo not inclus	the same transn	nission line structure	twice. Report Lo	wer voltage Lines a	ind higher voltage li	nes as one line.	Designate in a footn	ote if
						pport lines of the	Designate in a footne same voltage, repo	rt the
							from another compa or portion thereof, fo	
								r
.,		c evhenges nouse D	y the respondent	are accounted for, a	ind accounts affecte	d. Specify wheth	basis of sharing ner lessor, co-owner,	
								, Ui
determined Sha	y transmission iir	ne leased to another see is an associated	company and giv	re name of Lessee,	date and terms of le	ase, annual rent	for year, and how	
		vee is an associated	COMBANIV.					
l	an cost ligares G	alled for in columns	(j) to (i) on the boo	ok cost at end of yea	ar.			
0		E (Include in Colum		EXPE	NSES, EXCEPT D	EPRECIATION A	ND TAXES	T
Size of	Land rights,	and clearing right-o	f-way)				IND TAXES	
Conductor	Land	Construction and	Total Cost	0				┙
and Material		Other Costs		Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	No.
1-1127 AAAC								1
1-350 CU HT								2
1-556.5 ACSR AZ						·	- 	3
1-1431 ACSR AZ								4
1-1431 ACSR AZ					,			5
1-1431 ACSR AZ				··· .				6
1-1431 ACSR AZ								7
1-350 CU HT						-	 	8
1-556.5 ACSR AZ								9
1-1431 ACSR AZ				· · · · · · · · · · · · · · · · · · ·		··· •··	<u> </u>	10
1-1431 ACSR AZ							+	11
1-600 CU HT			*	-			- 	12
1-954 ACSR AZ								13
1-954 ACSR AW					1.11			14
1-600 CU HT	····							15
1-795 AAC								16
I-954 ACSR AZ				-			 	17
I-954 ACSR AZ					······································		+	18
1-600 CU HT					·		+	19
1-336.4 ACSR AZ			*					20
I-795 ACSR AW		***						21
-954 ACSR AZ			···				 	22
-954 ACSR AZ								23
-336.4 ACSR AZ								24
-556.5 ACSR AW				·			-	25
-795 ACSR AZ								26
-954 ACSR AZ								27
-954 ACSR AZ			<u> </u>					28
-954 ACSR AZ					···		 	29
-954 ACSR AZ							 	30
-954 ACSR AW							1	31
-954 ACSR AW	-						+	32
-795 ACSR AZ		-			 	· · · · · · · · · · · · · · · · · · ·	 	33
-954 ACSR AW							+	34
-795 AAC						<u>,</u>	+	35
f	ŀ							~
	240 000 242	4 437 474 254	4.005.551.51			7.1181	<u> </u>	
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

		l This R	report is:		ate of Report	Yea	ar of Report		
Florida Bower & Light Company			(1)	An Original		Mo, Da, Yr)	De	c. 31. 1999	
Flori	da Power & Light Company		(2)	A Resubmission		<i>I I</i>			1
			 	TANSMISSION LINE	STATISTICS	· · · ·			
	eport information concerning	transmission lines or	net of lin	ee and evnences for	vear listeach	n transmission	line having no	minal voltage of	132
ı. K	eport information concerning olts or greater. Report transn	udrismission lines, Ci niccion lines below th	ose voli	ages in group totale o	nly for each vol	tage.	nating no	voluege of	
HOVO	olts or greater. Report transm ransmission lines include all l	ines covered by the o	ese vull lefinition	ages in group loidis o of transmission svets	em plant as civi	en in the Unifo	orm System of	Accounts. Do no	ot report
				or densinasion syste	sin plant as giv	0.1.11. 410 011.10	0,0.0 0		
	tation costs and expenses on eport data by individual lines		equired	by a State commission	n.				
, (T)	eport data by individual lines xclude from this page any tra	nsmission lines for w	oquaeu hich nl≈	nt costs are included i	n Account 121	, Nonutility Pro	perty.		ļ
. <u>.</u> . In	dicate whether the type of su	pportina structure rer	orted in	column (e) is: (1) sir	igle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
эг (4)	underground construction If	a transmission line h	as more	than one type of sup	porting structur	e, indicate the	mileage of each	ch type of constr	ruction by
he u	se of brackets and extra line	s. Minor portions of a	transm	ission line of a differe	nt type of const	truction need r	not be distingui:	shed from the re	mainder
of the	e line.								
a. R	eport in columns (f) and (g) ti	he total pole miles of	each tra	insmission line. Show	in column (f) t	he pole miles (of line on struct	tures the cost of	which is
epor	rted for the line designated; o	conversely, show in co	olumn (g	;) the pole miles of line	e on structures	the cost of wh	ich is reported	for another line.	Report
oole	miles of line on leased or par	rily owned structures	in colum	nn (g). In a footnote, e	explain the basi	is of such occu	pancy and sta	te whether expe	nses with
espe	ect to such structures are inc	luded in the expense:	s reporte	ed for the line designa	ted.				
	DESIGNA	TION		LVOLTAGE (KV		T = -	LENGTH	(Pole miles)	
.ine	D201014	· · · · · · · · · · · · · · · · · · ·		(Indicate where	e'	Type of	(in the	(Pole miles) case of ound lines cuit miles)	Number
No.	Į			other than 60 cycle, 3 pha	se)	Supporting	report cir	cuit miles)	Of
	-					┪ ∵ ˘	On Structure	On Structures	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	CUTLER	SOUTH MIAMI		138.00	138.00	UG	0.78		1
2	CUTLER	SOUTH MIAMI		138.00	138.00	SP	1.44		1
3	CUTLER	SOUTH MIAMI		138.00	138.00	1	6.09	-	1
	CUTLER	GALLOWAY		138.00	138.00		0.15		1
	CUTLER	GALLOWAY		138.00	138.00	+	2.09	1	1
	L								 '
	CUTLER	GALLOWAY		138.00	138.00		0.12		
7		GALLOWAY		138.00	138.00		6.35		1
	CUTLER	GALLOWAY		138.00	138.00	ЭH	0.17	<u> </u>	3
9	GALLOWAY	SOUTH MIAMI		138.00	138.00	SP	1.75	5	1
10	GALLOWAY	SOUTH MIAMI		138.00	138.00	SP	0.33	3	1
11	GALLOWAY	SOUTH MIAMI		138.00	138.00	SP	1.00)	1
12	GALLOWAY	SOUTH MIAMI		138.00	138.00	SP	0.04	·	1
13	GALLOWAY	SOUTH MIAMI		138.00	138.00		0.95		1
14	GALLOWAY	SOUTH MIAMI		138.00	138.00		0.44	!	7
	GALLOWAY	SOUTH MIAMI		138.00	138.00		0.03		2
	GALLOWAY	SOUTH MIAMI					0.44	 	- 4
	<u> </u>			138.00			0.14		
	COCONUT GROVE	SOUTH MIAMI		138.00			1.49		 1
	COCONUT GROVE	SOUTH MIAMI		138.00	138.00		1.51		1
	DAVIS	FLORIDA CITY		138.00	138.00		0.09	9	1
	DAVIS	FLORIDA CITY		138.00	138.00		0.41		1
21	DAVIS	FLORIDA CITY		138.00	138.00	SP	12.95	5	1
22	DAVIS	FLORIDA CITY		138.00	138.00	SP	1.23	3	1
23	DAVIS	FLORIDA CITY		138.00	138.00	SP	1.79		1
24	DAVIS	FLORIDA CITY		138.00	138.00		8.89	}	1
25	DAVIS	FLORIDA CITY		138.00	138.00		0.99		1
	DAVIS	FLORIDA CITY		138.00			0.04		1
	DAVIS	FLORIDA CITY		138.00	138.00		0.0	0.15	,
	DAVIS	FLORIDA CITY					 		
	I			138.00	138.00			0.80	
	DAVIS	FLORIDA CITY		138.00	138.00		0.67		2
	DAVIS	FLORIDA CITY		138.00	138.00			0.66	2
	DAVIS	FLORIDA CITY		138.00	138.00		0.30		1 1
32	DAVIS	FLORIDA CITY		138.00	138.00	SP	23.02	2	1
33	DAVIS	FLORIDA CITY		138.00	138.00	SP	0.80		1
	DAVIS	FLORIDA CITY		138.00	138.00	_	1.12	2	1
	DAVIS	FLORIDA CITY	•	138.00			0.66		
	1	= =		100.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1]	'
	ļ								
36						TOTAL	5,716.13	404.10	1,449

Name of Respo	ondent							
	& Light Company	•	This Report is	Driginal	Date of Rep (Mo, Da, Yr	3	ear of Report	
		.		submission	11		Dec. 31, 1999	
7. Do not repor	t the same trans	minaian lina atauat	TRANSMISSION	V LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate argive name of les which the responsarrangement an expenses of the other party is an 9. Designate ar determined. Sp	e primary structurny transmission lissor, date and ter endent is not the sold giving particular tine, and how the associated commy transmission linectify whether les	re in column (f) and to the or portion thereof the or portion thereof the or portion of Lease, and are sole owner but which are (details) of such no the expenses borne be pany.	he pole miles of the pole miles of the pole miles of the for which the respondent of the respondent approach to the respectation approach to the respondent approach to the respondent	ne other line(s) in o condent is not the sear. For any transi perates or shares in cownership by resp are accounted for, a	sole owner. If such p mission line other that in the operation of, fu ondent in the line, na and accounts affecte date and terms of le	pport lines of the roperty is leased in a leased line, rnish a succinct : ame of co-owner, d. Specify whetl	from another comp or portion thereof, fo statement explaining basis of sharing ner lessor, co-owner	ort the pany, or g the
Size of	1	NE (Include in Colum		EXP	ENSES, EXCEPT DI	EPRECIATION A	ND TAXES	·- <u>-</u> -
Size of Conductor	Land rights,	and clearing right-or	f-way)					
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
-2000 CU	- 0/	(6)	(1)	(m)	(n)	(o)	(p)	No
954 ACSR AZ								1
954 ACSR AZ		 		<u>.</u>				2
600 CU HT								3
954 ACSR AZ			_					4
600 CU HT		 						5
954 ACSR AZ								6
600 CU HT	L	 					·	7
954 ACSR AZ							_	8
954 ACSR AW				-	·			9
954 ACSR AZ							+	10
954 ACSR AW								11
954 ACSR AZ						-		12
954 ACSR AZ							<u> </u>	13
954 ACSR AW								14
954 ACSR AW								15
954 ACSR AZ								16
954 ACSR AZ				-			 	17
336.4 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				18
795 AAC							 	19
954 ACSR AZ		-						20
54 ACSR AW							<u> </u>	
54 ACSR AZ	-						 	22
336.4 ACSR AZ			1				- 	23
795 ACSR AZ							+	24
54 ACSR AZ				·			+	26
54 ACSR AZ				· -	··		 	27
54 ACSR AZ					· · · · · · · · · · · · · · · · · · ·		 	28
36.4 ACSR AZ							 	29
95 ACSR AZ								30
2500 CU							 	31
54 ACSR AW							 	32
54 ACSR TW								33
54 ACSR AW							 	34
954 ACSR AW								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	4 36

Nam	e of Respondent		This Report	ls:	i Da	ate of Report	Yea	ir of Report	
	da Power & Light Company	1	(1) X An	original	(N	lo, Da, Yr)	1	31, 1999	ļ
, ,,,,,,,,			`' 📙	Resubmission		1			
				MISSION LINE			Bar barders	ninglanda F	122
1. R	eport information concerning olts or greater. Report transr	transmission lines, cos	it of lines, a	na expenses for in aroun totals o	year. List each nly for each volt	transmission rade	nne naving nor	ninai voltage of	132
2 Tr	ons or greater. Report transfransmission lines include all l	hission lines below the lines covered by the de	ie vollages finition of tra	ansmission syste	em plant as give	n in the Unifo	m System of A	Accounts. Do no	ot report
subst	tation costs and expenses or	n this page.					•		•
	eport data by individual lines								
4. E	clude from this page any tra	Insmission lines for whi	ch plant cos	sts are included i	n Account 121,	Nonutility Pro	perty.	r etael nales: (3)	tower
5. In	dicate whether the type of su underground construction If	ipporting structure repo	more than	mn (e) is: (1) sir one type of sun	igie pole wood (norting structure	or steer; (2) make indicate the	mileage of eac	h type of constr	uction by
the u	se of brackets and extra line	s. Minor portions of a t	ransmission	line of a differen	nt type of const	ruction need r	not be distinguis	shed from the re	mainder
of the	e line.								
6. R	eport in columns (f) and (g) t	he total pole miles of ea	ach transmis	ssion line. Show	in column (f) th	e pole miles	of line on struct	ures the cost of	which is
repor	ted for the line designated; o	conversely, show in colu	ımn (g) the	pole miles of line	on structures t	he cost of wh	ich is reported :	for another line.	Report
	miles of line on leased or par ect to such structures are inc					s or such occi	ipancy and stat	e whether expe	nses with
respe	ect to such structures are inc	inded in the expenses i	eported to:	tile lille designa	leu.				
	DESIGNA	CTICIKI		TATAL TATAL TRA			LENICTE	(Pole miles)	
Line No.	DE01014-	(11014		(Indicate where other than	<i>{</i>	Type of	(in the	case of jund lines cuit miles)	Number
110.				60 cycle, 3 pha	ise)	Supporting			Of
	From	To		Operating	Designed	Structure	On Structure of Line	of Another	Circuits
i	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	DAVIS	FLORIDA CITY		138.00	230.00	SP	0.75		2
2	DAVIS	LUCY ST <hst></hst>		138.00	138.00	Н	0.16		1
3	DAVIS	LUCY ST <hst></hst>		138.00	138.00	SP	0.09		1
4	DAVIS	LUCY ST <hst></hst>		138.00	138.00	SP	1.79		1
5	DAVIS	LUCY ST <hst></hst>		138.00	138.00	SP	0.11		1
6	DAVIS	LUCY ST <hst></hst>		138.00	138.00	SP	4.71		1
	DAVIS	LUCY ST <hst></hst>		138.00	138.00	SP	0.03		1
	DAVIS .	LUCY ST <hst></hst>		138.00	138.00	SP	3.77		1
	DAVIS	LUCY ST <hst></hst>		138.00	138.00	SP	4.05		1
	DAVIS	LUCY ST <hst></hst>		138.00	230.00		0.13		1
	DAVIS	LUCY ST <hst></hst>		138.00	230.00			0.50	2
	DAVIS	FLAGAMI		138.00	138.00		1.94		1
	DAVIS	FLAGAMI		138.00	138.00		2.60		1
	DAVIS DAVIS	FLAGAMI FLAGAMI		138.00	138.00		0.02		1
	DAVIS	FLAGAMI		138.00	138.00 138.00		1.13		7
	DAVIS	FLAGAMI		138.00 138.00	138.00		7.08	1.09	1
	DAVIS	FLAGAMI		138.00	138.00		0.18		
19	COCONUT GROVE	RIVERSIDE		138.00	138.00		4.16		1
20	COCONUT GROVE	RIVERSIDE		138.00	138.00		1.89		1
21	COCONUT GROVE	RIVERSIDE		138.00	138.00		0.02		1
22	COCONUT GROVE	RIVERSIDE		138.00	138.00	SP	0.04	0.04	2
23	AIRPORT	RIVERSIDE	***	138.00	138.00	Н	0.07		1
	AIRPORT	RIVERSIDE		138.00	138.00	SP	2.54		1
	AIRPORT	RIVERSIDE		138.00	138.00		0.04		1
	AIRPORT	RIVERSIDE		138.00	138.00		1.36		1
ļ	AIRPORT	RIVERSIDE		138.00	138.00		0.37		1
	AIRPORT	RIVERSIDE		138.00	138.00			0.14	2
	AIRPORT	DADE		138.00	138.00	L ·	0.22		1
L	AIRPORT	DADE		138.00	138.00		0.07	•	1
	AIRPORT	DADE		138.00 138.00	138.00 138.00	<u> </u>	0.05 1.38		1
1	AIRPORT	DADE		138.00	138.00		0.34		1
	AIRPORT	DADE		138.00	138.00	I	0.54		1
1	AIRPORT	DADE		138.00	138.00		0.04		1
1	l	1 - · · · -		1	100.00	l - '	I 5.25		· '

5,716.13

1,449

404.10

Name of Respo	ondent	<u></u>	This Report Is					
Florida Power	& Light Company	,	(1) [XÎ] An C	Original	Date of Rep (Mo, Da, Yr)	ear of Report	
·				esubmission	11	´ E	Dec. 31, 1999	
			TRANSMISSIO	N LINE STATISTIC	S (Continued)			<u>.</u>
pole miles of the 8. Designate argive name of les which the respo	e primary structury ny transmission li ssor, date and ter andent is not the s	mission line structure e lines with higher vo re in column (f) and to ine or portion thereof rms of Lease, and an sole owner but which ars (details) of such a	the pole miles of the for which the respondent of the respondent o	ne other line(s) in or pondent is not the s ear. For any transr	on line structures su plumn (g) sole owner. If such p mission line other the	property is leased an a leased line, o	same voltage, reportion another comparts portion thereof, for	ort the any,
expenses of the other party is an 9. Designate ar determined. Sp	Line, and how the associated coming transmission linecify whether les	ne expenses borne b	y the respondent and give company and give	are accounted for, are name of Lessee,	ondent in the line, na and accounts affecte date and terms of le	ame of co-owner, d. Specify wheth	basis of sharing ner lessor, co-owner	
Size of		NE (Include in Colum , and clearing right-o		EXP	ENSES, EXCEPT DI	EPRECIATION A	ND TAXES	T
Conductor		·				• •		
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses	Line No.
954 ACSR AW	i			(**)	(1)	(-)	(p)	 _
954 ACSR AW		†						1 1
795 ACSR AZ			**					3
954 ACSR AZ							+	4
954 ACSR AW					_		+	5
795 AAC							 	6
795 ACSR AZ					· · · · · · · · · · · · · · · · · · ·	<u> </u>		17
795 ACSR AW							 	8
954 ACSR AZ				***				9
954 ACSR AW			···	 -			+	
954 ACSR AW				·				10.
954 ACSR AZ		 						11
954 ACSR AW							╃	12
795 AAC		 					<u> </u>	13
795 ACSR AZ						-	-	14
954 ACSR AZ						 		15
954 ACSR AZ		 			· · · · · · · · · · · · · · · · · · ·			16
954 ACSR AZ						- 		17
795 ACSR AZ								18
795 ACSR AZ		<u> </u>						19
954 ACSR AZ		ļļ.						20
795 ACSR AZ							<u> </u>	21
954 ACSR AZ								22
954 ACSR AZ								23
350 CU HT		 						24
56.5 ACSR AZ								25
954 ACSR AZ				_			-	26
556.5 ACSR AZ								27
95 AAC		 						28
556.5 ACSR AZ							<u> </u>	29
954 ACSR AZ		 						30
556.5 ACSR AZ		<u> </u>	·				ļ	31
600 CU HT				_			<u> </u>	32
95 AAC							<u> </u>	33
95 ACSR AZ								34
-5.10011712	·							35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

None	of Baspondent		This Report	ls:	T Da	ate of Report	Yea	r of Report	
	e of Respondent da Power & Light Company	((1) X An	Original	(N	lo, Da, Yr)		. 31, 1999	
MIONIC	a Power & Light Company		`'' 🔲	Resubmission		1			
				MISSION LINE					
kilovo 2. Tra subst 3. Re 4. Ex	eport information concerning tr lits or greater. Report transmit ansmission lines include all lin ation costs and expenses on t eport data by individual lines for colude from this page any trans- dicate whether the type of sup	ssion lines below thes es covered by the det his page. or all voltages if so rec smission lines for whice	e voltages i finition of tra quired by a s ch plant cos	in group totals of insmission systematics State commission ts are included	inly for each volt em plant as give on. in Account 121,	age. In the Unifo Nonutility Pro	rm System of A	accounts. Do no	t report
or (4) the us of the 6. Re	underground construction If a se of brackets and extra lines. line. eport in columns (f) and (g) the	transmission line has Minor portions of a to total pole miles of ea	more than ransmission tch transmis	one type of sup line of a differe ssion line. Show	porting structure at type of coastr v in column (f) the	e, indicate the ruction need n	mileage of each not be distinguis of line on struct	th type of construction the from the re- tures the cost of	uction by mainder which is
pole r	ted for the line designated; comiles of line on leased or partict to such structures are inclu	y owned structures in ded in the expenses r	column (g).	In a footnote, of the line designate	explain the basis	he cost of whose of such occu	ipancy and stat	e whether expe	nses with
Line No.	DESIGNAT			(Indicate when other than 60 cycle, 3 ph		Type of Supporting		(Pole miles) case of und lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	AIRPORT	DADE		138.00	138.00	SP	0.77		
2	AIRPORT	DADE		138.00	138.00	Н		0.15	
3	AIRPORT	DADE		138.00	138.00	SP		0.30	
4	AIRPORT	DADE		138.00	138.00	SP		0.11	
5	FLAGAMI	SOUTH MIAMI		138.00	138.00	SP	0.89		
6	FLAGAMI	SOUTH MIAMI		138.00	138.00	SP	0.09		
7	FLAGAMI	SOUTH MIAMI		138.00	138.00	SP	5.29		
8	FLAGAMI	SOUTH MIAMI		138.00	138.00	SP		0.44	
9	FLAGAMI	SOUTH MIAMI		138.00	138.00	SP		0.03	
-	FLAGAMI	SOUTH MIAMI		138.00	138.00	SP	0.08	1.42	
11	FLAGAMI	RIVERSIDE		138.00	138.00	SP	0.94		
	FLAGAMI	RIVERSIDE		138.00	l	Li	0.10		
13	FLAGAMI	RIVERSIDE		138.00	138.00	SP	2.80	<u> </u>	
	FLAGAMI	RIVERSIDE		138.00			0.08	1	
15	FLAGAMI	RIVERSIDE		138.00			2.11		
16	FLAGAMI	RIVERSIDE		138.00		1	0.11		
17	FLAGAMI	RIVERSIDE		138.00	1	<u> </u>	3.60		
	FLAGAMI	RIVERSIDE		138.00	 		1.42		
	MIAMI	RIVERSIDE		138.00			2.65		<u></u>
	MIAMI	RIVERSIDE		138.00			3.21		
	MIAMI	RIVERSIDE		138.00	 		0.06		
	COCONUT GROVE	MIAMI		138.00	1		4.97		ļ
	MIAMI	MIAMI BEACH		138.00			0.25		
	MIAMI	MIAMI BEACH		138.00			5.16	<u> </u>	
	MIAMI	MIAMI BEACH		138.00			5.75		
	DADE	FLAGAMI FLAGAMI		138.00			0.51	<u> </u>	<u> </u>
	DADE	FLAGAMI		138.00	<u>. </u>		0.38		
	DADE DADE	FLAGAMI		138.00			0.64		<u> </u>
	DADE	FLAGAMI		138.00		 	2.89		ļ
		FLAGAMI		138.00		<u> </u>	0.40		
	DADE DADE	FLAGAMI		138.00 138.00	}		0.06 2.08		ļ
L	DADE	FLAGAMI		138.00			0.23		
	DADE	FLAGAMI		138.00			0.23	+	
	DADE	FLAGAMI		138.00	<u> </u>		0.04	1	
33	ger sartin	- we cor util		133.00	1 250.00	[0.01		

5,716.13

404.10

1,449

		± 3-₹0	ı		
Name of Respon-	dent	This Report Is:			
Florida Power &		(1) An Origin	1	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
		TRANSMISSION LI	VE STATISTICS (C	intinued)	
pole miles of the page of the	orimary structure in column transmission line or portion or, date and terms of Lease dent is not the sole owner bigiving particulars (details) of ine, and how the expenses associated company. It transmission line leased to cify whether lessee is an asset cost figures called for in control of the cost figures called for in control of the cost figures.	(f) and the pole miles of the of the responder, and amount of rent for year, and amount of rent for year, at which the respondent operation of such matters as percent own borne by the respondent are a another company and give na sociated company.	ther transmission line ther line(s) in column lent is not the sole of For any transmission tes or shares in the hership by responder accounted for, and a me of Lessee, date	e structures support line (g) wher. If such property is on line other than a lease operation of, furnish a s nt in the line, name of occounts affected. Speci	uccinct statement explaining the o-owner, basis of sharing ify whether lessor, co-owner, or
Sizo of	Land rights, and classics	-: · · ·	EXPENSE	S, EXCEPT DEPRECIA	ATION AND TAXES

Size of Conductor	COST OF LINE (Include in Column (i) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses	Lin
1-954 ACSR AZ		 	- "	(111)	(n)		(p)	1,40
1-795 AAC		 						1
1-795 AAC		 		 .				2
1-795 ACSR AZ		 -						3
1-954 ACSR AZ		 						4
1-954 ACSR AW		 - 	<u></u>					5
1-954 ACSR AZ		 						6
1-954 ACSR AZ		 - 						7
1-954 ACSR AW		 	-					8
1-954 ACSR AZ		 	-					9
1-954 ACSR AZ							<u> </u>	10
1-954 ACSR AW		 						11
1-954 ACSR AZ		+						12
1-954 ACSR AZ							 	13
I-954 ACSR AZ								14
1-954 ACSR AZ		 -						15
I-954 ACSR AZ		+			·····		<u> </u>	16
I-954 ACSR AZ		 					 	17
1-2000 CU							 	18
I-954 ACSR AZ		· · · · · · · · · · · · · · · · · · ·						19
I-954 ACSR AZ		+				-		20
-700 CU		 						21
-1250 CU		 				 		22
-1500 CU	· · ·	 				 		23
-2000 CU	· · ·	 						24
-954 ACSR AZ			-				 	25
-2000 CU		 						26 27
-795 ACSR AZ							 	28
-954 ACSR AZ		 						29
-954 ACSR AW							 	30
-954 ACSR AW						*		
-795 ACSR AZ		†					 	31
-954 ACSR AW	_	<u> </u>					 	33
-1431 ACSR AZ							 	34
-795 ACSR AZ								35
	248,080,317	1,137,474,631	1,385,554,948					

Name	of Respondent		This Repor	t is:	Da	ite of Report	Yea	r of Report	
	•		(1) X A	n Original	(M	o, Da, Yr)	Dec	. 31, 1999	
LIOUC	la Power & Light Company	i	'-' ' ·	Resubmission	i	<u> </u>			
				MISSION LINES					
cilovo 2. Tra subst 3. Re 4. Ex 5. Inc or (4) the us of the 6. Re repor	port information concerning trailits or greater. Report transmission lines include all lines ation costs and expenses on the port data by individual lines for clude from this page any transmisticate whether the type of supply underground construction If a tipe of brackets and extra lines. If the line columns (f) and (g) the fitted for the line designated; contailes of line on leased or partly	sion lines below the covered by the dispage. all voltages if so mission lines for worting structure repransmission line holding portions of a stotal pole miles of coversely, show in expense of second pole miles of coversely, show in expense in the second pole miles of coversely, show in expense in the second pole miles of coversely, show in expense in the second pole miles of coversely, show in expense in the second pole miles of coverse in the second pole	ese voltages lefinition of trequired by a hich plant co- ported in colu- as more than transmission each transmission (g) the	in group totals or ansmission syste State commission sts are included in arm (e) is: (1) sin a one type of supp in line of a different ission line. Show a pole miles of line	nly for each volt m plant as give n. n Account 121, gle pole wood coorting structure at type of constr- in column (f) the on structures t	age. n in the Unifor Nonutility Pro or steel; (2) H- e, indicate the uction need n e pole miles of the cost of whi	perty. frame wood, or mileage of eac ot be distinguis of line on struct	r steel poles; (3) th type of constrained from the re- ures the cost of for another line.	tower; uction by mainder which is Report
Line No.	ct to such structures are included DESIGNATION		s reported for	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	}	Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of und lines cuit miles)	Numbe Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
	DADE	GRATIGNY		138.00	138.00		0.92		-
	DADE	GRATIGNY		138.00	138.00		2.09		
	DADE	GRATIGNY		138.00	138.00		0.03		··-
	DADE	GRATIGNY		138.00	230.00		0.29		<u> </u>
	DADE	GRATIGNY		138.00	230.00		0.20	0.43	
	DADE	GRATIGNY		138.00	138,00		0.85		—
	DADE	GRATIGNY		+	138.00		4.25		
				138.00			4.25 2.73		
	DADE	GRATIONY		138.00	138.00				
	DADE	GRATIGNY	· · · · · · · · · · · · · · · · · · ·	138.00	138.00		2.13		<u></u>
	DADE	GRATIGNY		138.00	138.00		0.76	 	<u> </u>
	DADE	GRATIGNY	· · · · · · · · · · · · · · · · · · ·	138.00	138.00	<u>t</u>	0.15	<u> </u>	
	DADE	GRATIGNY		138.00	138.00		0.26	0.26	<u> </u>
13	DADE	GRATIGNY		138.00	230.00	SP	0.71		
14	DADE	GRATIGNY		138.00	230.00	H		0.43	
15	DADE	LITTLE RIVER		138.00	138.00	Н	0.05		
16	DADE	LITTLE RIVER		138.00	138.00	н	0.18		
17	DADE	LITTLE RIVER		138.00	138.00	SP	0.05		
18	DADE	LITTLE RIVER		138.00	138.00	SP	0.67		
19	DADE	LITTLE RIVER		138.00	138.00	SP	0.13		
20	DADE	LITTLE RIVER		138.00	138.00	SP	0.02		
21	DADE	LITTLE RIVER		138.00	138.00	SP	0.48		
	DADE	LITTLE RIVER		138.00	138.00		4.89	<u> </u>	
	DADE	LITTLE RIVER		138.00	138.00	1	0.90	<u> </u>	
	DADE	LITTLE RIVER		138.00	138.00		2.73		
	DADE	LITTLE RIVER		138.00	138.00		0.13		
	DADE	LITTLE RIVER		138.00	138.00			0.12	
	DADE	LITTLE RIVER		138.00	138.00	-	0.11	ļ	
	DADE	LITTLE RIVER		138.00	138.00		0.05	<u></u>	
	DADE	LITTLE RIVER		138.00	138.00		0.76		
	DADE	LITTLE RIVER		138.00	138.00	1	0.20		\vdash
	DADE	LITTLE RIVER		138.00		<u>. </u>	4.49	L	
	DADE	LITTLE RIVER		138.00			2.88		
							0.22		+
	DADE	LITTLE RIVER		138.00				4	
	DADE	LITTLE RIVER		138.00			0.15	·	├
35	DADE	LITTLE RIVER		138.00	138.00	John The Control of t	0.27		
36	 					TOTAL	5,716.13	404.10	1,44

				E 5				
Name of Respo			This Report	ls:	Date of Re		Year of Report	
Florida Power	& Light Company	1		Original Resubmission	(Mo, Da, Y	7) 1	Dec. 31, 1999	
			1 1 1	ON LINE STATISTIC	//			
7. Do not repor	t the same transr	mission line structu	re twice. Beneat I	AN EINE STATISTIC	S (Continued)			
you do not inclu	ide Lower voltage	lines with higher v	oltage lines of two	ower voltage Lines	and higher voltage I	ines as one line.	Designate in a footne e same voltage, repo	ote if
pole miles of the	e primary structur	re in column (f) and	the pole miles of	the other line(s) in o	sion line structures s	upport lines of the	e same voltage, repo	rt the
o. Designate a	rry warrarrii 1551011	ille of bortion there:	Of tor which the rec	enondont in ant the	1	Droporty io loops	d from another compa	
								f i the
	associated com	in exheringed politic	by the respondent	are accounted for,	and accounts affect	ed. Specify whe	r, basis of sharing ther lessor, co-owner,	, or
					, date and terms of I			
		voo iy ali assuuate	EL CUITIONITY.			ease, annual ren	t for year, and how	
10. Base the plant	ant cost figures c	alled for in columns	s (j) to (l) on the bo	ook cost at end of ye	ear.			
	COST OF LIN	VE (Include in Colu	mn (j) Land,	T #1/5				
Size of	1	and clearing right-		EXP	ENSES, EXCEPT D	EPRECIATION .	AND TAXES	1
Conductor			• •					
and Material	Land	Construction and Other Costs	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	(k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
1-795 ACSR AZ		†			 ""	- '-'	(P)	<u> </u>
1-795 ACSR AZ			<u> </u>		 			1
-795 ACSR AZ					· · · · · · · · · · · · · · · · · · ·			2
I-1431 ACSR AZ			·				- 	3
I-1431 ACSR AZ		<u> </u>			-	 		4
I-600 CU HT								5
I-954 ACSR AZ	 -	 						6
I-954 ACSR AZ		·						7
-600 CU HT		-		 	<u> </u>	ļ		8
-795 AAC	 	 				<u> </u>	·	9
-795 ACSR AZ			·					10
-954 ACSR AZ		· · · · · · · · · · · · · · · · · · ·			 			11
-1431 ACSR AZ		·			<u> </u>	<u> </u>		12
-1431 ACSR AZ		<u> </u>	· · · · · · · · · · · · · · · · · · ·				<u> </u>	13
-1431 ACSR AZ					<u> </u>			14
-600 CU HT						· · · · · · · · · · · · · · · · · · ·		15
-795 ACSR AW	-							16
-266 CU SD	* .							17
-336.4 ACSR AZ							- 	18
-350 CU HT		-	·					19
-4/0 CU SD								20
-600 CU HT								21
-795 AAC	·			<u> </u>				22
-795 ACSR AZ								23
954 ACSR AZ							 	24
4/0 CU SD	··· <u></u>							25 26
-795 ACSR AZ			·					27
-1431 ACSR AZ							-	28
4/0 CU SD							- 	29
-600 CU HT			-		<u> </u>		-	30
795 AAC					<u> </u>			31
795 ACSR AZ		· · · · · · · · · · · · · · · · · · ·						32
795 AAC					- ,,,	<u> </u>		33
795 ACSR AZ		-	,			- -		34
795 AAC			-			 	- 	35
				İ				~
	248,080,317	1 137 474 624	1 205 554 040	40 400 555				Щ
	470,000,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

		Thie	Report is:	Da	ite of Report	Yea	r of Report	
	e of Respondent	(1)	An Original		lo, Da, Yr)		. 31, 1999	
Florid	ta Power & Light Company	(2)	A Resubmission	1	1			
			FRANSMISSION LINE S	TATISTICS		-		
1 Re	port information concerning tra	ensmission lines, cost of	ines, and expenses for y	ear. List each	transmission	line having non	ninal voltage of	132
dlove	lts or greater. Report transmis ansmission lines include all line	sion lines below these vo	oltages in group totals on	ily for each volt	age.			
subst	ation costs and expenses on ti	nis page.						
3. Re	port data by individual lines fo	r all voltages if so require	d by a State commission	١.	_			
4. E>	clude from this page any trans	smission lines for which p	lant costs are included in	Account 121,	Nonutility Pro	perty.	tll (2)	*****
5. Ind	dicate whether the type of supp	porting structure reported	in column (e) is: (1) sing	gle pole wood o	or steel; (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction if a	transmission line has mo	re than one type of supp	orang structure	e, indicate the	mileage or eac	thed from the rea	mainde
	se of brackets and extra lines.	Minor portions of a trans	mission line of a differen	it type of constr	uction need n	iot de distinguis	aled noth the tel	Hairide
or the	: line. eport in columns (f) and (g) the	total note miles of each t	ransmission line Show	in column (f) th	e pole miles d	of line on struct	ures the cost of	which is
o. Ni	ted for the line designated; cor	versely show in column	(a) the pole miles of line	on structures t	he cost of wh	ich is reported f	or another line.	Report
nole i	miles of line on leased or partly	owned structures in colu	imn (a). In a footnote, ex	xplain the basis	of such occu	pancy and stat	e whether exper	nses wi
roene	ect to such structures are inclu	ded in the expenses repo	rted for the line designate	ed.			_	
СЭРС	.0. 10 00011 011 0001 00 010 11010		,					
Line	DESIGNAT	IUN	(Indicate where)	Type of	(in the	(Pole miles) case of und lines	Numb
No.		òther than 60 cycle, 3 phase)			Supporting	undergro report circ	cuit miles)	Of
	_				,,	On Structure of Line	On Structures	Circui
	From	To	Operating	Designed	Structure	of Line Designated	Line	۱
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	DADE	LITTLE RIVER	138.00	138.00	SP	0.27		l
2	DADE	LITTLE RIVER	138.00	138.00	SP	0.41	·	
3	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		
4	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13		
5	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99		
6	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53		
7	LITTLE RIVER	MARKET	138.00	138.00	Н		0.22	
	LITTLE RIVER	MARKET	138.00	138.00	<u> </u>		0.27	
	LITTLE RIVER	MARKET	138.00	138.00			0.27	
	MARKET	RAILWAY	138.00	138.00		0.72		
	MARKET	RAILWAY	138.00	138.00		0.02		
	MARKET	RAILWAY	138.00	138.00		2.11		
	MARKET	RAILWAY	138.00	138.00		0.70		
	MIAMI	RAILWAY	138.00	138.00		1.16		
	MIAMI	RAILWAY	138.00	138.00		1.20		
	INDIAN CREEK	LITTLE RIVER	138.00	138.00		4.72		
	INDIAN CREEK	LITTLE RIVER	138.00	138.00		1.24		
	40TH STREET	LITTLE RIVER	138.00	138.00		3.63		
	40TH STREET	LITTLE RIVER				2.47		
		LAUDERDALE	138.00	138.00		0.03		
	GRATIONY		138.00	138.00				
	GRATIONY	LAUDERDALE	138.00	138.00		18.76		
	GRATIGNY	MIAMI SHORES	138.00	138.00		0.04		
	LITTLE RIVER		138.00	138.00		0.09	<u> </u>	 -
	LITTLE RIVER	MIAMI SHORES	138.00	138.00		0.69		
	LITTLE RIVER LAUDERDALE	MIAMI SHORES MIAMI SHORES	138.00	138.00		0.70		
	l		138.00	138.00	<u>i </u>	0.80		
	LAUDERDALE	MIAMI SHORES	138.00	138.00		2.41		
	LAUDERDALE	MIAMI SHORES	138.00	138.00		0.18		ļ
	LAUDERDALE	MIAMI SHORES	138.00	138.00		0.73		<u> </u>
	LAUDERDALE	MIAMI SHORES	138.00	138.00	_	0.99	<u> </u>	ļ. —
	LAUDERDALE	MIAMI SHORES	138.00	138.00		2.06		<u> </u>
	LAUDERDALE	MIAMI SHORES	138.00	138.00		0.26	L	<u> </u>
	LAUDERDALE	MIAMI SHORES	138.00	138.00	le control de la	1.37		<u> </u>
34	LAUDERDALE	MIAMI SHORES	138.00	138.00		7.44		
35	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.27		
					,		1	
					TOTAL	F 740 10	404 40	
36	i .	1	1 1		1.017	5,716.13	404.10	1,4

Name of Respondent

Name of Respo Florida Power &	Light Company		This Report Is (1) X An C	Original	Date of Re (Mo, Da, Y	(r)	Year of Report	
				esubmission	11	,	Dec. 31, 1999	
7. Do not			TRANSMISSIO	N LINE STATISTIC:	S (Continued)		<u> </u>	
pole miles of the 8. Designate ar give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spon	e primary structure by transmission lissor, date and ter ndent is not the s d giving particula Line, and how the associated comply transmission line ecify whether less	e in column (f) and ne or portion thereo ms of Lease, and a sole owner but which is (details) of such the expenses borne because is an associated.	e twice. Report Lo oltage lines. If two the pole miles of the for which the respondent of the respondent of matters as percent by the respondent of r company and gived	ower voltage Lines a or more transmissione other line(s) in co pondent is not the si ear. For any transmiperates or shares in	and higher voltage if on line structures solumn (g) ole owner. If such nission line other that in the operation of, for ondent in the line, rand accounts affect date and terms of i	upport lines of the property is lease lian a leased line, umish a succinct lame of co-ownered. Specify whe	ther lessor, co-owne	ort th cany, or g the
Size of		NE (Include in Colum and clearing right-c		EXPE	ENSES, EXCEPT [DEPRECIATION	AND TAXES	\top
Conductor		·						
and Material	Land	Construction and Other Costs	Total Cost	Operation	Maintenance	Rents	_ Total	Lin
(i)	(i)	(k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No
-795 AAC		ļ · · · · - 					\P/	1
-795 ACSR AZ				-		 		 -
-795 AAC		† 					 -	1 2
-954 ACSR AZ	·					 		3
-795 AAC			·	-				4
-795 ACSR AZ		† — 						5
-795 AAC	-				*			6
-795 AAC								17
-795 AAC						<u> </u>		8
-2000 CU			 +			ļ		9
-795 ACSR AZ	***							10
-954 ACSR AZ		<u> </u>						11
-954 ACSR AZ		 						12
-2000 CU								13
-2000 CU								14
								15
-2000 CU								16
-1431 ACSR AZ	 			<u> </u>				17
1250 CU								18
2000 CU				,			1	19
600 CU HT								20
795 ACSR AZ			<u>.</u>					21
795 ACSR AW								22
1431 ACSR AZ								23
1431 ACSR AZ						_		24
350 CU HT								25
556.5 AAC								26
1431 ACSR AZ								27
1431 ACSR AZ								28
350B CU HT								29
556.5 AAC								30
1431 ACSR AZ								31
350 CU HT								32
350B CU HT								33
556.5 AAC								34
1431 ACSR AZ								35
	249 000 247	1 407 474 004	4 205 554 646	40.100	·			
-	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,23	4 36

Non	o of Passandant		This Report	ls:	— т в	ate of Report	Yea	ir of Report	
	e of Respondent		(1) X An	Original	(n	lo, Da, Yr)	1	c. 31, 1999	İ
Flori	da Power & Light Company	1	(2)	Resubmission	į ,	1 /			
			TRANS	VISSION LINE	STATISTICS	- ***			
1 0	eport information concerning tr	ansmission lines cos	t of lines, ar	nd expenses for	vear. List each	transmission	line having nor	minal voltage of	132
kilovo	olts or greater. Report transmi	ssion lines below the:	se voltages i	n group totals o	nly for each vol	tage.			
	ansmission lines include all lin		finition of tra	insmission syste	em plant as give	en in the Unifo	rm System of A	Accounts. Do no	at report
subs	tation costs and expenses on t	this page.							İ
3. R	eport data by individual lines fo	or all voltages if so re	quired by a S	State commission	on.	Alama Militar Dara			
4. E	xclude from this page any tran	smission lines for whi	ch plant cos	ts are included:	in Account 121,	nonutility Pro	perty.	r etaal nales: (3)	tower
5. In	dicate whether the type of sup) underground construction If a	porting structure repo	ried in Colur	one type of sun	ngre pole wood norting structur	o: siee; (2) i i e indicate the	mileane of eac	th type of constr	uction by
or (4)	se of brackets and extra lines.	Minor portions of a t	ranemiesion	line of a differe	nt type of consi	ruction need r	not be distinguis	shed from the re	mainder
of the		Willion portions of a l		ino or a amoro					
	eport in columns (f) and (g) the	e total pole miles of ea	ach transmis	sion line. Shov	in column (f) t	he pole miles	of line on struct	tures the cost of	which is
repor	rted for the line designated; co	nversely, show in colu	ımn (g) the	pole miles of line	e on structures	the cost of wh	ich is reported	for another line.	Report
pole	miles of line on leased or parti	y owned structures in	column (g).	In a footnote,	explain the basi	s of such occt	ipancy and stat	te whether expe	nses with
	ect to such structures are inclu								
i									
	DESIGNAT	ion -		VOLTAGE (KY	Λ		TENCTH	(Pole miles)	r
Line	DESIGNAT	ION		Indicate where	ė	Type of	(in the	(Pole miles) case of ound lines	Number
No.				other than 60 cycle, 3 pha	ase)	Supporting	report din	cuit miles)	Of
	From	То		Operating	Designed	1	On Structure	On Structures of Another	Circuits
1	From	(b)		(c)	_	Structure	of Line Designated	Line	4.
	(a)			(6)	(d)	(e)	(f)	(g)	(h)
	LAUDERDALE	LITTLE RIVER		138.00	138.00	Н	0.02		L
· 2	LAUDERDALE	LITTLE RIVER		138.00	138.00	SP	15.91		
3	LAUDERDALE	LITTLE RIVER		138.00	138.00	SP	2.23		
4	LAUDERDALE	LITTLE RIVER		138.00	138.00	SP	1.91		
5	LAUDERDALE	LITTLE RIVER		138.00	138.00	SP	2.73		
6	LAUDERDALE	LITTLE RIVER		138.00	138.00	SP	0.42		
7	LAUDERDALE	LITTLE RIVER		138.00	138.00	SP	3.51		
8	LAUDERDALE	LITTLE RIVER		138.00	138.00	SP	0.49		
9	LAUDERDALE	LITTLE RIVER		138.00	138.00	SP	0.02	0.02	
10	LAUDERDALE	LITTLE RIVER		138.00	230.00	ile .	0.02		
11	LAUDERDALE	LITTLE RIVER		138.00	230.00	1		0.83	
	ARCH CREEK	NORMANDY	.	138.00	138.00		1.45		-
	ARCH CREEK	NORMANDY		138.00	138.00		2.34		
	ARCH CREEK	GREYNOLDS		138.00	138.00		1.02		 -
	ARCH CREEK	GREYNOLDS	· · · · · · · · · · · · · · · · · · ·	138.00			3.51		ļ ——
	ARCH CREEK	GREYNOLDS		138.00	138.00		3.31	0.06	<u> </u>
	ARCH CREEK	LAUDERDALE		138.00	138.00		2.69		<u> </u>
	ARCH CREEK	LAUDERDALE					1.02		
L	ARCH CREEK	LAUDERDALE		138.00			 		├──
	ARCH CREEK			138.00			2.83		
		LAUDERDALE		138.00		1	0.22		
	ARCH CREEK	LAUDERDALE		138.00			0.34		
	ARCH CREEK	LAUDERDALE		138.00		<u> </u>	0.01		<u> </u>
	ARCH CREEK	LAUDERDALE	•	138.00			1.27		
	ARCH CREEK	LAUDERDALE		138.00		<u> </u>	0.04		<u> </u>
	ARCH CREEK	LAUDERDALE		138.00			0.12		<u> </u>
	ARCH CREEK	LAUDERDALE		138.00			4.13		
	ARCH CREEK	LAUDERDALE		138.00			1.69		
	ARCH CREEK	LAUDERDALE		138.00	138.00	H	1.38	1	
29	HAULOVER	NORMANDY		138.00	138.00	UG	2.00		
30	GREYNOLDS	HAULOVER		138.00	138.00	SP	1.44		
31	GREYNOLDS	HAULOVER		138.00	138.00	SP	0.23		
32	GREYNOLDS	HAULOVER		138.00	138.00	SP	2.38		
33	GREYNOLDS	LAUDERDALE		138.00			0.13		
	GREYNOLDS	LAUDERDALE		138.00		 	0.19	ļ. ———	
	ODEVAIOLDS	LAUDEDDALE		400.00			1	<u> </u>	

