

June 14, 2024

Mr. Andrew L. Maurey Director, Division of Accounting & Finance Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Dear Mr. Maurey:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for April 2024.

The FPL report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket No. 20210015-EI, Order No. PSC-2021-0446-S-EI. The required rate of return was calculated using the return on common equity as authorized in Docket No. 20210015-EI, Order No. PSC-2022-0358-FOF-EI. The return on common equity is 11.80%.

Pursuant to Docket No. 20210015-EI, Order No. PSC-2021-0446-S-EI, Attachment 1 to the Report includes the "Rollover" Reserve Amount of \$346,140,025 that was projected to remain at the end of 2021 and the monthly amounts of amortization debits and credits during 2022, 2023 and 2024. The April 2024 amortization credit to the Reserve Amount was \$101,881,682. The balance of the Reserve Amount as of April 30, 2024 is \$549,349,499.

FPL does not presently have any proforma adjustments to capital structure to report, therefore Schedule 4.2 has not been included in the FPL Earnings Surveillance Report for April 2024. This report was prepared consistent with the guidelines provided in Commission Form PSC/AFD 14.

Sincerely,

Keith Ferguson Controller, FPL Finance

Enclosures: Copy: Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES EARNINGS SURVEILLANCE REPORT SUMMARY APRIL, 2024

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 5,359,018,698 (A)	(687,874,590) (B)	4,671,144,109	(80,793,790)	\$ 4,590,350,319
RATE BASE	\$ 67,936,002,572	(5,107,683,396)	62,828,319,176	0_	\$ 62,828,319,176
AVERAGE RATE OF RETURN	7.89%		7.43%		7.31%
II. YEAR END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 5,359,018,698 (A)	(688,304,740) (B)	4,670,713,958	(80,793,790)	\$ 4,589,920,168
RATE BASE	\$ 71,463,002,839	(5,160,451,406)	66,302,551,433	0_	\$ 66,302,551,433
YEAR END RATE OF RETURN	7.50%		7.04%		6.92%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF A	AFUDC EARNINGS				

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	6.45%	
MIDPOINT	6.95%	
HIGH	7.44%	
IV. FINANCIAL INTEGRITY INDICATORS		
A. TIMES INTEREST EARNED WITH AFUDC	5.87	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.69	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	4.47%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	48.29%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	38.96%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	1.68%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.80%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.54%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 20210015-EI, ORDER NO. PSC-2021-0446-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON

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6/11/2024 (DATE) SCHEDULE 1: PAGE 1 OF 1

(VICE PRESIDENT ACCOUNTING AND CONTROLLER)

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES AVERAGE RATE OF RETURN RATE BASE APRIL, 2024

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 78,928,040,773	20,188,004,394	58,740,036,378	1,040,470,762	7,493,179,174	651,490,122	67,925,176,437	2,559,983,024	\$ 70,485,159,461
JURISDICTIONAL PER BOOKS	\$ 75,893,002,972	15,959,657,559	59,933,345,413	997,203,343	7,118,558,622	611,169,201	68,660,276,579	(724,274,007)	\$ 67,936,002,572
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (4,594,593,387)	(958,311,539)	(3,636,281,848)	(8,658,777)	(4,237,792,557)	0	(7,882,733,181)	2,775,049,785	\$ (5,107,683,396)
FPSC ADJUSTED:	\$ 71,298,409,584	15,001,346,020	56,297,063,565	988,544,567	2,880,766,066	611,169,201	60,777,543,398	2,050,775,778	\$ 62,828,319,176

PRO FORMA ADJUSTMENTS (1)									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 71,298,409,584	15,001,346,020	56,297,063,565	988,544,567	2,880,766,066	611,169,201	60,777,543,398	2,050,775,778	\$ 62,828,319,176

NOTE:

