I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED		(4) O FORMA JSTMENTS	(5) PRO FORMA ADJUSTED
NET OPERATING INCOME	\$ 6,939,668	(\$1,517,306)	\$5,422,362		\$0	\$5,422,362
AVERAGE RATE BASE	\$154,685,970	(\$35,635,219)	\$119,050,751		\$0	\$119,050,751
AVERAGE RATE OF RETURN	4.49%		4.55%			4.55%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)						
NET OPERATING INCOME	\$6,939,668	(\$1,490,362)	\$5,449,306		\$0_	\$5,449,306
YEAR-END RATE BASE	\$155,562,552	(\$26,399,979)	\$129,162,573		\$0_	\$129,162,573
YEAR-END RATE OF RETURN	4.46%		4.22%			4.22%
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS) LOW MIDPOINT	5.14% 5.52%	A. TIE V B. TIE V C. AFU	ANCIAL INTEGRITY INDICATORS WITH AFUDC WITHOUT AFUDC DC TO NET INCOME ERNALLY GENERATED FUNDS	3.32 3.32 0.00 49.51		
HIGH	5.89%		TO TOTAL INVESTOR FUNDS	43.73		
		F. STD	TO TOTAL INVESTOR FUNDS	6.72		
I am aware that Section 837.06, Florida Statutes	s, provides:	G. RET	URN ON COMMON EQUITY	7.67		
intent to mislead a public serva	lse statement in writing with the ant in the performance of his official neanor of the second degree punishable 5.083. or s. 775.084.					
Michelle Napier		a				
Director, Regulatory Affairs Distribution		Michelle Napier Signature			9/13/ Date	/2024
		Johnstone			Date	

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC AVERAGE RATE OF RETURN

For the 12 Months Ending June, 2024 RATE BASE

_	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$177,118,526	(\$80,126,709)	\$96,991,818	\$0	\$12,718,077	\$109,709,894	\$44,976,076	\$154,685,970
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) ELIM SPP PLANT AND ACC. DEP. 3) ELIMINATE AFUDC 4) REMOVE INT. EARNING STORM 5) MOVE A/D MICHAEL REG ASSET TO WC 6) ADJUST STORM 13-MONTH AVG TO ORDER 6) ELIMINATE NET UNDERRECOVERY 7) DEFERRED RATE CASE EXPENSE TOTAL FPSC ADJUSTMENTS	(\$7,684) (4,551,607) (\$4,559,292)	1,032 38,227 \$0 \$39,259	\$0 (\$6,652) (\$4,513,380) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	(3,389,861) (1,902,905) (\$5,292,766)	\$0 (\$6,652) (\$7,903,241) (\$1,902,905) \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$14,715,336) \$0 (\$11,086,350) (\$20,735) (\$25,822,421)	\$0 (\$6,652) (\$7,903,241) (\$1,902,905) (\$14,715,336) \$0 \$0 (\$11,086,350) (\$20,735) (\$35,635,219)
FPSC ADJUSTED	\$172,559,235	(\$80,087,450)	\$92,471,785	\$0	\$7,425,311	\$99,897,096	\$19,153,656	\$119,050,751
FLEX RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR FLEX RATE REVENUES	\$172,559,235	(\$80,087,450)	\$92,471,785	\$0	\$7,425,311	\$99,897,096	\$19,153,656	\$119,050,751
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$172,559,235	(\$80,087,450)	\$92,471,785	\$0	\$7,425,311	\$99,897,096	\$19,153,656	\$119,050,751

