



May 15, 2017

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for March 2017. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in cursive script that reads "Elizabeth Fuentes".

Elizabeth Fuentes
Sr. Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
MARCH, 2017

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,222,156,300 (A)	(215,852,218) (B)	2,006,304,082	(80,916,599)	\$ 1,925,387,483
RATE BASE	\$ 30,607,823,289	(193,822,790)	30,414,000,479	0	\$ 30,414,000,479
AVERAGE RATE OF RETURN	7.26%		6.60%		6.33%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,222,156,300 (A)	(213,975,558) (B)	2,008,180,742	(80,916,599)	\$ 1,927,264,143
RATE BASE	\$ 32,243,356,994	(194,004,859)	32,049,352,135	0	\$ 32,049,352,135
YEAR END RATE OF RETURN	6.89%		6.27%		6.01%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.73%
MIDPOINT	6.16%
HIGH	6.64%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.94 (SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.76 (SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	4.42% (SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	84.76% (SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	36.62% (FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	3.65% (FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.50% (FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.92% (PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDahl

(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

Kimberly Ousdahl
for K. Ousdahl

(SIGNATURE)

5/15/17
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
MARCH, 2017

SCHEDULE 2, PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 43,801,718,054	14,357,627,221	29,444,090,833	256,717,344	2,881,351,916	700,894,209	33,282,854,302	(1,451,683,781)	\$ 31,831,170,521
JURISDICTIONAL PER BOOKS	\$ 41,946,752,457	12,804,186,105	29,142,556,352	243,842,800	2,748,129,335	666,400,763	32,800,959,250	(2,193,135,981)	\$ 30,607,623,299
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,228,473,260)	(482,040,601)	(1,736,432,659)	0	(1,617,234,785)	0	(3,353,667,454)	3,159,844,663	\$ (193,822,790)
FPSC ADJUSTED:	\$ 39,718,279,197	12,312,125,504	27,406,153,693	243,842,800	1,130,894,541	666,400,763	29,447,291,796	966,708,683	\$ 30,414,000,479
PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 39,718,279,197	12,312,125,504	27,406,153,693	243,842,800	1,130,894,541	666,400,763	29,447,291,796	966,708,683	\$ 30,414,000,479