(1) THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES AVERAGE RATE OF RETURN INCOME STATEMENT APRIL, 2024

	OPERATING	OPERATION & M FUEL &	AINTENANCE					DEFERRED INVESTMENT (GA KES INCOME TAXES TAX CREDIT			NET	
	REVENUES	NET INTERCHANGE	OTHER	AMORTIZATION	INCOME	CURRENT	(NET)	(NET)	ON DISPOSITION	OPERATING EXPENSES	INCOME (A)	
SYSTEM PER BOOKS	\$ 17,788,739,209	4,637,459,689	1,754,793,717	3,144,420,824	1,958,017,255	1,072,985,420	(27,025,014)	(35,002,844)	(15,947,879)	12,489,701,167	\$ 5,299,038,041	
JURISDICTIONAL PER BOOKS	\$ 17,286,417,844	4,483,616,449	1,705,355,681	3,047,566,592	1,926,927,246	1,046,641,252	(22,775,164)	(33,695,257)	(15,287,857)	12,138,348,941	\$ 5,148,068,903	
FPSC ADJUSTMENTS	_											
FRANCHISE REVENUE	\$ (719,137,099)	0	0	0	(17,978,427)	(177,708,665)	0	0	0			
FRANCHISE EXPENSE	0	0	0	0	(701,002,504)	177,669,085	0	0	0	(523,333,419)	523,333,419	
GROSS RECEIPTS TAX	(410,013,473)	0	(12,596,959)	0	(397,553,168)	34,635	0	0	0	(410,115,492)	102,020	
FINANCIAL PLANNING SERVICES	0	0	(83,502)	0	0	21,164	0	0	0	(62,338)	62,338	
INDUSTRY ASSOCIATION DUES	0	0	(126,085)	0	0	31,956	0	0	0	(94,129)	94,129	
ECONOMIC DEVELOPMENT (B)	0	0	(455,026)	0	0	115,326	0	0	0	(339,700)	339,700	
AVIATION - EXPENSES EXECUTIVE COMPENSATION	0	0	(410,241)	0	0	103,976 10,762,511	0	0	0	(306,266) (31,701,529)	306,266 31,701,529	
FUEL COST REC RETAIL	(4,386,085,892)	(4,286,692,883)	(42,464,040)	0	(31,121)	(329,066,361)	300,337,828	0	14,012,211	(4,301,464,524)	(84,621,368)	
CONSERVATION COST RECOVERY	(4,380,083,892) (57,809,301)	(4,200,092,003)	(24,198) (41,904,901)	(12,266,025)	(1,052,962)	1,703,377	(2,358,650)	0	14,012,211	(4,301,404,524) (55,879,161)	(1,930,140)	
CAPACITY COST RECOVERY	(249,445,160)	(180,634,866)	(34,664,297)	(7,632,586)	(1,052,902)	(10,515,588)	3,835,809	0	0	(229,769,526)	(19,675,634)	
ENVIRONMENTAL COST RECOVERY	(376,314,680)	(100,004,000)	(27,956,629)	(124,112,644)	(163,919)	(56,429,938)	(363,554)	0	153	(209,026,531)	(167,288,149)	
STORM PROTECTION PLAN COST RECOVERY	(420,761,071)	0	(73,489,316)	(68,312,537)	(142,870)	(64,726,511)	(5,939,492)	0	0	(212,610,727)	(208,150,344)	
OTHER RATE CASE ADJUSTMENTS (1)	(120,101,011)	0	(10,100,010)	1,171,100	(112,010)	(296,815)	(0,000,102)	0	0	874,285	(874,285)	
STORM DEFICIENCY RECOVERY	(1,198,217,270)	0	(236,345,722)	(961,905,258)	0	8,544	0	0	0	(1,198,242,437)	25,166	
INTEREST TAX DEFICIENCIES	0	0	(372,577)	0	0	94,430	0	0	0	(278,147)	278,147	
INTEREST SYNCHRONIZATION	0	0	0	0	0	37,653,102	(10,110,275)	0	0	27,542,827	(27,542,827)	
SOLAR NOW	(4,328,607)	0	(1,224,662)	(5,577,519)	(64,076)	2,172,404	0	0	0	(4,693,852)	365,246	
TOTAL FPSC ADJUSTMENTS	\$ (7,822,112,554)	(4,467,327,749)	(472,118,157)	(1,178,635,468)	(1,118,147,045)	(408,373,369)	285,401,666	0	14,012,364	(7,345,187,759)	\$ (476,924,795)	
FPSC ADJUSTED	\$ 9,464,305,291	16,288,700	1,233,237,524	1,868,931,124	808,780,201	638,267,882	262,626,501	(33,695,257)	(1,275,493)	4,793,161,182	\$ 4,671,144,109	
PRO FORMA ADJUSTMENTS WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (108,314,729)	0	(91,851)	0	0	(27,429,088)	0	0	0	(27,520,939)	\$ (80,793,790)	
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 9,355,990,562	16,288,700	1,233,145,673	1,868,931,124	808,780,201	610,838,794	262,626,501	(33,695,257)	(1,275,493)	4,765,640,243	\$ 4,590,350,319	
(A) THE ADDITION OF EARNINGS FROM AFUDC												
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 219,310,839											
AND THE JURISDICTIONAL NOI BY	\$ 210,949,795											
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:												
ON A TOTAL COMPANY BASIS ON A JURISDICTIONAL BASIS	\$ 9,383,112 \$ 9,100,527											
CURRENT MONTH AMOUNT	, .,											
SYSTEM PER BOOKS	\$ 1,291,100,179	368,330,311	113,174,645	133,116,514	153,505,387	68,779,119	8,805,248	(2,916,903)	(492,741)	842,301,579	\$ 448,798,600	
JURISDICTIONAL PER BOOKS	\$ 1,249,299,710	358,781,127	109,481,575	124,630,217	150,765,180	66,574,986	8,719,167	(2,807,937)	(475,048)	815,669,267	\$ 433,630,442	

NOTES:

REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

SCHEDULE 2: PAGE 2 OF 3

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES AVERAGE RATE OF RETURN SYSTEM ADJUSTMENTS APRIL, 2024

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	 SYSTEM	JURISDICTIONAL				
PLANT IN SERVICE:						
ENVIRONMENTAL	\$ 1,541,441,558	\$	1,478,450,935			
FUEL AND CAPACITY	144,969,008		139,247,067			
CAPITALIZED EXECUTIVE COMPENSATION	60,891,154		59,057,336			
LOAD CONTROL	39,775,661		39,775,661			
ASSET RETIREMENT OBLIGATION	121,930,926		118,258,814			
CAPITAL LEASES	76,167,635		73,873,746			
STORM PROTECTION	2,693,501,606		2,657,160,389			
SOLAR NOW	29,654,346		28,769,441			
TOTAL	\$ 4,708,331,894	\$	4,594,593,387			
ACCUMULATED PROVISION FOR DEPRECIATION:						
ENVIRONMENTAL	\$ (523,133,032)	\$	(501,755,332)			
ACCUM PROV DECOMMISSIONING COSTS	(6,300,567,926)		(6,049,088,552)			
ASSET RETIREMENT OBLIGATION	81,147,068		78,703,216			
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,844,417,719		5,668,405,296			
FUEL AND CAPACITY	(16,435,097)		(15,786,402			
OTHER RATE CASE ADJUSTMENTS (1)	90,085		90.085			
LOAD CONTROL	(16,954,527)		(16,954,527)			
CAPITAL LEASES	(24,251,735)		(23,521,361)			
STORM PROTECTION	(84,482,160)		(83,342,311)			
SOLAR NOW	(15,527,884)		(15,061,650)			
TOTAL	\$ (1,055,697,489)	\$	(958,311,539)			
PROPERTY HELD FOR FUTURE USE:						
FUTURE USE PLANT - NORTH ESCAMBIA	\$ 8,927,644	\$	8,658,777			
TOTAL	\$ 8,927,644	\$	8,658,777			
CONSTRUCTION WORK IN PROGRESS:						
CONSTRUCTION WORK IN PROGRESS	\$ 3,595,016,914	\$	3,350,451,120			
CWIP - CLAUSE PROJECTS	907,423,737		887,088,953			
SOLAR NOW	263,125		252,484			
TOTAL	\$ 4,502,703,776	\$	4,237,792,557			
NUCLEAR FUEL:						
NUCLEAR FUEL IN PROCESS	\$ 0	\$	0			
NUCLEAR FUEL CAPITAL LEASES	0		0			
TOTAL	\$ 0	\$	0			
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,888,634,844)	\$	(2,775,049,785)			
TOTAL ADJUSTMENTS	\$ 5,275,630,981	\$	5,107,683,396			

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES AVERAGE RATE OF RETURN SYSTEM ADJUSTMENTS INCOME STATEMENT APRIL, 2024

		OPERATION & MA			TAXES OTHER		DEFERRED	INVESTMENT	(GAIN)/LOSS	TOTAL	SCH	EDULE 2: PAGE 3A OF 3 NET
	OPERATING REVENUES	FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	THAN	INCOME TAXES CURRENT	INCOME TAXES (NET)	TAX CREDIT (NET)	ON DISPOSITION	OPERATING EXPENSES		OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 17,788,739,209	4,637,459,689	1,754,793,717	3,144,420,824	1,958,017,255	1,072,985,420	(27,025.014)	(35,002,844)	(15,947,879)	12,489,701,167	\$	5,299,038,041
FPSC ADJUSTMENTS												
FRANCHISE REVENUE	\$ (719,137,099) 0	0	0	(17,978,427)	(177,708,665)	0	0	0	(195,687,093)	\$	(523,450,006)
FRANCHISE EXPENSE	0	0	0	0	(701,002,504)	177,669,085	0	0	0	(523,333,419)		523,333,419
GROSS RECEIPTS TAX	(410,013,473) 0	(12,596,959)	0	(397,553,168)	34,635	0	0	0	(410,115,492)		102,020
FINANCIAL PLANNING SERVICES	0	0	(86,095)	0	0	21,821	0	0	0	(64,274)		64,274
INDUSTRY ASSOCIATION DUES	0	0	(130,000)	0	0	32,949	0	0	0	(97,052)		97,052
ECONOMIC DEVELOPMENT	0	0	(469, 156)	0	0	118,907	0	0	0	(350,248)		350,248
AVIATION - EXPENSES	0	0	(422,980)	0	0	107,204	0	0	0	(315,776)		315,776
EXECUTIVE COMPENSATION	0	0	(43,782,612)	0	0	11,096,703	0	0	0	(32,685,909)		32,685,909
FUEL COST RECOVERY	(4,534,555,082	(4,432,791,678)	(25,338)	0	(32,587)	(328,913,945)	299,418,016	0	14,672,227	(4,447,673,306)		(86,881,776)
CONSERVATION COST RECOVERY	(57,809,301) 0	(41,904,901)	(12,266,025)	(1,052,962)	1,703,377	(2,358,650)	0	0	(55,879,161)		(1,930,140)
CAPACITY COST RECOVERY	(249,978,820	(187,428,098)	(36,088,722)	(7,946,224)	(164,491)	(8,486,942)	3,835,809	0	0	(236,278,668)		(13,700,152)
ENVIRONMENTAL COST RECOVERY	(376,314,680) 0	(29,208,830)	(129,400,565)	(170,903)	(54,770,575)	(363,554)	0	159	(213,914,268)		(162,400,412)
STORM PROTECTION PLAN COST RECOVERY	(420,761,071		(74,814,401)	(69,246,828)	(144,824)	(64,153,377)	(5,939,492)	0	0	(214,298,922)		(206,462,149)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	1,171,100	0	(296,815)	0	0	0	874,285		(874,285)
STORM DEFICIENCY RECOVERY	(1,198,217,270) 0	(236,345,722)	(961,905,258)	0	8,544	0	0	0	(1,198,242,437)		25,166
INTEREST TAX DEFICIENCIES	0	0	(384,146)	0	0	97.362	0	0	0	(286,784)		286.784
INTEREST SYNCHRONIZATION	0	0	0	0	0	39,962,585	(10,424,214)	0	0	29,538,371		(29,538,371)
SOLAR NOW	(4,328,607) 0	(1,262,690)	(5,746,146)	(66,065)	2,284,629	0	0	0	(4,790,272)		461,665
TOTAL FPSC ADJUSTMENTS	\$ (7,971,115,403) (4,620,219,776)	(477,522,551)	(1,185,339,946)	(1,118,165,931)	(401,192,520)	284,167,914	0	14,672,386	(7,503,600,424)	\$	(467,514,979)
FPSC ADJUSTED	\$ 9,817,623,805	17,239,913	1,277,271,166	1,959,080,878	839,851,324	671,792,900	257,142,900	(35,002,844)	(1,275,493)	4,986,100,743	\$	4,831,523,062
PRO FORMA ADJUSTMENTS												
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (108,314,729) 0	(91,851)	0	0	(27,429,088)	0	0	0	(27,520,939)	\$	(80,793,790)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 9,709,309,076	17,239,913	1,277,179,315	1,959,080,878	839,851,324	644,363,811	257,142,900	(35,002,844)	(1,275,493)	4,958,579,804	\$	4,750,729,272
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 219,310,839											

