



Florida Power & Light Company, 700 Universe Blvd, Juno Beach FL 33408-0420

July 15, 2019

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for May 2019. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.60%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jason Chin', is written over the typed name and title.

Jason Chin
Sr. Manager of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
MAY 2018

SCHEDULE 1 PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 2,782,510,644 (A)	(221,089,347) (B)	2,561,421,297	(54,136,943)	\$ 2,507,284,354
RATE BASE	\$ 37,199,315,789	109,816,382	37,309,132,171	0	\$ 37,309,132,171
AVERAGE RATE OF RETURN	7.48%		6.87%		6.72%
II. YEAR END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 2,782,510,644 (A)	(210,504,408) (B)	2,572,006,237	(54,136,943)	\$ 2,517,869,294
RATE BASE	\$ 38,001,499,510	1,087,045,265	39,088,544,775	0	\$ 39,088,544,775
YEAR END RATE OF RETURN	7.21%		6.48%		6.34%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.92%
MIDPOINT	6.37%
HIGH	6.87%

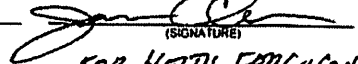
IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	5.99	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.80	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	4.54%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	80.17%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	36.53%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.33%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.28%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO 160021-EL ORDER NO. PSC-18-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 817 OF FLORIDA STATUTES, PROVIDES WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S 775.082, S 775.083, OR S 775.084.

KEITH FERGUSON
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)


(SIGNATURE)
FOR KEITH FERGUSON

7/15/2019
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
MAY, 2019

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 49,780,663,544	15,546,520,545	34,234,142,999	393,500,781	3,545,962,819	598,974,562	39,772,661,181	(70,559,178)	\$ 38,702,101,863
JURISDICTIONAL PER BOOKS	\$ 47,761,343,545	12,388,412,940	35,382,930,608	373,050,989	3,388,010,472	569,463,409	39,673,455,475	(2,474,139,687)	\$ 37,189,315,789
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 38 OF 3)	\$ (2,185,627,145)	(676,394,890)	(1,509,432,255)	0	(1,942,395,642)	0	(3,451,627,897)	3,561,644,279	\$ 109,618,362
FPSC ADJUSTED:	\$ 45,565,516,401	11,712,018,050	33,853,498,351	373,050,989	1,425,614,830	569,463,409	36,221,627,579	1,087,504,592	\$ 37,308,132,171
 PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 45,565,516,401	11,712,018,050	33,853,498,351	373,050,989	1,425,614,830	569,463,409	36,221,627,579	1,087,504,592	\$ 37,308,132,171

