

APR 27 1978

Form approved  
October 1976 by the Board

**ELECTRIC UTILITIES AND LICENSEES**  
(Classes A and B)

A. R. Progress Report	By	Date
Received	SW	4/27/78
Comp. Verified		
Audited		

# ANNUAL REPORT

**OFFICIAL COPY**  
**Auditing & Financial Analysis**  
**Department**

**Do Not Remove from this Office**

REEDY CREEK UTILITIES CO.  
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change

P. O. Box 40, Lake Buena Vista, Florida 32830  
(Address of principal business office at end of year)

TO THE

## FEDERAL POWER COMMISSION

FOR THE

### YEAR ENDED DECEMBER 31, 1977.

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

Mike Wilkinson, Manager, RERC Accounting (305) 824-4391

P. O. Box 40, Lake Buena Vista, Florida 32830

# GENERAL INSTRUCTIONS

An original and six conformed copies of this report form, fully filled out and attested, shall be filed with the Federal Energy Regulatory Commission, Washington, D. C., 20426, on or before the last day of the third month following the close of the calendar or established fiscal year, by each corporation, person or licensee as defined in section 3 of the Federal Power Act, any agency, authority or other legal entity or instrumentality and any agency, authority or instrumentality of the United States, which are engaged in the generation, transmission or distribution of electricity, whether or not otherwise subject to the jurisdiction of the Commission and which is in either of the following classifications:

Class A - Having annual electric operating revenues of \$2,500,000 or more.

Class B - Having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

One copy of the report should be retained by the respondent in its files. The conformed copies may be carbon copies.

This report form is not prescribed for municipalities as defined in section 3 of the Federal Power Act, i.e. a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under laws thereof to carry on the business of developing, transmitting, utilizing or distributing power.

2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities and Licenses prescribed by the Federal Energy Regulatory Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification. If the respondent is not under the jurisdiction of the Commission and does not keep its books in accordance with the above-mentioned Uniform System of Accounts, the report form should be filled in the best manner possible, the actual accounts kept substituted, where necessary, for the accounts listed.

Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations may be used in stating dates.

4. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable," or the schedule may be omitted and the notation made in the list of schedules on pages iii, iv, and v.

5. The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.

6. Reports should be made out by means which result in a permanent record. The original copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. The conformed copies, however, may be carbon copies or made with hectograph impression or other similar means of reproduction provided the impressions are sharp and accurately aligned as to line numbers and columns. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.

### 7. DEFINITIONS:

(a) Commission Authorization (abbreviation Comm. Auth.) as used in this form, means the authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the Commission whose authorization was obtained and give date of the authorization.

(b) Respondent, wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

8. The annual report should in all particulars be complete in itself. Reference to reports of previous years or to other reports should not be made in lieu of required entries except as specifically authorized.

9. Wherever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given why the different figures were used.

10. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.

11. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amount shown on all supporting schedules shall agree with the item in the statements that they support.

12. If the respondent makes a report for a period other than a calendar year, the beginning and end of the period covered must be clearly stated on the front cover, and throughout the report where the year or period is required to be stated.

13. In addition to filing this report, the respondent shall also file with the Commission, immediately upon publication, five copies of its latest annual report to stockholders and of any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (If reports to stockholders are prepared, so state below).

14. The respondent, if it is under the jurisdiction of the Commission, shall file with the original and each copy of this form, (when the CPA certification accompanies this report it shall be inserted prior to page i. General Instructions) or separately, within 30 days after the filing date for the form, a letter or report (required by Sections 41.10-41.12 of the Commission's Regulations under the Federal Power Act) signed by independent certified public accountants or independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S., until December 31, 1975, and beginning January 1, 1976, and each year thereafter, only independent certified public accountants and independent licensed public accountants (licensed on or before December 31, 1970) will be authorized in attesting to the conformity, in all material respects, of the following schedules in this report with the Commission's applicable Uniform System of Accounts (statement certification includes applicable notes relating thereto and published accounting releases):

DESCRIPTION	PAGES
Comparative Balance Sheet-Statement A	110-112
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion-Statement B	113
Statement of Income-Statement C	114-116A
Statement of Retained Earnings-Statement D	117-117A
Statement of Changes in Financial Position-Statement E	118-119
Materials and Supplies	207
Long-Term Debt	219
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	223
Accumulated Deferred Income Taxes	214C-214D, 227-227E
Common Utility Plant and Expenses	304
Distribution of Salaries and Wages	355-356
Electric Plant in Service	401-403
Electric Plant Held for Future Use	405

## GENERAL INSTRUCTIONS (Continued)

Construction work in Progress and Completed Construction Not Classified (Column (d) excluded)	406
Accumulated Provision for Depreciation of Electric Utility Plant	408
Electric Operating Revenues (Columns (d) through (g) excluded)	409
Electric Operation and Maintenance Expenses	417-420
Depreciation and Amortization of Electric Plant (Columns (a) through (g) of section C excluded)	429-430A

The letter or report shall be in the following form unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied:

In Connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended \_\_\_\_\_,

on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below)\* conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

The letter or report shall state, additionally, which, if any, of the schedules set forth above do not conform to the Commission's requirements, and shall describe the discrepancies that exist.