NOTES:

REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES AVERAGE RATE OF RETURN SYSTEM ADJUSTMENTS APRIL, 2024

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	 SYSTEM	JURISDICTIONAL				
ADJUSTMENTS TO ASSETS PER BOOKS:						
ACCOUNTS RECEIVABLE - ASSOC COS	150,380,688		145,422,615			
ASSET RETIREMENT OBLIGATION	21,205,462		20,566,831			
CEDAR BAY TRANSACTION	105,921,858		101,741,111			
EARLY RETIRED ASSETS	1,217,961,189		1,168,777,115			
EMPLOYEE LOAN RECEIVABLES	0		0			
ICL TRANSACTION	108,694,444		104,404,264			
INTEREST & DIVIDENDS RECEIVABLE	1,221,100		1,180,840			
JOBBING ACCOUNTS	20,023,626		19,363,445			
MISC. DEFFERED DEBIT - CLAUSES	11,047,058		10,578,422			
MISC. DEFFERED DEBIT - OTHER	158,688		158,688			
NET UNDERRECOVERED CLAUSES	1,090,097,812		1,097,005,186			
OTH REG ASSETS - CLAUSES	132,888,272		127,363,468			
POLE ATTACHMENTS RENTS RECEIVABLE	18,641,323		18,026,716			
PREPAYMENTS - ECCR	31,690,664		31,690,664			
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	7,653,556		7,585,525			
STORM DEFICIENCY RECOVERY	337,593,066		337,593,066			
SJRPP TRANSACTION	35,641,322		34,184,849			
TEMPORARY CASH INVESTMENTS	276,542,308		267,424,668			
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 3,567,362,434	\$	3,493,067,471			
ADJUSTMENTS TO LIABILITIES PER BOOKS:						
ACCOUNTS PAYABLE - CARE TO SHARE	(6,445,558)		(6,233,047)			
ACCUM DEFERRED RETIREMENT BENEFITS	(9,451,030)		(9,165,863)			
ACCUM. PROV PROPERTY & STORM INSURANCE	(15,771,838)		(15,771,838)			
ACCUM. PROV RATE REFUNDS	(3,074,269)		(667,976)			
ASSET RETIREMENT OBLIGATION	(6,068,673,844)		(5,885,907,649)			
CEDAR BAY TRANSACTION	(852,176)		(818,541)			
DEFERRED TRANSMISSION CREDIT	(9,183,892)		(8,112,391)			
GAIN ON SALE OF EMISSION ALLOWANCE	(99)		(95)			
JOBBING ACCOUNTS	(21,734,393)		(21,017,807)			
MARGIN CALL CASH COLLATERAL	(1,105,173)		(1,068,735)			
MISC. DEFERRED CREDIT - CLAUSES	(2,389,831)		(2,292,172)			
NUCLEAR COST RECOVERY	(241,630,584)		(241,630,584)			
OTH REG LIAB - CLAUSES	(36,388,083)		(36,134,052)			
STORM DEFICIENCY RECOVERY	(39,296,508)		(39,296,508)			
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (6,455,997,278)	\$	(6,268,117,256)			
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (2,888,634,844)	\$	(2,775,049,785)			

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES YEAR END RATE OF RETURN RATE BASE APRIL, 2024

