

Robert L. McGee, Jr.
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January 13, 2016

Mr. Bart Fletcher
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Monthly Rate of Return Report

Dear Mr. Fletcher:

Enclosed is Gulf Power Company's Jurisdictional Rate of Return Report for the month of November, 2015.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Enclosure

cc/enc.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee, FL 32399-1400

GOV 2-1-5-3

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
2016 JAN 14 PM 4: 04
DIVISION OF
ACCOUNTING & FINANCE

November 2015

Earnings Surveillance
Report
(Rate of Return)



GULF POWER COMPANY
Earnings Surveillance Report Summary
November, 2015

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	187,904,690	(70,647,399)	117,257,291	0	117,257,291
Average Rate Base	3,394,726,737	(1,408,131,287)	1,986,595,449	0	1,986,595,449
Average Rate of Return	5.54%		5.90%		5.90%
II. Year End Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	187,888,827	(71,007,311)	116,881,516	0	116,881,516
Year End Rate Base	3,430,476,440	(1,442,005,247)	1,988,471,193	0	1,988,471,193
Year End Rate of Return	5.48%		5.88%		5.88%

(a) Includes AFUDC Earnings

(b) Includes Reversal of AFUDC Earnings

**III. Required Rates of Return
Average Capital Structure
(FPSC Adjusted Basis)**

Low	5.22%
Midpoint	5.58%
High	5.94%

IV. Financial Integrity Indicators

A. Tie With AFUDC	5.04 x (System per Books Basis)
B. Tie Without AFUDC	4.71 x (System per Books Basis)
C. AFUDC To Net Income	11.94% (System per Books Basis)
D. Internally Generated Funds	109.39% (System per Books Basis)
E. LTD To Total Investor Funds	46.16% (FPSC Adjusted Basis)
F. STD To Total Investor Funds	2.30% (FPSC Adjusted Basis)
G. Return on Common Equity	11.14% (FPSC Adjusted Basis)
H. Return on Common Equity	11.14% (Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title
Susan D. Ritenour
Corporate Planning Manager, Corporate Treasurer & Secretary

Signature


Date
1/21/16

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
November, 2015

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,660,853,723	1,569,518,610	3,091,335,113	14,956,420	406,629,170	0	3,512,920,703	219,713,464	3,732,634,167
JURISDICTIONAL PER BOOKS	4,141,735,129	1,418,666,177	2,723,068,952	14,518,872	394,646,440	0	3,132,234,264	262,492,472	3,394,726,737
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(1,046,861,649)	(188,851,077)	(858,010,572)		(19,342,914)		(877,353,486)	(6,246,132)	(883,599,618)
INT BEARING CWIP					(340,709,243)		(340,709,243)	0	(340,709,243)
ENERGY CONSERVATION CLAUSE	(12,837,815)	7,130,008	(19,967,823)		(5,769)		(19,973,592)	(1,406,132)	(21,379,725)
TRANSMISSION INVESTMENT PURSUANT TO STIP. & SETT.	(108,847,931)		(108,847,931)				(108,847,931)	0	(108,847,931)
CAPITALIZED DEF. EARNINGS ON TRANSM PURSUANT TO STIP. & SETT.								(1,692,067)	(1,692,067)
LOANS TO EMPLOYEES / RETIREES								(46,170)	(46,170)
INTEREST AND DIVIDENDS RECEIVABLE								(49,739)	(49,739)
FUNDED PROP RES. N. ESCAMBIA & OTHER INV.				(12,661,331)			(12,661,331)	(4,358,940)	(17,020,271)
FUEL RELATED DEFERRED DEBITS								(31,508,693)	(31,508,693)
ACCRUED PROVISION FOR REFUND								0	0
UNAMORTIZED RATE CASE EXPENSES								(3,277,831)	(3,277,831)
TOTAL FPSC ADJUSTMENTS	(1,168,547,395)	(181,721,069)	(986,826,326)	(12,661,331)	(360,057,926)	0	(1,359,545,583)	(48,585,704)	(1,408,131,287)
FPSC ADJUSTED	2,973,187,734	1,236,945,108	1,736,242,626	1,857,541	34,588,514	0	1,772,688,681	213,906,768	1,986,595,449
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,973,187,734	1,236,945,108	1,736,242,626	1,857,541	34,588,514	0	1,772,688,681	213,906,768	1,986,595,449

