



Gulf Power®

Mitchell P. Goldstein

Vice President, Finance

November 13, 2020

Mr. Andrew Maurey, Director
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Monthly Rate of Return Report

Dear Mr. Maurey:

Attached is Gulf Power Company's Jurisdictional Rate of Return Report for the month of September 2020.

Sincerely,

Mitchell P. Goldstein
Vice President, Finance

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Attachment

cc/att.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee, FL 32399-1400

September 2020

Earnings Surveillance
Report
(Rate of Return)



Gulf Power®

GULF POWER COMPANY
Earnings Surveillance Report Summary
September 2020

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return					
(Jurisdictional)					
	(a)	(b)			
Net Operating Income	259,883,377	(97,630,722)	162,252,655	0	162,252,655
Average Rate Base	5,172,153,816	(2,289,884,975)	2,882,268,841	0	2,882,268,841
Average Rate of Return	5.02%		5.63%		5.63%
II. Year End Rate of Return					
(Jurisdictional)					
	(a)	(b)			
Net Operating Income	259,815,117	(99,608,240)	160,206,877	0	160,206,877
Year End Rate Base	5,552,810,533	(2,572,768,973)	2,980,041,560	0	2,980,041,560
Year End Rate of Return	4.68%		5.38%		5.38%

(a) Includes AFUDC Earnings

(b) Includes Reversal of AFUDC Earnings

III. Required Rates of Return

Average Capital Structure
(FPSC Adjusted Basis)


Low	5.13%
Midpoint	5.56%
High	5.99%

IV. Financial Integrity Indicators

A. Tie With AFUDC	5.50	x (System per Books Basis)
B. Tie Without AFUDC	4.99	x (System per Books Basis)
C. AFUDC To Net Income	13.17%	(System per Books Basis)
D. Internally Generated Funds	33.21%	(System per Books Basis)
E. LTD To Total Investor Funds	38.95%	(FPSC Adjusted Basis)
F. STD To Total Investor Funds	7.20%	(FPSC Adjusted Basis)
G. Return on Common Equity	10.42%	(FPSC Adjusted Basis)
H. Return on Common Equity	10.42%	(Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title	Signature	Date
Mitchell P. Goldstein Vice President - Finance		November 13, 2020

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
September 2020

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	5,962,532,537	1,907,919,691	4,054,612,846	14,109,788	741,398,748	0	4,810,121,382	470,606,657	5,280,728,039
JURISDICTIONAL PER BOOKS	5,769,503,389	1,861,025,861	3,908,477,528	13,715,857	725,696,880	0	4,647,890,265	524,263,551	5,172,153,816
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE INT BEARING CWIP	(1,591,793,342)	(413,315,399)	(1,178,477,943)		(80,610,272)		(1,259,088,215)	(40,740,923)	(1,299,829,138)
ENERGY CONSERVATION CLAUSE					(517,675,312)		(517,675,312)	0	(517,675,312)
LOANS TO EMPLOYEES / RETIREES	(17,548,318)	5,704,509	(23,252,827)				(23,252,827)	(700,889)	(23,953,716)
INTEREST AND DIVIDENDS RECEIVABLE								(7,501)	(7,501)
FUNDED PROP RES, N. ESCAMBIA & OTHER INV.				(12,053,751)			(12,053,751)	(20,566)	(20,566)
INTERCOMPANY RECEIVABLES							(44,609,497)	(4,193,600)	(56,663,248)
MICHAEL STORM RECOVERY CLAUSE RELATED DEFERRED DEBITS							(192,620,353)	(4,193,600)	(192,620,353)
LEASES	(204,305,286)	(69,012,819)	(135,292,467)				(1,688,839)	(1,688,839)	(1,688,839)
							(135,292,467)	(57,940,235)	(193,232,702)
TOTAL FPSC ADJUSTMENTS	(1,813,646,946)	(476,623,709)	(1,337,023,237)	(12,053,751)	(598,285,584)	0	(1,947,362,572)	(342,522,403)	(2,289,884,975)
FPSC ADJUSTED	3,955,856,443	1,384,402,152	2,571,454,291	1,662,106	127,411,296	0	2,700,527,693	181,741,148	2,882,268,841
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	3,955,856,443	1,384,402,152	2,571,454,291	1,662,106	127,411,296	0	2,700,527,693	181,741,148	2,882,268,841