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
MAY, 2019

SCHEDULE 2, PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,729,454,314	3,330,781,823	1,353,871,229	2,343,215,339	1,314,728,629	489,156,015	13,105,771	91,288,021	(6,065,730)	8,930,059,896	\$ 2,799,394,318
JURISDICTIONAL PER BOOKS	\$ 11,274,693,784	3,182,252,151	1,309,221,298	2,273,709,693	1,294,362,752	496,672,037	10,647,012	87,895,426	(6,055,715)	8,597,735,653	\$ 2,678,938,131
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (483,583,756)	0	0	0	(12,437,774)	(119,411,948)	0	0	0	(131,848,724)	\$ (351,734,034)
FRANCHISE EXPENSE	0	0	0	0	(471,284,799)	119,447,132	0	0	0	(351,837,667)	351,837,667
GROSS RECEIPTS TAX	(258,806,660)	0	0	0	(258,850,441)	(82,404)	0	0	0	(258,712,845)	(183,815)
FINANCIAL PLANNING SERVICES	0	0	(426,832)	0	0	108,130	0	0	0	(318,502)	318,502
INDUSTRY ASSOCIATION DUES	0	0	(2,105,869)	0	0	533,765	0	0	0	(1,572,234)	1,572,234
ECONOMIC DEVELOPMENT 5%	0	0	(147,575)	0	0	37,433	0	0	0	(110,172)	110,172
AVIATION - EXPENSES	0	0	(196,875)	0	0	42,294	0	0	0	(154,581)	154,581
EXECUTIVE COMPENSATION	0	0	(30,158,974)	0	0	9,183,955	0	0	0	(20,975,019)	20,975,019
FUEL COST REC RETAIL	(2,965,676,847)	(2,981,326,693)	(381,868)	(0)	(2,109,440)	46,314,309	(48,319,883)	0	0	(2,988,823,574)	(8,953,073)
CONSERVATION COST RECOVERY	(55,402,493)	0	(42,698,844)	(9,987,482)	(1,046,499)	(427,970)	(281)	0	0	(54,141,057)	(1,261,436)
CAPACITY COST RECOVERY	(257,592,042)	(161,419,088)	(28,286,896)	(3,430,223)	(316,108)	(15,196,155)	(1,065,366)	0	0	(209,733,916)	(47,958,123)
ENVIRONMENTAL COST RECOVERY	(174,244,336)	0	(30,982,651)	(40,787,708)	(275,748)	(17,814,590)	(8,292,701)	0	318	(97,933,080)	(78,311,257)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	763,805	0	(193,586)	0	0	0	570,219	(570,219)
STORM DEFICIENCY RECOVERY	(94,821,010)	0	28,824,297	(120,395,579)	0	(823,644)	0	0	0	(92,394,925)	(2,428,065)
INTEREST TAX DEFICIENCIES	0	0	344,901	0	0	(87,415)	0	0	0	257,486	(257,486)
INTEREST SYNCHRONIZATION	0	0	0	0	0	12,496,401	(5,580,951)	0	0	6,915,450	(6,915,450)
TOTAL FPSC ADJUSTMENTS	\$ (4,318,318,946)	(3,142,745,781)	(112,185,117)	(173,797,166)	(744,120,806)	34,327,705	(64,279,205)	0	318	(4,202,800,115)	\$ (115,518,835)
FPSC ADJUSTED	\$ 6,956,376,838	19,506,370	1,199,036,181	2,099,903,525	550,241,895	500,999,742	(53,632,193)	87,895,426	(6,065,396)	4,394,935,541	\$ 2,581,421,297
PRO FORMA ADJUSTMENTS	\$ (72,568,414)	0	0	0	(52,249)	(18,379,222)	0	0	0	(18,431,471)	\$ (54,136,943)
(SEE SCHEDULE 2, PAGE 2A OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,883,808,424	19,506,370	1,199,036,181	2,099,903,525	550,189,637	482,620,520	(53,632,193)	87,895,426	(6,065,396)	4,376,524,069	\$ 2,507,284,354
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 109,877,125	\$ 105,572,514									
(B) ECONOMIC DEVELOPMENT COSTS ON A ROLLING 12 MONTH BASIS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 3,045,398										
ON A JURISDICTIONAL BASIS	\$ 2,951,504										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 1,043,026,482	267,716,613	122,517,515	215,478,735	105,574,728	77,561,496	(14,418,023)	(1,029,683)	(495,475)	772,903,906	\$ 270,122,575
JURISDICTIONAL PER BOOKS	\$ 1,001,346,769	252,956,672	118,357,200	206,342,105	104,087,477	73,907,961	(13,617,191)	(992,196)	(495,474)	743,326,483	\$ 258,020,326

NOTES

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-18-0560-AS-E1.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MAY, 2019

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (72,568,414)	0	0	0	(52,249)	(16,379,222)	0	0	0	(16,431,471)	\$ (54,136,943)
TOTAL PROFORMA ADJUSTMENTS	\$ (72,568,414)	0	0	0	(52,249)	(16,379,222)	0	0	0	(16,431,471)	\$ (54,136,943)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
MAY, 2019

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,540,781,232	\$ 1,468,887,459
FUEL AND CAPACITY	158,660,133	151,655,976
CAPITALIZED EXECUTIVE COMPENSATION	30,248,029	29,315,439
LOAD CONTROL	49,863,156	49,863,156
ASSET RETIREMENT OBLIGATION	434,760,391	421,356,101
CAPITAL LEASES	86,808,827	64,749,014
TOTAL	\$ 2,281,121,769	\$ 2,185,827,145
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (325,215,502)	\$ (310,040,753)
ACCUM PROV DECOMMISSIONING COSTS	(4,593,846,477)	(4,397,705,057)
ASSET RETIREMENT OBLIGATION	(15,692,657)	(15,208,830)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,261,775,291	4,130,378,607
FUEL AND CAPACITY	(44,804,224)	(42,705,359)
OTHER RATE CASE ADJUSTMENTS (1)	58,754	58,754
LOAD CONTROL	(27,231,426)	(27,231,426)
CAPITAL LEASES	(14,384,315)	(13,940,826)
TOTAL	\$ (759,340,558)	\$ (676,394,890)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,990,758,144	\$ 1,869,572,702
CWIP - CLAUSE PROJECTS	76,138,777	72,822,941
TOTAL	\$ 2,066,896,921	\$ 1,942,395,642
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,657,747,454)	\$ (3,561,644,279)
TOTAL ADJUSTMENTS	\$ (69,069,322)	\$ (109,816,382)