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
November, 2015

SCHEDULE 2
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	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION OF PROPERTY	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,495,241,470	603,719,215	347,548,505	140,249,898	117,448,060	(7,801,447)	96,937,560	(749,437)	0	1,297,352,354	197,889,115 (a)
JURISDICTIONAL PER BOOKS	1,321,999,604	508,476,367	327,183,954	128,906,811	115,406,594	(587,545)	74,773,555	(487,149)	0	1,153,672,587	168,327,018 (a)
LESS FPSC ADJUSTMENTS:											
RETAIL FUEL REVENUES & EXPENSES	(422,371,599)	(422,017,743)				(136,500)				(422,154,243)	(217,356)
PURCHASED POWER CAPACITY REVENUES & EXPENSES	(86,078,304)	(86,272,698)				74,988				(86,197,710)	119,406
ENERGY CONSERVATION COST REVENUES & EXPENSES	(18,263,328)		(15,782,518)	(359,433)	(335,266)	(688,992)				(17,166,209)	(1,097,119)
ENVIRONMENTAL COST RECOVERY CLAUSE	(141,654,282)		(26,150,806)	(39,852,503)	(3,491,915)	(27,835,357)				(97,330,581)	(44,323,701)
FRANCHISE FEE REVENUE & EXPENSE	(44,097,292)				(42,963,045)	(437,535)				(43,400,580)	(696,712)
GROSS RECEIPTS TAX REVENUE & ADJUSTMENT	(33,200,715)				(32,823,681)	(145,441)				(32,969,122)	(231,593)
MARKETING SUPPORT ACTIVITIES			(203,519)			78,508				(125,011)	125,011
WHOLESALE EXPENSES		(185,926)				71,721				(114,205)	114,205
INSTITUTIONAL ADVERTISING EXPENSE			(186,391)			71,900				(114,491)	114,491
ECONOMIC DEVELOPMENT EXPENSE			(53,877)			20,783				(33,094)	33,094
MGMT FINANCIAL PLANNING SERVICES			(21,931)			8,460				(13,471)	13,471
DIRECTORS' & OFFICERS' INSURANCE			(46,710)			18,018				(28,692)	28,692
INDUSTRY ASSOCIATION DUES			(1,416)			546				(870)	870
TALLAHASSEE LIAISON EXPENSES			(435,568)			176,210				(280,588)	280,588
DEPRECIATION CREDIT ADJUSTMENT						0				0	0
GRT, FPSC FEES ON CLAUSES & FEES					(1,558,430)	601,164				(957,266)	957,266
(GAIN) / LOSS ON DISPOSITION OF PROPERTY						8,198			(21,251)	(13,053)	13,053
INTEREST SYNCHRONIZATION						6,303,394				6,303,394	(6,303,394)
TOTAL FPSC ADJUSTMENTS	(745,665,520)	(508,476,367)	(42,882,736)	(40,211,936)	(81,193,567)	(21,809,936)	0	0	(21,251)	(694,595,793)	(51,069,727)
FPSC ADJUSTED	576,334,085	0	284,301,218	88,694,875	34,213,027	(22,397,481)	74,773,555	(487,149)	(21,251)	459,076,794	117,257,291
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	576,334,085	0	284,301,218	88,694,875	34,213,027	(22,397,481)	74,773,555	(487,149)	(21,251)	459,076,794	117,257,291
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY				20,043,317	AND THE JURISDICTIONAL NOI BY	19,577,672					
CURRENT MONTH SYSTEM PER BOOKS	100,778,216	34,389,803	24,615,657	13,717,184	8,999,536	893,529	4,667,254	(58,495)	0	87,224,469	13,553,748
CURRENT MONTH JURISDICTIONAL PER BOOKS	91,562,035	31,505,843	22,406,178	12,704,549	8,793,875	2,102,001	2,511,169	(36,719)	0	79,986,896	11,575,139

TOTALS MAY NOT ADD DUE TO ROUNDING.