NOTE:
THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
MARCH, 2017

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,960,727,815	3,344,653,851	1,561,786,140	1,216,450,331	183,639,279	785,255,135	118,656,543	(6,433,584)	8,734,765,060	\$ 2,225,942,755
JURISDICTIONAL PER BOOKS	\$ 10,528,350,252	3,163,916,431	1,478,378,230	1,196,742,433	176,331,371	753,754,881	114,429,540	(6,399,773)	8,399,491,551	\$ 2,138,858,701
FPSC ADJUSTMENTS										
FRANCHISE REVENUE	\$ (464,439,516)	0	0	(11,945,354)	(174,549,611)	0	0	0	(166,494,986)	\$ (277,944,620)
FRANCHISE EXPENSE	0	0	0	(452,494,045)	174,549,578	0	0	0	(277,944,467)	277,944,467
GROSS RECEIPTS TAX	(241,929,670)	0	0	(241,713,909)	(82,844)	0	0	0	(241,796,753)	(131,917)
FINANCIAL PLANNING SERVICES	0	(436,559)	0	0	168,403	0	0	0	(268,156)	268,156
INDUSTRY ASSOCIATION DUES	0	(2,291,235)	0	0	863,844	0	0	0	(1,407,391)	1,407,391
ECONOMIC DEVELOPMENT 5%	0	(120,840)	0	0	46,614	0	0	0	(74,226)	74,226
AVIATION - EXPENSES	0	(126,457)	0	0	48,781	0	0	0	(77,676)	77,676
EXECUTIVE COMPENSATION	0	(29,568,163)	0	0	11,405,919	0	0	0	(18,162,244)	18,162,244
FUEL COST REC RETAIL, INCL GAS RESERVES (1)	(2,949,964,037)	(2,908,922,709)	(3,767,114)	(2,244,682)	27,625,281	(40,663,219)	0	0	(2,929,095,397)	(30,868,940)
CONSERVATION COST RECOVERY	(59,233,646)	0	(9,438,466)	(1,082,437)	(952,766)	6,460	0	0	(57,726,792)	(1,506,864)
CAPACITY COST RECOVERY	(335,069,165)	(221,621,190)	(26,451,835)	(396,401)	(19,100,109)	110,872	0	0	(304,831,765)	(30,237,400)
ENVIRONMENTAL COST RECOVERY	(228,858,162)	0	(49,460,259)	(328,578)	(71,103,428)	22,666,315	0	633,924	(149,729,200)	(77,128,962)
OTHER RATE CASE ADJUSTMENTS (2)	0	0	4,116,600	0	(1,587,979)	0	0	0	2,528,622	(2,528,622)
STORM DEFICIENCY RECOVERY	(141,265,234)	0	(129,276,742)	0	(4,400,710)	0	0	0	(134,257,742)	(7,007,883)
INTEREST TAX DEFICIENCIES	0	0	804,519	0	(310,343)	0	0	0	494,176	(494,176)
INTEREST SYNCHRONIZATION	0	0	0	0	20,313,624	(7,673,417)	0	0	12,640,207	(12,640,207)
TOTAL FPSC ADJUSTMENTS	\$ (4,418,758,429)	(3,130,543,899)	(214,277,806)	(710,208,437)	(37,045,799)	(25,572,889)	0	633,924	(4,286,203,810)	\$ (132,554,619)
FPSC ADJUSTED	\$ 5,109,591,823	33,372,532	1,296,060,621	488,533,956	139,295,603	728,182,001	114,429,540	(5,765,846)	4,103,287,741	\$ 2,006,304,082
PRO FORMA ADJUSTMENTS	\$ (131,827,271)	0	0	(94,916)	(50,815,756)	0	0	0	(50,910,672)	\$ (60,916,599)
(SEE SCHEDULE 2, PAGE 2A OF 3)										
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 9,877,784,563	33,372,532	1,296,060,621	488,439,080	86,469,847	728,182,001	114,429,540	(5,765,846)	4,052,377,070	\$ 1,925,387,483
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 86,578,308									
TO THE PERIOD ARE:	\$ 83,297,599									
(B) ECONOMIC DEVELOPMENT COSTS RELATED ON A TOTAL COMPANY BASIS ON A JURISDICTIONAL BASIS	\$ 2,495,296									
	\$ 2,415,791									
CURRENT MONTH AMOUNT	\$ 837,239,244	242,559,275	108,711,491	100,824,112	(22,565,206)	107,702,205	(634,812)	(487,579)	658,068,451	\$ 179,170,793
SYSTEM PER BOOKS	\$ 807,074,674	229,148,731	106,073,864	99,138,197	(21,894,953)	104,513,915	(672,198)	(487,561)	633,502,740	\$ 173,571,935
JURISDICTIONAL PER BOOKS										

NOTES:

- (1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.
- (2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MARCH, 2017

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (131,827,271)	0	0	0	(94,916)	(60,815,756)	0	0	0	(50,910,672)	\$ (80,916,599)
TOTAL PROFORMA ADJUSTMENTS	\$ (131,827,271)	0	0	0	(94,916)	(60,815,756)	0	0	0	(50,910,672)	\$ (80,916,599)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
MARCH, 2017

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,825,199,121	\$ 1,542,906,214
FUEL AND CAPACITY	115,281,580	109,171,440
FUEL CLAUSE - GAS RESERVES (1)	49,154,527	46,505,839
CAPITALIZED EXECUTIVE COMPENSATION	15,537,639	15,048,805
LOAD CONTROL	48,008,698	48,008,698
ASSET RETIREMENT OBLIGATION	422,771,776	409,470,857
CAPITAL LEASES	59,224,688	57,361,406
TOTAL	<u>\$ 2,335,158,027</u>	<u>\$ 2,228,473,260</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (246,904,587)	\$ (234,402,429)
ACCUM PROV DECOMMISSIONING COSTS	(3,990,082,823)	(3,797,461,111)
ASSET RETIREMENT OBLIGATION	24,934,049	24,149,593
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,899,051,865	3,582,675,155
FUEL AND CAPACITY	(35,891,948)	(33,961,460)
FUEL CLAUSE - GAS RESERVES (1)	(5,162,770)	(4,884,574)
OTHER RATE CASE ADJUSTMENTS (2)	329,133	316,662
LOAD CONTROL	(21,540,865)	(21,540,865)
CAPITAL LEASES	(7,156,731)	(6,931,571)
TOTAL	<u>\$ (582,424,676)</u>	<u>\$ (492,040,601)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,884,200,583	\$ 1,594,475,412
CWIP - CLAUSE PROJECTS (1)	24,008,592	22,759,382
TOTAL	<u>\$ 1,708,209,174</u>	<u>\$ 1,617,234,795</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,248,491,365)	\$ (3,159,844,663)
TOTAL ADJUSTMENTS	\$ 212,461,160	\$ 193,822,790

