



June 15, 2018

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for April 2018. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Jason Chin', is written over the typed name and title.

Jason Chin
Sr. Manager of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
APRIL, 2018

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,415,918,140 (A)	(237,340,971) (B)	2,178,577,170	(128,581,024)	\$ 2,049,996,145
RATE BASE	\$ 34,081,987,282	(376,371,986)	33,705,615,296	0	\$ 33,705,615,296
AVERAGE RATE OF RETURN	7.09%		6.46%		6.08%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,415,918,140 (A)	(220,707,582) (B)	2,195,210,559	(128,581,024)	\$ 2,066,629,534
RATE BASE	\$ 36,169,611,196	(333,905,802)	35,835,705,394	0	\$ 35,835,705,394
YEAR END RATE OF RETURN	6.68%		6.13%		5.77%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.62%
MIDPOINT	6.04%
HIGH	6.51%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.56	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.35	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	5.12%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	58.80%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	36.53%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	5.03%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.50%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.64%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES: WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON
(CONTROLLER, FPL FINANCE)

(SIGNATURE)

6/15/2018
(DATE)

FOR KEITH FERGUSON

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
APRIL, 2018

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 46,791,694,700	15,194,745,401	31,596,949,299	301,150,691	3,492,198,344	640,372,075	36,030,670,409	(658,260,930)	\$ 35,472,409,479
JURISDICTIONAL PER BOOKS	\$ 44,797,680,159	12,746,664,729	32,051,015,424	284,442,885	3,342,363,900	614,217,852	36,292,040,060	(2,210,052,778)	\$ 34,081,987,282
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,220,378,101)	(606,579,446)	(1,613,798,655)	0	(1,996,468,466)	0	(3,610,267,121)	3,233,895,135	\$ (376,371,986)
FPSC ADJUSTED:	\$ 42,577,302,052	12,140,085,283	30,437,216,769	284,442,885	1,345,895,434	614,217,852	32,681,772,939	1,023,842,357	\$ 33,705,615,296
PRO-FORMA ADJUSTMENTS	\$ 0	0	0	0	0	0	0	0	\$ 0
TOTAL PRO-FORMA ADJUSTMENTS:	\$ 42,577,302,052	12,140,085,283	30,437,216,769	284,442,885	1,345,895,434	614,217,852	32,681,772,939	1,023,842,357	\$ 33,705,615,296
PRO-FORMA ADJUSTED									

NOTE:

THE PRO-FORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PRO-FORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
APRIL, 2018

