FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC RATE OF RETURN REPORT SUMMARY December 31, 2023

December 31, 2023									
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED		(4) O FORMA USTMENTS	(5) PRO FORMA ADJUSTED			
NET OPERATING INCOME	\$ 5,892,366	(\$881,059)	\$5,011,307		\$0	\$5,011,307			
AVERAGE RATE BASE	\$159,601,708	(\$39,331,799)	\$120,269,910		\$0	\$120,269,910			
AVERAGE RATE OF RETURN	3.69%		4.17%			4.17%			
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)	45.000.345	(\$893,758)	\$4,998,608		\$0	\$4,998,608			
NET OPERATING INCOME	\$5,892,366	(\$25,377,880)	\$124,422,747		\$0	\$124,422,747			
YEAR-END RATE BASE	\$149,800,627	(\$25,377,000)		-2-					
YEAR-END RATE OF RETURN	3.93%		4.02%			4.02%			
		IV. FINAN	CIAL INTEGRITY INDICATORS						
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE		A. TIE WIT		3.34					
(FPSC ADJUSTED BASIS)		B. TIE WIT	THOUT AFUDC	3.34					
LOW	5.03%	C. AFUDC	TO NET INCOME	0.00					
MIDPOINT	5.41%	D. INTERN	IALLY GENERATED FUNDS	59.16					
HIGH	5.79%	E. LTD TO	TOTAL INVESTOR FUNDS	40.79					
		F. STD TO	TOTAL INVESTOR FUNDS	7.47					
		G. RETUR	N ON COMMON EQUITY	7.00					
intent to mislead a public serva	lse statement in writing with the int in the performance of his official neanor of the second degree punishable								
Michelle Napier									
Director, Regulatory Affairs Distribution	Michelle				3/29/2024				
ř.		Signature			Date				

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC

AVERAGE RATE OF RETURN

For the 12 Months Ending December, 2023 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$173,354,314	(\$78,872,144)	\$94,482,170	\$0	\$6,859,878	\$101,342,047	\$58,259,660	\$159,601,708
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) REGULATORY LIAB - PENSION AMORT 3) ELIMINATE AFUDC 4) REMOVE INT. EARNING STORM 5) MOVE A/D MICHAEL REG ASSET TO WC 6) ADJUST STORM 13-MONTH AVG TO ORDER 6) ELIMINATE NET UNDERRECOVERY 7) DEFERRED RATE CASE EXPENSE TOTAL FPSC ADJUSTMENTS	\$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	(\$13,061) (\$13,061)	\$0 \$0 \$0 (\$13,061) \$0 \$0 \$0 \$0 \$0 (\$13,061)	(\$18,229,785) \$0 \$10 (\$21,088,963) \$0 (\$39,318,738)	\$0 \$0 \$0 (\$13,061) (\$18,229,785) \$0 \$10 (\$21,088,963) \$0 (\$39,331,799)
FPSC ADJUSTED	\$173,354,314	(\$78,872,144)	\$94,482,170	\$0	\$6,846,817	\$101,328,986	\$18,940,923	\$120,269,909
FLEX RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR FLEX RATE REVENUES	\$173,354,314	(\$78,872,144)	\$94,482,170	\$0	\$6,846,817	\$101,328,986	\$18,940,923	\$120,269,909
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$173,354,314	(\$78,872,144)	\$94,482,170	\$0	\$6,846,817	\$101,328,986	\$18,940,923	\$120,269,909

