



July 24, 2024

Mr. Andrew Maurey  
Director, Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

RE: 2024 Forecasted Earnings Surveillance Report

Dear Mr. Maurey:

On March 15, 2024, Florida Power & Light Company ("FPL") filed its 2024 forecasted earnings surveillance report ("FESR"). The forecast results contained in the FESR reflected FPL's 2024 planning assumptions and a projected return on equity of 11.8% as of December 2024.

Rule 25-6.1353 (3), F.A.C., requires a utility to provide the Commission with additional information should the utility revise its forecast such that its forecasted annual return on equity changes by more than 25 basis points. FPL continued to experience much stronger customer growth than we projected during the term of the settlement. As a result, FPL made incremental investments and incurred additional costs above and beyond what we projected to meet all this customer growth. FPL now expects to earn a regulatory ROE of 11.4% for the full year 2024. Included in the revised full year forecast are projected regulatory ROEs of 11.8% for both the periods ending June 30, 2024 and September 30, 2024.

Sincerely,

A handwritten signature in cursive script that reads "Ina Laney".

Ina Laney

Senior Director, Financial Forecasting

Enclosures:

CC: Office of Public Counsel

revised

**FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
(\$000'S)**

**SCHEDULE 1  
PAGE 1 OF 1**

**Company: Florida Power & Light Company and Subsidiaries  
YEAR: 2024**

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED
NET OPERATING INCOME	\$5,555,040 (A)	(\$732,090) (B)	\$4,822,949
AVERAGE RATE BASE	\$70,502,376	(\$4,456,584)	\$66,045,792
AVERAGE RATE OF RETURN	7.88%		7.30%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

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**AVERAGE CAPITAL STRUCTURE  
(FPSC ADJUSTED BASIS)**

LOW	6.50%
MIDPOINT	7.01%
HIGH	7.51%

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**II. FINANCIAL INTEGRITY INDICATORS**

A. TIMES INTEREST EARNED WITH AFUDC	5.43	(SYSTEM PER BOOK BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.23	(SYSTEM PER BOOK BASIS)
C. AFUDC AS PERCENT OF NET INCOME	5.09%	(SYSTEM PER BOOK BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	53.24%	(SYSTEM PER BOOK BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	38.66%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	1.75%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.40%	(FPSC ADJUSTED BASIS)

FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
AVERAGE RATE OF RETURN  
RATE BASE (\$000's)