5,716.13

404.10

1,449

Name of Respo	ondent		This Report Is	g	Data-da-			
Florida Power	& Light Company	1	(1) X1 An (Original	Date of Rej (Mo, Da, Yi	')	ear of Report	
	-		1 1 1	esubmission	11	_ '	Dec. 31, 1999	
7. Do not repor	t the same transr	mission line etructur	Paris Person	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate are give name of lest which the responsarrangement and expenses of the other party is are 9. Designate are determined. Sp	e primary structurny transmission lissor, date and telescor, date and telescor de primar la production de Line, and how the associated compy transmission lisecify whether les	re in column (f) and ine or portion thereous for Lease, and an sole owner but which the (details) of such the expenses borne to pany.	for which the respondent of the pole miles of the for which the respondent of the re	pendent ine(s) in opendent is not the pendent is not the pear. For any trans perates or shares townership by respare accounted for, we name of Lessee	sole owner. If such permission line other that in the operation of, fur condent in the line, not and accounts affected, date and terms of le	proport lines of the property is leased an a leased line, or urnish a succinct same of co-owner, ad. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort the any, or or the
Size of	COST OF LIK	NE (Include in Colum	nn (j) Land,		PENSES, EXCEPT D	EPRECIATION A	ND TAXES	<u> </u>
Conductor	Land rights,	, and clearing right-o	f-way)					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-954 ACSR AZ				<u> </u>	(1)		(P)	ــــــــــــــــــــــــــــــــــــــ
-954 ACSR AZ						······································		1
-954 ACSR AZ				<u> </u>	 			2
I-556.5 AAC								4
-556.5 ACSR AZ					 		 	+-
-795 AAC			-			<u> </u>		5
-795 ACSR AZ				····	 			6
-954 ACSR AZ		<u> </u>	-	····				7
-1431 ACSR AZ					 	· · · · · · · · · · · · · · · · · · ·	 	8
-1431 ACSR AZ						·		9
-1431 ACSR AZ			·					10
-1500 CU		 			 			11
-2000 CU		 					 	12
-2000 CU	· · · · · · · · · · · · · · · · · · ·					···	 	13
-954 ACSR AZ				 	-			14
-954 ACSR AZ	·	 					- 	15
-556.5 AAC								16
-2000 CU	·			·	· · · · · · · · · · · · · · · · · · ·	 -		17
-1431 ACSR AZ								18
-1431 ACSR AZ								19
-1431 ACSR AW		 -			ļ	·	<u> </u>	20
-1431 ACSR AZ		 						21
-954 ACSR AZ								22
-556.5 AAC	<u> </u>	 -						23
-1431 ACSR AW	-			······				24
954 ACSR AZ		 						25
-556.5 AAC	·	 						26
1431 ACSR AZ	* * * * * * * * * * * * * * * * * * * *	 		-	1			27
2000 CU	.	 - 			-			28
350 CU HT		 					 	29
556.5 ACSR AW	·	 					- 	30
350 CU HT		 		<u></u>	 			31
954 ACSR AZ		 					 	32
1431 ACSR AZ		 					 	33
954 ACSR AZ		 			 			34
	040 004 0							35
·	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name	e of Respondent	т	This Report	ls:	D _z	te of Report	Yea	r of Report	
	da Power & Light Company	,	• • • • • • • • • • • • • • • • • • • •	Original Resubmission	1 '	lo, Da, Yr) /	Dec	. 31, <u>1999</u>	
			· 1 1	VISSION LINE		<u>'</u>			
	·-					tennomicoico	lino havina cor	ninal voltage of	132
1. Re	eport information concernin	g transmission lines, cos	st of lines, an	nd expenses for	year. List each	transmission ane	line naving noi	illiai voltage oi	132
kilovo	ansmission lines include al	smission lines below the Llines covered by the de	se voltages i	nsmission system	em plant as give	n in the Unifo	rm System of A	ccounts. Do no	t report
	ation costs and expenses						•		
3. Re	eport data by individual line	s for all voltages if so re	quired by a S	State commission	on.				
4. E>	clude from this page any to	ransmission lines for whi	ich plant cos	ts are included	in Account 121,	Nonutility Pro	perty.	r ataal malaa: (2)	tower
5. In:	dicate whether the type of a underground construction	supporting structure repo	orted in colun	nn (e) is: (1) sii	ngle pole wood (or steel; (2) m indicate the	nrame wood, or mileage of eac	h type of constri	uction by
or (4)	se of brackets and extra lin	es. Minor portions of a	transmission	line of a differe	nt type of constr	uction need r	ot be distinguis	shed from the re	mainder
of the	e line.								
6. Re	eport in columns (f) and (g)	the total pole miles of e	ach transmis	sion line. Shov	v in column (f) th	e pole miles	of line on struct	ures the cost of	which is
repor	ted for the line designated;	conversely, show in col	umn (g) the p	oole miles of lin	e on structures t	he cost of wh	ich is reported t	for another line.	Report
	miles of line on leased or p					or such occu	ipancy and stat	e whether exper	ises wit
respe	ect to such structures are in	aduded in the expenses	reported for	ine iine designa	iteo.				
				170 TACE 183	,		LENGTH	(Bala milea)	
Line	DESIGN	IATION		(Indicate when	e	Type of	(in the	(Pole miles) case of und lines	Numbe
No.				other than 60 cycle, 3 ph	ase)	Supporting	report cire	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	7.48		. ,
2	GREYNOLDS	LAUDERDALE		138.00	138.00		1.31		
	GREYNOLDS	LAUDERDALE		138.00	138.00		0.06		
		LAUDERDALE	 <u>-</u>	138.00			1.79		
	GREYNOLDS	LAUDERDALE		138.00			0.14	0.15	
	GREYNOLDS	LAUDERDALE		138.00			0.03		
7	GREYNOLDS	LAUDERDALE		138.00	 		1.65		
8	GREYNOLDS	LAUDERDALE		138.00	138.00	UG	0.11		
9	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	1.12		
10	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	0.22		
11	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	1.32		
12	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	3.26		
	GREYNÖLDS	LAUDERDALE		138.00	138,00	SP	0.71		
	GREYNOLDS	LAUDERDALE		138.00	1		0.41		
	GREYNOLDS	LAUDERDALE		138.00			1.33		
	GREYNOLDS	LAUDERDALE		138.00			0.88		
	GREYNOLDS	LAUDERDALE		138.00			0.77		
	GREYNOLDS GREYNOLDS	LAUDERDALE		138.00			0.29		<u> </u>
	GREYNOLDS	LAUDERDALE		138.00 138.00			0.66		
	GREYNOLDS	LAUDERDALE		138.00			2.95		
	GREYNOLDS	LAUDERDALE		138.00			1.76		
i	GREYNOLDS	LAUDERDALE		138.00			0.41		
	ASHMONT	LAUDERDALE		138.00			0.36		
	HOLLYWOOD	P EVERGLADES		138.00			0.05		
	HOLLYWOOD	P EVERGLADES		138.00			0.54	1	
	HOLLYWOOD	P EVERGLADES		138.00	<u> </u>		0.16		
28	HOLLYWOOD	P EVERGLADES		138.00			0.80		
29	HOLLYWOOD	P EVERGLADES		138.00	}		0.06		
30	HOLLYWOOD	P EVERGLADES		138.00			0.20		
31	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	3.71		
	HOLLYWOOD	P EVERGLADES		138.00			0.11		
	HOLLYWOOD	P EVERGLADES		138.00	<u> </u>			1.70	
	HOLLYWOOD	P EVERGLADES		138.00			0.01		
35	PORT	IP EVERGLADES		138.00	138 00	IUG	0.15	1	ŀ

5,716.13

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Name of Respo	ondent		This Report	[S:				
Florida Power	& Light Company	,	(1) [X An	Original	Date of Re (Mo, Da, Y	'n '	ear of Report	
	· · · · · · · · · · · · · · · · · · ·			lesubmission	11	~ C	Dec. 31, 1999	
7 0			TRANSMISSIC	ON LINE STATISTIC	S (Continued)			
pole miles of the second pole miles of the second pole miles of the which the responsive arrangement and expenses of the other party is an expension of the other party is an expension of the	e primary structur ny transmission li ssor, date and ter ondent is not the s nd giving particula e Line, and how the n associated com- ny transmission li pecify whether les	re in column (f) and ine or portion there ims of Lease, and a sole owner but which is (details) of such the expenses borne pany. ne leased to anoth see is an associate	re twice. Report L roltage lines. If two I the pole miles of to of for which the res amount of rent for the respondent of matters as percen by the respondent er company and gired company.	ower voltage Lines o or more transmiss the other line(s) in c spondent is not the s year. For any trans operates or shares i	and higher voltage I ion line structures solumn (g) sole owner. If such mission line other the the operation of, foondent in the line, rand accounts affect date and terms of I	property is leased an a leased line, urnish a succinct same of co-owner, ed. Specify wheth	her lessor, co-owner,	ort the any, or or the
		NE (include in Colu		EXP	ENSES, EXCEPT [PERECIATION A	AND TAYES	<u> </u>
Size of Conductor	Land rights,	and clearing right-	of-way)			Z. KEOKHON A	IND TAKES	
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents		4
(i)	0	Other Costs (k)		Expenses	Expenses		Total Expenses	Line
1-954 ACSR AZ	- 	(%)	(1)	(m)	(n)	(0)	(p)	No.
I-954 ACSR AZ		<u> </u>		 				1
I-954 ACSR AZ	 	 	ļ <u>.</u>					2
1-954 ACSR AZ		 	<u> </u>					3
I-954 ACSR AZ	 	<u> </u>						4
I-900 CU HT	ļ	1						5
I-2000 CU		-						6
								7
1-3750 AL				<u></u>				8
-350 CU HT		ļ <u></u>	<u> </u>					9
-795 ACSR AZ		ļ. <u></u> .						10
-954 ACSR AZ								11
-954 ACSR AZ								12
-954 ACSR AW	. <u> </u>							13
-954 ACSR AZ	ļ <u>.</u>							14
-350 CU HT						,		15
-350 CU HT								16
-556.5 ACSR AZ								17
-795 ACSR AZ							-	18
-954 ACSR AZ							1	19
-954 ACSR AW								20
-795 ACSR AZ								21
-795 ACSR AZ								22
-350 CU HT				-				23
-556.5 ACSR AW			<u></u>					24
-795 AAC								25
-795 ACSR AZ					·			26
-900 CU HT				-		·····		27
954 ACSR AZ							1	28
795 AAC						····	 	29
-795 ACSR AZ							 	30
-795 AAC							1	31
900 CU HT							1	32
795 ACSR AZ				·			1	33
795 ACSR AW							 	34
2000 CU					1701	<u>.</u>		35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Nom	e of Respondent		This Report Is:	Da	ate of Report	Yea	r of Report	-
	•	l i	(1) An Original		lo, Da, Yr)	1	. 31, 1999	
Flori	da Power & Light Company	'	(2) A Resubmission	/	I		<u> </u>	
			TRANSMISSION LINE :	STATISTICS				
4 D	and information concerning	n transmission lines cos	t of lines, and expenses for	vear 1 ist each	transmission	line having nor	ninal voltage of	132
i. Ki kilovo	eport information concerning lits or greater. Report trans	mission lines below thes	se voltages in group totals or	nly for each vol	age.		--	-
2 Tr	ansmission lines include all	lines covered by the def	finition of transmission syste	m plant as give	n in the Unifo	rm System of A	Accounts. Do no	t report
	ation costs and expenses of					-		
3 R	eport data by individual line	s for all voltages if so rec	quired by a State commissio	n.				
4. Ex	clude from this page any tr	ransmission lines for which	ch plant costs are included i	n Account 121,	Nonutility Pro	perty.		
5. In	dicate whether the type of s	supporting structure repo	rted in column (e) is: (1) sir	gle pole wood o	or steel; (2) H-	frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction	If a transmission line has	more than one type of supp	porting structure	e, indicate the	mileage of eac	th type of constr	uction by
the u	se of brackets and extra lin-	es. Minor portions of a t	ransmission line of a differe	nt type of constr	ruction need n	ot be distinguis	shed from the re	mainder
of the	e line.							
6. R	eport in columns (f) and (g)	the total pole miles of ea	ach transmission line. Show	r in column (f) th	ne pole miles o	of line on struct	ures the cost of	which is
герог	ted for the line designated;	conversely, show in colu	ımn (g) the pole miles of line	e on structures t	he cost of whi	ich is reported	for another line.	Report
pole	miles of line on leased or pa	artly owned structures in	column (g). In a footnote, e	explain the basis	s of such occu	pancy and stat	te whether expe	nses with
respe	ect to such structures are in	cluded in the expenses r	reported for the line designa	ted.				
,								
		77.72		,				
Line	DESIGN	IAHON	VOLTAGE (KV (Indicate where	<i>)</i>	Type of	(in the	(Pole miles) case of und lines	Numbe
No.			other than		Supporting	undergro	ouna lines cuit miles)	Of
			60 cycle, 3 pha		Supporting	On Structure	On Structures	Circuits
	From	То	Operating	Designed	Structure	of Line Designated	of Another Line	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	P EVERGLADES	SISTRUNK	138.00	138.00	н	0.08		
	P EVERGLADES	SISTRUNK	138.00	138.00	SP	1.61		
	P EVERGLADES	SISTRUNK	138.00	138.00	-	0.67		
_	P EVERGLADES	SISTRUNK	138.00	138.00	1	0.92		$\vdash \vdash$
	P EVERGLADES	SISTRUNK						
			138.00	138.00		0.17		
	P EVERGLADES	SISTRUNK	138.00	138.00		0.41		ļ
7	P EVERGLADES	SISTRUNK	138.00	138.00		0.48		
8	P EVERGLADES .	SISTRUNK	138.00	138.00	SP	0.12		
9	P EVERGLADES	SISTRUNK	138.00	138.00	H		0.11	
10	P EVERGLADES	SISTRUNK	138.00	138.00	SP		0.01	
11	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	3.20		
12	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.54		
13	OAKLAND PARK	SISTRUNK	138.00	138.00	SP		0.85	
14	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.96		
15	OAKLAND PARK	SISTRUNK	138.00	138.00	<u> </u>	2.63	l	
	OAKLAND PARK	SISTRUNK	138.00		1	1.37		
	OAKLAND PARK	SISTRUNK			↓	0.28		
	LAUDERDALE		138.00	138.00	<u> </u>			
	- · · ·	SISTRUNK	138.00	138.00		0.51		
	LAUDERDALE	SISTRUNK	138.00	138.00		1.56	1	<u> </u>
	LAUDERDALE	SISTRUNK	138.00	138.00		0.62		<u> </u>
	LAUDERDALE	SISTRUNK	138.00	138.00		1.52		
22	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.83		
23	LAUDERDALE	SISTRUNK	138.00	138.00		0.31		
24	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.93		
25	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.75		
26	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.47)	
27	HOLLYWOOD	LAUDERDALE	138,00	138.00		1.23		
	HOLLYWOOD	LAUDERDALE	138.00	138.00		1.38		<u> </u>
	HOLLYWOOD	LAUDERDALE	138.00	138.00		1.92		
	HOLLYWOOD	LAUDERDALE	138.00	138.00		1.52	2.19	
	HOLLYWOOD	LAUDERDALE						
	}		138.00				1.50	-
	HOLLYWOOD	LAUDERDALE	138.00	138.00			0.27	ļ
	HOLLYWOOD	LAUDERDALE	138.00	138.00	1		0.25	—
	BROWARD	LAUDERDALE	138.00	138.00		0.02	<u> </u>	<u> </u>
35	BROWARD	LAUDERDALE	138.00	138.00	H	0.16		
l						1]	
					TOTAL	ļ	10.11	
36	1	1	1		IOIAL	5,716.13	404.10	1,44

Name of Respo	ndent		This Report !	s:	Date of Re			
Florida Power 8	Light Company	y	(1) X An (Original	(Mo, Da, Y	<i>-</i> 1	ear of Report	
ļ		<u> </u>		esubmission	11	, [Dec. 31, 1999	
			TRANSMISSIO	N LINE STATISTIC	S (Continued)			
vou do act report	the same trans	mission line structur	e trice Penert L			nes as one line	Designate in a fact	note !
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate and determined. Spe	e primary structury transmission I sor, date and tendent is not the edgiving particular Line, and how the associated comy transmission liecify whether lessociaty	are in column (f) and ine or portion thereous of Lease, and a sole owner but which are (details) of such the expenses borne in pany. The leased to another is an associate is an associate.	the pole miles of the for which the resumount of rent for you have respondent compatters as percently the respondent or company and give decompany	the other line(s) in o spondent is not the s year. For any transi operates or shares is t ownership by resp are accounted for, a	non line structures succlumn (g) sole owner. If such primission line other than the operation of, fundent in the line, nand accounts affected date and terms of legions of the columns of the line in	oroperty is leased an a leased line, our amish a succinct same of co-owner, ad. Specify wheth	same voltage, report of portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort the pany, or ig the
10. Base the pla	COST OF LI	called for in columns NE (include in Columns)	nn ()) Land,		ear. ENSES, EXCEPT D	EPRECIATION A	ND TAXES	-
Conductor		<u> </u>	n-way)			٠.		
and Material (i)	Land (i)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
1-1431 ACSR AW		- 	<u> </u>		(.,		- - - - - - - - - - 	
I-1431 ACSR AZ								_ 1
1-1431 ACSR AZ				<u> </u>				2
I-1691 AAAC		 						3
1-900 CU HT	, <u>-</u> .	 - 						4
1-1431 ACSR AZ		 	-					5
-1431 ACSR AZ		+						6
-1691 AAAC		 						7
-900 CU HT		 						8
-795 ACSR AW	· -	<u> </u>						9
								10
-1431 ACSR AZ		ļ						11
-1431 ACSR AZ	·					- 		12
-1431 ACSR AZ						****	1	13
-1431 ACSR AZ								14
-954 ACSR AZ						-	" 	15
-1431 ACSR AZ							+	16
-954 ACSR AZ							-	17
-556.5 ACSR AZ			"			· · · · · · · · · · · · · · · · · · ·	 	18
-1431 ACSR AZ					-		-	
-1431 ACSR AW					 			19
-1431 ACSR AZ								20
-556.5 AAC							 	21
1431 ACSR AW	· · · · · · · · · · · · · · · · · · ·							22
1431 ACSR AZ		-			·			23
556.5 ACSR AZ								24
1431 ACSR AW								25
795 AAC							 	26
954 ACSR AZ							 	27
795 AAC						<u>. </u>	 	28
795 AAC		-						29
954 ACSR AZ				·			 	30
954 ACSR AZ							<u> </u>	31
954 ACSR AZ			 +				<u> </u>	32
1431 ACSR AZ								33
954 ACSR AZ								34
								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25.379.234	4 36

Name	e of Respondent		This Report Is:		te of Report		ar of Report	
	da Power & Light Company		(1) An Original		lo, Da, Yr) /	Dec	c. 31, <u>1999</u>	1
			(2) A Resubmission TRANSMISSION LINE		<u> </u>			
					tennamicaion	line having nor	minal voltage of	132
kilovo 2. Tri subst 3. Re 4. Ex 5. Ind	alts or greater. Report trans ansmission lines include all ation costs and expenses of eport data by individual lines colude from this page any tra- dicate whether the type of second	mission lines below the lines covered by the de on this page. Is for all voltages if so re- cansmission lines for white supporting structure reports of a transmission line ha	of tof lines, and expenses for se voltages in group totals finition of transmission systems. As a state commission plant costs are included or ted in column (e) is: (1) so more than one type of surransmission line of a differ	only for each volitem plant as give on. in Account 121, ingle pole wood opporting structure	age. In the Unifo Nonutility Proor steel; (2) He, indicate the	rm System of A perty. frame wood, o mileage of eac	Accounts. Do no r steel poles; (3) th type of constr	tower;
repor pole i	eport in columns (f) and (g) ted for the line designated; miles of line on leased or pa	conversely, show in color artly owned structures in	ach transmission line. Sho umn (g) the pole miles of lin column (g). In a footnote, reported for the line design	ne on structures t explain the basis	he cost of wh	ich is reported	for another line.	Report
Line No.	DESIGN	ATION	VOLTAGE (K (Indicate whe other than	rei	Type of	LENGTH (In the undergro report cire	(Pole miles) case of ound lines cuit miles)	Numbe
	Emm T		60 cycle, 3 pl	1	Supporting	On Structure	On Structures	Circuits
	From	To (b)	Operating	Designed	Structure	of Line Designated	of Another Line	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	BROWARD	LAUDERDALE	138.0	 		2.24		<u> </u>
	BROWARD	LAUDERDALE	138.0			9.73		<u> </u>
	BROWARD	LAUDERDALE	138.0			3.80		<u> </u>
	BROWARD	LAUDERDALE	138.0			0.06		
	BROWARD	LAUDERDALE	138.0			0.05	} 	<u> </u>
6	BROWARD	LAUDERDALE	138.0	d 138.00	SP	0.05		
7	BROWARD	LAUDERDALE	138.0	0 138.00	SP	0.64		
8	BROWARD	LAUDERDALE	138.0	0 138.00	н	1.95		
9	BROWARD	LAUDERDALE	138.0	0 230.00	H		1.15	
10	BROWARD	LAUDERDALE	138.0	0 138.00	Н	2.17	,	
11	BROWARD	LAUDERDALE	138.0	138.00	SP	0.34		
12	BROWARD	LAUDERDALE	138.0	0 138.00	SP	7.67		
	BROWARD	LAUDERDALE	138.0				···	
	BROWARD	LAUDERDALE	138.0			13.24		
	BROWARD	LAUDERDALE	138.0					
	BROWARD	OAKLAND PARK	138.0		<u> </u>	0.18	1	
	BROWARD	OAKLAND PARK	138.0			3.19	<u> </u>	
	BROWARD	OAKLAND PARK	138.0			0.04	<u> </u>	
	BROWARD	OAKLAND PARK	138.0	1		4.47	<u> </u>	
		OAKLAND PARK				0.54		
	BROWARD		138.0		<u> </u>			
	BROWARD	OAKLAND PARK	138.0			0.85		1
	BROWARD	OAKLAND PARK	138.0			0.08		
	BROWARD	OAKLAND PARK	138.0			0.01	<u> </u>	
_	BROWARD	OAKLAND PARK	138.0			0.08		
	BROWARD	OAKLAND PARK	138.0	<u> </u>		3.22		
	BROWARD	OAKLAND PARK	138.0			0.23		
	BROWARD	OAKLAND PARK	138.0			0.58	 	
	BROWARD	OAKLAND PARK	138.0			1.69		
	BROWARD	OAKLAND PARK	138.0			7.03	1	
	BROWARD	OAKLAND PARK	138.0			1	0.52	
31	BROWARD	DEERFIELD	138.0			0.34	 	ļ
32	BROWARD	DEERFIELD	138.0	138.00	SP	3.74		
33	BROWARD	DEERFIELD	138.0	00 138.00	SP	0.63		
34	BROWARD	DEERFIELD	138.0	230.00	SP	0.07	7	
35	BROWARD	DEERFIELD	138.6	00 138.00	H	0.0	7	
					TOTAL	5 716 1	2 404.40	1.44

Name of Respo	ndent		This Report Is					
Florida Power 8	Light Company	/	(1) X An O	riginal	Date of Rep (Mo, Da, Yr)	Year of Report	
				submission	11	·	Dec. 31, 1999	
7 Do not second	45		TRANSMISSION	LINE STATISTIC	S (Continued)			
vou de pet inclu	ine same trans	mission line structure	twice. Report Lo	wer voltage Lines a	and higher voltage lin	nes as one line	Designate in a foot	note if
						pport lines of the	same voltage, ren	ort the
8. Designate an	r primary structur v transmission l	re in column (f) and t	the pole miles of th	e other line(s) in co	olumn (g)			J1 (U IC
give name of les	sor, date and te	ine or portion thereof	Tor which the resp	ondent is not the s	ole owner. If such p	roperty is leased	from another comp	any,
which the respor	ndent is not the	rms of Lease, and ar	the respondent or ye	ear. For any transm	nission line other tha	n a leased line,	or portion thereof, fo	or ´
arrangement and	giving particula	sole owner but which ars (details) of such r	natters as nercent	Ownership by rock	the operation of, fu	mish a succinct	statement explaining	g the
			y the respondent a	re accounted for a	ondent in the line, ha	me of co-owner	, basis of sharing	
								r, or
9. Designate an	y transmission li	ine leased to another	company and give	e name of Lessee,	date and terms of le	ase, annual rent	for year, and how	
						.,	7-1 70-11, 0.10 11011	
iv. Dasc tile pia	ant cost agutes d	alled for in columns	(j) to (l) on the boo	k cost at end of yea	ar.			
		NE (include in Colum		FXPF	NSES, EXCEPT DE	EDDECLATION	AID TAVES	
Size of	Land rights,	, and clearing right-o	f-way)	27(1)	THOLO, EXCEPT DE	EFRECIATION	IND TAXES	
Conductor	Land	Construction and	Total Cost					- 1
and Material	-	Other Costs (k)	Total Cost	Operation Expenses	Maintenance	Rents	Total	Line
(i)	(i)	(k)	(1)	(m)	Expenses (n)	(0)	Expenses (p)	No.
-954 ACSR AZ								+-
-336B ACSR AZ								-
-336B ACSR AZ								3
-1431 ACSR AZ							- 	
-954 ACSR AZ								4
-954 ACSR AZ								5
-1431 ACSR AW								6
-954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·	 				-		7
-954 ACSR AZ		 						8
-954 ACSR AZ		· · ·					- 	9
-1431 ACSR AZ								10
-954 ACSR AZ		1	· · · · · · · · · · · · · · · · · · ·					11
-954 ACSR AZ						···		12
-954 ACSR AZ	···							13
954 ACSR AZ								14
-1431 ACSR AZ								15
954 ACSR AZ		 					<u> </u>	16
954 ACSR AW		<u> </u>						17
954 ACSR AZ		· 				·		18
556.5 AAC		 						19
1431 ACSR AZ							 	20
954 ACSR AZ								21
954 ACSR AW		 					<u>. </u>	22
954 ACSR AZ		 						23
954 ACSR AZ		-						24
954 ACSR AW								25
954 ACSR AZ								26
954 ACSR AZ								27
954 ACSR AZ								28
954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·					 -		29
1431 ACSR AZ		 						30
954 ACSR AZ		 						31
1431 ACSR AZ								32
1431 ACSR AZ								33
954 ACSR AZ								34
NOT AUGIN AZ				i	T	- 		35
					• [1	
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482	w	25.379.234	1 20
			· 1	· - · · · - · · · · · ·	,		ZJJ/3/2.259	# OO 1

lame	of Respondent		This R	eport is: CAn Original		ate of κεροπ lo, Da, Yr)	1	31 1999	
Florid	da Power & Light Company		(1)	A Resubmission		/	l Dec	c. 31, <u>1999</u>	
			1 ' ′ L	ANSMISSION LINE	STATISTICS			<u> </u>	
						transmission	line having nor	minal voltage of	132
ilovo L. Tra ubst J. Re J. Ex J. Indor (4)	eport information concerning to lits or greater. Report transmit ansmission lines include all lir ation costs and expenses on aport data by individual lines fi colude from this page any tran- dicate whether the type of sur- underground construction if a se of brackets and extra lines	ission lines below the country	ese volta definition required le which plan ported in has more	ages in group totals of of transmission systems of transmission systems of a State commission toosts are included it column (e) is: (1) sirthan one type of sup	nly for each voltem plant as given. n. n Account 121, ngle pole wood oporting structure	en in the Unifo Nonutility Pro or steel; (2) Her, indicate the	rm System of A perty. frame wood, or mileage of eac	Accounts. Do no r steel poles; (3) th type of constru	tower;
	line.	. Willion portuons or t	2 ((4)(5)()	00,011 1110 0: 0 01170					
T THE	eport in columns (f) and (g) the	e total note miles of	each trai	smission line Show	in column (f) th	ie pole miles d	of line on struct	ures the cost of	which is
epor ole i	ted for the line designated; co miles of line on leased or part ect to such structures are inclu	nversely, show in o	olumn (g) in colum	the pole miles of line n (g). In a footnote, e	on structures t explain the basis	he cost of wh	ich is reported	for another line.	Report
	DESIGNAT			VOLTAGE (KV	<u> </u>		LENGTH	(Pole miles)	
ine No.	520101011			(Indicate where other than 60 cycle, 3 pha		Type of Supporting	(in the undergro	case of ound lines cuit miles)	Numbe Of
						•	On Structure	On Structures of Another	Circuits
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	Cr Another Line (g)	(h)
1	BROWARD	DEERFIELD		138.00	138.00	SP	0.12		
2	BROWARD	DEERFIELD		138.00	138.00	SP	3.86		
3	BROWARD	DEERFIELD		138.00	138.00	SP	0.12		
	BROWARD	DEERFIELD		138.00	138.00	SP	0.44		
	BROWARD	DEERFIELD		138.00	138.00		2.58		
	BROWARD	DEERFIELD		138.00	138.00		0.52		
	BROWARD	RANCH		138.00	138.00		0.11		
	BROWARD	RANCH		138.00	138.00		0.24		
	BROWARD	RANCH		138.00	138.00		27.18	1	
	BROWARD	RANCH		138.00	138.00		0.20		-
							0.20		
	BROWARD	RANCH		138.00	138.00	ļ	0.00	1.95	 _
	BROWARD	RANCH		138.00	230.00		2.06		
	BROWARD	RANCH		138.00	230.00		4.50	<u> </u>	ļ
	BROWARD	TRADEWINDS <	BCKK>	138.00	138.00		1.00		ļ
	CALDWELL	YAMATO		138.00	138.00	Ψ.	3.15		
16	CALDWELL	YAMATO		138.00				1.06	
17	DEERFIELD BCH	YAMATO		138.00	138.00		0.64		
18	DEERFIELD BCH	YAMATO		138.00	138.00	SP	0.15	, <u> </u>	
19	DEERFIELD BCH	YAMATO		138.00	138.00	SP	10.74	,	
	DEERFIELD BCH	YAMATO		138.00	138.00		1.00		
21	DEERFIELD BCH	YAMATO		138.00	138.00	Н	0.53	0.53	
22	DEERFIELD BCH	YAMATO		138.00	138.00	SP	0.03	0.03	
23	DEERFIELD BCH	YAMATO		138.00	138.00	SP	1.06	ji	
24	CEDAR	YAMATO	····	138.00	138.00	SP	0.33		
25	CEDAR	YAMATO		138.00	138.00	SP	1.20)	
26	CEDAR	YAMATO		138.00	138.00	SP	3.00)	
27	CEDAR	YAMATO		138.00	138.00	SP	8.23	,	
28	CEDAR	YAMATO		138.00	138.00	SP	2.20)	ľ
29	CEDAR	YAMATO	•	138.00	138.00	SP	0.05	0.05	
	CEDAR	YAMATO		138.00			0.53	3	
	CEDAR	HYPOLUXO		138.00		1	1.46		†
	CEDAR	HYPOLUXO		138.00			0.05		
	CEDAR	HYPOLUXO		138.00		1	2.98		
	CEDAR	HYPOLUXO		138.00			2.30		
	CEDAR	HYPOLUXO		138.00			2.00	0.53	1
									ŀ
36						TOTAL	5,716.13	3 404.10	1,44

Name of Respon		v	This Report Is (1) X An (Driginal	Date of Rep (Mo, Da, Yr)	. 1	ear of Report	
	Light Compan	у		esubmission	/ / /	D	ec. 31, 1999	
			RANSMISSIO	N LINE STATISTIC	CS (Continued)			
Do not report	the same trans	mission line structure	twice Report Lo	wer voltage Liene	and bishassalls (t	es as one line. I	Posignato in a fact	
pole miles of the 8. Designate an give name of les	primary structu y transmission l sor, date and te	are in column (f) and the column of Lease, and an arms of Lease, and an arms of Lease, and an arms of Lease, and an arms of Lease, and the Lease, and the Lease, and the Lease, and the Lease, and the Lease, and the Lease, arms of Lease, and the Lease, and the Lease, arms of Lease, and the Lease, arms of Lease, and the Lease, arms of Lease,	he pole miles of the for which the respond to the responding to th	ne other line(s) in condent is not the	con line structures suppolumn (g) sole owner. If such p	oport lines of the	same voltage, repo	ort the pany,
arrangement and expenses of the other party is an	I giving particular Line, and how the associated com	ars (details) of such me the expenses borne by	natters as percent the respondent	perates or snares or snares or some ship by respect accounted for,	in the operation of, fur condent in the line, na and accounts affected	nish a succinct s me of co-owner, d. Specify wheth	tatement explainin basis of sharing er lessor, co-owne	g the
		ssee is an associated called for in columns (COMBUILTY.		date and terms of lea	ase, annual rent t	or year, and how	
		NE (include in Colum		FYD	ENSES, EXCEPT DE	EDECIATION A	ND TAVES	-
Size of Conductor	Land rights	s, and clearing right-of	-way)	LAF	LINGES, EXCEPT DE	PRECIATION A	NU TAXES	
and Material (i)	Land (i)	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
-1431 ACSR AZ	U/	(k)	(1)	(m)	(n)	(o)	(p)	No
								1
-954 ACSR AZ								2
556.5 AAC								3
954 ACSR AZ								4
-556.5 AAC	<u> </u>							5
-954 ACSR AZ	<u></u>							6
-954 ACSR AZ								7
954 ACSR AZ								8
-336B ACSR AZ								9
-336B ACSR AZ								10
954 ACSR AZ		- 						11
954 ACSR AZ	-		-					12
1431 ACSR AZ	 ,							13
556.5 ACSR AW		<u> </u>						14
954 ACSR AW		-						15
954 ACSR AW								16
954 ACSR AZ		1					1	17
954 ACSR AZ		_						18
954 ACSR AZ								19
954 ACSR AZ								20
954 ACSR AZ								21
954 ACSR AZ								22
954 ACSR AZ	****	·						23
954 ACSR AZ		<u> </u>		····				24
954 ACSR AW								25
954 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				26
954 ACSR AZ 954 ACSR AZ		 						27
954 ACSR AZ		 						28
		-						29
954 ACSR AZ		 						30
954 ACSR AZ		+						31
354 ACCD AIM 1		1	- 1		·T			32
954 ACSR AW		 						32
954 ACSR AW 954 ACSR AZ 954 ACSR AZ								33

248,080,317

1,137,474,631

13,496,752

11,882,482

1,385,554,948

35

25,379,234 36

Nam	e of Respondent	This Report	ls:	Di	te of Report	Yea	ar of Report	
Flori	da Power & Light Company	1 1 1 .	Original Resubmission		lo, Da, Yr) /	Dec	c. 31, <u>1999</u>	
		'-'	MISSION LINE		'			
						Para bardanas		422
1. R	eport information concerning tra	unsmission lines, cost of lines, ar	nd expenses for	year. List each	transmission	line naving noi	minai voitage of	132
kilovo	olts or greater. Report transmis	sion lines below these voltages in es covered by the definition of tra	in group totals o anemission syste	em plant as give	age. n in the Unifo	rm System of A	Accounts. Do no	ot report
	ation costs and expenses on the		and modern by six	om plant do give		0,0.0		
3. R	eport data by individual lines for	all voltages if so required by a	State commission	n.				
4. E	clude from this page any trans	mission lines for which plant cos	its are included i	in Account 121,	Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure reported in colui	mn (e) is: (1) sir	ngle pole wood	or steel; (2) H	frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction If a	transmission line has more than Minor portions of a transmission	one type of sup	porting structure	e, indicate the	mileage of eac	on type or consuments	mainder
	se of brackets and extra lines.	MITO POLICIES OF A TRANSPILISMO	i lilite di a differe	in type or consu	idodon need i	ot be distingui.	Silved It of It die Te	ariginae:
		total pole miles of each transmis	ssion line. Show	v in column (f) th	ne pole miles (of line on struct	tures the cost of	which is
repor	ted for the line designated; con	versely, show in column (g) the	pole miles of line	e on structures t	the cost of wh	ich is reported	for another line.	Report
pole	miles of line on leased or partly	owned structures in column (g).	in a footnote, e	explain the basis	s of such occu	pancy and sta	te whether expe	nses wit
		led in the expenses reported for						
Line	DESIGNATI	ON	VOLTAGE (KV	/)	Type of	LENGTH	(Pole miles)	I
No.			(Indicate where other than	ė	i ype oi	nugeraid (in the	case of bund lines	Numbe
			60 cycle, 3 pha	ase)	Supporting	report cir	cuit miles)	Of
ı	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuit
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	CEDAR	HYPOLUXO	138.00	138.00	SP	1.96		
2	CEDAR	HYPOLUXO	138.00	138.00	SP	2.39		
3	CEDAR	HYPOLUXO	138.00	138.00	SP	0.92		
4	CEDAR	RANCH	138.00	138.00	н	4.40		
5	CEDAR	RANCH	138.00	138.00	SP	3.27		
6	CEDAR	RANCH	138.00	138.00	SP	5.49		
7	CEDAR	RANCH	138.00	138.00	SP	0.07		
8	CEDAR	RANCH	138.00	138.00	SP	0.76		
9	CEDAR	RANCH	138.00	138.00	SP	2.20		l
10	CEDAR	RANCH	138.00	138.00	SP	0.92		
11	RANCH	W PALM BEACH	138.00	138.00	Н	4.81		
12	RANCH	W PALM BEACH	138.00	138.00	SP	3.46	1	
	RANCH	W PALM BEACH	138.00			2.74	 	
	RANCH	W PALM BEACH	138.00		1	0.10	4	<u> </u>
	RANCH	W PALM BEACH	138.00			1.67		
	RANCH	W PALM BEACH	138.00			2.44		
	RANCH	W PALM BEACH	138.00	L		10.48		
	RANCH	W PALM BEACH	138.00			0.02		
	RANCH	W PALM BEACH	138.00			0.32		-
	RANCH	W PALM BEACH	138.00		<u> </u>	7.01	<u> </u>	ļ <u> —</u>
	RANCH	RIVIERA	138.00			0.04		
	RANCH RANCH	RIVIERA	138.00	<u> </u>		2.99	.	ļ <u> </u>
	RANCH	RIVIERA	138.00	1		11.25 0.27		
	RANCH	RIVIERA	138.00			13.59		
	RANCH	RIVIERA	138.00			0.67	1	
	RANCH	RIVIERA	138.00			0.27		
	RANCH	RIVIERA	138.00			2.30		
	RANCH	RIVIERA	138.00			2.19		
	RIVIERA	W PALM BEACH	138.00			0.59	 	
	RIVIERA	W PALM BEACH	138.00			0.03		
	RIVIERA	W PALM BEACH	138.00		<u> </u>	3.78	<u> </u>	
	RIVIERA	W PALM BEACH	138.00			3.57		
	DIVIERA	W PALM REACH	139.00		1	0.03		

138.00

138.00 H

TOTAL

0.27

5,716.13

1,449

404.10

W PALM BEACH

35 RIVIERA

Name of Respo			This Report Is		Date of Rep		ear of Report	
Florida Power a	Light Company	,		submission	(Mo, Da, Yr)) [Dec. 31, 1999	
		····		VLINE STATISTICS				
Do not report	the same transr	mission line structure	twice Report Lo	wer voltage Lines	malleture to the	and the second	Desired to a	_
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an	primary structur y transmission li isor, date and ter ident is not the s d giving particula Line, and how the associated com	re in column (f) and one or portion thereout ms of Lease, and an sole owner but which re (details) of such the expenses borne because	the pole miles of the pole miles of the for which the respondent on the respondent on the respondent:	or more transmission of the other line(s) in co- condent is not the signar. For any transmiperates or shares in ownership by response accounted for, a	on line structures sulumn (g) ble owner. If such p hission line other that the operation of, ful bondent in the line, ha and accounts affecte	roperty is leased in a leased line, mish a succinct time of co-owner, d. Specify wheth	same voltage, report of portion thereof, for statement explaining basis of sharing ner lessor, co-owner,	ort th any or or the
ope	sony unically los.	see is an associated alled for in columns	i company.		date and terms of lear.	ase, annual rent	for year, and how	
	COST OF LIN	NE (Include in Colun	nn (j) Land,					
Size of		and clearing right-o		EXPE	NSES, EXCEPT DE	PRECIATION A	ND TAXES	ļ
Conductor	Land	Construction and	Total Cost					╛
and Material	·	Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total	Lir
(i)	<u>(j)</u>	(k)	(1)	(m)	(n)	(0)	Expenses (p)	Ν
-954 ACSR AW					-			1
-954 ACSR AZ						-		+
-954 ACSR AW								+ 3
-954 ACSR AW	-							4
-954 ACSR AZ								5
-954 ACSR AW								
-954 ACSR AZ	- · · · · · · · · · · · · · · · · · · ·	 					 	6
-954 ACSR AW		1						7
-954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							8
-954 ACSR AW		 			 _		_	9
-954 ACSR AZ								10
-954 ACSR AZ								11
-954 ACSR AW								12
								13
-556.5 ACSR AW								14
-954 ACSR AZ		<u> </u>						15
-556P ACSR AZ								16
-1431 ACSR AZ								17
-900 CU HT								18
-1431 ACSR AW								19
-1431 ACSR AW								20
-1431 ACSR AZ					-			21
350B CU HT								22
-556.5 ACSR AZ								23
-350B CU HT							·	24
-1431 ACSR AZ							 	25
900 CU HT							- 	26
900 CU HT								27
954 ACSR AW			**				<u> </u>	28
954 ACSR AW							 	29
1431 ACSR AZ							 	30
900 CU HT								
350B CU HT		· · ·						31
556.5 ACSR AZ						 		32
1431 ACSR AZ		-			·	 	+	33
1691 AAAC							 	35
								"
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	1 3

Nam	e of Respondent		This Report	is:		te of Report	Yea	ar of Report	
	da Power & Light Company			Original	,	lo, Da, Yr)	Dec	c. 31, 1999	
	and the design company		``' LJ	Resubmission		<u> </u>			
				MISSION LINE					
kilovo 2. Tr subst 3. Ro 4. Ex 5. In or (4) the u	eport information concerning tra- olts or greater. Report transmis- ansmission lines include all line- tation costs and expenses on the eport data by individual lines for sclude from this page any trans- dicate whether the type of supply underground construction if a second process and extra lines.	sion lines below the day is covered by the day is page. all voltages if so manifer with the day in the structure repartments in the structure repartments.	ese voltages in efinition of tradequired by a solicity of enich plant cost orted in colural more than	in group totals of insmission systematics. State commission ts are included mn (e) is: (1) sin one type of sup	nly for each voltern plant as given. n. n Account 121, ngie pole wood oporting structure	age. n in the Unifo Nonutility Pro or steel; (2) H-	rm System of A perty. frame wood, o mileage of eac	Accounts. Do no r steel poles; (3) ch type of constr	ot report tower; uction by
repor pole	e time. eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly ect to such structures are includ	versely, show in co owned structures i	lumn (g) the p n column (g).	pole miles of lin- In a footnote, e	e on structures t explain the basis	he cost of wh	ich is reported	for another line.	Report
Line No.	DESIGNATI	ON		(Indicate where other than	7	Type of	LENG IH (In the	(Pole miles) case of bund lines	Number
		T		60 cycle, 3 ph	_ _	Supporting	report cir	cuit miles)	Of Circuits
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	of Another Line (g)	(h)
1	RIVIERA	W PALM BEACH		138.00	138.00	SP	0.29	1=1	
	RIVIERA	W PALM BEACH		138.00	138.00	-	0.55	<u> </u>	
3	RIVIERA	W PALM BEACH		138.00	138.00	SP	0.35		
4	RIVIERA	W PALM BEACH		138.00	138.00	H	0.01	0.01	
5	RIVIERA	W PALM BEACH		138.00	230.00	Н	0.07		
6	RIVIERA	W PALM BEACH		138.00	230.00	Н	0.45		
7	RECWAY	RIVIERA		138.00	138.00	Н	3.17		
8	RECWAY	RIVIERA		138.00	138.00		0.27		
9	RECWAY	RIVIERA		138.00	138.00	SP	2.47	,	
10	RECWAY	RIVIERA		138.00	138.00	SP	0.69		
11	PLUMOSUS	RIVIERA		138.00	138.00	UG	1.70		
12	PLUMOSUS	RIVIERA		138.00	138.00	н	0.32		
13	PLUMOSUS	RIVIERA		138.00	138.00	SP	0.15		
14	PLUMOSUS	RIVIERA		138.00	138.00	SP	13.05		
15	PLUMOSUS	RIVIERA		138.00			0.07	<u> </u>	
16	PLUMOSUS	RIVIERA		138.00	138.00		7.08		·
17	PLUMOSUS	RIVIERA		138.00	138.00		0.02		
18	PLUMOSUS	RIVIERA		138.00	138.00		1.71		
19	PLUMOSUS	RIVIERA	·	138.00	138.00	SP	3.52	1	
20	PLUMOSUS	RIVIERA		138.00	138.00		0.96		
21	HOBE	PLUMOSUS		138.00	138.00		0.38		
	HOBE	PLUMOSUS		138.00			0.49	1	
23	HOBE	PLUMOSUS	•	138.00			0.04		<u> </u>
24	HOBE	PLUMOSUS		138.00	138.00		11.23		
25	HOBE	PLUMOSUS		138.00	138.00		0.44		
26	HOBE	PLUMOSUS		138.00	138.00	UG	0.55	i]	
27	HOBE	PLUMOSUS	*	138.00	138.00	SP	4.40)	
28	HOBE	PLUMOSUS		138.00	138.00	SP	6.52		
29	HOBE	PLUMOSUS		138.00	138.00	SP		0.95	
30	HOBE	PLUMOSUS		138.00	138.00	SP	2.66		
	HOBE	COVE RADIAL		138.00	138.00	SP	4.62		
	HOBE	COVE RADIAL		138.00	138.00	SP	2.66	1	
	HOBE	SANDPIPER		138.00	138.00	Н	0.27		
	HOBE	SANDPIPER		138.00			1.48	<u> </u>	
35	HOBE	SANDPIPER		138.00	138 00	iep	0.04	II	4

