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May 14, 2010

Mr. John Slemkewicz
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
10 MAY 17 AM 10:26
DIVISION OF
ECONOMIC REGULATION

Dear Mr. Slemkewicz:

RE: Monthly Rate of Return Report

Enclosed is Gulf Power Company's Jurisdictional Rate of Return Report for the month of March, 2010.

Sincerely,

Terry A. Davis (lw)

vm

enclosure

cc/enc.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee FL 32399-1400

GOV 2-1-5-3

GULF POWER COMPANY
Earnings Surveillance Report Summary
March, 2010

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	157,918,971	(61,120,881)	96,798,090	0	96,798,090
Average Rate Base	2,234,144,549	(823,412,430)	1,410,732,119	0	1,410,732,119
Average Rate of Return	7.07%		6.86%		6.86%
II. Year End Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	157,915,055	(61,143,483)	96,771,572	0	96,771,572
Year End Rate Base	2,374,737,376	(896,795,628)	1,477,941,748	0	1,477,941,748
Year End Rate of Return	6.65%		6.55%		6.55%

(a) Includes AFUDC Earnings

(b) Includes Reversal of AFUDC Earnings

III. Required Rates of Return

Average Capital Structure
(FPSC Adjusted Basis)

Low	6.44%
Midpoint	6.95%
High	7.26%

IV. Financial Integrity Indicators

A. Tie With AFUDC	4.89 x (System per Books Basis)
B. Tie Without AFUDC	4.30 x (System per Books Basis)
C. AFUDC To Net Income	21.14% (System per Books Basis)
D. Internally Generated Funds	32.80% (System per Books Basis)
E. LTD To Total Investor Funds	48.45% (FPSC Adjusted Basis)
F. STD To Total Investor Funds	0.71% (FPSC Adjusted Basis)
G. Return on Common Equity	11.77% (FPSC Adjusted Basis)
H. Return on Common Equity	11.77% (Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

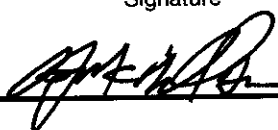
Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title

Signature

Date

Richard J. McMillan
Corporate Planning Manager



5-13-10

GULF POWER COMP.
AVERAGE RATE OF RETURN
RATE BASE
March, 2010

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	3,052,474,214	1,191,398,595	1,861,075,619	3,421,035	440,355,501	0	2,304,852,155	202,731,762	2,507,583,917
JURISDICTIONAL PER BOOKS	2,738,646,267	1,064,391,097	1,674,255,170	3,313,993	369,909,560	0	2,047,478,723	186,665,825	2,234,144,549
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(445,635,972)	(25,514,985)	(420,120,987)		(3,061,580)		(423,182,567)	(19,906,097)	(443,088,664)
INT BEARING CWIP					(328,036,534)		(328,036,534)	0	(328,036,534)
ENERGY CONSERVATION CLAUSE	(10,293,356)	319,100	(10,612,456)		(10,069)		(1,931,543)	(1,931,543)	(12,554,068)
LOANS TO EMPLOYEES / RETIREES							(52,072)	(296,861)	(296,861)
INTEREST AND DIVIDENDS RECEIVABLE								(6,862,010)	(6,862,010)
FUNDED PROP RES & OTHER INVESTMENTS								0	0
IVAN STORM RECOVERY								(32,816,068)	(32,816,068)
FUEL RELATED DEFERRED DEBITS								(2,510)	(2,510)
FLAME RESISTANT CLOTHING								196,619	196,619
ACCRUED PROVISION FOR REFUND								99,738	99,738
SALE OF RAILCARS									
TOTAL FPSC ADJUSTMENTS	(455,929,328)	(25,195,885)	(430,733,443)	0	(331,108,183)	0	(761,841,626)	(61,570,804)	(823,412,430)
FPSC ADJUSTED	2,282,716,939	1,039,195,212	1,243,521,727	3,313,993	38,801,377	0	1,285,637,097	125,095,022	1,410,732,119
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,282,716,939	1,039,195,212	1,243,521,727	3,313,993	38,801,377	0	1,285,637,097	125,095,022	1,410,732,119

