

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com

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DIVISION OF
ECONOMIC REGULATION



August 14, 2010

Mr. John Slemkewicz
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Mr. Slemkewicz:

RE: Monthly Rate of Return Report

Enclosed is Gulf Power Company's Jurisdictional Rate of Return Report for the month of June, 2010.

Sincerely,

Susan D. Ritenour (lw)

vm

enclosure

cc/enc.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee FL 32399-1400

GOV 2-1-5-3

Mr. John Slemkewicz
Division of Economic Regulation
Florida Public Service Commission
August 14, 2010
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bc/enc.: J. Mason
 W. Buck
 C. Erickson
 R. Livingston
 R. McMillan
 S. Teel
 S. Ritenour
 B. Terry

GULF POWER COMPANY
Earnings Surveillance Report Summary
June, 2010

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	157,701,868	(65,830,983)	91,870,886	0	91,870,886
Average Rate Base	2,301,659,237	(851,881,694)	1,449,777,544	0	1,449,777,544
Average Rate of Return	6.85%		6.34%		6.34%
II. Year End Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	157,694,965	(64,347,375)	93,347,591	0	93,347,591
Year End Rate Base	2,404,986,799	(898,632,228)	1,506,354,571	0	1,506,354,571
Year End Rate of Return	6.56%		6.20%		6.20%

(a) Includes AFUDC Earnings

(b) Includes Reversal of AFUDC Earnings

**III. Required Rates of Return
Average Capital Structure
(FPSC Adjusted Basis)**


Low	6.42%
Midpoint	6.91%
High	7.21%

IV. Financial Integrity Indicators

A. Tie With AFUDC	4.82 x (System per Books Basis)
B. Tie Without AFUDC	4.36 x (System per Books Basis)
C. AFUDC To Net Income	17.04% (System per Books Basis)
D. Internally Generated Funds	49.65% (System per Books Basis)
E. LTD To Total Investor Funds	49.75% (FPSC Adjusted Basis)
F. STD To Total Investor Funds	0.95% (FPSC Adjusted Basis)
G. Return on Common Equity	10.54% (FPSC Adjusted Basis)
H. Return on Common Equity	10.54% (Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title	Signature	Date
Richard J. McMillan Corporate Planning Manager		8/10/10

GULF POWER COMP.
AVERAGE RATE OF RETURN
RATE BASE
June, 2010

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	3,208,242,252	1,201,515,786	2,006,726,466	4,094,152	370,648,213	0	2,381,488,831	205,362,589	2,586,831,420
JURISDICTIONAL PER BOOKS	2,888,413,679	1,073,171,374	1,815,242,305	3,966,048	291,989,883	0	2,111,198,236	190,461,001	2,301,659,237
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(571,192,205)	(27,556,730)	(543,635,475)		(1,252,098)		(544,887,573)	(19,377,998)	(564,265,571)
INT BEARING CWIP					(247,935,644)		(247,935,644)	0	(247,935,644)
ENERGY CONSERVATION CLAUSE	(10,401,537)	419,897	(10,821,434)		(10,069)		(10,831,503)	(1,865,554)	(12,697,058)
LOANS TO EMPLOYEES / RETIREES								(53,582)	(53,582)
INTEREST AND DIVIDENDS RECEIVABLE								(300,269)	(300,269)
FUNDED PROP RES & OTHER INVESTMENTS								(8,008,618)	(8,008,618)
FUEL RELATED DEFERRED DEBITS								(18,863,597)	(18,863,597)
FLAME RESISTANT CLOTHING								(2,246)	(2,246)
ACCRUED PROVISION FOR REFUND								162,810	162,810
SALE OF RAILCARS								82,081	82,081
TOTAL FPSC ADJUSTMENTS	(581,593,742)	(27,136,833)	(554,456,909)	0	(249,197,811)	0	(803,654,720)	(48,226,973)	(851,881,694)
FPSC ADJUSTED	2,306,819,937	1,046,034,541	1,260,785,396	3,966,048	42,792,072	0	1,307,543,516	142,234,028	1,449,777,544
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,306,819,937	1,046,034,541	1,260,785,396	3,966,048	42,792,072	0	1,307,543,516	142,234,028	1,449,777,544