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
September 2020

SCHEDULE 2
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	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION OF PROPERTY	TOTAL OPERATING EXPENSES	NET OPERATING INCOME	
SYSTEM PER BOOKS	1,415,793,273	476,126,781	260,087,277	277,467,580	113,082,039	(32,818,167)	60,735,963	24,332,171	(20,800)	1,178,992,843	236,800,430	(a)
JURISDICTIONAL PER BOOKS	1,319,145,931	396,597,010	255,516,079	273,152,038	112,269,974	(27,333,625)	54,183,323	23,893,754	(20,220)	1,088,258,333	230,887,598	(a)
LESS FPSC ADJUSTMENTS:												
RETAIL FUEL REVENUES & EXPENSES	(312,321,569)	(314,128,383)				444,835				(313,683,548)	1,361,979	
PURCHASED POWER CAPACITY REVENUES & EXPENSES	(80,413,400)	(82,468,627)				505,994				(81,962,633)	1,549,233	
ENERGY CONSERVATION COST REVENUES & EXPENSES	(7,206,591)		(3,866,921)	(1,387,607)	(269,385)	(414,273)				(5,938,186)	(1,268,405)	
ENVIRONMENTAL COST RECOVERY CLAUSE	(175,670,903)		(21,441,298)	(58,855,114)	(6,875,179)	(21,788,390)				(108,959,981)	(66,710,922)	
FRANCHISE FEE REVENUE & EXPENSE	(43,356,479)				(42,492,184)	(212,788)				(42,704,972)	(651,508)	
GROSS RECEIPTS TAX REVENUE & ADJUSTMENT	(31,051,890)				(30,311,749)	(182,221)				(30,493,970)	(557,920)	
ECONOMIC DEVELOPMENT EXPENSE			(74,027)			18,225				(55,802)	55,802	(b)
MGMT FINANCIAL PLANNING SERVICES			(18,243)			4,491				(13,752)	13,752	
GRT, FPSC FEES ON CLAUSES & FEES					(1,391,811)	342,662				(1,049,149)	1,049,149	
(GAIN) / LOSS ON DISPOSITION OF PROPERTY						8,424			(34,218)	(25,794)	25,794	
MICHAEL STORM RECOVERY	(66,993,414)			(67,534,489)		133,212				(67,401,277)	407,863	
INTEREST SYNCHRONIZATION						3,909,760				3,909,760	(3,909,760)	
TOTAL FPSC ADJUSTMENTS	(717,014,246)	(396,597,010)	(25,400,489)	(127,777,210)	(81,340,308)	(17,230,069)	0	0	(34,218)	(648,379,303)	(68,634,943)	
FPSC ADJUSTED	602,131,685	0	230,115,590	145,374,828	30,929,666	(44,563,694)	54,183,323	23,893,754	(54,437)	439,879,030	162,252,655	
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS												
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0	
PRO FORMA ADJUSTED	602,131,685	0	230,115,590	145,374,828	30,929,666	(44,563,694)	54,183,323	23,893,754	(54,437)	439,879,030	162,252,655	
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY		29,604,386									28,995,779	
(b) SYSTEM ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:		1,480,530									1,480,530	
CURRENT MONTH SYSTEM PER BOOKS	121,229,615	38,687,215	15,694,324	24,130,508	10,483,828	(47,307,031)	53,371,135	(93,145)	0	94,966,835	26,262,780	
CURRENT MONTH JURISDICTIONAL PER BOOKS	113,339,593	32,002,734	14,897,706	23,746,428	10,419,889	(45,172,301)	51,279,923	(91,467)	0	87,082,913	26,256,680	

TOTALS MAY NOT ADD DUE TO ROUNDING.