SCHEDULE 3: PAGE 1 OF 3

		ANT IN RVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	 NET PLANT IN SERVICE	PROPERTY HELD W		CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT		WORKING CAPITAL		 TOTAL RATE BASE
SYSTEM PER BOOKS	<u>\$83,0</u>	085,284,990	\$ 20,301,644,333	\$ 62,783,640,656	\$ 1,102,629,699	\$	6,564,200,237	\$ 685,844,707	\$	71,136,315,299	\$ 2,55	9,983,024	\$ 73,696,298,323
JURISDICTIONAL PER BOOKS	\$ 79,8	869,814,194	15,621,712,815	 64,248,101,379	1,056,683,924		6,239,093,973	643,397,570	\$	72,187,276,846	(72	4,274,007)	\$ 71,463,002,839
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (4,9	912,508,077)	(746,057,493)	 (4,166,450,584)	(5,226,456)		(3,763,824,151)	0_	\$	(7,935,501,191)	2,77	5,049,785	\$ (5,160,451,406)
FPSC ADJUSTED:	\$ 74,9	957,306,117	14,875,655,322	 60,081,650,795	1,051,457,469		2,475,269,822	643,397,570		64,251,775,655	2,05	0,775,778	\$ 66,302,551,433
PRO FORMA ADJUSTMENTS (1)													
TOTAL PRO FORMA ADJUSTMENTS:	\$	0	0	 0	0		0	0		0		0	\$ 0
PRO FORMA ADJUSTED	\$ 74,9	957,306,117	14,875,655,322	 60,081,650,795	1,051,457,469		2,475,269,822	643,397,570		64,251,775,655	2,05	0,775,778	\$ 66,302,551,433

NOTE: (1) THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES YEAR END RATE OF RETURN INCOME STATEMENT APRIL, 2024

SCHEDULE 3: PAGE 2 OF 3

OPERATION & MAINTENANCE TAXES OTHER DEFERRED INVESTMENT (GAIN)/LOSS TOTAL NET OPERATING DEPRECIATION & INCOME TAXES INCOME TAXES OPERATING OPERATING FUEL & THAN TAX CREDIT ON INCOME (A) NET INTERCHANGE OTHER AMORTIZATION CURRENT (NET) EXPENSES REVENUES INCOME (NET) DISPOSITION SYSTEM PER BOOKS \$ 17,788,739,209 4,637,459,689 1,754,793,717 3,144,420,824 1,958,017,255 1,072,985,420 (27,025,014) (35,002,844) (15,947,879) 12,489,701,167 \$ 5,299,038,041 1,046,641,252 (22,775,164) JURISDICTIONAL PER BOOKS \$ 17,286,417,844 4,483,616,449 1,705,355,681 3,047,566,592 1,926,927,246 (33,695,257) (15,287,857) 12,138,348,941 \$ 5,148,068,903 FPSC ADJUSTMENTS FRANCHISE REVENUE \$ (719,137,099) 0 0 0 (17,978,427) (177,708,665) 0 0 0 (195,687,093) \$ (523,450,006) FRANCHISE EXPENSE (701,002,504) 523,333,419 0 0 0 177,669,085 0 (523,333,419) 0 0 0 GROSS RECEIPTS TAX (410,013,473) (12,596,959) (397,553,168) 34,635 0 (410,115,492) 102,020 0 0 0 0 FINANCIAL PLANNING SERVICES (83,502) 21.164 (62.338) 62.338 0 0 0 0 0 0 0 INDUSTRY ASSOCIATION DUES 31 956 (94 129) 94 129 0 0 (126.085)0 0 0 0 0 ECONOMIC DEVELOPMENT 0 0 (455,026) 0 0 115.326 0 0 0 (339,700) 339,700 AVIATION - EXPENSES 0 0 (410,241) 0 0 103,976 0 0 0 (306,266) 306,266 EXECUTIVE COMPENSATION (42,464,040) 10,762,511 (31,701,529) 31,701,529 0 0 0 0 0 0 0 FUEL COST REC RETAIL (4.386.085.892) (4.286.692.883) (31.121) (329.066.361) 300.337.828 (4.301.464.524) (84.621.368) (24,198) 0 0 14.012.211 CONSERVATION COST RECOVERY (57,809,301) (41,904,901) (12,266,025) (1,052,962) 1,703,377 (2,358,650) (55.879.161) (1.930.140) 0 0 0 (10.515.588) (229,769,526) CAPACITY COST RECOVERY (249,445,160) (180.634.866) (34.664.297) (7.632.586) (157.998) 3 835 809 0 0 (19.675.634) ENVIRONMENTAL COST RECOVERY (376,314,680) (27,956,629) (124,112,644) (163,919) (56,429,938) (363,554) 0 153 (209,026,531) (167,288,149) 0 STORM PROTECTION PLAN COST RECOVERY (420,761,071) 0 (73,489,316) (68,312,537) (142,870) (64,726,511) (5,939,492) 0 0 (212,610,727) (208,150,344) OTHER RATE CASE ADJUSTMENTS (1) 0 0 0 1,171,100 0 (296,815) 0 0 0 874,285 (874,285) STORM DEFICIENCY RECOVERY (1.198.217.270) (236,345,722) (961,905,258) 8.544 (1,198,242,437) 25.166 0 0 0 0 0 INTEREST TAX DEFICIENCIES 94,430 278,147 (372.577) 0 (278.147) 0 0 0 0 0 0 INTEREST SYNCHRONIZATION 38.083.253 27,972,978 (27,972,978) 0 0 0 0 (10,110,275) 0 0 0 (5,577,519) SOLAR NOW (4,328,607) 0 (1.224.662) (64.076) 2.172.404 0 0 0 (4,693,852) 365.246 TOTAL FPSC ADJUSTMENTS \$ (7,822,112,554) (4,467,327,749) (472,118,157) (1,178,635,468) (1,118,147,045) (407,943,219) 285,401,666 0 14,012,364 (7,344,757,608) \$ (477,354,945) FPSC ADJUSTED 808,780,201 638,698,033 262,626,501 (33,695,257) (1,275,493) 4,670,713,958 9,464,305,291 16.288.700 1,233,237,524 1,868,931,124 4,793,591,333 \$ PRO FORMA ADJUSTMENTS WEATHER NORMALIZATION ADJUSTMENT (2) s (108,314,729) \$ 0 s (91,851) \$ 0 \$ 0 \$ (27,429,088) \$ 0 \$ 0 \$ 0 \$ (27,520,939) \$ (80,793,790) PRO FORMA SYSTEM PER BOOKS ADJUSTED s 9 355 990 562 16,288,700 1,233,145,673 1,868,931,124 808,780,201 611,268,945 262,626,501 (33,695,257) (1,275,493)4,766,070,394 \$ 4 589 920 168 (A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY s 219,310,839 AND THE JURISDICTIONAL NOI BY 210.949.795 s