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC

AVERAGE RATE OF RETURN

For the 12 Months Ending June, 2024

INCOME STATEMENT

		(1)		(2)		(3)		(4)		(5)		(6)	((7)		(8)		(9) N/LOSS		(10) TOTAL		(11) NET
		OPERATING		O & M FUEL		O & M		DEPREC. &		AXES OTHER		COME TAXES		.I.T.		T.C.		ON		OPERATING		PERATING
		REVENUES	-	EXPENSE		OTHER	AN	MORTIZATION	TH	IAN INCOME		CURRENT	(N	IET)	1)	NET)	DISPO	OSITION		EXPENSES		INCOME
PER BOOKS	\$	103,516,468	\$	59,369,691	\$	14,421,344	\$	12,260,424	\$	8,958,851	\$	1,566,490							\$	96,576,800	\$	6,939,668
FPSC ADJUSTMENTS: 1) INCOME TAX SYNCH ADJUSTMENT											¢	79,465							\$	79,465	\$	(79,465)
2) ELIMINATE FUEL REVENUES AND EXPENSES	\$	(59,177,555)	\$	(58,573,385)					\$	(49,304)	\$	(140,631)							\$	(58,763,320)	\$	(414,235)
3) ELIMINATE CONSERVATION	\$	(788,962)	\$	(796,306)					\$	(568)	\$	2,005							\$	(794,868)	\$	5,906
4)NON-UTILITY DEPRECIATION EXPENSE 5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE &							\$	(615)			\$	156							\$	(459)	\$	459
GROSS RECEIPTS)	\$	(7,304,196)							\$	(7,304,196)	\$	-							\$	(7,304,196)	\$	-
6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT					\$	(1,175)					\$	298							\$	(877)	\$	877
7) OUT OF PERIOD ADJ					\$	-	\$	-			\$	-							\$	-	\$	-
8) REMOVE STORM SURCHARGE ADJUSTMENT	\$	(7,940,466)			\$	(21,057)	\$	(7,632,424)	\$	(5,514)	\$	(71,339)							\$	(7,730,334)	\$	(210,132)
9) ELIMINATE SPP	\$	(1,993,596)			\$	(785,488)	\$	(73,565)	\$	(35,198)	\$	(278,629)							\$	(1,172,880)	\$ \$	(820,716)
											Ş	-							Ş	-	Þ	-
TOTAL FPSC ADJUSTMENTS	\$	(77,204,775)	\$	(59,369,691)	\$	(807,720)	\$	(7,706,604)	\$	(7,394,780)	\$	(408,675)	\$	-	\$	-	\$	-	\$	(75,687,470)	\$	(1,517,306)
FPSC ADJUSTED	\$	26,311,693	\$	-	\$	13,613,624	\$	4,553,821	\$	1,564,071	\$	1,157,815	\$	<u>-</u>	\$	-	\$	<u>-</u>	\$	20,889,330	\$	5,422,362
PRO FORMA ADJUSTMENTS																						
																			\$	-	\$	-
TOTAL DDG FORMA ADJUSTMENTS	<u> </u>		Ś		Ś		_		Ś		Ś		<u> </u>						<u> </u>		Ś	
TOTAL PRO FORMA ADJUSTMENTS	\$		\$	<u>-</u>	\$		\$	<u>-</u>	\$	-	\$		\$		\$		\$		\$	-	\$	<u> </u>
PRO FORMA ADJUSTED		\$26,311,693		\$0	_	\$13,613,624	_	\$4,553,821	_	\$1,564,071	_	\$1,157,815		\$0		\$0		\$0		\$20,889,330	_	\$5,422,362

SCHEDULE 2

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FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC

YEAR END RATE OF RETURN

For the 12 Months Ending June, 2024 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$182,040,449	(\$81,348,305)	\$100,692,144	\$0	\$22,672,474	\$123,364,618	\$32,197,935	\$155,562,552
FPSC ADJUSTMENTS:								
 ELIM. NON UTILITY PLANT ELIMINATE AFUDC ELIMINATION OF UNDER-RECOVERY 	(\$7,684)	1,032	(\$6,652)		(3,914,453)	(\$6,652) (\$3,914,453) \$0	(\$2,960,280)	(\$6,652) (\$3,914,453) (\$2,960,280)
4) DEFERRED RATE CASE EXPENSE 5) ELIM SPP PLANT AND ACC. DEP. 6) REMOVE STORM COST-INTEREST EARNING	(6,525,557)	100,206			(8,237,600)	\$0 (\$8,237,600) \$0	(\$134,124) (\$11,146,870)	(\$134,124) (\$8,237,600) (\$11,146,870)
TOTAL FPSC ADJUSTMENTS	(\$6,533,241)	\$101,239	(\$6,652)	\$0	(\$12,152,053)	(\$12,158,705)	(\$14,241,274)	(\$26,399,979)
FPSC ADJUSTED	\$175,507,208	(\$81,247,067)	\$100,685,492	\$0	\$10,520,421	\$111,205,912	\$17,956,661	\$129,162,573
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$175,507,208	(\$81,247,067)	\$100,685,492	\$0	\$10,520,421	\$111,205,912	\$17,956,661	\$129,162,573
PROFORMA ADJUSTMENTS								\$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
PRO FORMA ADJUSTED	\$175,507,208	(\$81,247,067)	\$100,685,492	\$0	\$10,520,421	\$111,205,912	\$17,956,661	\$129,162,573

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC YEAR END RATE OF RETURN For the 12 Months Ending June, 2024