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
November, 2015

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<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>NET OPERATING INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
ENVIRONMENTAL COST RECOVERY CLAUSE INVESTMENT	(1,078,360,117)	FUEL & IIC FUEL REVENUES AND ECONOMY PROFITS	(518,901,917)	(200,166,414)
ACCUMULATED DEPRECIATION	194,533,318	ENVIRONMENTAL COST RECOVERY CLAUSE REVENUES	(145,867,047)	(56,268,213)
CWIP	(19,924,913)	PURCHASED POWER CAPACITY COST CLAUSE REVENUES	(86,339,931)	(33,305,628)
ENERGY CONSERVATION COST RECOVERY INVESTMENT	(12,837,815)	ENERGY CONSERVATION COST RECOVERY CLAUSE REVENUES	(18,263,328)	(7,045,079)
ACCUMULATED DEPRECIATION	(7,130,008)	FUEL EXPENSE	(514,946,102)	198,640,459
CWIP	(5,769)	PURCHASED POWER CAPACITY COST EXPENSE	(88,875,451)	34,283,705
TRANSMISSION PURSUANT TO STIP. & SETT. INVESTMENT	(108,847,931)	CONSERVATION EXPENSES - DEPRECIATION AND O & M	(16,141,951)	6,226,757
FAS 143 NET PLANT	(48,491,013)	CONSERVATION EXPENSES - OTHER TAXES	(335,266)	129,329
INTEREST BEARING CWIP	(348,812,847)	ENVIRONMENTAL COST RECOVERY EXPENSE	(71,530,680)	27,592,960
PHFU - NORTH ESCAMBIA	(13,042,899)	FRANCHISE FEE REVENUES	(44,097,292)	(17,010,530)
		FRANCHISE FEE	(42,963,045)	16,572,985
WORKING CAPITAL:		GROSS RECEIPTS TAX REVENUES	(33,200,715)	(12,807,176)
ECRC WORKING CAPITAL	(6,434,068)	GROSS RECEIPTS TAX EXPENSE	(32,823,681)	12,661,735
CONSERVATION/AEM INVENTORY	(1,406,132)	MARKETING SUPPORT ACTIVITIES	(203,519)	78,508
CAPITALIZED DEF. EARNINGS ON TRANSMISSION PURSUANT TO STIP. & SETT.	(1,692,067)	WHOLESALE EXPENSE	(191,593)	73,907
FUNDED PROPERTY INSURANCE RESERVE	0	INSTITUTIONAL ADVERTISING EXPENSE	(190,063)	73,317
LOANS TO EMPLOYEES AND RETIREES	(48,185)	ECONOMIC DEVELOPMENT EXPENSE	(53,877)	20,783
INTEREST & DIVIDENDS RECEIVABLE	(51,910)	MGMT FINANCIAL PLANNING SERVICES	(22,415)	8,647
NORTH ESCAMBIA SITE	(4,549,398)	DIRECTORS' & OFFICERS' INSURANCE	(47,741)	18,416
UNAMORTIZED RATE CASE EXPENSE	(3,421,051)	INDUSTRY ASSOCIATION DUES	(1,444)	557
FUEL RELATED DEFERRED DEBITS	(31,508,693)	TALLAHASSEE LIAISON EXPENSE	(468,889)	180,103
UNREALIZED LOSS ON FWD CONTRACT	46	DEPRECIATION CREDIT ADJUSTMENT	0	0
ACCUM. PROV. FOR RATE REFUNDS	0	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,558,430)	601,164
FAS 143 WORKING CAPITAL	60,466,023	COMP SALES/TRANS REV/G/L SALE GAS/PROV RT REFN. ESC REV	(112,612)	(43,440)
FAS 158 REGULATORY ASSETS	(139,626,648)	GAIN/LOSS ON DISPOSITION OF PROPERTY	(21,642)	8,348
FAS 158 REGULATORY LIABILITIES	139,626,648	INTEREST SYNCHRONIZATION	6,636,057	6,636,057
PPA REGULATORY ASSETS	(175,903,686)			
PPA REGULATORY LIABILITIES	175,903,686			
FAS 133 REGULATORY ASSETS	(83,206,759)			
FAS 133 REGULATORY LIABILITIES	83,206,759			