SCHEDULE 2  
PAGE 1 OF 2

Company: Florida Power & Light Company and Subsidiaries  
YEAR: 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$83,527,868	\$20,649,749	\$62,878,119	\$1,129,519	\$7,459,233	\$685,515	\$72,152,386	\$1,048,034	\$73,200,421
JURISDICTIONAL PER BOOKS	80,324,098	16,126,042	64,198,056	1,082,533	7,091,043	643,089	73,014,721	(2,512,345)	70,502,376
<b>FPSC ADJUSTMENTS:</b>									
ACCUM PROV DECOMMISSIONING COSTS		(6,586,050)	6,586,050				6,586,050		6,586,050
CAPITALIZED EXECUTIVE COMPENSATION	(61,003)		(61,003)				(61,003)		(61,003)
ENVIRONMENTAL	(1,294,971)	(275,894)	(1,019,077)				(1,019,077)		(1,019,077)
FUEL AND CAPACITY	(144,688)	(15,505)	(129,183)				(129,183)		(129,183)
LOAD CONTROL	(43,046)	(18,087)	(24,959)				(24,959)		(24,959)
ASSET RETIREMENT OBLIGATION	(104,204)	6,252,589	(6,356,793)				(6,356,793)		(6,356,793)
CAPITAL LEASES	(76,671)	(26,260)	(50,411)				(50,411)		(50,411)
NORTH ESCAMBIA FUTURE PLANT USE				(5,226)			(5,226)		(5,226)
STORM PROTECTION CLAUSE	(3,522,848)	(139,023)	(3,383,824)		(649,120)		(4,032,945)		(4,032,945)
CONSTRUCTION WORK IN PROGRESS					(3,745,449)		(3,745,449)		(3,745,449)
CWIP - CAPACITY ECCR & ECRC PROJECTS					(303,980)		(303,980)		(303,980)
ACCOUNTS RECEIVABLE - ASSOC COS								(48,919)	(48,919)
JOBBING ACCOUNTS								616	616
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC								(429,583)	(429,583)
NUCLEAR COST RECOVERY								241,631	241,631
DEFERRED DEBITS & CREDITS – CLAUSES								(150,676)	(150,676)
CEDAR BAY TRANSACTION								(43,265)	(43,265)
ICL TRANSACTION								(72,300)	(72,300)
POLE ATTACHMENTS RENTS RECEIVABLE								(18,872)	(18,872)
MARGIN CALL CASH COLLATERAL								1,129	1,129
PREPAYMENTS - ECCR								(1,441)	(1,441)
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER								(6,451)	(6,451)
TEMPORARY CASH INVESTMENTS								(55,314)	(55,314)
ACCUM DEFERRED RETIREMENT BENEFITS								8,994	8,994
ACCUM. PROV. - PROPERTY & STORM INSURANCE								62,533	62,533
ASSET RETIREMENT OBLIGATION								6,356,761	6,356,761
SJRPP CAPACITY/ECRC								(32,748)	(32,748)
EARLY RETIRED ASSETS								(1,121,844)	(1,121,844)
INTEREST & DIV RECEIVABLE								(1,062)	(1,062)
CARE TO SHARE LIABILITY								3,571	3,571
DEFERRED TRANSMISSION CREDIT								7,956	7,956
SOLARNOW	(28,769)	(15,062)	(13,708)		(252)		(13,960)		(13,960)
MISC. DEFERRED DEBIT - OTHER								(360)	(360)
<b>TOTAL FPSC ADJUSTMENTS</b>	<b>(5,276,201)</b>	<b>(823,292)</b>	<b>(4,452,909)</b>	<b>(5,226)</b>	<b>(4,698,801)</b>	<b>0</b>	<b>(9,156,937)</b>	<b>4,700,354</b>	<b>(4,456,584)</b>
<b>FPSC ADJUSTED</b>	<b>\$75,047,896</b>	<b>\$15,302,750</b>	<b>\$59,745,147</b>	<b>\$1,077,307</b>	<b>\$2,392,241</b>	<b>\$643,089</b>	<b>\$63,857,784</b>	<b>\$2,188,009</b>	<b>\$66,045,792</b>

FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
AVERAGE RATE OF RETURN  
INCOME STATEMENT (\$000's)

SCHEDULE 2  
PAGE 2 OF 2

Company: Florida Power & Light Company and Subsidiaries  
YEAR: 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER O&M	DEPRECIATION AND AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES AND INVESTMENT TAX CREDIT	GAIN LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	\$16,719,286	\$4,375,502	\$1,649,100	\$2,307,849	\$1,910,738	\$967,310	(\$7,221)	\$11,203,278	\$5,516,008
JURISDICTIONAL PER BOOKS	16,159,748	4,228,120	1,602,181	2,205,191	1,878,215	934,495	(6,959)	10,841,243	5,318,505
<b>FPSC ADJUSTMENTS:</b>									
CAPACITY COST RECOVERY	(222,901)	(162,505)	(32,408)	(7,697)	(166)	(5,101)		(207,877)	(15,024)
CONSERVATION COST RECOVERY	(60,753)		(44,533)	(12,729)	(1,042)	(621)		(58,924)	(1,828)
ENVIRONMENTAL COST RECOVERY	(392,538)		(38,818)	(126,330)	(161)	(57,591)	0	(222,900)	(169,638)
FUEL COST REC RETAIL	(4,116,959)	(4,049,610)	(18)		(27)	(18,515)	5,747	(4,062,422)	(54,537)
STORM PROTECTION COST RECOVERY	(541,814)		(94,899)	(90,129)	(231)	(90,369)		(275,628)	(266,186)
STORM DEFICIENCY RECOVERY	(130,767)		(130,766)			(0)		(130,766)	(0)
FRANCHISE REVENUE & EXPENSE	(662,944)				(662,425)	(132)		(662,557)	(387)
GROSS RECEIPTS TAX AND RAF	(382,250)		(12,991)		(369,307)	12		(382,286)	35
MISCELLANEOUS O&M EXPENSES			(545)			138		(407)	407
AVIATION - EXPENSES			(419)			106		(313)	313
EXECUTIVE COMPENSATION			(46,318)			11,739		(34,578)	34,578
INTEREST TAX DEFICIENCIES			(297)			75		(222)	222
INTEREST SYNCHRONIZATION						23,875		23,875	(23,875)
SOLARNOW	(4,329)		(1,225)	(5,578)	(64)	2,172		(4,694)	365
TOTAL FPSC ADJUSTMENTS	(6,515,254)	(4,212,115)	(403,237)	(242,461)	(1,033,423)	(134,209)	5,747	(6,019,698)	(495,556)
FPSC ADJUSTED	\$9,644,494	\$16,005	\$1,198,944	\$1,962,730	\$844,792	\$800,286	(\$1,211)	\$4,821,545	\$4,822,949

FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
CAPITAL STRUCTURE (\$000'S)  
FPSC ADJUSTED BASIS

SCHEDULE 3  
PAGE 1 OF 1

Company: Florida Power & Light Company and Subsidiaries  
YEAR: 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO	LOWPOINT		MIDPOINT		HIGHPOINT	
			PRORATA	SPECIFIC			COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
LONG TERM DEBT	\$23,493,586	\$22,621,034	(\$1,377,322)	(\$59,901)	\$21,183,812	32.07%	4.56%	1.46%	4.56%	1.46%	4.56%	1.46%
SHORT TERM DEBT	1,061,228	1,021,787	(62,379)	\$0	959,409	1.45%	5.77%	0.08%	5.77%	0.08%	5.77%	0.08%
PREFERRED STOCK	0	0	0	\$0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	36,120,036	34,778,381	(2,123,369)	\$3,332	32,658,345	49.45%	9.80%	4.85%	10.80%	5.34%	11.80%	5.83%
CUSTOMER DEPOSITS	592,843	592,970	(36,200)	(\$0)	556,770	0.84%	2.14%	0.02%	2.14%	0.02%	2.14%	0.02%
DEFERRED INCOME TAX	8,122,167	7,819,699	(477,179)	(\$3,292)	7,339,227	11.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	2,806,902	2,702,583	(164,988)	\$0	2,537,594	3.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	1,003,658	965,922	(52,706)	(\$102,581)	810,635	1.23%	7.74%	0.09%	8.34%	0.10%	8.95%	0.11%
TOTAL	\$73,200,421	\$70,502,376	(\$4,294,142)	(\$162,442)	\$66,045,792	100.00%	6.50%		7.01%		7.51%	

FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
FINANCIAL INTEGRITY INDICATORS  
(\$000's)

SCHEDULE 4  
PAGE 1 OF 1

Company: Florida Power & Light Company and Subsidiaries  
YEAR: 2024

**A. TIMES INTEREST EARNED WITH AFUDC**

EARNINGS BEFORE INTEREST	\$5,732,625
AFUDC - DEBT	56,530
INCOME TAXES	956,932
TOTAL	<u>\$6,746,086</u>
INTEREST CHARGES (BEFORE DEBT AFUDC)	1,242,673
TIE WITH AFUDC	<u>5.43</u>

**B. TIMES INTEREST EARNED WITHOUT AFUDC**

EARNINGS BEFORE INTEREST	\$5,732,625
AFUDC - EQUITY	(189,380)
INCOME TAXES	956,932
TOTAL	<u>\$6,500,177</u>
INTEREST CHARGES (BEFORE DEBT AFUDC)	\$1,242,673
TIE WITHOUT AFUDC	<u>5.23</u>

**C. PERCENT OF AFUDC TO NET INCOME AVAILABLE TO COMMON**

AFUDC - DEBT	\$56,530
X (1-INCOME TAX RATE)	0.7466
SUBTOTAL	<u>\$42,202</u>
AFUDC - EQUITY	189,380
TOTAL	<u>\$231,582</u>
NET INCOME AVAILABLE TO COMMON	<u>\$4,546,482</u>
PERCENT AFUDC TO AVAILABLE NET INCOME	<u>5.09%</u>

**D. PERCENT INTERNALLY GENERATED FUNDS**

NET INCOME	\$4,546,482
PREFERRED DIVIDENDS	0
COMMON DIVIDENDS	(3,700,000)
AFUDC (DEBT & OTHER)	(245,909)
DEPRECIATION & AMORTIZATION	2,307,849
DEFERRED INC TAXES & INVESTMENT CREDITS	429,333
CLAUSE OVER/UNDER RECOVERY	1,006,554
OTHER SOURCES/USES OF FUNDS	14,239
TOTAL	<u>\$4,358,547</u>
CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC DEBT & EQUITY)	8,186,296
PERCENT INTERNALLY GENERATED FUNDS	53.24%