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,764,817,371	3,449,064,717	2,823,436,422	852,695,360	1,295,272,881	58,400,238	685,187,885	205,023,578	(6,045,710)	9,364,035,370	\$ 2,400,782,001
JURISDICTIONAL PER BOOKS	\$ 11,329,879,048	3,281,536,487	2,770,426,744	789,665,102	1,276,931,746	56,076,899	653,200,998	197,272,244	(6,039,769)	9,019,070,450	\$ 2,310,808,598
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (506,876,143)	0	0	0	(13,036,854)	(172,119,487)	0	0	0	(185,156,341)	\$ (321,719,801)
FRANCHISE EXPENSE	0	0	0	0	(493,836,646)	172,118,812	0	0	0	(321,717,834)	321,717,834
GROSS RECEIPTS TAX	(262,051,262)	0	0	0	(261,730,760)	(108,198)	0	0	0	(261,838,959)	(212,303)
FINANCIAL PLANNING SERVICES	0	0	(387,936)	0	0	139,434	0	0	0	(258,502)	258,502
INDUSTRY ASSOCIATION DUES	0	0	(2,308,037)	0	0	801,306	0	0	0	(1,506,732)	1,506,732
ECONOMIC DEVELOPMENT 5%	0	0	(135,815)	0	0	47,515	0	0	0	(88,300)	88,300
AVIATION - EXPENSES	0	0	(156,664)	0	0	55,132	0	0	0	(103,532)	103,532
EXECUTIVE COMPENSATION	0	0	(36,456,766)	0	0	12,791,803	0	0	0	(23,664,962)	23,664,962
FUEL COST REC RETAIL	(3,106,911,075)	(3,086,467,602)	(207,970)	5,384,002	(2,201,605)	9,353,574	(18,717,393)	0	0	(3,092,856,993)	(14,054,082)
CONSERVATION COST RECOVERY	(56,374,551)	0	(43,068,657)	(9,899,532)	(1,137,141)	(790,458)	(861)	0	0	(54,896,650)	(1,477,901)
CAPACITY COST RECOVERY	(288,810,457)	(173,681,943)	(35,321,061)	(1,975,879)	(362,063)	(25,335,955)	(1,342,834)	0	0	(236,019,535)	(50,790,923)
ENVIRONMENTAL COST RECOVERY	(194,730,603)	0	(35,449,955)	(43,350,728)	(279,453)	(59,272,941)	13,158,441	0	116,278	(119,078,357)	(75,652,246)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	0	0	0	0	0	0	0	0
STORM DEFICIENCY RECOVERY	(997,594,859)	0	(120,175,627)	(270,675,222)	0	(2,292,850)	0	0	0	(393,143,700)	(4,451,158)
INTEREST TAX DEFICIENCIES	0	0	285,240	0	0	(97,531)	0	0	0	187,709	(187,709)
INTEREST SYNCHRONIZATION	0	0	0	0	0	18,953,696	(7,928,530)	0	0	11,025,166	(11,025,166)
TOTAL FPSC ADJUSTMENTS	\$ (4,813,348,949)	(3,280,149,544)	(273,395,247)	(320,517,160)	(772,584,522)	(39,756,149)	(14,831,177)	0	116,278	(4,681,117,521)	\$ (132,231,428)
FPSC ADJUSTED	\$ 6,516,530,099	21,386,942	2,497,031,497	469,147,942	504,347,224	16,320,750	638,369,820	197,272,244	(5,923,491)	4,337,952,929	\$ 2,178,577,170
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (210,613,579)	0	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,305,916,520	21,386,942	2,497,031,497	469,147,942	504,195,583	(65,560,163)	638,369,820	197,272,244	(5,923,491)	4,255,920,374	\$ 2,049,996,145
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 109,340,812										
	\$ 105,109,543										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:	\$ 2,804,732										
ON A TOTAL COMPANY BASIS	\$ 2,716,297										
ON A JURISDICTIONAL BASIS											
CURRENT MONTH AMOUNT	\$ 878,810,554	235,172,484	124,728,654	150,956,387	102,161,379	43,552,503	2,709,990	(827,155)	(503,629)	657,950,624	\$ 220,859,890
SYSTEM PER BOOKS	\$ 844,970,370	222,472,113	120,771,878	145,263,158	100,395,351	41,972,362	2,635,044	(795,883)	(503,628)	632,210,396	\$ 212,759,974
JURISDICTIONAL PER BOOKS											

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
APRIL, 2018

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (210,613,579)	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)
TOTAL PROFORMA ADJUSTMENTS	\$ (210,613,579)	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
APRIL, 2018

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,610,912,301	\$ 1,532,613,511
FUEL AND CAPACITY	140,241,628	133,512,024
CAPITALIZED EXECUTIVE COMPENSATION	21,575,562	20,895,276
LOAD CONTROL	49,664,344	49,664,344
ASSET RETIREMENT OBLIGATION	440,044,530	426,169,769
CAPITAL LEASES	59,395,952	57,523,176
TOTAL	\$ 2,321,834,317	\$ 2,220,378,101
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (288,231,542)	\$ (274,221,977)
ACCUM PROV DECOMMISSIONING COSTS	(4,372,341,512)	(4,181,744,350)
ASSET RETIREMENT OBLIGATION	(7,581,671)	(7,342,619)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,054,962,242	3,927,107,832
FUEL AND CAPACITY	(40,931,635)	(38,970,093)
OTHER RATE CASE ADJUSTMENTS (1)	0	0
LOAD CONTROL	(23,014,898)	(23,014,898)
CAPITAL LEASES	(8,666,602)	(8,393,341)
TOTAL	\$ (685,805,619)	\$ (606,579,446)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,067,810,275	\$ 1,948,302,759
CWIP - CLAUSE PROJECTS	50,618,618	48,165,707
TOTAL	\$ 2,118,428,893	\$ 1,996,468,466
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,321,964,173)	\$ (3,233,895,135)
TOTAL ADJUSTMENTS	\$ 432,493,419	\$ 376,371,986

