



February 14, 2022

Mr. Andrew Maurey
Director, Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Maurey:

Enclosed are Florida Power & Light Company's Rate of Return Surveillance Reports to the Florida Public Service Commission for December 2021 for both Florida Power & Light Company ("FPL") and the former Gulf Power Company ("Gulf"). On January 1, 2021, FPL and Gulf legally merged, with FPL as the surviving entity. However, during 2021, FPL and Gulf operated as separate ratemaking entities. Effective January 1, 2022, Gulf no longer exists as a separate ratemaking entity. However, because the information included in the attached reports is relevant to timeframes when FPL and Gulf existed as separate ratemaking entities, the documents continue to separately refer to FPL and Gulf with respect to the entity whose information is being submitted.

The FPL report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned dockets and order. The return on common equity is 11.60%.

Pursuant to FPSC Order No. PSC-2019-0225-FOF-EI, FPL provides as Attachment 1 to the Report the monthly amounts of amortization credits or debits to the Reserve Amount during 2021. The balance of the Reserve Amount as of December 31, 2021 is \$456,327,957. Pursuant to Docket No. 20210015-EI, Order No. PSC-2021-0446-S-EI, Attachment 1 to the Report also includes the "Rollover" Reserve Amount of \$346,140,025 that was projected to remain at the end of 2021 and the final amount of \$110,187,932 as the "Carryover" Reserve Amount that remained at the end of 2021.

FPL does not presently have any proforma adjustments to capital structure to report, therefore Schedule 4.2 has not been included in the FPL Earnings Surveillance Report for December 2021.

The Gulf report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160186-EI and 160170-EI, Order No. PSC-17-0178-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned dockets and order. The return on common equity is 11.25%.

Pursuant to Dockets Nos. 160186-EI and 160170-EI, Order No. PSC-17-0178-S-EI, Gulf is required to calculate a proforma adjustment to capital structure to report jurisdictional investor sourced equity ratio at 53.50%, therefore Schedule 4.2 has been included in the Gulf Earnings Surveillance Report for December 2021.

Pursuant to Docket No. 20210015-EI, Order No. PSC-2021-0446-S-EI, Gulf's Storm Accrual and Real Time Pricing Program (RTP), were discontinued January 1, 2022, therefore the Monthly Storm Accrual Supplemental Schedule 1 and RTP Quarterly Report, included in the Gulf Earnings Surveillance Report for December 2021, represent final schedules and will not be provided going forward as part of FPL Earnings Surveillance Report.

These reports were prepared consistent with the guidelines provided in Commission Form PSC/AFD 14.

Sincerely,


David Hughes

Assistant Controller, FPL Finance

Enclosures:

Copy: Richard Gentry, Office of Public Counsel

GULF POWER COMPANY
EARNINGS SURVEILLANCE REPORT SUMMARY
DECEMBER, 2021

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 313,862,572 (A)	(124,268,029) (B)	189,594,543	0	\$ 189,594,543
RATE BASE	\$ 6,018,679,379	(2,717,224,749)	3,301,454,630	0	\$ 3,301,454,630
AVERAGE RATE OF RETURN	5.21%		5.74%		5.74%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 313,862,572 (A)	(123,613,010) (B)	190,249,563	0	\$ 190,249,563
RATE BASE	\$ 6,252,886,435	(2,340,714,399)	3,912,172,036	0	\$ 3,912,172,036
YEAR END RATE OF RETURN	5.02%		4.86%		4.86%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.23%
MIDPOINT	5.71%
HIGH	6.20%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	8.85	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	7.64	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	18.00%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	39.42%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	31.66%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	8.73%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	10.31%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.25%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES: WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.092, S. 775.083, OR S. 775.084.

MARK CAMPBELL
DIRECTOR FINANCIAL FORECASTING


(SIGNATURE)

2/14/22
(DATE)

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
DECEMBER, 2021

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 5,849,169,659	1,804,487,647	4,044,682,013	13,669,970	1,151,474,851	0	5,209,826,834	897,276,202	\$ 6,107,103,036
JURISDICTIONAL PER BOOKS	\$ 5,760,559,935	1,723,181,357	4,037,378,578	13,288,318	1,125,859,573	0	5,176,526,469	842,152,910	\$ 6,018,679,379
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,388,400,950)	(333,222,732)	(1,055,178,218)	(11,975,177)	(1,010,775,623)	0	(2,077,929,018)	(639,295,731)	\$ (2,717,224,749)
FPSC ADJUSTED:	\$ 4,372,158,985	1,389,958,625	2,982,200,360	1,313,142	115,083,949	0	3,098,597,451	202,857,179	\$ 3,301,454,630
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 4,372,158,985	1,389,958,625	2,982,200,360	1,313,142	115,083,949	0	3,098,597,451	202,857,179	\$ 3,301,454,630