5,716.13

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				£9775				
Name of Respo			This Report Is	<u>s:</u>	Date of Re	port I Y	ear of Report	
Florida Power	& Light Company		(1) X) An (original esubmission	(Mo, Da, Y	r) I	ec. 31, 1999	
			1 ' ' 1 1		//			
7. Do not repor	t the same transc	nission line structur	Total	N LINE STATISTIC	S (Continued)			
you do not inclu	ide Lower voltage	lines with higher v	e twice. Report Lo	ower voltage Lines a	and higher voltage li ion line structures su	nes as one line.	Designate in a footn	ote if
pole miles of the	e primary structur	e in column (f) and	the pale miles of the	he other line(s) in o	ion line structures su	upport lines of the	same voltage, repo	rt the
o. Designate a	ny transmission li	ne or portion therec	of for which the res	pondent is not the s	ole owner If such a	roporty is longed		
9.10	Joor, vale and let	IIIO VI LEASE, AIIU &	unount of rent for v	ear For any transc	miccian line ather th			
will all toppe	MOCKED HOLDING 3	OLE OMHEL DUL MILIC	n me respondent o	inerates or shares i	n the coornian of f			i i the
and an arrangement of	ro giving paracola	is luckans) of such	mauers as percent	I OWNERSHIP BY TACK	ondent in the line o			
experience or title	S Entre, and now III	ie expenses borne	by the respondent	are accounted for, a	and accounts affected	ed. Specify wheth	ner lessor, co-owner	. or
care, party to a	1 433004 COIN	Paliy.						
determined. So	ecify whether less	see is an associate	a company and giv	e name of Lessee,	date and terms of le	ease, annual rent	for year, and how	
10. Base the pl	lant cost figures c	alled for in columns	s (i) to (i) on the bo	nk cost at and of va	in r			
•	0		(i) 10 (i) 511 the 501	ok cost at end of ye	a.			
·	T COST OF LIK	IE nasiusa is Calif						
Size of	1	NE (Include in Colui		EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Conductor	Land rights,	and clearing right-	ot-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	7-1-1	4
(i)	6	Other Costs		Expenses	Expenses		Total Expenses	Line
	0	(k)	(1)	(m)	(n)	(0)	(p)	No.
1-1691 AAAC								1
2-350B CU HT	<u> </u>							2
1-1691 AAAC	<u> </u>			<u> </u>				3
2-556.5 ACSR AZ								4
I-1431 ACSR AW								5
I-1431 ACSR AW					 			6
-1431 ACSR AZ								7
-900 CU HT							 ~ 	8
-556.5 ACSR AW			- ·			-		9
-900 CU HT			-			·		10
-2400 AL						**		11
-954 ACSR AW		1						12
-795 ACSR AW			-					13
-954 ACSR AW	1				<u> </u>			14
-795 ACSR AW							-	15
-927.2 AAAC							-	16
-954 ACSR AZ	·-							17
-927.2 AAAC	· <u>-</u>						 	+
-927.2 AAAC								18 19
-927.2 AAAC			· · · · · · · · · · · · · · · · · · ·					
-795 ACSR AZ			·					20
-795 ACSR AW			*	··· <u>·</u>				21
-795 ACSR AZ								22
-795 ACSR AZ	 							23
-795 ACSR AZ						-		24
-2367 CU				· · · · · · · · · · · · · · · · · · ·				25
-556.5 ACSR AW			-					26
-954 ACSR AW								27
-556.5 ACSR AW							ļ	28
954 ACSR AW	1			 -				29
-954 ACSR AW	_						 	30
-954 ACSR AW						a	<u> </u>	31
-350 CU HT	···	 					 	32
-795 ACSR AZ							·	33
-795 ACSR AZ						·	 	34
· JUNION NE		1		İ				35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	4 36

e of Respondent		s Report Is:					-
da Power & Light Company	v I ' '	1 1	,		De	c. 31, <u>1999</u>	
				•			
	- terremission lines, cost o			tranemiceion	line having no	minal voltage of	132
					ine naving no	minai voitage oi	132
					rm System of A	Accounts. Do no	ot report
tation costs and expenses	on this page.						
,		•		No. on Da			
						r etaal nolae: (3)	tower
					- ·		
•	•		•		.,,,		
DESIGN	VATION	VOLTAGE (K	<u>/)</u>	Type of	LENGTH	(Pole miles)	I
		òther than			undergro	case of ound lines	Numb Of
***	·	60 cycle, 3 ph	ase)	Supporting	On Structure	On Structures	Circuit
		Operating	Designed	Structure	of Line Designated	of Another Line	Oiloui
` '		(C)	(d)	(e)	(f)	(g)	(h)
					0.14		
							ļ
						1.	
	SANDPIPER						
MIDWAY	SANDPIPER				0.07		
MIDWAY	SANDPIPER	138.00			0.50		
MIDWAY	SANDPIPER	138.00	138.00	SP	5.50		
	SANDPIPER			SP	2.63		
				L	0.56		
					0.16		
					2 50		
	HARTMAN <ftp></ftp>						
	HARTMAN <ftp></ftp>						
MIDWAY	HARTMAN <ftp></ftp>	138.00	230.00	SP			
EMERSON	HARTMAN <ftp></ftp>	138.00	138.00	Н	0.01		
		138.00			5.83		
1							
	1						ļ
						.	<u> </u>
						1	-
							
MALABAR	WEST <ver></ver>				0.10		-
MALADAR	IMEG! ANEWS	13800	138.00	IOF	() ()	1	
MALABAR	WEST <ver></ver>	138.00 138.00			28.42		
	eport information concerning ofts or greater. Report transmission lines include a tation costs and expenses eport data by individual line xclude from this page any dicate whether the type of a underground construction se of brackets and extra line line. eport in columns (f) and (gotted for the line designated miles of line on leased or pect to such structures are in	da Power & Light Company (1) (2) eport information conceming transmission lines, cost of obts or greater. Report transmission lines below these vansmission lines include all lines covered by the definitation costs and expenses on this page. eport data by individual lines for all voltages if so require actual from this page any transmission lines for which dicate whether the type of supporting structure reporter) underground construction if a transmission line has mose of brackets and extra lines. Minor portions of a transless of the composition of the line designated; conversely, show in column miles of line on leased or partly owned structures in colect to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structures are included in the expenses report to such structure reporter. From	da Power & Light Company (1) An Original (2) A Resubmission ITRANSMISSION LINE eport information concerning transmission lines, cost of lines, and expenses for obts or greater. Report transmission lines below these voltages in group totals or ansmission lines include all lines covered by the definition of transmission syst tation costs and expenses on this page. Port data by individual lines for all voltages if so required by a State commission coulde from this page any transmission lines for which plant costs are included dicate whether the type of supporting structure reported in column (e) is: (1) si ounderground construction if a transmission line has more than one type of supporting out construction for a transmission line has more than one type of supporting outperground construction for a transmission line of a difference ince. See of brackets and extra lines. Minor portions of a transmission line. Show the form the line designated for the lin	da Power & Light Company (1) An Original (2) A Resubmission (2) A Resubmission (3) Resubmission (4) Resubmission (4) Resubmission (4) Resubmission (5) Resubmission (5) Resubmission (5) Resubmission (6) Resubmi	da Power & Light Company (Mo, Da, Yr) TRANSMISSION LINE STATISTICS eport information concerning transmission lines, coat of lines, and expenses for year. List each transmission lines below these voitages in group totals only for each voitage. cansmission lines include all lines covered by the definition of transmission system plant as given in the Unifo table on costs and expenses on this page. eport data by individual lines for all voltages if so required by a State commission. System plant as given in the Unifo table on the page any transmission lines for which plant costs are included in Account 121, Nonutility Products the whether the type of supporting structure reported in column (e) is: (1) single pole wood or stelet; (2) H. Underground construction if a transmission line has more than one type of supporting structure, indicate the se of brackets and extra lines. Minor portions of a transmission line of a different type of construction need relations to the line designated; conversely, show in column (g) the pole miles of line on structures the cost of white so file to line designated. DESIGNATION (Vindicate where equal to the supporting structure in column (g) the pole miles of line on structures the cost of white so file on structures are included in the expenses reported for the line designated. DESIGNATION (Vindicate where equal to the supporting structure (e) (a) (b) (c) (c) (d) DESIGNATION (VOLTAGE (RV) (indicate where equal to the supporting structure (e) From to Operating Designed (crowdersely, show in column (g) the pole miles of line on structures the cost of white so such structures are included in the expenses reported for the line designated. DESIGNATION (VOLTAGE (RV) (indicate where equal to the supporting structure (e) (a) (b) (c) (d) (e) DESIGNATION (VOLTAGE (RV) (indicate where equal to the supporting structure (e) (e) DESIGNATION (VOLTAGE (RV) (indicate where equal to the supporting structure (e) (d) (e) DESIGNATION (VOLTAGE (RV) (indicate where equa	A Power & Light Company	1

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TOTAL

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			į	e to the				
Name of Respo			This Report Is		Date of Rep		ear of Report	
Florida Power 8	Light Company		(1) X An O (2) A Re	inginal submission	(Mo, Da, Yr		ec. 31, 1999	
			7 1 1	V LINE STATISTIC	//			
7. Do not report	the same transm	nission line structure	twice Pened Le	VEINE STATISTIC	S (Continued)			
300 00 1101 1110101	ac comer voltage	mice with tridified Adi	itade imes, it two	of more transmissi	and higher voltage lin on line structures su	nes as one line. [Designate in a footn	ote if
Pere 1111100 01 010	pinnery souctore	o in cotuntin (i) and u	ie dole inites of th	ie other lineis) in 🗠	למ) מתחוולו			
 Designate an 	y transmission lir	ne or portion thereof	for which the reso	condent is not the s	ole owner If such n	roperty is leased	from another comp	anv
Aire name of les	ssor, date and ten	ilis oi Lease, and an	nount of rent for ve	ear. For any transc	nission line other the	in a laccord line in		-
minor are respon	incent is not the so	ole owner but which	the respondent of	perates or shares in	the operation of fu	mich a cuccinet e		the
arrangement and	u giving particular	a (details) of such if	iatters as percent	OWNERShip by respi	andent in the line or	ma of on ourse	baaia af abada.	
other party is an	associated comp	anv.	y are respondent a	are accounted for, a	and accounts affecte	 d. Specify wheth 	er lessor, co-owner	, or
9. Designate an	y transmission lin	ne leased to another	company and give	e name of Lessee	date and terms of le	aca annual roof (an come and have	
determined. Spe	ediy whealer less	see is an associated	company.			ase, armuar rent i	or year, and now	
10. Base the pla	ant cost figures ca	alled for in columns ((j) to (l) on the boo	k cost at end of ye	ar.			
		E (include in Colum		EXP	ENSES, EXCEPT D	EDRECIATION A	MD TAYES	$\overline{}$
Size of	Land rights,	and clearing right-of	f-way)	427		LI RECIATION A	ND IAXES	
Conductor	Land	Construction and	Total Cost	Operation	National Control			4
and Material		Other Costs		Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
I-954 ACSR AW						*		1
I-954 ACSR TW								2
-350 CU HT		<u> </u>						3
1-556.5 ACSR AZ								4
I-795 ACSR AZ I-795 ACSR AW				·				5
-795 ACSR AW				·				6
-954 ACSR AZ		<u> </u>		·				7
-795 ACSR AZ	-			···			<u> </u>	8
-795 ACSR AZ		-						9
-795 ACSR AW								10
-795 ACSR AZ							 	11
-795 ACSR AZ								12
-954 ACSR AZ								14
-795 ACSR AZ								15
-795 ACSR AZ		7						16
-795 ACSR AZ								17
-954 ACSR AZ	·			· · · · · · · · · · · · · · · · · · ·				18
-954 ACSR AW								19
-954 ACSR AZ								20
-954 ACSR AZ								21
-954 ACSR AW					```			22
-954 ACSR AW								23
-795 ACSR AZ								24
-795 ACSR AW								25
954 ACSR AZ								26
-954 ACSR AW -954 ACSR AW								27
954 ACSR AV								28
-954 ACSR AZ								29
954 ACSR AZ		<u>-</u>						30
-1127 AAAC							ļ	31
-1127 AAAC	 .						 	32
954 ACSR AZ								33
954 ACSR AZ							 	34
								35
	040,000,00	4.45-4	4.65					
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	4 36

Name	e of Respondent		This Report	īs:	<u> </u>	ate of Report	Yea	ar of Report	
	da Power & Light Company		, , -	Original		lo, Da, Yr)	Dec	c. 31, 1999	
	au / one/ u zigiti oompa		`' 🗀	Resubmission	1	11		·	
			TRANS	MISSION LINE	STATISTICS		·		
cilovo 2. Tr	eport information concerning tra olts or greater. Report transmis ansmission lines include all line	sion lines below the s covered by the de	se voltages	in group totals o	nly for each vol	tage.			
	ation costs and expenses on th								
	eport data by individual lines for					Alamanille - Dua			
5. In or (4)	colude from this page any transidicate whether the type of suppunderground construction if a second prackets and extra lines.	orting structure reportant in a structure reportant reportant in a structure reportant	orted in colur is more than	nn (e) is: (1) si one type of sup	ngle pole wood porting structure	or steel; (2) He, indicate the	-frame wood, or mileage of eac	ch type of constr	uction b
3. Re	e line. eport in columns (f) and (g) the								
epor	ted for the line designated; con	versely, show in col	umn (g) the	pole miles of lin	e on structures t	the cost of wh	ich is reported	for another line.	Report
	miles of line on leased or partly ect to such structures are includ DESIGNATIO	ed in the expenses			ited.	Type of		(Pole miles)	nses wit
No.				other than 60 cycle, 3 ph		Supporting	undergro report circ	ound lines cuit miles)	Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	MALABAR	WEST <ver></ver>		138.00	138.00	` '	3.02		,
	MALABAR	WEST <ver></ver>		138.00	138.00		6.65		
3	MALABAR	WEST <ver></ver>		138.00	138.00		2.00		
4	MALABAR	WEST <ver></ver>	·	138.00	138.00		0.15		
	MALABAR	WEST <ver></ver>		138.00	230.00		0.01		
-	MALABAR	WEST <ver></ver>		138.00	230.00		0.12		
	HARRIS	MALABAR		138.00	138.00		0.09		
	HARRIS	MALABAR		138.00	138.00		0.09		
	HARRIS	MALABAR	 	138.00	138.00		0.09		
	HARRIS	MALABAR							
	HARRIS	MALABAR		138.00	138.00		3.94		
	EAU GALLIE	HARRIS		138.00			2.06		
				138.00			3.14		
	EAU GALLIE	HARRIS		138.00			0.14		
	EAU GALLIE	HARRIS		138.00			0.02		
	EAU GALLIE	HARRIS		138.00			0.01		
	EAU GALLIE	HARRIS		138.00			4.94		
	EAU GALLIE	HARRIS		138.00	138.00		0.16		
	EAU GALLIE	HARRIS		138.00	138.00		1.62		
	EAU GALLIE	MALABAR		138.00	138.00		1.91		
	EAU GALLIE	MALABAR		138.00	138.00		9.81		
	INDIAN HARBOR	MALABAR		138.00	138.00		0.96		
	INDIAN HARBOR	MALABAR		138.00	138.00	SP	0.08		
23	INDIAN HARBOR	MALABAR		138.00	138.00	SP	7.82		
	INDIAN HARBOR	MALABAR		138.00	138.00	SP	0.08		
	INDIAN HARBOR	MALABAR		138.00	138.00	SP	0.12		
	INDIAN HARBOR	MALABAR		138.00	138.00	SP	0.33		
27	INDIAN HARBOR	MALABAR		138.00	138.00	SP		0.26	
28	INDIAN HARBOR	MALABAR		138.00	138.00	SP		3.94	
29	INDIAN HARBOR	MALABAR		138.00	230.00	Н	2.31		
30	INDIAN HARBOR	MALABAR		138.00	230.00	Н		2.06	
31	EAU GALLIE	PATRICK		138.00	138.00	Н	0.48		
32	EAU GALLIE	PATRICK		138.00			0.22	1	
	EAU GALLIE	PATRICK		138.00			0.02		
	EAU GALLIE	PATRICK		138.00			6.99	1	
	EAU GALLIE	PATRICK		138.00			0.26		
="									

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				• *				
Name of Respo			This Report I		Date of Re	port Y	ear of Report	
Florida Power	& Light Company		(1) An (esubmission	(Mo, Da, Y	^{r)} D	ec. 31, 1999	
	· · · · · · · · · · · · · · · · · · ·		1 1 1	N LINE STATISTIC				
7. Do not repor	t the same transr	nission line structur	e twice Poport L	ower voltage Lines a	3 (Continued)			
you do not mat	ide Lowel vollage	imes with nigher vo	oltade lines. If two	or more transmissi	on line structures e	ines as one line. [Designate in a footno	ote if
Poic miles of th	e bungan an androm	e in column (r) and :	the pole miles of t	ne other line(s) in co	olumn (a)			
8. Designate a	ny transmission li	ne or portion thereo	f for which the res	pondent is not the s	ole owner if such	property is leased	from another compa	inv
Aire name of te	ssor, date and ter	ms of Lease, and a	mount of rent for v	∕ear. For an∨ transr	nission line other th	an a leased line o	rootion thousant f	
winch are respo	nicent is not the s	icie owner but which	n the respondent o	operates or shares in	the operation of f	uznieh a euccinct c	totomont ovalalaia.	the
expenses of the	Line, and how the	rs (details) of such t le expenses home t	matters as percen	t ownership by resp	ondent in the line, r	name of co-owner,	basis of sharing	
other party is ar	associated com	pany.	by the respondent	are accounted for, a	and accounts affect	ed. Specify wheth	er lessor, co-owner,	OL
Designate ar	ny transmission lii	ne leased to anothe	r company and gi	ve name of Lessee,	date and terms of I	ease, annual rentit	or year, and how	
determined. Sp	ecity whether les	see is an associated	a company.			- and a contract to the	or year, and now	
10. Base the pl	ant cost figures c	alled for in columns	(j) to (l) on the bo	ok cost at end of ye	ar.			
	,	NE (Include in Colum		EXP	ENSES, EXCEPT [DEPRECIATION A	ND TAXES	$\overline{}$
Size of	Land rights,	and clearing right-o	of-way)				10 175120	1
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	T Do-t-		_
ano Malenai (i)		Other Costs		Expenses	Expenses	Rents	Total Expenses	Line
	(i)	(k)	(1)	(m)	(n)	(o)	(p)	No.
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ							T	3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
I-954 ACSR AW							<u> </u>	6
1-795 ACSR AZ								7
I-795 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ	· ·							12
-795 ACSR AW					·			13
-350 CU HT				,				14
-795 AAC								15
-795 ACSR AZ		<u> </u>						16
2-350B CU HT								17
-795 ACSR AZ								18
-795 ACSR AZ								19
-954 ACSR AZ								20
-1127 AAAC			<u>.</u>					21
-927.2 AAAC						<u> </u>		22
-927.2 AAAC -954 ACSR AZ		 						23
-954 ACSR AW		 						24
-1127 AAAC					·			25
-1127 AAAC	-				· ·		<u> </u>	26
-954 ACSR AZ					<u></u>			27
-1127 AAAC			· · · · · · · · · · · · · · · · · · ·				 	28
-954 ACSR AW								29
-1127 AAAC	<u> </u>	 					 	30
-1127 AAAC					·		 	31
-954 ACSR AZ							 -	32
-1127 AAAC			·				 	33
-1127 AAAC							 	34
	•			ļ				"
	240 000 247	4 407 474 604	4.000 554.511					
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name	e of Respondent		is Report Is:		ate of Report	Yea	ar of Report	
Flori	da Power & Light Company	(1)	- I 1 - T	1 ,	/lo, Da, Yr) ' /	Dec	c. 31, 1999	1
	··	(2)	TRANSMISSION LINE		· ·			
kilovo 2. Tr subst 3. Ro 4. Ex 5. Indoor or (4) the use of the 6. Ro report	eport information concerning obts or greater. Report transmansmission lines include all I lation costs and expenses on eport data by individual lines colude from this page any tradicate whether the type of sure underground construction if se of brackets and extra lines e line. Peport in columns (f) and (g) the ted for the line designated; comiles of line on leased or parect to such structures are included.	nission lines below these vines covered by the definition this page. If you had not all voltages if so require namission lines for which apporting structure reported a transmission line has made total pole miles of each onversely, show in column thy owned structures in co	voltages in group totals of tion of transmission system red by a State commission plant costs are included d in column (e) is: (1) sil- tore than one type of sup- ismission line of a different transmission line. Show in (g) the pole miles of lin- lumn (g). In a footnote, in	only for each vol- em plant as given on. in Account 121, ngle pole wood oporting structure ent type of consti- v in column (f) the e on structures to explain the basis	tage. Nonutility Proor steel; (2) He, indicate the ruction need need pole miles of the cost of wh	perty. frame wood, or mileage of each to be distinguis of line on struct	Accounts. Do not resteel poles; (3) the type of constrained from the resures the cost of for another line.	tower; uction by mainder which is Report
Line	DESIGNA	TION	VOLTAGE (KV	<i>/</i>)	Type of	LENGTH (In the	(Pole miles)	Number
No.			other than 60 cycle, 3 ph		Supporting	report care	case of und lines cuit miles)	Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuits (h)
1	COCOA BEACH	PATRICK	138.00		Н	0.23		1
2	COCOA BEACH	PATRICK	138.00		ug	0.98		1
3	COCOA BEACH	PATRICK	138.00			2.99		1
4	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
5	COCOA BEACH	PATRICK	138.00	138.00	SP	0.98		1
6	BREVARD	EAU GALLIE	138.00	138.00	SP	0.45		1
7	BREVARD	EAU GALLIE	138.00	138.00	SP	0.01		1
8	BREVARD	EAU GALLIE	138.00	138.00	SP	0.09		1
9	BREVARD	EAU GALLIE	138.00	138.00	SP	1.38		1
10	BREVARD	EAU GALLIE	138.00	138.00	SP	14.22		1
11	BREVARD	EAU GALLIE	138.00	138.00	SP	5.56	1.08	2
12	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27		2
13	BREVARD	EAU GALLIE	138.00	138.00	SP	1.76		2
14	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.03		1
15	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.11		1
16	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	3.44		1
17	BREVARD	ROCKLEDGE RADL	138.00				4.44	2
18	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.08		2
19	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		1.76	2
20	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.45		1
21	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.26		1
22	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.02		1
23	BREVARD	COCOA RADIAL	138.00	138.00	SP	2.49		1
24	BREVARD	COCOA RADIAL	138.00	138.00	SP		2.18	2
25	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.53		. 2
	BREVARD	COCOA BEACH	138.00			11.48		1
	BREVARD	COCOA BEACH	138.00	138.00	SP	0.93		1
28	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24		1
	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04		1
	BREVARD	COCOA BEACH	138.00	138.00	SP	2.26		2
	COCOA BEACH	SOUTH CAPE	138.00		J	0.09		1
	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38		1
	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43		1
35	OSCEOLA	RANCH	138.00	138.00	Н	0.04		1

5,716.13

404.10

1,449

36

Name of Respo	andon!			the second				
=	& Light Company		This Report Is		Date of Re (Mo, Da, Y	r) I	ear of Report	
- Tonda Tonar C	a Light Company	_	1 1 1	esubmission	11	′ □	ec. 31, 1999	
~ 5			TRANSMISSIO	N LINE STATISTICS	S (Continued)			
pole miles of the 8. Designate ar give name of les which the respoi arrangement an expenses of the other party is an 9. Designate an determined. Spi	e primary structuriny transmission linesor, date and terindent is not the side giving particularities, and how the associated compay transmission linecify whether less	nission line structure lines with higher vo e in column (f) and t me or portion thereof ms of Lease, and ar cole owner but which rs (details) of such n e expenses borne b pany. he leased to another see is an associated alled for in columns	trage lines. If two the pole miles of the for which the respondent of the respondent of the respondent of the respondent the respondent to company and give	or more transmission or more transmission of the suppondent is not the suppondent. For any transmission of the support of the	on line structures solumn (g) ole owner. If such phission line other that the operation of, foondent in the line, nand accounts affected date and terms of less than the line of less than the less	property is leased an a leased line, our umish a succinct same of co-owner, ed. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort the any, or g the
<u> </u>	1	NE (Include in Colum		EXPE	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Size of Conductor	Land rights,	and clearing right-or	f-way)		,			
and Material	Land	Construction and Other Costs	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	(k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
-350 CU HT						·		1
-1250 CU								2
-350 CU HT								3
-652.4 AAAC								4
-350 CU HT					,		-	5
-954 ACSR AZ			, <u></u> .					6
-954 ACSR AZ								7
-954 ACSR AW								8
-954 ACSR TW								9
-954 ACSR AZ					****			10
954 ACSR AW					'			11
-954 ACSR TW				·····		· · · · · · · · · · · · · · · · · · ·		12
954 ACSR AW								13
954 ACSR AZ								14
954 ACSR AW								15
954 ACSR AZ				*		· · · · · · · · · · · · · · · · · · ·		16
954 ACSR AW		<u> </u>					·	17
954 ACSR AZ								18
954 ACSR AW							 	19
954 ACSR AZ							 	20
954 ACSR AW	<u> </u>							21
556.5 AAC							 	22
954 ACSR AZ							 -	23
954 ACSR AW						· . <u></u>		24
556.5 AAC								25
954 ACSR AW								26
954 ACSR AZ								27
954 ACSR AW								28
954 ACSR AW			-					29
954 ACSR·AW				<u> </u>			-	30
927.2 AAAC				 -		·	 	31
927.2 AAAC				<u>.</u>	-1+		1	32
600 CU HT							 	33
927.2 AAAC							 	34
350 CU HT	·						 	35
1	1							"
· · · · · · · · · · · · · · · · · · ·	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,23	4 36

Name	e of Respondent		s Report Is:	Ď	ate of Report	Yea	ar of Report	
Florid	da Power & Light Compan)y (1))]	·	llo, Da, Yr) ' /	De	c. 31, 1999	
	- ''	(2)			•			
			TRANSMISSION LINE					400
	•	ng transmission lines, cost o		•		line having nor	minal voltage of	132
	•	nsmission lines below these values the services and the definitions.		-	_	orm System of A	Accounts Do no	nt renort
	ation costs and expenses	· · · · · · · · · · · · · · · · · · ·	uon oi tiansmission sys	em plam as give	ar iir ure Orinc	ann system of A	Accounts. Do n	report
		es for all voltages if so requir	ed by a State commissi	on.				
		transmission lines for which						
		supporting structure reporte						
		n If a transmission line has m nes. Minor portions of a tran						
	se of brackets and extra in Fline.	nes. Minor portions of a tran	Smission line of a differe	ant type or const	iucuon need i	iot be distinguis	stied from the re	mamuer
) the total pole miles of each	transmission line. Show	w in column (f) th	ne pole miles	of line on struct	ures the cost of	which is
		; conversely, show in column		• • • • • • • • • • • • • • • • • • • •	•			
pole r	miles of line on leased or p	partly owned structures in co	lumn (g). In a footnote,	explain the basis	s of such occu	pancy and stat	te whether expe	nses wit
respe	ct to such structures are i	ncluded in the expenses rep	orted for the line design:	ated.				
ine	DESIG	NATION	VOLTAGE (K (Indicate when	<u>v) </u>	Type of	LENGTH	(Pole miles) case of bund lines	Numbe
No.			other than			undergro	ound lines cuit miles)	Of
- 1		· · ·	60 cycle, 3 ph		Supporting	On Structure	On Structures	Circuit
-	From	To	Operating	Designed	Structure	of Line Designated	of Another Line	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	OSCEOLA	RANCH	138.00	138.00	H	19.76		
	OSCEOLA	RANCH	138.00			0.14		
	OSCEOLA	RANCH	138.00	138.00	SP	9.02		
	OSCEOLA	RANCH	138.00	138.00	SP	3.03		
	OKEELANTA	SOUTH BAY	138.00	138.00	Н	1.71		
	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		
	OKEELANTA	SOUTH BAY	138.00			5.34		
	OKEELANTA	HENDRY <cle></cle>	138.00			9.27		
	OKEELANTA	HENDRY <cle></cle>	138.00	ļ		4.21		
	OKEELANTA	HENDRY <cle></cle>	138.00	<u> </u>	-	0.05		
	OKEELANTA	HENDRY <cle></cle>	138.00			44.0=	5.34	
	BRADFORD	DEERHAVEN <gvl></gvl>	138.00			11.27		
	ALICO ALICO	BUCKINGHAM BUCKINGHAM	138.00	<u> </u>		2.77		
	ALICO	BUCKINGHAM	138.00			3.02 1.04		
	ALICO	BUCKINGHAM	138.00			0.01		ļ
	ALICO	BUCKINGHAM	138.00			5.37		
	ALICO	BUCKINGHAM	138.00			0.67		
	ALICO	BUCKINGHAM	138.00			12.60		
	ALICO	BUCKINGHAM	138.00			1.03		
	ALICO	BUCKINGHAM	138.00			1.76		
22	ALICO	FT MYERS	138.00			0.13		
	ALICO	FT MYERS	138.00		н	4.98		
	ALICO	FT MYERS	138.00	138.00	Н	6.83		
	ALICO	FT MYERS	138.00			1.35		
	ALICO	FT MYERS	138.00			2.86		
	ALICO	FT MYERS	138.00			0.85		
	ALICO	FT MYERS	138.00				0.01	
	ALICO	FT MYERS	138.00		Į.	0.01		
	ALICO	FT MYERS	138.00	<u> </u>		3.69		
	ALICO	FT MYERS	138.00				1.76	
	ALICO	FT MYERS	138.0		1	1.03		
	ALICO	FT MYERS	138.00	<u> </u>		1.04		
	ALICO	FT MYERS	138.0			3.31		<u> </u>
35	ALICO	FT MYERS	138.00	138.00	ļΗ		0.37	1

TOTAL

404.10

1,449

5,716.13

36

Name of Respon	ndent	<u> </u>		<u> </u>				
Florida Power &			This Report Is	s: Original	Date of Rep (Mo, Da, Yr		ar of Report	
- Torrida i ovici d	Light Company			esubmission	11	′ D∈	ec. 31, 1999	
		-	TRANSMISSIO	N LINE STATISTIC:	S (Continued)			
Do not report	the same transn	nission line structure	twice. Report Lo	ower voltage Lines a	and higher voltage fir	nes as one line. D	esignate in a footo	ote i
you do not melad	ie Lower voltage	ilines with higher vo	itage lines. If two	or more transmission	on line structures su	pport lines of the s	same voltage, repor	rt the
bose miss of the	bulling à and citat	e in column (i) and t	ne pole miles of t	ne other line(s) in 🗠	olumn (a)			
dive name of less	y transmission ill	ne or portion thereof	for which the res	pondent is not the s	ole owner. If such p	roperty is leased f	from another compa	any,
which the respon	ident is not the s	ole owner but which	nount of rent for y	ear. For any transn	nission line other tha	in a leased line, or	portion thereof, for	r
arrangement and	giving particular	rs (details) of such n	natters as percent	t ownership by reen	the operation of, fu ondent in the line, na	mish a succinct st	atement explaining	; the
expenses of the	Line, and how th	e expenses borne b	y the respondent	are accounted for a	and accounts affecte	inte of co-owner, t	pasis of snaring	
outer party is an	associated comp	pany.						, OI
9. Designate any	y transmission lir	ne leased to another	company and give	e name of Lessee,	date and terms of le	ase, annual rent fo	or year, and how	
determined. Spe	city whether less	see is an associated	i company.				•	
10. Base the pia	nt cost figures ca	alled for in columns	(j) to (l) on the bo	ok cost at end of yea	ar.			
		NE (Include in Colum		EXP	NSES, EXCEPT DI	PRECIATION AN	JD TAYES	\top
Size of	Land rights,	and clearing right-o	f-way)		SHOLO, EXOLITE	LI REGIATION AL	ID TAXES	
Conductor	Land	Construction	Total Oct	 				_
and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total	Lin
(i)	<u>(i)</u>	(k)	(1)	(m)	(n)	(o)	Expenses (p)	No
1-556.5 ACSR AZ							 	1
1-556.5 ACSR AW				-			 	1 2
1-556.5 ACSR AW			<u></u>					3
1-556.5 ACSR AW						· · · · · · · · · · · · · · · · · · ·		4
1-556.5 ACSR AZ					-			5
1-556.5 ACSR AW					-	 		6
1-556.5 ACSR AW					· · · · · · · · · · · · · · · · · · ·			7
1-556.5 ACSR AZ	,					-	-	8
1-556.5 ACSR AW	,,,, e.u.							9
1-556.5 ACSR AW	,				···			10
1-556.5 ACSR AW						<u>-</u>	-	11
1-795 ACSR AZ								12
1-3367# ACSR AW					. — .			13
1-954 ACSR AZ								14
1-954 ACSR AZ				-			 	+
1-954 ACSR AZ		,				-	 	15 16
1-954 ACSR AW							 	17
I-954 ACSR AZ							 	
I-954 ACSR AW	W - V-						 	18
-954 ACSR AZ			·					19
I-954 ACSR TW	H - W			_			 	20
I-954 ACSR AZ					-			21
I-556.5 ACSR AZ							*****	22
-954 ACSR AZ				<u> </u>				23
-795 ACSR AZ								24
-954 ACSR AZ		 					-	25
-795 ACSR AZ		 						26
-795 ACSR AZ							 	27
-795 ACSR AZ		 					 	28
-954 ACSR AW	- 170	· · · · · · · · · · · · · · · · · · ·						29
-954 ACSR TW		 						30
-954 ACSR AZ								31
-954 ACSR AZ								32
-954 ACSR AZ							 	33
-954 ACSR AZ		 		·			ļ	34
				}			1	35
	· · · · · · · · · · · · · · · · · · ·							
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	4 36

Florida Power & Clont Company			ort Is:	n Original (M		Yea	Year of Report	
			An Original A Resubmission			De	c. 31, 1999	•
		1 ` ′ LJ			1			
	 		ISMISSION LINE		<u></u>			
	,	transmission lines, cost of lines,	•	•		line having no	minal voltage of	132
		nission lines below these voltage lines covered by the definition of		•	_	rm System of A	Accounts Do no	nt report
	tation costs and expenses or	•	uansinission sysu	om plant as give	at ar use Office	ann System of A	Accounts. Do n	orreport
	•	for all voltages if so required by	a State commission	on.				
4. E	xclude from this page any tra	nsmission lines for which plant o	osts are included	in Account 121,	Nonutility Pro	perty.		
		ipporting structure reported in co	• • • • •	- .		-		
		a transmission line has more that						
	se of drackets and extra line e line.	s. Minor portions of a transmissi	on line of a differe	nt type of const	uction need r	iot be distinguis	sneo mom une re	mainder
	-	he total pole miles of each transr	nission line. Shov	in column (f) th	e pole miles (of line on struct	ures the cost of	which is
		conversely, show in column (g) th						
		rtly owned structures in column (
espe	ect to such structures are inc	luded in the expenses reported for	or the line designa	ted.				
ine	DESIGNA	VOLTAGE (KV	9	Type of	LENGTH	(Pole miles)		
No.			other than	other than		LENGTH (Pole miles) (in the case of underground lines report circuit miles)		Number Of
			60 cycle, 3 pha	ase)	Supporting	On Structure	′	-
	From	То	Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	ALICO	FT MYERS	138.00	138.00	Н	1.17	2.68	2
2	ALICO	FT MYERS	138.00	138.00	SP		8.58	2
	ALICO	FT MYERS	138.00	230.00	H	1.43		2
	BUCKINGHAM	FORT MYERS	138.00	138.00	H	3.48		1
	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.15		1
	BUCKINGHAM	FORT MYERS	138.00	138.00		0.34		1
	BUCKINGHAM	FORT MYERS	138.00	230.00	Н	0.44		1
	OSCEOLA	SOUTH BAY	138.00	138.00		9.27		1
	OSCEOLA	SOUTH BAY	138.00	138.00		0.05		1
	OSCEOLA	SOUTH BAY	138.00	138.00		2.40		2
	OSCEOLA	SOUTH BAY	138.00	138.00			9.02	2
	OSCEOLA FT MYERS	SOUTH BAY HENDRY <cle></cle>	138.00	138.00			3.03	2
	FT MYERS	HENDRY <cle></cle>	138.00	138.00		0.05		1
	FT MYERS	HENDRY <cle></cle>	138.00	138.00		52.17		1
	FT MYERS	HENDRY <cle></cle>	138.00	138.00 138.00		0.11		1
	BUCKINGHAM	LAZY ACRES	138.00	138.00		1.29		,
	ALICO	NAPLES	138.00	138.00		1.29		
	ALICO	NAPLES	138.00	138.00		15.76		
	ALICO	NAPLES	138.00	138.00		0.18		1
21	ALICO	NAPLES	138.00	138.00		7.09		1
22	ALICO	NAPLES	138.00	138.00		0.01		1
23	ALICO	NAPLES	138.00	138.00		1.07		1
24	ALICO	NAPLES	138.00	138.00	SP	3.03		1
25	ALICO	NAPLES	138.00	138.00	SP	2.05		2
26	COLLIER	NAPLES	138.00	138.00	Н	1.80		1
	COLLIER	NAPLES	138.00	138.00	SP	2.24		1
	COLLIER	ALLIGATOR RDL	138.00	138.00		0.16		1
	COLLIER	ALLIGATOR RDL	138.00	138.00		0.04		1
	COLLIER	ALLIGATOR RDL	138.00	138.00		2.80		2
	COLLIER	ALLIGATR TP RDL	138.00	138.00		0.08		1
	COLLIER	ALLIGATR TP RDL	138.00	138.00		0.03		1
	COLLIER	ALLIGATE TO ROL	138.00	138.00		8.38		1
	COLLIER	ALLIGATE TO BOL	138.00	138.00		0.01		1
35	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.22		1

404.10

1,449

5,716.13

Name of Respo			This Report Is	oi.	Date of Rep		ear of Report	
Florida Power (& Light Company		(1) X An C (2) A Re	onginal esubmission	(Mo, Da, Yr)	1 I	ec. 31, 1999	
			1 ' ' 1 1	V LINE STATISTICS	1			
7. Do not repor	t the same transn	nission line structure	twice Penart Le	wor voltage Liese	od bish seed			
you do not inclu	de Lower voltage	lines with higher vo	tage lines of two	or more transmission	nd nigner voltage lin	nes as one line. [esignate in a footno	ote if
pole miles of the	primary structur	e in column (f) and t	he pole miles of the	ne other line(s) in co	Jir ime structures su Jumn (a)	pport lines of the	same voltage, repor	rt the
 o. Designate ar 	ny transmission lii	ne or portion thereof	for which the rest	condent is not the so	ole owner if such n	roperty is lessed	from another come.	
give manife or ico	ssor, date and ter	ins of Lease, and an	Hount of rent for v	ear. For any transm	rission line other the	in a leasead line, c	- nadion there s	_
MINOL DIE 16950	ndent is not the s	ole owner but which	the respondent of	perates or shares in	the operation of fu	rnish a succinct c	tatamant avalaimine	the
ananyement an	u giving parucula:	is (details) of Such n	natters as percent	Ownership by respo	andent in the line inc	ame of on owner	basis of shades	
expenses or the	cline, and now the associated comp	e expenses borne b	y the respondent a	are accounted for, a	nd accounts affecte	 d. Specify wheth 	er lessor, co-owner,	or
9. Designate an	r associated comp ov transmission lir	uany. Se lessed to snother	company and six					
determined. Sp	ecify whether less	ne leased to another see is an associated	company and giv	e name or Lessee, o	date and terms of le	ase, annual rent f	or year, and how	
10. Base the pla	ant cost figures ca	alled for in columns	(i) to (l) on the boo	k cost at end of vea	ar			
	•	•	0, 10 (1, 0.1 11, 0.00	on occur at and or yea	a			
	I COSTORIOR	E (include in Colum	10 /0 AAV					
Size of	ŧ .			EXPE	NSES, EXCEPT DI	PRECIATION A	ND TAXES	1
Conductor	Land rights,	and clearing right-or	r-way)					1
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	4
(i)	(0)	Other Costs	·	Expenses	Expenses		Total Expenses	Line
	U)	(k)	(1)	(m)	(n)	(0)	(p)	No.
954 ACSR AZ								1
954 ACSR AZ								2
954 ACSR AZ								3
954 ACSR AZ							1	4
954 ACSR AZ						 -		5
954 ACSR AZ			-		- 			6
954 ACSR AZ					· ·		 	7
556.5 ACSR AZ							· 	8
556.5 ACSR AW							 	9
556.5 ACSR AZ			*			·		10
556.5 ACSR AW				·				11
556.5 ACSR AW	, , , , , , , , , , , , , , , , , , ,							12
350 CU HT								13
556.5 ACSR AZ					····			14
556.5 ACSR AW		l -				<u> </u>	 	+
954 ACSR AW					-		 	15 16
336.4 ACSR AZ	-		·				 	17
336.4 ACSR AZ							 	1
954 ACSR AZ	***************************************			· · · · · · · · · · · · · · · · · · ·			 	18
954 ACSR AZ	···						 	19
954 ACSR AW	· ·	T					 	20
954 ACSR AZ								21
336.4 ACSR AZ							 	22
795 ACSR AZ	<u></u>	-					· · · · · · · · · · · · · · · · · · ·	23
954 ACSR AW								24
954 ACSR AZ								25
954 ACSR AZ						 		26
556.5 ACSR AW		<u> </u>			<u> </u>			27
795 ACSR AZ								28
556.5 ACSR AW							 	29
795 ACSR AZ		 				-	 	30
795 ACSR AZ		-					 	31
795 ACSR AZ				<u> </u>			 	32
795 ACSR AZ							 	33
795 ACSR AZ						-	ļ	34
22.1201176	İ							35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Nam	e of Respondent		This Rep	port is:	l D	ate of Report	Ye	ar of Report	
Flori	da Power & Light Company	у	(1)	An Original A Resubmission	1 '	llo, Da, Yr)	De	c. 31, 1999	
			· · · L	NSMISSION LINE	l	<u> </u>			
4 D	eport information concerning	a transmission lines as				tranamiasias	line bevies se	minal valtage of	122
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In- or (4) the u of the	point mormator concentration of the point transmission lines include all tation costs and expenses export data by individual line (clude from this page any the dicate whether the type of the point of	smission lines below the don this page. It is so rearransmission lines for what supporting structure reparts. Minor portions of a minor portions of a	ese voltage efinition of equired by hich plant orted in or as more the transmiss	es in group totals of transmission systems a State commission costs are included folumn (e) is: (1) sinuan one type of supsion line of a different	ently for each volument plant as given plant as given on. In Account 121, angle pole wood aporting structurent type of const	tage. In the Uniform in the Uniform	orm System of a operty. -frame wood, o e mileage of eac not be distinguis	Accounts. Do not not not not not not not not not no	ot report) tower; ruction bemainder
	ted for the line designated;	•			• • •	•			
	miles of line on leased or p ect to such structures are in	ncluded in the expenses			ted.	Type of Supporting	LENGTH (In the undergre report cir	(Pole miles) case of bund lines cuit miles)	Numbe
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuit
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	COLLIER	ALLIGATE TP RD	L	138.00	138.00	SP	0.17	1-1	 ` '
· 2	COLLIER	ALLIGATR TP RD	L	138.00	138.00	SP		2.80	1
3	COLLIER	GOLDN GATE RE)L	138.00	138.00	Н	0.43		1
4	COLLIER	GOLDN GATE RE)L	138.00	138.00	SP	12.46		†
5	COLLIER	GOLDN GATE RE)L	138.00	230.00	SP	0.34		
6	COLLIER	GOLDN GATE RE)L	138.00	230.00	SP	5.53		
7	FT MYERS	FT MYERS SUB		138.00	138.00	SP	0.52		
8	FT MYERS	FT MYERS SUB		138.00	138.00	SP	1.86		
9	FT MYERS	FT MYERS SUB		138.00	138.00	н	0.37		
10	FT MYERS	FT MYERS SUB		138.00	138.00	н	2.68	1.17	1
11	FT MYERS	FT MYERS SUB		138.00	230.00	Н		1.43	
12	CHARLOTTE	RINGLING	·····	138.00	138.00	Н	0.14		
13	CHARLOTTE	RINGLING		138.00	138.00	Н	2.12		
14	CHARLOTTE	RINGLING		138.00	138.00	Н	0.20		<u> </u>
15	CHARLOTTE	RINGLING		138.00	138.00	Н	38.22		
16	CHARLOTTE	RINGLING		138.00	138.00	Н		4.95	i
	ALICO	COLLIER		138.00	138.00	UG	1.80		1
	ALICO	COLLIER		138.00	138.00	н	2.11		
	ALICO	COLLIER		138.00	138.00	н	8.26		1
	ALICO	COLLIER		138.00	138.00	Н	3.79		
21	ALICO	COLLIER		138.00	138.00	Н	4.76		1
	ALICO	COLLIER		138.00	138.00	Н	1.06		
	ALICO	COLLIER	•	138.00	138.00	SP	2.35	1	
	ALICO	COLLIER		138.00	138.00		0.02	<u> </u>	
	ALICO	COLLIER		138.00	138.00		0.01		
	ALICO	COLLIER		138.00	138.00		0.21		
	ALICO	COLLIER		138.00	138.00			2.05	
28	HOWARD	RINGLING		138.00	138.00	SP	1.17		