\*Parenthetical phrase inserted only when exceptions are to be reported.

## EXCERPTS FROM THE LAW

(Federal Power Act, 16 U. S. C. 791a-825r)

"Sec. 3 The words defined in this section shall have the following meanings for purposes of this Act, to wit:

\* \* \* (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined.

(4) 'person' means an individual or a corporation.

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof.

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power. \* \* \*

"Sec. 4 The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, \* \* \* to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304 (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission,

distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309 The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. \* \* \*

"Sec. 311 In order to secure information necessary or appropriate as a basis for recommending legislation, the Commission is authorized and directed to conduct investigations regarding the generation, transmission, distribution, and sale of electric energy, however produced, throughout the United States and its possessions, whether or not otherwise subject to the jurisdiction of the Commission, including the generation, transmission, distribution, and sale of electric energy by any agency, authority, or instrumentality of the United States, or of any State or municipality or other political subdivision of a State. It shall, so far as practicable, secure and keep current information regarding the ownership, operation, management, and control of all facilities for such generation, transmission, distribution, and sale; the capacity and output thereof and the relationship between the two; the cost of generation, transmission, and distribution; the rates, charges, and contracts in respect of the sale of electric energy and its service to residential, rural, commercial, and industrial consumers and other purchasers by private and public agencies; \* \* \*

"Sec. 315 (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, \* \* \* shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. \* \* \*

## LIST OF SCHEDULES (Electric Utility)

Designate in column (d) by the terms "none" or "not applicable" as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
<b>General Corporate Information and Summary Financial Statements</b>			
General Information . . . . .	101-101A	Dec. 72	
Control Over Respondent . . . . .	102	Dec. 64	
Corporations Controlled by Respondent . . . . .	103		
Officers . . . . .	104	Dec. 73	
Directors . . . . .	105		
Security Holders and Voting Powers . . . . .	106-107		
Important Changes During the Year . . . . .	108-109	Dec. 70	
Comparative Balance Sheet—Statement A . . . . .	110-112	Dec. 77	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion—Statement B . . . . .	113	Dec. 72	
Statement of Income for the Year—Statement C . . . . .	114-116A	Dec. 77	
Statement of Retained Earnings for the Year—Statement D . . . . .	117-117A	Dec. 74	
Statement of Changes in Financial Position—Statement E . . . . .	118-119	Dec. 77	
<b>Balance Sheet Supporting Schedules</b>			
Nuclear Fuel Materials . . . . .	200	Dec. 73	
Nonutility Property . . . . .	201	Dec. 73	
Accumulated Provision for Depreciation and Amortization of Nonutility Property . . . . .	201	Dec. 67	
Investments . . . . .	202	Dec. 74	
Investments in Subsidiary Companies . . . . .	203		
Notes and Accounts Receivable . . . . .	204	Dec. 65	
Accumulated Provision for Uncollectible Accounts—Cr . . . . .	204		
Receivables from Associated Companies . . . . .	206	Dec. 73	
Materials and Supplies . . . . .	207	Dec. 73	
Production Fuel and Oil Stocks . . . . .	209	Dec. 73	
Miscellaneous Current and Accrued Assets . . . . .	210	Dec. 73	
Extraordinary Property Losses . . . . .	210	Dec. 73	
Unamortized Debt Disc. and Exp. and Unamort. Premium on Debt . . . . .	211	Dec. 73	
Preliminary Survey and Investigation Charges . . . . .	212	Dec. 67	
Miscellaneous Deferred Debits . . . . .	214	Dec. 74	
Deferred Losses From Disposition of Utility Plant . . . . .	214A	Dec. 73	
Unamortized Loss and Gain on Reacquired Debt . . . . .	214B		
Accumulated Deferred Income Taxes . . . . .	214C-D	Dec. 75	
Capital Stock . . . . .	215		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock . . . . .	216		
Other Paid-In Capital . . . . .	217		
Discount on Capital Stock . . . . .	218		