NOTES:

(1) AMOUNTS ASSOCIATED WITH FPLS WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.

(2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
MARCH, 2017

SCHEDULE 2: PAGE 3A OF 9

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,860,727,815	3,344,663,651	1,530,771,365	1,561,782,140	1,216,450,331	183,639,279	785,255,135	118,656,543	(6,433,584)	8,734,785,069	\$ 2,225,942,755
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (484,439,516)	0	0	0	(11,945,384)	(174,549,611)	0	0	0	(186,494,996)	\$ (277,944,520)
FRANCHISE EXPENSE	0	0	0	0	(482,494,045)	174,549,578	0	0	0	(277,944,467)	277,944,467
GROSS RECEIPTS TAX	(241,928,670)	0	0	0	(241,713,909)	(82,844)	0	0	0	(241,796,753)	(131,917)
FINANCIAL PLANNING SERVICES	0	0	(450,740)	0	0	173,873	0	0	0	(276,867)	276,867
INDUSTRY ASSOCIATION DUES	0	0	(2,385,662)	0	0	912,554	0	0	0	(1,453,108)	1,453,108
ECONOMIC DEVELOPMENT 5%	0	0	(124,785)	0	0	48,128	0	0	0	(76,637)	76,637
AVIATION - EXPENSES	0	0	(130,564)	0	0	50,385	0	0	0	(80,199)	80,199
EXECUTIVE COMPENSATION	0	0	(30,528,631)	0	0	11,776,419	0	0	0	(18,752,211)	18,752,211
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY, INCL GAS RESERVES (1)	(3,113,021,246)	(3,075,673,322)	(1,165,750)	(4,085,574)	(2,254,353)	29,338,757	(40,815,655)	0	0	(3,084,665,897)	(18,355,349)
CONSERVATION COST RECOVERY	(59,233,646)	0	(46,259,592)	(9,438,466)	(1,082,437)	(952,766)	6,460	0	0	(67,726,792)	(1,508,654)
CAPACITY COST RECOVERY	(335,490,106)	(233,878,432)	(39,432,937)	(26,591,243)	(408,451)	(13,881,288)	119,972	0	0	(313,891,379)	(21,606,727)
ENVIRONMENTAL COST RECOVERY	(228,658,162)	0	(53,660,075)	(52,068,286)	(337,362)	(69,430,843)	22,568,315	0	667,735	(152,392,645)	(74,465,616)
OTHER RATE CASE ADJUSTMENTS (2)	0	0	4,278,734	0	0	(1,550,522)	0	0	0	2,628,212	(2,928,212)
STORM DEFICIENCY RECOVERY	(141,268,234)	0	(597,367)	(129,276,742)	0	(4,394,126)	0	0	0	(134,266,236)	(6,995,998)
INTEREST TAX DEFICIENCIES	0	0	830,652	0	0	(320,424)	0	0	0	510,228	(510,228)
INTEREST SYNCHRONIZATION	0	0	0	0	0	20,779,149	(7,922,674)	0	0	12,856,475	(12,856,475)
TOTAL FPSC ADJUSTMENTS	\$ (4,552,236,578)	(3,309,551,765)	(174,085,430)	(217,221,567)	(710,235,971)	(27,433,602)	(25,954,582)	0	667,735	(4,463,915,171)	\$ (118,421,407)
FPSC ADJUSTED	\$ 6,378,491,237	35,112,096	1,356,685,934	1,344,560,574	506,214,360	156,205,677	759,300,553	118,656,543	(5,765,849)	4,270,969,869	\$ 2,107,521,349
PRO FORMA ADJUSTMENTS	\$ (131,827,271)	0	0	0	(94,916)	(50,815,756)	0	0	0	(60,910,672)	\$ (60,916,599)
(SEE SCHEDULE 2, PAGE 3C OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,246,663,966	35,112,096	1,356,685,934	1,344,560,574	506,119,444	105,389,922	759,300,553	118,656,543	(5,765,849)	4,220,059,217	\$ 2,026,604,749
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 86,576,306										