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI. (2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES YEAR END RATE OF RETURN SYSTEM ADJUSTMENTS APRIL, 2024

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	 SYSTEM	 JURISDICTIONAL				
PLANT IN SERVICE:						
ENVIRONMENTAL	\$ 1,254,965,288	\$ 1,203,681,447				
FUEL AND CAPACITY	143,139,279	137,489,558				
CAPITALIZED EXECUTIVE COMPENSATION	62,477,464	60,595,872				
LOAD CONTROL	45,025,742	45,025,742				
ASSET RETIREMENT OBLIGATION	99,059,747	96,076,431				
CAPITAL LEASES	79,718,878	77,318,038				
STORM PROTECTION	3,307,829,994	3,263,200,145				
SOLAR NOW	30,016,661	29,120,845				
TOTAL	\$ 5,022,233,054	\$ 4,912,508,077				
ACCUMULATED PROVISION FOR DEPRECIATION:						
ENVIRONMENTAL	\$ (250,866,913)	\$ (240,615,300				
ACCUM PROV DECOMMISSIONING COSTS	(6,846,357,183)	(6,573,093,306				
ASSET RETIREMENT OBLIGATION	97,615,262	94,675,448				
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	6,361,563,715	6,169,976,752				
FUEL AND CAPACITY	(16,056,049)	(15,422,315				
OTHER RATE CASE ADJUSTMENTS (1)	1,171,100	1,171,100				
LOAD CONTROL	(19,123,427)	(19,123,427				
CAPITAL LEASES	(26,919,334)	(26,108,623				
STORM PROTECTION	(121,159,153)	(119,524,451				
SOLAR NOW	(18,547,052)	(17,993,372				
TOTAL	\$ (838,679,034)	\$ (746,057,493				
PROPERTY HELD FOR FUTURE USE:						
FUTURE USE PLANT - NORTH ESCAMBIA	\$ 5,388,745	\$ 5,226,456				
TOTAL	\$ 5,388,745	\$ 5,226,456				
CONSTRUCTION WORK IN PROGRESS:						
CONSTRUCTION WORK IN PROGRESS	\$ 2,988,460,243	\$ 2,786,004,584				
CWIP - CLAUSE PROJECTS	1,001,190,948	977,819,567				
SOLAR NOW	0	0				
TOTAL	\$ 3,989,651,191	\$ 3,763,824,151				
NUCLEAR FUEL:						
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0				
NUCLEAR FUEL CAPITAL LEASES	0	0				
TOTAL	\$ 0	\$ 0				
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,888,634,844)	\$ (2,775,049,785				
TOTAL ADJUSTMENTS	\$ 5,289,959,112	\$ 5,160,451,405				

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES YEAR END RATE OF RETURN SYSTEM ADJUSTMENTS INCOME STATEMENT APRIL, 2024