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
DECEMBER, 2021

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 1,500,540,572	541,727,307	215,023,880	292,178,996	117,145,266	19,924,284	6,355,420	45,438,869	(43,628)	1,237,750,395	\$ 262,790,177
JURISDICTIONAL PER BOOKS	\$ 1,489,719,885	540,500,719	210,145,454	289,021,519	116,396,564	19,902,810	7,129,763	44,615,103	(43,627)	1,227,668,303	\$ 262,051,582
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (45,183,982)	0	(32,532)	0	(1,129,600)	(10,661,211)	0	0	0	(11,823,343)	\$ (33,360,639)
FRANCHISE EXPENSE	0	0	0	0	(44,021,850)	10,661,211	0	0	0	(33,360,639)	33,360,639
GROSS RECEIPTS TAX	(32,394,503)	0	0	0	(31,719,178)	(163,550)	0	0	0	(31,882,728)	(511,775)
FINANCIAL PLANNING SERVICES	0	0	(28,323)	0	0	6,859	0	0	0	(21,464)	21,464
ECONOMIC DEVELOPMENT 5%	0	0	(55,527)	0	0	13,447	0	0	0	(42,079)	42,079
FUEL COST REC RETAIL	(461,044,150)	(462,632,551)	(248,912)	0	0	20,318,533	(20,366,168)	0	0	(462,929,097)	1,884,947
CONSERVATION COST RECOVERY	(7,187,799)	0	(4,013,451)	(1,373,537)	(245,857)	(545,457)	194,233	0	0	(5,984,070)	(1,203,729)
CAPACITY COST RECOVERY	(80,694,991)	(71,961,320)	(8,732,464)	0	0	(17,767)	17,456	0	0	(80,694,094)	(896)
ENVIRONMENTAL COST RECOVERY	(156,784,228)	0	(20,234,008)	(38,092,247)	(6,910,264)	(19,577,968)	(1,447,529)	0	50	(86,261,966)	(70,522,262)
STORM PROTECTION COST RECOVERY	(2,435,976)	0	(25,063)	(371,245)	(395)	(1,016,717)	541,255	0	0	(872,165)	(1,563,811)
STORM DEFICIENCY RECOVERY	(86,264,324)	0	0	(86,264,324)	0	0	0	0	0	(86,264,324)	0
INTEREST SYNCHRONIZATION	0	0	0	0	0	4,565,081	(4,052,959)	0	0	512,122	(512,122)
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(29,060)	0	0	0	(29,060)	(90,934)
(GAIN) / LOSS ON DISPOSITION OF PROPERTY	0	0	0	0	0	0	0	0	0	0	0
TOTAL FPSC ADJUSTMENTS	\$ (872,109,946)	(534,593,871)	(33,370,280)	(126,101,354)	(84,027,143)	3,553,402	(25,113,712)	0	50	(799,652,908)	\$ (72,457,039)
FPSC ADJUSTED	\$ 617,609,939	5,906,848	176,775,173	162,920,165	32,369,420	23,456,212	(17,983,949)	44,615,103	(43,577)	428,015,395	\$ 189,594,543
PRO FORMA ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	0	0	\$ 0
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 617,609,939	5,906,848	176,775,173	162,920,165	32,369,420	23,456,212	(17,983,949)	44,615,103	(43,577)	428,015,395	\$ 189,594,543
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 52,723,932										
	\$ 51,810,991										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 1,132,794										
ON A JURISDICTIONAL BASIS	\$ 1,110,537										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 124,442,039	37,976,437	31,104,003	24,518,481	8,943,018	(1,793,645)	(39,356,007)	45,927,055	(4,240)	107,315,102	\$ 17,126,937
JURISDICTIONAL PER BOOKS	\$ 123,531,110	37,858,984	29,452,582	24,233,055	8,878,668	(1,905,966)	(38,147,086)	45,094,439	(4,240)	105,460,435	\$ 18,070,675

NOTES:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER, 2021

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,064,583,501	\$ 1,060,297,816
STORM PROTECTION	10,274,172	10,124,685
LOAD CONTROL	16,741,579	16,741,579
ASSET RETIREMENT OBLIGATION	68,973,105	67,876,901
CAPITAL LEASES	237,668,689	233,359,969
TOTAL	\$ 1,398,241,045	\$ 1,388,400,950
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (171,534,059)	\$ (170,843,515)
STORM PROTECTION	(93,042)	(91,688)
ASSET RETIREMENT OBLIGATION	(25,976,879)	(25,564,023)
LOAD CONTROL	4,179,013	4,179,013
CAPITAL LEASES	(144,479,395)	(140,902,518)
TOTAL	\$ (337,904,361)	\$ (333,222,732)
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	12,319,114	11,975,177
TOTAL	\$ 12,319,114	\$ 11,975,177
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 904,545,770	\$ 881,590,807
CWIP - CLAUSE PROJECTS	129,951,003	129,184,816
TOTAL	\$ 1,034,496,773	\$ 1,010,775,623
WORKING CAPITAL:	\$ 641,039,359	\$ 639,295,731
(SEE SCHEDULE 2, PAGE 3B OF 3)		
TOTAL ADJUSTMENTS	\$ 2,748,191,930	\$ 2,717,224,749

