



February 15, 2021

Mr. Bart Fletcher  
Public Utilities Supervisor  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for December 2020. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.60%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Pursuant to FPSC Order No. PSC-2019-0225-FOF-EI, FPL also provides as Attachment 1 to the Report the monthly amounts of amortization credits or debits to the Reserve Amount during 2020. The balance of the Reserve Amount as of December 31, 2020 is \$893,809,009.

Florida Power & Light Company does not presently have any proforma adjustments to capital structure to report, therefore Schedule 4.2 has not been included in the Earnings Surveillance Report for December 2020.

Sincerely,

A handwritten signature in cursive script that reads "David Hughes".

David Hughes  
Assistant Controller, FPL Finance

Enclosures

Copy: Richard Gentry, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
EARNINGS SURVEILLANCE REPORT SUMMARY  
DECEMBER, 2020

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 3,135,886,291 (A)	(180,457,256) (B)	2,955,429,035	(187,321,868)	\$ 2,768,107,167
RATE BASE	\$ 42,151,119,364	1,073,028,192	43,224,147,555	0	\$ 43,224,147,555
AVERAGE RATE OF RETURN	7.44%		6.84%		6.40%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 3,135,886,291 (A)	(179,787,245) (B)	2,956,099,046	(187,321,868)	\$ 2,768,777,178
RATE BASE	\$ 44,120,377,400	1,193,725,665	45,314,103,065	0	\$ 45,314,103,065
YEAR END RATE OF RETURN	7.11%		6.52%		6.11%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.89%
MIDPOINT	6.34%
HIGH	6.85%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.26	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.13	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	2.82%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	54.02%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	39.34%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	0.93%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.68%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

\_\_\_\_\_  
KEITH FERGUSON  
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)

*Keith Ferguson*  
(SIGNATURE)  
2/12/2021  
(DATE)  
on behalf of Keith Ferguson

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
RATE BASE  
DECEMBER, 2020

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 56,060,089,732	16,688,454,317	39,371,635,415	492,236,647	3,894,085,389	635,391,911	44,393,349,361	(578,540,726)	\$ 43,814,808,635
JURISDICTIONAL PER BOOKS	\$ 53,804,267,416	13,788,257,394	40,016,010,022	468,688,145	3,696,459,789	602,207,993	44,783,365,949	(2,632,246,586)	\$ 42,151,119,364
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,128,597,651)	(795,191,549)	(1,333,406,101)	0	(1,484,179,762)	0	(2,817,585,863)	3,890,614,055	\$ 1,073,028,192
FPSC ADJUSTED:	\$ 51,675,669,766	12,993,065,845	38,682,603,921	468,688,145	2,212,280,027	602,207,993	41,965,780,086	1,258,367,469	\$ 43,224,147,555
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 51,675,669,766	12,993,065,845	38,682,603,921	468,688,145	2,212,280,027	602,207,993	41,965,780,086	1,258,367,469	\$ 43,224,147,555