GULF POWER COMPAL.
AVERAGE RATE OF RETURN
INCOME STATEMENT
March, 2010

	O & M OPERATING REVENUES	FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,374,851,174	683,758,057	285,215,596	99,998,711	97,290,639	72,737,107	(9,608,005)	(1,588,188)	(5,957)	1,227,798,961	147,052,214 (a)
JURISDICTIONAL PER BOOKS	1,237,259,567	593,108,703	270,787,288	92,753,745	95,408,637	64,550,794	(8,431,118)	(1,224,972)	(5,809)	1,106,947,267	130,312,301 (a)
LESS: FPSC ADJUSTMENTS:											
ENVIRONMENTAL RECOVERY CLAUSE	(95,530,121)		(31,879,792)	(13,578,021)	(520,632)	(19,114,559)				(65,093,004)	(30,437,117)
GROSS RECEIPTS TAX REVENUE	(31,139,715)		(57,501)			(12,012,145)				(12,012,145)	(19,127,570)
MARKETING SUPPORT ACTIVITIES						22,181			483	(35,320)	35,320
GAIN/LOSS ON DISPOSITION						(186)				297	(297)
IVAN STORM RECOVERY	(5,370,398)		(5,366,532)			(1,491)				(5,368,023)	(2,375)
FRANCHISE FEE REVENUES	(88,414,657)					(14,818,454)				(14,818,454)	(23,596,203)
RETAIL FUEL REVENUES	(581,155,606)					(216,465,775)				(216,465,775)	(344,689,831)
ECCR and PPCC REVENUES	(43,179,558)					(16,656,515)				(16,656,515)	(26,523,043)
INT ON TAX ASSESSMENT										0	0
ECON DEV EXPENSE TOTAL			(1,048,278)			404,373				(643,905)	643,905
ECON DEV EXPENSE ALLOWED			995,864			(384,155)				611,709	(611,709)
LIAISON EXPENSES			(209,182)		(10,758)	84,842				(135,098)	135,098
CORPORATE ADVERTISING			(40,295)			15,544				(24,751)	24,751
INDUSTRY ASSOCIATION DUES			(723)			279				(444)	444
RETAIL FUEL EXPENSES		(560,709,039)				216,291,197				(344,411,842)	344,411,842
ECCR AND PPCC EXPENSES		(32,405,664)	(9,324,956)	(287,209)	(303,690)	16,325,526				(25,995,994)	25,995,994
FRANCHISE FEE					(37,417,398)	14,433,761				(22,983,637)	22,983,637
GRT, FPSC FEES ON CLAUSES & FEES					(1,474,713)	568,871				(905,842)	905,842
GROSS RECEIPTS TAX ADJUST					(31,011,539)	11,962,701				(19,048,838)	19,048,838
INTEREST SYNCHRONIZATION						2,711,738				2,711,738	(2,711,738)
TOTAL FPSC ADJUSTMENTS	(774,790,054)	(593,108,703)	(46,931,397)	(13,865,230)	(70,738,730)	(16,632,267)	0	0	483	(741,275,844)	(33,514,211)
FPSC ADJUSTED	462,469,513	0	223,855,891	78,888,515	24,669,907	47,918,527	(8,431,118)	(1,224,972)	(5,327)	365,671,423	96,798,090
PRO FORMA REVENUE ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	462,469,513	0	223,855,891	78,888,515	24,669,907	47,918,527	(8,431,118)	(1,224,972)	(5,327)	365,671,423	96,798,090
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	103,506,479	48,990,614	26,906,963	9,500,550	8,004,720	1,236,251	1,345,028	(128,650)	0	95,855,477	7,651,002
CURRENT MO. SYSTEM PER BOOKS	92,639,692	42,771,288	25,171,305	8,851,779	7,821,880	(319,003)	2,193,920	(98,378)	0	86,392,790	6,246,902