GULF POWER COMPANY
YEAR END RATE OF RETURN
RATE BASE
November, 2015

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	5,124,157,242	1,619,089,045	3,505,068,197	14,756,744	67,645,150	0	3,587,470,090	219,713,464	3,807,183,554
JURISDICTIONAL PER BOOKS	4,549,797,439	1,463,209,006	3,086,588,433	14,325,038	64,511,059	0	3,165,424,530	265,051,910	3,430,476,440
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(1,363,717,194)	(207,593,291)	(1,156,123,903)		(23,415,954)		(1,179,539,857)	(6,246,132)	(1,185,785,989)
INT BEARING CWIP					(40,829)		(40,829)	0	(40,829)
ENERGY CONSERVATION CLAUSE	(13,596,639)	7,281,402	(20,878,041)				(20,878,041)	(1,406,132)	(22,284,173)
TRANSMISSION INVESTMENT PURSUANT TO STIP. & SETT.	(176,875,420)		(176,875,420)				(176,875,420)	0	(176,875,420)
CAPITALIZED DEF. EARNINGS ON TRANSM PURSUANT TO STIP. & SETT.								(5,116,132)	(5,116,132)
LOANS TO EMPLOYEES AND RETIREES								(46,170)	(46,170)
INTEREST AND DIVIDENDS RECEIVABLE								(49,739)	(49,739)
FUNDED PROP RES, N. ESCAMBIA SITE, & OTHER INV.				(12,661,331)			(12,661,331)	(4,358,940)	(17,020,271)
FUEL RELATED DEFERRED DEBITS								(31,508,693)	(31,508,693)
ACCRUED PROVISION FOR REFUND								0	0
UNAMORTIZED RATE CASE EXPENSES								(3,277,831)	(3,277,831)
TOTAL FPSC ADJUSTMENTS	(1,554,189,253)	(200,311,889)	(1,353,877,364)	(12,661,331)	(23,456,783)	0	(1,389,995,478)	(52,009,769)	(1,442,005,247)
FPSC ADJUSTED	2,995,608,186	1,262,897,117	1,732,711,069	1,663,707	41,054,276	0	1,775,429,052	213,042,141	1,988,471,193
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,995,608,186	1,262,897,117	1,732,711,069	1,663,707	41,054,276	0	1,775,429,052	213,042,141	1,988,471,193

GULF POWER COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
November, 2015