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
September 2020

SCHEDULE 2
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<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>NET OPERATING INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
ENVIRONMENTAL COST RECOVERY CLAUSE INVESTMENT	(1,634,482,354)	FUEL & IIC FUEL REVENUES AND ECONOMY PROFITS	(390,809,899)	(99,050,769)
ACCUMULATED DEPRECIATION	424,399,768	ENVIRONMENTAL COST RECOVERY CLAUSE REVENUES	(176,733,483)	(44,793,101)
CWIP	(82,772,093)	PURCHASED POWER CAPACITY COST CLAUSE REVENUES	(80,449,969)	(20,390,045)
ENERGY CONSERVATION COST RECOVERY INVESTMENT	(17,548,318)	ENERGY CONSERVATION COST RECOVERY CLAUSE REVENUES	(7,180,257)	(1,819,836)
ACCUMULATED DEPRECIATION	(5,704,509)	FUEL EXPENSE	(391,301,168)	99,175,281
CWIP	0	PURCHASED POWER CAPACITY COST EXPENSE	(84,825,612)	21,499,051
FAS 143 NET PLANT	(63,912,745)	CONSERVATION EXPENSES - DEPRECIATION AND O & M	(5,254,528)	1,331,760
INTEREST BEARING CWIP	(528,541,059)	CONSERVATION EXPENSES - OTHER TAXES	(269,385)	68,276
PHFU - NORTH ESCAMBIA	(12,399,945)	ENVIRONMENTAL COST RECOVERY EXPENSE	(89,185,927)	22,604,173
LEASES	(137,790,850)	FRANCHISE FEE REVENUES	(43,356,479)	(10,988,700)
WORKING CAPITAL:		FRANCHISE FEE	(42,492,184)	10,769,644
ECRC WORKING CAPITAL	(41,833,520)	GROSS RECEIPTS TAX REVENUES/MICHAEL STORM REVENUES	(98,045,304)	(24,849,582)
CONSERVATION/AEM INVENTORY	(701,384)	GROSS RECEIPTS TAX EXPENSE	(30,311,749)	7,682,513
TEMPORARY CASH INVESTMENT	(45,311,538)	ECONOMIC DEVELOPMENT EXPENSE	(74,026)	18,762
LOANS TO EMPLOYEES AND RETIREES	(7,633)	MICHAEL STORM RECOVERY	(67,534,489)	17,116,616
INTERCOMPANY RECEIVABLES	(4,267,494)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,391,811)	352,754
INTEREST & DIVIDENDS RECEIVABLE	(20,928)	COMP SALES\TRANS REV\G/L SALE GAS\PROV RT REFIN. ESC REV	(245,369)	(62,189)
NORTH ESCAMBIA SITE	(78,315)	GAIN/LOSS ON DISPOSITION OF PROPERTY	(35,200)	8,921
MICHAEL STORM RECOVERY	(192,620,353)	INTEREST SYNCHRONIZATION	3,925,165	3,925,165
CLAUSE RELATED DEFERRED DEBITS	(1,688,839)			
UNREALIZED LOSS ON FWD CONTRACT	(38,963)			
LEASES	(59,010,190)			
FAS 143 WORKING CAPITAL	67,349,241			
FAS 158 REGULATORY ASSETS	(3,415,185)			
FAS 158 REGULATORY LIABILITIES	851,415			
FAS 133 REGULATORY ASSETS	(769,772)			
FAS 133 REGULATORY LIABILITIES	769,772			