GULF POWER COMPAN.
AVERAGE RATE OF RETURN
INCOME STATEMENT
June, 2010

	O & M OPERATING REVENUES	FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,436,894,185	730,904,439	283,763,337	105,215,009	98,361,363	66,532,780	(125,700)	(1,573,392)	(5,957)	1,283,071,879	153,822,306 (a)
JURISDICTIONAL PER BOOKS	1,266,923,713	610,853,276	268,587,083	97,769,087	96,392,840	59,115,828	(108,393)	(1,210,304)	(5,809)	1,131,393,608	135,530,104 (a)
LESS FPSC ADJUSTMENTS:											
ENVIRONMENTAL RECOVERY CLAUSE	(113,980,934)			(17,906,027)	(544,159)	(24,785,122)			(74,514,282)		(39,466,652)
GROSS RECEIPTS TAX REVENUE	(31,259,224)					(12,058,246)			(12,058,246)		(19,200,978)
MARKETING SUPPORT ACTIVITIES			(56,509)			21,799			(84,710)		34,710
FRANCHISE FEE REVENUES	(38,712,241)					(14,933,247)			(14,933,247)		(23,778,994)
RETAIL FUEL REVENUES	(576,037,006)					(222,206,275)			(222,206,275)		(353,830,731)
ECCR and PPCC REVENUES	(46,792,496)					(18,050,205)			(18,050,205)		(28,742,291)
INT ON TAX ASSESSMENT									0		0
ECON DEV EXPENSE TOTAL			(1,092,906)			421,588			(671,318)		671,318
ECON DEV EXPENSE ALLOWED			1,038,261			(400,509)			637,752		(637,752)
LIAISON EXPENSES			(212,172)		(10,855)	86,033			(136,994)		136,994
CORPORATE ADVERTISING			(39,235)			15,135			(24,100)		24,100
INDUSTRY ASSOCIATION DUES			(581)			224			(357)		357
RETAIL FUEL EXPENSES	(575,594,331)			(292,112)	(304,926)	222,035,513			(353,558,818)		353,558,818
ECCR AND PPCC EXPENSES	(35,258,945)		(8,308,593)			17,267,935			(27,496,641)		27,496,641
FRANCHISE FEE					(37,738,255)	14,557,532			(23,180,723)		23,180,723
GRT, FPSC FEES ON CLAUSES & FEES					(1,475,397)	569,134			(906,263)		906,263
GROSS RECEIPTS TAX ADJUST					(31,156,948)	12,018,793			(19,138,155)		19,138,155
INTEREST SYNCHRONIZATION						3,149,900			3,149,900		(3,149,900)
TOTAL FPSC ADJUSTMENTS	(806,781,901)	(610,853,276)	(40,550,709)	(18,198,139)	(71,230,539)	(22,290,018)	0	0	(763,122,682)		(43,659,219)
FPSC ADJUSTED	480,141,812	0	228,036,374	79,570,947	25,162,301	36,825,810	(108,393)	(1,210,304)	(5,809)	368,270,926	91,870,886
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	480,141,812	0	228,036,374	79,570,947	25,162,301	36,825,810	(108,393)	(1,210,304)	(5,809)	368,270,926	91,870,886
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY				22,886,576	AND THE JURISDICTIONAL NOI BY	22,171,764					
CURRENT MO. SYSTEM PER BOOKS	162,088,854	92,376,377	22,709,178	9,677,148	9,026,276	6,954,739	2,256,734	(128,650)	0	142,873,803	19,215,051
CURRENT MO. JURIS PER BOOKS	135,553,429	70,826,887	21,466,748	9,025,391	8,850,238	6,323,070	1,954,267	(98,501)	0	118,348,099	17,205,330