NOTES:
(1) AMOUNTS ASSOCIATED WITH FPLS WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.
(2) REFLECTS A PORTION OF THE DEPRECIATION/DEPLETION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-A-S-EI.
THE PRO FORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PRO FORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
MARCH, 2017

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	17,492,999	16,902,783
INTEREST & DIVIDENDS RECEIVABLE	(309,417)	(298,978)
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(678,199)	0
FUEL CLAUSE -- GAS RESERVES (1)	550,130	520,486
CASH CAPITAL SUB ACCOUNT	598,116	565,887
POLE ATTACHMENTS RENTS RECEIVABLE	15,115,973	14,725,907
PREPAYMENTS - ECCR	52,900,950	52,900,950
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	9,922,312	9,546,327
TEMPORARY CASH INVESTMENTS	2,029,995	1,961,503
STORM DEFICIENCY RECOVERY	326,342,194	312,285,377
NUCLEAR COST RECOVERY	91,829	91,829
JOBGING ACCOUNTS	8,804,474	8,507,410
OTH REG ASSETS - CLAUSES	3,885,972	3,676,577
MISC. DEFERRED DEBIT - CLAUSES	15,245,376	14,423,880
CEDAR BAY TRANSACTION	889,386,678	653,409,926
ICL TRANSACTION	102,262,821	96,903,369
	\$ 1,243,642,205	\$ 1,186,123,234
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	0	0
ACCUM DEFERRED RETIREMENT BENEFITS	(154,987)	(150,121)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	34,596,739	34,596,739
ACCUM. PROV. - RATE REFUNDS	(196,728)	(198,407)
GAIN ON SALE OF EMISSION ALLOWANCE	(8,783)	(8,339)
JOBGING ACCOUNTS	(15,515,432)	(14,991,939)
FUEL CLAUSE -- GAS RESERVES (1)	9,005,084	8,519,846
POLE ATTACHMENT RENTS PAYABLE	(7,193,916)	(7,008,278)
SURPP ACCELERATED RECOVERY	(21,259,381)	(20,145,206)
STORM DEFICIENCY RECOVERY	(94,843,950)	(80,821,715)
ASSET RETIREMENT OBLIGATION	(4,146,757,690)	(4,016,295,605)
MARGIN CALL CASH COLLATERAL	(507,692)	(490,563)
NUCLEAR COST RECOVERY	(243,143,704)	(243,143,704)
CEDAR BAY TRANSACTION	(6,153,079)	(5,830,605)
	\$ (4,492,133,570)	\$ (4,345,967,897)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,248,491,365)	\$ (3,159,844,663)

NOTES:

(1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MARCH, 2017

SCHEDULE 2, PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	CURRENT INCOME TAXES	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (131,827,271)	0	0	0	(94,916)	(50,815,756)	0	0	0	(50,910,672)	\$ (80,916,599)
TOTAL PROFORMA ADJUSTMENTS	\$ (131,827,271)	0	0	0	(94,916)	(50,815,756)	0	0	0	(50,910,672)	\$ (80,916,599)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
MARCH, 2017