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC

AVERAGE RATE OF RETURN

For the 12 Months Ending December, 2023 INCOME STATEMENT

		(1) DPERATING REVENUES		(2) O & M FUEL EXPENSE		(3) O & M OTHER		(4) DEPREC. & ORTIZATION		(5) XES OTHER AN INCOME		(6) COME TAXES CURRENT	D.	7) I.T. ET)	I.T	8) r.C. ET)	GAIN	(9) I/LOSS ON OSITION		(10) TOTAL DPERATING EXPENSES		(11) NET DPERATING INCOME
PER BOOKS	\$	106,852,661	\$	63,039,953	\$	14,522,179	\$	12,883,034	\$	9,148,948	\$	1,366,181							\$	100,960,295	\$	5,892,366
FPSC ADJUSTMENTS: 1) INCOME TAX SYNCH ADJUSTMENT 2) ELIMINATE FUEL REVENUES AND EXPENSES 3) ELIMINATE CONSERVATION 4) NON-UTILITY DEPRECIATION EXPENSE 5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE & GROSS RECEIPTS) 6) ELIMINATE SO OF ECONOMIC DEVELOPMENT 7) OUT OF PERIOD ADJ	\$ \$	(63,392,279) (690,361) (7,379,030)	\$ \$	(62,340,062) (699,889)	\$ \$	(900) - (21,057)	\$	- - (7,632,424)	\$ \$	(50,814) (497) (7,379,030)	\$ \$ \$ \$ \$	19,310 (253,806) 2,541 - - 228 - (41,523)							\$ \$ \$ \$ \$ \$	19,310 (62,644,681) (697,845) - (7,379,030) (672) - (7,700,518)	\$ \$ \$ \$ \$	(19,310) (747,598) 7,484 - - - 672 - (122,307)
8) REMOVE STORM SURCHARGE ADJUSTMENT	\$	(7,822,825)			Þ	(21,037)	,	(7,032,424)	ý	(3,314)	\$	-							\$		\$	
TOTAL FPSC ADJUSTMENTS	\$	(79,284,495)	\$	(63,039,951)	\$	(21,957)	\$	(7,632,424)	\$	(7,435,854)	\$	(273,249)	\$	-	\$	-	\$	-	\$	(78,403,436)	\$	(881,059)
FPSC ADJUSTED PRO FORMA ADJUSTMENTS	\$	27,568,166	\$	2	\$	14,500,222	\$	5,250,611	\$	1,713,094	\$	1,092,932	\$	-	\$	-	\$	-	\$	22,556,859	\$	5,011,307
THO FORMAT AND SOME THE																			\$		\$	
TOTAL PRO FORMA ADJUSTMENTS	\$		\$		\$	·	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-
PRO FORMA ADJUSTED	-	\$27,568,166	_	\$2	_	\$14,500,222	_	\$5,250,611	_	\$1,713,094	_	\$1,092,932	_	\$0		\$0		\$0	_	\$22,556,859	_	\$5,011,307

FLORIDA PUBLIC UTILITIES COMPANY
ELECTRIC
YEAR END RATE OF RETURN
For the 12 Months Ending December, 2023

RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$177,508,418	(\$80,078,749)	\$97,429,670	\$0	\$13,505,705	\$110,935,375	\$38,865,251	\$149,800,627
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) ELIMINATE AFUDC 3) ELIMINATION OF UNDER-RECOVERY 4) DEFERRED RATE CASE EXPENSE 5) AMORTIZE STORM COSTS 6) REMOVE STORM COST-INTEREST EARNING TOTAL FPSC ADJUSTMENTS	\$0	\$0	\$0	\$0	(\$169,799)	\$0 (\$169,799) \$0 \$0 \$0 \$0 \$0 (\$169,799)	(\$10,479,707) \$0 (\$14,728,374) (\$25,208,081)	\$0 (\$169,799) (\$10,479,707) \$0 \$0 (\$14,728,374) (\$25,377,880)
FPSC ADJUSTED	\$177,508,418	(\$80,078,749)	\$97,429,670	\$0	\$13,335,906	\$110,765,576	\$13,657,170	\$124,422,747
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$177,508,418	(\$80,078,749)	\$97,429,670	\$0	\$13,335,906	\$110,765,576	\$13,657,170	\$124,422,747
PROFORMA ADJUSTMENTS								\$0 \$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
PRO FORMA ADJUSTED	\$177,508,418	(\$80,078,749)	\$97,429,670	\$0	\$13,335,906	\$110,765,576	\$13,657,170	\$124,422,747

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC YEAR END RATE OF RETURN For the 12 Months Ending December, 2023 INCOME STATEMENT