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DECEMBER, 2020

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,373,399,134	2,678,111,438	1,535,324,767	2,024,429,202	1,341,043,031	90,677,229	202,416,496	316,179,110	(1,011,559)	8,187,169,713	\$ 3,186,229,421
JURISDICTIONAL PER BOOKS	\$ 10,947,465,103	2,549,508,994	1,488,978,448	1,945,998,904	1,319,615,537	87,008,270	192,423,567	305,115,550	(1,006,319)	7,887,642,952	\$ 3,059,822,151
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (472,924,975)	0	(148,904)	0	(12,014,726)	(112,987,068)	0	0	0	(125,150,698)	\$ (347,774,277)
FRANCHISE EXPENSE	0	0	0	0	(460,644,334)	112,958,374	0	0	0	(347,685,959)	347,685,959
GROSS RECEIPTS TAX	(251,210,524)	0	0	0	(250,941,442)	(65,984)	0	0	0	(251,007,426)	(203,098)
FINANCIAL PLANNING SERVICES	0	0	(114,665)	0	0	28,118	0	0	0	(86,547)	86,547
INDUSTRY ASSOCIATION DUES	0	0	(50,969)	0	0	12,499	0	0	0	(38,471)	38,471
ECONOMIC DEVELOPMENT 5%	0	0	(324,738)	0	0	79,632	0	0	0	(245,106)	245,106
AVIATION - EXPENSES	0	0	(61,739)	0	0	15,139	0	0	0	(46,599)	46,599
EXECUTIVE COMPENSATION	0	0	(44,284,175)	0	0	10,859,286	0	0	0	(33,424,889)	33,424,889
FUEL COST REC RETAIL	(2,385,747,729)	(2,367,361,437)	(824,824)	0	(873,067)	20,457,090	(25,373,495)	0	0	(2,373,975,733)	(1,771,996)
CONSERVATION COST RECOVERY	(51,319,304)	0	(40,632,262)	(8,101,002)	(896,413)	1,743,996	(2,230,776)	0	0	(50,116,457)	(1,202,847)
CAPACITY COST RECOVERY	(260,756,786)	(163,388,575)	(30,419,016)	(13,992,245)	(258,677)	(9,386,255)	(3,655,033)	0	0	(221,099,800)	(39,656,986)
ENVIRONMENTAL COST RECOVERY	(176,479,166)	0	(28,352,566)	(40,912,859)	(236,056)	(23,826,883)	(2,514,548)	0	109,641	(95,733,271)	(80,745,895)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	241,350	0	(59,183)	0	0	0	182,167	(182,167)
STORM DEFICIENCY RECOVERY	(30,956)	0	(9,663)	0	0	(5,221)	0	0	0	(14,884)	(16,072)
INTEREST TAX DEFICIENCIES	0	0	356,537	0	0	(87,429)	0	0	0	269,108	(269,108)
INTEREST SYNCHRONIZATION	0	0	0	0	0	8,518,061	(4,419,817)	0	0	4,098,244	(4,098,244)
TOTAL FPSC ADJUSTMENTS	\$ (3,598,469,440)	(2,530,750,012)	(144,866,982)	(62,764,757)	(725,864,714)	8,254,170	(38,193,669)	0	109,641	(3,494,076,323)	\$ (104,393,117)
FPSC ADJUSTED	\$ 7,348,995,663	18,758,982	1,344,111,466	1,883,234,147	593,750,823	95,262,441	154,229,898	305,115,550	(896,678)	4,393,566,628	\$ 2,955,429,035
<b>PRO FORMA ADJUSTMENTS</b>											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (248,358,978)	0	(178,818)	0	0	(60,858,292)	0	0	0	(61,037,111)	\$ (187,321,868)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,100,636,685	18,758,982	1,343,932,647	1,883,234,147	593,750,823	34,404,149	154,229,898	305,115,550	(896,678)	4,332,529,518	\$ 2,768,107,167
<b>(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY</b>											
	\$ 78,970,399										
	\$ 76,064,139										
<b>(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:</b>											
ON A TOTAL COMPANY BASIS	\$ 6,704,569										
ON A JURISDICTIONAL BASIS	\$ 6,494,753										
<b>CURRENT MONTH AMOUNT</b>											
SYSTEM PER BOOKS	\$ 812,174,455	199,239,220	350,556,447	(17,439,537)	103,048,205	(180,782,173)	107,519,101	103,309,469	(190,187)	665,260,545	\$ 146,913,911
JURISDICTIONAL PER BOOKS	\$ 783,292,458	189,599,363	344,761,949	(20,337,611)	101,254,738	(170,938,840)	99,819,140	99,694,523	(184,952)	643,668,310	\$ 139,624,148

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.  
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
DECEMBER, 2020

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,524,717,127	\$ 1,455,164,499
FUEL AND CAPACITY	178,273,164	170,570,396
CAPITALIZED EXECUTIVE COMPENSATION	42,221,787	40,900,474
LOAD CONTROL	41,627,753	41,627,753
ASSET RETIREMENT OBLIGATION	333,293,259	322,862,991
CAPITAL LEASES	100,620,409	97,471,537
TOTAL	<u>\$ 2,220,753,499</u>	<u>\$ 2,128,597,651</u>
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (381,617,802)	\$ (364,209,641)
ACCUM PROV DECOMMISSIONING COSTS	(5,075,650,175)	(4,859,511,023)
ASSET RETIREMENT OBLIGATION	(28,559,200)	(27,665,452)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,710,625,554	4,563,208,573
FUEL AND CAPACITY	(49,046,859)	(46,815,273)
OTHER RATE CASE ADJUSTMENTS (1)	18,565	18,565
LOAD CONTROL	(22,489,982)	(22,489,982)
CAPITAL LEASES	(38,946,118)	(37,727,316)
TOTAL	<u>\$ (885,666,016)</u>	<u>\$ (795,191,549)</u>
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 1,519,251,431	\$ 1,414,530,396
CWIP - CLAUSE PROJECTS	72,830,621	69,649,366
TOTAL	<u>\$ 1,592,082,052</u>	<u>\$ 1,484,179,762</u>
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
<b>WORKING CAPITAL:</b> (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (4,003,533,505)	\$ (3,890,614,055)
<b>TOTAL ADJUSTMENTS</b>	<u><b>\$ (1,076,363,969)</b></u>	<u><b>\$ (1,073,028,192)</b></u>

