FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC RATE OF RETURN REPORT SUMMARY March 31, 2012 SCHEDULE 1

	(1) ACTUAL	(2) FPSC	(3) FPSC	(4) PRO FORMA	(5) PRO FORMA
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	PER BOOKS	ADJUSTMENTS	ADJUSTED	ADJUSTMENTS	ADJUSTED
NET OPERATING INCOME	\$ 1,602,190	(\$184,947)	\$1,417,243	\$0	\$1,417,243
AVERAGE RATE BASE	\$36,568,821	\$4,077,722	\$40,646,543	\$0	\$40,646,543
AVERAGE RATE OF RETURN	4.38%		3.49%		3.49%
II. YEAR-END RATE OF RETURN (FURISDICTIONAL)					
NET OPERATING INCOME	\$1,602,190	(\$193,109)	\$1,409,081	24.74.2 \$0	\$1,409,081
YEAR-END RATE BASE	\$39,384,444	\$1,037,275	\$40,421,720	\$0	\$40,421,720
YEAR-END RATE OF RETURN	4.07%	i	3.49%		3.49%
		IV CINANC	AL INTEGRITY INDICATORS		
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)	 			1.25	
row	6.62%		O NET INCOME	1.25	
MIDPOINT	7.06%		ALLY GENERATED FUNDS	93.02	•
нібн	7.50%		OTAL INVESTOR FUNDS	31.59	
		F. \$1D TO T	OTAL INVESTOR FUNDS	6,25	
I am aware that Section 837.06, Florida Statu	tar newidar	G. RETURN	ON COMMON EQUITY	3,06	

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Cheryl M. Martin Director-Regulatory Affairs Chylm martis

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FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC AVERAGE RATE OF RETURN For the 12 Months Ending March 31, 2012 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) Working Capital	(8) TOTAL RATE BASE
PER BOOKS	\$88,806,169	(\$45,885,328)	\$42,920,841	\$0	\$435,129	\$43,355,970	(\$6,787,150)	\$35,568,821
FPSC ADJUSTMENTS:								
ELIMINATIONS TO WORKING CAPITAL ELIM. NON UTILITY PLANT ELIMINATE ACQUISITION ADJUSTMENT	(\$132,493) \$337,195	\$76,811 \$0	\$0 (\$55,682) \$337,195			\$0 (\$55,682) \$337,195	\$3,796,209	\$3,796,209 (\$55,682) \$337,195
Contract of the								
TOTAL FPSC ADJUSTMENTS	\$204,702	\$76,811	\$281,513	\$0	\$0	\$281,513	\$3,796,209	\$4,077,722
FPSC ADJUSTED	\$89,010,871	(\$45,808,517)	\$43,202,354	\$0	\$435,129	\$43,637,483	(\$2,990,941)	\$40,646,543
FLEX RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0_
ADJUSTED FOR FLEX RATE REVENUES	\$89,010,871	(\$45,808,517)	\$43,202,354	\$0	\$435,129	\$43,637,483	(\$2,990,941)	\$40,646,543
PROFORMA ADJUSTMENTS	\$0	\$0	\$0	· · ·	\$0			\$0 \$0 \$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	50		\$0	<u>\$0</u>	- 50	\$0	
PRO FORMA ADJUSTED	\$89,010,871	(\$45,808,517)	\$43,202,354	\$0	\$435,129	\$43,637,483	(\$2,990,941)	\$40,646,543

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC AVERAGE RATE OF RETURN For the 12 Months Ending March 31, 2012 INCOME STATEMENT