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
MAY, 2010

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,729,454,314	3,330,781,823	1,353,871,229	2,343,215,339	1,314,726,629	486,156,015	13,105,771	91,288,921	(6,055,730)	8,930,059,905	\$ 2,799,384,318
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (483,563,758)	0	0	0	(12,437,774)	(129,481,372)	0	0	0	(141,919,146)	\$ (341,854,611)
FRANCHISE EXPENSE	0	0	0	0	(471,284,769)	129,516,835	0	0	0	(341,787,964)	341,787,964
GROSS RECEIPTS TAX	(256,896,600)	0	0	0	(256,650,441)	(68,781)	0	0	0	(256,720,222)	(178,439)
FINANCIAL PLANNING SERVICES	0	0	(440,204)	0	0	120,657	0	0	0	(319,347)	319,347
INDUSTRY ASSOCIATION DUES	0	0	(2,172,996)	0	0	584,970	0	0	0	(1,588,026)	1,588,026
ECONOMIC DEVELOPMENT 5%	0	0	(152,270)	0	0	41,742	0	0	0	(110,528)	110,528
AVIATION - EXPENSES	0	0	(172,184)	0	0	47,124	0	0	0	(125,060)	125,060
EXECUTIVE COMPENSATION	0	0	(37,307,209)	0	0	10,155,841	0	0	0	(27,151,368)	27,151,368
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY	(3,152,511,652)	(3,141,529,500)	(401,189)	(0)	(2,110,701)	47,258,740	(49,444,837)	0	0	(3,146,229,487)	(8,282,103)
CONSERVATION COST RECOVERY	(55,402,493)	0	(42,698,844)	(9,967,462)	(1,048,499)	(462,795)	(281)	0	0	(54,175,882)	(1,228,612)
CAPACITY COST RECOVERY	(258,057,862)	(168,606,672)	(29,560,481)	(3,806,351)	(322,310)	(14,153,320)	(1,065,389)	0	0	(217,814,503)	(40,443,300)
ENVIRONMENTAL COST RECOVERY	(174,244,336)	0	(32,499,077)	(42,763,058)	(283,104)	(18,825,095)	(8,292,701)	0	334	(102,482,701)	(71,781,636)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	763,805	0	(193,586)	0	0	0	570,219	(570,219)
STORM DEFICIENCY RECOVERY	(94,821,010)	0	28,824,297	(120,395,579)	0	(914,797)	0	0	0	(92,486,079)	(2,334,832)
INTEREST TAX DEFICIENCIES	0	0	355,873	0	0	(96,139)	0	0	0	257,735	(257,735)
INTEREST SYNCHRONIZATION	0	0	0	0	0	12,052,423	(5,758,494)	0	0	7,103,929	(7,103,929)
TOTAL FPSC ADJUSTMENTS	\$ (4,475,517,773)	(3,310,216,173)	(116,224,263)	(176,169,646)	(744,135,628)	36,587,648	(64,581,702)	0	334	(4,374,736,428)	\$ (100,779,344)
FPSC ADJUSTED	\$ 7,253,936,542	20,545,650	1,237,646,966	2,167,046,694	570,591,001	525,743,063	(51,475,931)	91,288,921	(6,005,396)	4,555,321,567	\$ 2,698,614,974
PRO FORMA ADJUSTMENTS	\$ (72,568,414)	0	0	0	(52,248)	(18,378,222)	0	0	0	(18,431,471)	\$ (54,136,943)
(SEE SCHEDULE 2, PAGE 3C OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,181,368,127	20,545,650	1,237,646,966	2,167,046,694	570,538,751	507,364,441	(51,475,931)	91,288,921	(6,005,396)	4,536,890,096	\$ 2,644,478,031

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 106,677,125

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-10-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
MAY, 2019