**NOTES:**

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
DECEMBER, 2020

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,373,399,134	2,678,111,438	1,535,324,767	2,024,429,202	1,341,043,031	90,677,229	202,416,496	316,179,110	(1,011,559)	8,187,169,713	\$ 3,186,229,421
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (472,924,975)	0	(148,904)	0	(12,014,726)	(114,385,081)	0	0	0	(126,548,711)	\$ (346,376,264)
FRANCHISE EXPENSE	0	0	0	0	(460,644,334)	114,356,282	0	0	0	(346,288,052)	346,288,052
GROSS RECEIPTS TAX	(251,210,524)	0	0	0	(250,941,442)	(66,644)	0	0	0	(251,008,086)	(202,438)
FINANCIAL PLANNING SERVICES	0	0	(118,369)	0	0	30,427	0	0	0	(87,942)	87,942
INDUSTRY ASSOCIATION DUES	0	0	(52,616)	0	0	17,993	0	0	0	(34,623)	34,623
ECONOMIC DEVELOPMENT 5%	0	0	(335,228)	0	0	82,904	0	0	0	(252,325)	252,325
AVIATION - EXPENSES	0	0	(63,733)	0	0	15,897	0	0	0	(47,836)	47,836
EXECUTIVE COMPENSATION	0	0	(45,714,800)	0	0	11,346,154	0	0	0	(34,368,646)	34,368,646
FUEL COST RECOVERY	(2,500,496,315)	(2,487,689,161)	(825,953)	0	(874,382)	22,424,535	(25,657,563)	0	0	(2,492,622,524)	(7,873,791)
CONSERVATION COST RECOVERY	(51,319,304)	0	(40,632,262)	(8,101,002)	(896,413)	1,745,796	(2,230,776)	0	0	(50,114,657)	(1,204,647)
CAPACITY COST RECOVERY	(261,033,781)	(170,611,942)	(31,760,482)	(14,610,839)	(265,363)	(7,263,250)	(3,655,033)	0	0	(228,166,909)	(32,866,873)
ENVIRONMENTAL COST RECOVERY	(176,479,166)	0	(29,705,227)	(42,868,375)	(243,774)	(23,283,894)	(2,514,548)	0	114,882	(98,500,937)	(77,978,230)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	241,350	0	(59,183)	0	0	0	182,167	(182,167)
STORM DEFICIENCY RECOVERY	(30,956)	0	(9,663)	0	0	(5,119)	0	0	0	(14,782)	(16,174)
INTEREST TAX DEFICIENCIES	0	0	368,055	0	0	(91,517)	0	0	0	276,538	(276,538)
INTEREST SYNCHRONIZATION	0	0	0	0	0	8,760,115	(4,562,602)	0	0	4,197,513	(4,197,513)
TOTAL FPSC ADJUSTMENTS	\$ (3,713,495,022)	(2,658,301,103)	(148,999,182)	(65,338,867)	(725,880,434)	13,625,415	(38,620,522)	0	114,882	(3,623,399,811)	\$ (90,095,211)
FPSC ADJUSTED	\$ 7,659,904,113	19,810,336	1,386,325,585	1,959,090,335	615,162,597	104,302,644	163,795,974	316,179,110	(896,678)	4,563,769,903	\$ 3,096,134,210
<b>PRO FORMA ADJUSTMENTS</b>											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (248,358,978)	0	(178,818)	0	0	(60,858,292)	0	0	0	(61,037,111)	\$ (187,321,868)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,411,545,134	19,810,336	1,386,146,767	1,959,090,335	615,162,597	43,444,352	163,795,974	316,179,110	(896,678)	4,502,732,792	\$ 2,908,812,342
<b>(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY</b>											
	\$ 78,970,399										

NOTES:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.  
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
DECEMBER, 2020

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>ADJUSTMENTS TO ASSETS PER BOOKS:</b>		
ACCOUNTS RECEIVABLE - ASSOC COS	116,704,520	115,358,282
INTEREST & DIVIDENDS RECEIVABLE	218,223	211,113
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	40,251,244	41,267,019
POLE ATTACHMENTS RENTS RECEIVABLE	26,929,476	26,052,091
PREPAYMENTS - SWA	41,671,975	41,671,975
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	5,675,913	5,481,615
TEMPORARY CASH INVESTMENTS	188,008,569	181,883,089
JOBGING ACCOUNTS	29,763,980	28,794,244
OTH REG ASSETS - CLAUSES	8,128,928	7,746,626
FUEL COST RECOVERY - GPIF	5,538,640	5,278,159
CEDAR BAY TRANSACTION	408,555,738	391,258,308
ICL TRANSACTION	275,916,666	264,234,908
SJRPP TRANSACTION	75,069,337	71,748,048
EARLY RETIRED ASSETS - ECRC	134,471,418	128,337,235
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,356,904,627	\$ 1,309,322,712
<b>ADJUSTMENTS TO LIABILITIES PER BOOKS:</b>		
ACCOUNTS PAYABLE - ASSOC COS	34,615,385	33,487,581
ACCUM DEFERRED RETIREMENT BENEFITS	(106,749)	(103,408)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(80,641,338)	(80,641,338)
ACCUM. PROV. - RATE REFUNDS	(3,449,540)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(243)	(231)
JOBGING ACCOUNTS	(24,936,365)	(24,123,917)
SJRPP ACCELERATED RECOVERY	(3,445,076)	(3,299,219)
STORM DEFICIENCY RECOVERY	(7,313,644)	(7,313,644)
ASSET RETIREMENT OBLIGATION	(5,015,359,613)	(4,858,406,112)
MARGIN CALL CASH COLLATERAL	(902,331)	(872,933)
NUCLEAR COST RECOVERY	(241,630,584)	(241,630,584)
CEDAR BAY TRANSACTION	(3,286,909)	(3,147,748)
OTH REG LIAB - CLAUSES	(13,981,124)	(13,885,214)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (5,360,438,131)	\$ (5,199,936,767)
<b>NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS</b>	<b>\$ (4,003,533,505)</b>	<b>\$ (3,890,614,055)</b>