SCHEDULE 3, PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,950,727,815	3,344,683,851	1,561,782,140	1,216,450,331	183,639,279	786,255,135	118,656,543	(6,433,684)	8,734,785,060	\$ 2,225,942,755
JURISDICTIONAL PER BOOKS	\$ 10,528,350,252	3,153,916,431	1,510,338,427	1,198,742,433	176,331,371	753,754,891	114,429,540	(6,386,773)	8,389,491,551	\$ 2,136,858,701
FPSC ADJUSTMENTS										
FRANCHISE REVENUE	\$ (464,439,516)	0	0	(11,945,384)	(174,549,578)	0	0	0	(166,494,996)	\$ (277,944,520)
FRANCHISE EXPENSE	0	0	0	(452,494,045)	174,549,578	0	0	0	(277,944,467)	277,944,467
GROSS RECEIPTS TAX	(241,928,670)	0	0	(241,713,909)	(82,844)	0	0	0	(241,796,753)	(131,917)
FINANCIAL PLANNING SERVICES	0	(436,559)	0	0	168,403	0	0	0	(268,156)	268,156
INDUSTRY ASSOCIATION DUES	0	(2,291,235)	0	0	893,844	0	0	0	(1,407,391)	1,407,391
ECONOMIC DEVELOPMENT 5% AWATION - EXPENSES	0	(120,840)	0	0	46,614	0	0	0	(74,226)	74,226
EXECUTIVE COMPENSATION	0	(126,457)	0	0	48,781	0	0	0	(77,676)	77,676
FUEL COST REC RETAIL, INCL GAS RESERVES (1)	(2,949,964,037)	(2,908,922,709)	(3,767,114)	(2,244,682)	11,405,919	(40,863,219)	0	0	(18,162,244)	(20,868,640)
CONSERVATION COST RECOVERY	(59,233,646)	(1,102,934)	(9,438,456)	(1,082,437)	27,625,261	6,460	0	0	(57,726,792)	(1,506,854)
CAPACITY COST RECOVERY	(335,069,165)	(46,259,592)	(26,451,835)	(399,401)	(19,100,109)	110,972	0	0	(304,631,765)	(30,237,400)
ENVIRONMENTAL COST RECOVERY	(226,656,162)	(52,137,173)	(48,460,259)	(328,578)	(71,103,428)	22,668,315	0	633,924	(148,729,200)	(77,128,962)
OTHER RATE CASE ADJUSTMENTS (2)	0	0	4,116,600	0	(1,387,979)	0	0	0	2,528,622	(2,528,622)
STORM DEFICIENCY RECOVERY	(141,265,234)	0	(129,276,742)	0	(4,400,710)	0	0	0	(134,225,752)	(7,007,463)
INTEREST TAX DEFICIENCIES	0	0	0	0	(310,343)	0	0	0	494,176	(494,176)
INTEREST SYNCHRONIZATION	0	0	0	0	18,436,963	(7,673,417)	0	0	10,763,546	(10,763,546)
TOTAL FPSC ADJUSTMENTS	\$ (4,416,755,429)	(3,130,543,889)	(214,277,806)	(710,208,437)	(36,922,429)	(25,572,889)	0	633,924	(4,289,080,470)	\$ (130,677,959)
FPSC ADJUSTED	\$ 6,109,594,823	33,372,532	1,296,060,621	488,533,996	137,408,942	728,182,001	114,429,540	(5,765,848)	4,101,411,081	\$ 2,008,180,742

PRO FORMA ADJUSTMENTS	\$ (131,827,271)	0	0	(94,916)	(50,815,756)	0	0	0	(50,910,672)	\$ (80,916,599)
(SEE SCHEDULE 2, PAGE 2A OF 3)										
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,877,764,553	33,372,532	1,296,060,621	488,439,080	86,593,186	728,182,001	114,429,540	(5,765,846)	4,050,500,409	\$ 1,927,284,143

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 86,576,306 AND THE JURISDICTIONAL NOI BY \$ 83,297,599

NOTES:
(1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.
(2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MARCH, 2017

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (131,827,271)	0	0	0	(94,916)	(50,815,756)	0	0	0	(50,910,672)	\$ (80,916,599)
TOTAL PROFORMA ADJUSTMENTS	\$ (131,827,271)	0	0	0	(94,916)	(50,815,756)	0	0	0	(50,910,672)	\$ (80,916,599)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
MARCH, 2017