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
March, 2010

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<u>BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(38,414,657)	(14,818,454)
INVESTMENT	(241,772,444)	IIC FUEL REVENUES	(33,269,485)	(12,833,704)
ACCUMULATED DEPRECIATION	99,176,362	FUEL REVENUES	(617,084,918)	(238,040,507)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(1,029,320)	(397,060)
INVESTMENT	(10,293,356)	ECCR, PPCC, AND ECRC REVENUES	(139,347,892)	(53,753,449)
ACCUMULATED DEPRECIATION	(319,100)	GROSS RECEIPTS TAX REVENUES/STORM RECOVERY REV	(36,510,113)	(14,083,776)
ENVIRONMENTAL RECOVERY CLAUSE		COMPETITIVE SALES REV/TRANS REV/G/L ON SALE OF GAS	(927,272)	(357,695)
INVESTMENT	(461,409,193)	CORPORATE ADVERTISING	(41,165)	15,879
ACCUMULATED DEPRECIATION	26,427,573	INDUSTRY ASSOCIATION DUES	(739)	285
PROPERTY HELD FOR FUTURE USE	0	FUEL AND PPCC EXPENSES	(684,668,936)	264,111,042
INTEREST BEARING CWIP	(338,612,349)	GAIN/LOSS ON DISPOSITION OF PROPERTY	495	(191)
SCHERER CWIP	(58,509,439)	ECON DEVELOP EXPENSE- TOTAL	(1,048,278)	404,373
ECRC CWIP	(3,171,320)	ECON DEV EXPENSE - ALLOWED	995,864	(384,155)
ECCR CWIP	(10,069)	INTEREST ON TAX ADJUSTMENT	0	0
TALLAHASSEE OFFICE INVESTMENT	(357)	CONSERVATION EXPENSES - O & M	(9,324,958)	3,597,102
ACCUM. DEPRECIATION	357	CONSERVATION EXPENSES - OTHER TAXES	(182,897)	70,553
WORKING CAPITAL:		TALLAHASSEE OFFICE DEPRECIATION	0	0
ECRC WORKING CAPITAL	(20,608,487)	IVAN STORM RECOVERY EXPENSE	(5,366,532)	2,070,140
LOANS TO EMPLOYEES AND RETIREES	(54,239)	MARKETING SUPPORT ACTIVITIES	(57,501)	22,181
FAS 133 ASSOCIATED AMOUNTS (NET)	(5,465)	FRANCHISE FEE	(37,417,398)	14,433,761
CONSERVATION/AEM INVENTORY	(1,931,543)	GROSS RECEIPTS TAX EXPENSE	(31,011,539)	11,962,701
INTEREST & DIVIDENDS RECEIVABLE	(309,215)	LIAISON EXPENSE	(224,757)	86,700
PLANT SCHERER	(8,219,888)	ECRC/ECCR EXPENSES	(47,965,721)	18,502,777
TEMPORARY CASH INVESTMENTS	(232,283)	COMPETITIVE SALES EXPENSES	0	0
FUNDED PROP RES & OTHER INVESTMENT	(6,639,008)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,474,713)	568,871
FUEL RELATED DEFERRED DEBITS	(32,816,068)	INTEREST SYNCHRONIZATION	3,299,803	3,299,803
FLAME RESISTANT CLOTHING	(3,096)			
SALE OF RAIL CARS	123,004			
IVAN STORM RECOVERY	0			
ACCUM. PROV. FOR RATE REFUNDS	242,484			

GULF POWER COMP.,
YEAR END RATE OF RETURN
RATE BASE
March, 2010

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	3,489,846,662	1,204,612,822	2,285,233,840	5,664,735	177,612,199	0	2,468,510,774	202,731,762	2,671,242,536
JURISDICTIONAL PER BOOKS	3,159,076,616	1,075,103,182	2,083,973,434	5,487,489	96,757,726	0	2,186,218,649	188,518,727	2,374,737,376
<u>FPSC ADJUSTMENTS:</u>									
ENVIRONMENTAL RECOVERY CLAUSE	(810,709,885)	(28,843,254)	(781,866,631)		(1,902,481)		(783,769,112)	(19,906,097)	(803,675,209)
INT BEARING CWIP					(40,427,090)		(40,427,090)	0	(40,427,090)
ENERGY CONSERVATION CLAUSE	(10,374,900)	522,820	(10,897,720)		(130,902)		(11,028,622)	(1,931,543)	(12,960,165)
LOANS TO EMPLOYEES AND RETIREES							(52,072)	(296,861)	(296,861)
INTEREST AND DIVIDENDS RECEIVABLE							0	0	0
NOTES RECEIVABLE									
FUNDED PROP RES & OTHER INVESTMENTS								(6,862,010)	(6,862,010)
IVAN STORM RECOVERY								0	0
FUEL RELATED DEFERRED DEBITS								(32,816,068)	(32,816,068)
FLAME RESISTANT CLOTHING								(2,510)	(2,510)
ACCRUED PROVISION FOR REFUND								196,619	196,619
SALE OF RAILCARS								99,738	99,738
TOTAL FPSC ADJUSTMENTS	(821,084,785)	(28,320,434)	(792,764,351)	0	(42,460,473)	0	(835,224,824)	(61,570,804)	(896,795,628)
FPSC ADJUSTED	2,337,991,831	1,046,782,748	1,291,209,083	5,487,489	54,297,253	0	1,350,993,825	126,947,923	1,477,941,748
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,337,991,831	1,046,782,748	1,291,209,083	5,487,489	54,297,253	0	1,350,993,825	126,947,923	1,477,941,748