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
June, 2010

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<u>BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(38,712,241)	(14,933,247)
INVESTMENT	(243,059,381)	IIC FUEL REVENUES	(61,220,437)	(23,615,783)
ACCUMULATED DEPRECIATION	100,276,277	FUEL REVENUES	(633,296,016)	(244,293,938)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(1,158,469)	(446,879)
INVESTMENT	(10,401,537)	ECCR, PPCC, AND ECRC REVENUES	(161,397,880)	(62,259,232)
ACCUMULATED DEPRECIATION	(419,897)	GROSS RECEIPTS TAX REVENUES/STORM RECOVERY REV	(31,259,224)	(12,058,246)
ENVIRONMENTAL RECOVERY CLAUSE		COMPETITIVE SALES REV/TRANS REV/G/L ON SALE OF GAS	(925,648)	(357,069)
INVESTMENT	(591,084,838)	CORPORATE ADVERTISING	(40,081)	15,461
ACCUMULATED DEPRECIATION	28,529,158	INDUSTRY ASSOCIATION DUES	(593)	229
PROPERTY HELD FOR FUTURE USE	0	FUEL AND PPCC EXPENSES	(731,815,420)	282,297,798
INTEREST BEARING CWIP	(255,929,027)	GAIN/LOSS ON DISPOSITION OF PROPERTY	0	0
SCHERER CWIP	(69,241,891)	ECON DEVELOP EXPENSE- TOTAL	(1,092,906)	421,588
ECRC CWIP	(1,295,548)	ECON DEV EXPENSE - ALLOWED	1,038,261	(400,509)
ECCR CWIP	(10,069)	INTEREST ON TAX ADJUSTMENT	0	0
TALLAHASSEE OFFICE INVESTMENT	(357)	CONSERVATION EXPENSES - O & M	(8,908,593)	3,436,490
ACCUM. DEPRECIATION	357	CONSERVATION EXPENSES - OTHER TAXES	(187,083)	72,167
WORKING CAPITAL:		TALLAHASSEE OFFICE DEPRECIATION	0	0
ECRC WORKING CAPITAL	(20,050,420)	MARKETING SUPPORT ACTIVITIES	(56,509)	21,799
LOANS TO EMPLOYEES AND RETIREES	(55,812)	FRANCHISE FEE	(37,738,255)	14,557,532
FAS 133 ASSOCIATED AMOUNTS (NET)	(8,136)	GROSS RECEIPTS TAX EXPENSE	(31,156,948)	12,018,793
CONSERVATION/AEM INVENTORY	(1,865,554)	LIAISON EXPENSE	(227,912)	87,917
INTEREST & DIVIDENDS RECEIVABLE	(312,765)	ECRC/ECCR EXPENSES	(51,841,521)	19,997,867
PLANT SCHERER	(7,323,410)	COMPETITIVE SALES EXPENSES	0	0
TEMPORARY CASH INVESTMENTS	0	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,475,397)	569,134
FUNDED PROP RES & OTHER INVESTMENTS	(8,008,618)	INTEREST SYNCHRONIZATION	4,123,915	4,123,915
FUEL RELATED DEFERRED DEBITS	(18,863,597)			
FLAME RESISTANT CLOTHING	(2,770)			
SALE OF RAIL CARS	101,228			
ACCUM. PROV. FOR RATE REFUNDS	200,789			

GULF POWER COMPANIES
YEAR END RATE OF RETURN
RATE BASE
June, 2010

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	3,537,959,030	1,219,053,217	2,318,905,813	5,664,735	180,812,115	0	2,505,382,663	205,362,589	2,710,745,252
JURISDICTIONAL PER BOOKS	3,206,956,876	1,088,084,824	2,118,872,052	5,487,489	90,001,656	0	2,214,361,197	190,625,602	2,404,986,799

FPSC ADJUSTMENTS:

ENVIRONMENTAL RECOVERY CLAUSE					(329,548)		(789,649,418)	(19,377,998)	(809,027,416)
INT BEARING CWIP	(824,829,774)	(35,509,904)	(789,319,870)		(49,564,979)		(49,564,979)	0	(49,564,979)
ENERGY CONSERVATION CLAUSE							(11,190,858)	(1,865,554)	(13,056,412)
LOANS TO EMPLOYEES AND RETIREES	(10,489,927)	700,931	(11,190,858)				(53,582)	(300,269)	(53,582)
INTEREST AND DIVIDENDS RECEIVABLE								0	(300,269)
NOTES RECEIVABLE								0	0
FUNDED PROP RES & OTHER INVESTMENTS								(8,008,618)	(8,008,618)
FUEL RELATED DEFERRED DEBITS								(18,863,597)	(18,863,597)
FLAME RESISTANT CLOTHING								(2,246)	(2,246)
ACCRUED PROVISION FOR REFUND								162,810	162,810
SALE OF RAILCARS								82,081	82,081
TOTAL FPSC ADJUSTMENTS	(835,319,701)	(34,808,973)	(800,510,728)	0	(49,894,527)	0	(850,405,255)	(48,226,973)	(898,632,228)

FPSC ADJUSTED	2,371,637,175	1,053,275,851	1,318,361,324	5,487,489	40,107,129	0	1,363,955,942	142,398,629	1,506,354,571
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PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
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TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
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PRO FORMA ADJUSTED	2,371,637,175	1,053,275,851	1,318,361,324	5,487,489	40,107,129	0	1,363,955,942	142,398,629	1,506,354,571
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GULF POWER COMPAN.
YEAR END RATE OF RETURN
INCOME STATEMENT
June, 2010

	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,486,894,185	730,904,439	283,763,337	105,215,009	98,361,363	66,532,780	(125,700)	(1,573,392)	(5,957)	1,283,071,879	153,822,306 (a)
JURISDICTIONAL PER BOOKS	1,266,923,713	610,853,276	268,587,083	97,769,087	96,392,840	59,122,753	(108,415)	(1,210,304)	(5,809)	1,131,400,511	135,523,201 (a)
LESS FPSC ADJUSTMENTS:											
ENVIRONMENTAL RECOVERY CLAUSE	(113,980,934)			(17,906,027)	(544,159)	(24,785,122)				(74,514,282)	(39,466,652)
GROSS RECEIPTS TAX REVENUE	(31,259,224)					(12,058,246)				(12,058,246)	(19,200,978)
MARKETING SUPPORT ACTIVITIES		(56,509)				21,799				(34,710)	34,710
FRANCHISE FEE REVENUES	(38,712,241)					(14,933,247)				(14,933,247)	(23,778,994)
RETAIL FUEL REVENUES	(576,037,006)					(222,206,275)				(222,206,275)	(353,830,731)
ECCR & PPCC REVENUES	(46,792,496)					(18,050,205)				(18,050,205)	(28,742,291)
INT ON TAX ASSESSMENT										0	0
ECON DEV EXPENSE TOTAL			(1,092,906)			421,588				(671,318)	671,318
ECON DEV EXPENSE ALLOWED			1,038,261			(400,509)				637,752	(637,752)
LIAISON EXPENSES			(212,172)		(10,855)	86,033				(136,994)	136,994
CORPORATE ADVERTISING			(39,235)			15,135				(24,100)	24,100
INDUSTRY ASSOCIATION DUES			(581)			224				(357)	357
RETAIL FUEL EXPENSES		(575,594,331)				222,035,513				(353,558,818)	353,558,818
ECCR AND PPCC EXPENSES		(35,258,945)				17,267,935				(27,496,641)	27,496,641
FRANCHISE FEE			(8,908,593)	(292,112)	(304,926)	14,557,532				(23,180,723)	23,180,723
GRT, FPSC FEES ON CLAUSES & FEES					(37,738,255)	14,557,532				(906,263)	906,263
GROSS RECEIPTS TAX ADJUST					(1,475,397)	569,134				(19,138,155)	19,138,155
INTEREST SYNCHRONIZATION					(31,156,948)	12,018,793				1,666,292	(1,666,292)
TOTAL FPSC ADJUSTMENTS	(806,781,901)	(610,853,276)	(40,550,709)	(18,198,139)	(71,230,539)	(23,773,626)	0	0	0	(764,606,290)	(42,175,611)
FPSC ADJUSTED	460,141,812	0	228,036,374	79,570,947	25,162,301	35,349,127	(108,415)	(1,210,304)	(5,809)	366,794,221	93,347,591
PRO FORMA REVENUE ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	460,141,812	0	228,036,374	79,570,947	25,162,301	35,349,127	(108,415)	(1,210,304)	(5,809)	366,794,221	93,347,591