NOTES:

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
DECEMBER, 2021

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 1,500,540,572	541,727,307	215,023,880	292,178,996	117,145,266	19,924,284	6,355,420	45,438,869	(43,628)	1,237,750,395	\$ 262,790,177
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (45,183,982)	0	(32,532)	0	(1,129,600)	(10,762,680)	0	0	0	(11,924,812)	\$ (33,259,171)
FRANCHISE EXPENSE	0	0	0	0	(44,021,850)	10,762,680	0	0	0	(33,259,171)	33,259,171
GROSS RECEIPTS TAX	(32,394,503)	0	0	0	(31,719,178)	(165,147)	0	0	0	(31,884,325)	(510,178)
FINANCIAL PLANNING SERVICES	0	0	(28,891)	0	0	7,064	0	0	0	(21,827)	21,827
ECONOMIC DEVELOPMENT 5%	0	0	(56,640)	0	0	13,817	0	0	0	(42,823)	42,823
FUEL COST RECOVERY	(460,905,916)	(461,989,301)	(248,912)	0	0	20,056,054	(20,366,168)	0	0	(462,548,326)	1,642,411
CONSERVATION COST RECOVERY	(7,187,799)	0	(4,013,451)	(1,373,537)	(245,857)	(546,586)	194,233	0	0	(5,985,199)	(1,202,600)
CAPACITY COST RECOVERY	(80,696,100)	(73,729,705)	(8,945,622)	0	0	475,330	17,456	0	0	(82,182,541)	1,486,441
ENVIRONMENTAL COST RECOVERY	(156,784,228)	0	(20,315,337)	(38,246,215)	(6,938,195)	(19,651,574)	(1,447,529)	0	51	(86,598,800)	(70,185,428)
STORM DEFICIENCY RECOVERY	(86,264,324)	0	0	(86,264,324)	0	0	0	0	0	(86,264,324)	0
INTEREST SYNCHRONIZATION	0	0	0	0	0	4,649,126	(4,127,793)	0	0	521,333	(521,333)
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(29,060)	0	0	0	(29,060)	(90,934)
(GAIN)/LOSS ON DISPOSITION OF PROPERTY	0	0	0	0	0	0	0	0	0	0	0
STORM PROTECTION PLAN COST RECOVERY	(2,435,976)	0	(25,319)	(376,726)	(395)	(1,025,762)	541,255	0	0	(886,948)	(1,549,029)
TOTAL FPSC ADJUSTMENTS	\$ (871,972,821)	(535,719,006)	(33,666,704)	(126,260,802)	(84,055,074)	3,783,260	(25,188,545)	0	51	(801,106,821)	\$ (70,866,000)
FPSC ADJUSTED	\$ 628,567,751	6,008,301	181,357,176	165,918,194	33,090,191	23,707,544	(18,833,125)	45,438,869	(43,577)	436,643,574	\$ 191,924,177
PRO FORMA ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	0	0	\$ 0
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 628,567,751	6,008,301	181,357,176	165,918,194	33,090,191	23,707,544	(18,833,125)	45,438,869	(43,577)	436,643,574	\$ 191,924,177
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY											
	\$ 52,723,932										

NOTES:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER, 2021

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	25,932,308	25,483,277
ASSET RETIREMENT OBLIGATION	98,701,189	97,132,511
INTEREST & DIVIDENDS RECEIVABLE	154	151
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	27,345,499	27,345,499
POLE ATTACHMENTS RENTS RECEIVABLE	1,203,926	1,183,079
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	1,798,120	1,797,808
TEMPORARY CASH INVESTMENTS	1,661,538	1,632,768
STORM DEFICIENCY RECOVERY	295,844,304	0
JOBGING ACCOUNTS	384,489	377,831
OTH REG ASSETS - CLAUSES	388,670,647	387,114,978
MISC. DEFFERED DEBIT - CLAUSES	31,116	31,153
EMPLOYEE LOAN RECEIVABLES	2,921	2,870
OPERATING LEASES	35,716,694	35,069,182
UNREALIZED LOSS ON FWD CONTRACT	38,963	38,288
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 877,331,868	\$ 577,209,398
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCUM DEFERRED RETIREMENT BENEFITS	(12,315,527)	(12,102,278)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(2,058,777)	293,785,528
ACCUM. PROV. - RATE REFUNDS	(23,437)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(128)	(127)
JOBGING ACCOUNTS	(341,596)	(341,596)
STORM DEFICIENCY RECOVERY	(57,019,210)	(57,019,210)
ASSET RETIREMENT OBLIGATION	(141,697,414)	(139,445,389)
DEFERRED TRANSMISSION CREDIT	(9,812,926)	(9,812,926)
OTHER REG LIAB - CLAUSES	(13,023,494)	(12,977,669)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (236,292,509)	\$ 62,086,333
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ 641,039,359	\$ 639,295,731