SCHEDULE 3
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	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION OF PROPERTY	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,495,241,470	603,719,215	347,548,505	140,249,898	117,448,060	(7,801,447)	96,937,560	(749,437)	0	1,297,352,354	197,889,115 (a)
JURISDICTIONAL PER BOOKS	1,321,999,604	508,476,367	327,183,954	128,906,811	115,406,594	(597,427)	74,799,300	(487,149)	0	1,153,688,450	168,311,155 (a)
LESS FPSC ADJUSTMENTS:											
RETAIL FUEL REVENUES & EXPENSES	(422,371,599)	(422,017,743)				(136,500)				(422,154,243)	(217,356)
PURCHASED POWER CAPACITY REVENUES & EXPENSES	(86,078,304)	(86,272,698)				74,988				(86,197,710)	119,406
ENERGY CONSERVATION COST REVENUES & EXPENSES	(18,263,328)		(15,782,518)	(359,433)	(335,266)	(688,992)				(17,166,209)	(1,097,119)
ENVIRONMENTAL COST RECOVERY CLAUSE	(141,654,282)		(26,150,806)	(39,852,503)	(3,491,915)	(27,835,357)				(97,330,581)	(44,323,701)
FRANCHISE FEE REVENUE & EXPENSE	(44,097,292)				(42,963,045)	(437,535)				(43,400,580)	(696,712)
GROSS RECEIPTS TAX REVENUE & ADJUSTMENT	(33,200,715)				(32,823,681)	(145,441)				(32,969,122)	(231,593)
MARKETING SUPPORT ACTIVITIES			(203,519)			78,508				(125,011)	125,011
WHOLESALE EXPENSES		(185,926)				71,721				(114,205)	114,205
INSTITUTIONAL ADVERTISING EXPENSE			(186,391)			71,900				(114,491)	114,491
ECONOMIC DEVELOPMENT EXPENSE			(53,877)			20,783				(33,094)	33,094
MGMT FINANCIAL PLANNING SERVICES			(21,931)			8,460				(13,471)	13,471
DIRECTORS' & OFFICERS' INSURANCE			(46,710)			18,018				(28,692)	28,692
INDUSTRY ASSOCIATION DUES			(1,416)			546				(870)	870
TALLAHASSEE LIAISON EXPENSES			(435,568)		(21,230)	176,210				(280,588)	280,588
DEPRECIATION CREDIT ADJUSTMENT										0	0
GRT, FPSC FEES ON CLAUSES & FEES					(1,558,430)	601,164				(957,266)	957,266
(GAIN) / LOSS ON DISPOSITION OF PROPERTY						8,198			(21,251)	(13,053)	13,053
INTEREST SYNCHRONIZATION						6,663,306				6,663,306	(6,663,306)
TOTAL FPSC ADJUSTMENTS	(745,665,520)	(508,476,367)	(42,882,736)	(40,211,936)	(81,193,567)	(21,450,024)	0	0	(21,251)	(694,235,881)	(51,429,639)
FPSC ADJUSTED	576,334,085	0	284,301,218	88,694,875	34,213,027	(22,047,451)	74,799,300	(487,149)	(21,251)	459,452,569	116,881,516
PRO FORMA REVENUE ANNUALIZATION											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	576,334,085	0	284,301,218	88,694,875	34,213,027	(22,047,451)	74,799,300	(487,149)	(21,251)	459,452,569	116,881,516
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY				20,043,317	AND THE JURISDICTIONAL NOI BY	19,577,672					

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
November, 2015

SCHEDULE 3
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RATE BASE ADJUSTMENTS