INCOME STATEMENT

		(1) OPERATING REVENUES		(2) O & M FUEL EXPENSE		(3) O & M OTHER		(4) DEPREC. & AMORTIZATION		(5) TAXES OTHER THAN INCOME		(6) INCOME TAXES CURRENT		(7) D.I.T. (NET)		D.I.T.		(8) I.T.C. (NET)		(9) GAIN/LOSS ON DISPOSITION		(10) TOTAL OPERATING EXPENSES		(11) NET OPERATING INCOME
PER BOOKS	\$	103,516,468	\$	59,369,691	\$	14,421,344	\$	12,260,424	\$	8,958,851	\$	1,566,490							\$	96,576,800	\$	6,939,668		
FPSC ADJUSTMENTS: 1) INCOME TAX SYNCH ADJUSTMENT											Ś	52,521							\$	52,521	\$	(52,521)		
2) ELIMINATE FUEL REVENUES AND EXPENSES	\$	(59,177,555)	Ś	(58,573,385)					Ś	(49,304)	Ś	(140,631)							Ś	(58,763,320)	\$	(414,235)		
3) ELIMINATE CONSERVATION	Ś	(788,962)	Ś	(796,306)					Ś	(568)	Ś	2,005							\$	(794,868)	\$	5,906		
4)NON-UTILITY DEPRECIATION EXPENSE	•	(:,,	•	(,,			\$	(615)	,	()	\$	156							\$	(459)	\$	459		
5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE &								, ,												` ,				
GROSS RECEIPTS)	\$	(7,304,196)							\$	(7,304,196)	\$	-							\$	(7,304,196)	\$	-		
6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT					\$	(1,175)					\$	298							\$	(877)	\$	877		
7) OUT OF PERIOD ADJ	\$	-			\$	-	\$	-			\$	-							\$	-	\$	-		
8) REMOVE STORM SURCHARGE ADJUSTMENT	\$	(7,940,466)			\$	(21,057)	\$	(7,632,424)	\$	(5,514)	\$	(71,339)							\$	(7,730,334)	\$	(210,132)		
9) ELIMINATE SPP	\$	(1,993,596)			\$	(785,488)	\$	(73,565)	\$	(35,198)	\$	(278,629)							\$	(1,172,880)	\$	(820,716)		
											\$	-							\$	-	\$	-		
TOTAL FPSC ADJUSTMENTS	\$	(77,204,775)	\$	(59,369,691)	\$	(807,720)	\$	(7,706,604)	\$	(7,394,780)	\$	(435,618)	\$	-	\$	-	\$	-	\$	(75,714,414)	\$	(1,490,362)		
FPSC ADJUSTED	\$	26,311,693	\$	-	\$	13,613,624	\$	4,553,821	\$	1,564,071	\$	1,130,872	\$		\$	-	\$		\$	20,862,386	\$	5,449,306		
PRO FORMA ADJUSTMENTS																								
																			\$	-	\$	-		
TOTAL PRO FORMA ADJUSTMENTS	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$		\$	-	\$	-		
PRO FORMA ADJUSTED		\$26,311,693		\$0		\$13,613,624		\$4,553,821		\$1,564,071		\$1,130,872		\$0		\$0		\$0		\$20,862,386		\$5,449,306		
							_		_															

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC CAPITAL STRUCTURE June 30, 2024 FPSC ADJUSTED BASIS

FFSC ADJUSTED BASIS								LO	W POINT	MI	DPOINT	HIGH POINT			
AVERAGE	PER BOOKS	ADJUSTMENTS	ADJUSTED BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)		
							. ,		, ,	. ,	, ,		` '		
COMMON EQUITY	\$62,115,653		\$62,115,653	(\$17,655,178)		\$44,460,475	37.35%	9.25%	3.45%	10.25%	3.83%	11.25%	4.20%		
LONG TERM DEBT - CU	\$54,829,846		\$54,829,846	(\$15,584,328)		\$39,245,518	32.97%	3.93%	1.30%	3.9300%	1.30%	3.93%	1.30%		
SHORT TERM DEBT	\$8,428,763		\$8,428,763	(\$2,395,713)		\$6,033,049	5.07%	6.11%	0.31%	6.11%	0.31%	6.11%	0.31%		
LONG TERM DEBT - FC	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CUSTOMER DEPOSITS	\$3,936,282		\$3,936,282			\$3,936,282	3.31%	2.55%	0.08%	2.55%	0.08%	2.55%	0.08%		
DEFFERED INCOME TAXES	\$25,375,427		\$25,375,427			\$25,375,427	21.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.06%	0.00%	5.44%	0.00%	5.81%	0.00%		
TOTAL AVERAGE	\$154,685,971	\$0	\$154,685,971	(\$35,635,219)	\$0	\$119,050,752	100.00%		5.14%		5.52%		5.89%		

								LO	W POINT	MI	DPOINT	HIGH POINT		
YEAR-END	PER BOOKS	ADJUSTMENTS	ADJUSTED BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	RATIO	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	
YEAR-END	PER BOOKS		BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)	
COMMON EQUITY	\$61,161,112		\$61,161,112	(12,707,155)	\$0	\$48,453,957	37.51%	9.25%	3.47%	10.25%	3.85%	11.25%	4.22%	
LONG TERM DEBT - CU	\$56,116,683		\$56,116,683	(11,659,097)		\$44,457,586	34.42%	3.76%	1.29%	3.76%	1.29%	3.76%	1.29%	
SHORT TERM DEBT	\$9,788,579		\$9,788,579	(2,033,727)		\$7,754,852	6.00%	4.48%	0.27%	4.48%	0.27%	4.48%	0.27%	
LONG TERM DEBT - FC	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CUSTOMER DEPOSITS	\$3,982,943		\$3,982,943			\$3,982,943	3.08%	2.56%	0.08%	2.56%	0.08%	2.56%	0.08%	
DEFFERED INCOME TAXES	\$24,513,235		\$24,513,235			\$24,513,235	18.98%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.03%	0.00%	5.41%	0.00%	5.78%	0.00%	
TOTAL YEAR-END	\$155,562,552	\$0	\$155,562,552	(\$26,399,979)	\$0	\$129,162,573	100.00%		5.11%		5.49%		5.86%	