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
APRIL 2018

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,764,817,371	3,449,064,717	2,823,436,422	852,695,360	1,296,272,881	58,400,238	685,187,885	205,023,578	(6,045,710)	9,364,035,370	\$ 2,400,782,001
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (506,876,143)	0	0	0	(13,036,854)	(172,119,487)	0	0	0	(185,156,341)	\$ (321,719,801)
FRANCHISE EXPENSE	0	0	0	0	(493,836,646)	172,118,812	0	0	0	(321,717,834)	321,717,834
GROSS RECEIPTS TAX	(262,051,262)	0	0	0	(261,730,760)	(108,198)	0	0	0	(261,838,959)	(212,303)
FINANCIAL PLANNING SERVICES	0	0	(410,892)	0	0	143,974	0	0	0	(266,918)	266,918
INDUSTRY ASSOCIATION DUES	0	0	(2,383,180)	0	0	827,394	0	0	0	(1,555,786)	1,555,786
ECONOMIC DEVELOPMENT 5%	0	0	(140,237)	0	0	49,052	0	0	0	(91,175)	91,175
AVIATION - EXPENSES	0	0	(163,829)	0	0	56,927	0	0	0	(106,902)	106,902
EXECUTIVE COMPENSATION	0	0	(37,643,685)	0	0	13,208,265	0	0	0	(24,435,420)	24,435,420
FUEL COST RECOVERY	(3,260,781,872)	(3,244,172,233)	(218,433)	5,386,551	(2,202,796)	11,401,863	(18,761,488)	0	0	(3,246,566,537)	(12,215,335)
CONSERVATION COST RECOVERY	(56,374,551)	0	(43,068,657)	(9,898,532)	(1,137,141)	(790,458)	(861)	0	0	(54,896,650)	(1,477,901)
CAPACITY COST RECOVERY	(289,201,532)	(182,505,628)	(37,102,418)	(2,210,885)	(370,117)	(21,657,487)	(1,342,834)	0	0	(245,189,349)	(44,012,183)
ENVIRONMENTAL COST RECOVERY	(194,730,603)	0	(37,281,036)	(45,565,447)	(286,567)	(51,889,551)	13,158,441	0	122,219	(121,721,942)	(73,008,661)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	(120,175,627)	0	0	0	0	0	0	0	0
STORM DEFICIENCY RECOVERY	(397,594,858)	0	294,526	(270,875,222)	0	(2,292,850)	0	0	0	(393,143,700)	(4,451,158)
INTEREST TAX DEFICIENCIES	0	0	0	0	0	(100,706)	0	0	0	193,820	(193,820)
INTEREST SYNCHRONIZATION	0	0	0	0	0	19,578,859	(8,186,658)	0	0	11,392,201	(11,392,201)
TOTAL FPSC ADJUSTMENTS	\$ (4,967,610,821)	(3,426,677,862)	(278,273,468)	(322,964,536)	(772,600,881)	(31,573,564)	(15,133,401)	0	122,219	(4,847,101,492)	\$ (2,280,272,672)
FPSC ADJUSTED	\$ 6,797,206,550	22,386,855	2,545,162,954	529,730,824	523,672,000	26,826,674	670,054,484	205,023,578	(5,923,491)	4,516,933,877	\$ 2,280,272,672
PRO FORMA ADJUSTMENTS	\$ (210,613,579)	0	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)
(SEE SCHEDULE 2, PAGE 3C OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,586,592,970	22,386,855	2,545,162,954	529,730,824	523,520,358	(55,054,238)	670,054,484	205,023,578	(5,923,491)	4,434,901,323	\$ 2,151,691,648