GULF POWER COMPAL.
YEAR END RATE OF RETURN
INCOME STATEMENT
March, 2010

	OPERATING REVENUES	O & M INTERCHANGE	FUEL & NET	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,374,851,174	683,758,057	285,215,596	99,999,711	97,290,639	72,737,107	(9,608,005)	(1,588,188)	(5,957)	1,227,798,961	147,052,214	(a)
JURISDICTIONAL PER BOOKS	1,237,259,567	593,108,703	270,787,288	92,763,745	95,408,637	64,555,608	(8,432,016)	(1,224,972)	(5,809)	1,106,951,183	130,308,385	(a)
LESS FPSC ADJUSTMENTS:												
ENVIRONMENTAL RECOVERY CLAUSE	(95,530,121)			(31,879,792)	(13,578,021)	(520,632)	(19,114,559)				(65,093,004)	(30,437,117)
GROSS RECEIPTS TAX REVENUE	(31,139,715)			(57,501)			(12,012,145)				(12,012,145)	(19,127,570)
MARKETING SUPPORT ACTIVITIES							22,181				(35,320)	35,320
GAIN/LOSS ON DISPOSITION				(5,366,532)			(186)		483		297	(297)
IVAN STORM RECOVERY	(5,370,398)						(1,491)				(5,368,023)	(2,375)
FRANCHISE FEE REVENUES	(38,414,657)						(14,818,454)				(14,818,454)	(23,596,203)
RETAIL FUEL REVENUES	(561,155,606)						(216,465,775)				(216,465,775)	(344,689,831)
ECCR & PPCC REVENUES	(43,179,558)						(16,656,515)				(16,656,515)	(26,523,043)
INT ON TAX ASSESSMENT							0				0	0
ECON DEV EXPENSE TOTAL				(1,048,278)			404,373				(643,905)	643,905
ECON DEV EXPENSE ALLOWED				995,864			(384,155)				611,709	(611,709)
LIAISON EXPENSES				(209,182)		(10,758)	84,842				(135,098)	135,098
CORPORATE ADVERTISING				(40,295)			15,544				(24,751)	24,751
INDUSTRY ASSOCIATION DUES				(723)			279				(444)	444
RETAIL FUEL EXPENSES							216,291,197				(344,411,842)	344,411,842
ECCR AND PPCC EXPENSES				(9,324,958)	(287,209)	(303,690)	16,325,526				(25,995,994)	25,995,994
FRANCHISE FEE						(37,417,398)	14,433,761				(22,983,637)	22,983,637
GRT, FPSC FEES ON CLAUSES & FEES						(1,474,713)	568,871				(905,842)	905,842
GROSS RECEIPTS TAX ADJUST						(31,011,539)	11,962,701				(19,048,838)	19,048,838
INTEREST SYNCHRONIZATION							2,734,340				2,734,340	(2,734,340)
TOTAL FPSC ADJUSTMENTS	(774,790,054)	(593,108,703)	(46,931,397)	(13,865,230)	(70,738,730)	(16,609,665)	0	0	483	(741,253,242)	(83,536,813)	
FPSC ADJUSTED	462,469,513	0	223,855,891	78,888,515	24,669,907	47,945,943	(8,432,016)	(1,224,972)	(5,327)	365,697,941	96,771,572	
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	462,469,513	0	223,855,891	78,888,515	24,669,907	47,945,943	(8,432,016)	(1,224,972)	(5,327)	365,697,941	96,771,572	