GULF POWER COMPANY
YEAR END RATE OF RETURN
RATE BASE
September 2020

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	6,121,551,368	2,003,647,934	4,117,903,434	14,109,788	1,071,411,772	0	5,203,424,994	470,606,657	5,674,031,651
JURISDICTIONAL PER BOOKS	5,928,558,942	1,953,482,130	3,975,076,812	13,715,857	1,048,902,771	0	5,037,695,440	515,115,093	5,552,810,533
<u>FPSC ADJUSTMENTS:</u>									
ENVIRONMENTAL RECOVERY CLAUSE	(1,609,664,742)	(441,157,966)	(1,168,506,776)		(94,651,262)		(1,263,158,038)	(40,740,923)	(1,303,898,961)
INT BEARING CWIP					(823,087,756)		(823,087,756)	0	(823,087,756)
ENERGY CONSERVATION CLAUSE	(17,714,674)	5,268,795	(22,983,469)				(22,983,469)	(700,889)	(23,684,358)
LOANS TO EMPLOYEES AND RETIREES								(7,501)	(7,501)
INTEREST AND DIVIDENDS RECEIVABLE								(20,566)	(20,566)
INTERCOMPANY RECEIVABLES								(4,193,600)	(4,193,600)
FUNDED PROP RES, N. ESCAMBIA SITE, & OTHER IN				(12,053,751)			(12,053,751)	(44,609,497)	(56,663,248)
LEASES	(215,365,892)	(97,253,878)	(118,112,014)				(118,112,014)	(48,791,777)	(166,903,791)
CLAUSE RELATED DEFERRED DEBITS								(1,688,839)	(1,688,839)
MICHAEL STORM RECOVERY								(192,620,353)	(192,620,353)
TOTAL FPSC ADJUSTMENTS	(1,842,745,308)	(533,143,049)	(1,309,602,259)	(12,053,751)	(917,739,018)	0	(2,239,395,028)	(333,373,945)	(2,572,768,973)
FPSC ADJUSTED	4,085,813,634	1,420,339,081	2,665,474,553	1,662,106	131,163,753	0	2,798,300,412	181,741,148	2,980,041,560
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	4,085,813,634	1,420,339,081	2,665,474,553	1,662,106	131,163,753	0	2,798,300,412	181,741,148	2,980,041,560

GULF POWER COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
September 2020

SCHEDULE 3
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	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION OF PROPERTY	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,415,793,273	476,126,781	260,087,277	277,467,580	113,082,039	(32,818,167)	60,735,963	24,332,171	(20,800)	1,178,992,843	236,800,430 (a)
JURISDICTIONAL PER BOOKS	1,319,145,931	396,597,010	255,516,079	273,152,038	112,269,974	(27,913,112)	54,831,070	23,893,754	(20,220)	1,088,326,593	230,819,338 (a)
LESS FPSC ADJUSTMENTS:											
RETAIL FUEL REVENUES & EXPENSES	(312,321,569)	(314,128,383)				444,835				(313,683,548)	1,361,979
PURCHASED POWER CAPACITY REVENUES & EXPENSES	(80,413,400)	(82,468,627)				505,994				(81,962,633)	1,549,233
ENERGY CONSERVATION COST REVENUES & EXPENSES	(7,206,591)		(3,866,921)	(1,387,607)	(269,385)	(414,273)				(5,938,186)	(1,268,405)
ENVIRONMENTAL COST RECOVERY CLAUSE	(175,670,903)		(21,441,298)	(58,855,114)	(6,875,179)	(21,788,390)				(108,959,981)	(66,710,922)
FRANCHISE FEE REVENUE & EXPENSE	(43,356,479)				(42,492,184)	(212,788)				(42,704,972)	(651,508)
GROSS RECEIPTS TAX REVENUE & ADJUSTMENT	(31,051,890)				(30,311,749)	(182,221)				(30,493,970)	(557,920)
ECONOMIC DEVELOPMENT EXPENSE			(74,027)			18,225				(55,802)	55,802
MGMT FINANCIAL PLANNING SERVICES			(18,243)			4,491				(13,752)	13,752
DIRECTORS' & OFFICERS' INSURANCE											
INDUSTRY ASSOCIATION DUES										0	0
TALLAHASSEE LIAISON EXPENSES										0	0
DEPRECIATION CREDIT ADJUSTMENT (1)										0	0
GRT, FPSC FEES ON CLAUSES & FEES					(1,391,811)	342,662				(1,049,149)	1,049,149
(GAIN) / LOSS ON DISPOSITION OF PROPERTY						8,424			(34,218)	(25,794)	25,794
MICHAEL STORM RECOVERY	(66,993,414)			(67,534,489)		133,212				(67,401,277)	407,863
INTEREST SYNCRONIZATION						5,887,278				5,887,278	(5,887,278)
TOTAL FPSC ADJUSTMENTS	(717,014,246)	(396,597,010)	(25,400,489)	(127,777,210)	(81,340,308)	(15,252,551)	0	0	(34,218)	(646,401,785)	(70,612,461)
FPSC ADJUSTED	602,131,685	0	230,115,590	145,374,828	30,929,666	(43,165,663)	54,831,070	23,893,754	(54,437)	441,924,808	160,206,877
PRO FORMA REVENUE ANNUALIZATION											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	602,131,685	0	230,115,590	145,374,828	30,929,666	(43,165,663)	54,831,070	23,893,754	(54,437)	441,924,808	160,206,877