	(1) OPERATING REVENUES		(2) D & M FUEL EXPENSE	(3) O & M OTHER	(4) DEPREC. & AMORTIZATION	(5) TAXES OTHER THAN INCOME	(6) INCOME TAXES CURRENT	(7) D.I.T. (NET)	(8) I.T.C. (NET)	(9) GAIN/LOSS ON DISPOSITION	(10) TOTAL OPERATING EXPENSES	(11) NET OPERATING INCOME
PER BOOKS	\$91,368,227	\$	68,391,411	\$11,360,681	\$3,374,176	\$6,538,126	\$101,643				\$89,766,037	\$1,602,190
FPSC ADJUSTMENTS: 1) INCOME TAX SYNCH ADJUSTMENT 2) ELIMINATE FUEL REVENUES AND EXPENSES 3) ELIMINATE CONSERVATION 4)NON-UTILITY DEPRECIATION EXPENSE	\$ (67,646,753) (\$757,671)	\$	(67,600,197) (\$791,214)		(\$1,070)	(\$49,250) \$545	\$207,528 \$1,039 \$12,729 \$413 \$0 \$0				\$207,528 (\$67,648,408) (\$777,940) (\$657) \$0 \$0 \$0	(\$207,528) \$1,655 \$20,269 \$657 \$0 \$0
							\$0 \$0 \$0				\$0 \$0 \$0	\$0 \$0 \$0
1. 1.8					5.5 -	5.	\$0 \$0 \$0			: - <u></u>	\$0 \$0 \$0	\$0 \$0 \$0
ω_{ij}							\$0 \$0 \$0			e wilder	\$0 \$0 \$0	\$0 \$0 \$0
					• •		\$0 \$0 \$0			· · · · · · · · · · · · · · · · · · ·	\$0 \$0 \$0	\$0 \$0 \$0
TOTAL FPSC ADJUSTMENTS	(\$68,404,424)	=	(\$68,391,411)	\$0	(\$1,070)	(\$48,705)	\$221,709	\$0	\$0	\$0	(\$68,219,477)	(\$184,947)
FPSC ADJUSTED	\$22,963,803		\$0	\$11,360,681	\$3,373,106	\$6,489,421	\$323,352	\$0	\$0	\$0_	\$21,546,560	\$1,417,243
PRO FORMA ADJUSTMENTS												
TOTAL PRO FORMA ADJUSTMENTS	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$22,963,803	_	<u>\$0</u>	\$11,360,681	\$3,373,106	\$6,489,421	\$323,352	\$0	\$0	\$0	\$21,546,560	\$1,417,243

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC YEAR END RATE OF RETURN For the 12 Months Ending March 31, 2012 RATE BASE

	(1) PLANTIN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(9) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR PUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	IS) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$91,064,752	(\$46,944,962)	\$44,119,790		\$624,457	\$44,744,247	(\$5,359,802)	\$39,384,444
FPSC ADJUSTMENTS:								
ELIMINATIONS TO WORKING CAPITAL ELIM. NON UTELTY PLANT ELIMINATE ACQUISITION ADJUSTMENT	(\$194,293) \$0	\$78,523 \$0	\$0 (\$115,770) \$0			\$0 (\$115,770) \$0	\$1,153,045	\$1,153,045 (\$115,770) \$0
TOTAL FPSC ADJUSTMENTS	(5194, 293)	\$78,523	(\$115,770)	\$6		(\$115,770)	\$1,153,045	\$1,037,275
FFSC ADJUSTED	\$90,870,459	(\$46,866,439)	\$44,004,020	\$0\$0	\$624,457	\$44,628,477	(\$4,206,757)	\$40,421,720
COMP RATE ADJ REVENUES	<u>\$0</u>	\$0	\$0	\$C	\$a	\$0	<u>\$0</u>	<u></u>
ADJUSTED FOR COMAP RATE ADJ REVENUE	\$90,870,459	(\$46,866,439)	\$44,004,020	\$0	\$624,457	\$44,628,477	(\$4,206,757)	\$40,421,720
PROFORMA ADJUSTMENTS								\$o
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0), \$0	\$0	\$0	\$0	. 50	\$0 \$0
PRO FORMA ADJUSTED	\$90,870,459	(\$46,886,439)	\$44,004,020	\$0_	\$624,457	\$44,628,477	(\$4,206,757)	\$40,421,720

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FLORIDA, PUBLIC UTILITIES COMPANY ELECTRIC YEAR END RATE OF BETURN For the 12 Months Ending March 31, 2012 UNCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9) Gain/Loss	(10) TOTAL	(11) NET
	OPERATING REVENUES	O & M FUEL EXPENSE	O & M OTHER	DEPREC. & AMORYIZATION	TAXES OTHER THAN INCOME	CURRENT	D.I.T. (NET)	I.T.C. (NET)	ON DISPOSITION	OPERATING EXPENSES	OPERATING INCOME
PER BOOKS	\$91,368,227	\$ 68,391,411	\$11,360,681	\$3,374,176	\$6,538,126	\$101,643				\$89,766,037	\$1,602,190
FPSC ADJUSTIMENTS: 1) INCOME TAX SYNCH ADJUSTMENT 2) ELIMINATE FUEL REVENUES AND EXPENSES 3) ELIMINATE CONSERVATION 4)MON-CITILITY DEPRECIATION EXPENSE	\$ (67,646,753) (\$757,671)	\$ (67,600,197) (\$791,214)		(51,070)	(\$49,250) \$545	\$215,690 \$1,039 \$12,729 \$413 \$0 \$0 \$0 \$0				\$215,690 (\$67,648,408) (\$777,940) (\$657) \$0 \$0 \$0	(\$215,690) \$1,655 \$20,269 \$657 \$0 \$0 \$0
				* -: .		\$0 \$0 \$0 \$0 \$0				\$0 \$6 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
						\$0 \$0				\$0 \$0	\$0
116 116						\$0 \$0 \$0 \$0				\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
TOTAL FPSC ADJUSTMENTS	{\$68,404,424}	(\$68,391,411)	\$0 ·	(\$1,070)	(\$48,705)	\$229,871	\$0	\$0	\$0	(\$68,211,315)	(\$193,109)
FPSC ADMISTED	\$22,963,803	<u> </u>	\$11,360,681	\$3,373,106	\$6,489,421	\$331,514	\$0	\$0	<u>\$0</u>	\$21,554,722	\$1,409,081
PRO FORMA ADJUSTMENTS											
TOTĄL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$6	\$0	\$0	\$o	\$0
PRO FORMA ADJUSTED	\$22,963,803	\$0	\$11,360,681	\$3,373,106	\$6,489,421	\$331,514	\$0	<u>\$0</u>	50	\$21,554,722	\$1,409,081