(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY 28,496,702 AND THE JURISDICTIONAL NOI BY 27,606,670

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
March, 2010

SCHEDULE 3
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<u>BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(38,414,657)	(14,818,454)
INVESTMENT	(244,434,045)	IIC FUEL REVENUES	(33,269,485)	(12,833,704)
ACCUMULATED DEPRECIATION	101,363,465	FUEL REVENUES	(617,084,918)	(238,040,507)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(1,029,320)	(397,060)
INVESTMENT	(10,374,900)	ECCR, PPCC, AND ECRC REVENUES	(139,347,892)	(53,753,449)
ACCUMULATED DEPRECIATION	(522,820)	GROSS RECEIPTS TAX REVENUES/STORM RECOVERY REV	(36,510,113)	(14,083,776)
ENVIRONMENTAL RECOVERY CLAUSE		COMPETITIVE SALES REV/TRANS REV/G/L ON SALE OF GAS	(927,272)	(357,695)
INVESTMENT	(839,400,764)	CORPORATE ADVERTISING	(41,165)	15,879
ACCUMULATED DEPRECIATION	29,874,342	INDUSTRY ASSOCIATION DUES	(739)	285
PROPERTY HELD FOR FUTURE USE	0	FUEL AND PPCC EXPENSES	(684,668,936)	264,111,042
INTEREST BEARING CWIP	(41,730,449)	GAIN/LOSS ON DISPOSITION OF PROPERTY	495	(191)
SCHERER CWIP	(77,733,396)	ECON DEVELOP EXPENSE- TOTAL	(1,048,278)	404,373
ECRC CWIP	(1,969,670)	ECON DEV EXPENSE - ALLOWED	995,864	(384,155)
ECCR CWIP	(130,902)	INTEREST ON TAX ADJUSTMENT	0	0
TALLAHASSEE OFFICE INVESTMENT	(357)	CONSERVATION EXPENSES - O & M	(9,324,958)	3,597,102
ACCUM. DEPRECIATION	357	CONSERVATION EXPENSES - OTHER TAXES	(182,897)	70,553
WORKING CAPITAL:		TALLAHASSEE OFFICE DEPRECIATION	0	0
ECRC WORKING CAPITAL	(20,608,487)	IVAN STORM RECOVERY EXPENSE	(5,366,532)	2,070,140
LOANS TO EMPLOYEES AND RETIREES	(54,239)	MARKETING SUPPORT ACTIVITIES	(57,501)	22,181
FAS 133 ASSOCIATED AMOUNTS (NET)	(5,465)	FRANCHISE FEE	(37,417,398)	14,433,761
CONSERVATION/AEM INVENTORY	(1,931,543)	GROSS RECEIPTS TAX EXPENSE	(31,011,539)	11,962,701
INTEREST & DIVIDENDS RECEIVABLE	(309,215)	LIAISON EXPENSE	(224,757)	86,700
PLANT SCHERER	(5,920,861)	ECRC/ECCR EXPENSES	(47,965,721)	18,502,777
TEMPORARY CASH INVESTMENTS	(232,283)	COMPETITIVE SALES EXPENSES	0	0
FUNDED PROP RES & OTHER INVESTMENTS	(6,639,008)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,474,713)	568,871
FUEL RELATED DEFERRED DEBITS	(32,816,068)	INTEREST SYNCHRONIZATION	3,357,393	3,357,393
FLAME RESISTANT CLOTHING	(3,096)			
SALE OF RAIL CARS	123,004			
IVAN STORM RECOVERY	0			
ACCUM. PROV. FOR RATE REFUNDS	242,484			