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 SP

TOTAL

0.36

2.96

4.87

1.68

2.79

1.21

0.70

404.10

1,449

5,716.13

29 HOWARD

30 HOWARD

31 HOWARD

32 HOWARD

33 HOWARD

34 HOWARD

35 HOWARD

36

RINGLING

RINGLING

RINGLING

RINGLING

RINGLING

RINGLING

RINGLING

Name of B				\$ - 7 f				
Name of Respo	ndent & Light Company		This Report I		Date of Re (Mo, Da, Y	port Y	ear of Report	
riolida Fowel (x Light Company			esubmission	/ /	'' 🗅	Dec. 31, 1999	
		· · · · · · · · · · · · · · · · · · ·	RANSMISSIO	N LINE STATISTIC	S (Continued)			
7. Do not repor	t the same transn	nission line structur	e twice. Report Li	ower voltage Lines	and higher voltage li	ines as one line	Designate in a factor	oto :6
pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the other party is an 9. Designate ar determined. Sp	e primary structurn ny transmission lin ssor, date and ter ndent is not the s d giving particular Line, and how the associated comp ny transmission line ecify whether less	ne in column (f) and ne or portion thereoms of Lease, and a cole owner but which is (details) of such the expenses borne beany. The leased to another see is an associate	the pole miles of the pole miles of the for which the resmount of rent for your the respondent of matters as percently the respondent or company and gird company.	to or more transmissing the other line(s) in or opposed in or the syear. For any transmoperates or shares in townership by resperare accounted for, and the same of Lessee,	on line structures so blumn (g) sole owner. If such mission line other th in the operation of, fi ondent in the line, n and accounts affect date and terms of le	upport lines of the property is leased an a leased line, our mish a succinct same of co-owner, ed. Specify whether	same voltage, report from another compa or portion thereof, for statement explaining basis of sharing ther lessor, co-owner,	rt the any, r I the
io. base the pla		alled for in columns		ok cost at end of ye				
Size of Conductor		and clearing right-		EXPI	ENSES, EXCEPT D	EPRECIATION A	IND TAXES	
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	-
(i)	6)	Other Costs (k)	(1)	Expenses	Expenses	i	Expenses	Line
795 ACSR AZ		(6)		(m)	(n)	(0)	(p)	No.
		 	···					1
795 ACSR AZ		<u> </u>						2
954 ACSR AZ								3
954 ACSR AZ								4
1431 ACSR AZ								5
954 ACSR AZ								6
954 ACSR AZ					, , , , , , , , , , , , , , , , , , ,			7
954 ACSR AZ						*	-	8
954 ACSR AZ					· · · · · · · · · · · · · · · · · · ·		 	9
954 ACSR AZ				·· -			 	10
954 ACSR AZ						_		11
556.5 ACSR AZ			-mt					12
556.5 ACSR AZ								13
350 CU HT								14
556.5 ACSR AZ		T						-
556.5 ACSR AZ		— ———————————————————————————————————	·		<u> </u>		 	15
2500 CU			·				 	16
336.4 ACSR AZ				· · · · · · · · · · · · · · · · · · ·	···-			17
795 ACSR								18
795 SSAC AW			 					19
954 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		20
954 ACSR AZ					· · · · · · · · · · · · · · · · · · ·			21
336.4 ACSR AZ		 				<u> </u>		22
795 ACSR AW								23
954 ACSR AZ		 						24
954 ACSR AZ		 	w					25
954 ACSR AW		 						26
795 ACSR AZ		 						27
95 ACSR AZ					<u> </u>			28
95 ACSR AV		 						29
								30
954 ACSR AZ		ļ						31
954 ACSR AW								32
954 ACSR AZ								33
95 ACSR AZ								34
95 ACSR AW					-			35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Florida Power & Light Company (1) A Resubmission (Mo, Da, Yf) (Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line followolts or greater. Report transmission lines below these voltages in group totals only for each voltage. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform Sysubstation costs and expenses on this page. Report data by individual lines for all voltages if so required by a State commission. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the miles the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be of the line. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy respect to such structures are included in the expenses reported for the line designated.	naving norm ystem of Ar e wood, or age of each distinguish on structureported for	steel poles; (3) h type of constrained from the re- ures the cost of or another line, e whether expe	ot repor) tower; ruction lemainde f which i
TRANSMISSION LINE STATISTICS 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line holiovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform Sysubstation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the miles of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy respect to such structures are included in the expenses reported for the line designated.	ystem of Ad e wood, or age of each distinguish on structu reported for y and state	steel poles; (3) h type of constrained from the re- ures the cost of or another line, e whether expe	ot repor) tower; ruction lemainde f which i
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line in the dilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System state to costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the miles or (4) underground construction for a transmission line of a different type of construction need not be of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy respect to such structures are included in the expenses reported for the line designated.	ystem of Ad e wood, or age of each distinguish on structu reported for y and state	steel poles; (3) h type of constrained from the re- ures the cost of or another line, e whether expe	ot repor) tower; ruction lemainde f which i
cilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System station costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the miles the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy respect to such structures are included in the expenses reported for the line designated.	ystem of Ad e wood, or age of each distinguish on structu reported for y and state	steel poles; (3) h type of constrained from the re- ures the cost of or another line, e whether expe	ot repor) tower; ruction lemainde f which i
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform Sysubstation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the miles the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line eported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy espect to such structures are included in the expenses reported for the line designated.	. e wood, or age of each distinguish on structu reported fo y and state	steel poles; (3) h type of constr hed from the re ures the cost of or another line. e whether expe) tower; ruction l emainde f which i . Repor
substation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the miles the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line eported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy espect to such structures are included in the expenses reported for the line designated.	. e wood, or age of each distinguish on structu reported fo y and state	steel poles; (3) h type of constr hed from the re ures the cost of or another line. e whether expe) tower; ruction l emainde f which i . Repor
3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the miles the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line eported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy espect to such structures are included in the expenses reported for the line designated.	e wood, or age of each distinguish on structu reported fo y and state	h type of constructed from the resures the cost of or another line. In whether expe	ruction I emainde f which i . Repor
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the miles he use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line eported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy espect to such structures are included in the expenses reported for the line designated.	e wood, or age of each distinguish on structu reported fo y and state	h type of constructed from the resures the cost of or another line. In whether expe	ruction I emainde f which i . Repor
or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the miles he use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line eported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy espect to such structures are included in the expenses reported for the line designated.	age of each distinguish on structu reported fo y and state	h type of constructed from the resures the cost of or another line. In whether expe	ruction I emainde f which i . Repor
he use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be of the line. 3. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line eported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy espect to such structures are included in the expenses reported for the line designated.	distinguish on structu reported for y and state	thed from the re ures the cost of or another line. e whether expe	emainde f which i . Repor
of the line. 3. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line eported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is sole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy espect to such structures are included in the expenses reported for the line designated.	on structu reported fo y and state	ures the cost of or another line. e whether expe	f which i Repor
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line eported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is sole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy espect to such structures are included in the expenses reported for the line designated.	reported for y and state	or another line, e whether expe	Repor
eported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy espect to such structures are included in the expenses reported for the line designated.	reported for y and state	or another line, e whether expe	Repor
pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy respect to such structures are included in the expenses reported for the line designated.	y and state	e whether expe	
	ENGTH (F (In the cumulation) undergroup report circu		
ine DESIGNATION VOLTAGE (KV) Type of (Indicate where other than	ENGTH (I (In the coundergroundergrout report circi		
ine DESIGNATION VOLTAGE (KV) Type of Undicate where other than	ENG H (I (In the counterprour undergrour report circi		
ine DESIGNATION VOLTAGE (RV) Type of (Indicate where other than	ENGTH (I (In the c undergrou report circi		
(Indicate where Type of No. other than	(in the c undergrou report circi	Pole miles)	T
	report circi	ase of und lines	Numb
			Of
From To Operating Designed Structure 5.01	f Line signated	On Structures of Another	Circui
(a) (b) (c) (d) (e) Des	ignated (f)	Line (g)	(h)
1 HOWARD RINGLING 138.00 138.00 H	-	1.26	
2 HOWARD RINGLING 138.00 230.00 SP		0.58	1
3 CHARLOTTE MYAKKA 138.00 138.00 SP	6,10	0.30	
4 CHARLOTTE MYAKKA 138.00 138.00 SP	2.77		
5 CHARLOTTE MYAKKA 138.00 138.00 SP	0.47		<u> </u>
6 CHARLOTTE MYAKKA 138.00 138.00 SP	5.51	<u></u>	
7 CHARLOTTE MYAKKA 138.00 138.00 SP	0.05		
8 CHARLOTTE MYAKKA 138.00 138.00 SP	14.90		
9 CHARLOTTE MYAKKA 138.00 230.00 H	0.72		
10 CHARLOTTE MYAKKA 138.00 230.00 H	0.72		
11 MYAKKA VENICE 138.00 138.00 SP	6.19	<u> </u>	
12 MYAKKA VENICE 138.00 138.00 SP	3.57	<u> </u>	
13 MYAKKA VENICE 138.00 138.00 SP	0.06		
14 MYAKKA VENICE 138.00 138.00 SP	6.54		
15 MYAKKA VENICE 138.00 138.00 SP			
16 MYAKKA VENICE 138.00 138.00 SP	0.06 6.11	· · · · · · · · · · · · · · · · · · ·	
17 MYAKKA VENICE 138.00 · 138.00 SP	4.46		
18 MYAKKA VENICE 138.00 138.00 SP	0.13		
19 MYAKKA VENICE 138.00 .138.00 SP	0.13	0.41	1
20 LAURELWOOD VENICE 138.00 138.00 SP	2.05	0.41	<u> </u>
21 LAURELWOOD VENICE 138.00 138.00 SP	0.08		
22 LAURELWOOD VENICE 138.00 138.00 SP	0.03		├
23 LAURELWOOD VENICE 138.00 138.00 SP	0.03		
24 LAURELWOOD VENICE . 138.00 230.00 H	3.83		
25 LAURELWOOD VENICE 138.00 138.00 SP	2.13		 -
26 LAURELWOOD VENICE 138.00 230.00 H	2.10	3.58	
27 HOWARD LAURELWOOD 138.00 138.00 H	0.04	3.30	
28 HOWARD LAURELWOOD 138.00 138.00 SP	1.92	<u></u>	\vdash
29 HOWARD LAURELWOOD 138.00 138.00 SP	2.54		
30 HOWARD LAURELWOOD 138.00 138.00 SP	0.29		
31 HOWARD LAURELWOOD 138.00 138.00 SP	3.32		\vdash
32 HOWARD LAURELWOOD 138.00 138.00 SP	10.22		\vdash
33 HOWARD LAURELWOOD 138.00 230.00 H	10.22	3.83	_
34 HOWARD LAURELWOOD 138.00 230.00 SP	\longrightarrow	0.32	_
35 BRADENTON FRUIT INDUSTRIES 138.00 138.00 SP	0.74	0.32	

TOTAL

5,716.13

404.10

1,449

36

Name								
Name of Respon			This Report Is	: Priginal	Date of Rep	ort Y	ear of Report	
Florida Power &	Light Company			submission	(Mo, Da, Yr	' □	ec. 31, 1999	
	****		1 ' ' 1 1	N LINE STATISTICS	1 1			
7. Do not report	the same transm	ission line structure	twice. Report Lo	wer voltage Lines a	nd higher voltage #-	200 00 000 000	Designate in a footno	
300 00 HOURIGIO	ic rower voltage	mies with triduel you	tage lines. If two	or more transmission	nn line structures su	nes as one line. I	Designate in a footno same voltage, repor	ote if
Poic Titles Of title	primary succure	# (() column (t) and th	ie pole miles of th	18 Other line(s) in co	kimn (a)			
8. Designate an	y transmission lin	e or portion thereof	for which the rest	condent is not the so	ole owner If such n	roperty is leased	from another compa	anv.
give name or les	soi, date and terr	ns of Lease, and am	nount of rent for vi	ear. For any transm	ission line other the	n a leaced line	or portion thoroat for	_
which the respon	ident is not the so	ole owner but which	the respondent or	perates or shares in	the operation of fu	mish a succinct of	etatement ovalaining	the
expenses of the	Line, and how the	s (details) of such m	the respondent	ownership by response	ondent in the line, na	ame of co-owner,	, basis of sharing her lessor, co-owner,	
other party is an	associated comp	anv.	are respondent	are accounted for, a	no accounts affecte	d. Specify wheth	ner lessor, co-owner,	, or
9. Designate any	y transmission lin	e leased to another	company and give	e name of Lessee.	date and terms of le	ase annual rent	for year, and how	
determined. Spe	chy whether less	ee is an associated	company.			000, 2111,021 1011	ior year, and now	
10. Base the pla	nt cost figures ca	alled for in columns (j) to (I) on the boo	k cost at end of yea	ar.			
		_						
		E (Include in Column	- 1	EXPE	NSES, EXCEPT D	EPRECIATION A	ND TAXES	\top
Size of	Land rights,	and clearing right-of	-way)				WE PACES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Donto		4
and Material	•	Other Costs		Expenses	Expenses	Rents	Total Expenses	Line
(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	No.
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-795 ACSR AZ								3
1-795 ACSR AW	·							4
1-954 ACSR AZ	 	<u> </u>			····			5
1-954 ACSR AW		ļ <u>.</u>						6
1-954 ACSR AZ	, .							7
1-795 ACSR AZ	*							8
1-795 ACSR AZ					<u>, , , , , , , , , , , , , , , , , , , </u>			9
1-954 ACSR AZ								10
1-795 ACSR AW 1-795 ACSR AZ								11
1-954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·						<u> </u>	12
1-954 ACSR AZ								13
1-954 ACSR AV		- 	· · · · · ·					14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-954 ACSR AZ		-			·			17
1-954 ACSR AW			<u>_</u>					18
1-954 ACSR AW		-						19
1-954 ACSR AZ				<u></u>				20
1-954 ACSR AZ								21
1-954 ACSR AZ	·				-			22
1-954 ACSR AZ								23
1-795 ACSR AZ						····	 	24
I-1431 ACSR AW							+	25 26
I-954 ACSR AW				***		 		27
-795 ACSR AZ	· ·				-	NV.		28
1-795 ACSR AW	-							29
I-954 ACSR AW							+	30
I-954 ACSR AZ							+	31
1-795 ACSR AZ					··-		 	32
-954 ACSR AZ		-					+	33
-954 ACSR AW				•			 	34
-795 ACSR AZ							+	35
	ļ		l					~
	240 000 247	4 407 474 004	4 205 554 045	40 102				
1	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	4 36

Nam	e of Respondent	· · · · · · · · · · · · · · · · · · ·	This Report			ate of Report	Ye	ar of Report	
Flori	ida Power & Light Company		1 ' ' '	n Original Resubmission	1 '	Mo, Da, Yr) / /	De	c. 31, 1999	
			`-/			/			
4 -		4		MISSION LINE					
	eport information concerning						line having no	minal voltage of	132
	olts or greater. Report transn ransmission lines include all l						m Custom of	Accounts Don	ot rope
	tation costs and expenses on		emador or u	ansinission sys	tem plant as give	en in the Othic	on a system of a	Accounts. Do n	or repo
	eport data by individual lines		equired by a	State commissi	on				
	xclude from this page any tra		•			Nonutility Pro	operty.		
	dicate whether the type of su							r steel poles: (3) tower:
or (4)	underground construction If	a transmission line ha	as more than	one type of su	pporting structur	e, indicate the	mileage of eac	ch type of consti	ruction
	se of brackets and extra lines								
	e line.								
5. R	eport in columns (f) and (g) the	ne total pole miles of a	each transmis	ssion line. Sho	w in column (f) t	he pole miles	of line on struct	tures the cost of	f which
epoi	ted for the line designated; o	onversely, show in co	lumn (g) the	pole miles of lin	ne on structures	the cost of wh	ich is reported	for another line.	. Repo
	miles of line on leased or par					s of such occu	upancy and star	te whether expe	enses w
espe	ect to such structures are incl	luded in the expenses	reported for	the line design:	ated.				
ine	DESIGNA	TION		VOLTAGE (K	V)	T 6	LENGTH	(Pole miles)	1
No.			(Indicate where other than	rei	Type of	(in the	(Pole miles) case of bund lines cuit miles)	Numb	
				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circui
		(b)		(c)	(d)	(e)	of Line Designated	Line	/ Ex
1	BRADENTON	FRUIT INDUSTRI	<u> </u>				(f)	(g)	(h)
	CORTEZ	RINGLING		138.00			1.24		<u> </u>
				138.00			1.33		
	CORTEZ	RINGLING		138.00			1.67		
	CORTEZ	RINGLING		138.00			0.95		
	CORTEZ	RINGLING		138.00		SP	0.66		
	CORTEZ	RINGLING		138.00	138.00	SP	11.79		
	CORTEZ	RINGLING		138.00	138.00	SP	1.62		
	CORTEZ	RINGLING		138.00	138.00	H	0.50		
	CORTEZ	RINGLING		138.00	230.00	H		0.01	
	CORTEZ	RINGLING		138.00	230.00	Н	0.01		
	JOHNSON	FRUIT INDUSTRI	ES	138.00	138.00	Н	2.92		
12	JOHNSON	FRUIT INDUSTRI	ES	138.00	138.00	н	1.36	"	
13	JOHNSON	FRUIT INDUSTRI	ES	138.00	138.00	SP	0.42		
14	JOHNSON	FRUIT INDUSTRI	ES	138.00	138.00	SP	0.10		
15	JOHNSON	FRUIT INDUSTRI	ËS	138.00	138.00	SP	1.86		-
16	CHARLOTTE	PUNTA GORDA	***	138.00			0.06		 -
17	CHARLOTTE	PUNTA GORDA		138.00	138.00	H	2.80		
18	CHARLOTTE	PUNTA GORDA		138.00	138.00	SP	2.06		
19	CHARLOTTE	PUNTA GORDA		138.00			0.06		
20	CHARLOTTE	PUNTA GORDA		138.00			0.01		
21	BRADENTON	CORTEZ		138.00			2.57		
	BRADENTON	CORTEZ		138.00			0.04		
	BRADENTON	CORTEZ		138.00			6.22		
	JOHNSON	RINGLING		138.00			0.22		
	JOHNSON	RINGLING		138.00			7.73		
	JOHNSON	RINGLING		138.00			0.10		
_	JOHNSON	RINGLING		138.00			0.10		
_	JOHNSON	RINGLING		138.00			2.50		
_	CORTEZ	JOHNSON		138.00	138.00				
	CORTEZ	JOHNSON		138.00			8.63		
	RINGLING	SARASOTA		138.00			0.23		
_	RINGLING	SARASOTA					1.02		
	RINGLING	SARASOTA		138.00			0.26		
	RINGLING	SARASOTA		138.00			2.19		
35				138.00			1.26	0.50	
33	•	0		1		0	ļ		
- 1		1				 		i	

36

TOTAL

5,716.13

404.10

1,449

Name of Respon	ndent							
	Light Company			Priginal submission	Date of Rep (Mo, Da, Yr) / /	.	ear of Report ec. 31, 1999	
				VLINE STATISTICS				—-
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate and determined. Spe	per Lower Voltage primary structure y transmission ling sor, date and tendent is not the sold digiving particular Line, and how the associated comply transmission line ecify whether lesse	e in column (f) and the or portion thereof ms of Lease, and an ole owner but which rs (details) of such me expenses borne by pany.	tage lines. If two ne pole miles of the for which the respondent of the respondent of the respondent at the respondent at the respondent at company and give company.	or more transmission other line(s) in co- condent is not the sear. For any transmisterates or shares in ownership by responser accounted for, a e name of Lessee, a	ole owner. If such position line other than the operation of, fur condent in the line, national accounts affected date and terms of less	oport lines of the roperty is leased in a leased line, or mish a succinct same of co-owner, d. Specify whether	from another compa or portion thereof, for statement explaining basis of sharing her lessor, co-owner,	rt the any, r the
Size of		NE (Include in Column and clearing right-of	- 1	EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	┦
(i)	(i)	Other Costs (k)		Expenses	Expenses	(0)	Expenses	Line No.
1-795 ACSR AZ		(%)	(1)	(m)	(n)	(0)	(p)	NO
1-795 ACSR AZ								1
1-795 ACSR AZ		 						2
1-795 ACSR AW								3
1-795 AAC				······································				4
1-795 ACSR AZ	·····	 						5
1-795 ACSR AZ		***						6
1-795 ACSR AZ								7
1-795 ACSR AZ		 						8
1-795 ACSR AZ		 				·		9
2-336.4 ACSR AZ								10
2-336B ACSR AZ	· · · · · · · · · · · · · · · · · · ·				-			12
1-795 ACSR AZ		 			-			13
1-954 ACSR AW		1					-	14
1-795 ACSR AZ		-						15
1-954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·					·	-	16
1-954 ACSR AZ							·· ·	17
I-954 ACSR AZ								18
I-954 ACSR AW								19
1-954 ACSR AZ								20
1-795 ACSR AZ					***			21
1-954 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		24
2-336.4 ACSR AZ			_			1		25
I-954 ACSR AW								26
1-795 ACSR AZ								27
1-556.5 ACSR AW								28
1-954 ACSR AZ								29
-1691 AAAC			- · ·					30
795 AAC		ļ						31
-795 ACSR AZ -795 AAC								32
-795 AAC								33
-rau noon AZ		 						34
								35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	4 36

Vam	e of Respondent	This Re	eport Is:	·····	Date of Report	Yea	ar of Report	
	da Power & Light Company	(1) 7	An Original		Mo, Da, Yr)		c. 31, 1999	
FIQII	ua rower & Light Company	(2)	A Resubmission		1.1			
		† TR	ANSMISSION LINE	STATISTICS				
. R	eport information concerning t	ransmission lines, cost of line	s, and expenses for	vear. List eac	h transmission	line having nor	minal voltage of	132
		ission lines below these volta		•				
		nes covered by the definition				rm System of A	Accounts. Do n	ot report
	ation costs and expenses on	•		F G		,		
	•	or all voltages if so required b	y a State commission	on.				
	· -	smission lines for which plan	=		, Nonutility Pro	perty.		
		oporting structure reported in			•	•	r steel poles; (3)) tower;
r (4)	underground construction If	a transmission line has more	than one type of sup	porting structu	re, indicate the	mileage of eac	h type of constr	ruction by
he u	se of brackets and extra lines	. Minor portions of a transmis	ssion line of a differe	ent type of cons	truction need r	ot be distinguis	shed from the re	mainder
f the	line.							
. Re	eport in columns (f) and (g) th	e total pole miles of each tran	smission line. Show	v in column (f) t	the pole miles (of line on struct	ures the cost of	which is
		onversely, show in column (g)						
ole	miles of line on leased or part	ly owned structures in column	(g). In a footnote,	explain the bas	is of such occu	ipancy and stat	e whether expe	nses with
espe	ect to such structures are inclu	aded in the expenses reported	d for the line designa	ated.				
ine	DESIGNA	IION			Type of	LENGTH (Pole mile (in the case of underground lines		Numbe
No.			I other than			undergro	und lines cuit miles)	Of
			60 cycle, 3 ph	ase)	Supporting		On Structures]
	From	То	Operating	Designed	Structure	of Line Designated	of Another	Circuit
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	POLE MILES AT 69KV	OVERHEAD		\-/	, ,	.,,	(9)	(,
						165.80		
	MILES AT 69KV	UNDERGROUND				13.62		l
	POLE MILES AT 115KV	OVERHEAD				670.11		
4	MILES AT 115KV	UNDERGROUND				0.18		<u> </u>
5	SP=SINGLE POLE	H=MULTIPLE POLE					-	
6	UG=UNDERGROUND	T=TOWER				-		
	0	0						
					<u> </u>			
8		0						
9	0	Jo					Į į	
10	0	0						
11	0	0				*		
12	0	lo			 		- 	
13		10						-
14		0						
15		0			1			
16		0						
17	0	0						
18	0	0			1			<u> </u>
19	0	0			 			
20		0		,	 			
21		0			+			
22					 			
		0						<u> </u>
23		0						
24		0						
25		0						
26	0	0		· · · · · ·		i		
27		0						
28		0			+			
29		0			+			ļ
								<u> </u>
30		0			<u></u>			
31		0						L
32		0						
33	0	0			T	-		Γ
	0	0		<u>.</u>	<u> </u>			
35		0		·	+			
~~		Ĭ						l
		ŀ						l
36		· ·		,	TOTAL	5,716.13	404.10	1,44
		1			į l	01/10/10	704.10	, ,,,,,,,

Name of Respo	ndent		This Report Is	3:	Date of Re	ort I	/oor of Dancel	
Florida Power 8	Light Company		(1) X An C (2) A Re	Original esubmission	(Mo, Da, Yi	4	ear of Report Dec. 31, 1999	
			TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate an give name of les which the responarrangement and expenses of the other party is an 9. Designate an determined. Sponders	e primary structurely transmission lifesor, date and terndent is not the sid giving particula. Line, and how the associated comply transmission lifecify whether lessociaty	re in column (f) and in the or portion thereof the of Lease, and an tiple owner but which its (details) of such re the expenses borne be	the pole miles of the for which the respondent of rent for you the respondent on the respondent on the respondent or the respondent or the respondent or the respondent of the	or more transmissione other line(s) in copondent is not the sear. For any transperates or shares in cownership by respare accounted for, are name of Lessee,	ion line structures sublumn (g) sole owner. If such principal in the other than the operation of, fundent in the line, nand accounts affects date and terms of le	property is leased an a leased line, amish a succinct: ame of co-owner, ed. Specify wheth	ner lessor, co-owner,	rt the any, r i the
Size of		NE (Include in Colum and clearing right-o		EXP	ENSES, EXCEPT D	EPRECIATION A	AND TAXES	T
Conductor and Material (i)	Material Land Construction and Other Costs		Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
	· · · · · · · · · · · · · · · · · · ·							2
···-								3
		 					<u> </u>	4
	<u></u>							5
							-	7
								8
		 						9
		 						10
1		 						11
		 	·	1				13
								14
								15
					·			16
							 	17
,						·		18 19
							-	20
								21
· · · · · · ·			···					22
	·	 - -	· · · · · · · · · · · · · · · · · · ·	· <u>—···</u> ··				23
								24 25
								26
								27
								28
							 	29
								30 31
								32
								33
	240 000 247	1 407 474 004	1005 554 045	40 400 750	44.000.45			34
	248,080,317		1,385,554,948	13,496,752	11,882,482		25,379,234	35
	248,080,317	1,137,474,631	1,385,554,948	13,496,752	11,882,482		25,379,234	36

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	1.1	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 17 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Eletric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 18 Column: a

The Duval-Thalmann 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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(Next Page is 424)

Vam	e of Respondent			This Report Is: (1) X An Original		Date	of Report	Year of Repo	
Flori	ida Power & Light Company		(1)	ʿ∏An Original ⊣A Resubmissio	n	(Mo, I	Da, Yr)	Dec. 31, 1	999
		-	' '	ISSION LINES A					
. R	eport below the information							It is not necess	ary to report
	r revisions of lines.		•				,		´ '
. P	rovide separate subheading	s for overhead a	nd unde	r- ground cons	truction and	l show ea	ach transmissio	n line separately	. If actual
osts	s of competed construction a	are not readily av	ailable f	or reporting col	lumns (I) to	(o), it is p	permissible to re	eport in these co	lumns the
ine	LINE DES	SIGNATION		Line Length	SUPPO	ORTING'S	TURCTURE	TCIRCUITS PER	STURCTURE
No.	From	То		in Miles	Тур	е	Average Number per	Present	Ultimate
	(a)	(b)		(c)	(d)	1	Miles (e)	(f)	(g)
1	ANDYTOWN	FLAGAMI			SPC	,	(0)	1 (1)	(9)
	ANDYTOWN	PENNSUCO		1	SPC			<u>'</u>	1
3				1	SPC			'	<u>'</u>
4					SPC			<u> </u>	1
- 5	CAPE CANAVERAL	INDIAN RIVER		1	SPC			'	
6					SPC			 	
7	COLLIER	ORANGE RIVER			SPC			1	- 1
	HOBE	PLUMOSUS		l l	SPC			<u>'</u>	'
9					DR B			1	1
10	-			ł	SPC		 	+ ,	2
11	BREVARD	EAU GALLIE		1	SPC			1 2	2
12	JOHNSON	RINGLING			SPC			1	1
13	PUTNAM	BRADFORD		1	SPW	<u></u>		- · · · · · · · · · · · · · · · · · ·	•
14				1	SPC		<u>. </u>	1	1
15	MILLCREEK	GATOR RADIAL			SPC		<u></u>	1 2	2
16				l l	SPST			- 2	2
17					SPC		<u> </u>	1 1	
18	40TH STREET	VENETIAN			PIPE	<u> </u>		1	1
19								<u> </u>	 -
20						· · · · · · · · · · · · · · · · · · ·			
21			m-1					<u> </u>	-
22									
23	· · · · · · · · · · · · · · · · · · ·								
24	· · · · · · · · · · · · · · · · · · ·					 :		· · · · · · · · · · · · · · · · · · ·	
25								<u> </u>	
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امد	TOTAL			72.33				30	22
٠- ا				12.33				22	22

Name of R	espondent		This Report Is:					
	wer & Light Compan	Y	(1) X An Or	iginal	Date of Repo (Mo, Da, Yr)		ear of Report	
<u> </u>	<u> </u>	•		submission	11	"	ec. 31, 1999 ———	
costs De	signate however	if optimated array	NSMISSION LINES	S ADDED DURING	YEAR (Continued)			
Trails in o	aignate, nowever, Yilimn (i) with ann	if estimated amount ropriate footnote, ar	is are reported.	Include costs of	Clearing Land and	Rights-of-Way	, and Roads and	
3. If design	n voltage differs f	rom operating voltag	ia cosis oi unae	fact by factories	in column (m).			
indicate su	uch other characte	eristic.	je, mulcate such	lact by loothote;	also where line is	other than 60	cycle, 3 phase,	
	CONDUCTOR							
Size	Specification	Configuration	Voltage	Land and	Poles, Towers			Line
(h)	(i)	and Spacing (i)	(Operating) (k)	Land Rights	and Fixtures	Conductors and Devices	Total	No
954	ACSR AW	41V1	230	(l) 3,793,18	(m)	(n)	(0)	<u> </u>
954	ACSR AW	41V1	230	2.00	2,150,666	1,159,324	V, 103.17 2	1
954	ACSR AW	41V	230		 			∐ ;
954	ACSR AW	41V	230					
954	ACSR AW	42V	230		18,203	20.250	38.553	
954	ACSR AW	42V	230		10,200	20,330	2 2 2 2 2 2 2 2	
1431	ACSR AW	41V	230		4,457,776	3,167,562	7,625,338	
556.5	ACSR AW	31V	138	492,28	7		3/100 023	<u> </u>
2367	cu	31CBL	138			300,120		
556.5	ACSR AW	32V	138			ļ		10
954	ACSR AW	32V	138	1,826,013	3 350,875	317,309	2,494,197	1.
556.5	ACSR AW	41V	138	7.0	268,391			12
336.4	ACSR AZ	21T	115	213,582	427,177	269,262	F# 1 1 910,021	13
556.5	ACSR AW	31V	115					1/
795	ACSR AW	32V	115		779,051	605,133	1 384.184	15
795	ACSR AW	32V	115					16
795	ACSR AW	31V	115					17
2000	CU SD	11CBL	69		10 516 400 mg/1 1 516 400	143,776	660,176	18
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Ψ.								43
		1	l i	6 225 064	40,000,050			

Name of Respondent	This Report is:	· ·	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	1.1	Dec 31, 1999
	FOOTNOTE DATA		
Schedule Page: 424 Line No.: 1 Columi			
Includes Roads and Trails, \$944,332	2. <u></u>		
Schedule Page: 424 Line No.: 1 Columi	n: o		
Amount includes lines 1 through 4.			
Schedule Page: 424 Line No.: 5 Columi	n: o	·	
Amount includes lines 5 and 6.			
Schedule Page: 424 Line No.: 8 Columi	n: m		
Includes Undergound Costs of \$1,11	7,348.		
Schedule Page: 424 Line No.: 8 Columi	n: o		
Amount includes lines 8 through 10	•		
Schedule Page: 424 Line No.: 13 Colun	nn: o		
Amount includes lines 13 and 14.			
Schedule Page: 424 Line No.: 15 Colun	nn: o	· = · = · · · ·	
Amount includes lines 15 through 1	7.		
Schedule Page: 424 Line No.: 18 Colun	nn: m		

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(Next Page is 426)

2. Sub 3. Sub 5 fund 4. Indi	port below the information called for concerning substations which serve only one industrial or street instations with capacities of Less than 10 MVa executional character, but the number of such substation icate in column (b) the functional character of each or unattended. At the end of the page, summand (f).	railway customer should not be listed be those serving customers with energ ns must be shown. n substation, designating whether trans	elow. ly for resale, ma mission or distr	ibution and wi	hether
ine l			V	OLTAGE (In MV	/a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALICO	Transmission	240.00	138.00	
8	ALLIGATOR	Distribution	138.00	24.00	
9	ALVA	Distribution	230.00	24.00	
10	ANDYTOWN	Transmission	525.00	241.00	34.50
11	ARCADIA	Distribution	138.00	13.80	
12	ARCH CREEK	Distribution	138.00	13.80	
13	ATLANTIC	Distribution	138.00	13.80	
14	AUBURN	Distribution	230.00	24.00	
15	AURORA	Distribution	138.00	13.80	•
16	AVENTURA	Distribution	22.90	13.20	
17	AVENTURA	Distribution	230.00	13.80	
18	AVIATION	Distribution	138.00	13.80	
19	AVOCADO	Distribution	138.00	24.00	
20	BABCOCK	Distribution	138.00	24.00	
21	BALDWIN	Transmission	230.00	115.00	13.20
22	BANANA RIVER	Distribution	138.00	13.80	
23	BARNA	Transmission	230.00	115.00	
24	BASSCREEK	Distribution , .	230.00	24.00	
25	BEELINE	Distribution	138.00	13.80	
26	BEKER	Distribution	138.00	13.80	
27	BELL	Distribution	138.00	13.80	
28	BELLE GLADE	Distribution	138.00	13.80	
29	BELVEDERE	Distribution	138.00	13.80	
30	BELVEDERE	Distribution	138.00	13.00	
31	BELVEDERE	Distribution	138.00	13.80	
32	BENEVA	Distribution	138.00	13.80	
33	BEVERLY	Distribution	138.00	13.80	
34	BIRD	Distribution	138.00	13.80	······································
35	BISCAYNE	Distribution	138.00	13.80	
36	BLUE LAGOON	Distribution	138.00	13.80	
37	BOCA RATON	Distribution	138.00	13.80	
38	BOCA TEECA	Distribution	138.00	13.80	
39	BONITA SPRINGS	Distribution	138.00	24.00	
40	BORDEN	Distribution	13.20		

1his Report Is:
(1) X An Original
(2) A Resubmission

SUBSTATIONS

Date of Report (Mo, Da, Yr) / /

Year of Report

Dec. 31, 1999

Name of Respondent

Name of Respondent		This Re	port Is:		
Florida Power & Light Com	pany	אן (1) ד	Ċ An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
		(2)	A Resubmission SUBSTATIONS (Continued)	11	
6. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other par	is or major items of e p by the respondent lual rent. For any su tv. explain basis of s	equipment suc equipment lea . For any sub obstation or ec	ch as rotary converters, re ased from others, jointly or ostation or equipment ope quipment operated other t	wned with others, or op rated under lease, give han by reason of sole of	c. and auxiliary equipment for perated otherwise than by name of lessor, date and ownership or lease, give named state amounts and account is an associated company.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SE	TOTAL FOLLOWING
(In Service) (In MVa)	Transformers In Service	Spare Transformer			Line
(f)	(g)	(h)	(i)		(In MVa)
110	2) (k)
110	2				
85	2				
28	1	<u> </u>			4
112	2				
224	1				- 6
165	3				
60	2				8
3000	6				9
53	2				11
90	2				12
56	2				13
110	2				14
90	2				15
11	1				16
90	2				17
90	2				18
165	3				19
300	1		·		20
41	2				21
300					22
165	3				23
135	3				25
14	1			 -	26
60	2			<u> </u>	27
56	2				28
28	1				29
14	1				30
60	1				31
134	3				32
90	2				33
90	2				34
56					35 36
88	3	· · · · · ·			36
135	3				38
165	3				39
22	2				40

Report below the information called for concerning substations of the respondent as of the end of the year.	lame o	of Respondent	This Report Is	s:	Date of Report	Year of Repo	
Report below the information called for concerning substations of the respondent as of the end of the year.		· ·			(Mo, Da, Yr)	Dec. 31, _1	999
Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street rallway outsomer should not be listed below. Substations with capacities of Less than 18 and 18 a		- and a administrative	J (-, L)				
Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and varietized or unattended. At the end of the page, summarize according to function the capacities reported for the individual statended or unattended. At the end of the page, summarize according to function the capacities reported for the individual statended or unattended. At the end of the page, summarize according to function the capacities reported for the individual statended or unattended. At the end of the page, summarize according to function the capacities reported for the individual statended or unattended. At the end of the page, summarize according to function the capacities reported for the individual statended or unattended. At the end of the page, summarize according to function the capacities reported for the individual statended or unattended. At the end of the page, summarize according to function the capacities reported for the individual statended or unattended. At the end of the page, summarize according to function in 18 and 18 a	2. Sul 3. Sul 5. fund	ostations which serve only one industrial or ostations with capacities of Less than 10 M stignal character, but the number of such s	ming substation street railway	ons of the responden y customer should no ose serving customer ust be shown.	ot be listed below. Is with energy for resale	e, may be groupe	
Name and Location of Substation	l. Ind	icate in column (b) the functional character led or unattended. At the end of the page,	r of each subs	station, designating w	rhether transmission or he capacities reported t	distribution and for the individual	whether stations in
Name and Location of Substation						VOLTACE (In 8	1/(0)
BORDEN		Name and Location of Substation		Character of Sub	estation Primar	· · · · · · · · · · · · · · · · · · ·	Tertiary
BORDEN		(a)		<u> </u>	(c)	(d)	(e)
BOULEVARD	1			Distribution			
BOYNTON	2	BORDEN		Distribution			
BRADENTON Distribution 138.00 13.80 13.80 13.80 15.00	3	BOULEVARD		Distribution		·	<u> </u>
BRADFORD	4	BOYNTON		Distribution			
BRADFORD	5	BRADENTON		Distribution			1
8 BRANDON Distribution 138.00 13.80 9 BREVARD Transmission 230.00 138.00 10 BRIGHTON Distribution 69.00 138.00 11 BROWARD Transmission 230.00 138.00 12 BUCKEYE Distribution 230.00 24.00 13 BUENA VISTA Distribution 138.00 13.00 14 BUENA VISTA Distribution 138.00 13.00 15 BUENA VISTA Distribution 138.00 13.80 16 BULOW Distribution 115.00 13.80 17 BUNNELL Transmission 230.00 130.00 18 BUTTS Distribution 230.00 130.00 18 BUTTS Distribution 230.00 130.00 18 BUTTS Distribution 230.00 130.00 19 CALDWELL Distribution 230.00 130.00 13.80 21	6	BRADFORD	*- 	Transmission			
9 BREVARD Transmission 230.00 138.00 10 BRIGHTON Distribution 66.00 13.80 11 BROWARD Transmission 230.00 138.00 12 BUCKEYE Distribution 230.00 138.00 13 BUENA VISTA Distribution 138.00 13.00 14 BUENA VISTA Distribution 138.00 13.60 15 BUENA VISTA Distribution 138.00 13.60 16 BULOW Distribution 115.00 13.80 17 BUNNELL Transmission 230.00 130.00 18 BUTTS Distribution 230.00 13.80 19 CALDWELL Distribution 230.00 13.80 20 CAPE CANAVERAL PLANT Transmission 238.00 21.60 21 CAPE CANAVERAL PLANT Transmission 230.00 130.00 22 CAPI Distribution 138.00 24.00 23	7	BRADFORD		Transmission			
Distribution Dist	8	BRANDON		Distribution	13		!
11 BROWARD	9	BREVARD		Transmission	23	30.00 138.0	0
12 BUCKEYE	10	BRIGHTON		Distribution	•	6.00 13.8	0
BUENA VISTA	11	BROWARD	 -	Transmission	23	30.00 138.0	0 13.20
14 BUENA VISTA Distribution 13.80 4.16 15 BUENA VISTA Distribution 138.00 13.80 16 BULOW Distribution 115.00 13.80 17 BUNNELL Transmission 230.00 130.00 18 BUTTS Distribution 138.00 13.80 19 CALDWELL Distribution 138.00 13.80 10 CAPE CANAVERAL PLANT Transmission 238.00 21.60 21 CAPE CANAVERAL PLANT Transmission 230.00 130.00 22 CAPR Distribution 138.00 24.00 23 CARLSTROM Distribution 138.00 24.00 24 CASTLE Distribution 230.00 24.00 25 CEDAR Transmission 230.00 138.00 26 CELERY Distribution 22.90 13.20 27 CELERY Distribution 22.90 13.20 28 CHAPEL Distribution 230.00 24.00 29 CHARLOTTE Transmission 230.00 138.00 30 CHARLOTTE Transmission 230.00 230.00 31 CHULOTA Distribution 230.00 230.00 32 CITY POINT Distribution 138.00 69.00 33 CITY POINT Distribution 138.00 13.80 34 CLARK Distribution 138.00 13.80 35 CLEVELAND Distribution 138.00 13.80 36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80 39 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON DISTRIBUTION 138.00 13.80 31 CLEWISTON DISTRIBUTION 138.00 13.80 32 CLEWISTON DISTRIBUTION 138.00 13.80 33 CLEWISTON DISTRIBUTION 138.00 13.80 34 CLEWISTON DISTRIBUTION 138.00 13.80 35 CLEWISTON DISTRIBUTION 138.00 13.80 36 CLEWIST	12	BUCKEYE	·	Distribution	23	30.00 24.0	0
15 BUENA VISTA Distribution 138.00 13.80 1	13	BUENA VISTA	 	Distribution	13	38.00 13.0	0
16 BULOW Distribution 115.00 13.80 17 BUNNELL Transmission 230.00 130.00 18 BUTTS Distribution 230.00 13.80 19 CALDWELL Distribution 138.00 13.80 20 CAPE CANAVERAL PLANT Transmission 238.00 21.60 21 CAPE CANAVERAL PLANT Transmission 230.00 130.00 22 CAPR Distribution 138.00 24.00 23 CARLSTROM Distribution 230.00 24.00 24 CASTLE Distribution 230.00 24.00 25 CEDAR Transmission 230.00 138.00 26 CELERY Distribution 22.90 13.20 27 CELERY Distribution 22.90 13.20 28 CHAPEL Distribution 230.00 24.00 29 CHARLOTTE Transmission 230.00 138.00 30 CHARLOTTE Transmission 230.00 138.00 31 CHULUOTA Distribution 230.00 24.00 32 CITY POINT Distribution 138.00 69.00 33 CITY POINT Distribution 138.00 13.80 34 CLARK Distribution 138.00 13.80 35 CLEARLAKE Distribution 138.00 13.80 36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80 39 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 30 CLEWISTON Distribution 138.00 13.80 31 CLEWISTON Distribution 138.00 13.80 32 CLEWISTON Distribution 138.00 13.80 33 CLEWISTON Distribution 138.00 13.80 34 CLEWISTON Distribution 138.00 13.80 35 CLEWISTON Distribution 138.00 13.80 36 CLEWISTON Distribution 138.00 13.80 37 CLEWISTON DISTRIBUTION DISTRIBUTION 138.00 38 CL	14	BUENA VISTA		Distribution		13.80 4.1	6
BUNNELL Transmission 230.00 130.00 130.00 138	15	BUENA VISTA		Distribution	13	38.00 13.8	0
BUTTS	16	BULOW		Distribution	17	15.00 13.8	0
19 CALDWELL Distribution 138.00 13.80 21.60 20 CAPE CANAVERAL PLANT Transmission 238.00 21.60 21.60 22 CAPE CANAVERAL PLANT Transmission 230.00 130.00 230.00 24.00 22 CAPRI Distribution 230.00 24.00 23 CARLSTROM Distribution 230.00 24.00 24.00 25 CEDAR Transmission 230.00 24.00 25 CEDAR Transmission 230.00 138.00 25 CELERY Distribution 22.90 13.20 27 CELERY Distribution 22.90 13.20 27 CELERY Distribution 230.00 24.00 28 CHAPEL Distribution 230.00 24.00 29 CHARLOTTE Transmission 230.00 24.00 29 CHARLOTTE Transmission 230.00 24.00 30 CHARLOTTE Transmission 138.00 69.00 31 CHULUOTA Distribution 230.00 24.00 32 CITY POINT Distribution 138.00 138.00 33.80 33 CITY POINT Distribution 131.00 138.00 33.80 33.80 CLEARLAKE Distribution 138.00 138.00 33.80 33.80 CLEARLAKE Distribution 138.00 138.00 33.80 33.80 CLEARLAKE Distribution 138.00 138.00 33.80 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND Distribution 138.00 138.00 33.80 CLEVELAND DISTRIBUTION DISTRIBUTION DISTRIBUTION DISTR	17	BUNNELL	· · · · · · · · · · · · · · · · · · ·	Transmission	23	30.00 130.0	0 13.80
19 CALDWELL Distribution 138.00 13.80 20 CAPE CANAVERAL PLANT Transmission 238.00 21.60 21 CAPE CANAVERAL PLANT Transmission 230.00 130.00 22 CAPRI Distribution 138.00 24.00 23 CARLSTROM Distribution 230.00 24.00 24 CASTLE Distribution 230.00 24.00 25 CEDAR Transmission 230.00 138.00 26 CELERY Distribution 22.90 13.20 27 CELERY Distribution 115.00 13.80 28 CHAPEL Distribution 230.00 24.00 29 CHARLOTTE Transmission 230.00 138.00 30 CHARLOTTE Transmission 138.00 69.00 31 CHULUOTA Distribution 138.00 69.00 32 CITY POINT Distribution 138.00 13.80 33 <t< td=""><td>18</td><td>BUTTS</td><td></td><td>Distribution</td><td>23</td><td>30.00 13.8</td><td>Ō</td></t<>	18	BUTTS		Distribution	23	30.00 13.8	Ō
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22 CAPRI Distribution 138.00 24.00 23 CARLSTROM Distribution 230.00 24.00 24 CASTLE Distribution 230.00 24.00 25 CEDAR Transmission 230.00 138.00 26 CELERY Distribution 22.90 13.20 27 CELERY Distribution 115.00 138.00 28 CHAPEL Distribution 230.00 24.00 29 CHARLOTTE Transmission 230.00 138.00 30 CHARLOTTE Transmission 138.00 69.00 31 CHOLUOTA Distribution 230.00 24.00 32 CITY POINT Distribution 138.00 13.80 33 CITY POINT Distribution 131.00 13.80 34 CLARK Distribution 138.00 13.80 35 CLEARLAKE Distribution 138.00 13.80 36 CLEVELAND	20	CAPE CANAVERAL PLANT		Transmission	2:	38.00 21.6	0
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26 CELERY Distribution 22.90 13.20 27 CELERY Distribution 115.00 13.80 28 CHAPEL Distribution 230.00 24.00 29 CHARLOTTE Transmission 230.00 138.00 30 CHARLOTTE Transmission 138.00 69.00 31 CHULUOTA Distribution 230.00 24.00 32 CITY POINT Distribution 138.00 13.80 33 CITY POINT Distribution 131.00 13.80 34 CLARK Distribution 138.00 13.80 35 CLEARLAKE Distribution 138.00 13.80 36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80	24	CASTLE		Distribution	2:	30.00 24.0	0
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27 CELERY Distribution 115.00 13.80 28 CHAPEL Distribution 230.00 24.00 29 CHARLOTTE Transmission 230.00 138.00 30 CHARLOTTE Transmission 138.00 69.00 31 CHULUOTA Distribution 230.00 24.00 32 CITY POINT Distribution 138.00 13.80 33 CITY POINT Distribution 131.00 13.80 34 CLARK Distribution 138.00 13.80 35 CLEARLAKE Distribution 138.00 13.80 36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80		CELERY		Distribution		22.90 13.2	0
28 CHAPEL Distribution 230.00 24.00 29 CHARLOTTE Transmission 230.00 138.00 30 CHARLOTTE Transmission 138.00 69.00 31 CHULUOTA Distribution 230.00 24.00 32 CITY POINT Distribution 138.00 13.80 33 CITY POINT Distribution 131.00 13.80 34 CLARK Distribution 138.00 13.80 35 CLEARLAKE Distribution 138.00 13.80 36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80		CELERY		Distribution	1.	15.00 13.8	90
30 CHARLOTTE Transmission 138.00 69.00 31 CHULUOTA Distribution 230.00 24.00 32 CITY POINT Distribution 138.00 13.80 33 CITY POINT Distribution 131.00 13.80 34 CLARK Distribution 138.00 13.80 35 CLEARLAKE Distribution 138.00 13.80 36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80	28	CHAPEL		Distribution	2	30.00 24.0	ю
31 CHULUOTA Distribution 230.00 24.00 32 CITY POINT Distribution 138.00 13.80 33 CITY POINT Distribution 131.00 13.80 34 CLARK Distribution 138.00 13.80 35 CLEARLAKE Distribution 138.00 13.80 36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80	29	CHARLOTTE		Transmission	2:	30.00 138.0	13.80
32 CITY POINT Distribution 138.00 13.80 33 CITY POINT Distribution 131.00 13.80 34 CLARK Distribution 138.00 13.80 35 CLEARLAKE Distribution 138.00 13.80 36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80	30	CHARLOTTE		Transmission	1:	38.00 69.0	7.60
33 CITY POINT Distribution 131.00 13.8i 34 CLARK Distribution 138.00 13.8i 35 CLEARLAKE Distribution 138.00 13.8i 36 CLEVELAND Distribution 138.00 13.8i 37 CLEVELAND Distribution 138.00 13.8i 38 CLEWISTON Distribution 138.00 13.8i	31	CHULUOTA	-	Distribution	2:	30.00 24.0	0
34 CLARK Distribution 138.00 13.80 35 CLEARLAKE Distribution 138.00 13.80 36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80	32	CITY POINT		Distribution	1:	38.00 13.8	30
35 CLEARLAKE Distribution 138.00 13.80 36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80	33	CITY POINT	*****	Distribution	1:	31.00 13.8	80
36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80	34	CLARK		Distribution	1:	38.00 13.8	30
36 CLEVELAND Distribution 138.00 13.80 37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80				Distribution	1:	38.00 13.8	30
37 CLEVELAND Distribution 138.00 13.80 38 CLEWISTON Distribution 138.00 13.80				Distribution	11	38.00 13.8	30
38 CLEWISTON Distribution 138.00 13.80				Distribution	1:	38.00 13.8	30
00000				Distribution	1	38.00 13.8	30
39 CLINIMOORE Distribution 230.00 24.0	39	CLINTMOORE		Distribution	2	30.00 24.0	00
40 COCOA Distribution 138.00 13.8		······································		Distribution		38.00 13.0	30