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	29,065,094	28,495,896
INTEREST & DIVIDENDS RECEIVABLE	366,096	358,927
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	137,395,382	136,889,884
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	13,112,715	13,112,715
PREPAYMENTS - ECCR	46,413,098	46,413,098
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	6,883,339	6,625,734
TEMPORARY CASH INVESTMENTS	972,352	953,310
STORM DEFICIENCY RECOVERY	67,825,566	67,825,566
NUCLEAR COST RECOVERY	0	0
JOBGING ACCOUNTS	54,889,922	53,814,983
OTH REG ASSETS - CLAUSES	2,659,719	2,531,627
MISC. DEFFERED DEBIT - CLAUSES	3,873,536	3,686,987
CEDAR BAY TRANSACTION	552,306,831	528,511,611
ICL TRANSACTION	355,347,222	340,037,679
SJRPP TRANSACTION	112,408,467	107,409,475
EARLY RETIRED ASSETS	62,017,413	59,123,643
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,445,536,752	\$ 1,395,791,133
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	0	0
ACCUM DEFERRED RETIREMENT BENEFITS	(151,059)	(146,402)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(109,801,253)	(109,801,253)
ACCUM. PROV. - RATE REFUNDS	0	0
GAIN ON SALE OF EMISSION ALLOWANCE	(597)	(570)
JOBGING ACCOUNTS	(50,965,153)	(49,967,074)
POLE ATTACHMENT RENTS PAYABLE	(6,346,705)	(6,346,705)
SJRPP ACCELERATED RECOVERY	(7,536,104)	(7,211,423)
STORM DEFICIENCY RECOVERY	588,571	588,571
ASSET RETIREMENT OBLIGATION	(4,680,843,025)	(4,536,525,878)
MARGIN CALL CASH COLLATERAL	(651,923)	(639,156)
NUCLEAR COST RECOVERY	(243,133,556)	(243,133,556)
CEDAR BAY TRANSACTION	(4,443,401)	(4,251,964)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (5,103,284,206)	\$ (4,957,435,411)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,657,747,454)	\$ (3,561,644,279)

NOTES:

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MAY, 2019

SCHEDULE 2, PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE		OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (72,568,414)	0	0	0	0	(52,249)	(18,379,222)	0	0	0	(18,431,471)	\$ (54,136,943)
TOTAL PROFORMA ADJUSTMENTS	\$ (72,568,414)	0	0	0	0	(52,249)	(18,379,222)	0	0	0	(18,431,471)	\$ (54,136,943)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
MAY, 2019

SCHEDULE 3 PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 52,223,047,008	15,563,505,245	36,659,541,763	414,650,267	2,396,231,588	606,379,841	40,076,803,457	(70,559,178)	\$ 40,006,244,279
JURISDICTIONAL PER BOOKS	\$ 50,088,964,732	12,269,694,531	37,819,270,201	393,033,157	2,285,832,005	576,503,835	41,075,639,197	(2,474,139,687)	\$ 38,601,499,510
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,204,957,688)	(740,364,813)	(1,464,593,078)	0	(1,010,005,939)	0	(2,474,599,013)	3,561,644,279	\$ 1,067,045,265
FPSC ADJUSTED:	\$ 47,884,006,843	11,529,329,718	36,354,677,125	393,033,157	1,275,826,067	576,503,835	38,601,040,184	1,097,504,592	\$ 38,688,544,776
PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 47,884,006,843	11,529,329,718	36,354,677,125	393,033,157	1,275,826,067	576,503,835	38,601,040,184	1,097,504,592	\$ 38,688,544,776