**NOTES:**

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
RATE BASE  
DECEMBER, 2020

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT N SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK N PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 57,906,627,493	17,132,227,272	40,774,400,221	505,308,534	4,545,461,755	666,298,436	46,491,468,947	(578,540,726)	\$ 45,912,928,221
JURISDICTIONAL PER BOOKS	\$ 55,581,330,595	14,252,965,160	41,328,365,434	481,183,279	4,311,574,876	631,500,397	46,752,623,986	(2,632,246,586)	\$ 44,120,377,400
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,892,945,794)	(772,946,496)	(1,119,999,299)	0	(1,576,889,091)	0	(2,696,888,390)	3,890,614,055	\$ 1,193,725,665
FPSC ADJUSTED:	\$ 53,688,384,800	13,480,018,665	40,208,366,136	481,183,279	2,734,685,784	631,500,397	44,055,735,596	1,258,367,469	\$ 45,314,103,065
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 53,688,384,800	13,480,018,665	40,208,366,136	481,183,279	2,734,685,784	631,500,397	44,055,735,596	1,258,367,469	\$ 45,314,103,065



FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DECEMBER, 2020

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,373,399,134	2,678,111,438	1,535,324,767	2,024,429,202	1,341,043,031	90,677,229	202,416,496	316,179,110	(1,011,559)	8,187,169,713	\$ 3,186,229,421
JURISDICTIONAL PER BOOKS	\$ 10,947,465,103	2,549,508,994	1,488,978,448	1,945,998,904	1,319,615,537	87,008,270	192,423,567	305,115,550	(1,006,319)	7,887,642,952	\$ 3,059,822,151
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (472,924,975)	0	(148,904)	0	(12,014,726)	(112,987,068)	0	0	0	(125,150,698)	\$ (347,774,277)
FRANCHISE EXPENSE	0	0	0	0	(460,644,334)	112,958,374	0	0	0	(347,685,959)	347,685,959
GROSS RECEIPTS TAX	(251,210,524)	0	0	0	(250,941,442)	(65,984)	0	0	0	(251,007,426)	(203,098)
FINANCIAL PLANNING SERVICES	0	0	(114,665)	0	0	28,118	0	0	0	(86,547)	86,547
INDUSTRY ASSOCIATION DUES	0	0	(50,969)	0	0	12,499	0	0	0	(38,471)	38,471
ECONOMIC DEVELOPMENT 5%	0	0	(324,738)	0	0	79,632	0	0	0	(245,106)	245,106
AVIATION - EXPENSES	0	0	(61,739)	0	0	15,139	0	0	0	(46,599)	46,599
EXECUTIVE COMPENSATION	0	0	(44,284,175)	0	0	10,859,286	0	0	0	(33,424,889)	33,424,889
FUEL COST REC RETAIL	(2,385,747,729)	(2,367,361,437)	(824,824)	0	(873,067)	20,457,090	(25,373,495)	0	0	(2,373,975,733)	(11,771,996)
CONSERVATION COST RECOVERY	(51,319,304)	0	(40,632,262)	(8,101,002)	(896,413)	1,743,996	(2,230,776)	0	0	(50,116,457)	(1,202,847)
CAPACITY COST RECOVERY	(260,756,786)	(163,388,575)	(30,419,016)	(13,992,245)	(258,677)	(9,386,255)	(3,655,033)	0	0	(221,099,800)	(39,656,986)
ENVIRONMENTAL COST RECOVERY	(176,479,166)	0	(28,352,566)	(40,912,859)	(236,056)	(23,826,883)	(2,514,548)	0	109,641	(95,733,271)	(80,745,895)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	241,350	0	(59,183)	0	0	0	182,167	(182,167)
STORM DEFICIENCY RECOVERY	(30,956)	0	(9,663)	0	0	(5,221)	0	0	0	(14,884)	(16,072)
INTEREST TAX DEFICIENCIES	0	0	356,537	0	0	(87,429)	0	0	0	269,108	(269,108)
INTEREST SYNCHRONIZATION	0	0	0	0	0	7,848,050	(4,419,817)	0	0	3,428,233	(3,428,233)
TOTAL FPSC ADJUSTMENTS	\$ (3,598,469,440)	(2,530,750,012)	(144,866,982)	(62,764,757)	(725,864,714)	7,584,159	(38,193,669)	0	109,641	(3,494,746,334)	\$ (103,723,105)
FPSC ADJUSTED	\$ 7,348,995,663	18,758,982	1,344,111,466	1,883,234,147	593,750,823	94,592,430	154,229,898	305,115,550	(896,678)	4,392,896,617	\$ 2,956,099,046
<b>PRO FORMA ADJUSTMENTS</b>											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (248,358,978)	0	(178,818)	0	0	(60,858,292)	0	0	0	(61,037,111)	\$ (187,321,868)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,100,636,685	18,758,982	1,343,932,647	1,883,234,147	593,750,823	33,734,138	154,229,898	305,115,550	(896,678)	4,331,859,507	\$ 2,768,777,178
<b>(A) THE ADDITION OF EARNINGS FROM AFUDC</b>											
WOULD INCREASE THE SYSTEM NOI BY	\$ 78,970,399										
AND THE JURISDICTIONAL NOI BY	\$ 76,064,139										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.  
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
DECEMBER, 2020