Date of Report (Mo, Da, Yr) / /

Name of Respondent

Name of Respondent		This Hope				
Florida Power & Light Com	pany	(1) X 4	An Origina!	Date of Report (Mo, Da, Yr)	Year of Report	
			Resubmission BSTATIONS (Continued)	11	Dec. 31, 1999	
 Show in columns (I), increasing capacity. Designate substations reason of sole ownership period of lease, and annuof co-owner or other part affected in respondent's increasing the columns. 	s or major items of e by the respondent ual rent. For any su y explain basis of e	equipment such equipment lease For any subst bstation or equi	as rotary converters, re ed from others, jointly or ation or equipment ope ipment operated other t	wned with others, or operated under lease, give than by reason of sole o	erated otherwise than ! name of lessor, date a	by Ind
Capacity of Substation	Number of	Number of	CONVERGI			
(In Service) (In MVa)	Transformers In Service	Spare	Type of Faci	ON APPARATUS AND SP		Line
(f)	(g)	Transformers (h)	Type of Equip		(In MVa)	No.
11	1		<u>"</u>	(i)	(k)	+
60	2					1 2
112	2		·			3
88	3					+ 4
90	2				- 	5
224	1					6
400	2					7
60	2					8
1000	2					9
16	2					10
1120	2					 11
110	2	·				12
28	2					13
5 56	1				<u>-</u> -	14
60	2					15
300	2					16
135	3					17
56	2					18
920	2					19
392	2		<u> </u>			20
60						21
60	2					22
145	3		 			23
900	2					24
22	2		 			25
60	2					26 27
110	2					28
448	3					29
50	1					30
30	1	·				31
25	1	··· <u>·</u>				32
28	1					33
135	3		-		- 	34
56	2					35
14	1					36
30	1					37
27	2					38
165	3					39
28	1					40

Vame o	of Respondent	This Report Is: (1) X An Original	(Mo, Da, Yr)	Dec. 31. 199	9
	Power & Light Company	(1) X An Original (2) A Resubmission	11	Dec. 31, 100	
		SUBSTATIONS			
2. Sul 3. Sul to fund	port below the information called for conceptations which serve only one industrial obstations with capacities of Less than 10 National character, but the number of such slicate in column (b) the functional character ded or unattended. At the end of the page, in (f).	// street failway custome should in // which is the street of the street	rs with energy for resale, ma	ibution and wh	ether
			v	OLTAGE (In MV	a)
_ine	Name and Location of Substation	Character of Su	bstation Primary	Secondary	Tertiary
No.	(a)	(b)	(c)	(d)	(e)
-1	COCOA	Distribution	138.00	13.80	
2	COCOA	Distribution	66.00	13.00	
3	COCOA BEACH	Distribution	138.00	13.80	
4	COCONUT GROVE	Distribution	138.00	13.80	
5	COCOPLUM	Distribution	138.00	24.00	
6	COLLEGE	Distribution	230.00	13.80	
7	COLLIER	Transmission	230.00	138.00	13.20
	COLONIAL	Distribution	138.00	13.80	_
8	COLONIAL	Distribution	138.00	13.80	<u></u>
9	COLUMBIA	Distribution	115.00	13.80	
10	COMO	Distribution	115.00	13.80	
11	CONSERVATION	Distribution	230.00		
12		Distribution	138.00		
13	COPANS	Distribution	138.00		
14	COPANS	Distribution	115.00		
15	COQUINA	Distribution	138.00		
16	CORAL REEF	Transmission	525.00		34.5
17	CORBETT		138.00	1	
18	CORTEZ	Distribution	138.00		
19	CORTEZ	Distribution		1	
20	COUNTRY CLUB	Distribution	138.00		
21	COUNTY LINE	Distribution	138.0		
22	COURT	Distribution	138.0		
23	COURTENAY	Distribution	131.0		
24	COVE	Distribution	138.0		
25	COX	Distribution	230.0	I	
26	CRANE	Distribution	230.0		
27	CRESCENT CITY	Distribution	115.0		
28	CRESCENT CITY	Distribution	115.0		
29	CROSSBOW	Distribution	230.0		
30	CRYSTAL	Distribution	138.0		
31	CUTLER	Distribution	138.0		
32	CUTLER PLANT	Transmission	138.8		
33	CUTLER PLANT	Transmission	138.8		
34	CYPRESS CREEK	Distribution	138.0	_L	
35	DADE	Transmission	230.0	_	
36	DADE	Distribution	138.0		<u> </u>
37	DADELAND	Distribution	138.0		
20	DAIDV	Distribution	138.0	0 13.80	1

Distribution

Distribution

13.80

13.80

138.00

138.00

DATURA STREET

DANIA

39

40

Name of Respondent	_	This Rep	out le		
Florida Power & Light Com	pany	(1)	An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment sucl	DBSTATIONS (Continued) as rotary converters, re	ectifiers, condensers, etc	c. and auxiliary equipment
Designate substation reason of sole ownershir	s or major items of e	equipment leas	sed from others, jointly o	wned with others, or ope	erated otherwise than by
period of lease, and anni of co-owner or other part	ual rent. For any su ly, explain basis of s	bstation or eq	uipment operated other	than by reason of sole o	name of lessor, date and ownership or lease, give nad a state amounts and account s an associated company.
	Number of				
Capacity of Substation (In Service) (In MVa)	Transformers	Number of Spare		ON APPARATUS AND SP	النا إ
(f)	In Service (g)	Transformers (h)	Type of Equi	pment Number o	of Units Total Capacity No.
28	1				(4)
11 58	2				
110	2				- - - - - - - - - -
110	2				
60	2				
900	2	_			
28		 			
60	2	_	·		
135	3	·	- 		<u> </u>
30	1				
55	1	· · · · · · · · · · · · · · · · · · ·			1
56	2				7
28	1				1
30	1				1
58 2000	2				1
110	3	· · · · · · · · · · · · · · · · · · ·	1		1
90	2 2	<u>-</u> -			1
90	2	 -			1
90					2
165	3	<u> </u>			2
56	2	· <u> </u>			2
60	2		-		- 2
30	1				
60	2				20
11	1				2
11	1				28
55	1	·			29
84 56	3				30
80	1				3′
180	1	·			32
135	3		 		33
1120	2				35
110	3		 		36
110	3	·			37
90	2				38
88	2				39
56	2				40

		SUBSTATIONS	nd of the year		
2. Sul 3. Sul to fund	port below the information called for concerning substations which serve only one industrial or street restations with capacities of Less than 10 MVa exceptional character, but the number of such substationicate in column (b) the functional character of each led or unattended. At the end of the page, summain (f).	railway customer should not be listed by those serving customers with energy ns must be shown.	eiow. ly for resale, ma smission or distri	bution and wh	ether
			*****	N.T. 65 (1	
ine	Name and Location of Substation	Character of Substation		OLTAGE (In MV	
No.		(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	(a) DATURA STREET	Distribution	66.00	4.16	
2	DAVIE	Distribution	230.00	13.80	
3	DAVIS	Transmission	230.00	138.00	13.20
4	DAVIS	Transmission	138.00	69.00	····
5	DAYTONA BEACH	Distribution	115.00	13.80	
6	DEAUVILLE	Distribution	69.00	13.80	
7	DEEPCREEK	Distribution	230.00	24.00	
8	DEERFIELD BEACH	Distribution	138.00	13.80	"!"
9	DELAND	Distribution	115.00	13.80	
10	DELMAR	Distribution	230.00	13.80	
11	DELTONA	Distribution	230.00	24.00	
12	DELTRAIL	Distribution	230.00	24.00	
13	DORR FIELD	Distribution	138.00	24.00	
14	DOUGLAS	Distribution	138.00	13.80	
15	DRIFTWOOD	Distribution	138.00	13.80	
16	DUMFOUNDLING	Distribution	138.00	13.80	
17	DUVAL	Transmission	525.00	241.50	34.50
18	EAU GALLIE	Distribution	138.00	13.80	
19	EAU GALLIE	Distribution	138.00	13.80	
20	EDGEWATER	Distribution	115.00	13.80	
21	EDISON	Distribution	138.00	13.80	
22	EDISON	Distribution	138.00	13.80	
23	ELKTON	Distribution	115.00		
24	ELY	Distribution	138.00	13.80	
25	EMERSON	Transmission	230.00		
26	ENGLEWOOD	Distribution	138.00		
27	ESTERO	Distribution	138.00		
28	FAIRMONT	Distribution	138.00		
29	FASHION	Distribution	138.00	1	
30	FLAGAMI	Transmission	230.00		13.80
31	FLAGAMI	Distribution	138.00		
32	FLAGLER BEACH	Distribution	22.90		
33	FLAGLER BEACH	Distribution	115.00		·
34	FLAMINGO	Distribution	138.00		
35	FLEMING	Distribution	115.00		
36	FLORIDA CITY	Transmission	230.00		
37	FLORIDA CITY	Distribution	138.00	1	
38	FLORIDA STEEL	Distribution	230.00		
39	FOUNTAIN	Distribution	230.00	·	
40	FRANKLIN	Distribution	138.00	24.00	
ш				<u></u>	

This Report Is:
(1) X An Original
(2) A Resubmission

(1) (2)

Date of Report (Mo, Da, Yr)

Year of Report

Dec. 31, 1999

Name of Respondent

Name of Respondent Florida Power & Light Com	pany		eport is: X⊺An Original	Date of Report (Mo, Da, Yr)	Year of Report	
	FJ	(2)	A Resubmission	/ /	Dec. 31, 1999	
5. Show in columns (I)	(i) and (k) enosial a		SUBSTATIONS (Continued)			
increasing capacity.	u), and (k) special ed	tribment su	ch as rotary converters, re	ectifiers, condensers, et	c. and auxiliary equip	ment fo
Designate substation:	S Of major items of a	auinmont la	conditions all the second			
reason of sole ownership	by the respondent.	For any su	bstation or equipment ope	erated under lease, or op	erated otherwise than	by
of co-owner or other part	ual rent. For any sul	bstation or e	equipment operated other	than by reason of sole of	ownership or lease iniv	and A name
affected in respondent's	y, explain basis of si books of account - S	naring expe	rquipment operated other nses or other accounting to the case whether losses as	between the parties, and	d state amounts and a	ccounts
	books of account.	pechy in ea	ch case whether lessor, o	o-owner, or other party	is an associated comp	any.
Capacity of Substation	Number of	Number o	CONVERSI	ON APPARATUS AND SE	PECIAL EQUIDMENT	
(In Service) (In MVa)	Transformers In Service	Spare Transforme				Line No.
(f)	(g)	(h)	(i)	1.00.71201	(In MVa)	y NO.
17	2			0) (k)	
90	3	· · · · · · · · · · · · · · · · · · ·		<u> </u>		-\- ' 2
1120	2					$\frac{2}{3}$
50	1				<u> </u>	4
90	2	****				5
120	4					6
110	2		"			7
135	3	/ *				8
3	1	<u> </u>				9
90	2			-		10
110	2					1-11
110	2					12
30	1					13
135	3			•		14
90	2					15
88	3					16
3000	6					17
28						18
28 110	1	-				19
45	2	<u> </u>				20
90	2					21
30	1					22
88	3	-				23
400	- 1	*	-			24
110	2	 -				25
165	3	·				26
85	2					27
60	2	 _	- 			28 29
1120	2		- 			30
112	2					31
11	1					32
60	2					33
· 110	2	<u></u>				34
86	3	·				35
400	1					36
84	3		-		-	37
60	2					38
90	2					39
110	2					40

	of Respondent (1 a Power & Light Company (2	I) X An Original	747- D- V-V	Year of Report Dec. 31,199	99
		SUBSTATIONS			
. Su . Su o fun . Inc	port below the information called for concerning bstations which serve only one industrial or stop bstations with capacities of Less than 10 MV actional character, but the number of such substicate in column (b) the functional character of ded or unattended. At the end of the page, such (f).	treet railway customer should not be a except those serving customers wi stations must be shown. I each substation, designating whetl	e listed below. ith energy for resale, maj her transmission or distri	bution and wh	nether
			vc	LTAGE (In MV	(a)
ine No.	Name and Location of Substation	Character of Substat		Secondary	Tertiary
`	(a)	(b)	(c)	(d)	(e)
1	FRONTENAC	Distribution	115.00	13.80	
2	FRONTON	Distribution	138.00	13.80	
3	FRUIT INDUSTRIES	Distribution	138.00	13.00	
4	FRUIT INDUSTRIES	Distribution	138.00	13.80	2.4
5	FRUIT INDUSTRIES	Distribution	138.00	13.00	
6	FRUIT INDUSTRIES	Distribution	138.00	4.20	
7	FRUITVILLE	Distribution	230.00	24.00	
8	FT. MYERS	Distribution	138.00	13.80	
9	FT, MYERS PLANT	Transmission	138.00	20.90	
10	FT. MYERS PLANT	Transmission	138.00	69.00	7.:
11	FT. MYERS PLANT	Transmission	230.00	138.00	13.
12	FT. MYERS PLANT	Transmission	239.00	13.20	
13	FT. MYERS PLANT	Transmission	138.00	17.00	
14	FT. PIERCE	Distribution	138.00	13.80	
15	FULFORD	Distribution	138.00	13.80	
16	FULFORD	Distribution	138.00	13.80	
17	GALLOWAY	Distribution	138.00	13.80	
18	GARDEN	Distribution	138.00	13.80	•
19	GARDEN	Distribution	138.00	13.80	
20	GATOR	Distribution	115.00	24.00	
21	GENERAL ELECTRIC	Distribution	115.00	13.80	
22	GENEVA	Distribution	131.00	24.00	
23	GERMANTOWN	Distribution	138.00	13.00	
24	GERONA	Distribution	115.00	13.80	
25	GLADEVIEW	Distribution	138.00	13.80	
26	GLADEVIEW	Distribution	138.00	13.80	·
27	GLENDALE	Distribution	230.00	24.00	
28	GOLDEN GATE	Distribution	138.00	24.00	
29	GOLDEN GLADES	Distribution	138.00	13.80	
30	GOLDEN GLADES	Distribution	138.00	13.80	
31	GOLF	Distribution	· 138.00	13.80	·
32	GOOLSBY	Distribution	230.00	13.80	
33	GOULDS	Distribution	138.00	13.80	
34	GRANADA	Distribution	230.00	24.00	
35	GRANDVIEW	Distribution	131.00	13.80	· · · · · · · · · · · · · · · · · · ·
36	GRANT	Distribution	138.00	24.00	
37	GRAPELAND	Distribution	138.00	13.80	
38	GRATIGNY	Distribution	138.00	13.80	
39	GREENACRES	Distribution	138.00	13.80	
40	GREYNOLDS	Transmission	230.00	138.00	13.2

Name of Respondent		This Report		Date of Report	Year of Report	
Florida Power & Light Com	ipany		ı Original Resubmission	(Mo, Da, Yr)	Dec. 31, 1999	
		STIP.	STATIONS (Continued)	<u> </u>		
5. Show in columns (I), increasing capacity.	(j), and (k) special eq	uipment such a	s rotary converters, re	ctifiers, condensers, et	tc. and auxiliary equipa	ment for
increasing capacity. 6. Designate substation	c or major itama af a			, , , , , , , , , , , , , , , , , , , ,	and daymary oquipi	TICITE IOI
Designate substation reason of sole ownership	s or major items of ec o by the respondent	luipment leased	trom others, jointly or	wned with others, or op	erated otherwise than	by
reason of sole ownership period of lease, and ann of co-owner or other part						
affected in respondent's	books of account. Sp	ecify in each c	ase whether lessor, co	o-owner, or other party	is an associated comp	ccounts
				,	To all deboolated complete	any.
	Number of T					
Capacity of Substation (In Service) (In MVa)	Transformers	Number of Spare		ON APPARATUS AND SE	PECIAL EQUIPMENT	Line
•	In Service	Transformers	Type of Equip	oment Number	of Units Total Capacity (In MVa)	y No.
(f) 60	(g) 2	(h)	(i)	Ü	(iii (ii/va)	
132	3					1
28			 			2
28	2					3
14			<u> </u>			4
27			<u> </u>			5
110	2	<u> </u>	 			6
90	2		<u> </u>			7
460			<u> </u>			8
50						10
896			<u> </u>			11
720	6					12
180	~ 1					13
56	2					14
45	1					15
45	1					16
86	3					17
25	1					18
58	2					19
55	1					20
90	2					21
28	1	· · · · · · · · · · · · · · · · · · ·				22
90	2					23
60	2	<u> </u>				24
25 76	1	·				25
60	3					26
110	2					27
28	1	 -				28
58	2					29 30
90	2	.,,				31
30	1	· · · · · · · · · · · · · · · · · · ·				32
56	- 2			· · · · · · · · · · · · · · · · · · ·		33
55	1	·· · · · · · · · · · · · · · · · · · ·				34
56	2				- 	35
30	1	·				36
80	2					37
90	2					38
90	2					39
560	1					40

	of Respondent a Power & Light Company	(1) X An Original (M (2) A Resubmission	ate of Report lo, Da, Yr)	Year of Report Dec. 31, 19	
. Sul	port below the information called for concerbstations which serve only one industrial or bstations with capacities of Less than 10 M	r street railway customer should not be li	sted below.	av be grouped	according
fund Ind	ctional character, but the number of such solicate in column (b) the functional character led or unattended. At the end of the page, n (f).	ubstations must be shown. r of each substation, designating whethe	r transmission or distr	ibution and wl	nether
ne				OLTAGE (In MV	/a)
ю.	Name and Location of Substation	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	(a) GREYNOLDS	Distribution	138.00	13.80	(0)
2	GRISSOM	Distribution	115.00	4.16	
3	HAINLIN	Distribution	138.00	13.80	
4	HALLANDALE	Distribution	138.00	24.00	
5	HALLANDALE	Distribution	138.00	24.00	·
6	HALLANDALE	Distribution	138.00	13.80	
7	HARBOR	Distribution	138.00	24.00	
8	HARRIS	Distribution	138.00	13.80	
9	HASTINGS	Distribution	115.00	13.80	
0	HAULOVER	Distribution	138.00	13.80	
1	HAWKINS	Distribution	138.00	13.80	
2	HIALEAH	Distribution	138.00	13.80	
3	HIALEAH	Distribution	138.00	13.80	
4	HIATUS	Distribution	230.00	24.00	
5	HIBISCUS	Distribution	138.00	13.80	
6	HIELD	Distribution	230.00	24.00	
7	HIGHLANDS	Distribution	138.00	13.80	
8	HILLCREST	Distribution	138.00	13.80	
9	HILLCREST	Distribution	13.20	4.16	
0	HILLCREST	Distribution	66.00	13.00	
1	HILLS	Distribution	138.00	13.80	
2	HILLSBORO	Distribution	138.00	13.80	
3	HOBE	Transmission	230.00	138.00	
4	HOLLAND PARK	Distribution	138.00	13.80	
5 6	HOLLY HILL HOLLYBROOK	Distribution	130.00	24.00	
7	HOLLYWOOD	Distribution Distribution	230.00 138.00	24.00 13.80	
8	HOLMBERG	Distribution	230.00	24.00	
9	HOLY CROSS	Distribution	138.00	13.80	
 	HOMELAND	Distribution	230.00	24.00	
1	HOMESTEAD	Distribution	138.00	13.80	
2	HOWARD	Transmission	230.00	138.00	
3	HUDSON	Distribution	230.00	13.80	
4	HUDSON	Distribution	115.00	13.80	
5	HUTCHINSON ISLAND	Distribution	230.00	13.00	
6	HYDE PARK	Distribution	138.00	13.80	
7	IBM	Distribution	138.00	13.80	
8	IMAGINATION	Distribution	230.00	24.00	
9	INDIALANTIC	Distribution	138.00	13.80	
10	INDIAN CREEK	Transmission	138.00	69.00	7

Name of Respondent		This Report	Ie.			
Florida Power & Light Com	pany	(1) X An	Original Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999	
		SURS	TATIONS/Continued			
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annuof co-owner or other part affected in respondent's 	s or major items of eq by the respondent. Jal rent. For any subs v. explain basis of sha	uipment such as uipment leased For any substat station or equip	from others, jointly ovi ion or equipment oper ment operated other the	vned with others, or op rated under lease, give han by reason of sole o	erated otherwise than be name of lessor, date a pwnership or lease, give	by Ind e name
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND SE		
(In Service) (In MVa)	Transformers In Service	Spare	Type of Equip			Line
(f)	(g)	Transformers (h)	(i)	ment Number	(in MVa)	No.
90	2) (k)	+
20	2					- 2
58	2	 				3
55	1					4
45	1	·				5
90	2		-			6
110	2					+ 7
88	3				·	8
16	2					+ 9
111	2					10
84	3					11
14	1			· · · · · · · · · · · · · · · · · · ·		12
90	2	**				13
110	2					14
135	3					15
110	2	·				16
60	2					17
60	2	*				18
8	1		· · · · · · · · · · · · · · · · · · ·			19
3	1					20
30	1	7.				21
56	2					22
400	1					23
28	1				 -	24
112	2					25
160	2					26
88	3		-			27
55	1					28
134	3		· · · · · · · · · · · · · · · · · · ·			29
110	2	·				30
56	2					31
224	1					32
75	2					33
40	1		······································			34
56	2	-				35
90	2			——————————————————————————————————————		36
90	3					37
100	2					38
56	2					39
200	2					40

2. Su 3. Su o fun I. Inc attend	port below the information called for concerning sulbstations which serve only one industrial or street rebstations with capacities of Less than 10 MVa excectional character, but the number of such substation dicate in column (b) the functional character of each ded or unattended. At the end of the page, summar in (f).	ailway customer should not be listed be to those serving customers with energons as must be shown. I substation, designating whether trans	oelow. gy for resale, ma smission or distri	ibution and wh	nether
ine	Name and Location of Substation	Character of Substation	V	OLTAGE (In MV	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
-1	INDIAN CREEK	Distribution	138.00	13.80	
2	INDIAN HARBOR	Distribution	138.00	13.80	
3	INDIAN RIVER	Distribution	115.00	13.80	
4	INDRIO	Distribution	138.00	24.00	
5	INDUSTRIAL	Distribution	138.00	13.80	
6	INTERLACHEN	Distribution	138.00	13.80	
7	INTERNATIONAL	Distribution	138.00	24.00	
8	IONA	Distribution	138.00	24.00	
9	IVES	Distribution	138.00	13.80	
10	JACARANDA	Distribution	230.00	24.00	
11	JASMINE	Distribution	230.00	24.00	· · · · · · · · · · · · · · · · · · ·
12	JENSEN	Distribution	138.00	13.80	
13	JETPORT	Distribution	230.00	24.00	
14	JOHNSON	Transmission	230.00	138.00	
15	JOG	Distribution	230.00	13.80	
16	JUNO BEACH	Distribution	138.00	13.80	
17	JUPITER	Distribution	138.00	13.80	
18	JUPITER	Distribution	138.00	13.80	
19	KEENTOWN	Transmission	230.00	69.00	
20	KENDALL	Distribution	138.00	13.80	
21	KEY BISCAYNE	Distribution	138.00	13.80	
22	KILLIÄN	Distribution	230.00	13.80	
23	KIMBERLEY	Distribution	230.00	24.00	
24	KOGER	Distribution ,	230.00	24.00	
25	KROME	Distribution	66,00	4.16	7.50
26	KROME	Distribution	66.00	4.16	
27	LABELLE	Distribution	138.00	24.00	
28	LAKE BUTLER	Distribution	115.00	13.80	
29	LAKE IDA	Distribution	138.00	13.80	· · · · · · · · · · · · · · · · · · ·
30	LAKE PARK	Distribution	138.00	13.80	
31	LAKEVIEW	Distribution	230.00	13.80	
32	LANTANA	Distribution	138.00	13.80	
33	LATIN QUARTER	Distribution	230.00	13.80	
34	LAUDERDALE PLANT	Transmission	138.00	13.80	
35	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
36	LAUDERDALE PLANT	Transmission	239.00	13.20	
37	LAUDERDALE PLANT	Transmission	138.00	17.00	
38	LAUDERDALE PLANT	Transmission	239.00	17.00	
39	LAUDERDALE PLANT	Transmission	138.00	17.00	
40	LAUDERDALE PLANT	Transmission	239.00	17.60	

This Report Is:
(1) An Original
(2) A Resubmission

SUBSTATIONS

(1)

(2)

Date of Report (Mo, Da, Yr) / /

Year of Report

Dec. 31,

1999

Name of Respondent

Name of Respondent Florida Power & Light Comp	anv	Inis Report Is: (1) X An Orig	jinal	Date of Report (Mo, Da, Yr)	Year of Report	·
		(2) A Resu	bmission	/ /	Dec. 31, 1999	
Show in columns (I) (i) and (k) appoint an	SUBSTA	IONS (Continued)			
 Designate substations eason of sole ownership period of lease, and annu- of co-owner or other party 	or major items of ed by the respondent. al rent. For any sub a explain basis of sh	quipment leased from For any substation or equipment paring expenses or or	m others, jointly of or equipment operated other	ectifiers, condensers, etc owned with others, or operated under lease, give than by reason of sole o between the parties, and o-owner, or other party i	erated otherwise than b name of lessor, date ar wnership or lease, give	y nd name
Capacity of Substation	Number of	Number of	CONVERS	ION APPARATUS AND SP	ECIAL FOLLOWERS	-
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equ			Line No.
(f)	(g)	(h)	(i)	(I)	(in MVa)	INO.
112	2			- 07	(k)	+ 1
56	2					1 2
90	2					3
30	1					4
86	3					5
28 110	1					6
165	3					7
86	3					8
110			<u> </u>			10
110	2					11
88	3	 				12
60	2		-			13
448	2	·				14
60	2					15
135	3		·····			16
28	1					17
56	2					18
75	1	-				19
110	3	· .				20
90	2					21
110	2					22
110	2		· · · · · · · · · · · · · · · · · · ·			23 24
8	1					25
15	2					26
60	2					27
22	2					28
30	1					29
90	2					30
135	3					31
86 60	3					32
455	6					33
1568	4					34
480	3					35 36
660	3	-	-			36
210	1	<u> </u>				38
		ı			1 1	
210		1	<u></u>			39

		SUBSTATIONS			
2. Su 3. Su to fun 4. Inc attend	eport below the information called for concerning sull abstations which serve only one industrial or street rubstations with capacities of Less than 10 MVa excelectional character, but the number of such substation dicate in column (b) the functional character of each ded or unattended. At the end of the page, summart (f).	ailway customer should not be listed be those serving customers with energons must be shown. I substation, designating whether trans	elow. y for resale, ma mission or distr	ibution and w	hether
ine					/a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	LAUREL	Distribution	115.00	4.16	
2	LAURELWOOD	Transmission	230.00	138.00	13.20
3	LAWRENCE	Distribution	138.00	24.00	
4	LAWRENCE	Distribution	138.00	13.80	
5	LAWTEY	Distribution	115.00	13.80	
6	LEJEUNE	Distribution	138.00	13.80	
7	LEJEUNE	Distribution	138.00	13.80	
8	LEMON CITY	Distribution	138.00	13.80	
9	LEVEE	Transmission	525.00	241.00	34.50
10	LEWIS	Distribution	130.00	13.80	
11	LINDGREN	Distribution	230.00	24.00	
12	LINTON	Distribution	138.00	13.80	
13	LITTLE RIVER	Distribution	138.00	13.80	
14	LIVE OAK	Distribution	115.00	13.80	
15	LIVINGSTON	Distribution	230.00	24.00	
16	LOXAHATCHEE	Distribution	230.00	24.00	
17	LPGA	Distribution	230.00	24.00	
18	LUMMUS	Distribution	69.00	13.80	
19	LYONS	Distribution	138.00	24.00	
20	LYONS	Distribution	138.00	24.00	
21	LYONS	Distribution	138.00		
22	MACCLENNY	Distribution	115.00		
23	MADISON	Distribution	115.00		
24	MALABAR	Transmission	230.00		13.80
25	MALLARD	Distribution	230.00		
26	MANATEE PLANT	Transmission	239.00		
27	MARGATE	Distribution	138.00	13.80	
28	MARION	Distribution	138.00	13.00	
29	MARKET	Distribution	138.00		
30	MARTIN PLANT	Transmission	230.00		
31	MARTIN PLANT	Transmission	525.00	22.00	
32	MARTIN PLANT	Transmission	239.00		
33	MARTIN PLANT	Transmission	525.00		
34	MASTER	Distribution	138.00		
35	MASTER	Distribution	138.00		
36	MATANZAS	Distribution	115.00	13.80	
37	MCARTHUR	Distribution	138.00		
38	MCDONNELL	Distribution	115.00	13.80	
39	MCGREGOR	Distribution	230.00		
40	MCMEEKIN	Distribution	115.00	1	
-70	141014111111111111111111111111111111111	Aprilo di Indiana ()		10.50	

This Report Is:
(1) X An Original

A Resubmission

(2)

Date of Report (Mo, Da, Yr) / /

Year of Report

Dec. 31,

1999

Name of Respondent

Name of Respondent		This Report	is:	Date of Report		
Florida Power & Light Com	pany	(1) [X An	Original	(Mo, Da, Yr)	Year of Report Dec. 31, 1999	
	· · · · · · · · · · · · · · · · · · ·		Resubmission STATIONS (Continued)	11	Dec. 91, 1000	
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and annof co-owner or other partaffected in respondent's 	s or major items of eq by the respondent, ual rent. For any sub ty, explain basis of sh	uipment such as uipment leased For any substat station or equip	from others, jointly ow ion or equipment oper ment operated other to	rned with others, or operated under lease, give han by reason of sole o	erated otherwise than b name of lessor, date ar wenership or lease, give	y nd name
0 11 - 60	Number of	Niverbar				
Capacity of Substation (In Service) (In MVa)	Transformers	Number of Spare		N APPARATUS AND SP	ECIAL EQUIPMENT	Line
	In Service	Transformers	Type of Equip	ment Number	of Units Total Capacity (In MVa)	No.
(f) 15	(g) 2	(h)	(i)	(j)	(M)	<u> </u>
448	2					1
45		<u> </u>	<u> </u>			2
45			 			3
16						4
45						5
45	1		 			6
56	2					8
3000	6					1 9
74	3	 -	· · · · · · · · · · · · · · · · · · ·			10
220	4			_		11
90	2					12
90	2	··.				13
56	2					14
55	1					15
110	2					16
55	1					17
80	2					18
56	1	··•	· · · · · · · · · · · · · · · · · · ·			19
55	1				<u></u>	20
90	2				-	21
60	2			7		22
90	2				T-11	23
672	2					24
240	3					25
1900	4					26
135	3					27
90	2					28
110	3					29
2880	1					30
660	3					31
2000	3					32
25	1					33
58						
56			<u> </u>			35 36
118	3					37
60	2					38
30	1		· · · · · · · · · · · · · · · · · · ·			39
23	2		7/ 774			40
j				I	i !	

2. Su 3. Su o fun 4. Inc attend	sport below the information called for concerning obstations which serve only one industrial or street obstations with capacities of Less than 10 MVa excitional character, but the number of such substaticate in column (b) the functional character of eaded or unattended. At the end of the page, sumnin (f).	et railway customer should not be listed be coept those serving customers with energ tions must be shown. ach substation, designating whether trans	elow. ly for resale, ma mission or distri	ibution and wh	nether
ine			V	OLTAGE (In MV	a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	MELBOURNE	Distribution	138.00	13.80	
2	MELBOURNE	Distribution	138.00	13.80	
3	MELBOURNE	Distribution	33.00	4.00	
4	MELBOURNE	Distribution	138.00	13.00	
5	MERCHANDISE	Distribution	138.00	13.80	
6	MERRITT	Distribution	138.00	13.80	
7	METRO	Distribution	138.00	24.00	·····
8	MIAMI	Transmission	138.00	69.00	7.20
9	MIAMI	Distribution	13.80	4.00	
10	MIAMI	Distribution	138.00	13.80	
11	MIAMI	Transmission	230.00	138.00	13.20
12	MIAMI BEACH	Distribution	69.00	13.00	
13	MIAMI BEACH	Distribution	138.00	13.80	
14	MIAMI BEACH	Transmission	138.00	69.00	13.80
15	MIAMI LAKES	Distribution	230.00	24.00	
16	MIAMI LAKES	Distribution	230.00	13.80	-
17	MIAMI SHORES	Transmission	230.00	138.00	<u> </u>
18	MIAMI SHORES	Distribution	138.00	13.80	
19	MICCO	Distribution	138.00	13.80	
20	MIDWAY	Transmission	525.00	241.00	34.50
21	MIDWAY	Transmission	138.00	69.00	6.30
22	MIDWAY	Transmission	230.00	138.00	13.80
23	MILAM	Distribution	22.90	13.20	
24	MILAM	Distribution	230.00	24.00	
25	MILITARY TRAIL	Distribution	138.00	13.80	
26	MILLER	Distribution	230.00	13.80	
27	MILLCREEK	Transmission	230.00	130.00	
28	MILLS	Distribution	230.00	24.00	
29	MIMS	Distribution	115.00	13.80	
30	MINING	Distribution	115.00	24.00	
31	MINUTEMAN	Distribution	138.00	13.80	
32	MIRAMAR	Distribution	138.00	13.80	
33	MIRAMAR	Distribution	138.00	4.16	
34	MIRAMAR	Distribution	67.00	4.16	
35	MIRAMAR	Distribution	138.00	13.80	
36	MIRAMAR	Distribution	66.00	4.00	
37	MITCHELL	Distribution	138.00	13.80	
38	MOBILE SUB - COCOA	Distribution	138.00	24.00	
39	MOBILE SUB - DAYTONA	Distribution	138.00	24.00	
40	MOBILE SUB - DAYTONA	Distribution	115.00	24.00	16.00

This Report is:
(1) An Original
(2) A Resubmission

SUBSTATIONS

Date of Report (Mo, Da, Yr) / /

Year of Report

Dec. 31, 1999

Name of Respondent

Name of Respondent		This Report Is:		Date of Report		
Florida Power & Light Com	pany		bmission	(Mo, Da, Yr)	Year of Report Dec. 31, 1999	
5. Show in columns (I), increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual co-owner or other part affected in respondent's	s or major items of ead to by the respondent. ual rent. For any subv., explain basis of sh	uipment such as rot quipment leased from For any substation of estation or equipment paring expenses or o	n others, jointly owne or equipment operate t operated other than	d with others, or open d under lease, give n by reason of sole ow	rated otherwise than by name of lessor, date an ovnership or lease, give	y nd name
Capacity of Substation	Number of	Number of	CONVERSION A	APPARATUS AND SPE	CIAL FOLIOMENT	7
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipmer			Line No.
(f)	(g)	(h)	(i)	(1)	(In MVa)	''
45	1			- 0	(k)	1
45	1		···			2
3	1					3
14	1					4
90 58	2					5
110	2					6
224	1					7
12	1					8
255	5		 -			9 10
1120	2					11
55	1		· · · · · · · · · · · · · · · · · · ·			12
100	2		-			13
200	1		·			14
110	2					15
90	2		······································	1		16
400	1					17
90	2					18
60 2000	2					19
50	3	1				20
400	1			·		21
22	2			-		22
166	3					23 24
90	2					25
90	2					26
300	1					27
60	2	·-	<u>-</u>			28
56	2					29
14	1					30
56	2					31
28	1					32
5	1					33
28	1					34
5	1					35
56	2					36 37
27		1				38 38
27		1				39
8		1				40
i		1		ĺ	j 1	-

		SUBSTATIONS			
. Su . Su o fun . Inc	port below the information called for concerning sulbstations which serve only one industrial or street ribstations with capacities of Less than 10 MVa exceptional character, but the number of such substation dicate in column (b) the functional character of each died or unattended. At the end of the page, summarin (f).	ailway customer should not be listed be to those serving customers with energons he must be shown. I substation, designating whether trans	elow. gy for resale, ma smission or distri	ibution and wh	nether
ine		21	V	OLTAGE (In MV	(a)
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	MOBILE SUB - FT LAUDERDALE	Distribution	138.00	24.00	
2	MOBILE SUB - MIAMI	Distribution	66.00	13.00	
3	MOBILE SUB - MIAMI	Distribution	138.00	24.00	
4	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
5	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
6	MOBILE SUB - WESTERN	Distribution	230.00	24.00	
7	MOFFETT	Distribution	138.00	13.80	
- 8	MONET	Distribution	138.00	13.80	
9	MONET	Distribution	138.00	13.80	<u></u>
10	MONTEREY	Distribution	138.00	13.80	
11	MONTGOMERY	Distribution	138.00	24.00	
12	MOTOROLA	Distribution	22.90	13.20	
13	MOTOROLA	Distribution	230.00	24.00	
14	MOULTRIE	Distribution	115.00	13.00	
15	MURDOCK	Distribution	138.00	24.00	
16	MYAKKA	Transmission	230.00	138.00	•
17	NAPLES	Distribution	138.00	13.80	· ·
18	NASH	Distribution	115.00	13.80	
19	NATOMA	Distribution	138.00	13.80	
20	NATOMA	Distribution	138.00	13.80	
21	NEW RIVER	Transmission	131.00	69.00	13.80
22	NEWTON	Distribution	230.00	24.00	
23	NOBHILL	Distribution	230.00	24.00	
24	NORMANDY BEACH	Transmission	138.00	69.00	13.80
25	NORMANDY BEACH	Distribution	138.00	13.80	
26	NORRIS	Transmission	230.00	115.00	13.50
27	NORTHWOOD	Distribution	138.00	13.80	
28	NORTON	Distribution	138.00	24.00	
29	OAKES	Distribution	138.00	13.00	
30	OAKLAND PARK	Distribution	138.00	13.80	
31	OAKLAND PARK OAKLAND PARK	Distribution	138.00	13.80	
33	OJUS	Distribution Distribution	138.00	24.00	
34	OKEECHOBEE	Distribution	138.00 67.00	13.80	
35	OKEECHOBEE	Distribution	138.00	13.80	
36	OLYMPIA	Distribution	138.00	24.00	
37	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
38	ONECO	Distribution	138.00	13.80	
39	OPA LOCKA	Distribution	138.00	13.80	
40	OPA LOCKA	Distribution	138.00	13.80	.2 7

1 his Report Is:
(1) X An Original
(2) A Resubmission

(2)

Date of Report (Mo, Da, Yr) / /

Year of Report

Dec. 31,

1999

Name of Respondent

Name of Respondent		.)				
Florida Power & Light Com	ipany	This Report is:	riginal	Date of Report (Mo, Da, Yr)	Year of Report	
			submission	77	Dec. 31,	
5. Show in columns (I), increasing capacity.	(i), and (k) special a	SUBS1/	ATIONS (Continued)	- <i>U.</i> F		
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and annof co-owner or other part affected in respondent's	s or major items of by the respondent ual rent. For any si ty, explain basis of	equipment leased from the second seco	om others, jointly on n or equipment ope ent operated other t	wned with others, or operated under lease, give han by reason of sole o	erated otherwise than b name of lessor, date ar wnership or lease, give	y nd name
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL ECHIPMENT	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			Line No.
(f)	(g)	(h)	(i)	(j)	l (In MVa)	140.
27		1				+
6		1				1 2
25		1				3
20		1				1 4
20		1				5
60		1	<u> </u>			6
28	2					7
56	1		<u></u>			8
60	2		<u>-</u>			9
110	2					10
11						11
165	3					12
60	2					13
110	2			<u> </u>		14
224	1					15
167	3					16
30						17
50	2					18 19
50	2				- 	20
112	2					21
110	2					22
110	2					23
112	1					24
101	2					25
150	2					26
88	3					27
56	2			 		28
90	2		 			29
40	1					30
101	2					31
30	1		-			32
88	3					33
13	1					34
56	2					35
110	2					36
60	2					37
135	3					38
53	2					39
30	1					40
					l i	