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
MAY, 2019

SCHEDULE 3 PAGE 2 OF 3

	OPERATING	OPERATION & MAINTENANCE		DEPRECIATION &	TAXES OTHER	INCOME TAXES	DEFERRED	INVESTMENT	(GAIN)/LOSS	TOTAL	NET
	REVENUES	FUEL & NET INTERCHANGE	OTHER	AMORTIZATION &	THAN		INCOME TAXES	TAX CREDIT	(GAIN)/LOSS	OPERATING	OPERATING
					INCOME	CURRENT	(NET)	(NET)	ON	EXPENSES	INCOME (A)
									DISPOSITION		
SYSTEM PER BOOKS	\$ 11,729,454,314	3,330,781,823	1,353,871,229	2,343,215,339	1,314,728,629	489,156,015	13,105,771	91,288,921	(6,065,730)	6,930,059,969	\$ 2,799,394,318
JURISDICTIONAL PER BOOKS	\$ 11,274,093,784	3,162,252,151	1,305,221,298	2,273,700,693	1,294,392,752	466,672,037	10,647,012	87,995,426	(6,065,715)	6,597,755,653	\$ 2,678,638,131
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (483,583,758)	0	0	0	(12,437,774)	(119,411,949)	0	0	0	(131,848,724)	\$ (351,734,034)
FRANCHISE EXPENSE	0	0	0	0	(471,284,789)	119,447,132	0	0	0	(351,837,657)	351,837,657
GROSS RECEIPTS TAX	(256,090,000)	0	0	0	(258,850,441)	(82,404)	0	0	0	(256,712,845)	(183,815)
FINANCIAL PLANNING SERVICES	0	0	(426,632)	0	0	106,130	0	0	0	(318,502)	318,502
INDUSTRY ASSOCIATION DUES	0	0	(2,105,999)	0	0	533,765	0	0	0	(1,572,234)	1,572,234
ECONOMIC DEVELOPMENT 5%	0	0	(147,575)	0	0	37,403	0	0	0	(110,172)	110,172
AVIATION - EXPENSES	0	0	(168,876)	0	0	(2,294)	0	0	0	(124,581)	124,581
EXECUTIVE COMPENSATION	0	0	(36,156,974)	0	0	9,183,985	0	0	0	(26,972,989)	26,972,989
FUEL COST REC RETAIL	(2,965,878,847)	(2,961,326,893)	(381,868)	(0)	(2,109,440)	46,314,309	(49,319,863)	0	0	(2,968,823,574)	(6,853,073)
CONSERVATION COST RECOVERY	(55,402,493)	0	(42,898,844)	(9,967,452)	(1,046,499)	(427,970)	(281)	0	0	(54,141,057)	(1,261,436)
CAPACITY COST RECOVERY	(257,892,042)	(161,419,885)	(28,296,896)	(3,433,225)	(316,199)	(15,196,155)	(1,095,369)	0	0	(239,733,915)	(47,958,122)
ENVIRONMENTAL COST RECOVERY	(174,244,336)	0	(30,882,651)	(40,787,706)	(275,748)	(17,614,560)	(8,292,701)	0	318	(97,933,006)	(78,311,257)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	763,605	0	(193,566)	0	0	0	570,219	(570,219)
STORM DEFICIENCY RECOVERY	(94,821,010)	0	28,824,297	(120,395,579)	0	(823,644)	0	0	0	(92,394,925)	(2,428,095)
INTEREST TAX DEFICIENCIES	0	0	344,901	0	0	(87,415)	0	0	0	257,485	(257,485)
INTEREST SYNCHRONIZATION	0	0	0	0	0	1,813,462	(5,560,961)	0	0	(3,667,499)	3,667,499
TOTAL FPSC ADJUSTMENTS	\$ (4,318,316,948)	(3,142,745,781)	(112,185,117)	(173,797,168)	(744,120,866)	23,742,765	(64,279,205)	0	318	(4,213,385,052)	\$ (104,931,894)
FPSC ADJUSTED	\$ 6,956,378,838	19,506,370	1,193,036,181	2,099,903,525	550,241,896	490,414,803	(53,632,183)	87,995,426	(6,065,396)	4,384,370,601	\$ 2,572,006,237
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (72,568,414)	0	0	0	(52,249)	(18,379,222)	0	0	0	(18,431,471)	\$ (54,136,943)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,883,808,424	19,506,370	1,193,036,181	2,099,903,525	550,189,637	472,035,581	(53,632,183)	87,995,426	(6,065,396)	4,365,939,130	\$ 2,517,869,294

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY
AND THE JURISDICTIONAL NOI BY

\$ 108,677,125
\$ 105,572,514

NOTES

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0660-AS-EI

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MAY, 2019

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE		OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (72,568,414)	0	0	0	0	(52,249)	(18,379,222)	0	0	0	(18,431,471)	\$ (54,138,943)
TOTAL PROFORMA ADJUSTMENTS	\$ (72,568,414)	0	0	0	0	(52,249)	(18,379,222)	0	0	0	(18,431,471)	\$ (54,138,943)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
MAY, 2019