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC CAPITAL STRUCTURE March 31, 2012 FPSC ADJUSTED BASIS

								LOV	W POINT	M	IDPOINT	HI	GH POINT
	_	ADJUSTMENTS	ADJUSTED				RATIO	ÇOST RATE	WEIGHTED	COST RATE	WEIGHTED	COST RATE	WEIGHTED COST
AVERAGE	PER BOOKS	NON-UTILITY	BOOKS	PRO-RATA	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)
					57.6410		V.4	174		V-7	11-7	100	
COMMON EQUITY	\$15,403,063	(\$55,682)	\$15,347,381	\$2,207,384	\$337,195	\$17,891,960	44.02%	10.00%	4.40%	11.00%	4.84%	12.00%	5.28%
LONG YERM DEBT	\$7,826,508		\$7,826,508	1,264,642		\$9,091,150	22.37%	6,84%	1,53%	6,84%	1.53%	6.84%	1,53%
SHORT TERM DEBT	\$1,549,228		\$1,549,228	250,331		\$1,799,559	4.43%	1.23%	0.05%	1.23%	0.05%	1,23%	0.05%
STD REFINANCED LTD	\$457,052		\$457,052	73,852		\$530,904	1.31%	6.33%	0.08%	6.33%	0.08%	6.33%	0.08%
CUSTOMER DEPOSITS	\$3,785,344		\$3,785,344			\$3,785,344	9,31%	6.00%	0.56%	6,00%	0.56%	6.00%	0.56%
DEFFERED INCOME TAXES	\$7,532,079		\$7,532,0 79			\$7,532,079	18.53%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEISHTED COST	\$15,547		\$15,547			\$15,547	0.64%	6.06%	0.00%	6.50%	0.00%	6.94%	0,00%
										-			
and the same of th				E									
TOTAL AVERAGE	\$36,568,821	(\$55,682)	\$36,513,139	\$3,796,209	\$337,195	\$40,646,543	100.00%		6,62%		7.06%		7,50%
											S		

					· 3	61.04%							
ويواحق فيترا المساد				404-010				row	V POINT	. 34179	MAIN'S	HIG	H POINT
		ADJUSTIMENTS		- · · · · · · · · · · · · · · · · · · ·	·.			COST	₩EIGHTED	COST	WEIGHTED	COST	WEIGHTED
			ADJUSTED				RATIO	RATE	COST	RATE	COST	RATE	7200
YEAR-END	PER BOOKS	NON-UTILITY	BOOKS	PRO-RATA	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(x)	(%)	(%)
							1				: :		i
COMMON EQUITY : :	\$18,208,945	(\$115,770)	\$18,093,175	5781,348	\$0	\$18,874,523	45.69%	10.00%	4.67%	11.00%	5.14%	12.00%	5.60%
LONG TERM DEBT	\$8,964,538		\$8,964,538	\$327,673		\$9,292,211	22.99%	6.73%	1.55%	6.73%	1.55%	6.73%	1.55%
SHORT TERM DEBT	\$1,204,421		\$1,204,421	\$44,024		\$1,248,445	3.09%	2,31%	0.07%	2.31%	0.07%	2.31%	0.07%
STD REFINANCED LTD	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	6,00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$3,602,509		\$3,602,609			\$3,602,609	8.91%	6.27%	0,56%	6.27%	0.56%	6.27%	0.56%
DEFFERED INCOME TAXES	\$7,394,846		\$7,394,845			\$7,394,846	18.29%	0.00%	0.00%	0.00%	0.00%	0,00%	0.00%
TAX CREDITS - WEIGHTED COST	\$9,085		\$9,085			\$9,085	0.02%	6,29%	0.00%	6,75%	0.00%	7.22%	0.00%
TOTAL YEAR-END	\$39,384,444	(\$135,770)	\$39,268,674	\$1,153,046	\$a	\$40,421,720	100.00%		6.85%		7.32%		7.78%