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,582,210,839	\$ 1,510,035,535
FUEL AND CAPACITY	186,347,670	178,303,044
CAPITALIZED EXECUTIVE COMPENSATION	47,718,326	46,225,002
LOAD CO d	40,416,718	40,416,718
ASSET RETIREMENT OBLIGATION	33,028,710	31,995,090
CAPITAL LEASES	88,747,727	85,970,405
TOTAL	\$ 1,978,469,990	\$ 1,892,945,794
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (406,994,767)	\$ (388,428,992)
ACCUM PROV DECOMMISSIONING COSTS	(5,700,735,430)	(5,457,977,935)
ASSET RETIREMENT OBLIGATION	59,302,054	57,446,222
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,293,048,004	5,127,404,365
FUEL AND CAPACITY	(49,436,764)	(47,188,671)
OTHER RATE CASE ADJUSTMENTS (1)	241,350	241,350
LOAD CONTROL	(23,589,899)	(23,589,899)
CAPITAL LEASES	(42,172,713)	(40,852,936)
TOTAL	\$ (870,338,165)	\$ (772,946,496)
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 1,673,778,638	\$ 1,555,816,067
CWIP - CLAUSE PROJECTS	21,862,248	21,073,024
TOTAL	\$ 1,695,640,886	\$ 1,576,889,091
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
<b>WORKING CAPITAL:</b>		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (4,003,533,505)	\$ (3,890,614,055)
<b>TOTAL ADJUSTMENTS</b>	<b>\$ (1,199,760,793)</b>	<b>\$ (1,193,725,665)</b>

**NOTES:**

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
DECEMBER, 2020

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,373,399,134	2,678,111,438	1,535,324,767	2,024,429,202	1,341,043,031	90,677,229	202,416,496	316,179,110	(1,011,559)	8,187,169,713	\$ 3,186,229,421
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (472,924,975)	0	(148,904)	0	(12,014,726)	(114,385,081)	0	0	0	(126,548,711)	\$ (346,376,264)
FRANCHISE EXPENSE	0	0	0	0	(460,644,334)	114,356,282	0	0	0	(346,288,052)	346,288,052
GROSS RECEIPTS TAX	(251,210,524)	0	0	0	(250,941,442)	(66,644)	0	0	0	(251,008,086)	(202,438)
FINANCIAL PLANNING SERVICES	0	0	(118,369)	0	0	30,427	0	0	0	(87,942)	87,942
INDUSTRY ASSOCIATION DUES	0	0	(52,616)	0	0	17,993	0	0	0	(34,623)	34,623
ECONOMIC DEVELOPMENT 5%	0	0	(335,228)	0	0	82,904	0	0	0	(252,325)	252,325
AVIATION - EXPENSES	0	0	(63,733)	0	0	15,897	0	0	0	(47,836)	47,836
EXECUTIVE COMPENSATION	0	0	(45,714,800)	0	0	11,346,154	0	0	0	(34,368,646)	34,368,646
FUEL COST REC RETAIL	(2,500,496,315)	(2,487,689,161)	(825,953)	0	(874,382)	22,424,535	(25,657,563)	0	0	(2,492,622,524)	(7,873,791)
CONSERVATION COST RECOVERY	(51,319,304)	0	(40,632,262)	(8,101,002)	(896,413)	1,745,796	(2,230,776)	0	0	(50,114,657)	(1,204,647)
CAPACITY COST RECOVERY	(261,033,781)	(170,611,942)	(31,760,482)	(14,610,839)	(265,363)	(7,263,250)	(3,655,033)	0	0	(228,166,909)	(32,866,873)
ENVIRONMENTAL COST RECOVERY	(176,479,166)	0	(29,705,227)	(42,868,375)	(243,774)	(23,283,894)	(2,514,548)	0	114,882	(98,500,937)	(77,978,230)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	241,350	0	(59,183)	0	0	0	182,167	(182,167)
STORM DEFICIENCY RECOVERY	(30,956)	0	(9,663)	0	0	(5,119)	0	0	0	(14,782)	(16,174)
INTEREST TAX DEFICIENCIES	0	0	368,055	0	0	(91,517)	0	0	0	276,538	(276,538)
INTEREST SYNCHRONIZATION	0	0	0	0	0	7,913,878	(4,562,602)	0	0	3,351,276	(3,351,276)
TOTAL FPSC ADJUSTMENTS	\$ (3,713,495,022)	(2,658,301,103)	(148,999,182)	(65,338,867)	(725,880,434)	12,779,179	(38,620,522)	0	114,882	(3,624,246,047)	\$ (89,248,974)
FPSC ADJUSTED	\$ 7,659,904,113	19,810,336	1,386,325,585	1,959,090,335	615,162,597	103,456,408	163,795,974	316,179,110	(896,678)	4,562,923,666	\$ 3,096,980,447
<b>PRO FORMA ADJUSTMENTS</b>											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (248,358,978)	0	(178,818)	0	0	(60,858,292)	0	0	0	(61,037,111)	\$ (187,321,868)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,411,545,134	19,810,336	1,386,146,767	1,959,090,335	615,162,597	42,598,115	163,795,974	316,179,110	(896,678)	4,501,886,556	\$ 2,909,658,579
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 78,970,399										