LIST OF SCHEDULE (Electric Utility) (Continued)

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES (Continued)</b>			
Capital Stock Expense .....	218		
Long-Term Debt .....	219	Dec. 73	
Securities Issued or Assumed and Securities Refunded or Retired During the Year .....	220	Dec. 75	
Notes Payable .....	221	Dec. 73	
Payables to Associated Companies .....	221	Dec. 73	
Taxes Accrued, Prepaid and Charged During Year .....	222-222A	Dec. 73	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes .....	223	Dec. 73	
Miscellaneous Current and Accrued Liabilities .....	224	Dec. 73	
Customer Advances for Construction .....	224	Dec. 73	
Deferred Gains From Disposition of Utility Plant .....	224A	Dec. 73	
Other Deferred Credits .....	225	Dec. 73	
Operating Reserves .....	226	Dec. 73	
Accumulated Deferred Income Taxes .....	227-227E	Dec. 76	
Investment Tax Credits Generated and Utilized .....	228	Dec. 76	
Accumulated Deferred Investment Tax Credits .....	229	Dec. 75	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Gain or Loss on Disposition of Property .....	300	Dec. 73	
Income from Utility Plant Leased to Others .....	301	Dec. 73	
Particulars Concerning Certain Other Income Accounts .....	303	Dec. 73	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts .....	304	Dec. 73	
Expenditures for Certain Civic, Political and Related Activities .....	305	Dec. 73	
Extraordinary Items .....	306	Dec. 74	
<b>COMMON SECTION</b>			
Common Utility Plant and Expenses .....	351		
Regulatory Commission Expenses .....	353	Dec. 74	
Charges for Outside Professional and Other Consultative Services .....	354	Dec. 70	
Distribution of Salaries and Wages .....	355-356	Dec. 76	
<b>ELECTRIC PLANT, SALES, OPERATING AND STATISTICAL DATA</b>			
Electric Plant in Service .....	401-403	Dec. 72	
Fish and Wildlife and Recreation Plants .....	403a		
Electric Plant Leased to Others .....	404		
Electric Plant Held for Future Use .....	405	Dec. 73	
Construction Work in Progress and Completed Construction not Classi- fied - Electric .....	406	Dec. 72	
Electric Plant Acquisition Adjustments and Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments .....	407	Dec. 74	
Accumulated Provisions for Depreciation of Electric Utility Plant .....	408	Dec. 74	
Electric Operating Revenues .....	409	Dec. 76	
Sales of Electricity - By Communities .....	410-411	Dec. 76	
Sales for Resale .....	412-413	Oct. 1966	
Sales of Electricity by Rate Schedules .....	414	Dec. 76	
Sales to Railroads and Railways and Interdepartmental Sales .....	415		

## LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
<b>ELECTRIC PLANT, SALES, OPERATING AND STATISTICAL DATA (Continued)</b>			
Rent from Electric Property and Interdepartmental Rents.....	415		
Sales of Water and Water Power.....	416		
Miscellaneous Service Revenues and Other Electric Revenues.....	416	Dec. 72	
Electric Operation and Maintenance Expenses.....	417-420	Dec. 76	
Number of Electric Department Employees.....	420		
Operation and Maintenance Expenses of Fish and Wildlife and Recrea- tion Operations.....	420a		
Lease Rentals Charged.....	421-421D	Dec. 72	
Purchased Power.....	422-423	Dec. 1964	
Interchange Power.....	424	Dec. 69	
Transmission of Electricity for or by Others.....	425		
Franchise Requirements.....	426	Dec. 69	
Miscellaneous General Expenses.....	427	Dec. 1967	
Construction Overheads—Electric.....	427	Dec. 76	
General Description of Construction Overhead Procedure.....	428	Dec. 77	
Depreciation and Amortization of Electric Plant.....	429-430A	Dec. 71	
Electric Energy Account.....	431	Oct. 1967	
Monthly Peaks and Output.....	431	Oct. 1967	
Steam-Electric Generating Plant Statistics (Large Plants).....	432-432a	Dec. 71	
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units.....	432b	Dec. 1965	
Hydroelectric Generating Plant Statistics (Large Plants).....	433a-433b	Oct. 1967	
Pumped Storage Generating Plant Statistics (Large Plants).....	433c-433d		
Generating Plant Statistics (Small Plants).....	434	Oct. 1967	
Changes Made or Scheduled to be Made in Generating Plant Capacities.....	435		
Steam-Electric Generating Plants.....	436-437	Oct. 1966	
Hydroelectric Generating Plants.....	438-439	Dec. 1966	
Pumped Storage Generating Plants.....	439a-439c		
Internal-Combustion Engine and Gas-Turbine Generating Plants.....	440-441	Dec. 1967	
Transmission Line Statistics.....	442-443	Feb. 1967	
Transmission Lines Added During Year.....	444		
Substations.....	445	Dec. 69	
Electric Distribution Meters and Line Transformers.....	447		
Research, Development and Demonstration Activities.....	448-448A	Dec. 77	
Environmental Protection Facilities.....	501		
Environmental Protection Expenses.....	502		
Attestation.....	503	Dec. 75	