No. Name and Location of Substation Character of Substation (a) (b) 1 ORANGE RIVER Transmission 2 ORANGEDALE Distribution 3 ORMOND Distribution 4 ORTIZ Distribution 5 OSBORNE Distribution 6 OSBORNE Distribution 7 OSCEMILL Distribution	d below. ergy for resale, ma ansmission or distr ties reported for th	ibution and wh	nether ations in
No. (a) (b) Transmission Distribution ORANGEDALE ORANGEDALE Distribution Distribution ORTIZ Distribution Distribution Distribution Distribution Distribution Distribution Distribution Distribution Distribution OSBORNE Distribution Distribution Distribution	Primary (c) 525.00		(a)
No. Name and Location of Substation Character of Substation (a) (b) 1 ORANGE RIVER Transmission 2 ORANGEDALE Distribution 3 ORMOND Distribution 4 ORTIZ Distribution 5 OSBORNE Distribution 6 OSBORNE Distribution 7 OSCEMILL Distribution	(c) 525.00	Secondary	. ,
1 ORANGE RIVER Transmission 2 ORANGEDALE Distribution 3 ORMOND Distribution 4 ORTIZ Distribution 5 OSBORNE Distribution 6 OSBORNE Distribution 7 OSCEMILL Distribution	525.00	(d)	Tertiary (e)
2 ORANGEDALE Distribution 3 ORMOND Distribution 4 ORTIZ Distribution 5 OSBORNE Distribution 6 OSBORNE Distribution 7 OSCEMILL Distribution	330.00	241.00	34.50
3 ORMOND Distribution 4 ORTIZ Distribution 5 OSBORNE Distribution 6 OSBORNE Distribution 7 OSCEMILL Distribution	ZQU.UU	24.00	
4 ORTIZ Distribution 5 OSBORNE Distribution 6 OSBORNE Distribution 7 OSCEMILL Distribution	115.00	13.80	
5 OSBORNE Distribution 6 OSBORNE Distribution 7 OSCEMILL Distribution	138.00	24.00	
6 OSBORNE Distribution 7 OSCEMILL Distribution	138.00	13.80	
7 OSCEMILL Distribution	138.00	13.80	
	138.00	13.80	
8 OSLO Distribution	138.00	13.80	
9 OSLO Distribution	138.00	13.80	
10 OSPREY Distribution	138.00	13.80	
11 PACIFIC Distribution	115.00	13.80	
12 PAHOKEE Distribution	67.00	13.80	
13 PAHOKEE Distribution	138.00	13.80	
14 PALATKA Distribution	130.00	13.80	
15 PALM AIRE Distribution	138.00	13.80	
16 PALM BAY Distribution	138.00	13.80	
17 PALM BAY Distribution	138.00	13.80	
18 PALMA SOLA Distribution	138.00	13.80	
19 PALMA SOLA Distribution	138.00	24.00	·
20 PALMETTO Distribution	230.00	24.00	
21 PARK Distribution	230.00		
22 PATRICK Distribution	138.00		
23 PATRICK Distribution	138.00	13.80	
24 PAYNE Distribution	138.00	1	
25 PEMBROKE Distribution	138.00		
26 PENNSUCO Distribution	230.00		
27 PERRINE Distribution	138.00		
28 PERRINE Distribution	138.00	i i	
29 PERRY Distribution	138.00	Į.	
30 PHILLIPPI Distribution	138.00		
31 PHOENIX Distribution	230.00		
32 PINE RIDGE Distribution	138.00		
33 PINEHURST Distribution	138.00	l i	
34 PLANTATION Distribution	138.00		
35 PLAYLAND Distribution	138.00		_
36 PLUMOSUS Transmission	230.00	138.00	
37 POINSETT Transmission	525.00	241.50	34.50
38 POMPANO Distribution	138.00	13.80	
39 POMPANO . Distribution	138.00	13.80	·
40 PORT Distribution	138.00	13.80	
]	

1 his Report Is:
(1) An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year of Report

Dec. 31, 1999

Name of Respondent

Name of Respondent		This Report is:		00000		
Florida Power & Light Com	pany	(1) X An Origi (2) A Result	mission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999	
5 Chou.!		SUBSTAT	IONS (Continued)			
5. Show in columns (I), ncreasing capacity.	(j), and (k) special e	quipment such as rota	ary converters, rectif	iers, condensers, etc.	and auxiliary equipm	nent f
Designate substation reason of sole ownership	s or major items of e	equipment leased from	n others, jointly owner	ed with others, or oper	rated otherwise than b	у
affected in respondent's	books of account.	opecity in each case v	vhether lessor, co-ov	wner, or other party is	an associated compa	ny.
Capacity of Substation	Number of	Number of	CONVERGION			
(In Service) (In MVa)	Transformers	Spare		APPARATUS AND SPE		Line
	In Service	Transformers	Type of Equipme	ent Number of	Units Total Capacity (In MVa)	No
(f) 2000	(g)	(h)	(i)	(i)	(iii iviva) (k)	
	3	1				+-
60	2					+-
110	2				- 	 - ;
110	2			· ·		+
28	1					 - -
28	1			- <u> </u>		
14	1					 '
60		-				1
28						
56	2					
41						770
13	2					1
	1					12
28	1					1;
58	2					12
135	3					15
45	1					16
90	2				· · · · · · · · · · · · · · · · · · ·	17
90	2				- 	18
110	2		· · · · · · · · · · · · · · · · · · ·			15
110			· · · · · · · · · · · · · · · · · · ·			20
110	- 2			 -		20
90	- 2					21
28						22
112						23
90	2					24
	2					25
90	2					26
56	2					27
28	1					28
86	3			 	<u> </u>	29
135	3					30
110	2					31
165	3	-	······································			32
90	2					33
134	3		<u></u>			34
60	2					
400	1					35
2000						36
56	3	1				37
	2					38
30	1					39
56	2					40
		1			1	

Name of Respondent

		SUBSTATIONS			
2. Sub 3. Sub o func 4. Indi	port below the information called for concerning sub estations which serve only one industrial or street ra- estations with capacities of Less than 10 MVa excep- tional character, but the number of such substation- cate in column (b) the functional character of each a ed or unattended. At the end of the page, summarized (f).	ilway customer should not be listed but those serving customers with energon must be shown. Substation, designating whether trans	elow. gy for resale, ma smission or distr	ibution and wi	hether
ine			V	OLTAGE (in MV	/a)
No.	Name and Location of Substation	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	(a) PORT EVERGLADES PLANT	Transmission	239.00	13.20	(6)
2	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
3	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
4	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
5	PORT MAYACA	Distribution	22.90	13.20	
	PORT MAYACA	Distribution	138.00	24.00	
6	PORT ORANGE		130.00	13.80	
7		Distribution			
8	PORT ORANGE	Distribution	115.00	13.80	
9	PORT SEWALL	Distribution	138.00	13.80	
10	PRATT WHITNEY	Distribution	230.00	13.80	
11	PRIMAVISTA	Distribution	138.00	13.80	
12	PRINCETON	Distribution	138.00	13.80	
13	PRINCETON	Distribution	138.00	13.80	
14	PROCTOR	Distribution	230.00	24.00	
15	PUNTA GORDA	Distribution	13.80	2.40	
16	PUNTA GORDA	Distribution	138.00	13.80	
17	PURDY LANE	Distribution	138.00	13.80	
18	PUTNAM PLANT	Transmission	239.00	13.20	
19	PUTNAM PLANT	Transmission	239.00	13.20	
20	PUTNAM PLANT	Transmission	230.00	130.00	•
21	QUAKER OATS	Distribution	66.00	4.16	
22	QUANTUM	Distribution	138.00	13.80	
23	RAILWAY	Distribution	138.00	13.80	
24	RANCH	Transmission	230.00	138.00	13.80
25	RAVENSWOOD	Distribution	138.00	13.80	
26	RED ROAD	Distribution	138.00	13.80	······································
27	REED	Distribution	115.00	13.80	
28	REGIS	Distribution	115.00	24.00	
29	REMSBURG	Distribution	138.00	24.00	
30	RESERVATION	Distribution	138.00	13.80	
31	RICE	Transmission	525.00	241.50	34.50
32	RINEHART	Distribution	230.00	13.80	
33	RINGLING	Transmission	230.00	138.00	13.80
34	RIO	Distribution	138.00	13.80	
35	RIVERSIDE	Distribution	138.00	13.80	•
36	RIVIERA	Distribution	138.00	13.80	
37	RIVIERA PLANT	Transmission	138.00	19.00	
38	RIVIERA PLANT	Transmission	138.00	69.00	14.40
39	ROCK ISLAND	Distribution	138.00	13.80	
40	ROCKLEDGE	Distribution	138.00	13.80	

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / /

Year of Report

Dec. 31,

1999

Name of Respondent

Florida Power & Light Company

Name of Respondent Florida Power & Light Comp	pany	(1) X An (2) A Re		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999	
		SUBSI	ATIONS (Continued)	<u> </u>	<u> </u>	
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual co-owner or other part affected in respondent's	s or major items of e by the respondent. aal rent. For any su v. explain basis of s	quipment leased to For any substation bstation or equipment	from others, jointly or on or equipment open nent operated other to	wned with others, or op rated under lease, give han by reason of sole o	erated otherwise than be name of lessor, date a pwnership or lease, give	y nd name
		Specify in each cas	se whether lessor, co	o-owner, or other party	is an associated compa	ny.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATUS AND SE	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	oment Number		No.
(f)	(g)	(h)	(i)		(In MVa) (k)	ŀ
480	3			, , , , , , , , , , , , , , , , , , ,		1
920	2					2
560	2					3
520	2					4
11	1					5
60	2					6
28	1					7
135	2					8
60	3					9
60	2					10
28	1					11
28	1					12
110	2					13
4						14
135	3					15
110	2					16 17
240	2	-				18
320	2		<u></u>	<u> </u>		19
336	2					20
16	1					21
60	2					22
242	4		<u></u>			23
1060	2		•			24
58	2	***				25
135	3					26
60	2					27
60	. 2		····			28
110	. 2					29
56	2					30
2000	3	1				31
58	2					32
1120	2					33
60	2					34
86	3					35
56	2					36
690 75	2					37
84	1					38
56	3					39
30	4					40

of Respondent	This Report Is:	Date of Report	Year of Report	
a Power & Light Company		(NO, Da, 11)	Dec. 31, 19	99
	SUBSTATIONS	<u>. </u>		
bstations which serve only one industrial or bstations with capacities of Less than 10 M ctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page,	r street railway customer should no Va except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. Its with energy for resale, Thether transmission or di	may be grouped	hether
			VOLTAGE (In MY	/a)
		Primary	Secondary	Tertiary (e)
			, , ,	(0)
· · · · · · · · · · · · · · · · · · ·				
	Distribution			
	Distribution			
ROTONDA				
RUBONIA	Distribution			
		<u> </u>		
			- 1	
			[.	
SAN MATEO				
SANDALFOOT				
SANDPIPER				13.20
SANFORD				
				13.20
				70.20
				
				
				<u></u>
			1	
SHERIDAN				
SHERMAN				
SHERMAN	Transmission			· · · · · · · · · · · · · · · · · · ·
SHERMAN	Transmission			13.80
SIMPSON	Distribution			
SISTRUNK	Transmission			13.20
SISTRUNK	Distribution			
SNAKE CREEK	Distribution	i		
SNAPPER CREEK	Distribution			
SNAPPER CREEK				
	a Power & Light Company poort below the information called for concesibstations which serve only one industrial or ibstations with capacities of Less than 10 M ctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, and (f). Name and Location of Substation (a) ROEBUCK ROHAN RONEY ROSELAWN ROSS ROTONDA RUBONIA SABAL SAGA SAMPLE ROAD SAN MATEO SANDALFOOT SANDPIPER SANFORD SANFORD PLANT SANFORD PLANT SANFORD PLANT SARASOTA SARASOTA SARASOTA SARASOTA SARASOTA SARANO SATELLITE SAVANNAH SAVANNAH SAVANNAH SAVANNAH SAWGRASS SCOTTSMOOR SEABOARD SEABOARD SEABULL SEBASTIAN SEMINOLA SHERMAN SHERMAN SHERMAN SHERMAN SHERMAN SHERMAN SHERMAN SHERMAN SHERMAN SIMPSON SISTRUNK SNAKE CREEK SNAPPER CREEK	a Power & Light Company 1 X An Original 2 X An Original 2 X An Original 2 X An Original 3	a Power & Light Company (1) X An Original (Mo, Da, Yr)	Commonstrate Comm

Name of Respondent		I his Report	/ le·			
Florida Power & Light Com	pany	(1) [X] An	n Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 1999	
	· · · · · · · · · · · · · · · · · · ·		Resubmission STATIONS (Continued)	11	Dec. 31, 1999	
 Show in columns (I), increasing capacity. Designate substations reason of sole ownership period of lease, and annuof co-owner or other part affected in respondent's 	s or major items of equotes the respondent. For any subsequence, explain basis of sha	ipment such a lipment leased or any substa tation or equip ring expenses	d from others, jointly over tion or equipment oper ment operated other to	vned with others, or operated under lease, given han by reason of sole	perated otherwise than I e name of lessor, date a ownership or lease, give	by and e name
affected in respondent's	books of account. Spe	ecify in each c	ase whether lessor, co	-owner, or other party	is an associated compa	any.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSIO	ON APPARATUS AND S	PECIAL EQUIPMENT	Line
(In Service) (In MVa)		Transformers	Type of Equip	ment Number	r of Units Total Capacity	
(f)	(g)	(h)	(i)		(In MVa) j) (k)	Ì
58	2					1
56	2					2
90	2					3
110	3					4
110	2					5
30	1		<u></u>			6
110	2					7
58	2	· · · · · · · · · · · · · · · · · · ·	 		-	8
141	3					10
60	2		<u> </u>			11
90	2	· · · · · · · · · · · · · · · · · · ·				12
400	1					13
60	2					14
336	2				<u> </u>	15
920	2					16
180	1					17
90	2					18
60	2					19
30	2					20
28	1					21
30	1	·				22
55	1					23
30	1					25
104	4			-		26
110	2					27
60	2					28
80	3					29
110	2				-	30
58	2					31
60	2					32
75 50	1					33
56	1					34
560	2					35
125	3					36
58	2					37
28	1					39
28	1					40
					1	1

lame d	of Respondent	This Report Is:	Date of Report	Year of Report	
	Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 19	99
		(2) A Resubmission SUBSTATIONS	7 7		
Day	port below the information called for conce		t as of the end of the year		
. Sub	ostations which serve only one industrial operations with capacities of Less than 10 M	r street railway customer should no	t be listed below.	av be grouped	according
func	tional character, but the number of such s	ubstations must be shown.			
. Indi	icate in column (b) the functional characte	r of each substation, designating w	hether transmission or dist	ribution and w	hether
	ed or unattended. At the end of the page,	summarize according to function to	ne capacities reported for t	he individual s	tations in
olumr	1 (1).				
ne	Name and Location of Substation	Character of Sub		OLTAGE (In M\	/a)
io.	Maine and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	SO. CAPE	Transmission	138.00	l	13.80
2	SO. CAPE	Distribution	138.00		
3	SOLANA	Distribution	138.00		
4	SORRENTO	Distribution	138.00		
5	SOUTH BAY	Transmission	138.00		7.10
6	SOUTH BAY	Distribution	138.00	13.80	
7	SOUTH DAYTONA	Distribution	131.00	13.80	
8	SOUTH DAYTONA	Distribution	115.00	13.80	
9	SOUTH MIAMI	Distribution	138.00	13.80	
10	SOUTH MIAMI	Distribution	138.00	13.80	
11	SOUTH VENICE	Distribution	138.00	13.80	
12	SOUTH VENICE	Distribution	138.00	13.80	
13	SOUTHSIDE	Distribution	138.00	13.80	
14	SOUTHSIDE	Distribution	138.00	24.00	
15	SPRINGTREE	Distribution	230.00	24.00	· · · · · · · · · · · · · · · · · · ·
16	SPRUCE	Distribution	115.00	24.00	
17	SQUARELAKE	Distribution	138.00	13.80	· •
18	ST. AUGUSTINE	Distribution	115.00	13.80	
19	ST. JOE	Distribution	115.00	24.00	
20	ST. JOHNS	Transmission	230.00	115.00	
21	ST. LUCIE PLANT	Transmission	239.00	20.90	
22	STARKE	Transmission	115.00	69.00	2.40
23	STARKE	Distribution	67.00	13.80	
24	STEELBALD	Distribution	, . 230.00	24.00	
25	STIRLING	Distribution	138.00	13.80	·
26	STONEBRIDGE	Distribution	230.00	24.00	
27	STUART	Distribution	138.00	13.80	
28	SUNILAND	Distribution	138.00	13.80	
29	SUNNY ISLES	Distribution	138.00	13.80	
30	SUNNY ISLES	Distribution	138.00	13.80	
31	SUNTREE	Distribution	138.00	24.00	
32	SWEATT	Distribution	138.00	24.00	
33	SWEETWATER	Distribution	230.00	24.00	
34	SYKES CREEK	Distribution	138.00	13.80	
35	SYKES CREEK	Distribution	138.00	13.80	
36	SYLVAN	Distribution	230.00	13.80	
37	TAMIAMI	Distribution	138.00	13.80	
38	TARTAN	Distribution	230.00	24.00	 -
39	TAYLOR	Distribution	115.00	1	
40	TERMINIAL	Dietribution	12.00	4.46	

Name of Respondent

Name of Respondent		This Report is:		Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power & Light Com	pany	(2) A Res	submission	(Mo, Da, Yr)	Dec. 31, 1999	
5 Chauta cal (C)		- Elipeti	ALIO MISTOS			
 Designate substation reason of sole ownership period of lease, and anni of co-owner or other part 	s or major items of e by the respondent, ual rent. For any sury, explain basis of s	equipment leased from For any substation or equipment	om others, jointly on or equipment operated other	ectifiers, condensers, etcondensers, etcondensers, or operated under lease, give than by reason of sole obetween the parties, and o-owner, or other party is	erated otherwise than b name of lessor, date ar wnership or lease, give	y nd name
Capacity of Substation	Number of	Number of	CONVEDS	ON ABBAR (Time		i
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equ	ON APPARATUS AND SP		Line
(f)	(g)	(h)			of Units Total Capacity (In MVa)	No.
168	1		(i)	<u>()</u>	(k)	
30	1					- '
112	2					3
58	2					4
125	2					5
56	2					- 6
30	1					7
80	2	- <u>-</u>	<u> </u>			8
65	2					9
45	1	-	· · · · · · · · · · · · · · · · · · ·			10
45	1					11
60	2					13
60	2					14
165	3					15
60	2					16
58	2 2					17
110	2	-				18
200	1					19
2220	4		<u> </u>			20
38	2		· _			21
32	2		<u> </u>			23
180	3		· · · · · · · · · · · · · · · · · · ·			24
112	2					25
110	2					26
86 56	3					27
45	2					28
45						29
60	2			-		30
30	1					31
110	2					32
56	2		· · · · · · · · · · · · · · · · · · ·			34
28	1		<u> </u>			35
30	1					36
110	2					37
60	2					38
5	11		<u> </u>			39
						40

Name of Respondent		This Repo	rt Is:	Date of Report (Mo, Da, Yr)	Year of Rep	
	Power & Light Company	(1) \(\times A\)	An Original A Resubmission	(NO, Da, 11)	Dec. 31,	1999
		(2)	SUBSTATIONS		L	
Bon	ort below the information called for conce	eming subst	tations of the responden	t as of the end of the ye	еаг.	
2. Sub 3. Sub to func	estations which serve only one industrial of estations with capacities of Less than 10 National character, but the number of such state in column (b) the functional characters or unattended. At the end of the page	or street rail //Va except substations	way customer should not those serving customer must be shown.	it be listed below. s with energy for resale hether transmission or	, may be group	whether
· T					VOLTAGE (In	MVa)
ine No.	Name and Location of Substation		Character of Sub	Primar	y Secondary (d)	/ Tertiary (e)
	(a)		(b) Distribution	(c)	8.00 13.	
1	TERMINAL		Distribution		8.00 13.	
2	TICE		Distribution		0.00 13.	
3	TIMBERLAKE		Distribution		1.00 13.	
4	TITUSVILLE		Distribution		5.00 13.	80
5	TOLOMATO TOMOKA		Distribution		0.00 24.	00
6	TRACE		Distribution	23	0.00 24	00
7	TRAIL RIDGE		Distribution		2.90 13.	.20
8	TRAIL RIDGE		Distribution	11	5.00 13	.80
9 10	TRAIN		Distribution	13	8.00 13	.80
11	TROPICAL		Distribution	13	8.00 13	.80
12	TULSA		Distribution	23	0.00 13	.80
13	TROPICANA	**	Distribution	13	8.00 13	.80
14	TURKEY POINT PLANT		Transmission	23	39.00 20	.90
15	TURNPIKE	·	Distribution	23	30.00 24	.00
16	TUTTLE		Distribution	13	38.00 13	.80
17	ULETA		Distribution	13	38.00 13	.80
18	ULETA		Distribution	13	38.00 13	.80
19	UNIVERSITY		Distribution	1;	38.00 13	.80
20	VALENCIA		Distribution	23	30.00 24	.00
21	VAMO		Distribution		·	.00
22	VANDERBILT		Distrubution		1	.00
23	VENETIAN		Distribution			.80
24	VENICE		Distribution			3.80
25	VERENA		Distribution		i	3.80
26	VERENA		Distribution			3.80
27	VILLAGE GREEN		Distribution	_ 1	1	3.80
28	VIRGINIA KEY		Distribution			3.80
29	VOLUSIA		Transmission			5.00 13.
30	WABASSO		Distribution	1		1.00
31	WALKER		Distribution	1	38.00 13	3.80

Distribution

Distribution

Distribution

Distribution

Distribution

Distribution

Distribution

Transmission

Transmission

67.00

66.00

66.00

138.00

138.00

138.00

138.00

138.00

230.00

13.80

12.50

13.80

69.00

13.80

24.00

13.80

13.80

69.00

2.40

13.20

WEST PALM BEACH

WEST PALM BEACH

WEST PALM BEACH

WEST PALM BEACH

WESTINGHOUSE

WESTINGHOUSE

WESTWARD

WHIDDEN

WESTON VILLAGE

32

33

34

35

36

37

38

39

40

Name of Respondent			eport is:	Date of Report	Year of Report	
Florida Power & Light Com	pany ————————————————————————————————————	(2)	A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999	
6. Designate substations reason of sole ownership period of lease, and annual co-owner or other part	s or major items of eq by the respondent. I lal rent. For any subs v. explain basis of sha	uipment su uipment le or any sul station or e	ch as rotary converters, recased from others, jointly own bstation or equipment oper quipment operated other theses or other accounting bech case whether lessor, co	wned with others, or operated under lease, give nan by reason of sole o	erated otherwise than b name of lessor, date ar wnership or lease, give	y nd e name
Capacity of Substation	Number of	Number o	CONVERSIO	N APPARATUS AND SP	ECIAL ECHIPMENT	
(In Service) (In MVa)	Transformers In Service	Spare Transforme				Line No.
(f)	(g)	(h)	(i)		(ln MVa)	140.
56	2			(i)	(k)	1
56	2			·		 2
90	2					3
90	2					4
56	. 2		-			5
60	2					6
110	2					- 7
16	2				-	8
27	2					9
30	1					10
134	3					11
30	1					12
53	2					13
2620	4					14
110	2					15
90	3					16
56 55	1					17
	1					18
50 110	2	<u> </u>				19
	2					20
85 55	2					21
112	2					22
135	3	" "				23
85	2		_			24
45	1					25
90	2	<u>-</u>		- ·		26
56	2	 -	<u> </u>			27
1000	3					28 29
60	2					30
90	2					31
70	2	 -		_		32
3	1					33
10	2	 	-			34
224	2					35
90	2					36
30	1					37
56	2	·	· · · · · · · · · · · · · · · · · · ·			38
135 .	3		-			39
75	1	· ···				40
				[

t	of Respondent a Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19	
		SUBSTATIONS			
2. Su to fun 4. Inc	eport below the information called for conceptor below the information called for conceptor betations which serve only one industrial obstations with capacities of Less than 10 Montional character, but the number of such solicate in column (b) the functional characted ded or unattended. At the end of the page on (f).	r street railway customer should not IVa except those serving customers ubstations must be shown. r of each substation, designating wh	t be listed below. s with energy for resale, ma nether transmission or distr	ribution and wl	hether
Line		0, 4, 60, 4		OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)	Character of Subs	Primary (c)	Secondary (d)	Tertiary (e)
 1	WHISPERING PINES	Distribution	138.00	13.80	
2	WHITE CITY	Distribution	138.00	13.80	
3	WHITFIELD	Distribution	138.00	13.80	
4	WILLOW	Distribution	115.00	13.00	
5	WINDOVER	Distribution	138.00	24.00	
6	WINKLER	Distribution	138.00	24.00	
7	WIREMILL	Distribution	115.00	24.00	
8	WIREMILL	Distribution	115.00	24.00	
9	WOODLANDS	Distribution	230.00	13.80	
10	YAMATO	Transmission	230.00	138.00	13.20
11	YORKE	Distribution	138.00	4.20	
12	YULEE	Distribution	230.00	24.00	-
13	137TH AVENUE	Distribution	230.00	4.20	
14	40TH STREET	Distribution	138.00	13.80	
15	40TH STREET	Transmission	138.00	69.00	13.80
16	62ND AVENUE	Distribution	138.00	13.80	
17					-
18	Total		98894.40	18185.52	809.20
19			·		
20					
21					
22					
23					
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35					
36 37				 	<u> </u>
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38					
39			·		
40					

Name of Respondent		This Report	Is:			
Florida Power & Light Com	ıpany	(1) X An	Original ·	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	
			Resubmission STATIONS (Continued)	11	Dec. 31, 1000	
Show in columns (I), increasing capacity. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other paraffected in respondent's	is or major items of e p by the respondent, ual rent. For any su ty, explain basis of s	equipment such a equipment leased For any substa bstation or equip haring expenses	s rotary converters, re I from others, jointly o tion or equipment ope ment operated other to sor other accounting t	wned with others, or operated under lease, give than by reason of sole	perated otherwise than be name of lessor, date an	y nd e name
	Number of	Number of				
Capacity of Substation (In Service) (In MVa)	Transformers	Spare		ON APPARATUS AND S		Line
(f)	In Service	Transformers	Type of Equi		of Units Total Capacity (In MVa)	No.
60	(g) 2	(h)	(i)	(j) (k) ′	+
60	2					1 '
90	2	.	 			3
60	2	- 		· -		4
30	1					5
110	2					6
14	1					7
30	1				**	8
90	2					9
1120	2					10
60	1 2	···		···		11
66	2		<u> </u>			12
112	2					13
280				•		14
85	2					16
	-					17
105068	1172	16	5			18
						19
						20
-		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				21
· · ·	"	-				22
						23
						24
	•					25
						26
	<u> </u>					27
						28
		· · · · · · · · · · · · · · · · · · ·				29
<u> </u>						30
						32
			1.			33
· ·						34
						35
		-				36
						37
						38
						39
						40
j			1	[1

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 426.15 Line No.: 18 Capacity Summary (MVA): Column: f

Distribution 36,598 Transmission 68,470

Total 105,068

	1	This Report Is:	Date of Re	eport T V	ear of Report
Florida Power & Light Compar	(IV)	(1) An Original (2) A Resubmission	(Mo, Da, \)	(r)	ec. 31, 1999
	ELECTRIC	C DISTRIBUTION METERS AND Laing distribution watt-hour mete	INE TRANSFOR	MERS	·
 Show in a footnote the n jointly owned with others, or transformers are held under transformers are held other accounting for expenses be 	number of distribution ware held otherwise than by a lease, give name of than by reason of sole tween the parties, and	but not external demand meters att-hour meters or line transform of reason of sole ownership by the lessor, date and period of leas ownership or lease, give name state amounts and accounts at it is an associated company.	mers held by the the respondent. e, and annual r	. If 500 or more needs. If 500 or more	neters or line re meters or line
Line Ite	em	Number of V	Vatt-hour	INF TRA	NSFORMERS
No.		Mete		LINE TRA	NSFORMERS
No.)		rs		NSFORMERS Total capacity (in (MVa (d)
No. (a 1 Number at Beginning of)	Mete		Number	Total capacity (in (MVa
No.)	Mete	rs	Number (c)	Total capacity (in (MVa
No. (a 1 Number at Beginning of)	Mete	rs	Number (c)	Total capacity (in (MVa (d) 41,76
No. (a 1 Number at Beginning of 1 2 Additions During Year	Year	Mete	3,936,038	Number (c) 730,248	Total capacity (in (MVa
No. (a 1 Number at Beginning of 1 2 Additions During Year 3 Purchases	year Year ant Acquired	Mete	3,936,038	Number (c) 730,248 37,819	Total capacity (in (MVa (d) 41,76
No. (a 1 Number at Beginning of Calculum Additions During Year 3 Purchases 4 Associated with Utility Plants	year Year ant Acquired	Mete	3,936,038 135,150	Number (c) 730,248	Total capacity (in (MVa (d) 41,76
No. (a 1 Number at Beginning of 1 2 Additions During Year 3 Purchases 4 Associated with Utility Plants 5 TOTAL Additions (Enter 1)	year Year ant Acquired	Mete	3,936,038 135,150	Number (c) 730,248 37,819	Total capacity (in (MVa (d) 41,76
No. (a 1 Number at Beginning of Y 2 Additions During Year 3 Purchases 4 Associated with Utility Plants 5 TOTAL Additions (Enter 6 Reductions During Year	ant Acquired Total of lines 3 and 4)	Mete	3,936,038 135,150 135,150	Number (c) 730,248 37,819	Total capacity (in (MVa (d) 41,76

70,211

42,321

191,076

3,767,247

4,000,977

333

4,000,977

18,280

749,787

739,750

749,787

1,383

8,654

978

903

43,559

42,542

43,559

114

10 Number at End of Year (Lines 1 + 5 - 9)

12 Locked Meters on Customers' Premises

TOTAL End of Year (Total 11 to 15. This should equal line 10)

13 Inactive Transformers on System

In Customers' Use

In Company's Use

11 In Stock

15

iame	of Respondent	This Report Is		Date of Report	Year of R	eport
-lorid	a Power & Light Company	(1) X An O		(Mo, Da, Yr)	Dec. 31,	1999
	• • •	1'' 🗀	submission	1 1		
		NVIRONMENTA	L PROTECTION FACI	LITIES		
mpro nviro dver dthen estric nade nodif enviro const noluc wne eortio	r purposes of this response, environmental vement designed and constructed solely for purpose of an activity on the environment sport the differences in cost of facilities instructed be used without environmental considictions as the basis for determining costs with for purposes of this response. Base the relie in these differences in costs the costs or ited in connection with the production, transpondental facilities placed in service on or a purcted or modified for environmental rather led in construction work in progress. Estimated with another utility, provided the respondent of the costs of facilities reported on this page, the cost of facilities reported on this page,	I protection factor control, redu- nces, heat, noise. alled for environmentations. Use thout environmentated costimated costimated costimated costimates and offer January 1, than operationate the cost of ent explains thound Lines, and control co	ction, prevention or a se or for the control, inmental considerations the best engineering tental considerations be best engineering ju its of environmental listribution of electric 1969, so long as it i nal purposes. Also re facilities when the of e basis of such estind I landscaped substa	and as any building, strabatement of dischar reduction, prevention ons over the cost of a design achievable value. It is not intended the degment where direct protection facilities in the call energy and shall the sal energy and shall the readily determinable eport similar expending original cost is not availations. Examples of actions. Explain such	ges or releases a, or abatement alternative facilit without environment special desig comparisons are service, construct e reported here e that such facilit tures for enviror ailable or facilitie f these costs wo costs in a footne	into the of any other lies which would nental gn studies be re not available. ucted or sin for all such lities were nmental plant es are jointly ould include a ote.
	erate associated environmental protection to ations in a footnote.	aciliues, Ines	e costs may be estir	nadons on a percent	age of plant bas	as. ⊫xpiain such
	ations in a roothote. Port all costs under the major classification	ns provided bel	nw and include se	minimum the items	Listed-heround	er.
	Air pollution control facilities:	is provided bei	D. Noise abatemer		Listeu-Helleullu	GI.
	Scrubbers, precipitators, tall smokestacks,	etc.	(1) Structures	k oquipinioni.		
	Changes necessary to accommodate use		(2) mufflers			
nviro	onmentally clean fuels such as Low ash or	low	(3) Sound prod	ofing equipment		
	fuels including storage and handling equip	ment	(4) Monitoring equ	ipment		
	Monitoring equipment		(5) Other.			
	Other.		E. Esthetic costs:			
	Vater pollution control facilities:		(1) Architectural or	osts		
	Cooling towers, ponds, piping, pumps, etc	•	(2) Towers			
	Waste water treatment equipment		(3) Underground li	nes ·		
	Sanitary waste disposal equipment Oil interceptors		(4) Landscaping			
	Sediment control facilities		(5) Other.	aanaaiht naaaaaaa	lua ta	
٠,	Monitoring equipment			capacity necessary o m existing facilities, o		
	Other.		of pollution control 1		n addition	
	Solid waste disposal costs:		G. Miscellaneous:	aontico.		
	Ash handling and disposal equipment			environmental report	s	
	Land			e plants included in /		
	Settling ponds		330, 331, 332, ar	-		
	Other.		(3) Parks and relat			
	those instances when costs are composite	s of both actua	(4) Other.		ts, specify in col	lumn (f) the
	costs that are included in column (e).		-FF		,,, 00	
	port construction work in progress relating	to environmen	ital facilities at Line 9	Э.		
ne	Classification of Cost		HANGES DURING YE	· .	Balance at	Actual Cost
10.		Additions	Rétirements	Adjustments	End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)
	Air Pollution Control Facilities	78,823	4,605,647	3,988,441	175,246,094	175,246,094
2	Water Pollution Control Facilities	1,608,974	81,277	2,780,186	326,625,731	326,625,73
3	Solid Waste Disposal Costs	100,498	133,284	-688,688	70,841,793	70,841,79
4	Noise Abatement Equipment	251,544			36,722,359	36,722,359

Line	Classification of Cost	CHANGES DURING YEAR		Balance at	Actual Cost		
No.		Additions	Retirements	Adjustments	End of Year		
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Air Pollution Control Facilities	78,823	4,605,647	3,988,441	175,246,094	175,246,094	
2	Water Pollution Control Facilities	1,608,974	81,277	2,780,186	326,625,731	326,625,731	
3	Solid Waste Disposal Costs	100,498	133,284	-688,688	70,841,793	70,841,793	
4	Noise Abatement Equipment	251,544	87,575	391,398	36,722,359	36,722,359	
5	Esthetic Costs	941,339	50,502	-337,587	55,928,688	55,928,688	
6	Additional Plant Capacity			·			
7	Miscellaneous (Identify significant)	61,151	279,371	-48,469,233		770,153,996	
8	TOTAL (Total of lines 1 thru 7)	3,042,329	5,237,656	-42,335,483	1,435,518,661	1,435,518,661	
9	Construction Work in Progress			!	1,911,182	1,911,182	

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 1999
	FOOTNOTE DATA		33301,1333

Schedule Page: 430 Line No.: 7 Column: e

Includes all nuclear environmental facilities to prevent and mitigate the consequence of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.

	of Respondent la Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
		ENVIRONMENTAL PROTE	' '	
Page L Inc L Re L Un Ised L Un Existin Egula The Lowel L Un Inder L In	anow below expenses incurred in connection 430. Where it is necessary that allocations clude below the costs incurred due to the operation of the expenses under the subheadings listed and are available for use. Indeed, the process of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of the expenses of governmental bodies. Base the prince of the expenses	and/or estimates of costs be peration of environmental production below. If the power, purchased or general atrol equipment, use of alterrice of replacement power put known. Price internally generated assessed directly on or cacilities.	e made, state the basis or me official procession equipment, facilities, a fuels and the alternative fuels ted, to compensate for the denate environmentally preferably richased on the average systemerated replacement power a nown.	thod used. and programs. that would otherwise be ficiency in output from le fuels or environmental em price of purchased power at the system average cost of ental facilities. Also include
ine	Classification of Exp	oenses	Amount	AANIAI EVAAAAA
No.	(a)	,u, .uu		Actual Expenses
1	Depreciation		(b)	(c) 2684:415
2	Labor, Maint, Mtrls, & Supplies Cost Related to	Fny Fac & Programs	28 3 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	4,393,033
.3	Fuel Related Costs	Life Fac & Frograms		7,393,033
4	Operation of Facilities			1.450.000
5	Fly Ash and Sulfur Sludge Removal			1,156,096
6				567,314
	Difference in Cost of Environmentally Clean Fue	4S		1385,889
7	Replacement Power Costs			436,927
8	Taxes and Fees		2	2,208,056
9	Administrative and General			
10	Other (Identify significant)			
11	TOTAL		105	5,833,030

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,,,,,,,
Florida Power & Light Company	(2) A Resubmission	1.1	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 431 Line No.: 1 Column: b

Depreciation expense was calculated by applying a composite depreciation rate to average plant balances.

Schedule Page: 431 Line No.: 6 Column: b

The difference in the cost of environmentally clean fuels was calculated based upon the average price differential between 0.7%, 1.0%, or 2.2% fuel purchased and 2.5% sulfur fuel oil.

Schedule Page: 431 Line No.: 7 Column: b

Represents the cost for power generated to compensate for the deficiency in output due to the addition of pollution control equipment.

Schedule Page: 431 Line No.: 11 Column: c

Actual expenses aren't available.

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 1999 to December 31, 1999, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 19, 2000

Signed K. M. Davis

Date

Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer Name Title

Affiliation of Officers and Directors

For the Year Ended December 31, 1999

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

James L. Broadhead - Chairman of the Board and Chief Executive Officer

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board and Chief Executive Officer; President (until 02/15/99);

ESI Energy, Inc., Juno Beach, FL, Director (until 09/30/99)

FPL Energy, Inc., Juno Beach, FL, Director, Chairman of the Board (until 09/30/99)

FPL Energy, LLC, Juno Beach, FL, Chairman of the Board (as of 09/29/99)

FPL Energy Maine, Inc., Juno Beach, FL, Director, Chairman of the Board

FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer

FPL Group International, Inc., Juno Beach, FL, Director and Chairman of the Board

Turner Foods Corporation, Juno Beach, FL, Director

Delta Air Lines, Inc., Atlanta, GA, Director

New York Life Insurance Company, New York, NY, Director

The Pittston Company, Glen Allen, VA, Director

Dennis P. Coyle - General Counsel and Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary

Alandco Inc., Juno Beach, FL, Director and Secretary

Alandco I, Inc., Juno Beach, FL, Director and Secretary

Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary

Cable GP, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP I, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP II, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP III, Inc., Juno Beach, FL, Director, President and Secretary (until 09/1599)

Cable LP (Pasco), Inc., Juno Beach, FL, Director, President and Secretary

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary

ESI Energy, Inc., Juno Beach, FL, Director and Secretary (until 09/30/99)

ESI Energy, LLC, Juno Beach, FL, Secretary (as of 09/29/99)

FPL AAV Corporation, Juno Beach, FL, Secretary (as of 09/17/99)

FPL Energy, Inc., Juno Beach, FL, Director and Secretary (until 09/30/99)

FPL Energy, LLC, Juno Beach, FL, Secretary (as of 09/29/99)

FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary

FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary

FPL Energy Maine Operating Services LLC, Juno Beach, FL, Secretary (as of 04/06/99)

Dennis P. Coyle - General Counsel and Secretary (Continued)

FPL Energy Mason LLC, Juno Beach, FL, Secretary

FPL Energy Services, Inc., Juno Beach, FL, Secretary

FPL Energy Services II, Inc., Juno Beach, FL, Secretary

FPL Energy Spruce Point, LLC, Juno Beach, FL, Secretary (as of 04/01/99)

FPL Energy Wyman LLC, Juno Beach, FL, Secretary

FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary

FPL Enersys, Inc., Juno Beach, FL, Secretary

FPL Group Argentina, Inc., Juno Beach, FL, Secretary

FPL Group Capital Inc, Juno Beach, FL, Secretary

FPL Group Holdings 1, Inc., Juno Beach, FL, Director and Secretary

FPL Group Holdings 2, Inc., Juno Beach, FL, Director and Secretary

FPL Group International, Inc., Juno Beach, FL, Secretary

FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary

FPL Investments Inc., Juno Beach, FL, Secretary

FPL Thermal Systems, Inc., Juno Beach, FL, Secretary

Group Capital Services, Inc., Juno Beach, FL Secretary

Praxis Group, Inc., Juno Beach, FL, Director, President and Secretary

QualTec Professional Services, Inc., Juno Beach, FL, Director, President and Secretary

Telesat Cablevision, Inc., Juno Beach, FL, Director, President and Secretary

Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Director, President and Secretary

Turner Corporation, Punta Gorda, FL, Assistant Secretary

Turner Foods Corporation, Juno Beach, FL, Secretary

Adelphia Communications Corporation, Coudersport, PA, Director

Paul J. Evanson - President

FPL Group, Inc., Juno Beach, FL, Director

ESI Energy, Inc., Juno Beach, FL, Director (until 09/30/99)

FPL AAV Corporation, Juno Beach, Director and Chairman of the Board (as of 09/17/99)

FPL Enersys, Inc., Juno Beach, FL, Director

FPL Energy Services Inc., Juno Beach, FL, Director

FPL Energy Services II, Inc., Juno Beach, FL, Director

FPL Group International, Inc., Juno Beach, FL, Director

FPL Thermal Systems, Inc., Juno Beach, FL, Director

Group Capital Services, Inc., Juno Beach, FL, Director

Lynch Corporation, Rye, NY, Director (until 09/01/99)

Lynch Interactive Corporation, Rye, NY, Director (as of 09/01/99)

Southern Energy Homes, Inc., Addison, AL, Director (until 07/12/99)

Lewis Hay, III - Senior Vice President, Finance and Chief Financial Officer (as of 08/02/99)

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer (as of 09/13/99)

FPL AAV Corporation, Juno Beach, FL, Director (as of 09/17/99)

Arrowine, Inc., North Arlington, VA, Director and President

U. S. Foodservice, Columbia, MD, Director

Utilities, Inc., Northbrook, IL, Director

Lawrence J. Kelleher - Senior Vice President, Human Resources

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources

Alandco Inc., Juno Beach, FL, Director and President

Alandco I, Inc., Juno Beach, FL, Director and President

Alandco/Cascade, Inc., Juno Beach, FL, Director and President

FPL Energy, Inc., Juno Beach, FL, Director (unfil 09/30/99)

FPL Energy Maine, Inc., Juno Beach, FL, Director (as of 01/06/98)

QualTec Professional Services, Inc., Juno Beach, FL, Director

Turner Foods Corporation, Juno Beach, FL, Director

Armando J. Olivera - Senior Vice President, Power Systems (as of 07/01/99)

Florida Power & Light Company, Juno Beach, Florida, Vice President, Distribution (until 07/01/99)

Thomas F. Plunkett - President, Nuclear Division

None

Antonio Rodriguez - Senior Vice President, Power Generation (as of 07/01/99)

Florida Power & Light Company, Juno Beach, FL. Vice President, Power Delivery (until 07/01/99)

FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and President (as of 07/14/99)

FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and President (as of 07/14/99)

FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director and President (as of 07/14/99)

FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and President (as of 07/14/99)

FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President (as of 07/14/99)

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President (as of 07/14/99)

C. O. Woody - President, Power Generation Division (until 07/01/99)

FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and President (until 07/14/99)

FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and President (until 07/14/99)

FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director and President (until 07/14/99)

FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and President (until 07/14/99)

FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President (until 07/14/99)

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President (until 07/14/99)

Michael W. Yackira (until 07/01/99)

Alandco Inc., Juno Beach, FL, Director

Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and President

Michael W. Yackira (until 07/01/99) - (Continued)

Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and President

Aroostook Valley Electric Company, Juno Beach, FL, Director, Chairman of the Board and President (as of 04/07/99)

Beta Mariah (Prime), Inc., Juno Beach, FL, Director and President

Beta Willow (Prime), Inc., Juno Beach, FL, Director and President

CH Ormesa, Inc., Juno Beach, FL, Director and President

CH Ormesa LP, Inc., Juno Beach, FL, Director and President

CH POSDEF, Inc., Juno Beach, FL, Director and President

CH POSDEF LP, Inc., Juno Beach, FL, Director and President

Cherokee County Cogeneration Corp., Juno Beach, FL, Director and President

CPC I, Inc., Juno Beach, FL, Director and President (until 04/22/99)

Crete I Cayman, Inc., Georgetown, Cayman Islands, Director and President

Crete II Cayman, Inc., Georgetown, Cayman Islands, Director and President

Crete III Cayman, Inc., Georgetown, Cayman Islands, Director and President

Doswell I, Inc., Juno Beach, FL, Director and President

Doswell Funding Corporation, Juno Beach, FL, Director and President

Doswell-Hanover, Inc., Juno Beach, FL, Director and President

ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and President

ESI Antilles, Inc., Juno Beach, FL, Director and President

ESI Antilles LP, Inc., Juno Beach, FL, Director and President

ESI Australia II, Inc., Juno Beach, FL, Director and President

ESI Bay Area, Inc., Juno Beach, FL, Director and President

ESI Bay Area GP, Inc., Juno Beach, FL, Director and President

ESI Brady, Inc., Juno Beach, FL, Director and President

ESI California Holdings, Inc., Juno Beach, FL, Director and President

ESI Calistoga GP, Inc., Juno Beach, FL, Director and President

ESI Calistoga LP, Inc., Juno Beach, FL, Director and President

ESI Cannon Acquisitions LLC, Juno Beach, FL, President (as of 03/18/99)

ESI Cherokee GP, Inc., Juno Beach, FL, Director and President

ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and President

ESI Cherokee LP, Inc., Juno Beach, FL, Director and President

ESI Cherokee MGP, Inc., Juno Beach, FL, Director and President

ESI Chesapeake Power, Inc., Juno Beach, FL, Director and President

ESI Dixie Valley, Inc., Juno Beach, FL, Director and President

ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and President

ESI DLP-LP Holdings, Inc., Juno Beach, FL, Director and President

ESI Doswell, Inc., Juno Beach, FL, Director and President

ESI Doswell GP, Inc., Juno Beach, FL, Director and President

ESI Doswell GP II, Inc., Juno Beach, FL, Director and President

ESI Doswell GP II Holdings, Inc., Juno Beach, FL, Director and President

ESI Doswell LP Holdings, Inc., Juno Beach, FL, Director and President

ESI Double "C", Inc., Juno Beach, FL, Director and President

ESI Ebensburg, Inc., Juno Beach, FL, Director and President

ESI Energy, Inc., Juno Beach, FL, Director and President (until 09/30/99)

ESI Energy, LLC, Juno Beach, FL, President (as of 09/29/99)

Michael W. Yackira (until 07/01/99) - (Continued)