	OPERATING	OPERATION & MA FUEL &	INTENANCE	DEPRECIATION &	ATION & THAN INCOME TAXES INCO		DEFERRED INCOME TAXES	INVESTMENT TAX CREDIT	(GAIN)/LOSS ON	TOTAL OPERATING	SCH	EDULE 3: PAGE 3A OF 3 NET OPERATING
	REVENUES	NET INTERCHANGE	OTHER	AMORTIZATION	INCOME	CURRENT	(NET)	(NET)	DISPOSITION	EXPENSES		INCOME (A)
SYSTEM PER BOOKS	\$ 17,788,739,209	4,637,459,689	1,754,793,717	3,144,420,824	1,958,017,255	1,072,985,420	(27,025,014)	(35,002,844)	(15,947,879)	12,489,701,167	\$	5,299.038,041
FPSC ADJUSTMENTS												
FRANCHISE REVENUE	\$ (719,137,099)	0	0	0	(17,978,427)	(177,708,665)	0	0	0	(195,687,093)	\$	(523,450,006)
FRANCHISE EXPENSE	0	0	0	0	(701,002,504)	177,669,085	0	0	0	(523,333,419)		523,333,419
GROSS RECEIPTS TAX	(410,013,473)	0	(12,596,959)	0	(397,553,168)	34,635	0	0	0	(410, 115, 492)		102,020
FINANCIAL PLANNING SERVICES	0	0	(86,095)	0	0	21,821	0	0	0	(64,274)		64,274
INDUSTRY ASSOCIATION DUES	0	0	(130,000)	0	0	32,949	0	0	0	(97,052)		97,052
ECONOMIC DEVELOPMENT 5%	0	0	(469,156)	0	0	118,907	0	0	0	(350,248)		350,248
AVIATION - EXPENSES	0	0	(422,980)	0	0	107,204	0	0	0	(315,776)		315,776
EXECUTIVE COMPENSATION	0	0	(43,782,612)	0	0	11,096,703	0	0	0	(32,685,909)		32,685,909
FUEL COST REC RETAIL	(4,534,555,082)	(4,432,791,678)	(25,338)	0	(32,587)	(328,913,945)	299,418,016	0	14,672,227	(4,447,673,306)		(86,881,776)
CONSERVATION COST RECOVERY	(57,809,301)	0	(41,904,901)	(12,266,025)	(1,052,962)	1,703,377	(2,358,650)	0	0	(55,879,161)		(1,930,140)
CAPACITY COST RECOVERY	(249,978,820)	(187,428,098)	(36,088,722)	(7,946,224)	(164,491)	(8,486,942)	3,835,809	0	0	(236,278,668)		(13,700,152)
ENVIRONMENTAL COST RECOVERY	(376,314,680)	0	(29,208,830)	(129,400,565)	(170,903)	(54,770,575)	(363,554)	0	159	(213,914,268)		(162,400,412)
STORM PROTECTION PLAN COST RECOVERY	(420,761,071)	0	(74,814,401)	(69,246,828)	(144,824)	(64,153,377)	(5,939,492)	0	0	(214,298,922)		(206,462,149)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	1,171,100	0	(296,815)	0	0	0	874,285		(874,285)
STORM DEFICIENCY RECOVERY	(1,198,217,270)	0	(236,345,722)	(961,905,258)	0	8,544	0	0	0	(1,198,242,437)		25,166
INTEREST TAX DEFICIENCIES	0	0	(384,146)	0	0	97,362	0	0	0	(286,784)		286,784
INTEREST SYNCHRONIZATION	0	0	0	0	0	41,955,288	(10,424,214)	0	0	31,531,074		(31,531,074)
SOLAR NOW	(4,328,607)	0	(1,262,690)	(5,746,146)	(66,065)	2,284,629	0	0	0	(4,790,272)		461,665
TOTAL FPSC ADJUSTMENTS	\$ (7,971,115,403)	(4,620,219,776)	(477,522,551)	(1,185,339,946)	(1,118,165,931)	(399,199,818)	284,167,914	0	14,672,386	(7,501,607,721)	\$	(469,507,682)
FPSC ADJUSTED	\$ 9,817,623,805	17,239,913	1,277,271,166	1,959,080,878	839,851,324	673,785,602	257,142,900	(35,002,844)	(1,275,493)	4,988,093,446	\$	4,829,530,359
PRO FORMA ADJUSTMENTS WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (108,314,729)	\$ 0	\$ (91,851)	\$ 0	\$ 0	\$ (27,429,088)	\$0	\$0	\$0	\$ (27,520,939)	\$	(80,793,790)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 9,709,309,076	17,239,913	1,277,179,315	1,959,080,878	839,851,324	646,356,514	257,142,900	(35,002,844)	(1,275,493)	4,960,572,507	\$	4,748,736,570
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 219,310,839											

NOTES: (1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI. (2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES CAPITAL STRUCTURE FPSC ADJUSTED BASIS APRIL, 2024

SCHEDULE 4: PAGE 1 OF 1

									LOW POINT		MIDPOINT		HIGH POINT		
AVERAGE	_	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	-	ADJUSTM PRO RATA 3	ENTS SPECIFIC 4	_	ADJUSTED RETAIL 5	RATIO (%) 6	COST RATE (%) 7	WEIGHTED COST (%) <u>8</u>	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
LONG TERM DEBT	\$	22,656,288,822	\$ 21,830,754,585	\$	(1,576,944,186) \$	(60,976,927)	\$	20,192,833,472	32.14%	4.49%	1.44%	4.49%	1.44%	4.49%	1.44%
SHORT TERM DEBT		972,135,988	936,689,885		(67,851,298)	(0)		868,838,587	1.38%	6.20%	0.09%	6.20%	0.09%	6.20%	0.09%
PREFERRED STOCK		-	-		-	-		-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY		34,423,088,514	33,168,719,234		(2,402,905,623)	3,489,143		30,769,302,754	48.97%	9.80%	4.80%	10.80%	5.29%	11.80%	5.78%
CUSTOMER DEPOSITS		549,843,309	550,038,626		(39,843,320)	-		510,195,306	0.81%	2.11%	0.02%	2.11%	0.02%	2.11%	0.02%
DEFERRED INCOME TAX	(1)	7,886,973,837	7,599,145,510		(547,740,510)	(37,565,831)		7,013,839,169	11.16%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX		2,964,989,803	2,856,880,099		(206,944,716)	0		2,649,935,383	4.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2)	1,031,839,188	993,774,633		(64,300,814)	(106,099,315)		823,374,504	1.31%	7.70%	0.10%	8.30%	0.11%	8.90%	0.12%
TOTAL	\$	70,485,159,461	\$ 67,936,002,572	\$	(4,906,530,467) \$	(201,152,930)	\$	62,828,319,176	100.00%		6.45%		6.95%		7.44%