NOTES:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.  
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
DECEMBER, 2020

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
LONG TERM DEBT	\$ 13,600,790,591	\$ 13,080,690,152	\$ 431,238,052	\$ (65,225,836)	\$ 13,446,702,368	31.11%	3.96%	1.23%	3.96%	1.23%	3.96%	1.23%
SHORT TERM DEBT	320,487,164	308,220,905	10,212,204	0	318,433,109	0.74%	0.92%	0.01%	0.92%	0.01%	0.92%	0.01%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	20,550,559,958	19,764,012,118	654,835,961	(0)	20,418,848,080	47.24%	9.60%	4.53%	10.55%	4.98%	11.60%	5.48%
CUSTOMER DEPOSITS	406,324,542	405,991,577	13,451,615	0	419,443,192	0.97%	2.16%	0.02%	2.16%	0.02%	2.16%	0.02%
DEFERRED INCOME TAX	(1) 4,977,851,054	4,785,843,843	154,299,381	(128,838,100)	4,811,305,124	11.13%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,292,179,909	3,166,175,703	104,904,090	(0)	3,271,079,793	7.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 666,615,416	640,185,065	17,264,524	(119,113,701)	538,335,889	1.25%	7.36%	0.09%	7.93%	0.10%	8.57%	0.11%
TOTAL	\$ 43,814,808,635	\$ 42,151,119,364	\$ 1,386,205,828	\$ (313,177,637)	\$ 43,224,147,555	100.00%		5.89%		6.34%		6.85%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
LONG TERM DEBT	\$ 14,092,505,646	\$ 13,538,693,710	\$ 458,371,460	\$ (50,599,084)	\$ 13,946,466,087	30.78%	3.81%	1.17%	3.81%	1.17%	3.81%	1.17%
SHORT TERM DEBT	1,377,913,550	1,323,726,027	44,984,725	(0)	1,368,710,752	3.02%	0.38%	0.01%	0.38%	0.01%	0.38%	0.01%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	20,884,490,920	20,063,192,058	681,815,697	(0)	20,745,007,756	45.78%	9.60%	4.39%	10.55%	4.83%	11.60%	5.31%
CUSTOMER DEPOSITS	385,058,379	384,728,211	13,074,377	0	397,802,588	0.88%	2.20%	0.02%	2.20%	0.02%	2.20%	0.02%
DEFERRED INCOME TAX	5,189,795,801	4,984,317,740	165,005,759	(128,838,100)	5,020,485,399	11.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,202,379,187	3,076,443,133	104,548,031	0	3,180,991,164	7.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 780,784,738	749,276,520	21,515,700	(116,152,900)	654,639,319	1.44%	7.24%	0.10%	7.84%	0.11%	8.44%	0.12%
TOTAL	\$ 45,912,928,221	\$ 44,120,377,400	\$ 1,489,315,749	\$ (295,590,084)	\$ 45,314,103,065	100.00%		5.70%		6.15%		6.64%

NOTE:

(1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$2,797 MILLION OF EXCESS DEFERRED TAXES

(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DECEMBER, 2020

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,241,072,033
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	18,001,981
INCOME TAXES	596,205,447
TOTAL	<u>\$ 3,855,279,461</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 615,795,670</u>
TIMES INTEREST EARNED WITH AFUDC	<u>6.26</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,241,072,033
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(60,968,418)
INCOME TAXES	596,205,447
TOTAL	<u>\$ 3,776,309,062</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 615,795,670</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>6.13</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION X (1 - INCOME_TAX_RATE)	\$ 18,001,981 0.7548
SUBTOTAL	<u>\$ 13,587,568</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION TOTAL	<u>60,968,418</u> <u>\$ 74,555,985</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 2,643,278,343</u>
AFUDC AS PERCENT OF NET INCOME	<u>2.82%</u>