**E. & F. LONG TERM AND SHORT TERM DEBT AS A PERCENT OF INVESTOR CAPITAL**

RECONCILED AVERAGE RETAIL AMOUNTS:	
LONG TERM DEBT	\$21,183,812
SHORT TERM DEBT	959,409
PREFERRED STOCK	0
COMMON EQUITY	32,658,345
TOTAL	<u>\$54,801,565</u>
% LONG TERM DEBT TO TOTAL	38.66%
% SHORT TERM DEBT TO TOTAL	1.75%

**G. AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY**

	FPSC ADJUSTED
AVERAGE JURISDICTIONAL EARNED RATE OF RETURN	7.30%
LESS: RECONCILED AVERAGE RETAIL WEIGHTED COST RATES:	
LONG TERM DEBT	1.46%
SHORT TERM DEBT	0.08%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WEIGHTED COST (MIDPOINT)	0.10%
SUBTOTAL	<u>1.67%</u>
TOTAL	5.64%
DIVIDED BY COMMON EQUITY RATIO	<u>49.45%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.40%</u>

Company: Florida Power & Light Company and Subsidiaries  
 YEAR: 2024

**FORECASTED ASSUMPTIONS:**

CUSTOMERS	FORECASTED YEAR (1)(2)	PRIOR YEAR
RESIDENTIAL	5,261,292	5,179,816
COMMERCIAL	649,261	642,772
INDUSTRIAL	15,609	15,625
OTHER	7,159	6,934
<b>TOTAL</b>	<b>5,933,322</b>	<b>5,845,147</b>

  

MWH SALES	FORECASTED YEAR (3)	PRIOR YEAR (4)
RESIDENTIAL	69,333,331	70,206,314
COMMERCIAL	51,947,598	52,507,125
INDUSTRIAL	4,803,398	4,617,412
OTHER	556,960	572,943
<b>TOTAL</b>	<b>126,641,286</b>	<b>127,903,793</b>

**OTHER MAJOR FORECASTED ASSUMPTIONS:**

<b>A. INFLATION FACTORS (ANNUAL RATE OF CHANGE):</b>	
1. CONSUMER PRICE INDEX (CPI)	3.1%
2. GROSS DOMESTIC PRODUCT (GDP) DEFLATOR	2.5%
3. PRODUCER PRICE INDEX (PPI) - ALL GOODS	2.6%
4. PRODUCER PRICE INDEX (PPI) - INTERMEDIATE MATERIA	2.5%
5. PRODUCER PRICE INDEX (PPI) - FINISHED PRODUCT GO	2.6%
<b>B. CAPITAL OVERHEAD RATES</b>	
1. PENSION & WELFARE	5.0%
2. PAYROLL TAXES & INSURANCE	7.7%
<b>C. OTHER CORPORATE ASSUMPTIONS</b>	
<b>INTEREST RATES -</b>	
1) 30 DAY COMMERCIAL PAPER	5.2%
2) LONG TERM DEBT	5.7%
DEPRECIATION RESERVE SURPLUS AMORTIZATION	(\$564,339)

(1) Annual average customer count. Actuals through June 2024.

(2) Schedule 5, Page 1 of 1, filed on March 15, 2024 reflected an end-of-period 2024 projected customer count of 5,951,621. Projected annual average customer count was 5,917,278.

(3) 2024 forecasted retail billed sales. Actual retail billed sales through June 2024.

(4) 2023 actual billed sales

I AM THE PERSON RESPONSIBLE FOR PREPARATION OF THIS DOCUMENT AND I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082 OR S. 775.083

Ina Laney  
 NAME



SIGNATURE

Sr. Director of Financial Forecasting  
 TITLE

7/24/2024  
 DATE

**FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
INDIVIDUAL PROJECTS COMMENCING DURING 2024  
(AMOUNTS IN 000'S)**

**Company: Florida Power & Light Company and Subsidiaries  
YEAR: 2024**

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Schedule of individual projects that commence during 2024 and exceed a gross cost of 0.4% of the sum of the total balance in FERC accounts 101 & 106:

<b>Project</b>	<b>Estimated Total Cost</b>	<b>Estimated Construction Commencement Date</b>	<b>Estimated In-Service Date</b>
2026 Solar Projects - (A) 8 Sites	885,230	Jan-2024	Jan-2026
2026 Solar Projects - (B) 8 Sites	882,992	Apr-2024	Apr-2026