										LOW	POINT	MIDI	POINT	HIGH	POINT
YEAR END		SYSTEM PER BOOKS 1	 RETAIL PER BOOKS 2	-	ADJUSTME PRO RATA 3	ENTS SPECIFIC 4	_	ADJUSTED RETAIL 5	RATIO (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
LONG TERM DEBT	\$	22,452,240,392	\$ 21,766,593,401	\$	(1,511,762,623) \$	(61,217,284)	\$	20,193,613,494	30.46%	4.57%	1.39%	4.57%	1.39%	4.57%	1.39%
SHORT TERM DEBT		578,252,997	560,587,544		(39,040,131)	(0)		521,547,413	0.79%	6.68%	0.05%	6.68%	0.05%	6.68%	0.05%
PREFERRED STOCK		-	-		-	-		-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY		37,962,577,593	36,803,612,217		(2,563,621,983)	4,427,287		34,244,417,520	51.65%	9.80%	5.06%	10.80%	5.58%	11.80%	6.09%
CUSTOMER DEPOSITS		594,725,740	595,005,178		(41,437,025)	0		553,568,153	0.83%	2.22%	0.02%	2.22%	0.02%	2.22%	0.02%
DEFERRED INCOME TAX		8,210,601,623	7,959,328,425		(551,844,388)	(37,095,746)		7,370,388,290	11.12%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX		2,871,964,470	2,784,226,833		(193,897,602)	-		2,590,329,231	3.91%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2)	1,025,935,508	993,649,241		(62,268,463)	(102,693,447)		828,687,331	1.25%	7.86%	0.10%	8.49%	0.11%	9.12%	0.11%
TOTAL	\$	73,696,298,323	\$ 71,463,002,839	\$	(4,963,872,215) \$	(196,579,191)	\$	66,302,551,433	100.00%		6.62%		7.15%		7.67%

NOTE: (1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$2,501 MILLION OF EXCESS DEFERRED TAXES.

(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY. COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES APRIL, 2024

SCHEDULE 5: PAGE 1 OF 1

A. TIMES INTEREST EARNED WITH AFUDC	
EARNINGS BEFORE INTEREST CHARGES ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION INCOME TAXES TOTAL	\$ 5,815,130,776 41,129,267 1,105,815,535 6,962,075,578
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 1,185,609,827
TIMES INTEREST EARNED WITH AFUDC	 5.87

D. PERCENT INTERNALLY GENERATED FUNDS		
NET INCOME PREFERRED DIVIDENDS DECLARED COMMON DIVIDENDS AFUDC (DEBT & OTHER) DEPRECIATION AND AMORTIZATION EXPENSE DEFERED INCOME TAXES INVESTMENT TAX CREDITS CLAUSE OVER/UNDER RECOVERY	\$	4,670,650,216 0 (4,545,000,000) (219,310,839) 3,144,420,824 (93,376,763) (35,002,844) 1,272,950,494
OTHER INTERNALLY GENERATED FUNDS	\$	22,533,088 4,217,864,176
CONSTRUCTION EXPENDITURES	_\$	8,733,601,545
PERCENT INTERNALLY GENERATED FUNDS		48.29%

B. TIMES INTEREST EARNED WITHOUT AFUDC	
EARNINGS BEFORE INTEREST CHARGES ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION INCOME TAXES TOTAL	\$ 5,815,130,776 (178,181,572) 1,105,815,535 6,742,764,740
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 1,185,609,827
TIMES INTEREST EARNED WITHOUT AFUDC	 5.69

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS		
JURIS ADJUSTED LONG TERM DEBT	\$	20,192,833,472
JURIS ADJUSTED SHORT TERM DEBT		868,838,587
JURIS ADJUSTED PREFERRED STOCK		0
JURIS ADJUSTED COMMON STOCK	_	30,769,302,754
TOTAL	\$	51,830,974,813
LTD TO TOTAL INVESTOR FUNDS		38.96%
STD TO TOTAL INVESTOR FUNDS		1.68%

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY	G. FPSC ADJ.	H. PROFORMA
RATE OF RETURN	7.43%	7.31%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	4 449/	4 440/
LONG TERM DEBT SHORT TERM DEBT	1.44% 0.09%	1.44%
PREFERRED STOCK	0.00%	0.00%
CUSTOMER DEPOSITS	0.02%	0.02%
TAX CREDITS - WEIGHTED COST	0.11%	0.11%
SUBTOTAL	1.66%	1.66%
TOTAL	5.78%	5.65%
DIVIDED BY COMMON EQUITY RATIO	48.97%	48.97%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.80%	11.54%

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION X (1 - INCOME TAX RATE)	\$ 41,129,267 0,7466
SUBTOTAL	\$ 30,705,054
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	 178,181,572
TOTAL	\$ 208,886,626
NET INCOME AVAILABLE FOR COMMON	\$ 4,670,650,216
AFUDC AS PERCENT OF NET INCOME	4.47%