(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY 29,604,386 AND THE JURISDICTIONAL NOI BY 28,995,779

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
September 2020

SCHEDULE 3
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<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>NET OPERATING INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
ENVIRONMENTAL COST RECOVERY CLAUSE INVESTMENT	(1,871,178,758)	FUEL & IIC FUEL REVENUES AND ECONOMY PROFITS	(390,809,899)	(99,050,769)
ACCUMULATED DEPRECIATION	452,715,715	ENVIRONMENTAL COST RECOVERY CLAUSE REVENUES	(176,733,483)	(44,793,101)
CWIP	(97,130,999)	PURCHASED POWER CAPACITY COST CLAUSE REVENUES	(80,449,969)	(20,390,045)
ENERGY CONSERVATION COST RECOVERY INVESTMENT	(17,714,674)	ENERGY CONSERVATION COST RECOVERY CLAUSE REVENUES	(7,180,257)	(1,819,836)
ACCUMULATED DEPRECIATION	(5,268,795)	FUEL EXPENSE	(391,301,168)	99,175,281
CWIP	0	PURCHASED POWER CAPACITY COST EXPENSE	(84,825,612)	21,499,051
FAS 143 NET PLANT	(60,159,964)	CONSERVATION EXPENSES - DEPRECIATION AND O & M	(5,254,528)	1,331,760
INTEREST BEARING CWIP	(840,363,959)	CONSERVATION EXPENSES - OTHER TAXES	(269,385)	68,276
PHFU - NORTH ESCAMBIA LEASES	(12,399,945)	ENVIRONMENTAL COST RECOVERY EXPENSE	(89,185,927)	22,604,173
		FRANCHISE FEE REVENUES	(43,356,479)	(10,988,700)
		FRANCHISE FEE	(42,492,184)	10,769,644
		GROSS RECEIPTS TAX REVENUES/MICHAEL STORM REVENUES	(98,045,304)	(24,849,582)
		GROSS RECEIPTS TAX EXPENSE	(30,311,749)	7,682,513
WORKING CAPITAL:		ECONOMIC DEVELOPMENT EXPENSE	(74,026)	18,762
ECRC WORKING CAPITAL	(41,833,520)	MICHAEL STORM RECOVERY	(67,534,489)	17,116,616
CONSERVATION/AEM INVENTORY	(701,384)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,391,811)	352,754
TEMPORARY CASH INVESTMENT	(45,311,538)	COMP SALES\TRANS REV\G/L SALE GAS\PROV RT REFIN. ESC REV	(245,369)	(62,189)
LOANS TO EMPLOYEES AND RETIREES	(7,633)	GAIN\LOSS ON DISPOSITION OF PROPERTY	(35,200)	8,921
INTERCOMPANY RECEIVABLES	(4,267,494)	INTEREST SYNCHRONIZATION	6,009,135	6,009,135
INTEREST & DIVIDENDS RECEIVABLE	(20,928)			
NORTH ESCAMBIA SITE	(78,315)			
MICHAEL STORM RECOVERY	(192,620,353)			
CLAUSE RELATED DEFERRED DEBITS	(1,688,839)			
UNREALIZED LOSS ON FWD CONTRACT LEASES	(38,963)			
FAS 143 WORKING CAPITAL	(59,010,190)			
FAS 158 REGULATORY ASSETS	67,349,241			
FAS 158 REGULATORY LIABILITIES	(3,415,185)			
FAS 133 REGULATORY ASSETS	851,415			
FAS 133 REGULATORY LIABILITIES	(769,772)			

GULF POWER COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
September 2020