NOTES:

GULF POWER COMPANY
YEAR END RATE OF RETURN
RATE BASE
DECEMBER, 2021

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 6,539,978,000	2,003,256,164	4,536,721,836	13,558,267	885,095,390	0	5,435,375,493	897,276,202	\$ 6,332,651,696
JURISDICTIONAL PER BOOKS	\$ 6,434,418,331	1,904,320,807	4,530,097,525	13,179,734	867,456,267	0	5,410,733,525	842,152,910	\$ 6,252,886,435
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,425,836,343)	(479,398,633)	(946,437,710)	(11,906,338)	(743,074,620)	0	(1,701,418,668)	(639,295,731)	\$ (2,340,714,399)
FPSC ADJUSTED:	\$ 5,008,581,989	1,424,922,174	3,583,659,814	1,273,396	124,381,646	0	3,709,314,857	202,857,179	\$ 3,912,172,036
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 5,008,581,989	1,424,922,174	3,583,659,814	1,273,396	124,381,646	0	3,709,314,857	202,857,179	\$ 3,912,172,036

GULF POWER COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
DECEMBER, 2021

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 1,500,540,572	541,727,307	215,023,880	292,178,996	117,145,266	19,924,284	6,355,420	45,438,869	(43,628)	1,237,750,395	\$ 262,790,177
JURISDICTIONAL PER BOOKS	\$ 1,489,719,885	540,500,719	210,145,454	289,021,519	116,396,564	19,902,810	7,129,763	44,615,103	(43,627)	1,227,668,303	\$ 262,051,582
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (45,183,982)	0	(32,532)	0	(1,129,600)	(10,661,211)	0	0	0	(11,823,343)	\$ (33,360,639)
FRANCHISE EXPENSE	0	0	0	0	(44,021,850)	10,661,211	0	0	0	(33,360,639)	33,360,639
GROSS RECEIPTS TAX	(32,394,503)	0	0	0	(31,719,178)	(163,550)	0	0	0	(31,882,728)	(511,775)
FINANCIAL PLANNING SERVICES	0	0	(28,323)	0	0	6,859	0	0	0	(21,464)	21,464
ECONOMIC DEVELOPMENT 5%	0	0	(55,527)	0	0	13,447	0	0	0	(42,079)	42,079
FUEL COST REC RETAIL	(461,044,150)	(462,632,551)	(248,912)	0	0	20,318,533	(20,366,168)	0	0	(462,929,097)	1,884,947
CONSERVATION COST RECOVERY	(7,187,799)	0	(4,013,451)	(1,373,537)	(245,857)	(545,457)	194,233	0	0	(5,984,070)	(1,203,729)
CAPACITY COST RECOVERY	(80,694,991)	(71,961,320)	(8,732,464)	0	0	(17,767)	17,456	0	0	(80,694,094)	(896)
ENVIRONMENTAL COST RECOVERY	(156,784,228)	0	(20,234,008)	(38,092,247)	(6,910,264)	(19,577,968)	(1,447,529)	0	50	(86,261,966)	(70,522,262)
STORM DEFICIENCY RECOVERY	(86,264,324)	0	0	(86,264,324)	0	0	0	0	0	(86,264,324)	0
INTEREST SYNCHRONIZATION	0	0	0	0	0	3,910,062	(4,052,959)	0	0	(142,897)	142,897
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(29,060)	0	0	0	(29,060)	(90,934)
(GAIN) / LOSS ON DISPOSITION OF PROPERTY	0	0	0	0	0	0	0	0	0	0	0
STORM PROTECTION PLAN COST RECOVERY	(2,435,976)	0	(25,063)	(371,245)	(395)	(1,016,717)	541,255	0	0	(872,165)	(1,563,811)
TOTAL FPSC ADJUSTMENTS	\$ (872,109,946)	(534,593,871)	(33,370,280)	(126,101,354)	(84,027,143)	2,898,382	(25,113,712)	0	50	(800,307,927)	\$ (71,802,019)
FPSC ADJUSTED	\$ 617,609,939	5,906,848	176,775,173	162,920,165	32,369,420	22,801,192	(17,983,949)	44,615,103	(43,577)	427,360,376	\$ 190,249,563
PRO FORMA ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	0	0	\$ 0
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 617,609,939	5,906,848	176,775,173	162,920,165	32,369,420	22,801,192	(17,983,949)	44,615,103	(43,577)	427,360,376	\$ 190,249,563
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 52,723,932										
	\$ 51,810,991										