SCHEDULE 3: PAGE 3 OF 3

	RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:			
ENVIRONMENTAL	\$ 1,627,803,424		\$ 1,545,378,847
FUEL AND CAPACITY	130,064,117		123,198,393
FUEL CLAUSE -- GAS RESERVES (1)	0		0
CAPITALIZED EXECUTIVE COMPENSATION	16,189,166		15,679,835
LOAD CONTROL	46,348,818		46,348,818
ASSET RETIREMENT OBLIGATION	432,217,840		418,619,737
CAPITAL LEASES	59,224,888		57,361,406
TOTAL	\$ 2,311,848,052		\$ 2,206,586,835
ACCUMULATED PROVISION FOR DEPRECIATION:			
ENVIRONMENTAL	\$ (270,013,055)		\$ (256,340,786)
ACCUM PROV DECOMMISSIONING COSTS	(4,184,456,493)		(3,982,451,369)
ASSET RETIREMENT OBLIGATION	12,217,502		11,833,125
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,880,192,267		3,758,116,658
FUEL AND CAPACITY	(38,349,429)		(36,290,344)
FUEL CLAUSE -- GAS RESERVES (1)	0		0
OTHER RATE CASE ADJUSTMENTS (2)	4,278,734		4,116,600
LOAD CONTROL	(19,663,814)		(19,663,814)
CAPITAL LEASES	(7,845,000)		(7,598,187)
TOTAL	\$ (623,839,288)		\$ (528,278,118)
CONSTRUCTION WORK IN PROGRESS:			
CONSTRUCTION WORK IN PROGRESS	\$ 1,732,850,513		\$ 1,644,947,716
CWIP - CLAUSE PROJECTS (1)	32,246,889		30,593,090
TOTAL	\$ 1,765,097,502		\$ 1,675,540,806
NUCLEAR FUEL:			
NUCLEAR FUEL IN PROCESS	\$ 0		\$ 0
NUCLEAR FUEL CAPITAL LEASES	0		0
TOTAL	\$ 0		\$ 0
WORKING CAPITAL:			
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,248,491,365)		\$ (3,159,844,663)
TOTAL ADJUSTMENTS			
	\$ 204,814,901		\$ 194,004,859

NOTES:

- (1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.
(2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
MARCH, 2017

SCHEDULE 3, PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,990,727,815	3,344,653,851	1,530,771,365	1,561,782,140	1,218,450,331	183,839,279	765,255,135	118,656,543	(6,433,584)	6,734,785,060	\$ 2,225,942,755
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (464,439,516)	0	0	0	(11,945,384)	(174,549,611)	0	0	0	(185,494,996)	\$ (277,944,520)
FRANCHISE EXPENSE	0	0	0	0	(452,484,045)	174,549,611	0	0	0	(277,944,467)	277,944,467
GROSS RECEIPTS TAX	(241,928,670)	0	0	0	(241,713,909)	(82,844)	0	0	0	(241,796,753)	(131,917)
FINANCIAL PLANNING SERVICES	0	0	(450,740)	0	0	173,673	0	0	0	(276,667)	276,667
INDUSTRY ASSOCIATION DUES	0	0	(2,365,682)	0	0	912,554	0	0	0	(1,453,108)	1,453,108
ECONOMIC DEVELOPMENT 5%	0	0	(124,765)	0	0	48,128	0	0	0	(76,637)	76,637
AVIATION - EXPENSES	0	0	(130,564)	0	0	50,365	0	0	0	(80,199)	80,199
EXECUTIVE COMPENSATION	0	0	(30,528,631)	0	0	11,778,419	0	0	0	(18,752,211)	18,752,211
FUEL COST REC RETAIL, INCL GAS RESERVES (1)	(3,113,021,246)	(3,075,673,322)	(1,165,790)	(4,095,574)	(2,254,353)	29,338,757	(40,815,655)	0	0	(3,084,665,697)	(18,355,549)
CONSERVATION COST RECOVERY	(69,233,646)	0	(46,259,592)	(9,438,456)	(1,082,437)	(952,766)	6,460	0	0	(57,226,792)	(1,506,854)
CAPACITY COST RECOVERY	(335,490,106)	(233,678,432)	(39,432,937)	(26,591,243)	(408,451)	(13,661,288)	110,972	0	0	(313,881,379)	(21,808,727)
ENVIRONMENTAL COST RECOVERY	(226,858,162)	0	(53,860,075)	(52,088,286)	(337,392)	(69,430,843)	22,666,315	0	667,735	(152,392,545)	(74,465,616)
OTHER RATE CASE ADJUSTMENTS (2)	0	0	0	4,278,794	0	(1,650,522)	0	0	0	2,628,272	(2,628,272)
STORM DEFICIENCY RECOVERY	(141,265,234)	0	(597,367)	(129,276,742)	0	(4,384,126)	0	0	0	(134,268,236)	(6,996,986)
INTEREST TAX DEFICIENCIES	0	0	830,662	0	0	(320,424)	0	0	0	510,228	(510,228)
INTEREST SYNCHRONIZATION	0	0	0	0	0	21,421,784	(7,922,674)	0	0	13,499,110	(13,499,110)
TOTAL FPSC ADJUSTMENTS	\$ (4,582,298,578)	(3,309,551,755)	(174,085,430)	(217,221,567)	(710,235,871)	(26,790,968)	(25,954,582)	0	667,735	(4,466,172,596)	\$ (118,064,042)
FPSC ADJUSTED	\$ 6,378,491,237	35,112,086	1,356,685,934	1,344,560,574	506,214,360	156,849,313	759,300,553	118,656,543	(5,765,848)	4,271,612,524	\$ 2,105,878,713
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3B OF 3)	\$ (131,827,271)	0	0	0	(94,916)	(50,815,756)	0	0	0	(50,910,672)	\$ (80,916,599)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,246,663,966	35,112,086	1,356,685,934	1,344,560,574	506,119,444	106,033,557	759,300,553	118,656,543	(5,765,848)	4,220,701,852	\$ 2,025,962,114
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 66,578,306										