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 109,340,812

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
APRIL, 2018

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	20,976,951	20,283,783
INTEREST & DIVIDENDS RECEIVABLE	28,512	27,570
NET UNDERRECOVERED FUEL, CAPACITY, ECRC, ECRC	22,618,806	22,591,952
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	13,888,435	13,888,435
PREPAYMENTS - ECRC	49,657,024	49,657,024
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	10,497,613	10,091,376
TEMPORARY CASH INVESTMENTS	693,605	670,686
STORM DEFICIENCY RECOVERY	195,950,272	195,882,050
NUCLEAR COST RECOVERY	0	0
JOBING ACCOUNTS	20,784,869	20,098,047
OTH REG ASSETS - CLAUSES	3,360,108	3,199,152
MISC. DEFERRED DEBIT - CLAUSES	10,400,589	9,902,381
CEDAR BAY TRANSACTION	650,662,842	619,423,281
ICL TRANSACTION	409,694,444	390,024,235
SJRPP TRANSACTION	33,015,350	31,426,238
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,442,229,420	\$ 1,387,166,209

ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	0	0
ACCUM DEFERRED RETIREMENT BENEFITS	(187,517)	(181,604)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	308,661,803	308,661,803
ACCUM. PROV. - RATE REFUNDS	(961)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(1,875)	(1,784)
JOBING ACCOUNTS	(24,102,662)	(23,306,207)
POLE ATTACHMENT RENTS PAYABLE	(6,999,877)	(6,999,877)
SJRPP ACCELERATED RECOVERY	(11,835,244)	(11,267,012)
STORM DEFICIENCY RECOVERY	(288,838,858)	(288,838,858)
ASSET RETIREMENT OBLIGATION	(4,487,454,039)	(4,345,963,008)
MARGIN CALL CASH COLLATERAL	(551,923)	(533,685)
NUCLEAR COST RECOVERY	(247,647,753)	(247,647,753)
CEDAR BAY TRANSACTION	(5,234,685)	(4,983,358)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (4,764,193,592)	\$ (4,621,061,343)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,321,964,172)	\$ (3,233,895,135)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
APRIL, 2018

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (210,613,579)	0	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)
TOTAL PROFORMA ADJUSTMENTS	\$ (210,613,579)	0	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
APRIL, 2018

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	NET INTERCHANGE	OPERATION & MAINTENANCE OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	CURRENT INCOME TAXES	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,764,817.371	3,449,064.717	2,823,436.422	852,695.360	1,296,272.881	58,400.238	685,187.885	205,023.578	(6,045,710)	9,364,035.370	\$ 2,400,782.001
JURISDICTIONAL PER BOOKS	\$ 11,329,879.048	3,281,536.487	2,770,426.744	789,665.102	1,276,631.746	56,076.899	653,200.898	197,272.244	(6,039,769)	9,019,070.450	\$ 2,310,808.598
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (506,876,143)	0	0	0	(13,036,854)	(172,119,487)	0	0	0	(185,156,341)	\$ (321,719,801)
FRANCHISE EXPENSE	0	0	0	0	(493,836,646)	172,118,812	0	0	0	(321,717,834)	321,717,834
GROSS RECEIPTS TAX	(262,051,262)	0	0	0	(261,730,780)	(108,198)	0	0	0	(261,838,959)	(212,303)
FINANCIAL PLANNING SERVICES	0	0	(397,936)	0	0	139,434	0	0	0	(258,502)	258,502
INDUSTRY ASSOCIATION DUES	0	0	(2,308,037)	0	0	801,306	0	0	0	(1,506,732)	1,506,732
ECONOMIC DEVELOPMENT 5%	0	0	(135,815)	0	0	47,515	0	0	0	(88,300)	88,300
AVIATION - EXPENSES	0	0	(158,664)	0	0	55,132	0	0	0	(103,532)	103,532
EXECUTIVE COMPENSATION	0	0	(36,458,766)	0	0	12,791,803	0	0	0	(23,664,962)	23,664,962
FUEL COST REC RETAIL	(3,105,911,075)	(3,086,467,602)	(207,970)	5,384,002	(2,201,605)	9,353,574	0	0	0	(3,092,856,993)	(14,054,082)
CONSERVATION COST RECOVERY	(56,374,551)	0	(43,068,657)	(9,899,532)	(1,137,141)	(790,458)	(861)	0	0	(54,896,650)	(1,477,901)
CAPACITY COST RECOVERY	(288,810,457)	(173,681,943)	(35,321,061)	(1,975,679)	(362,053)	(25,335,955)	(1,342,834)	0	0	(238,019,535)	(50,790,923)
ENVIRONMENTAL RECOVERY	(194,730,603)	0	(35,449,955)	(43,350,728)	(279,453)	(53,272,941)	13,158,441	0	116,278	(119,078,357)	(75,652,246)
THEMATIC CASE ADJUSTMENTS (1)	0	0	0	0	0	0	0	0	0	0	0
SYSTEM DEFICIENCY RECOVERY	(397,594,858)	0	(120,175,627)	(270,675,222)	0	(2,292,850)	0	0	0	(393,143,700)	(4,451,158)
INTEREST TAX DEFICIENCIES	0	0	285,240	0	0	(97,531)	0	0	0	187,709	(187,709)
INTEREST SYNCHRONIZATION	0	0	0	0	0	2,320,307	(7,928,530)	0	0	(5,608,223)	5,608,223
TOTAL FPSC ADJUSTMENTS	\$ (4,813,348,949)	(3,260,149,544)	(273,395,247)	(320,517,160)	(772,584,522)	(56,389,538)	(14,831,177)	0	116,278	(4,697,750,910)	\$ (115,598,039)
FPSC ADJUSTED	\$ 6,516,530,099	21,386,942	2,497,031,497	469,147,942	504,347,224	(312,639)	638,369,820	197,272,244	(5,923,491)	4,321,319,540	\$ 2,195,210,559
PRO FORMA ADJUSTMENTS	\$ (210,613,579)	0	0	0	(151,642)	(61,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)
(SEE SCHEDULE 2, PAGE 2A OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,305,916,520	21,386,942	2,497,031,497	469,147,942	504,195,583	(82,193,552)	638,369,820	197,272,244	(5,923,491)	4,239,286,985	\$ 2,066,629,534