NOTES:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER, 2021

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,074,199,196	\$ 1,069,874,801
LOAD CONTROL	(7,854)	(7,854)
ASSET RETIREMENT OBLIGATION	83,459,891	82,133,446
CAPITAL LEASES	250,655,604	246,111,443
STORM PROTECTION	28,133,848	27,724,506
TOTAL	\$ 1,436,440,685	\$ 1,425,836,343
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (272,151,441)	\$ (271,055,843)
ASSET RETIREMENT OBLIGATION	(38,151,552)	(37,545,202)
LOAD CONTROL	(1,242)	(1,242)
CAPITAL LEASES	(174,812,467)	(170,484,635)
STORM PROTECTION	(316,312)	(311,710)
TOTAL	\$ (485,433,015)	\$ (479,398,633)
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	12,248,298	11,906,338
TOTAL	\$ 12,248,298	\$ 11,906,338
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 613,342,430	\$ 599,141,347
CWIP - CLAUSE PROJECTS	144,998,726	143,933,273
TOTAL	\$ 758,341,156	\$ 743,074,620
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ 641,039,359	\$ 639,295,731
TOTAL ADJUSTMENTS	\$ 2,362,636,483	\$ 2,340,714,399

NOTES:

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
DECEMBER, 2021

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 1,500,540,572	541,727,307	215,023,880	292,178,996	117,145,266	19,924,284	6,355,420	45,438,869	(43,628)	1,237,750,395	\$ 262,790,177
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (45,183,982)	0	(32,532)	0	(1,129,600)	(10,762,680)	0	0	0	(11,924,812)	\$ (33,259,171)
FRANCHISE EXPENSE	0	0	0	0	(44,021,850)	10,762,680	0	0	0	(33,259,171)	33,259,171
GROSS RECEIPTS TAX	(32,394,503)	0	0	0	(31,719,178)	(165,147)	0	0	0	(31,884,325)	(510,178)
FINANCIAL PLANNING SERVICES	0	0	(28,891)	0	0	7,064	0	0	0	(21,827)	21,827
ECONOMIC DEVELOPMENT 5%	0	0	(56,640)	0	0	13,817	0	0	0	(42,823)	42,823
FUEL COST REC RETAIL	(460,905,916)	(461,989,301)	(248,912)	0	0	20,056,054	(20,366,168)	0	0	(462,548,326)	1,642,411
CONSERVATION COST RECOVERY	(7,187,799)	0	(4,013,451)	(1,373,537)	(245,857)	(546,586)	194,233	0	0	(5,985,199)	(1,202,600)
CAPACITY COST RECOVERY	(80,696,100)	(73,729,705)	(8,945,622)	0	0	475,330	17,456	0	0	(82,182,541)	1,486,441
ENVIRONMENTAL COST RECOVERY	(156,784,228)	0	(20,315,337)	(38,246,215)	(6,938,195)	(19,651,574)	(1,447,529)	0	51	(86,598,800)	(70,185,428)
STORM DEFICIENCY RECOVERY	(86,264,324)	0	0	(86,264,324)	0	0	0	0	0	(86,264,324)	0
INTEREST TAX DEFICIENCIES	0	0	0	0	0	0	0	0	0	0	0
INTEREST SYNCHRONIZATION	0	0	0	0	0	3,999,863	(4,127,793)	0	0	(127,930)	127,930
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(29,060)	0	0	0	(29,060)	(90,934)
(GAIN) / LOSS ON DISPOSITION OF PROPERTY	0	0	0	0	0	0	0	0	0	0	0
STORM PROTECTION PLAN COST RECOVERY	(2,435,976)	0	(25,319)	(376,726)	(395)	(1,025,762)	541,255	0	0	(886,948)	(1,549,029)
TOTAL FPSC ADJUSTMENTS	\$ (871,972,821)	(535,719,006)	(33,666,704)	(126,260,802)	(84,055,074)	3,133,997	(25,188,545)	0	51	(801,756,084)	\$ (70,216,737)
FPSC ADJUSTED	\$ 628,567,751	6,008,301	181,357,176	165,918,194	33,090,191	23,058,281	(18,833,125)	45,438,869	(43,577)	435,994,311	\$ 192,573,440
PRO FORMA ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	0	0	\$ 0
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 628,567,751	6,008,301	181,357,176	165,918,194	33,090,191	23,058,281	(18,833,125)	45,438,869	(43,577)	435,994,311	\$ 192,573,440
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 52,723,932										

NOTES:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

GULF POWER COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
DECEMBER, 2021