SCHEDULE 4

AVERAGE	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,780,682,491	1,745,498,680	(653,668,117)	(193,232,702)	898,597,861	31.18	3.29	1.03	3.29	1.03	3.29	1.03
SHORT TERM DEBT	295,550,000	286,993,930	(120,854,792)	0	166,139,138	5.76	1.44	0.08	1.44	0.08	1.44	0.08
PREFERENCE STOCK	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER DEPOSITS	35,217,439	34,575,073	(14,559,762)	0	20,015,311	0.69	2.36	0.02	2.36	0.02	2.36	0.02
COMMON EQUITY	2,192,616,845	2,146,311,068	(903,823,916)	0	1,242,487,152	43.11	9.25	3.99	10.25	4.42	11.25	4.85
DEFERRED INCOME TAXES	637,651,195	622,749,945	(262,243,578)	0	360,506,367	12.51						
FASB 109 DEFERRED TAXES	332,012,433	324,253,645	(136,545,072)	0	187,708,573	6.51						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	12,053,144	11,771,475	(4,957,036)	0	6,814,439	0.24	6.75	0.02	7.33	0.02	7.91	0.02
TOTAL	5,285,783,547	5,172,153,816	(2,096,652,273)	(193,232,702)	2,882,268,841	100.00 %		5.13 %		5.56 %		5.99 %

YEAR-END	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,709,354,650	1,659,640,835	(666,800,272)	(166,903,791)	825,936,772	27.72	2.85	0.79	2.85	0.79	2.85	0.79
SHORT TERM DEBT	200,000,000	191,427,184	(85,509,835)	0	105,917,349	3.55	0.29	0.01	0.29	0.01	0.29	0.01
PREFERENCE STOCK	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER DEPOSITS	37,141,486	36,559,970	(16,331,207)	0	20,228,763	0.68	2.27	0.02	2.27	0.02	2.27	0.02
COMMON EQUITY	2,750,544,518	2,652,663,890	(1,184,935,425)	0	1,467,728,465	49.25	9.25	4.56	10.25	5.05	11.25	5.54
DEFERRED INCOME TAXES	699,537,138	675,254,100	(301,633,579)	0	373,620,521	12.54						
FASB 109 DEFERRED TAXES	324,307,291	313,049,609	(139,838,135)	0	173,211,474	5.81						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	25,085,746	24,214,945	(10,816,729)	0	13,398,216	0.45	6.95	0.03	7.59	0.03	8.23	0.04
TOTAL	5,745,970,829	5,552,810,533	(2,405,865,182)	(166,903,791)	2,980,041,560	100.00 %		5.40 %		5.90 %		6.39 %

GULF POWER COMPANY
Financial Integrity Indicators
September 2020

A. Times Interest Earned with AFUDC

Earnings Before Interest	256,331,040
AFUDC - Debt	9,159,152
Income Taxes	<u>52,249,967</u>
 Total	 317,740,159
Interest Charges (Before Deducting AFUDC - Debt)	<u>57,795,954</u>
T.I.E. With AFUDC	<u>5.50</u> x

B. Times Interest Earned without AFUDC

Earnings Before Interest	256,331,040
AFUDC - Other	(20,445,233)
Income Taxes	<u>52,249,967</u>
 Total	 288,135,773
Interest Charges (Before Deducting AFUDC - Debt)	<u>57,795,954</u>
T.I.E. Without AFUDC	<u>4.99</u> x

C. Percent AFUDC To Net Income Available
for Common Stockholders

AFUDC - Debt	9,159,152
X (1 - Income Tax Rate)	0.75380
 Subtotal	 6,904,183
AFUDC - Other	<u>20,445,233</u>
 Total	 <u>27,349,417</u>
 Net Income Available for Common Stockholders	 <u>207,694,238</u>
Percent AFUDC to Available Net Income	<u>13.17%</u>

D. Percent Internally Generated Funds

Net Income	207,694,238
Preference Dividends	0
Common Dividends	(70,000,000)
AFUDC (Debt & Other)	(29,604,386)
Depreciation & Amortization	279,985,484
Deferred Income Taxes	60,640,468
Investment Tax Credits	(24,332,171)
Other	<u>7,582,784</u>
 Total	 431,966,418
 Construction Expenditures (Excluding AFUDC Other & Debt)	 <u>1,300,886,685</u>
 Percent Internally Generated Funds	 <u>33.21%</u>