AMOUNT

NET OPERATING INCOME STATEMENT ADJUSTMENTS

AMOUNT

TAX EFFECT

ENVIRONMENTAL COST RECOVERY CLAUSE INVESTMENT	(1,404,808,991)	FUEL & IIC FUEL REVENUES AND ECONOMY PROFITS	(518,901,917)	(200,186,414)
ACCUMULATED DEPRECIATION	213,848,534	ENVIRONMENTAL COST RECOVERY CLAUSE REVENUES	(145,867,047)	(56,268,213)
CWIP	(24,121,528)	PURCHASED POWER CAPACITY COST CLAUSE REVENUES	(86,339,931)	(33,305,628)
ENERGY CONSERVATION COST RECOVERY INVESTMENT	(13,596,639)	ENERGY CONSERVATION COST RECOVERY CLAUSE REVENUES	(18,283,328)	(7,045,079)
ACCUMULATED DEPRECIATION	(7,281,402)	FUEL EXPENSE	(514,946,102)	198,640,459
CWIP	0	PURCHASED POWER CAPACITY COST EXPENSE	(88,875,451)	34,283,705
TRANSMISSION PURSUANT TO STIP. & SETT. INVESTMENT	(176,875,420)	CONSERVATION EXPENSES - DEPRECIATION AND O & M	(16,141,951)	6,226,757
FAS 143 NET PLANT	(89,975,147)	CONSERVATION EXPENSES - OTHER TAXES	(335,266)	129,329
INTEREST BEARING CWIP	(41,801)	ENVIRONMENTAL COST RECOVERY EXPENSE	(71,530,680)	27,592,960
PHFU - NORTH ESCAMBIA	(13,042,899)	FRANCHISE FEE REVENUES	(44,097,292)	(17,010,530)
		FRANCHISE FEE	(42,963,045)	16,572,995
		GROSS RECEIPTS TAX REVENUES	(33,200,715)	(12,807,176)
		GROSS RECEIPTS TAX EXPENSE	(32,823,681)	12,681,735
		MARKETING SUPPORT ACTIVITIES	(203,519)	78,508
		WHOLESALE EXPENSE	(191,593)	73,907
		INSTITUTIONAL ADVERTISING EXPENSE	(190,063)	73,317
		ECONOMIC DEVELOPMENT EXPENSE	(53,877)	20,783
		MGMT FINANCIAL PLANNING SERVICES	(22,415)	8,647
		DIRECTORS' & OFFICERS' INSURANCE	(47,741)	18,416
		INDUSTRY ASSOCIATION DUES	(1,444)	557
		TALLAHASSEE LIAISON EXPENSE	(466,889)	180,103
		DEPRECIATION CREDIT ADJUSTMENT	0	0
		GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,558,430)	601,164
		COMP SALES/TRANS REV/G/L SALE GAS/PROV RT REFN. ESC REV	(112,612)	(43,440)
		GAIN/LOSS ON DISPOSITION OF PROPERTY	(21,642)	8,348
		INTEREST SYNCHRONIZATION	7,009,643	7,009,643
WORKING CAPITAL:				
ECRC WORKING CAPITAL	(6,434,068)			
CONSERVATION/AEM INVENTORY	(1,406,132)			
CAPITALIZED DEF. EARNINGS ON TRANSMISSION PURSUANT TO STIP. & SETT.	(1,692,067)			
FUNDED PROPERTY INSURANCE RESERVE	0			
LOANS TO EMPLOYEES AND RETIREES	(48,185)			
INTEREST & DIVIDENDS RECEIVABLE	(51,910)			
NORTH ESCAMBIA SITE	(4,549,398)			
UNAMORTIZED RATE CASE EXPENSE	(3,421,051)			
FUEL RELATED DEFERRED DEBITS	(31,508,693)			
UNREALIZED LOSS ON FWD CONTRACT	46			
ACCUM. PROV. FOR RATE REFUNDS	0			
FAS 143 WORKING CAPITAL	60,466,023			
FAS 158 REGULATORY ASSETS	(139,626,648)			
FAS 158 REGULATORY LIABILITIES	139,626,648			
PPA REGULATORY ASSETS	(175,903,686)			
PPA REGULATORY LIABILITIES	175,903,686			
FAS 133 REGULATORY ASSETS	(83,206,759)			
FAS 133 REGULATORY LIABILITIES	83,206,759			

GULF POWER COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
November, 2015

SCHEDULE 4

AVERAGE	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,331,680,875	1,217,083,008	(504,845,543)	0	712,237,465	35.85	4.48	1.61	4.48	1.61	4.48	1.61
SHORT TERM DEBT	100,465,884	60,607,192	(25,139,839)	0	35,467,353	1.79	0.37	0.01	0.37	0.01	0.37	0.01
PREFERENCE STOCK	146,503,934	133,895,477	(55,539,790)	0	78,355,687	3.94	6.14	0.24	6.14	0.24	6.14	0.24
CUSTOMER DEPOSITS	35,559,490	35,914,581	(14,897,354)	0	21,017,227	1.06	2.34	0.02	2.34	0.02	2.34	0.02
COMMON EQUITY	1,329,005,187	1,224,829,310	(508,058,706)	0	716,770,604	36.08	9.25	3.34	10.25	3.70	11.25	4.06
DEFERRED INCOME TAXES	831,875,519	772,456,326	(320,414,574)	0	452,041,752	22.75						
FASB 109 DEFERRED TAXES	(54,778,047)	(50,865,362)	21,098,932	0	(29,766,430)	(1.50)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	2,494,569	806,204	(334,413)	0	471,791	0.02	6.84	0.00	7.31	0.00	7.79	0.00
TOTAL	3,722,807,411	3,394,726,737	(1,408,131,287)	0	1,986,595,449	100.00 %		5.22 %		5.58 %		5.94 %