(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY 22,886,576 AND THE JURISDICTIONAL NOI BY 22,171,764

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
June, 2010

<u>BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(38,712,241)	(14,933,247)
INVESTMENT	(245,068,151)	IIC FUEL REVENUES	(61,220,437)	(23,615,783)
ACCUMULATED DEPRECIATION	102,481,033	FUEL REVENUES	(633,296,016)	(244,293,938)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(1,158,469)	(446,879)
INVESTMENT	(10,489,927)	ECCR, PPCC, AND ECRC REVENUES	(161,397,880)	(62,259,232)
ACCUMULATED DEPRECIATION	(700,931)	GROSS RECEIPTS TAX REVENUES/STORM RECOVERY REV	(31,259,224)	(12,058,246)
ENVIRONMENTAL RECOVERY CLAUSE		COMPETITIVE SALES REV/TRANS REV/G/L ON SALE OF GAS	(925,648)	(357,069)
INVESTMENT	(852,289,106)	CORPORATE ADVERTISING	(40,081)	15,461
ACCUMULATED DEPRECIATION	36,713,987	INDUSTRY ASSOCIATION DUES	(593)	229
PROPERTY HELD FOR FUTURE USE	0	FUEL AND PPCC EXPENSES	(731,815,420)	282,297,798
INTEREST BEARING CWIP	(51,162,941)	GAIN/LOSS ON DISPOSITION OF PROPERTY	0	0
SCHERER CWIP	(87,908,548)	ECON DEVELOP EXPENSE- TOTAL	(1,092,906)	421,588
ECRC CWIP	(340,454)	ECON DEV EXPENSE - ALLOWED	1,038,261	(400,509)
ECCR CWIP	(0)	INTEREST ON TAX ADJUSTMENT	0	0
TALLAHASSEE OFFICE INVESTMENT	(357)	CONSERVATION EXPENSES - O & M	(8,908,593)	3,436,490
ACCUM. DEPRECIATION	357	CONSERVATION EXPENSES - OTHER TAXES	(187,083)	72,167
WORKING CAPITAL:		TALLAHASSEE OFFICE DEPRECIATION	0	0
ECRC WORKING CAPITAL	(20,050,420)	MARKETING SUPPORT ACTIVITIES	(56,509)	21,799
LOANS TO EMPLOYEES AND RETIREES	(55,812)	FRANCHISE FEE	(37,738,255)	14,557,532
FAS 133 ASSOCIATED AMOUNTS (NET)	(8,136)	GROSS RECEIPTS TAX EXPENSE	(31,156,948)	12,018,793
CONSERVATION/AEM INVENTORY	(1,865,554)	LIAISON EXPENSE	(227,912)	87,917
INTEREST & DIVIDENDS RECEIVABLE	(312,765)	ECRC/ECCR EXPENSES	(51,841,521)	19,997,867
PLANT SCHERER	(6,374,179)	COMPETITIVE SALES EXPENSES	0	0
TEMPORARY CASH INVESTMENTS	0	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,475,397)	569,134
FUNDED PROP RES & OTHER INVESTMENTS	(8,008,618)	INTEREST SYNCHRONIZATION	2,344,539	2,344,539
FUEL RELATED DEFERRED DEBITS	(18,863,597)			
FLAME RESISTANT CLOTHING	(2,770)			
SALE OF RAIL CARS	101,228			
ACCUM. PROV. FOR RATE REFUNDS	200,789			

GULF POWER COMPANY
Financial Integrity Indicators
June, 2010

A. Times Interest Earned with AFUDC

Earnings Before Interest	168,913,959
AFUDC - Debt	6,521,926
Income Taxes	<u>64,003,398</u>
Total	239,439,283
Interest Charges (Before Deducting AFUDC - Debt)	<u>49,663,202</u>
T.I.E. With AFUDC	<u>4.82 x</u>