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 2,643,278,343
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(2,210,000,000)
AFUDC (DEBT & OTHER)	(78,970,399)
DEPRECIATION AND AMORTIZATION EXPENSE	2,024,429,202
DEFERRED INCOME TAXES	197,873,248
INVESTMENT TAX CREDITS	316,179,110
CLAUSE OVER/UNDER RECOVERY	34,960,847
OTHER	30,179,083
INTERNALLY GENERATED FUNDS	<u>\$ 2,957,929,435</u>
CONSTRUCTION EXPENDITURES	<u>\$ 5,475,129,749</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>54.02%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 13,446,702,368
JURIS ADJUSTED SHORT TERM DEBT	318,433,109
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	20,418,848,080
TOTAL	<u>\$ 34,183,983,557</u>
LTD TO TOTAL INVESTOR FUNDS	<u>39.34%</u>
STD TO TOTAL INVESTOR FUNDS	<u>0.93%</u>

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

	G. FPSC ADJ.	H. PROFORMA
RATE OF RETURN	6.84%	6.40%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :		
LONG TERM DEBT	1.23%	1.23%
SHORT TERM DEBT	0.01%	0.01%
PREFERRED STOCK	0.00%	0.00%
CUSTOMER DEPOSITS	0.02%	0.02%
TAX CREDITS - WEIGHTED COST	0.10%	0.10%
SUBTOTAL	<u>1.36%</u>	<u>1.36%</u>
TOTAL	<u>5.48%</u>	<u>5.05%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>47.24%</u>	<u>47.24%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.60%</u>	<u>10.68%</u>

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
BASIS FOR THE REQUESTED AFUDC RATE  
FPSC ADJUSTED BASIS  
DECEMBER, 2020

SCHEDULE A: PAGE 1 OF 1

CAPITAL COMPONENTS	JURISDICTIONAL AVERAGE	CAPITAL RATIO	COST OF CAPITAL	AFUDC WEIGHTED COMPONENTS
LONG TERM DEBT	\$ 13,446,702,368	31.11%	3.81%	1.19%
SHORT TERM DEBT	318,433,109	0.74%	0.92% *	0.01%
PREFERRED STOCK	-	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	419,443,192	0.97%	2.16% *	0.02%
COMMON EQUITY	20,418,848,080	47.24%	10.55%	4.98%
DEFERRED INCOME TAX	4,811,305,124	11.13%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,271,079,793	7.57%	0.00%	0.00%
INVESTMENT TAX CREDITS	538,335,889	1.25%	0.00%	0.00%
TOTAL	\$ 43,224,147,555	100.00%		6.20%

\* 13-MONTH AVERAGE

NOTE:  
EFFECTIVE JANUARY 1, 2019 THE COMMISSION APPROVED AFUDC RATE IS 6.22%

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
DECEMBER, 2020

SCHEDULE B: PAGE 1 OF 1

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS (1), (2)		ADJUSTED RETAIL 8
			PRO RATA 6	SPECIFIC 7	
LONG TERM DEBT	\$ 13,600,790,591	\$ 13,080,690,152	\$ 431,238,052	\$ (65,225,836)	\$ 13,446,702,368
SHORT TERM DEBT	320,487,164	308,220,905	10,212,204	0	318,433,109
PREFERRED STOCK	-	-	-	-	-
COMMON EQUITY	20,550,559,958	19,764,012,118	654,835,961	(0)	20,418,848,080
CUSTOMER DEPOSITS	406,324,542	405,991,577	13,451,615	0	419,443,192
DEFERRED INCOME TAX	4,977,851,054	4,785,843,843	154,299,381	(128,838,100)	4,811,305,124
FAS 109 DEFERRED INCOME TAX	3,292,179,909	3,166,175,703	104,904,090	(0)	3,271,079,793
INVESTMENT TAX CREDITS	666,615,416	640,185,065	17,264,524	(119,113,701)	538,335,889
TOTAL	\$ 43,814,808,635	\$ 42,151,119,364	\$ 1,386,205,828	\$ (313,177,637)	\$ 43,224,147,555

NOTE:

- (1) FOR RATE BASE ADJUSTMENTS SEE SCHEDULE 2 PAGE 3  
(2) FOR WORKING CAPITAL ADJUSTMENTS SEE SCHEDULE 2 PAGE 3B  
(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
METHODOLOGY FOR MONTHLY COMPOUNDING  
OF THE AFUDC RATE  
DECEMBER, 2020

SCHEDULE C: PAGE 1 OF 1

AFUDC COMPOUNDING	
$((1+R/12)^{**12})-1 =$	APPROVED RATE
$((1+R/12)^{**12})-1 =$	6.20%
$((1+R/12)^{**12}) =$	1.06200000
$(1+R/12) =$	1.00502541
$(R/12) =$	0.00502541

<u>MONTHS</u>	<u>AFUDC BASE</u>	<u>MONTHLY AFUDC</u>	<u>CUMULATIVE AFUDC</u>
JAN	1.00000000	0.00502541	0.00502541
FEB	1.00502541	0.00505067	0.01007608
MAR	1.01007608	0.00507605	0.01515213
APR	1.01515213	0.00510156	0.02025369
MAY	1.02025369	0.00512720	0.02538088
JUN	1.02538088	0.00515296	0.03053384
JUL	1.03053384	0.00517886	0.03571270
AUG	1.03571270	0.00520488	0.04091758
SEP	1.04091758	0.00523104	0.04614862
OCT	1.04614862	0.00525733	0.05140595
NOV	1.05140595	0.00528375	0.05668970
DEC	1.05668970	0.00531030	0.06200000