**GENERAL INFORMATION**

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that at which the general corporate books are kept.

General Corporate Books of Account: Michael Wilkinson, Manager of Accounting, P. O. Box 40, Lake Buena Vista, Florida 32830

Corporate Minutes: Luther R. Marr, Secretary, 500 South Buena Vista St., Burbank, California 91505

2. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Florida - June 30, 1971

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Florida - Electricity

5. State below each class of security of the respondent which is registered on a national securities exchange or is to become so registered upon notice of issuance. Give, (a) exact title of each class of securities, (b) amount of issued securities registered, (c) amount of unissued securities to become registered upon notice of issuance, and (d) name of each exchange upon which registered or to become registered. Explain briefly if the amounts of issued securities differ from the amounts shown by the respondent's balance sheet.

Not Applicable

GENERAL INFORMATION (Continued)

6. State below the name and address of the respondent's independent certified public accountant or independent licensed public accountants (licensed prior to before December 31, 1970, or registered public accountant through December 31, 1975) and date such accountant was engaged. If one of the above accountants has been engaged as the principal accountant to audit the respondent's financial statements who was not the principal accountant for the respondent's prior filed certified financial statements, state the date when such independent accountant was initially engaged.

Price Waterhouse & Co., CPA  
P. O. Box 2988  
Orlando, Florida 32801



**CONTROL OVER RESPONDENT**

If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held and extent of control. If control was in a holding company organization,

show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Walt Disney Productions	Stock Ownership	100%
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## CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars in a footnote.

2. If control was by other means than a direct holding of vot-

ing rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Foot-note Ref. (d)
Not Applicable			

## DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

## OFFICERS

1. Report below the name, title, office address, and salary for the year of each general officer of the respondent. Report the information also for each other employee whose annual salary is \$25,000\* or more. The information required by this schedule may be omitted for assistant general officers whose duties do not embrace important executive or policy functions, and whose salaries are less than \$25,000\* per year. (\*\$35,000, if respondent's annual operating revenues are \$50,000,000 or more.)

2. If any officer or other employee reported in this schedule received remuneration from respondent, directly or indirectly, other than the salary reported in column (a), such as commissions, bonuses, shares in profits, moneys paid, set aside or accrued pursuant to any pension, retirement, savings or similar plan (exclusive of plans qualified under Section 401 of the Internal Revenue Code of 1954); including premiums paid for retirement annuities, or life insurance where the respondent is not the beneficiary, or any other advantageous arrangement which constitutes a form of compensation, give the essentials of the plan—not previously reported, the basis of determining the ultimate benefits receivable, and the payments or provisions made during the year with respect to each person reported herein. If the word 'none' correctly states the facts with respect to the matters referred to in this instruction, so state None.

3. State the annual benefits estimated to be payable to each of the three highest paid officers named herein in the event of

retirement at normal retirement date pursuant to any pension or retirement plan.

..... Not Applicable .....

4. Describe all transactions since the beginning of the year in which any person who was an officer of the respondent at any time during the year received remuneration, directly or indirectly, from the respondent in the form of securities, options, warrants, rights or other property, or through the exercise or disposition thereof. As to options, warrants or rights granted or extended, give the information under this caption on page 10b. If the response "none" correctly states the facts with respect to the matters referred to in this instruction, so state None.

5. State briefly any arrangement under which any officer is insured or indemnified against liability which he may incur in his capacity as an officer. If there are no such arrangements, so state.

6. If a change was made during the year in the incumbent of any position, show name and address and total remuneration of the previous incumbent and date change in incumbency was made.

7. Utilities which are not required to file copies of this report with the Securities and Exchange Commission may omit the data called for by instructions 2, 3, 4, and 5. Omission of responses to such instructions for this reason should be stated.