B. Times Interest Earned without AFUDC

Earnings Before Interest	168,913,959
AFUDC - Other	(16,364,650)
Income Taxes	<u>64,003,398</u>
Total	216,552,707
Interest Charges (Before Deducting AFUDC - Debt)	<u>49,663,202</u>
T.I.E. Without AFUDC	<u>4.36 x</u>

C. Percent AFUDC To Net Income Available
for Common Stockholders

AFUDC - Debt	6,521,926
X (1 - Income Tax Rate)	0.6143
Subtotal	4,006,093
UDC - Other	<u>16,364,650</u>
Total	<u>20,370,743</u>
Net Income Available for Common Stockholders	<u>119,570,183</u>
Percent AFUDC to Available Net Income	<u>17.04%</u>

D. Percent Internally Generated Funds

Net Income	125,772,683
Preferred Dividends	(6,202,500)
Common Dividends	(96,800,000)
AFUDC (Debt & Other)	(22,886,576)
Depreciation & Amortization	112,958,794
Deferred Income Taxes	(129,371)
Investment Tax Credits	0
Other	<u>58,973,132</u>
Total	171,686,162
Construction Expenditures (Excluding AFUDC Other & Debt)	<u>345,784,017</u>
Percent Internally Generated Funds	<u>49.65%</u>

E. Long Term Debt as Percent of Total
Investor Capital
(See calculation in item F. below)

F. Short Term Debt as Percent of Total Investor Capital
Reconciled Average Retail Amounts

Long Term Debt	629,484,453
Short Term Debt	12,066,405
Preferred Stock	52,011,785
Common Equity	<u>571,654,694</u>
Total	<u>1,265,217,337</u>
% Long Term Debt To Total	<u>49.75%</u>
% Short Term Debt To Total	<u>0.95%</u>

G. FPSC Adjusted Average Jurisdictional Return
On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	6.34%	6.34%
Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(1.82)	(1.82)
Short Term Debt	(0.00)	(0.00)
Preferred Stock	(0.25)	(0.25)
Customer Deposits	(0.08)	(0.08)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	<u>(0.03)</u>	<u>(0.03)</u>
Subtotal	<u>(2.18)</u>	<u>(2.18)</u>
Total	4.15	4.15
Divided by Common Equity Ratio	<u>39.43</u>	<u>39.43</u>
Jurisdictional Return on Common Equity	<u>10.54%</u>	<u>10.54%</u>

GULF POWER COMPANY

Supplemental 1

Storm Accrual - Twelve Month to Date
June, 2010

<u>Month</u>	<u>Year</u>	<u>\$</u>
July	09	291,667
August	09	291,667
September	09	291,667
October	09	291,667
November	09	291,667
December	09	291,663
January	10	291,667
February	10	291,667
March	10	291,667
April	10	291,667
May	10	291,667
June	10	291,667
12 - M-T-D		<u><u>3,500,000</u></u>

1 GULF POWER COMPANY

2 DOCKET NO. 990315-EI

3 RTP QUARTERLY REPORT

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8 Forty-Third Quarterly Report

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10 Report Period: Second Quarter, 2010

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13 <u>Rate Class</u>	14 <u>Second Quarter Total Revenue</u>	15 <u>Second Quarter Total KWH Sales</u>	16 <u>Second Quarter ¢/KWH</u>	17 <u>12-Month Rolling Average ¢/KWH</u>
18 RTP	19 \$16,463,762.18	20 196,928,471	21 8.360	22 8.575
23 PX/PXT	24 -	25 -	26 -	27 -
28 LP/LPT	29 \$41,410,099.03	30 431,285,434	31 9.602	32 9.428

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58 **Notes to Quarterly
Real Time Pricing Report**

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1. Gulf Power's Real Time Pricing (RTP) multipliers ("M") changed effective May 1, 2010. The reason for this change was to reflect new lambda forecasts.

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**Multipliers
Effective 5/1/2010**

On-Peak	1.001
Intermediate	0.267
Off-Peak	0.183

2. RTP prices vary by hour and by season due to the "M" multipliers. The prices for the LP/LPT and PX/PXT rate classes do not have this variability in pricing. As a result, comparisons between RTP and the other rate classes are meaningful only on an annual basis or a 12-month rolling average basis.