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
APRIL, 2018

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (210,613,579)	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)
TOTAL PROFORMA ADJUSTMENTS	\$ (210,613,579)	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)

FOOTNOTES:
(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
APRIL, 2018

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,572,846,868	\$ 1,496,398,258
FUEL AND CAPACITY	153,286,612	145,930,686
CAPITALIZED EXECUTIVE COMPENSATION	26,414,170	25,581,322
LOAD CONTROL	51,531,516	51,531,516
ASSET RETIREMENT OBLIGATION	452,358,730	438,095,697
CAPITAL LEASES	59,410,224	57,536,999
TOTAL	<u>\$ 2,315,848,120</u>	<u>\$ 2,215,074,477</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (311,549,185)	\$ (296,406,260)
ACCUM PROV DECOMMISSIONING COSTS	(4,480,461,400)	(4,285,151,124)
ASSET RETIREMENT OBLIGATION	(24,638,627)	(23,861,762)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,149,311,606	4,018,482,327
FUEL AND CAPACITY	(43,654,178)	(41,561,920)
OTHER RATE CASE ADJUSTMENTS (1)	0	0
LOAD CONTROL	(26,895,928)	(26,895,928)
CAPITAL LEASES	(9,385,833)	(9,089,895)
TOTAL	<u>\$ (747,273,545)</u>	<u>\$ (664,484,562)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,072,146,862	\$ 1,947,753,851
CWIP - CLAUSE PROJECTS	72,999,837	69,457,172
TOTAL	<u>\$ 2,145,146,699</u>	<u>\$ 2,017,211,022</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,321,964,173)	\$ (3,233,895,135)
TOTAL ADJUSTMENTS	\$ 391,757,101	\$ 333,905,802

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR-END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
APRIL, 2016