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
LONG TERM DEBT	\$ 1,667,721,670	\$ 1,643,824,102	\$ (666,988,655)	\$ (129,324,441)	\$ 847,511,006	25.67%	2.56%	0.66%	2.56%	0.66%	2.56%	0.66%
SHORT TERM DEBT	423,700,607	417,493,230	(183,864,847)	-	233,628,383	7.08%	0.75%	0.05%	0.75%	0.05%	0.75%	0.05%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	2,884,141,228	2,841,743,682	(1,255,831,187)	9,812,926	1,595,725,421	48.33%	9.25%	4.47%	10.25%	4.95%	11.25%	5.44%
CUSTOMER DEPOSITS	38,465,939	38,566,368	(16,984,705)	-	21,581,663	0.65%	1.94%	0.01%	1.94%	0.01%	1.94%	0.01%
DEFERRED INCOME TAX	749,916,318	738,922,110	(325,652,563)	521,797	413,791,343	12.53%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	314,943,422	310,329,379	(136,669,674)	-	173,659,705	5.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	28,213,852	27,800,508	(12,243,399)	-	15,557,109	0.47%	6.93%	0.03%	7.58%	0.04%	8.24%	0.04%
TOTAL	\$ 6,107,103,036	\$ 6,018,679,379	\$ (2,598,235,031)	\$ (118,989,718)	\$ 3,301,454,630	100.00%		5.23%		5.71%		6.20%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
LONG TERM DEBT	\$ 1,613,439,528	\$ 1,592,570,271	\$ (538,673,375)	\$ (112,493,798)	\$ 941,403,098	24.06%	2.49%	0.60%	2.49%	0.60%	2.49%	0.60%
SHORT TERM DEBT	726,162,827	717,016,178	(260,957,816)	-	456,058,361	11.66%	0.51%	0.06%	0.51%	0.06%	0.51%	0.06%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	2,848,783,050	2,812,872,673	(1,027,315,552)	9,812,926	1,795,370,047	45.89%	9.25%	4.25%	10.25%	4.70%	11.25%	5.16%
CUSTOMER DEPOSITS	39,168,815	39,250,956	(14,285,373)	0	24,965,583	0.64%	2.16%	0.01%	2.16%	0.01%	2.16%	0.01%
DEFERRED INCOME TAX	730,678,978	721,473,982	(262,770,141)	521,797	459,225,638	11.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	305,374,709	301,528,251	(109,741,114)	0	191,787,137	4.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	69,043,790	68,174,124	(24,811,951)	-	43,362,173	1.11%	6.93%	0.08%	7.58%	0.08%	8.24%	0.09%
TOTAL	\$ 6,332,651,696	\$ 6,252,886,435	\$ (2,238,555,323)	\$ (102,159,075)	\$ 3,912,172,036	100.00%		5.00%		5.46%		5.93%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

GULF POWER COMPANY
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
DECEMBER, 2021

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 847,511,006	\$ 128,249,074	\$ 975,760,080	29.56%	2.56%	0.76%	2.56%	0.76%	2.56%	0.76%
SHORT TERM DEBT	233,628,383	35,353,669	268,982,052	8.15%	0.75%	0.06%	0.75%	0.06%	0.75%	0.06%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	1,595,725,421	(163,602,743)	1,432,122,678	43.38%	9.25%	4.01%	10.25%	4.45%	11.25%	4.88%
CUSTOMER DEPOSITS	21,581,663	-	21,581,663	0.65%	1.94%	0.01%	1.94%	0.01%	1.94%	0.01%
DEFERRED INCOME TAX	413,791,343	-	413,791,343	12.53%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	173,659,705	-	173,659,705	5.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	15,557,109	-	15,557,109	0.47%	6.54%	0.03%	7.13%	0.03%	7.73%	0.04%
TOTAL	\$ 3,301,454,630	\$ (0)	\$ 3,301,454,630	100.00%		4.87%		5.31%		5.75%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 941,403,098	\$ -	\$ 941,403,098	24.06%	2.49%	0.60%	2.49%	0.60%	2.49%	0.60%
SHORT TERM DEBT	456,058,361	-	456,058,361	11.66%	0.51%	0.06%	0.51%	0.06%	0.51%	0.06%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	1,795,370,047	-	1,795,370,047	45.89%	9.25%	4.25%	10.25%	4.70%	11.25%	5.16%
CUSTOMER DEPOSITS	24,965,583	-	24,965,583	0.64%	2.16%	0.01%	2.16%	0.01%	2.16%	0.01%
DEFERRED INCOME TAX	459,225,638	-	459,225,638	11.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	191,787,137	-	191,787,137	4.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	43,362,173	-	43,362,173	1.11%	6.93%	0.08%	7.58%	0.08%	8.24%	0.09%
TOTAL	\$ 3,912,172,036	\$ -	\$ 3,912,172,036	100.00%		5.00%		5.46%		5.93%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

GULF POWER COMPANY
DECEMBER, 2021

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 298,315,688
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	16,286,417
INCOME TAXES	71,380,173
TOTAL	<u>\$ 385,982,277</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 43,628,957</u>
TIMES INTEREST EARNED WITH AFUDC	<u>8.85</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 298,315,688
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(36,437,515)
INCOME TAXES	71,380,173
TOTAL	<u>\$ 333,258,346</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 43,628,957</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>7.64</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 16,286,417
X (1 - INCOME TAX RATE)	0.7578
SUBTOTAL	<u>\$ 12,342,173</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	36,437,515
TOTAL	<u>\$ 48,779,688</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 270,973,147</u>
AFUDC AS PERCENT OF NET INCOME	<u>18.00%</u>