E. Long Term Debt as Percent of Total
Investor Capital

(See calculation in item F. below)

F. Short Term Debt as Percent of Total Investor Capital
Reconciled Average Retail Amounts

Long Term Debt	898,597,861
Short Term Debt	166,139,138
Preference Stock	0
Common Equity	<u>1,242,487,152</u>
 Total	 <u>2,307,224,151</u>
 % Long Term Debt To Total	 <u>38.95%</u>
 % Short Term Debt To Total	 <u>7.20%</u>

G. FPSC Adjusted Average Jurisdictional Return
On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	5.63%	5.63%
 Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(1.03)	(1.03)
Short Term Debt	(0.08)	(0.08)
Preference Stock	0.00	0.00
Customer Deposits	(0.02)	(0.02)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	<u>(0.02)</u>	<u>(0.02)</u>
 Subtotal	 <u>(1.14)</u>	 <u>(1.14)</u>
 Total	 4.49	 4.49
Divided by Common Equity Ratio	<u>43.11</u>	<u>43.11</u>
 Jurisdictional Return on Common Equity	 <u>10.42%</u>	 <u>10.42%</u>

GULF POWER COMPANY**Supplemental 1**

Storm Accrual - Twelve Month to Date
September 2020

<u>Month</u>	<u>Year</u>	<u>\$</u>
October	2019	875,001
November	2019	291,667
December	2019	291,667
January	2020	291,667
February	2020	291,677
March	2020	291,677
April	2020	291,677
May	2020	291,677
June	2020	291,667
July	2020	291,667
August	2020	291,667
September	2020	291,667
12 - M-T-D		<u><u>4,083,376</u></u>

GULF POWER COMPANY
 COVID-19 Regulatory Asset Report
 September 2020

Supplemental 2

Order No: 2020-0262-PCO-EI

Line No.			September Activity	Cumulative Balance
1	Incremental Bad Debt Expense		\$ 1,916,356	\$ 10,317,826
2				
3	Safety Related Costs ⁽¹⁾ :			
4	Testing		\$ 239,771	\$ 730,261
5	Personal Protective Equipment		\$ 36,066	\$ 390,514
6	Temperature Screening		\$ 409	\$ 440,551
7	Facility Upgrades/Cleaning		\$ 38,500	\$ 340,780
8	Other		\$ -	\$ 534
9	Total Safety Related Costs	Sum of Lines 4 - 8	\$ 314,746	\$ 1,902,640
10				
11	Total COVID-19 Costs	Lines 1 + 9	\$ 2,231,102	\$ 12,220,465
12				
13	Less Savings:			
14	Reduction in Travel and Meal Expenses		\$ (68,267)	\$ (367,657)
15				
16	Total Regulatory Asset	Lines 11 - 14	\$ 2,162,835	\$ 11,852,808

Notes

(1) Excludes capital costs.

1 GULF POWER COMPANY

2 DOCKET NO. 990315-EI

3 RTP QUARTERLY REPORT

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8 Eighty Fourth Quarterly Report

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10 Report Period: Third Quarter, 2020

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13 <u>Rate Class</u>	14 <u>Third Quarter Total Revenue</u>	15 <u>Third Quarter Total KWH Sales</u>	16 <u>Third Quarter ¢/KWH</u>	17 <u>12-Month Rolling Average ¢/KWH</u>
18 RTP	19 \$30,253,066.97	20 353,152,175	21 8.567	22 7.360
23 PX/PXT	24 \$0.00	25 -	26 0.000	27 0.000
28 LP/LPT	29 \$21,215,893.12	30 227,265,514	31 9.335	32 8.848

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Notes to Quarterly
Real Time Pricing Report

1. There were no changes made to the "M" multipliers during this period.
2. RTP prices vary by hour and by season due to the "M" multipliers. The prices for the LP/LPT and PX/PXT rate classes do not have this variability in pricing. As a result, comparisons between RTP and the other rate classes are meaningful only on an annual basis or a 12-month rolling average basis.