GULF POWER COMPANY
 CAPITAL STRUCTURE
 FPSC ADJUSTED BASIS
 March, 2010

AVERAGE	ADJUSTMENTS										LOW POINT			MIDPOINT			HIGH POINT		
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC	ADJUSTED RETAIL	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	RATE (%)	WEIGHTED COST (%)	RATE (%)	WEIGHTED COST (%)	RATE (%)	WEIGHTED COST (%)	RATE (%)	WEIGHTED COST (%)	RATE (%)	WEIGHTED COST (%)	
LONG TERM DEBT	1,057,940,289	939,705,920	(346,336,380)	0	593,369,540	42.06	4.02	1.69	4.02	1.69	4.02	1.69	4.02	1.69	4.02	1.69	4.02	1.69	
SHORT TERM DEBT	46,832,972	13,823,267	(5,094,679)	0	8,728,588	0.62	1.20	0.01	1.20	0.01	1.20	0.01	1.20	0.01	1.20	0.01	1.20	0.01	
PREFERRED STOCK	92,347,762	75,693,975	(27,897,640)	0	47,796,335	3.39	7.38	0.25	7.38	0.25	7.38	0.25	7.38	0.25	7.38	0.25	7.38	0.25	
CUSTOMER DEPOSITS	31,612,884	31,176,168	(11,490,234)	0	19,685,934	1.40	6.13	0.09	6.13	0.09	6.13	0.09	6.13	0.09	6.13	0.09	6.13	0.09	
COMMON EQUITY	990,984,488	910,507,284	(395,574,981)	0	574,932,303	40.75	10.75	4.38	12.00	4.89	12.00	4.89	12.00	4.89	12.00	4.89	12.00	4.89	
DEFERRED INCOME TAXES	299,948,726	276,396,041	(101,868,044)	0	174,527,997	12.37													
FASB 109 DEFERRED TAXES	(22,959,703)	(21,156,850)	7,797,531	0	(13,359,319)	(0.95)													
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00													
TAX CREDITS - WEIGHTED COST	10,055,059	7,998,744	(2,948,003)	0	5,050,741	0.36	7.34	0.03	7.93	0.03	7.93	0.03	7.93	0.03	7.93	0.03	7.93	0.03	
TOTAL	2,506,762,487	2,234,144,549	(823,412,430)	0	1,410,732,119	100.00 %		6.44 %		6.44 %		6.95 %		6.95 %		7.26 %		7.26 %	

YEAR-END	ADJUSTMENTS										LOW POINT			MIDPOINT			HIGH POINT		
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC	ADJUSTED RETAIL	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	RATE (%)	WEIGHTED COST (%)	RATE (%)	WEIGHTED COST (%)	RATE (%)	WEIGHTED COST (%)	RATE (%)	WEIGHTED COST (%)	RATE (%)	WEIGHTED COST (%)	
LONG TERM DEBT	1,091,980,098	979,401,662	(369,861,163)	0	609,540,499	41.24	3.90	1.61	3.90	1.61	3.90	1.61	3.90	1.61	3.90	1.61	3.90	1.61	
SHORT TERM DEBT	82,288,768	49,618,811	(18,738,044)	0	30,880,767	2.09	0.30	0.01	0.30	0.01	0.30	0.01	0.30	0.01	0.30	0.01	0.30	0.01	
PREFERRED STOCK	92,445,700	75,532,470	(28,524,076)	0	47,008,394	3.18	7.39	0.24	7.39	0.24	7.39	0.24	7.39	0.24	7.39	0.24	7.39	0.24	
CUSTOMER DEPOSITS	33,538,873	33,637,925	(12,703,023)	0	20,934,902	1.42	6.11	0.09	6.11	0.09	6.11	0.09	6.11	0.09	6.11	0.09	6.11	0.09	
COMMON EQUITY	1,059,994,082	973,976,994	(367,812,592)	0	606,164,402	41.01	10.75	4.41	12.00	4.92	12.00	4.92	12.00	4.92	12.00	4.92	12.00	4.92	
DEFERRED INCOME TAXES	299,821,962	281,837,654	(106,433,149)	0	175,404,505	11.87													
FASB 109 DEFERRED TAXES	(28,486,290)	(26,777,588)	10,112,286	0	(16,665,302)	(1.13)													
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00													
TAX CREDITS - WEIGHTED COST	9,266,466	7,509,448	(2,835,867)	0	4,673,581	0.32	7.32	0.02	7.92	0.02	7.92	0.02	7.92	0.02	7.92	0.02	7.92	0.02	
TOTAL	2,640,849,659	2,374,737,376	(896,795,628)	0	1,477,941,748	100.00 %		6.37 %		6.37 %		6.88 %		6.88 %		7.19 %		7.19 %	