		(1) OPERATING REVENUES		(2) O & M FUEL EXPENSE		(3) O & M OTHER		(4) DEPREC. & MORTIZATION		(5) AXES OTHER HAN INCOME		(6) COME TAXES CURRENT	D.I (NE	т.	1.1	8) r.c. (ET)	(9) GAIN/LOSS ON DISPOSITIO			(10) TOTAL PERATING EXPENSES		(11) NET DEFRATING INCOME
PER BOOKS	\$	106,852,661	\$	63,039,953	\$	14,522,179	\$	12,883,034	\$	9,148,948	\$	1,366,181							\$	100,960,295	\$	5,892,366
FPSC ADJUSTMENTS: 1) INCOME TAX SYNCH ADJUSTMENT 2) ELIMINATE FUEL REVENUES AND EXPENSES 3) ELIMINATE CONSERVATION 4)NON-UTILITY DEPRECIATION EXPENSE 5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE &	\$	(63,392,279) (690,361)	\$ \$	(62,340,062) (699,889)			\$		\$	(50,814) (497)	\$ \$ \$ \$	32,009 (253,806) 2,541							\$ \$ \$	32,009 (62,644,681) (697,845)	\$ \$ \$	(32,009) (747,598) 7,484
GROSS RECEIPTS) 6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT 7) OUT OF PERIOD ADJ	\$ \$	(7,379,030) - (7,822,825)			\$	(900) - (21,057)	\$	- (7,632,424)	\$	(7,379,030) (5,514)	\$ \$ \$	- 228 - (41,523)							\$ \$ \$	(7,379,030) (672) - (7,700,518)	\$ \$ \$ \$	672 - (122,307)
8) REMOVE STORM SURCHARGE ADJUSTMENT	>	(7,022,023)			Ţ	(21,037)	Ť	(7,032,424)	•	(5),	\$	-							\$	-	\$	
TOTAL FPSC ADJUSTMENTS	\$	(79,284,495)	\$	(63,039,951)	\$	(21,957)	\$	(7,632,424)	\$	(7,435,854)	\$	(260,551)	\$		\$	-	\$ -		\$	(78,390,737)	\$	(893,758)
FPSC ADJUSTED	\$	27,568,166	\$	2	\$	14,500,222	\$	5,250,611	\$	1,713,094	\$	1,105,630	\$		\$		\$ -		\$	22,569,558	\$	4,998,608
PRO FORMA ADJUSTMENTS																			\$	_	\$	-
TOTAL PRO FORMA ADJUSTMENTS	\$		\$		\$		\$		\$		\$		\$	-	\$	-	\$ -	_	\$		\$	
PRO FORMA ADJUSTED	_	\$27,568,166	_	\$2	_	\$14,500,222	_	\$5,250,611	_	\$1,713,094		\$1,105,630		\$0		\$0		\$0		\$22,569,558		\$4,998,608

HIGH POINT

MIDPOINT

LOW POINT

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC CAPITAL STRUCTURE December 31, 2023 FPSC ADJUSTED BASIS

FPSC ADJUSTED BASIS	u «							LOV	W POINT	MI	IDPOINT	ніс	SH POINT
AVERAGE	PER BOOKS	ADJUSTMENTS	ADJUSTED BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
Avelvide	7,211,000110												
COMMON EQUITY	\$66,323,642		\$66,323,642	(\$20,348,281)		\$45,975,361	38.23%	9.25%	3.54%	10.25%	3.92%	11.25%	4.30%
LONG TERM DEBT - CU	\$52,296,663		\$52,296,663	(\$16,044,764)		\$36,251,898	30.14%	3.64%	1.10%	3.64%	1.10%	3.64%	1.10%
SHORT TERM DEBT	\$9,578,638		\$9,578,638	(\$2,938,753)		\$6,639,885	5.52%	5.35%	0.30%	5.35%	0.30%	5.35%	0.30%
LONG TERM DEBT - FC	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$4,001,967		\$4,001,967			\$4,001,967	3.33%	2.63%	0.09%	2.63%	0.09%	2.63%	0.09%
DEFFERED INCOME TAXES	\$27,400,798		\$27,400,798			\$27,400,798	22.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	4.94%	0.00%	5.32%	0.00%	5.70%	0.00%
TOTAL AVERAGE	\$159,601,708	\$0	\$159,601,708	(\$39,331,799)		\$0 \$120,269,909	100.00%		5.03%		5.41%		5.79%

YEAR-END	PER BOOKS	ADJUSTMENTS ADJUSTE BOOKS		PRO-RATA ADJ.	SPECI	FIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
TEAR-END	PER BOOKS	Вобко												
COMMON EQUITY	\$57,988,798	\$57,98	8,798	(12,070,932)		\$0	\$45,917,866	36.91%	9.25%	3.41%	10.25%	3.78%	11.25%	4.15%
LONG TERM DEBT - CU	\$55,598,900	\$55,59	8,900	(11,573,452)			\$44,025,448	35.38%	3.13%	1.11%	3.13%	1.11%	3.13%	1.11%
SHORT TERM DEBT	\$8,327,718	\$8,33	7,718	(1,733,495)			\$6,594,223	5.30%	3.97%	0.21%	3.97%	0.21%	3.97%	0.21%
LONG TERM DEBT - FC	\$0		\$0				\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0				\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$4,014,341	\$4,0	14,341				\$4,014,341	3.23%	2.62%	0.08%	2.62%	0.08%	2.62%	0.08%
DEFFERED INCOME TAXES	\$23,870,870	\$23,8	70,870				\$23,870,870	19.19%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0				\$0	0.00%	4.73%	0.00%	5.10%	0.00%	5.47%	0.00%
											9			
TOTAL YEAR-END	\$149,800,626	\$0 \$149,8	00,626	(\$25,377,879)		\$0	\$124,422,747	100.00%		4.81%		5.18%		5.55%