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,483,081,424	\$ 1,413,879,958
FUEL AND CAPACITY	167,109,310	159,741,134
CAPITALIZED EXECUTIVE COMPENSATION	33,829,397	32,592,554
LOAD CONTROL	50,484,901	50,484,901
ASSET RETIREMENT OBLIGATION	467,557,308	453,141,841
CAPITAL LEASES (2)	98,164,039	95,137,500
TOTAL	<u>\$ 2,300,006,379</u>	<u>\$ 2,204,957,888</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (329,801,836)	\$ (314,413,085)
ACCUM PROV DECOMMISSIONING COSTS	(4,740,803,921)	(4,538,387,924)
ASSET RETIREMENT OBLIGATION	(52,019,965)	(50,416,114)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,398,668,165	4,263,050,876
FUEL AND CAPACITY	(47,118,774)	(44,920,190)
OTHER RATE CASE ADJUSTMENTS (1)	763,805	763,805
LOAD CONTROL	(29,110,376)	(29,110,376)
CAPITAL LEASES	(27,788,566)	(26,931,804)
TOTAL	<u>\$ (827,211,468)</u>	<u>\$ (740,364,813)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 999,518,223	\$ 940,580,460
CWIP - CLAUSE PROJECTS	72,591,162	69,425,478
TOTAL	<u>\$ 1,072,109,385</u>	<u>\$ 1,010,005,938</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,657,747,454)	\$ (3,561,644,279)
TOTAL ADJUSTMENTS	<u>\$ (1,112,843,158)</u>	<u>\$ (1,087,045,265)</u>

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) FPL HAS ADOPTED A NEW ACCOUNTING STANDARD WHICH RESULTED IN RECLASSIFICATION OF CAPITAL LEASES, PER ASC 842.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
MAY, 2019

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,729,454,314	3,330,761,823	1,353,071,229	2,343,215,339	1,314,726,629	499,156,015	13,105,771	91,288,921	(6,065,730)	8,930,059,096	\$ 2,799,394,318
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (483,583,758)	0	0	0	(12,437,774)	(129,481,372)	0	0	0	(141,919,146)	\$ (341,664,611)
FRANCHISE EXPENSE	0	0	0	0	(471,284,799)	129,516,835	0	0	0	(341,787,964)	341,787,964
GROSS RECEIPTS TAX	(256,896,690)	0	0	0	(256,850,441)	(59,781)	0	0	0	(256,720,222)	(176,439)
FINANCIAL PLANNING SERVICES	0	0	(440,204)	0	0	120,857	0	0	0	(319,347)	319,347
INDUSTRY ASSOCIATION DUES	0	0	(2,172,999)	0	0	584,970	0	0	0	(1,588,029)	1,588,028
ECONOMIC DEVELOPMENT 5%	0	0	(152,270)	0	0	41,742	0	0	0	(110,528)	110,528
AVIATION - EXPENSES	0	0	(172,184)	0	0	47,124	0	0	0	(125,060)	125,060
EXECUTIVE COMPENSATION	0	0	(37,307,209)	0	0	10,155,841	0	0	0	(27,151,368)	27,151,368
FUEL COST REC RETAIL	(3,152,511,652)	(3,141,529,500)	(401,169)	(0)	(2,110,701)	47,256,740	(49,444,837)	0	0	(3,145,229,467)	(6,282,165)
CONSERVATION COST RECOVERY	(55,402,493)	0	(42,698,844)	(9,967,462)	(1,046,499)	(462,795)	(261)	0	0	(54,175,662)	(1,226,812)
CAPACITY COST RECOVERY	(258,057,862)	(168,696,672)	(29,560,461)	(3,806,351)	(322,310)	(14,153,320)	(1,065,369)	0	0	(217,614,503)	(40,443,360)
ENVIRONMENTAL COST RECOVERY	(174,244,336)	0	(32,499,077)	(42,763,058)	(283,104)	(18,625,095)	(6,292,701)	0	334	(102,462,701)	(71,781,636)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	783,805	0	(193,586)	0	0	0	570,219	(570,219)
STORM DEFICIENCY RECOVERY	(94,821,010)	0	28,824,297	(120,395,579)	0	(914,797)	0	0	0	(92,486,079)	(2,334,932)
INTEREST TAX DEFICIENCIES	0	0	355,873	0	0	(98,139)	0	0	0	257,735	(257,735)
INTEREST SYNCHRONIZATION	0	0	0	0	0	2,297,735	(5,756,494)	0	0	(3,460,759)	3,460,759
TOTAL FPSC ADJUSTMENTS	\$ (4,475,517,773)	(3,310,216,173)	(116,224,263)	(170,168,646)	(744,135,628)	26,022,961	(64,501,702)	0	334	(4,305,303,116)	\$ (90,214,656)
FPSC ADJUSTED	\$ 7,253,936,542	20,545,650	1,237,846,966	2,167,046,694	570,591,001	515,178,076	(51,475,931)	91,288,921	(6,065,396)	4,544,756,880	\$ 2,709,179,662
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3B OF 3)	\$ (72,568,414)	0	0	0	(52,240)	(10,379,222)	0	0	0	(16,431,471)	\$ (54,136,943)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,181,368,127	20,545,650	1,237,846,966	2,167,046,694	570,538,751	496,799,754	(51,475,931)	91,288,921	(6,065,396)	4,528,325,409	\$ 2,655,042,719
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 109,677,125										