- ESI Geothermal, Inc., Juno Beach, FL, Director and President
- ESI Geothermal II, Inc., Juno Beach, FL, Director and President (until 05/27/99)
- ESI Hawkeye Power, Inc., Juno Beach, FL, Director and President (until 12/31/99)
- ESI Hawkeye Power, LLC, Juno Beach, FL, President (as of 12/13/99)
- ESI Jonesboro, Inc., Juno Beach, FL, Director and President
- ESI Kern Front, Inc., Juno Beach, FL, Director and President
- ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and President
- ESI LP, Inc., Juno Beach, FL, Director and President
- ESI Mojave, Inc., Juno Beach, FL, Director and President
- ESI Mojave, LLC, Juno Beach, FL, President
- ESI Montgomery County, Inc., Juno Beach, FL, Director and President (until 08/03/99)
- ESI Montgomery County GP, Inc., Juno Beach, FL, Director and President (as of 06/25/99)
- ESI Montgomery County, LLC, Juno Beach, FL, President (as of 06/25/99)
- ESI Montgomery County LP, Inc., Juno Beach, FL, Director and President (as of 06/25/99)
- ESI Multitrade LP, Inc., Juno Beach, FL, Director and President
- ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and President
- ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Directorand President
- ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and President
- ESI Northeast Energy GP, Inc., Juno Beach, FL, Director and President
- ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and President
- ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and President
- ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, President
- ESI Ormesa Equity Holdings LLC, Juno Beach, FL, President
- ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and President
- ESI Ormesa Holdings I LLC, Juno Beach, FL, President
- ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director; President (as of 10/13/99); Vice President (until 10/13/99)
- ESI Ormesa IH Equity LLC, Juno Beach, FL President (as of 07/29/99)
- ESI Philippines, Inc., Juno Beach, FL, Director and President
- ESI Pittsylvania, Inc., Juno Beach, FL, Director and President
- ESI Prairie Winds GP, L.L.C., Juno Beach, FL, President
- ESI Prairie Winds LP, L.L.C., Juno Beach, FL, President
- ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and President
- ESI Sierra, Inc., Juno Beach, FL, Director and President
- ESI Silverado Delaware, LLC, Juno Beach, FL, President
- ESI Silverado Holdings, LLC, Juno Beach, FL, President
- ESI Sky River, Inc., Juno Beach, FL, Director and President
- ESI Steamboat, Inc., Juno Beach, FL, Director and President
- ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and President
- ESI Tractebel Acquisition Corp., Juno Beach, FL, Director and President
- ESI Tractebel Funding Corp., Juno Beach, FL, Director and President
- ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Director and President
- ESI Vansycle GP, Inc., Juno Beach, FL, Director and President
- ESI Vansycle LP, Inc., Juno Beach, FL, Director and President
- ESI Victory, Inc., Juno Beach, FL, Director and President

Michael W. Yackira (until 07/01/99) - (Continued)

ESI West Enfield, Inc., Juno Beach, FL, Director and President

ESI West Texas Energy, Inc., Juno Beach, FL, Director and President

ESI West Texas Energy LP, LLC, Juno Beach, FL, President (as of 03/25/99)

ESI WTE Development, Inc., Juno Beach, FL, Director and President

Faeto Cayman, Inc., Georgetown, Cayman Islands, Director and President

FPL Energy, Inc., Juno Beach, FL, Director and President (until 09/30/99)

FPL Energy, LLC, Juno Beach, FL, President (as of 09/29/99)

FPL Energy AVEC LLC, Juno Beach, FL, President

FPL Energy Bellingham, Inc., Juno Beach, FL, Director and President (as d 05/10/99)

FPL Energy Bellingham, LLC, Juno Beach, FL, President (as of 05/10/99)

FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director

FPL Energy Brazil I, LLC, Juno Beach, FL, President

FPL Energy Brazil II, LLC, Juno Beach, FL, President

FPL Energy Caithness Funding Corporation, Juno Beach, FL, Director and President

FPL Energy Cal-Hydro, LLC, Juno Beach, FL, President (as of 10/29/99)

FPL Energy California Wind, LLC, Juno Beach, FL, President (as of 03/10/99)

FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director

FPL Energy CO, Operations, Inc., Juno Beach, FL, Director

FPL Energy Coldwater Creek, LLC, Juno Beach, FL, President

FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and President

FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director

FPL Energy East Mesa, LLC, Juno Beach, FL, President (as of 11/12/99)

FPL Energy Everett L.L.C., Juno Beach, FL, President (until 02/05/99)

FPL Energy Everett LLC, Juno Beach, FL, President

FPL Energy Geo East Mesa Partners, Inc. Juno Beach, FL, Director and President

FPL Energy Geysers, LLC, Juno Beach, FL, President

FPL Energy Geysers Holdings I, Inc., Juno Beach, FL, President (as of 01/04/99)

FPL Energy Geysers Holdings II, Inc., Juno Beach, FL, President (as of 01/04/99)

FPL Energy Great Plains Wind, LLC, Juno Beach, FL, President (as of 07/20/99)

FPL Energy Island End GP, Inc., Juno Beach, FL, President (as of 09/30/99)

FPL Energy Island End LP, Inc., Juno Beach, FL, President (as of 0930/99)

FPL Energy Livermore, LLC, Juno Beach, FL, President (as of 03/17/99)

FPL Energy Maine, Inc., Juno Beach, FL, Director and President

FPL Energy Maine Hydro LLC, Juno Beach, FL, President

FPL Energy Maine Operating Services, LLC, Juno Beach, FL President (as 04/06/99)

FPL Energy Marcus Hook, Inc., Juno Beach, FL, Director; President (11/13/99 until 12/22/99)

FPL Energy Marcus Hook, LLC, Juno Beach, FL, President (as of 11/12/99)

FPL Energy Mason LLC, Juno Beach, FL, President

FPL Energy MH50 GP, LLC, Juno Beach, FL, President

FPL Energy MH50 LP, LLC, Juno Beach, FL, President

FPL Energy MH700, LLC, Juno Beach, FL, President (as of 11/15/99)

FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, President (as of 03/02/99)

FPL Energy Operating Services, Inc., Juno Beach, FL, Director

FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, President

FPL Energy Paris GP, Inc., Juno Beach, FL, Director and President (as of 02/16/99)

Michael W. Yackira (until 07/01/99) - (Continued)

- FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and President
- FPL Energy PRG, LLC, Juno Beach, FL, President (as of 11/15/99)
- FPL Energy Project Management, Inc., Juno Beach, FL Director and President (as of 03/17/99)
- FPL Energy Sacramento Power, LLC, Juno Beach, FL, President (as of 10/25/99)
- FPL Energy Services, Inc., Juno Beach, FL, Director (until 12/31/99)
- FPL Energy Services II, Inc., Juno Beach, FL, Director
- FPL Energy Solar Funding Corp., Juno Beach, FL, Director and President
- FPL Energy Spruce Point LLC, Juno Beach, FL, President (as of 04/01/99)
- FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director
- FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, President (as of 12/14/99)
- FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, President (as of 12/14/99)
- FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, President (as of 01/27/99)
- FPL Energy Wyman LLC, Juno Beach, FL, President
- FPL Energy Wyman IV LLC, Juno Beach, FL, President
- FPL Enersys, Inc., Juno Beach, FL, Director
- FPL Group Argentina, Inc., Juno Beach, FL, Director; President (as of 10/13/99)
- FPL Group Capital Inc, Juno Beach, FL, Director (until 07/01/99), Vice President
- FPL Group Holdings 1, Inc., Juno Beach, FL, Director and President
- FPL Group Holdings 2, Inc., Juno Beach, FL, Director and President
- FPL Group International, Inc., Juno Beach, FL, Director; President (as of 07/14/99); Vice President and Chief Financial Officer (until 07/14/99)
- FPL Group International Brazil (Cayman) I, Inc., Georgetown, Cayman Islands, Director; President (as of 10/13/99)
- FPL Group International Brazil (Cayman) II, Inc., Georgetown, Cayman Islands, Director; President (as of 10/13/99)
- FPL Group International South America, Inc., Juno Beach, FL, Director; President (as of 07/13/99)
- FPL Group International South America II, Inc., Juno Beach, FL, Director; President (as of 07/13/99)
- FPL International Holdings, Inc., Georgetown, Cayman Blands, Director and President
- FPL International Holdings II, Inc., Georgetown, Cayman Islands, Director and President
- FPL International Investment Company, Georgetown, Cayman Islands, Director and President
- FPL Investments Inc, Juno Beach, FL, Directorand President
- FPL Mamonal, Inc., Juno Beach, FL, Director and President (as of 10/13/99)
- FPL TermoCandelaria, Inc., Juno Beach, FL, Director and President (as of10/13/99)
- FPL Termovalle, Inc., Juno Beach, FL, Director and President (as of 10/13/99)
- FPL Thermal Systems, Inc., Juno Beach, FL, Director
- Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and President
- Harper Lake Company VIII, Juno Beach, FL, Director and President
- Harper Lake Holdings, Inc., Juno Beach, FL, Director and President
- Harper Lake Management, Inc., Juno Beach, FL, Director; President (as of 10/13/99); Vice President (until 10/13/99)
- Harper Lake Operations, Inc., Juno Beach, FL, Director and President (until 01/06/99)
- Hawkeye Power Partners, LLC, Juno Beach, FL, President
- High Winds, LLC, Juno Beach, FL, President (as of 09/08/99)

Michael W. Yackira (until 07/01/99) - (Continued)

High Winds Holdings, LLC, Juno Beach, FL, President (as of 09/08/99)

HLC IX Company, Juno Beach, FL, Director and President

Hyperion VIII, Inc., Juno Beach, FL, Director and President

Hyperion IX, Inc., Juno Beach, FL, Director and President

INTEXCO I, LLC, Juno Beach, FL, President (as of 12/22/99)

Karaha Bodas Investment Corp., Georgetown, Cayman Islands, Director and President

KW San Gorgonio Transmission, Inc., Juno Beach, FL, Director and President (as of 11/30/98)

KW Solano Transmission, Inc., Juno Beach, FL, Director and President (as of 11/30/98)

Monte San Giorgio Cayman, Inc., Georgetown, Cayman Islands, Director and President

Mynydd Gordu Cayman, Inc., Georgetown, Cayman Islands, Director and President

Owenreagh Cayman, Inc., Georgetown, Cayman Islands, Director and President

Owenreagh Cayman Power Partners, LLC, Georgetown, Cayman Islands, Director and President (until 11/16/99)

Palms Insurance Company Limited, Georgetown, Cayman Islands, Director

Philadelphia Refinery Generation, LLC, Juno Beach, FL, President

Ridgetop Energy, LLC, Juno Beach, FL, President

Ridgetop Power Corporation, Juno Beach, FL, Director and President

Ridgetop Turbines, Inc., Juno Beach, FL President (until 04/22/99)

Riva-Caleone Cayman, Inc., Georgetown, Cayman Islands, Director and President

San Bartolomeo Cayman, Inc., Georgetown, Cayman Islands, Director and President

Silverado Geothermal Resources, Inc., Juno Beach, FL, Director and President (until 10/25/99)

Square Lake Holdings, Inc., Juno Beach, FL, Director and President (as of 10/15/98)

Turner Foods Corporation, Juno Beach, FL, Director

USW Land Corporation, Juno Beach, FL, Director and President (as of 10/13/99)

U.S. Windpower Transmission Corporation, Juno Beach, FL Director and President (as of 10/13/99)

Werfa Cayman, Inc., Georgetown, Cayman Islands, Director and President

West Texas Wind Energy Partners, LLC, Juno Beach, FL, President (until 04/05/99)

Roger Young - Director (07/01/99 until 10/07/99)

FPL Group, Inc., Juno Beach, FL, Director and President (02/15/99 until 10/07/99)

FPL AAV Corporation, Juno Beach, FL, Director (09/17/99 until 10/07/99)

FPL Group Capital Inc, Juno Beach, FL, Director (07/01/99 until 10/07/99)

FPL Energy, Inc., Juno Beach, FL, Director (07/01/99 until 09/30/99)

FPL Energy Services, Inc., Juno Beach, FL, Director (05/05/99 until 10/07/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Adalberto Alfonso - Vice President, Operations None

Anthony F. Altmann - Vice President, Energy Marketing LAAD & Co., Inc., Boca Raton, FL, Director

John J. Cusick - Vice President, Integrated Supply Chain (as of 11/19/99) Florida Power & Light Company, Juno Beach, FL, Vice President, Procurement and Logistics (until 11/19/99)

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

William W. Hamilton - Vice President, Customer Service

FPL Energy Services, Inc., Juno Beach, FL, Director; President (as of 12/31/99) FPL Energy Services II, Inc., Juno Beach, FL, Director; President (as of 12/31/99) FPL Enersys, Inc., Juno Beach, FL, Director; President (as of 12/31/99) FPL Thermal Systems, Inc., Juno Beach, FL, Director; President (as of 12/31/99) Group Capital Services, Inc., Juno Beach, FL, Director; President (as of 12/31/99)

James P. Higgins - Vice President, Tax

BAC Investment Corp., Wilmington, DE, Director
FPL Group, Inc., Juno Beach, FL, Vice President, Tax
Mayberry Investments, Inc., Wilmington, DE, Director and Vice President
MES Financial Corp., Wilmington, DE, Director and Vice President
Northern Cross Investments, Inc., Wilmington, DE, Director
Square Lake Holdings, Inc., Juno Beach, FL, Treasurer and Secretary (as of 10/15/98)
Sullivan Street Investments, Inc., Wilmington, DE, Director
UFG Holdings, Inc., Wilmington, DE, Director
West Boca Security, Inc., Wilmington, DE, Director and Vice President (as of 10/01/99)

Robert J. Hovey - Vice President, Turkey Point Nuclear Station None

<u>Dennis M. Klinger - Vice President, Information Management</u> None

Mary Lou Kromer – Vice President, Corporate Communications FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Rajiv S. Kundalkar - Vice President, Nuclear Engineering None

Larry J. Laseter - Vice President, Sales and Marketing (until 12/31/99)

FPL Energy Services, Inc, Juno Beach, FL, Director and President (until 12/31/99)

FPL Energy Services II, Inc., Juno Beach, FL, Director and President (until 12/31/99)

FPL Enersys, Inc., Juno Beach, FL, Director and President (until 12/31/99)

FPL Services, Juno Beach, FL, Management Committee Member (until 12/31/99)

FPL Thermal Systems, Inc., Juno Beach, FL, Director and President (until 12/31/99)

Group Capital Services, Inc., Juno Beach, FL, Director and President (until 12/31/99)

Sidney H. Levin - Vice President, Corporate and External Affairs None

Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99)

FPL Group, Inc., Juno Beach, FL, Treasurer (until 07/26/99)

Alandco Inc., Juno Beach, FL, Treasurer (until 07/26/99)

Alandco I, Inc., Juno Beach, FL, Treasurer (until 07/26/99)

Alandco/Cascade, Inc., Juno Beach, FL, Treasurer (until 07/26/99)

Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Androscoggin Reservoir Company, Juno Beach, FL, Treasurer (as of 07/26/99)

Aroostook Valley Electric Company, Juno Beach, FL Director and Treasurer (as of 07/26/99)

Beta Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Beta Willow (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Cable GP, Inc., Juno Beach, FL, Treasurer (until 07/26/99)

Cable LP I, Inc., Juno Beach, FL, Treasurer (until 07/26/99)

Cable LP II, Inc., Juno Beach, FL, Treasurer (until 07/26/99)

Cable LP III, Inc., Juno Beach, FL, Treasurer (until 07/26/99)

Cable LP (Pasco), Inc., Juno Beach, FL, Treasurer (until 07/26/99)

CH Ormesa, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

CH Ormesa LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

CH POSDEF, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

CH POSDEF LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Cherokee County Cogeneration Corp., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer (until 07/26/99)

Crete I Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)

Crete II Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)

Crete III Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)

Doswell I, Inc., Juno Beach, FL, Director and President (as of 07/26/99)

Doswell Funding Corporation, Juno Beach, FL, Director, Vice President and Treasurer (as of 07/26/99)

Doswell-Hanover, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99) - (Continued) ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99) ESI Antilles, Inc., Juno Beach, FL, Director and Treasurer (as of 7/26/99)

- ESI Antilles LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Australia II, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Bay Area, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Bay Area GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Brady, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI California Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Calistoga GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99
- ESI Calistoga LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Cannon Acquisitions LLC, Juno Beach, FL, Treasurer (as of 10/29/99)
- ESI Cherokee GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Cherokee LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Cherokee MGP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Chesapeake Power, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Dixie Valley, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI DLP-LP Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Doswell, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Doswell GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Doswell GP II, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Doswell GP II Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Doswell LP Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Double "C", Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Ebensburg, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Energy, Inc., Juno Beach, FL, Vice President, Finance (07/26/99 until 09/30/99) and Treasurer (until 09/30/99)
- ESI Energy, LLC, Juno Beach, FL, Vice President, Finance and Treasurer (as of 09/29/99)
- ESI Geothermal, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Hawkeye Power, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Hawkeye Power, LLC, Juno Beach, FL, Treasurer (as of 12/13/99)
- ESI Jonesboro, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/9)
- ESI Kern Front, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Mojave, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Mojave LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Montgomery County, Inc., Juno Beach, FL, Director and Treasurer (07/26/99 until 08/03/99)
- ESI Montgomery County GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99) ESI Montgomery County, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Montgomery County LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Multitrade LP, Inc., Juno Beach, FL, Director (as of 10/13/99) and Treasurer (as of 07/26/99)
- ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99) - (Continued)

- ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Northeast Funding GP, Inc., Juno Beach, FL, Director and Treasurer (as of 7/26/99)
- ESI Northeast Funding LP, Inc., Juno Beach, FL, Director and Treasurer (as of 0726/99)
- ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Ormesa Equity Holdings, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Ormesa Holdings I, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Ormesa IH Equity LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Philippines, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Pittsylvania, Inc., Juno Beach, FL, Director (as of 10/13/99) and Treasurer (as of 07/26/99)
- ESI Prairie Winds GP, LL.C., Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Prairie Winds LP, L.L.C., Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Sierra, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Sky River, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Silverado Delaware, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Silverado Holdings, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Steamboat, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Tractebel Acquisitions Corp., Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Tractebel Funding Corp., Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI Vansycle GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Vansycle LP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI Victory, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI West Enfield, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI West Texas Energy, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- ESI West Texas Energy LP, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- ESI WTE Development, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- Faeto Cayman, Inc., Georgetown, Cayman Islands, Vice Presidert and Treasurer (as of 07/26/99)
- FPL Energy, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer (07/26/99 until 09/30/99) and Treasurer (until 09/30/99)
- FPL Energy, LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (as of 09/29/99)
- FPL Energy AVEC LLC, Juno Beach, FL, Vice President, Finance, and Chief Financial Officer (as of 07/26/99) and Treasurer (as of 06/16/98)
- FPL Energy Bellingham, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- FPL Energy Bellingham, LLC, Juno Beach, Treasurer (as of 07/26/99)

- Dilek L. Samil Treasurer and Assistant Secretary (until 07/26/99) (Continued)
 - FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
 - FPL Energy Brazil I, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Brazil II, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Caithness Funding Corporation, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Cal Hydro, LLC, Juno Beach, FL, Treasurer (as of 10/29/99)
 - FPL Energy California Wind, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
 - FPL Energy CO² Operations, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
 - FPL Energy Coldwater Creek, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
 - FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
 - FPL Energy East Mesa, LLC, Juno Beach, FL, Treasurer (as of 11/12/99)
 - FPL Energy Everett, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Geo East Mesa Partners, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
 - FPL Energy Geysers, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Geysers Holdings I, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Geysers Holdings II, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Great Plains Wind, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Island End GP, LLC, Juno Beach, FL, Treasurer (as of 09/30/99) FPL Energy Island End LP, LLC, Juno Beach, FL, Treasurer (as of 09/30/99)
 - FPL Energy Livermore, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Maine, Inc., Juno Beach, FL, Vice President, Finance (as of 07/26/99);Treasurer
 - FPL Energy Maine Hydro LLC, Juno Beach, FL, Vice President, Finance and Chief Financial Officer (as of 07/26/99); Treasurer
 - FPL Energy Maine Operating Services, LLC, Juno Beach, FL, Vice President, Finance and Chief Financial Officer (as of 07/26/99); Treasurer (as of (04/06/99)
 - FPL Energy Marcus Hook, Inc., Juno Beach, FL, Director and Treasurer (07/26/99 until 12/22/99)
 - FPL Energy Marcus Hook, LLC, Juno Beach, FL, Treasurer (as of 11/12/99)
 - FPL Energy Mason LLC, Juno Beach, FL, Vice President and Chief Financial Officer (as of 07/26/99); Treasurer
 - FPL Energy MH50 GP, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy MH50 LP, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy MH700, LLC, Juno Beach, FL, Treasurer (as of 11/15/99)
 - FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Operating Services, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
- FPL Energy Paris GP, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
- FPL Energy PRG, LLC, Juno Beach, FL, Treasurer (as of 11/15/99)
- FPL Energy Project Management, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

- Dilek L. Samil Treasurer and Assistant Secretary (until 07/26/99) (Continued)
 - FPL Energy Sacramento Power, LLC, Juno Beach, FL, Treasurer (as of 10/25/99)
 - FPL Energy Services, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 07/26/99)
 - FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 07/26/99)
 - FPL Energy Solar Funding Corp., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
 - FPL Energy Spruce Point, LLC, Juno Beach, FL, Vice President, Finance and Chief Financial Officer (as of 07/26/99); Treasurer (as of 04/01/99)
 - FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)
 - FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, Treasurer (as of 12/14/99)
 - FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, Treasurer (as of 12/14/99)
 - FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)
 - FPL Energy Wyman LLC, Juno Beach, FL, Vice President, Finance and Chief Financial Officer (as of 07/26/99); Treasurer
 - FPL Energy Wyman IV LLC, Juno Beach, FL, Vice President, Finance and Chief Financial Officer (as of 07/26/99); Treasurer
 - FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 07/26/99)
 - FPL Group Argentina, Inc., Juno Beach, FL, Director (as of 10/13/99);Treasurer and Assistant Secretary
 - FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant Secretary
 - FPL Group International, Inc., Juno Beach, FL, Vice President and Controller (as of 07/26/99); Treasurer and Assistant Secretary
 - FPL Group International Brazil I (Cayman), Inc., Georgetown, Cayman Islands, Vice President and Treasurer
 - FPL Group International Brazil II (Cayman), Inc., Georgetown, Cayman Islands, Vice President and Treasurer
 - FPL Group International South America, Inc., Juno Beach, FL, Director and Treasurer
 - FPL Group International South America II, Inc., Juno Beach, FL, Director and Treasurer
 - FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer (until 07/26/99)
 - FPL International Holdings, Inc., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)
 - FPL International Holdings II, Inc., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)
 - FPL International Investment Company, Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)
 - FPL Investments Inc, Juno Beach, FL, Director and Controller (as of 07/26/99); Treasurer
 - FPL Mamonal, Inc., Georgetown, Cayman Islands, Director and Treasurer (as of 07/26/99)
 - FPL TermoCandelaria, Inc., Georgetown, Cayman Islands, Director and Treasurer (as of 07/26/99)
 - FPL Termovalle, Inc., Georgetown, Cayman Islands, Director and Treasurer (as of 07/26/99)
 - FPL Thermal Systems, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 07/26/99)
 - Group Capital Services, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 07/26/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99) - (Continued)

Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Harper Lake Company VIII, Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Harper Lake Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Harper Lake Management, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Hawkeye Power Partners, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

High Winds, LLC, Juno Beach, FL, Treasurer (as of 09/08/99)

High Winds Holdings, LLC, Juno Beach, FL, Treasurer (as of 09/08/99)

HLC IX Company, Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Hyperion VIII, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Hyperion IX, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

INTEXCO I, LLC, Juno Beach, FL, Treasurer (as of 12/22/99)

Karaha Bodas International Corp., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)

Kennebec Hydro Resources, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Kennebec Water Power Company, Juno Beach, FL, Treasurer (as of 07/26/99)

KW San Gorgonia Transmission, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

KW Solano Transmission, Inc., Juno Beach, FL, Director and Treasurer (as of 07/26/99)

Monte San Giorgio Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)

Mynydd Gordu Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)

Owenreagh Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)

Owenreagh Cayman Power Partners, LLC, Georgetown, Cayman Islands, Vice President and Treasurer (07/26/99 until 11/16/99)

Palms Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary

Philadelphia Refinery Generation, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

Praxis Group, Inc., Juno Beach, FL, Treasurer (until 07/26/99)

QualTec Professional Services, Inc., Juno Beach, FL, Director and Treasurer (until 07/26/99)

Ridgetop Energy, LLC, Juno Beach, FL, Treasurer (as of 07/26/99)

Ridgetop Power Corporation, Juno Beach, FL, Treasurer (as of 07/26/99)

Rivia-Caleone Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)

Sagebrush Partner Fifteen, Inc., Juno Beach, FL, Treasurer (as of 07/26/99)

Sagebrush Partner Sixteen, Inc., Juno Beach, FL, Treasurer (as 0f 07/26/99)

San Bartolomeo Cayman, Inc., Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)

Silverado Geothermal Resources, Inc., Juno Beach, FL, Director and Treasurer (07/26/99 until 10/25/99)

Telesat Cablevision, Inc., Juno Beach, FL, Treasurer (until 07/26/99)

Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Treasurer (until 07/26/99)

USW Land Corporation, Juno Beach, FL Director and Treasurer (as of 10/13/99)

U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and Treasurer (as of 10/13/99)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

<u>Dilek L. Samil - Treasurer and Assistant Secretary (until 07/26/99) – (Continued)</u>
Werfa Cayman, Georgetown, Cayman Islands, Vice President and Treasurer (as of 07/26/99)

James E. Scalf - Vice President, Engineering and Technical Services

FPL Energy Brady Power Services, Inc., Juno Beach, FL, Vice President (until 10/13/99)

FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Vice President (until 10/13/99)

FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Vice President (until 10/13/99)

FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Vice President (until 10/13/99)

FPL Energy Operating Services, Inc., Juno Beach, FL, Vice President (until 10/13/99)

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Vice President (until 10/13/99)

John A. Stall - Vice President, St. Lucie Nuclear Station None

William G. Walker, III - Vice President, Regulatory Affairs
None

Michael M. Wilson - Vice President, Government Affairs
None

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
James L. Broadhead	Delta Air Lines, Inc. Atlanta, GA	\$1,887,322	Air Travel
Dennis P. Coyle	Adelphia Communications Corporation	\$3,024	Cable TV Service
C. O. Woody	St. Johns River Power Park Jacksonville, FL	\$84,540,351 \$40,494,756	Capacity Charges Energy Charges

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company:

Florida Power & Light Company

For the Year Ended December 31, 1999

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		For th report	e current year, r with the gross of Explain and jus	econcile the gross perating revenues stify any difference	operating revenues reported on the	les as reported e utility's regula ported gross op	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in	8
					column (h).			
	(a)	(q)	(၁)	(p)	(e)	(j)	(6)	(h)
		Gross Operating	Interstate and	Adjusted Intrastate	Gross Operating	Interstate and	Adjusted Intrastate	
Line S	Description	Revenues per Page 300	Sales for Resale Adjustments	Gross Operating Revenues	Revenues per RAF Return	Sales for Resale Adjustments	Gross Operating Revenues	Difference (d) - (g)
-	Total Sales to Ultimate Customers (440-446, 448)	\$5,850,774,313		\$5,850,774,313	\$5,850,774,313		\$5,850,774,313	0\$
7	Sales for Resale (447)	168,236,202	168,236,202	0	168,236,202	168,236,202	0	0
က	Total Sales of Electricity	6,019,010,515	168,236,202	5,850,774,313	6,019,010,515	168,236,202	5,850,774,313	0
4	Provision for Rate Refunds (449.1)	(35,121,005)	(15,450,005)	(19,671,000)	(35,121,005)	(15,450,005)	(19,671,000)	0
5	Total Net Sales of Electricity	5,983,889,510	152,786,197	5,831,103,313	5,983,889,510	152,786,197	5,831,103,313	0
ဖ	Total Other Operating Revenues (450-456)	73,602,680	(20,752,716)	94,355,396	73,602,680	(20,752,716)	94,355,396	0
7	Other (Specify)							
ထတ								
2	Total Gross Operating Revenues	\$6,057,492,190	\$132,033,481	\$5,925,458,709	\$6,057,492,190	\$132,033,481	\$5,925,458,709	0\$
Notes:								
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FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY
1999

PSC/AFA/16

Florida Power & Light Company For the Year Ended December 31, 1999

Provide any changes in corporate structure including partnerships,
minority interests and joint ventures, and an updated organizational chart.

	minority interests and joint ventures, and an updated organizational chart.				
Line	Effective	Description			
No.	Date	of Change			
	(a)	(b)			
1	01/30/98	KW Solano Transmission, Inc., a subsidiary, added within FPL			
2		Energy, LLC organization.			
3					
4	01/30/98	KW San Gorgonio Transmission, Inc., a subsidiary, added within			
5		FPL Energy, LLC organization.			
6		· · · = =g,, === · · · · · · · · · · · · · · · · ·			
7	01/30/98	USW Land Corporation, a subsidiary, added within FPL Energy, LLC			
8	01/30/30	organization.			
9		organization.			
10	01/30/98	LLS Windneyer Transmission Corporation, a subsidiant added			
1	01/30/96	U.S. Windpower Transmission Corporation, a subsidiary, added			
11		within FPL Energy, LLC organization.			
12	10/00/00	N. d. 15 O O O O O O O O O O O O O O O O O O			
13	12/23/98	Northwest Power Company, LLC, a Washington limited liability			
14		company, added within FPL Energy, LLC organization.			
15					
16	01/04/99	FPL Energy Geysers Holdings I, LLC, a limited liability company,			
17		added within FPL Energy, LLC organization.			
18					
19	01/04/99	FPL Energy Geysers Holdings II, LLC, a limited liability company,			
20		added within FPL Energy, LLC organization.			
21					
22	01/06/99	Harper Lake Operations, Inc. dissolved and deleted from FPL			
23		Energy, LLC organization.			
24					
25	01/27/99	FPL Energy Wisconsin Wind, LLC, a limited liability company, added			
26		within FPL Energy, LLC organization.			
27		This is a constant of the cons			
28	02/05/99	FPL Energy Everett L.L.C., a Florida limited liability company,			
29	02,00,00	dissolved and deleted from FPL Energy, LLC organization.			
30		dissolved and deleted north in Elenergy, Eleo organization.			
31	02/05/99	Cannon Turbines, Inc. changed its name to Ridgetop Turbines, Inc.			
32	02/03/33	within FPL Energy, LLC organization.			
33		Within F.E. Ellergy, ELO Organization.			
1	02/05/00	Connen Dower Corneration shanged its name to Diductor Dower			
34	02/05/99	Cannon Power Corporation changed its name to Ridgetop Power			
35		Corporation within FPL Energy, LLC organization.			
36	L				

Florida Power & Light Company For the Year Ended December 31, 1999

	Tor the Tear Ended December 31, 1999			
	Provide any changes in corporate structure including partnerships,			
<u></u>	mind	prity interests and joint ventures, and an updated organizational chart.		
Line	Effective	Description Description		
No.	Date	of Change		
<u> </u>	(a)	(b)		
1	02/11/99	FPL Energy Paris LP, LLC, a limited liability company, added within		
2		FPL Energy, LLC organization.		
3				
4	02/11/99	FPL Energy Paris GP, LLC, a limited liability company, added within		
5		FPL Energy, LLC organization.		
6				
7	02/12/99	FPL Energy Paris GP, LLC, a limited liability company, was		
8		cancelled and deleted from FPL Energy, LLC organization.		
9		and the second s		
10	02/16/99	FPL Energy Paris GP, Inc., a subsidiary, added within FPL Energy,		
11		LLC organization.		
12				
13	02/16/99	Lamar Power Partners, LP, a limited partnership, added within FPL		
14		Energy, LLC organization.		
15	i	Littingy, LEO digariization.		
16	03/02/99	FPI Energy Mojayo Operating Consists A L.C. of Smith of Parties		
17	00/02/33	FPL Energy Mojave Operating Services, LLC., a limited liability		
18		company, added within FPL Energy, LLC organization.		
19	03/10/99	EDI Engres California Mendal Leo. 11 11 1111		
20	03/10/99	FPL Energy California Wind, LLC, a limited liability company, added		
21		within FPL Energy, LLC organization.		
	03/45/00	EDI Entre D. 1. 184		
22	03/15/99	FPL Energy Project Management, Inc., a subsidiary, added within		
23		FPL Energy, LLC organization.		
24	00/4=:55			
25	03/17/99	FPL Energy Livermore, LLC, a limited liability company, added within		
26		FPL Energy, LLC organization.		
27				
28	03/25/99	ESI West Texas Energy LP, LLC, a limited liability company, added		
29		within FPL Energy, LLC organization.		
30				
31	04/01/99	FPL Energy Maine Operating Services LLC, a limited liability		
32		company, added within FPL Energy, LLC organization.		
33				
34	04/01/99	FPL Energy Spruce Point LLC, a limited liability company, added		
35		within FPL Energy, LLC organization.		
36				

Florida Power & Light Company For the Year Ended December 31, 1999

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.

	mino	rity interests and joint ventures, and an updated organizational chart.
Line	Effective	Description
No.	Date	Of Change
	(a)	(b)
1	04/01/99	West Texas Wind Energy Partners, LLC, a limited liability company,
2		cancelled upon conversion to West Texas Wind Energy Partners,
3		L.P., a limited partnership, within FPL Energy, LLC organization.
4		
5	04/07/99	Androscoggin Reservoir Company, a subsidiary, added within FPL
6		Energy, LLC organization.
7		
8	04/07/99	Gulf Island Pond Oxygeneration Project Partnership, added within
9		FPL Energy, LLC organization.
10		· · · · · · · · · · · · · · · ·
11	04/07/99	Kennebec Hydro Resources, Inc., a subsidiary, added within FPL
12	0 1.07700	Energy, LLC organization.
13		Literary, Leo organization.
14	04/07/99	Kennebec Water Power Company, Inc., a subsidiary, added within
15	04/07/99	FPL Energy, LLC organization.
16		FFL Energy, LEC organization.
17	04/07/99	Marinell Limited Darksonkin a limited neglecture added within EDI
1	04/07/99	Merimil Limited Partnership, a limited partnership, added within FPL
18		Energy, LLC organization.
19	04/07/00	Assessful a Valley Florida Organia a successful a Valley Florida Flori
20	04/07/99	Aroostook Valley Electric Company, a subsidiary, added within FPL
21		Energy, LLC organization.
22		
23	04/22/99	CPC I, Inc. dissolved and deleted from FPL Energy, LLC
24		organization.
25		
26	04/23/99	Ridgetop Turbines, Inc. dissolved and removed from FPL Energy,
27		LLC organization.
28		
29	05/10/99	FPL Energy Bellingham, Inc., a subsidiary, added within FPL
30		Energy, LLC organization.
31		
32	05/10/99	FPL Energy Bellingham, LLC, a limited liability company, added
33		within FPL Energy, LLC organization.
34		
35	05/17/99	IDC Bellingham, LLC, a limited liability company, added within FPL
36		Energy, LLC organization.

Florida Power & Light Company For the Year Ended December 31, 1999

		ed December 31, 1999	
	Provide any changes in corporate structure including partnerships,		
	mino	prity interests and joint ventures, and an updated organizational chart.	
Line	Effective	Description	
No.	Date	Of Change	
<u> </u>	(a)	(b)	
1	05/27/99	ESI Geothermal II, Inc. merged with and into ESI Geothermal Inc.	
2	1	and deleted from FPL Energy, LLC organization.	
3			
4	05/27/99	ESCA II Limited Partnership merged with and into ESCA Limited	
5		Partnership and deleted from FPL Energy, LLC organization.	
6		3 ,,	
7	05/27/99	ESCA Limited Partnership converted to ESCA, LLC, a limited liability	
8	-	company, and deleted from FPL Energy organization.	
9			
10	05/27/99	ESCA, LLC, a limited liability company, added to FPL Energy, LLC	
11		organization.	
12			
13	05/27/99	Coso Finance Partners II, a general partnership, merged with and	
14		into Coso Finance Partners, a general partnership and deleted from	
15		FPL Energy, LLC organization.	
16	ļ	The Energy, EEO organization.	
17	06/24/99	Onal Holdings I.I.C. a limited lightlift company, added with any	
18	00/24/00	Opal Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.	
19		Lifergy, LEO Organization.	
20	06/25/99	ESI Montgomony County CD, Inc., a pubaidiany add advise in Env	
21	00,20,00	ESI Montgomery County GP, Inc., a subsidiary, added within FPL Energy, LLC organization.	
22		Lineigy, LLC organization.	
23	06/25/99	ESI Montgoment Countril D. Inc. To J. 11	
24	00/23/99	ESI Montgomery County LP, Inc., a subsidiary, added within FPL	
25		Energy, LLC organization.	
26	06/25/99	ESI Montgoment County 11.0 - Best 18.18.	
27	00/23/99	ESI Montgomery County, LLC, a limited liability company, added	
1		within FPL Energy, LLC organization.	
28 29	07/20/00	FDI Form On (DI) AND LIVE ON A STATE OF THE STATE OF TH	
i	07/20/99	FPL Energy Great Plains Wind, LLC, a limited liability company,	
30		added within FPL Energy, LLC organization.	
31	07/00/00	FCI 0 111 F 1/2 LI C 11/2 LI C	
32	07/29/99	ESI Ormesa IH Equity LLC, a limited liability company, added within	
33		FPL Energy, LLC organization.	
34	07/00/00		
35	07/30/99	ESI Montgomery County LP, a limited partnership, added within FPL	
36		Energy, LLC organization.	
37			

Florida Power & Light Company For the Year Ended December 31, 1999

For the	For the Year Ended December 31, 1999			
		rovide any changes in corporate structure including partnerships, rity interests and joint ventures, and an updated organizational chart.		
Line	Effective	Description		
No.	Date	of Change		
	(a)	(b)		
1	08/03/99	ESI Montgomery County, Inc., a subsidiary, merged with and into		
2 3		ESI Montgomery County, LLC within FPL Energy, LLC organization.		
4	09/08/99	High Winds Holdings, LLC, a limited liability company, added within		
5		FPL Energy, LLC organization.		
6				
7	09/08/99	High Winds, LLC, a limited liability company, added within FPL		
8		Energy, LLC organization.		
9				
10	09/09/99	FPL Energy, LLC, a limited liability company, added within FPL		
11		Group Capital Inc organization.		
12				
13	09/09/99	ESI Energy, LLC, a limited liability company, added within FPL		
14		Energy, LLC organization.		
15				
16	09/15/99	Cable LP III, Inc. merged with and into Cable GP, Inc. and deleted		
17		from Telesat Cablevision, Inc. organization.		
18				
19	09/17/99	FPL AAV Corporation, a subsidiary, added within FPL Group Capital		
20		Inc organization.		
21				
22	09/25/99	FPL Energy Sacramento Power, LLC, a limited liability company,		
23		added within FPL Energy, LLC organization.		
24		37, 2 1 3 3 mm. m. m.		
25	09/30/99	FPL Energy, Inc. merged with and into FPL Energy, LLC and		
26		deleted from FPL Group Capital Inc organization.		
27				
28	09/30/99	ESI Energy, Inc. merged with and into ESI Energy, LLC and deleted		
29		from FPL Energy, LLC organization.		
30				
31	09/30/99	FPL Energy Island End GP, LLC, a limited liability company, added		
32		within FPL Energy, LLC organization.		
33				
34	09/30/99	FPL Energy Island End LP, LLC, a limited liability company, added		
35		within FPL Energy, LLC organization.		
36				

Florida Power & Light Company For the Year Ended December 31, 1999

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.

<u></u>		interests and joint ventures, and an updated organizational chart.
Line	Effective	Description
No.	Date	of Change
	(a)	(b)
1	10/01/99	West Boca Security, Inc., a subsidiary, added within Telesat
2		Cablevision, Inc. organization.
3		
4	10/01/99	Olympus Communications, L.P., a limited partnership, sold and
5		deleted from Telesat Cablevision, Inc. organization.
6	l	
7	10/19/99	Calistoga Geothermal Partners, L.P., a limited partnership, sold and
8		deleted from FPL Energy, LLC organization.
9		
10	10/25/99	Silverado Geothermal Resources, Inc., a subsidiary, sold and
11		deleted from FPL Energy, LLC organization.
12		Description in the Landing, LEO organization.
13	10/29/99	FPL Energy Cal Hydro, LLC, a limited liability company, added within
14		FPL Energy, LLC organization.
15		The Enorgy, LEO organization.
16	11/15/99	FPL Energy PRG, LLC, a limited liability company, added within FPL
17	11710700	Energy, LLC organization.
18		Lifelgy, LLC organization.
19	11/15/99	FPI Energy MH700 LLC a limited liability commence added 1911
20	11710733	FPL Energy MH700, LLC, a limited liability company, added within
21		FPL Energy, LLC organization.
22	11/16/99	ECI langulare limited Destruction to the language and
23	11/10/99	ESI Jonesboro Limited Partnership dissolved and deleted from FPL
24		Energy, LLC organization.
2 4 25	11/16/00	FOLMONE CALLS IN A DOMESTIC OF THE CONTROL OF THE C
	11/16/99	ESI West Enfield Limited Partnership dissolved and deleted from
26		FPL Energy, LLC organization.
27	4440400	
28	11/16/99	Owenreagh Cayman Power Partnership, LLC sold and deleted from
29		FPL Energy, LLC organization.
30	444000	
31	11/16/99	Owenreagh Power Partners sold and deleted from FPL Energy, LLC
32		organization.
33		<u></u>
34	11/17/99	FPL Energy Marcus Hook, L.P., a limited partnership, added within
35		FPL Energy, LLC organization.
36		

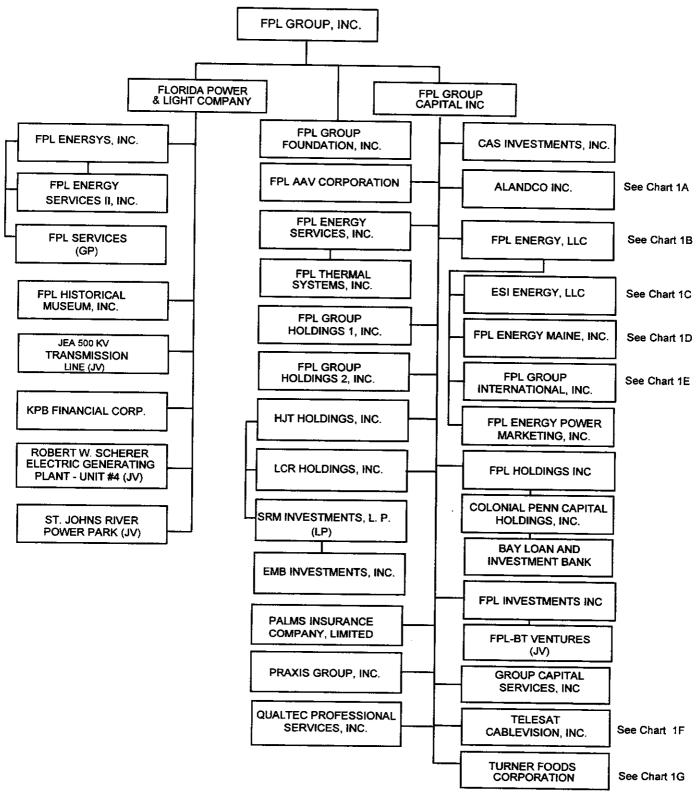
Florida Power & Light Company For the Year Ended December 31, 1999

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.

	mino	rity interests and joint ventures, and an updated organizational chart.
Line	Effective	Description
No.	Date	of Change
	(a)	(b)
1	11/17/99	Philadelphia Refinery Generation, L.P., a limited partnership, added
2 3		within FPL Energy, LLC organization.
3		
4	12/13/99	FPL Energy Doswell Funding Corporation changed its name to UFG
5		Holdings, Inc. within FPL Energy, LLC organization.
6		
7	12/13/99	ESI Hawkeye Power, LLC, a limited liability company, added within
8		FPL Energy, LLC organization.
9		9, -
10	12/14/99	FPL Energy Windridge Acquisitions, LLC, a limited liability company,
11		added to FPL Energy, LLC organization.
12		addod to 1 1 E Enorgy, EEO organization.
13	12/14/99	FPL Energy Wisconsin Holdings, LLC, a limited liability company,
14	12,14,00	added to FPL Energy, LLC organization
15		added to 11 E Ellergy, EEO organization
16	12/15/99	FPL Investments Inc, a subsidiary, ownership transferred to FPL
17	12/13/99	Group Capital Inc.
18	[Group Capital Inc.
19	12/22/99	EDI Engrava Maraya Nagis Ing. a subsidient disabled and deleted
	12/22/99	FPL Energy Marcus Hook, Inc., a subsidiary, dissolved and deleted
20		from FPL Energy, LLC organization.
21	40/00/00	INTEVOOLULO - Parked Pakerson and district EDI
22	12/22/99	INTEXCO I, LLC, a limited liability company, added within FPL
23	:	Energy, LLC organization.
24	10/04/00	
25	12/31/99	ESI Hawkeye Power, Inc., merged into ESI Hawkeye Power, LLC,
26		and deleted from FPL Energy, LLC organization.
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/99- Organization Chart Rev. 24 Page 1 of 13

FPL GROUP, INC. AND SUBSIDIARIES



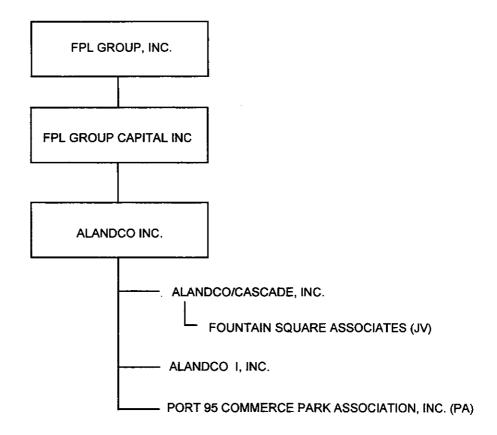
(GP) = GENERAL PARTNERSHIP

(JV) = JOINT VENTURE

(LP) = LIMITED PARTNERSHIP

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/99 - Organization Chart Rev. 24 Page 2 of 13

CHART 1A ALANDCO INC.