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 270,973,147
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(200,000,000)
AFUDC (DEBT & OTHER)	(52,723,932)
DEPRECIATION AND AMORTIZATION EXPENSE	292,178,996
DEFERRED INCOME TAXES	5,575,892
INVESTMENT TAX CREDITS	45,438,869
CLAUSE OVER/UNDER RECOVERY	(82,158,418)
OTHER	242,725
INTERNALLY GENERATED FUNDS	<u>\$ 279,527,281</u>
CONSTRUCTION EXPENDITURES	<u>\$ 709,099,013</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>39.42%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 847,511,006
JURIS ADJUSTED SHORT TERM DEBT	233,628,383
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	1,595,725,421
TOTAL	<u>\$ 2,676,864,809</u>
LTD TO TOTAL INVESTOR FUNDS	<u>31.66%</u>
STD TO TOTAL INVESTOR FUNDS	<u>8.73%</u>

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

	G. FPSC ADJ.	H. PROFORMA
RATE OF RETURN	5.74%	5.74%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :		
LONG TERM DEBT	0.66%	0.76%
SHORT TERM DEBT	0.05%	0.06%
PREFERRED STOCK	0.00%	0.00%
CUSTOMER DEPOSITS	0.01%	0.01%
TAX CREDITS - WEIGHTED COST	0.04%	0.03%
SUBTOTAL	<u>0.76%</u>	<u>0.86%</u>
TOTAL	<u>4.98%</u>	<u>4.88%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>48.33%</u>	<u>43.38%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>10.31%</u>	<u>11.25%</u>

GULF POWER COMPANY

Storm Accrual - Twelve Month to Date

December 2021

Supplemental 1

<u>Month</u>	<u>Year</u>	<u>\$</u>
January	2021	0
February	2021	583,335
March	2021	291,667
April	2021	291,667
May	2021	291,667
June	2021	291,667
July	2021	291,667
August	2021	291,667
September	2021	291,667
October	2021	291,667
November	2021	291,667
December	2021	6,777,536
12 - M-T-D		<u><u>9,985,869</u></u>

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GULF POWER COMPANY

DOCKET NO. 990315-EI

RTP QUARTERLY REPORT

Eighty Ninth Quarterly Report

Report Period: Fourth Quarter, 2021

<u>Rate Class</u>	<u>Fourth Quarter Total Revenue</u>	<u>Fourth Quarter Total KWH Sales</u>	<u>Fourth Quarter ¢/KWH</u>	<u>12-Month Rolling Average ¢/KWH</u>
RTP	\$27,311,135.19	277,182,517	9.853	8.794
PX/PXT	\$0.00	-	0.000	0.000
LP/LPT	\$18,067,817.75	205,468,536	8.793	8.852

Notes to Quarterly
Real Time Pricing Report

1. There were no changes made to the "M" multipliers during this period.
2. RTP prices vary by hour and by season due to the "M" multipliers. The prices for the LP/LPT and PX/PXT rate classes do not have this variability in pricing. As a result, comparisons between RTP and the other rate classes are meaningful only on an annual basis or a 12-month rolling average basis.

GULF POWER COMPANY
BASIS FOR THE REQUESTED AFUDC RATE
FPSC ADJUSTED BASIS WITH PRO FORMA
DECEMBER, 2021

SCHEDULE A: PAGE 1 OF 1

CAPITAL COMPONENTS	JURISDICTIONAL AVERAGE	CAPITAL RATIO	COST OF CAPITAL	AFUDC WEIGHTED COMPONENTS
LONG TERM DEBT	\$ 975,760,080	29.56%	2.49%	0.74%
SHORT TERM DEBT	268,982,052	8.15%	0.75% *	0.06%
PREFERRED STOCK	-	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	21,581,663	0.65%	1.94% *	0.01%
COMMON EQUITY	1,432,122,678	43.38%	10.25%	4.45%
DEFERRED INCOME TAX	413,791,343	12.53%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	173,659,705	5.26%	0.00%	0.00%
INVESTMENT TAX CREDITS	15,557,109	0.47%	0.00%	0.00%
TOTAL	\$ 3,301,454,630	100.00%		5.26%