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MAY, 2019

SCHEDULE 3: PAGE 38 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
		FUEL & NET INTERCHANGE	OTHER								
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (72,568,414)	0	0	0	(52,249)	(18,379,222)	0	0	0	(18,431,471)	\$ (54,136,943)
TOTAL PROFORMA ADJUSTMENTS	\$ (72,568,414)	0	0	0	(52,249)	(18,379,222)	0	0	0	(18,431,471)	\$ (54,136,943)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
MAY, 2019

SCHEDULE 4 PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
LONG TERM DEBT	\$ 10,882,856,042	\$ 10,438,860,566	\$ 151,890,405	\$ (99,870,728)	\$ 10,490,880,245	28.12%	4.44%	1.25%	4.44%	1.25%	4.44%	1.25%
SHORT TERM DEBT	687,259,218	680,300,894	9,887,539	0	669,888,433	1.80%	3.62%	0.06%	3.62%	0.06%	3.62%	0.06%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	18,007,482,568	17,301,104,811	253,831,452	-	17,554,936,262	47.05%	9.60%	4.52%	10.55%	4.86%	11.60%	5.46%
CUSTOMER DEPOSITS	387,732,452	387,269,250	5,826,497	0	403,087,747	1.08%	2.11%	0.02%	2.11%	0.02%	2.11%	0.02%
DEFERRED INCOME TAX	8,284,472,573	7,958,597,143	113,805,631	(201,826,442)	7,870,776,333	21.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	482,319,130	443,183,323	4,619,060	(128,349,033)	319,453,350	0.88%	7.64%	0.07%	8.26%	0.07%	8.89%	0.08%
TOTAL	\$ 38,702,101,983	\$ 37,199,315,789	\$ 539,482,584	\$ (429,846,203)	\$ 37,309,132,171	100.00%		5.82%		6.37%		6.87%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
LONG TERM DEBT	\$ 11,974,992,814	\$ 11,552,535,115	\$ 458,867,849	\$ (117,068,235)	\$ 11,894,334,529	29.97%	4.22%	1.26%	4.22%	1.26%	4.22%	1.26%
SHORT TERM DEBT	774,680,994	747,234,188	29,984,049	(0)	777,218,236	1.96%	3.69%	0.07%	3.69%	0.07%	3.69%	0.07%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	18,042,185,473	17,402,954,133	688,323,272	0	18,101,277,405	45.61%	9.60%	4.38%	10.55%	4.81%	11.60%	5.29%
CUSTOMER DEPOSITS	399,041,475	398,923,631	18,007,492	(0)	414,931,123	1.05%	2.18%	0.02%	2.18%	0.02%	2.18%	0.02%
DEFERRED INCOME TAX	8,306,050,514	8,010,072,191	313,327,228	(201,826,442)	8,121,772,976	20.46%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	509,293,009	489,780,252	14,821,722	(125,391,471)	379,010,504	0.95%	7.44%	0.07%	8.04%	0.08%	8.64%	0.08%
TOTAL	\$ 40,006,244,279	\$ 38,601,499,510	\$ 1,531,131,414	\$ (444,086,148)	\$ 39,688,544,776	100.00%		5.81%		6.25%		6.73%

NOTE:
(1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$3.121 MILLION OF EXCESS DEFERRED TAXES
(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
MAY, 2019