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,764,817,371	3,449,054,717	2,823,436,422	1,296,272,881	58,400,238	685,187,885	205,023,578	(6,045,710)	9,964,035,370	\$ 2,400,782,001
FPSC ADJUSTMENTS										
FRANCHISE REVENUE	\$ (506,876,143)	0	0	(13,036,854)	(172,119,487)	0	0	0	(185,156,341)	\$ (321,719,801)
FRANCHISE EXPENSE	0	0	0	(493,836,646)	172,118,812	0	0	0	(321,717,834)	321,717,834
GROSS RECEIPTS TAX	(262,051,262)	0	0	(261,730,760)	(108,198)	0	0	0	(261,838,959)	(212,303)
FINANCIAL PLANNING SERVICES	0	0	(410,892)	0	143,974	0	0	0	(266,918)	266,918
INDUSTRY ASSOCIATION DUES	0	0	(2,383,180)	0	827,394	0	0	0	(1,555,786)	1,555,786
ECONOMIC DEVELOPMENT 5%	0	0	(140,237)	0	49,062	0	0	0	(91,175)	91,175
AVIATION - EXPENSES	0	0	(163,829)	0	56,927	0	0	0	(106,902)	106,902
EXECUTIVE COMPENSATION	0	0	(37,643,685)	0	13,203,265	0	0	0	(24,435,420)	24,435,420
FUEL COST REC RETAIL	(3,260,781,872)	(3,244,172,233)	(218,433)	(2,202,796)	11,401,863	(18,761,488)	0	0	(3,248,666,537)	(12,215,335)
CONSERVATION COST RECOVERY	(56,374,551)	0	(45,068,657)	(1,137,141)	(790,458)	(861)	0	0	(54,896,650)	(1,477,901)
CAPACITY COST RECOVERY	(289,201,532)	(182,505,628)	(37,102,418)	(2,210,885)	(21,857,467)	(1,342,834)	0	0	(245,189,349)	(44,012,183)
ENVIRONMENTAL COST RECOVERY	(194,730,603)	0	(37,261,036)	(286,567)	(51,889,551)	13,158,441	0	122,219	(121,721,942)	(73,008,661)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	0	0	0	0	0	0	0
STORM DEFICIENCY RECOVERY	(397,594,858)	0	(120,175,627)	(270,675,222)	(2,292,850)	0	0	0	(393,143,700)	(4,451,158)
INTEREST TAX DEFICIENCIES	0	0	294,526	0	(100,706)	0	0	0	193,820	(193,820)
INTEREST SYNCHRONIZATION	0	0	0	0	5,164,568	(8,186,658)	0	0	(3,022,100)	3,022,100
TOTAL FPSC ADJUSTMENTS	\$ (4,967,610,821)	(3,426,677,862)	(278,273,468)	(772,600,881)	(45,987,864)	(15,133,401)	0	122,219	(4,861,515,793)	\$ (106,095,028)
FPSC ADJUSTED	\$ 6,797,206,550	22,386,855	2,545,162,954	523,672,000	12,412,374	670,054,484	205,023,578	(5,923,491)	4,502,519,576	\$ 2,294,686,973

PRO FORMA ADJUSTMENTS	\$ (210,613,579)	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,586,592,970	22,386,855	2,545,162,954	523,520,358	(89,468,539)	670,054,484	205,023,578	(5,923,491)	4,420,487,022	\$ 2,166,105,949

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 109,340,812

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
APRIL, 2018

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (210,613,579)	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)
TOTAL PROFORMA ADJUSTMENTS	\$ (210,613,579)	0	0	(151,642)	(81,880,913)	0	0	0	(82,032,555)	\$ (128,581,024)