YEAR-END	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,286,756,585	1,203,943,332	(506,079,150)	0	697,864,182	35.10	4.45	1.56	4.45	1.56	4.45	1.56
SHORT TERM DEBT	31,862,920	(2,196,394)	923,257	0	(1,273,137)	(0.06)	0.50	(0.00)	0.50	(0.00)	0.50	(0.00)
PREFERENCE STOCK	146,504,320	137,075,575	(57,619,897)	0	79,455,678	4.00	6.14	0.25	6.14	0.25	6.14	0.25
CUSTOMER DEPOSITS	35,858,757	37,144,296	(15,613,653)	0	21,530,643	1.08	2.40	0.03	2.40	0.03	2.40	0.03
COMMON EQUITY	1,345,732,822	1,277,814,729	(537,131,088)	0	740,683,641	37.25	9.25	3.45	10.25	3.82	11.25	4.19
DEFERRED INCOME TAXES	870,277,692	829,488,507	(348,676,577)	0	480,811,930	24.17						
FASB 109 DEFERRED TAXES	(56,013,191)	(53,387,899)	22,441,673	0	(30,946,226)	(1.56)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	2,139,945	594,294	(249,812)	0	344,482	0.02	6.88	0.00	7.37	0.00	7.86	0.00
TOTAL	3,663,119,848	3,430,476,440	(1,442,005,247)	0	1,988,471,193	100.00 %		5.28 %		5.65 %		6.03 %

GULF POWER COMPANY
Financial Integrity Indicators
November, 2015

A. Times Interest Earned with AFUDC

Earnings Before Interest	211,684,584
AFUDC - Debt	6,191,374
Income Taxes	89,821,075
	<hr/>
Total	307,697,033
Interest Charges (Before Deducting AFUDC - Debt)	61,038,793
	<hr/>
T.I.E. With AFUDC	5.04 x

B. Times Interest Earned without AFUDC

Earnings Before Interest	211,684,584
AFUDC - Other	(13,851,943)
Income Taxes	89,821,075
	<hr/>
Total	287,653,716
Interest Charges (Before Deducting AFUDC - Debt)	61,038,793
	<hr/>
T.I.E. Without AFUDC	4.71 x

C. Percent AFUDC To Net Income Available for Common Stockholders

AFUDC - Debt	6,191,374
X (1 - Income Tax Rate)	0.61425
	<hr/>
Subtotal	3,803,052
AFUDC - Other	13,851,943
	<hr/>
Total	17,654,994
	<hr/>
Net Income Available for Common Stockholders	147,834,665
Percent AFUDC to Available Net Income	11.94%

D. Percent Internally Generated Funds

Net Income	156,837,165
Preference Dividends	(9,002,500)
Common Dividends	(130,160,000)
AFUDC (Debt & Other)	(20,043,317)
Depreciation & Amortization	147,893,404
Deferred Income Taxes	96,776,000
Investment Tax Credits	0
Other	26,636,658
	<hr/>
Total	268,937,410
	<hr/>
Construction Expenditures (Excluding AFUDC Other & Debt)	245,849,088
	<hr/>
Percent Internally Generated Funds	109.39%

E. Long Term Debt as Percent of Total Investor Capital
(See calculation in item F. below)F. Short Term Debt as Percent of Total Investor Capital
Reconciled Average Retail Amounts

Long Term Debt	712,237,465
Short Term Debt	35,467,353
Preference Stock	78,355,687
Common Equity	716,770,604
	<hr/>
Total	1,542,831,109
	<hr/>
% Long Term Debt To Total	46.16%
	<hr/>
% Short Term Debt To Total	2.30%

G. FPSC Adjusted Average Jurisdictional Return
On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	5.90%	5.90%
Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(1.61)	(1.61)
Short Term Debt	(0.01)	(0.01)
Preference Stock	(0.24)	(0.24)
Customer Deposits	(0.02)	(0.02)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	(0.00)	(0.00)
	<hr/>	<hr/>
Subtotal	(1.88)	(1.88)
	<hr/>	<hr/>
Total	4.02	4.02
Divided by Common Equity Ratio	36.08	36.08
	<hr/>	<hr/>
Jurisdictional Return on Common Equity	11.14%	11.14%