NOTES:
(1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.
(2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0860-AS-EI.
THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 YEAR END RATE OF RETURN
 INCOME STATEMENT
 DETAIL OF PRO FORMA ADJUSTMENTS
 MARCH, 2017

SCHEDULE 3: PAGE 38 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (131,827,271)	0	0	0	(94,916)	(50,815,756)	0	0	0	(50,910,672)	\$ (60,916,599)
TOTAL PROFORMA ADJUSTMENTS	\$ (131,827,271)	0	0	0	(94,916)	(50,815,756)	0	0	0	(50,910,672)	\$ (80,916,599)

FOOTNOTES:
 (1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
MARCH, 2017

AVERAGE	LOW POINT												MIDPOINT			HIGH POINT		
	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	PRO RATA 3	ADJUSTMENTS SPECIFIC 4	ADJUSTED RETAIL 5	RATIO (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12	COST RATE (%) 11	WEIGHTED COST (%) 12				
LONG TERM DEBT	\$ 8,928,517,174	\$ 8,586,944,104	\$ 161,083,284	\$ (251,922,358)	\$ 8,486,105,029	27.93%	4.55%	1.27%	4.55%	1.27%	4.55%	1.27%	4.55%	1.27%				
SHORT TERM DEBT	863,779,884	829,967,967	16,040,026	(0)	846,007,993	2.78%	1.65%	0.05%	1.65%	0.05%	1.65%	0.05%	1.65%	0.05%				
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
COMMON EQUITY	14,150,718,491	13,596,800,848	262,772,839	-	13,859,573,687	45.57%	9.60%	4.37%	10.55%	4.81%	11.60%	5.29%	11.60%	5.29%				
CUSTOMER DEPOSITS	415,565,800	415,338,605	8,026,866	-	423,365,471	1.39%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%				
DEFERRED INCOME TAX	7,287,245,997	7,002,385,259	128,024,102	(377,963,073)	6,752,446,288	22.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
INVESTMENT TAX CREDITS (1)	185,343,175	176,386,487	692,066	(140,576,542)	36,502,011	0.12%	7.65%	0.01%	8.27%	0.01%	8.89%	0.01%	8.89%	0.01%				
TOTAL	\$ 31,831,170,521	\$ 30,507,823,269	\$ 576,639,183	\$ (770,461,973)	\$ 30,414,000,479	100.00%		5.73%		6.16%		6.64%		6.64%				
YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	PRO RATA 3	ADJUSTMENTS SPECIFIC 4	ADJUSTED RETAIL 5	RATIO (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12	COST RATE (%) 11	WEIGHTED COST (%) 12				
LONG TERM DEBT	\$ 9,130,729,746	\$ 8,924,064,137	\$ 157,837,630	\$ (251,255,743)	\$ 8,830,646,024	27.55%	4.35%	1.20%	4.35%	1.20%	4.35%	1.20%	4.35%	1.20%				
SHORT TERM DEBT	1,287,692,059	1,257,987,166	22,894,281	0	1,280,881,447	4.00%	1.62%	0.06%	1.62%	0.06%	1.62%	0.06%	1.62%	0.06%				
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
COMMON EQUITY	14,455,963,555	14,122,488,754	257,017,111	0	14,379,505,865	44.87%	9.60%	4.31%	10.55%	4.73%	11.60%	5.20%	11.60%	5.20%				
CUSTOMER DEPOSITS	401,655,647	401,653,070	7,308,739	(0)	408,962,809	1.28%	2.16%	0.03%	2.16%	0.03%	2.16%	0.03%	2.16%	0.03%				
DEFERRED INCOME TAX	7,477,752,610	7,299,507,701	125,966,141	(377,963,073)	7,047,510,769	21.99%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
INVESTMENT TAX CREDITS (1)	247,291,161	237,656,166	1,820,366	(137,631,311)	101,845,221	0.32%	7.57%	0.02%	8.19%	0.03%	8.81%	0.03%	8.81%	0.03%				
TOTAL	\$ 33,001,084,778	\$ 32,243,356,994	\$ 572,845,268	\$ (766,850,128)	\$ 32,048,352,135	100.00%		5.62%		6.05%		6.52%		6.52%				