FOOTNOTES:
(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
APRIL, 2018

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS			RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	LOW POINT			MIDPOINT			HIGH POINT		
	1	2	3		4	PRO RATA		SPECIFIC	5	6	7	8	9	10	11	12
LONG TERM DEBT	\$ 9,859,165,007	\$ 9,472,456,382	\$ 67,101,681	\$ (181,250,253)	\$ 9,358,307,810	27.76%	4.34%	1.21%	4.34%	1.21%	4.34%	1.21%	4.34%	1.21%		
SHORT TERM DEBT	1,331,949,338	1,278,992,583	9,236,966	-	1,288,229,549	3.82%	2.31%	0.09%	2.31%	0.09%	2.31%	0.09%	2.31%	0.09%		
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
COMMON EQUITY	15,480,479,964	14,864,993,147	107,355,924	0	14,972,349,072	44.42%	9.60%	4.26%	10.55%	4.68%	11.60%	5.15%	11.60%	5.15%		
CUSTOMER DEPOSITS	401,347,946	400,832,203	2,894,636	(0)	403,727,039	1.20%	2.08%	0.02%	2.08%	0.02%	2.08%	0.02%	2.08%	0.02%		
DEFERRED INCOME TAX (1)	8,108,013,589	7,786,096,692	54,048,323	(302,318,205)	7,537,826,810	22.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
INVESTMENT TAX CREDITS (2)	291,454,635	278,616,274	1,040,945	(134,482,203)	145,175,017	0.43%	7.55%	0.03%	8.16%	0.04%	8.78%	0.04%	8.78%	0.04%		
TOTAL	\$ 35,472,409,479	\$ 34,081,987,282	\$ 241,678,675	\$ (618,050,661)	\$ 33,705,615,296	100.00%	5.62%			5.04%			5.61%			

YEAR END	SYSTEM PER BOOKS			RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	LOW POINT			MIDPOINT			HIGH POINT		
	1	2	3		4	PRO RATA		SPECIFIC	5	6	7	8	9	10	11	12
LONG TERM DEBT	\$ 10,325,249,246	\$ 10,140,864,571	\$ 78,581,172	\$ (180,567,522)	\$ 10,038,878,221	28.01%	4.39%	1.23%	4.39%	1.23%	4.39%	1.23%	4.39%	1.23%		
SHORT TERM DEBT	1,450,953,838	1,424,856,230	11,241,319	(0)	1,436,097,549	4.01%	2.74%	0.11%	2.74%	0.11%	2.74%	0.11%	2.74%	0.11%		
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
COMMON EQUITY	16,135,284,739	15,845,067,139	125,008,716	0	15,970,075,856	44.56%	9.60%	4.28%	10.55%	4.70%	11.60%	5.17%	11.60%	5.17%		
CUSTOMER DEPOSITS	392,768,408	392,313,143	3,095,131	0	395,408,274	1.10%	2.17%	0.02%	2.17%	0.02%	2.17%	0.02%	2.17%	0.02%		
DEFERRED INCOME TAX	8,110,081,298	7,957,865,742	60,397,988	(302,318,205)	7,715,945,525	21.53%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
INVESTMENT TAX CREDITS (2)	420,416,009	408,644,371	2,186,272	(131,530,674)	279,299,969	0.78%	7.56%	0.06%	8.17%	0.06%	8.79%	0.07%	8.79%	0.07%		
TOTAL	\$ 36,834,753,538	\$ 36,169,611,196	\$ 280,510,598	\$ (614,416,400)	\$ 35,835,705,394	100.00%	5.70%			6.13%			6.60%			

NOTE:
(1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$1,244 MILLION OF EXCESS DEFERRED TAXES
(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
APRIL, 2018