* 13-MONTH AVERAGE

NOTE:
EFFECTIVE APRIL 18, 2014 THE COMMISSION APPROVED AFUDC RATE IS 5.73%

GULF POWER COMPANY
 CAPITAL STRUCTURE
 FPSC ADJUSTED BASIS WITH PRO FORMA
 DECEMBER, 2021

SCHEDULE B: PAGE 1 OF 1

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS (1), (2)		ADJUSTED RETAIL
	1	2	PRO RATA 6	SPECIFIC 7	8
LONG TERM DEBT	\$ 1,667,721,670	\$ 1,643,824,102	\$ (666,988,655)	\$ (1,075,367)	\$ 975,760,080
SHORT TERM DEBT	423,700,607	417,493,230	(183,864,847)	35,353,669	268,982,052
PREFERRED STOCK	-	-	-	-	-
COMMON EQUITY	2,884,141,228	2,841,743,682	(1,255,831,187)	(153,789,817)	1,432,122,678
CUSTOMER DEPOSITS	38,465,939	38,566,368	(16,984,705)	-	21,581,663
DEFERRED INCOME TAX	749,916,318	738,922,110	(325,652,563)	521,797	413,791,343
FAS 109 DEFERRED INCOME TAX	314,943,422	310,329,379	(136,669,674)	-	173,659,705
INVESTMENT TAX CREDITS	28,213,852	27,800,508	(12,243,399)	-	15,557,109
TOTAL	\$ 6,107,103,036	\$ 6,018,679,379	\$ (2,598,235,031)	\$ (118,989,718)	\$ 3,301,454,630

NOTE:
 (1) FOR RATE BASE ADJUSTMENTS SEE SCHEDULE 2 PAGE 3
 (2) FOR WORKING CAPITAL ADJUSTMENTS SEE SCHEDULE 2 PAGE 3B
 (3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

GULF POWER COMPANY
 METHODOLOGY FOR MONTHLY COMPOUNDING
 OF THE AFUDC RATE WITH PRO FORMA
 DECEMBER, 2021

SCHEDULE C: PAGE 1 OF 1

AFUDC COMPOUNDING

((1+R/12)**12)-1 =	APPROVED RATE
((1+R/12)**12)-1 =	5.26%
((1+R/12)**12) =	1.05257146
(1+R/12) =	1.00427881
(R/12) =	0.00427881

MONTHS	AFUDC BASE	MONTHLY AFUDC	CUMULATIVE AFUDC
JAN	1.00000000	0.00427881	0.00427881
FEB	1.00427881	0.00429712	0.00857593
MAR	1.00857593	0.00431550	0.01289143
APR	1.01289143	0.00433397	0.01722540
MAY	1.01722540	0.00435251	0.02157791
JUN	1.02157791	0.00437114	0.02594905
JUL	1.02594905	0.00438984	0.03033889
AUG	1.03033889	0.00440862	0.03474752
SEP	1.03474752	0.00442749	0.03917500
OCT	1.03917500	0.00444643	0.04362144
NOV	1.04362144	0.00446546	0.04808689
DEC	1.04808689	0.00448456	0.05257146

GULF POWER COMPANY
SUPPLEMENTAL EARNINGS SURVEILLANCE INFORMATION
COMMERCIAL/INDUSTRIAL SERVICE RIDER
December, 2021

SCHEDULE D: PAGE 1 OF 1

1 The information below is presented to comply with FPSC Order No. PSC-96-1219-FOF-EI, FPSC Order No. PSC-01-0390-TRF-EI
2 and FPSC Order No. PSC-14-0197-PAA-EI. This supplemental information is to be treated as confidential. For CSA-3, it is
3 estimated that the contract execution-to-date revenues, excluding tax and franchise fees, that would have been produced
4 by the application of Gulf Power's otherwise applicable standard tariff rates to the pre-contract load would have been
5 approximately [REDACTED] less than the revenues actually received by Gulf Power pursuant to the executed CSA. For CSA-4,
6 it is estimated that the contract execution-to-date revenues, excluding tax and franchise fees, that would have been
7 produced by the application of Gulf Power's otherwise applicable standard tariff rates to the pre-contract load would
8 have been approximately [REDACTED] less than the revenues actually received by Gulf Power pursuant to the executed CSA.
9 For CSA-5, it is estimated that the contract execution-to-date revenues, excluding tax and franchise fees, that would have
10 been produced by the application of Gulf Power's otherwise applicable standard tariff rates to the pre-contract load
11 would have been approximately [REDACTED] less than the revenues actually received by Gulf Power pursuant to the executed
12 CSA. For CSA-6, it is estimated that the contract execution-to-date revenues, excluding tax and franchise fees, that would
13 have been produced by the application of Gulf Power's otherwise applicable standard tariff rates to the pre-contract load
14 would have been approximately [REDACTED] less than the revenues actually received by Gulf Power pursuant to the executed
15 CSA. For CSA-7, it is estimated that the contract execution-to-date revenues, excluding tax and franchise fees, that would
16 have been produced by the application of Gulf Power's otherwise applicable standard tariff rates to the pre-contract load
17 would have been approximately \$6,067,000 less than the revenues actually received by Gulf Power pursuant to the executed
18 CSA.