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PRO-FORMA ADJUSTED BASIS
MARCH, 2017

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	LOW POINT				MIDPOINT				HIGH POINT			
	1	2	3	4	5	6	7	8	9	10	11	12
LONG TERM DEBT	\$ 8,496,105,029	\$ -	\$ 8,496,105,029	27.93%	4.55%	1.27%	4.55%	1.27%	4.55%	1.27%	4.55%	1.27%
SHORT TERM DEBT	846,007,993	-	846,007,993	2.78%	1.65%	0.05%	1.65%	0.05%	1.65%	0.05%	1.65%	0.05%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	13,859,573,687	-	13,859,573,687	45.57%	9.60%	4.37%	10.55%	4.81%	11.60%	5.28%	11.60%	5.28%
CUSTOMER DEPOSITS	423,365,471	-	423,365,471	1.39%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%
DEFERRED INCOME TAX	6,752,446,288	-	6,752,446,288	22.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	36,502,011	-	36,502,011	0.12%	7.65%	0.01%	8.27%	0.01%	8.89%	0.01%	8.89%	0.01%
TOTAL	\$ 30,414,000,479	\$ -	\$ 30,414,000,479	100.00%		5.73%		6.16%		6.64%		6.64%
YEAR END												
LONG TERM DEBT	\$ 8,830,646,024	\$ -	\$ 8,830,646,024	27.55%	4.35%	1.20%	4.35%	1.20%	4.35%	1.20%	4.35%	1.20%
SHORT TERM DEBT	1,280,881,447	-	1,280,881,447	4.00%	1.62%	0.06%	1.62%	0.06%	1.62%	0.06%	1.62%	0.06%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	14,379,505,865	-	14,379,505,865	44.87%	9.60%	4.31%	10.55%	4.73%	11.60%	5.20%	11.60%	5.20%
CUSTOMER DEPOSITS	408,962,809	-	408,962,809	1.28%	2.16%	0.03%	2.16%	0.03%	2.16%	0.03%	2.16%	0.03%
DEFERRED INCOME TAX	7,047,510,769	-	7,047,510,769	21.99%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	101,845,221	-	101,845,221	0.32%	7.57%	0.02%	8.19%	0.03%	8.81%	0.03%	8.81%	0.03%
TOTAL	\$ 32,049,352,135	\$ -	\$ 32,049,352,135	100.00%		5.62%		6.05%		6.52%		6.52%

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 FINANCIAL INTEGRITY INDICATORS
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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN 6.33%

LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:

LONG TERM DEBT	1.27%
SHORT TERM DEBT	0.05%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.01%
SUBTOTAL	<u>1.36%</u>

PRO FORMA FOR LESS NON EQUITY COST 4.97%

PRO FORMA COMMON EQUITY RATIO 45.57%

PRO FORMA RETURN ON COMMON EQUITY 10.92%