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 10,490,880,245	\$ -	\$ 10,490,880,245	28.12%	4.44%	1.25%	4.44%	1.25%	4.44%	1.25%
SHORT TERM DEBT	669,988,433	-	669,988,433	1.80%	3.82%	0.06%	3.62%	0.06%	3.62%	0.06%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	17,554,936,062	-	17,554,936,062	47.05%	9.80%	4.52%	10.55%	4.96%	11.80%	5.46%
CUSTOMER DEPOSITS	403,097,747	-	403,097,747	1.08%	2.11%	0.02%	2.11%	0.02%	2.11%	0.02%
DEFERRED INCOME TAX	7,870,776,333	-	7,870,776,333	21.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	319,453,350	-	319,453,350	0.86%	7.64%	0.07%	8.26%	0.07%	8.89%	0.08%
TOTAL	\$ 37,309,132,171	\$ -	\$ 37,309,132,171	100.00%		5.92%		6.37%		6.87%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 11,894,334,529	\$ -	\$ 11,894,334,529	29.97%	4.22%	1.26%	4.22%	1.26%	4.22%	1.26%
SHORT TERM DEBT	777,218,236	-	777,218,236	1.96%	3.69%	0.07%	3.69%	0.07%	3.69%	0.07%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	18,101,277,406	-	18,101,277,406	45.81%	9.80%	4.38%	10.55%	4.81%	11.80%	5.29%
CUSTOMER DEPOSITS	414,931,123	-	414,931,123	1.05%	2.18%	0.02%	2.18%	0.02%	2.18%	0.02%
DEFERRED INCOME TAX	8,121,772,978	-	8,121,772,978	20.46%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	379,010,504	-	379,010,504	0.95%	7.44%	0.07%	8.04%	0.08%	8.64%	0.08%
TOTAL	\$ 39,688,544,776	\$ -	\$ 39,688,544,776	100.00%		5.81%		6.25%		6.73%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

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A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,843,441,165
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	22,720,430
INCOME TAXES	585,755,885
TOTAL	<u>\$ 3,451,917,481</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 576,348,663</u>
TIMES INTEREST EARNED WITH AFUDC	<u>5.99</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,843,441,165
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(86,956,695)
INCOME TAXES	585,755,885
TOTAL	<u>\$ 3,342,240,350</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 576,348,663</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>5.80</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 22,720,430
X(1 - INCOME_TAX_RATE)	0.7486
SUBTOTAL	<u>\$ 16,961,937</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	86,956,695
TOTAL	<u>\$ 103,918,632</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 2,289,812,933</u>
AFUDC AS PERCENT OF NET INCOME	<u>4.54%</u>

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ (38,207,539)
GAINS ON DISPOSITION OF PROPERTY	(8,065,730)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	0
	<u>\$ (44,273,270)</u>

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 2,289,812,933
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(500,000,000)
AFUDC (DEBT & OTHER)	(109,677,125)
DEPRECIATION AND AMORTIZATION EXPENSE	2,343,215,339
DEFERRED INCOME TAXES	3,659,008
INVESTMENT TAX CREDITS	91,288,521
OTHER SOURCE/USES OF FUNDS	(44,273,270)
INTERNALLY GENERATED FUNDS	<u>\$ 4,074,025,807</u>
CONSTRUCTION EXPENDITURES	<u>\$ 5,081,841,494</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>80.17%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 10,490,880,245
JURIS ADJUSTED SHORT TERM DEBT	689,989,433
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	17,554,836,062
TOTAL	<u>\$ 28,715,804,741</u>
LTD TO TOTAL INVESTOR FUNDS	<u>36.53%</u>
STD TO TOTAL INVESTOR FUNDS	<u>2.33%</u>

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.87%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.25%
SHORT TERM DEBT	0.06%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WTD COST	0.07%
SUBTOTAL	<u>1.41%</u>
TOTAL	<u>5.46%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>47.05%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.60%</u>

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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN	6.72%
LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.25%
SHORT TERM DEBT	0.06%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WTD COST	0.07%
SUBTOTAL	<u>1.41%</u>
PRO FORMA ROR LESS NON EQUITY COST	<u>5.31%</u>
PRO FORMA COMMON EQUITY RATIO	47.05%
PRO FORMA RETURN ON COMMON EQUITY	11.29%