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	LOW POINT				MIDPOINT				HIGH POINT			
	1	2	3	4	5	6	7	8	9	10	11	12
	FPSC ADJUSTED	PRO-FORMA ADJUSTMENTS	TOTAL PRO-FORMA ADJUSTED	TOTAL RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	\$ 9,358,307,810	\$ -	\$ 9,358,307,810	27.76%	4.34%	1.21%	4.34%	1.21%	4.34%	1.21%	4.34%	1.21%
SHORT TERM DEBT	1,288,229,549	-	1,288,229,549	3.82%	2.31%	0.09%	2.31%	0.09%	2.31%	0.09%	2.31%	0.09%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	14,972,349,072	-	14,972,349,072	44.42%	9.60%	4.26%	10.55%	4.69%	11.60%	5.15%	11.60%	5.15%
CUSTOMER DEPOSITS	403,727,039	-	403,727,039	1.20%	2.08%	0.02%	2.08%	0.02%	2.08%	0.02%	2.08%	0.02%
DEFERRED INCOME TAX	7,537,826,810	-	7,537,826,810	22.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	145,175,017	-	145,175,017	0.43%	7.55%	0.03%	8.16%	0.04%	8.78%	0.04%	8.78%	0.04%
TOTAL	\$ 33,705,615,296	\$ -	\$ 33,705,615,296	100.00%		5.62%		6.04%		6.51%		6.51%
YEAR END	1	2	3	4	5	6	7	8	9	10	11	12
	FPSC ADJUSTED	PRO-FORMA ADJUSTMENTS	TOTAL PRO-FORMA ADJUSTED	TOTAL RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	\$ 10,038,878,221	\$ -	\$ 10,038,878,221	28.01%	4.39%	1.23%	4.39%	1.23%	4.39%	1.23%	4.39%	1.23%
SHORT TERM DEBT	1,436,097,549	-	1,436,097,549	4.01%	2.74%	0.11%	2.74%	0.11%	2.74%	0.11%	2.74%	0.11%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	15,970,075,856	-	15,970,075,856	44.56%	9.60%	4.28%	10.55%	4.70%	11.60%	5.17%	11.60%	5.17%
CUSTOMER DEPOSITS	395,408,274	-	395,408,274	1.10%	2.17%	0.02%	2.17%	0.02%	2.17%	0.02%	2.17%	0.02%
DEFERRED INCOME TAX	7,715,945,525	-	7,715,945,525	21.53%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	279,299,969	-	279,299,969	0.78%	7.56%	0.06%	8.17%	0.06%	8.79%	0.07%	8.79%	0.07%
TOTAL	\$ 35,835,705,394	\$ -	\$ 35,835,705,394	100.00%		5.70%		6.13%		6.60%		6.60%

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
APRIL, 2018

SCHEDULE 5, PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,473,114,690
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	23,960,801
INCOME TAXES	926,128,183
TOTAL	\$ 3,423,203,675
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 522,062,282
TIMES INTEREST EARNED WITH AFUDC	6.56

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,473,114,690
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(85,380,011)
INCOME TAXES	926,128,183
TOTAL	\$ 3,313,862,862
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 522,062,282
TIMES INTEREST EARNED WITHOUT AFUDC	6.35

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 23,960,801
X (1 - INCOME_TAX_RATE) (1)	0.6584
SUBTOTAL	\$ 15,774,593
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	85,380,011
TOTAL	\$ 101,154,605
NET INCOME AVAILABLE FOR COMMON	\$ 1,975,013,209
AFUDC AS PERCENT OF NET INCOME	5.12%

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ 122,585,665
GAINS ON DISPOSITION OF PROPERTY	(6,045,710)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	0
	\$ 116,539,955

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF:

NOTE:

(1) INCOME TAX RATE IS BASED ON A PHASED IN RATE FOR THE TWELVE MONTHS ENDED APRIL 2018

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,975,013,209
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(1,050,000,000)
AFUDC (DEBT & OTHER)	(109,340,812)
DEPRECIATION AND AMORTIZATION EXPENSE	852,695,360
DEFERRED INCOME TAXES	677,732,612
INVESTMENT TAX CREDITS	205,023,578
OTHER SOURCE/USES OF FUNDS	116,539,955
INTERNALLY GENERATED FUNDS	\$ 2,667,663,902

CONSTRUCTION EXPENDITURES

\$ 4,536,883,972

PERCENT INTERNALLY GENERATED FUNDS

58.80%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 9,358,307,810
JURIS ADJUSTED SHORT TERM DEBT	1,288,229,549
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	14,972,349,072
TOTAL	\$ 25,618,886,430
LTD TO TOTAL INVESTOR FUNDS	36.53%
STD TO TOTAL INVESTOR FUNDS	5.03%

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.46%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.21%
SHORT TERM DEBT	0.09%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WTD COST	0.04%
SUBTOTAL	1.35%
TOTAL	5.11%
DIVIDED BY COMMON EQUITY RATIO	44.42%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.50%

FLORIDA POWER & LIGHT COMPANY
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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN 6.08%

LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:

LONG TERM DEBT	1.21%
SHORT TERM DEBT	0.09%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WTD COST	0.04%
SUBTOTAL	1.35%

PRO FORMA FOR LESS NON EQUITY COST 4.73%

PRO FORMA COMMON EQUITY RATIO 44.42%

PRO FORMA RETURN ON COMMON EQUITY 10.64%