GULF POWER COMPANY
Financial Integrity Indicators
March, 2010

A. Times Interest Earned with AFUDC

Earnings Before Interest	166,103,869
AFUDC - Debt	8,120,629
Income Taxes	<u>60,688,422</u>
Total	234,912,920
Interest Charges (Before Deducting AFUDC - Debt)	<u>48,031,611</u>
T.I.E. With AFUDC	<u>4.89 x</u>

B. Times Interest Earned without AFUDC

Earnings Before Interest	166,103,869
AFUDC - Other	(20,376,073)
Income Taxes	<u>60,688,422</u>
Total	206,416,218
Interest Charges (Before Deducting AFUDC - Debt)	<u>48,031,611</u>
T.I.E. Without AFUDC	<u>4.30 x</u>

C. Percent AFUDC To Net Income Available
for Common Stockholders

AFUDC - Debt	8,120,629
X (1 - Income Tax Rate)	0.6143
Subtotal	4,988,096
UDC - Other	<u>20,376,073</u>
Total	<u>25,364,169</u>
Net Income Available for Common Stockholders	<u>119,990,387</u>
Percent AFUDC to Available Net Income	<u>21.14%</u>

D. Percent Internally Generated Funds

Net Income	126,192,887
Preferred Dividends	(6,202,500)
Common Dividends	(93,050,000)
AFUDC (Debt & Other)	(28,496,702)
Depreciation & Amortization	107,653,684
Deferred Income Taxes	(9,605,159)
Investment Tax Credits	0
Other	<u>38,479,620</u>
Total	134,971,830
Construction Expenditures (Excluding AFUDC Other & Debt)	<u>411,501,839</u>
Percent Internally Generated Funds	<u>32.80%</u>

E. Long Term Debt as Percent of Total
Investor Capital
(See calculation in Item F. below)

F. Short Term Debt as Percent of Total Investor Capital
Reconciled Average Retail Amounts

Long Term Debt	593,369,540
Short Term Debt	8,728,588
Preferred Stock	47,796,335
Common Equity	<u>574,932,303</u>
Total	<u>1,224,826,766</u>
% Long Term Debt To Total	<u>48.45%</u>
% Short Term Debt To Total	<u>0.71%</u>

G. FPSC Adjusted Average Jurisdictional Return
On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	6.86%	6.86%
Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(1.69)	(1.69)
Short Term Debt	(0.01)	(0.01)
Preferred Stock	(0.25)	(0.25)
Customer Deposits	(0.09)	(0.09)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	<u>(0.03)</u>	<u>(0.03)</u>
Subtotal	<u>(2.06)</u>	<u>(2.06)</u>
Total	4.80	4.80
Divided by Common Equity Ratio	<u>40.75</u>	<u>40.75</u>
Jurisdictional Return on Common Equity	<u>11.77%</u>	<u>11.77%</u>

GULF POWER COMPANY
Storm Accrual - Twelve Month to Date
March, 2010

Supplemental 1

<u>Month</u>	<u>Year</u>	<u>\$</u>
April	09	291,667
May	09	291,667
June	09	291,667
July	09	291,667
August	09	291,667
September	09	291,667
October	09	291,667
November	09	291,667
December	09	291,663
January	10	291,667
February	10	291,667
March	10	291,667

12 - M-T-D

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GULF POWER COMPANY

DOCKET NO. 990315-EI

RTP QUARTERLY REPORT

Forty-second Quarterly Report

Report Period: First Quarter, 2010

<u>Rate Class</u>	<u>First Quarter Total Revenue</u>	<u>First Quarter Total KWH Sales</u>	<u>First Quarter ¢/KWH</u>	<u>12-Month Rolling Average ¢/KWH</u>
RTP	\$15,064,431.30	177,872,586	8.469	8.476
PX/PXT	-	-	-	-
LP/LPT	\$37,050,239.06	386,269,386	9.592	9.394

**Notes to Quarterly
Real Time Pricing Report**

1. There were no changes made to the "M" multipliers during this period.
2. RTP prices vary by hour and by season due to the "M" multipliers. The prices for the LP/LPT and PX/PXT rate classes do not have this variability in pricing. As a result, comparisons between RTP and the other rate classes are meaningful only on an annual basis or a 12-month rolling average basis.