1  
2  
3 FLORIDA POWER & LIGHT COMPANY  
4 AND SUBSIDIARIES  
5 SUPPLEMENTAL EARNINGS SURVEILLANCE INFORMATION  
6 COMMERCIAL/INDUSTRIAL SERVICE RIDER  
7 DECEMBER, 2020  
8

9 SCHEDULE D: PAGE 1 OF 1

10  
11 CONFIDENTIAL  
12

13  
14 CSA-1  
15

16 The information below is presented to comply with Order No. PSC-14-0197-PAA-EI, Docket No. 140048-EI.

17 This supplemental information is to be treated as confidential. The total difference for all executed Contract  
18 Service Arrangements (CSAs) between the calendar year 2020 revenues that would have been received under  
19 the otherwise applicable tariff rate(s) and the CISR rate is \$ [REDACTED] (1)

20  
21  
22  
23 Footnotes:  
24

25 (1) Please note that, but for the Commercial Industrial Service Rider, FPL would not serve this load and  
26 would receive no revenues for it.

	AMOUNT	RELATED ORDER
Rollover Reserve Amount - 12/31/2016 <sup>(1)</sup>	\$ 252,100,355	
Depreciation Reserve Surplus Approved by FPSC - 1/1/2017	\$ 1,000,000,000	PSC-16-0560-AS-EI
Total Reserve Amount Available Under Current Settlement Agreement	\$ 1,252,100,355	
Actual Amortization from 1/1/2017 - 12/31/2017:		
January, 2017	\$ (125,223,511)	
February, 2017	\$ (35,682,879)	
March, 2017	\$ (52,328,640)	
April, 2017	\$ 26,451,730	
May, 2017	\$ (36,038,470)	
June, 2017	\$ (7,408,419)	
July, 2017	\$ 25,671,697	
August, 2017	\$ 22,847,456	
September, 2017	\$ 75,509,428	
October, 2017	\$ 54,523,942	
November, 2017	\$ (52,119,437)	
December, 2017 <sup>(2)</sup>	\$ (1,148,303,252)	
Total Amortization from 1/1/2017 - 12/31/2017	\$ (1,252,100,355)	
Remaining Reserve Amount - 12/31/2017	<u>\$0</u>	
Actual Amortization from 1/1/2018 - 12/31/2018:		
January, 2018	\$ -	
February, 2018	\$ -	
March, 2018	\$ -	
April, 2018	\$ -	
May, 2018	\$ -	
June, 2018	\$ -	
July, 2018	\$ 51,958,256	
August, 2018	\$ 55,277,885	
September, 2018	\$ 193,713,805	
October, 2018	\$ 125,007,557	
November, 2018	\$ 14,253,285	
December, 2018	\$ 100,738,501	
Total Amortization from 1/1/2018 - 12/31/2018	\$ 540,949,289	
Remaining Reserve Amount - 12/31/2018	<u>\$540,949,289</u>	
Actual Amortization from 1/1/2019 - 12/31/2019:		
January, 2019	\$ (84,875,022)	
February, 2019	\$ (33,423,808)	
March, 2019	\$ (37,487,852)	
April, 2019	\$ (1,238,828)	
May, 2019	\$ 48,530,293	
June, 2019	\$ 173,309,107	
July, 2019	\$ 86,035,009	
August, 2019	\$ 52,771,234	
September, 2019	\$ 172,044,151	
October, 2019	\$ 157,733,862	
November, 2019	\$ (657,986)	
December, 2019	\$ (176,076,008)	
Total Amortization from 1/1/2019 - 12/31/2019	\$ 356,664,152	
Actual Amortization from 1/1/2020 - 12/31/2020:		
January, 2020	\$ (114,482,970)	
February, 2020	\$ (45,574,339)	
March, 2020	\$ 11,911,325	
April, 2020	\$ 5,861,698	
May, 2020	\$ (5,982,714)	
June, 2020	\$ (9,495,711)	
July, 2020	\$ 41,960,553	
August, 2020	\$ 78,526,460	
September, 2020	\$ 137,409,299	
October, 2020	\$ 117,397,423	
November, 2020	\$ (26,854,283)	
December, 2020	\$ (189,481,173)	
Total Amortization from 1/1/2020 - 12/31/2020	\$ 1,195,568	
Reduction in Total Reserve Amount Available Under Current Settlement Agreement	\$ (5,000,000)	PSC-2019-0319-S-EI
Remaining Reserve Amount - 12/31/2020	<u>\$893,809,009</u>	

Notes:

- (1) Rollover Reserve Amount provided pursuant to Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.  
(2) The December 2017 amortization amount is a partial offset to the \$1.3 billion Hurricane Irma restoration cost write-off.  
(3) Available Reserve Amount reduction pursuant to Order No. PSC-2019-0319-S-EI, Docket No. 20180049-EI.