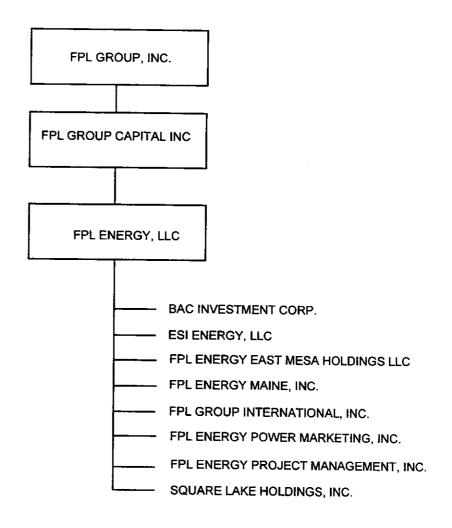


(JV) = JOINT VENTURE

(PA) = PROPERTY OWNERS ASSOCIATION

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/99 - Organization Chart Rev. 24 Page 3 of 13

CHART 1B FPL ENERGY, LLC



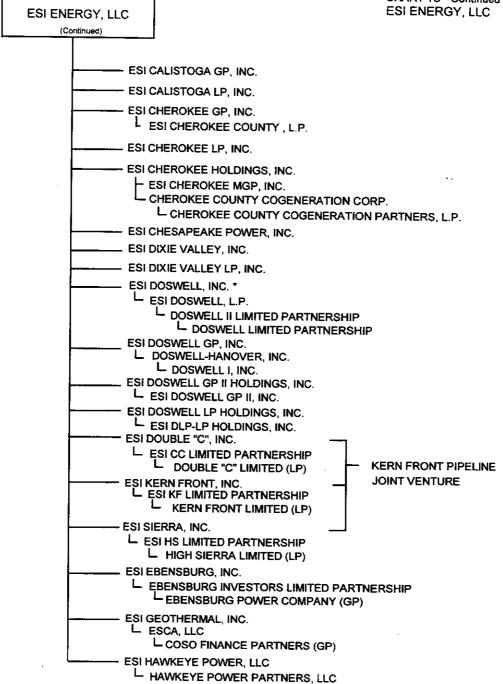
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FPSC Schedule 1 - PSC/AFA/16
                                                       12/31/99 - Organization Chart
                                                       Rev. 24
                                                       Page 4 of 13
FPL GROUP, INC.
                                                       CHART 1C
                                                       ESI ENERGY, LLC
  FPL GROUP
  CAPITAL INC
FPL ENERGY, LLC
ESI ENERGY, LLC
                ALPHA JOSHUA (PRIME), INC. (OT)
                ALPHA MARIAH (PRIME), INC. (OT)
                                                    SAGEBRUSH (GOP)
                BETA MARIAH (PRIME), INC.
                                          (OT)
                BETA WILLOW (PRIME), INC. (OT)
                BIRCH LIMITED PARTNERSHIP
               - EAST MESA GEOTHERMAL LLC
                ESI ALTAMONT ACQUISITIONS, INC.
                   GREEN RIDGE POWER LLĆ
                      L USW LAND CORPORATION
                    ALTAMONT INFRASTRUCTURE COMPANY LLC
                      GREEN RIDGE SERVICES LLC
                ESI ANTILLES, INC.
                    POWER BARGE ANTILLES, L.P.
                      PBA JAMAICA LIMITED
                ESI ANTILLES LP, INC.
                ESI AUSTRALIA II, INC.
                ESI BAY AREA, INC.
                    WINDPOWER PARTNERS 1989, L.P.
                      LKW SOLANO TRANSMISSION, INC.
                     WINDPOWER PARTNERS 1990, L.P.
                     WINDPOWER PARTNERS 1991, L.P.
                      \mathsf{L}_\mathsf{KW} SAN GORGONIO TRANSMISSION, INC.
                    WINDPOWER PARTNERS 1991-92, L.P.
                    WINDPOWER PARTNERS 1992, L.P.
                ESI BAY AREA GP, INC.
                ESI BRADY, INC.
                  L ESI BH LIMITED PARTNERSHIP
                       - BRADY POWER PARTNERS (GP)
                ESI CALIFORNIA HOLDINGS, INC.
                    CH ORMESA, INC.
                         AÇME ORMESA II PARTNERS, L.P.
                            - EAST MESA PARTNERS (GP)
                            ORMESA GEOTHERMAL II (GP)
                            ORMESA OPERATORS (GP)
                     CH ORMESA LP, INC.
                     CH POSDEF, INC.
                        - ACME POSDEF PARTNERS, L.P.
                           L POSDEF POWER COMPANY, L.P.
                     CH POSDEF LP, INC.
                    -EASTERN PACIFIC ENTERPRISES, INC.
                    ESI SKY RIVER, INC. *
                     L ESI SKY RIVER LIMITED PARTNERSHIP
                         L SKY RIVER PARTNERSHIP (GP)
                              L SAGEBRUSH PARTNER FIFTEEN, INC.
                                  L SAGEBRUSH (GOP)
```

FPL Attachment

^{* =} Also in Partnership with ESI LP, Inc. (GOP) = General Co-Ownership Partnership (GP) = General Partnership (OY) = Owner Trust

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/99 - Organization Chart Rev. 24 Page 5 of 13

CHART 1C - Continued



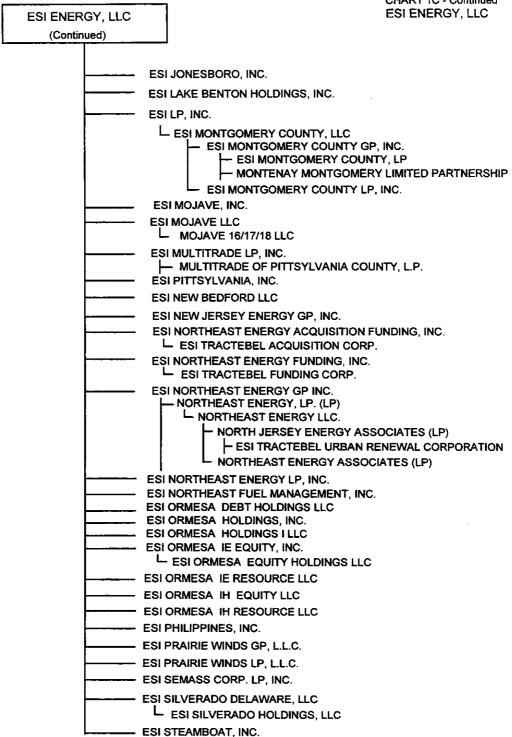
^{* =} Also in Partnership with ESI LP, Inc.

⁽GP) = General Partnership

⁽LP) = Limited Partnership

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/99 - Organization Chart Rev. 24 Page 6 of 13

CHART 1C - Continued



Rev. 24 Page 7 of 13 ESI ENERGY, LLC (Continued) CHART 1C - Continued ESI ENERGY, LLC ESI TEHACHAPI ACQUISITIONS, INC. - CAMERON RIDGE LLC WINDCO LLC L ALTAMONT POWER LLC L ALTAMONT POWER 1998 LLC ESI VANSYCLE GP, INC. LESI VANSYCLE PARTNERS, L.P. ESI VANSYCLE LP, INC. ESI VICTORY, INC. L ESI VG LIMITED PARTNERSHIP * L VICTORY GARDEN PHASE IV PARTNERSHIP L SAGEBRUSH PARTNER SIXTEEN, INC. L SAGEBRUSH (GOP) ESI WEST ENFIELD, INC. ESI WEST TEXAS ENERGY, INC. WEST TEXAS WIND ENERGY PARTNERS, L.P. **ESI WEST TEXAS ENERGY LP, LLC** ESI WTE DEVELOPMENT, INC. FPL ENERGY ALTAMONT ACQUISITIONS LLC FPL ENERGY BELLINGHAM, INC. IDC BELLINGHAM, LLC FPL ENERGY BELLINGHAM, LLC FPL ENERGY CAL HYDRO, LLC FPL ENERGY CALIFORNIA WIND, LLC -FPL ENERGY PACIFIC CREST PARTNER, LLC L PACIFIC CREST POWER, LLC ESI CANNON ACQUISITIONS LLC L RIDGETOP POWER CORPORATION L RIDGETOP ENERGY, LLC FPL ENERGY COLDWATER CREEK, LLC FPL ENERGY DOSWELL HOLDINGS, INC. DOSWELL FUNDING CORPORATION UFG HOLDINGS, INC. FPL ENERGY EAST MESA LLC FPL ENERGY GEO EAST MESA PARTNERS, INC. ☐ GEM RESOURCE, LLC **FPL ENERGY EVERETT LLC** ■ NORTHWEST POWER COMPANY, L.L.C. FPL ENERGY GEYSERS, LLC FPL ENERGY GEYSERS HOLDINGS I, LLC FPL ENERGY GEYSERS HOLDINGS II, LLC FPL ENERGY GREAT PLAINS WIND, LLC FPL ENERGY ISLAND END GP, LLC FPL ENERGY ISLAND END LP, LLC FPL ENERGY LIVERMORE, LLC

Continued on Page 8 of 13

FPL Attachment

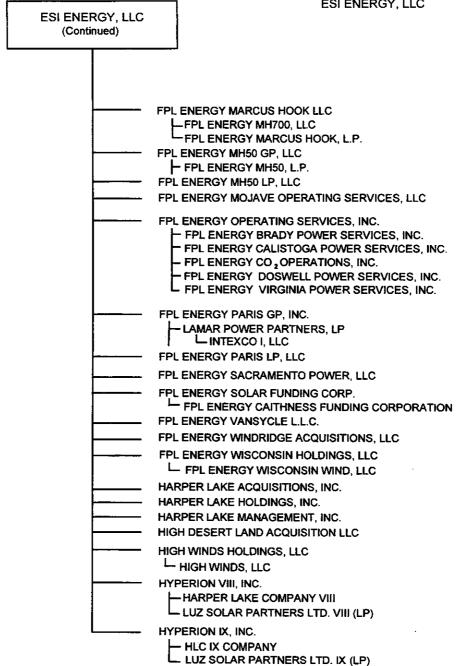
FPSC Schedule 1 - PSC/AFA/16 12/31/99 - Organization Chart

(GOP) = General Co-Ownership Partner

* = Also in Partnership with ESI LP, Inc.

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/99 - Organization Chart Rev. 24 Page 8 of 13

CHART 1C - Continued ESI ENERGY, LLC



Continued on Page 9 of 13

(LP) = Limited Partnership

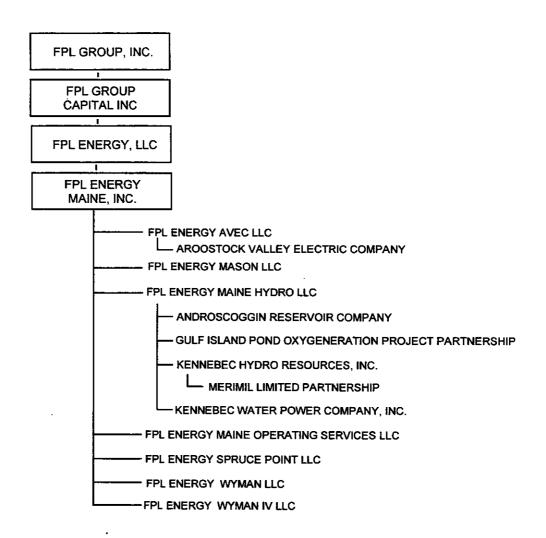
FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/99 - Organization Chart Rev. 24 Page 9 of 13

CHART 1C - Continued

ESI ENERGY, LLC ESI ENERGY, LLC (Continued) MES FINANCIAL CORP. NG ACQUISITION L.L.C. L NEVADA GEOTHERMAL HOLDINGS L.L.C. NORTHERN CROSS INVESTMENTS, INC. OPAL HOLDINGS, LLC PHILADELPHIA REFINERY GENERATION, LLC - FPL ENERGY PRG, LLC PHILADELPHIA REFINERY GENERATION, L.P. SULLIVAN STREET INVESTMENTS, INC.

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/99 - Organization Chart Rev. 24 Page 10 of 13

CHART 1D FPL ENERGY MAINE, INC.



12/31/99 - Organization Chart Rev. 24 Page 11 of 13 FPL GROUP, INC. **CHART 1E FPL GROUP** INTERNATIONAL, INC. **FPL GROUP CAPITAL INC** FPL ENERGY, LLC **FPL GROUP** INTERNATIONAL, INC. CRETE I CAYMAN, INC. CRETE II CAYMAN, INC. CRETE III CAYMAN, INC. FAETO CAYMAN, INC. **FPL ENERGY BRAZIL I, LLC** FPL ENERGY BRAZIL II, LLC FPL GROUP ARGENTINA, INC. FPL GROUP INTERNATIONAL SOUTH AMERICA, INC. FPL GROUP INTERNATIONAL BRAZIL (CAYMAN) I, INC. FPL-I BRASIL, LTDA. FPL GROUP INTERNATIONAL BRAZIL (CAYMAN) II, INC. FPL GROUP INTERNATIONAL SOUTH AMERICA II, INC. FPL INTERNATIONAL HOLDINGS, INC. KMR COLUMBIA II, L.P. (LP) FPL TERMOVALLE, INC. FPL TERMOCANDELARIA, INC. FPL INTERNATIONAL HOLDINGS II, INC. OWENREAGH CAYMAN, INC. FPL INTERNATIONAL INVESTMENT COMPANY KMR COLUMBIA I, L.P. (LP) FPL MAMONAL, INC. KARAHA BODAS INVESTMENT CORP. L JAVA GEOTHERMAL COMPANY, L.L.C. L KARAHA BODAS COMPANY, L.L.C. MONTE SAN GIORGIO CAYMAN, INC. MYNYDD GORDU CAYMAN, INC. RIVA-CALEONE CAYMAN, INC. SAN BARTOLOMEO CAYMAN, INC. WERFA CAYMAN, INC.

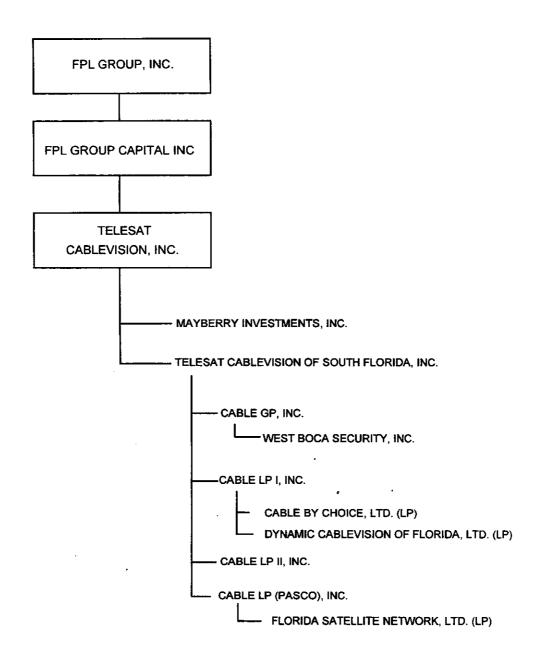
FPL Attachment

FPSC Schedule 1 - PSC/AFA/16

(LP) = Limited Partnership

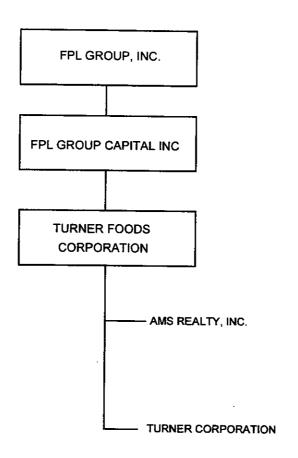
FPL Attachment
FPSC Schedule 1 - PSC/AFA/16
12/31/99 - Organization Chart
Rev. 24
Page 12 of 13

CHART 1F TELESAT CABLEVISION, INC.



FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/99 - Organization Chart Rev. 24 Page 13 of 13

CHART 1G TURNER FOODS CORPORATION



FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

	Name of Affiliated	Synopsis of
Line	Company	Contract
No.	(a)	· (b)
1	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale
2		Agreement effective January 4, 1999. Pursuant to the agreement, for a
3		sale price of \$426,020,000, KPB agreed to sell and assign its rights to FPL
4		in various accounts, accounts receivable and other rights to the payment of
5		money which KPB acquired from FPL under a purchase and sale agreement
6		dated December 31, 1998. FPL agreed to purchase the above items in
7		exchange for the cancellation of KPB's indebtedness (as evidenced by
8		KPB's December 31, 1998 \$426,000,000 Purchase Money Note), and a
9		cash payment of \$20,000. Pursuant to the agreement, KPB was to bring
10		current, prior to the closing, accrued interest of \$332,000 due on the
11		December 31, 1998 Purchase Money Note representing four days of interest.
12		
13	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale
14		Agreement effective December 31, 1999. Pursuant to the agreement, for
15		a sale price of \$434,000,000, FPL agreed to sell and assign its rights to
16		KPB for the following FPL assets: accounts receivable generated from the
17		sale and/or provision by the seller of electricity and other goods and
18		services, and other rights to the payment of money derived from short term
19		financing, employee advances, income taxes, reimbursable projects,
20		damage claims, transmission service and interchanges, trade payables and
21		other miscellaneous items. In return, KPB agreed to purchase the above
22		receivables for a \$434,000,000 promissory note, payable on demand and
23		bearing interest at 71/2% per annum. Interest payments on the promissory
24 25		note shall be paid monthly, commencing January 31, 2000, and continuing
25 26		monthly until the promissory note is paid in full.
27	FPL Group, Inc.	Every time a subsidiary is added or deleted by an FPL Group, Inc. company
28	i i L Gioup, iiic.	it becomes a party to, or is deleted from, the tax allocation arrangement of
29		the FPL Group, Inc. consolidated return. Therefore, any corporate structure
30		changes provided in Form PSC/AFA/16 Schedule 1 (Pages 454i through
31		454vii) would also be reflected in FPL Group's tax sharing arrangement.
32		Town, nound also be relieuted in 1 f L Gloup's tax sharing arrangement.
J.		Dama AFF

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

	Name of Affiliated	Synopsis of
Line	Company	Contract
No.	(a)	(b)
1	Cherokee County	For part of 1999, the Energy Marketing & Trading Division of FPL
2	Cogeneration	operated under a Fuel Management Agreement which was being
3	Partners, L.P.	negotiated with Cherokee County Cogeneration Partners, L.P.
4		This contract is no longer being pursued, and pending the execution of a
5		contract with FPL Energy Power Marketing, Inc. (PMI), PMI has assumed
6		the duties and responsibilities previously being performed by FPL. FPL
7		received a fee of \$75,000 for work performed pursuant to this contract.
8		
9	Cherokee County	Certain derivative transactions were made during 1999 pursuant to the terms
10	Cogeneration	and conditions of an International Swap Dealers Association, Inc. Master
11	Partners, L.P.	Agreement. The net amount received under these transactions was \$6,430.
12		
13	Doswell Limited	On August 21, 1998, Florida Power & Light Company, Energy Marketing
14	Partnership	& Trading Division entered into a Base Contract for Short-Term Sale and
15		Purchase of Natural Gas with Doswell Limited Partnership, which calls
16		for the purchase and/or sale of gas relating to the natural gas operations
17		at the Doswell plant. In 1999, gas sales amounted to \$33,856,669 and
18		purchases amounted to \$4,333,440.
19		
	Doswell Limited	The Natural Gas Services Agreement with Doswell Limited Partnership was
	Partnership	terminated on December 17, 1999. Prior to termination FPL was responsible
22		for all nominations, balancing and penalties associated with the storage,
23		transportation, and delivery of gas to the Doswell Power Generation Facility
24		located in Hanover County, Virginia. FPL received a fee of \$71,500 for work
25	•	performed pursuant to this contract.
26	_	
1	Doswell Limited	Certain derivative transactions were made during 1999 pursuant to the terms
	Partnership	and conditions of an International Swap Dealers Association, Inc. Master
29		Agreement. The net amount received under these transactions was \$32,029.
30		
31		
32		

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

	Name of Affiliated	Synopsis of
Line	Company	Contract
No.	(a)	(b)
1	FPL Energy	On March 11, 1999, Florida Power & Light Company, Energy Marketing
2	Services, Inc.	& Trading Division entered into a Base Contract for Short-Term Sale and
3		Purchase of Natural Gas with FPL Energy Services, Inc. This contract, which
4		is a form standardized by the Gas Industry Standards Board, is used
5		for the purchase and sale of natural gas on an as-needed basis. In 1999,
6		purchases of \$2,976,035 and sales of \$21,627,916 were made under this
7		contract.
8		
9	FPL Energy MH50,	On April 1, 1999, Florida Power & Light Company, Energy Marketing
10	L.P.	& Trading Division entered into a Base Contract for Short-Term Sale and
11		Purchase of Natural Gas with FPL Energy MH50, L.P. This contract, which is
12		a form standardized by the Gas Industry Standards Board, is used
13		for the purchase and sale of natural gas on an as-needed basis. Pursuant to
14		this contract, sales of \$1,476,269 and purchases of \$72,095 were made
15		during 1999.
16		
17	FPL Energy	Certain derivative transactions were made during 1999 pursuant to the terms
18	Services, Inc.	and conditions of an International Swap Dealers Association, Inc. Master
19		Agreement. The net amount paid under these transactions was \$250,170.
20		
21	FPL Group, Inc.	During 1999 a Corporate Cost Allocation Manual was issued. Changes
22		included in this manual were the initiation of an Affiliate Management Fee and
23		a Power Generation Business Unit Management Fee, and the allocation of
24		shared services using the Massachusetts Formula.
25		
26	Cherokee County	Cherokee County Cogeneration and Florida Power & Light Company, Energy
27	Cogeneration	Marketing & Trading Division operated under a Base Contract for Short-Term
28	Partners, L.P.	Sale and Purchase of Natural Gas for part of 1999. The contract is a
29		form standardized by the Gas Industry Standards Board. In 1999,
30		purchases in the amount of \$971,753 and sales of \$133,354 were made.
31		
32		Dogo 455D Cabadula 2 DCC/AFA MC

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

	Name of Affiliated	Synopsis of
Line	1	Contract
No.	(a)	(b)
1	Northeast Energy	The Fuel Management Sub-Contract with ESI Northeast Fuel Management, Inc.
2	Associates	was terminated on December 17, 1999. Prior to termination
3		the Energy Marketing & Trading Division of FPL assumed the fuel management
4	i	responsibilities for the cogeneration plant located in Bellingham, Mass. The
5		contract called for an annual fee of \$75,000.
6		
7	Northeast Energy	Certain derivative transactions were made during 1999 pursuant to the terms
8	Associates	and conditions of an International Swap Dealers Association, Inc. Master
9		Agreement. The net amount received under these transactions was \$1,094,636.
10	Night and F.	
	Northeast Energy	On September 21, 1998, Florida Power & Light Company, Energy Marketing
12 13	Associates (NEA)	& Trading Division entered into a Base Contract for Short-Term Sale and
		Purchase of Natural Gas with NEA. This contract, which is a
14		form standardized by the Gas Industry Standards Board, is used
15		for the purchase and sale of natural gas on an as-needed basis. Pursuant to
16 17		this contract, sales of \$15,869,867 and purchases of \$104,610 were made
18		during 1999.
	North Jersey Energy	On April 27, 4000, Florido Daviso O Link Co
	Associates	On April 27, 1998, Florida Power & Light Company, Energy Marketing &
21	iAssociates	Trading Division entered into an Agreement for General Terms and
22		Conditions of Service for Purchases of Capacity and/or Energy by Florida Power & Light Company from North Jersey Energy Associates. Under this
23		contract, FPL purchased power in the amount of \$91,222 during 1999. This con-
24		tract was assigned to FPL Energy Power Marketing, Inc. on March 10, 1999.
25		The state and addigned to the Energy Fower Marketing, Inc. on March 10, 1999.
26	North Jersey Energy	On September 21, 1998, Florida Power & Light Company, Energy Marketing
27	Associates (NJEA)	& Trading Division entered into a Base Contract for Short-Term Sale and
28	, ,	Purchase of Natural Gas with NJEA. This contract, which is
29		a Gas Industry Standards Board form contract, calls for the purchase
30		and sale of natural gas as-needed. Pursuant to this contract, sales in the
31		amount of \$1,614,591 were made during 1999.
32		•
		Page 455C Schodule 2 DSC/AFA/4C

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

	Name of Affiliated	Synopsis of
Line	Company	Contract
No.	(a)	(b)
1	North Jersey Energy	The Fuel Management Sub-Contract with ESI Northeast Fuel Management, Inc.
2	Associates	was terminated on December 17, 1999. Prior to termination
3		FPL was responsible for fuel management for North Jersey
4		Energy Associates. The contract called for an annual fee of \$75,000.
5		
6	FPL Group Capital Inc	FPL and FPL Group Capital Inc exchanged demand notes dated as of
7	-	June 1, 1999. These demand notes are for the principal sum of \$500,000,000
8		and accrue interest at variable rates per annum. Any unpaid principal or interest
9	,	is due and payable in full upon demand. These notes evidence advances made
10		from time to time pursuant to a revolving line of credit. The proceeds of all
11		advances made pursuant to these notes shall be used for the short-term
12		working capital needs of the borrower. No borrowings were made during 1999.
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ANALYSIS OF DIVERSIFICATION ACTIVITY Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

Provide information regarding individual affiliated transactions in excess of \$500,000.

Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it assures

	sales recur, should be	e reported as a "non-recurring" item for the period in which it occurs	5 .
	Name of	Description of	Dollar
Line	i e e e e e e e e e e e e e e e e e e e	Transaction	Amount
No	. (a)	(b)	(c)
1.			
1	Cherokee County Cogeneration	Purchase of Natural Gas	\$534,967
2	Doswell Limited Partnership	Storage Sales	\$862,500
3	FPL Energy, Inc.	Purchase of GE Turbines	\$18,333,750
4	FPL Energy Services, Inc.	Payment of Cash Collected on Behalf of FPL Energy Services	\$34,093,019
5	FPL Energy Services, Inc.	Intercompany Billing Payments for Services Rendered	\$1,578,711
6	FPL Group Foundation, Inc.	Charitable Contribution	\$1,340,000
7	FPL Group, Inc.	Federal Unemployment Taxes	\$548,863
	FPL Group, Inc.	Reimbursement of Federal Unemployment Taxes	(\$548,863)
	FPL Group, Inc.	State Unemployment Taxes	\$1,584,518
	FPL Group, Inc.	Reimbursement of State Unemployment Taxes	(\$1,584,518)
	FPL Group, Inc.	Florida Income Tax Payments	\$74,235,081
	FPL Group, Inc.	Federal Income Tax Payments	\$427,824,919
13	FPL Group, Inc.	Thrift Plan Company Match Payments	\$20,575,584
	FPL Group, Inc.	Common Dividend Payments	\$586,416,981
15	FPL Group, Inc.	Allocation of Payroll Charges	\$4,349,799
16	KPB Financial Corp.	Drawdown of Funds from the Storm Fund	\$41,660,634
17	KPB Financial Corp.	Purchase of Accounts Receivable from FPL	\$434,000,000
18	KPB Financial Corp.	Sale of Accounts Receivable to FPL	\$426,020,000
19	KPB Financial Corp.	Storm and Property Reserve Fund Contributions	\$12,469,275
20	Palms Insurance Company,	Contractor Wrap-Up Insurance	\$10,600,373
21	Limited		
22	Palms Insurance Company,	Workers Compensation Insurance	\$6,903,391
23	Limited		
	Palms Insurance Company,	Insurance Payments for FPL Employees	\$21,469,828
25	Limited		
26			
27			
28			
	NOTE: See page 458 for Assets o	r Rights Purchased from or Sold to Affiliates	
30	 		
31			
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ANALYSIS OF DIVERSIFICATION ACTIVITY Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

	Type of Service	Relevant Contract		Total Char	ge for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
<u>.</u>	• • • •		_		
Alandco Inc.	See Note 1		S	146	15,326
Brady Power Partners	See Note 1		S	146	3,400
Calistoga Geothermal Partners, LP	See Note 1		S	146	807
Doswell Limited Partnership	See Note 1		S	146	35,004
ESI Energy, Inc.	See Note 1		S	146	5,684,720
FPL Energy, Inc.	See Note 1		s	146	7,369,084
FPL Energy Maine, Inc.	See Note 1		S	146	4,405,643
FPL Energy Project Management, Inc.	See Note 1		s	146	398,918
FPL Energy Services, Inc.	See Note 1		s	146	20,710,430
FPL Energy Virginia Power Services, Inc.	See Note 1		s	146	1,800
FPL Group Capital Inc	See Note 1		s	146	11,171,343
FPL Group International, Inc.	See Note 1		s	146	376,000
FPL Group, Inc.	See Note 1	İ	s	146	· 387,967
FPL Services	See Note 1		s	146	(137,974)
FPL Thermal Systems, Inc.	See Note 1		l s l	146	10,359,501
Luz Solar Partners LTD.	See Note 1		s	146	27,461
Palms Insurance Company, Limited	See Note 1		s	146	3,463,562
Posdef Power Company, L.P.	See Note 1		s	146	53,982
Telesat Cablevision, Inc.	See Note 1		s	146	14,807
Turner Foods Corporation	See Note 1		s	146	71,247
			·		·
				1	

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees and aviation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

1	Type of Service	Relevant Contract	ļ	Total Char	ge for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
FPL Energy, Inc.		-			
FPL Group International, Inc.	See Note 2		P	146	200,333
FPL Group, Inc.	See Note 2		Р	146	12,652
FPL Group, Inc.	See Note 2		P	128	(7,454,259
FPL Group, Inc.	See Note 2		P	146	2,141,945
FPL Group, Inc.	See Note 2	ļ	Р	228.3	9,951,881
FPL Group, Inc.	See Note 2		P	232	(6,747
FPL Group, Inc.	See Note 2		P	236	(2,133,381)
- 1	See Note 2		Р	408.1	2,005
FPL Group, Inc.	See Note 2		P	517	168,344
FPL Group, Inc.	See Note 2		Р	714	197,478
FPL Group, Inc.	See Note 2		Р	920	7,915,396
FPL Group, Inc.	See Note 2	į	Р	921	(15,912)
FPL Group, Inc.	See Note 2		Р	926	1,482,358
FPL Group, Inc.	See Note 2		P	930.2	359,212
Cherokee County Cogeneration	Purchase of Natural Gas	B0844500400 004			
The state of the s	Fuchase of Natural Gas	B9814500126 001	Р	146	659,117
Cherokee County Cogeneration	Over-the-Counter Purchase	B9814500126 001	Р	456	400
Doswell Limited Partnership	Reimbursement of	399156	P	426.4	479
	Out-of-Pocket Expenses		P	921	890
FPL Energy Services, Inc.	Return FPL Energy Power	207053	Р	146	9,888
	Marketing Refund				,
FPL Energy Services, Inc.	Funds received by	287688	P	722	2,662
	FPL in error				2,002
FPL Energy Services, Inc.	Lighting Incentive	259564	Р	908	2,944
FPL Energy Power Marketing, Inc.	Transmission	No Purchase Order	P	242	44.040
	•	The Farchase Order	-	242	14,940
FPL Energy Power Marketing, Inc.	Purchase of Electricity and	158423	P	146	17,196
	Natural Gas	147382	P	146	5,272
		147385	Р	146	1,310
		205554	P	146	14,065
		205552	Р	146	17,342
		200725	Р	146	34,424
		212325	P	146	33,840
FPL Historical Museum, Inc.	Contributions made by FPL	No Purchase Order	P	930.2	35,000

lote 2: Services primarily received by FPL include the following: (1) human resources including compensation, incentive programs and directors' fees; (2) financial services; (3) management services; and (4) generation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

	Type of Service	Relevant Contract		Total Char	ge for Year
Name of	and/or	or Agreement and	"P" or	, Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
KPB Financial Corp.	Contributions made by FPL	No Purchase Order	Ρ	123.1	347,000
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No Purchase Order	Р	146	155,314
KPB Financial Corp.	Administrative Purchase Fees	No Purchase Order	Р	426.5	20,000
Northeast Energy Associates	Energy Purchase to EMT	B9919300030001	Р	456	156,826
North Jersey Energy Associates	Energy Purchase delivered to EMT	No Purchase Order	Р	146	198,628
Palms Insurance Company, Limited	Insurance Payments for FPL	No Purchase Order	P	146	1,543
	Group	THE PARTICIPATION OF GRAP	P	921.1	37,922
Palms Insurance Company, Limited	Insurance Payments for FPL Energy Project Management	No Purchase Order	P	146	47,756
Palms Insurance Company, Limited	Insurance Payments for FPL Energy	No Purchase Order	Р	146	461,315
Palms Insurance Company, Limited	Insurance Payments for FPL Energy Services	No Purchase Order	P	146	303,381
Palms Insurance Company, Limited	Insurance Payments for ESI Energy Corporation	No Purchase Order	Р	146	16,907
Turner Foods Corporation	Payment for Water Permits	148268 149304	P P	186 186	13,058 698
					į
		;			
			<u> </u>		

ANALYSIS OF DIVERSIFICATION ACTIVITY Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

	Descriptio-	 					
Name of	Description of Asset	Cost/Orig.	Accumulated	Net Book	F-i- NA t4		Title
Affiliate	or Right	Cost	Depreciation	Value	Fair Market Value	Purchase	Passed
			- Depresiation	Value	value	Price	Yes/No
Purchases fron	n Affiliates:						
KPB Financial	Accounts	\$426,000,000	\$0	\$426,000,000	_	\$426,020,000	Yes
Corp. (KPB)	Receivable					See Note (A)	103
Turner Foods Corporation	Land	\$33,079	\$0	\$33,079	\$50,578	\$33,079	Yes
Sales to Affiliate KPB Financial Corp.		\$434,000,000	\$0	\$434,000,000	-	\$ 426,053,079 <u>Sales Price</u> \$434,000,000	Yes
FPL Energy, LLC	Personal Computers	\$39,900	\$7,709 :	\$32,191	\$41,150 ,	\$41,150	Yes
<u>Notes</u> A) Includes \$2	Total	ative fee paid to	VDD			\$434,041,150	

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Schedule 5 - PSC/AFA/16

Schedule 6 - PSC/AFA/16

ANALYSIS OF DIVERSIFICATION ACTIVITY Employee Transfers

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

		Listem	List employees earning more that \$30,000 annually transferre	that \$30,000 annually transferred to/from the utility to/from an affiliate company.	
	Company	Company	PIO	New	Transfer Permanent
Line	Transferred	Transferred	doL	dol	or Temporary
Š.	From	٠	Assignment	Assignment	and Duration
-	FES	FPL	ACCOUNTING MANAGER	BRAND MANAGER	PERMANENT
7	FES	FPL	ANALYST I	SENIOR FINANCIAL ANALYST	PERMANENT
က	FES	FPL	ANALYST I	FINANCIAL ANALYST I	PERMANENT
4	FES	FPL	ANALYST II	DISTRIBUTION ANALYST I	PERMANENT
5	FES	FPL	ANALYST II	PRODUCTION ANALYST	PERMANENT
ဖ	FES	FPL	ASSOCIATE ANALYST	CUSTOMER SERVICE ANALYST I	PERMANENT
7	FES	FPL	BRAND ASSISTANT I	ASSISTANT BRAND MANAGER	PERMANENT
æ	FES	FPL	BRAND ASSISTANT I	BRAND ASSISTANT	PERMANENT
6	FES	표	BUSINESS ACCOUNT SPECIALIST	ANALYST II-RESIDENTIAL SUPPORT	PERMANENT
5	FES	FPL	CAREER DEVELOPMENT SUPERVISOR	SUPERVISOR PRODUCTION SUPPORT	PERMANENT
1	FES	FPL		ANALYST I	PERMANENT
12	FES	FPL	CUSTOMER SERVICE ANALYST I	ANALYST II	PERMANENT
13	FES	FPL	DIRECTOR FINANCE & ACCOUNTING	DIRECTOR INVESTOR RELATIONS	PERMANENT
4	FES	FPL	END-USE RESEARCH COORDINATOR	ASSOCIATE BRAND MANAGER	PERMANENT
15	FES	FPL	FINANCE MANAGER	BUSINESS DEVELOPMENT MANAGER	PERMANENT
16	FES	FPL	MANAGER NEW PRODUCT DEVELOPMENT	MANAGER NEW PRODUCT DEVELOPMENT	PERMANENT
17	FES	FPL	MARKET PLANNING MANAGER	SENIOR ASSOCIATE BRAND MANAGER	PERMANENT
18	FES	퍨	PRODUCT DEVELOPMENT SENIOR ANALYST	PRODUCT DEVELOPMENT SENIOR ANALYST	PERMANENT
19	FES	FPL	SALES EXECUTIVE I	SALES EXECUTIVE I	PERMANENT
20	FES	FPL	SALES EXECUTIVE I	MAJOR ACCOUNT MANAGER	PERMANENT
21	FES	FPL	SALES REP II	MAJOR ACCOUNT MANAGER	PERMANENT
22	FES	FPL	SALES REP II	SENIOR ANALYST	PERMANENT
23	FES	FPL	SENIOR ADMINISTRATIVE SPECIALIST	SENIOR ADMINISTRATIVE SPECIALIST	PERMANENT
54	FES	FPL	SENIOR ADMINISTRATIVE SPECIALIST	INFORMATION MANAGEMENT SPECIALIST	PERMANENT
25	FES	FPL	SENIOR ANALYST	PRODUCT MANAGER	PERMANENT
56	FES	FPL	SENIOR ANALYST	BUSINESS UNIT ADVISOR	PERMANENT
27	FES	FPL	SENIOR SALES REP	SALES EXECUTIVE I	PERMANENT
28	FES	FPL	SENIOR SALES REP	SENIOR SALES REP	PERMANENT
59	FES	FPL	SENIOR SALES REP	SALES EXECUTIVE I	PERMANENT
30	FES	FPL	SENIOR SECRETARY	ASSOCIATE ANALYST	PERMANENT

ANALYSIS OF DIVERSIFICATION ACTIVITY Employee Transfers

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

		List en	List employees earning more that \$30,000 annually transferr	that \$30,000 annually transferred to/from the utility to/from an affiliate company.	
	Company	Company	PIO	New	Transfer Permanent
Line	Transferred	Transferred	dol	dol	or Temporary
į	From	<u>o</u>	Assignment	Assignment	and Duration
n 6	킾	AAV	INFORMATION MANAGEMENT MANAGER	VICE PRESIDENT OPERATIONS	PERMANENT
3 8		AAV		ASSOCIATE TELECOMMUNICATIONS ENGINEER	PERMANENT
3	FF	AA	INFORMATION MANAGEMENT SERVICE REP	ASSOCIATE TELECOMMUNICATIONS ENGINEER	PERMANENT
8	FPL	AAV	INFORMATION TECHNOLOGY ASSOCIATE	SALES REP II	PERMANENT
32	FPL	AAV	INFRASTRUCTURE BUILDER	ASSOCIATE TELECOMMUNICATIONS ENGINEER	PERMANENT
36	FPL	AAV	INFRASTRUCTURE BUILDER	ASSOCIATE TELECOMMUNICATIONS ENGINEER	PERMANENT
3/	FPL	AAV	INFRASTRUCTURE BUILDER	TELECOMMUNICATIONS ENGINEER	PERMANENT
8	FPL	AA\	INFRASTRUCTURE BUILDER	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
88	FPL	AA\	INFRASTRUCTURE BUILDER	TELECOMMUNICATIONS ENGINEER	PERMANENT
\$	FPL	AAV	INFRASTRUCTURE BUILDER	TELECOMMUNICATIONS ENGINEER	PERMANENT
4	FPL	AAV	INFRASTRUCTURE BUILDER	TELECOMMUNICATIONS ENGINEER	PERMANENT
42	FPL	AAV	INFRASTRUCTURE BUILDER	TELECOMMUNICATIONS ENGINEER	PERMANENT
43	FPL	AAV	INFRASTRUCTURE BUILDER	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
4	FPL	AAV	INFRASTRUCTURE BUILDER	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
45	FPL	AAV	INFRASTRUCTURE BUILDER	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
9	FPL	AAV	INFRASTRUCTURE BUILDER	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
47	FPL	AAV	MANAGER Y2K PROJECTS	CONTROLLER	PERMANENT
8	FPL	AAV	PROJECT MANAGER	MANAGER CONSTRUCTION	PERMANENT
49	FPL	AAV	PROJECT MANAGER	MANAGER FINANCIAL PLANNING & ANALYSIS	PERMANENT
ည	FPL	AAV	SUPERV	FIELD OPERATIONS AREA MANAGER	PERMANENT
21	FPL		TECHNICAL SUPERVISOR	FIELD OPERATIONS AREA MANAGER	PERMANENT
25	FPL	T	TECHNICAL SUPERVISOR	FIELD OPERATIONS AREA MANAGER	PERMANENT
23	-bl	T	TECHNICAL SUPERVISOR	FIELD OPERATIONS AREA MANAGER	PERMANENT
54	FPL		TECHNOLOGY CONSULTANT	CONSTRUCTION COORDINATOR	PERMANENT
22	FPL		TECHNOLOGY CONSULTANT	SENIOR NETWORK PLANNER	PERMANENT
92	FPL		TECHNOLOGY CONSULTANT	PROJECT MANAGER	PERMANENT
2	FPL	╗	TECHNOLOGY CONSULTANT	SENIOR NETWORK PLANNER	PERMANENT
200	T L		TECHNOLOGY CONSULTANT	PROJECT MANAGER	PERMANENT
200			TECHNOLOGY CONSULTANT	PROJECT MANAGER	PERMANENT
20	7	AAV	TECHNOLOGY CONSULTANT	SENIOR NETWORK PLANNER	PERMANENT

Schedule 6 - PSC/AFA/16

ANALYSIS OF DIVERSIFICATION ACTIVITY Employee Transfers

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

		Listem	List employees earning more that \$30,000 annually transferre	that \$30,000 annually transferred to/from the utility to/from an affiliate company.	
	Company	Company	PIO	New	Transfer Permanent
Line	Transferred	Transferred	dol	dol	or Temporary
Š	From	2	Assignment	Assignment	and Duration
61	FPL	AAV	TECHNOLOGY CONSULTANT	SENIOR NETWORK PLANNER	PERMANENT
62	FPL	AAV	TECHNOLOGY CONSULTANT	PROJECT MANAGER	PERMANENT
63	FPL	AAV	TECHNOLOGY CONSULTANT	NETWORK PLANNER	PERMANENT
64	FPL	AAV	TECHNOLOGY CONSULTANT	PROJECT MANAGER	PERMANENT
92	FPL	AAV	TECHNOLOGY CONSULTANT	PRINCIPAL TELECOMMUNICATIONS ENGINEER	PERMANENT
99	FPL	FES	ADMINISTRATIVE TECHNICIAN	BUSINESS ACCOUNT SPECIALIST	PERMANENT
29	FPL	FES	ADMINISTRATIVE TECHNICIAN	BUSINESS ACCOUNT SPECIALIST	PERMANENT
99	FPL	FES	ANALYST I	ANALYST I	PERMANENT
69	FPL	FES	ASSOCIATE TECHNICIAN	ASSOCIATE ANALYST	PERMANENT
02	FPL	FES	CAREER DEVELOPMENT	ANALYST II	PERMANENT
7.1	FPL	FES	CUSTOMER SERVICE ANALYST I	PROCESS COORDINATOR	PERMANENT
72	FPL	FES	INFORMATION MANAGEMENT SPECIALIST	SENIOR ADMINISTRATIVE SPECIALIST	PERMANENT
73	FPL	FES	INTEGRATOR	ANALYSTI	PERMANENT
74	FPL	FES	OPERATIONS SUPERVISOR	PROCESSING CENTER SUPERVISOR	PERMANENT
75	FPL	FES	PRODUCTION ANALYST	ANALYST II	PERMANENT
9/	FPL	FES	SENIOR ACCOUNTING TECHNICIAN	ANALYST III	PERMANENT
77	FPL	FES	SENIOR CUSTOMER ACCOUNTING REP	LEAD CUSTOMER ACCOUNTING REP	PERMANENT
78	FPL	FES	SENIOR SALES REP	SENIOR SALES REP	PERMANENT
79	FPL	FES	SUPERVISOR FINANCIAL SYSTEMS III	BILL PAYMENT MANAGER	PERMANENT
8	FPL	FPLE	ACCOUNTANT III	ACCOUNTANT III	PERMANENT
81	FPL	FPLE	ANALYSTI	ANALYSTI	PERMANENT
82	FPL	FPLE	ANALYST I	ANALYSTI	PERMANENT
83	Tdd	FPLE	ANALYST III	ANALYST III	PERMANENT
8	FPL	FPLE	ASSOCIATE ACCOUNTANT	ASSOCIATE ACCOUNTANT	PERMANENT
85	FPL	FPLE	CAREER DEVELOPMENT MANAGER	CAREER DEVELOPMENT MANAGER	PERMANENT
98	٦d∄	FPLE	CAREER DEVELOPMENT MANAGER	CAREER DEVELOPMENT MANAGER	PERMANENT
87	Td∄	FPLE	DIRECTOR POWER GENERATION RESOURCES	GENERAL MANAGER II	PERMANENT
88	TdJ	FPLE	FINANCIAL ANALYST II	PROJECT MANAGER - DEVELOPMENT	PERMANENT
89	FPL	FPLE	GENERAL MANAGER II	GENERAL MANAGER I	PERMANENT
06	FPL	FPLE	GENERAL MANAGER II	PROJECT MANAGER	PERMANENT

ANALYSIS OF DIVERSIFICATION ACTIVITY **Employee Transfers**

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1999

FES - FPL Energy Services, Inc. FPL - Florida Power & Light Company

FPLE - FPL Energy, LLC
FPLE PMI - FPL Energy Project Management, Inc.
AAV - FPL AAV Corporation