Title (a)	Name of Officer (b)	Principal Business Address (City and State) (c)	Salary for Year (d)
President	Donn B. Tatum	500 S. Buena Vista St. Burbank, California	\$ *
Vice-President	E. Cardon Walker	500 S. Buena Vista St. Burbank, California	*
Secretary	Luther R. Marr	500 S. Buena Vista St. Burbank, California	*
Treasurer	Carl Bongirno	P. O. Box 40 Lake Buena Vista, Fla.	*
Asst. Secretary	Philip N. Smith	P. O. Box 40 Lake Buena Vista, Fla.	*
<p>Instruction 5:</p> <p>Each officer and director of Reedy Creek Utilities Co., Inc. is insured under a standard form Director's and Officer's Errors and Omissions Policy with maximum limits in the aggregate of \$5,000,000 subject to deductibles.</p> <p>*No salary paid by respondent.</p>			

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. If any of the instructions 2, 3, 4, or 5 of the schedule, Officers, page 104 hereof, is applicable with respect to any director who is not an officer, furnish responses concerning the matters referred

to in those instructions. If the matters referred to in those instructions are not applicable, or if the reporting of this information is not required by reason of Instruction 7 of page 104, so state. Not Applicable.

3. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name of Director (a)	Principal Business Address (b)	Term Began (c)	Term Expires (d)	Directors Meetings Attended During Year (e)	Fees During Year (f)
		1977	1978		\$
Donn B. Tatum (President)	500 S. Buena Vista St. Burbank, California	4/13	4/12	2	None
E. Cardon Walker (V.P.)	500 S. Buena Vista St. Burbank, California	4/13	4/12	2	None
Richard T. Morrow	500 S. Buena Vista St. Burbank, California	4/13	4/12	2	None

**SECURITY HOLDERS AND VOTING POWERS**

1 (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. 2 Any such holder held in trust, gift or a fiduciary the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not checked or a list of stockholders not compiled within one year prior to the end of the year or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in suit, out of 10 security holders.

(B) Give also the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders. 2 If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars concerning the voting rights of such security. State whether voting rights are actual or contingent and if contingent describe the contingency. 3 If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly. 4 Furnish particulars concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including price, expiration date, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such

securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a pro rata basis. 5 Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing. NONE. 6 State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total 500. By proxy NONE. 7 Give the date and place of such meeting 4/13/77, at 500 S. Buena Vista St., Burbank, California.

Line No.	Name and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of December 31, 1977			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	Total votes of all voting securities	500	500 Shares	None	None
2	Total number of security holders	1	1	None	None
3	Total votes of security holders listed below	500	500 Shares	None	None
4	1. Walt Disney Productions, 500 S. Buena Vista St., Burbank, California	500	500 Shares	None	None
5					
6					
7					
8					
9					
10					
11	NOTE: Of the 500 corporate shares issued only 177 apply to the				
12	Electric Utility.				
13					
14					
15					

Line No	Name and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					

### IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise and number them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" states the fact, that response should be made. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration state that fact.

2. Acquisition of ownership in other companies, reorganization, merger, or consolidation with other companies. Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered. Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate

number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company also shall state major new continuing sources of gas made available to it from purchases, development, purchase contract, or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue. State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. List electric generating units placed in service during the year, giving the in-service date, location and generating capacity.

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. None

**IMPORTANT CHANGES DURING THE YEAR (Continued)**

Not Applicable



STATEMENT A COMPARATIVE BALANCE SHEET  
Assets and Other Debits

Line No.	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
1	Utility Plant*		\$	\$	\$
2	Utility Plant (101-106, 114).....	113	17,368,468	17,517,954	149,486
3	Construction Work in Progress (107).....	113	73,078	301,127	228,049
4	-Total Utility Plant.....		\$ 17,441,546	\$ 17,819,081	\$ 377,535
5	Less Accumulated Provision for Deprec., Amort. and Depletion (108, 111, 115).....	113	1,852,370	2,400,981	(548,611)
6	Net Utility Plant, Less Nuclear Fuel...	113	\$ 15,589,176	\$ 15,418,100	\$ (171,076)
7	Nuclear Fuel (120.1-120.4).....	200			
8	Less Accum. Prov. For Amort. of Nuclear Fuel Assemblies (120.5).....	200			
9	Net Nuclear Fuel.....		\$	\$	\$
10	Net Utility Plant.....		\$ 15,589,176	\$ 15,418,100	\$ (171,076)
11	Gas Stored Underground-Noncurrent (117)....	207A			
12	Utility Plant Adjustments (116).....	112			
13	Other Property and Investments				
14	Nonutility Property (121) (less Accum. Prov. for Depr. & Amort. incl. in (122)).....	201			
15	Investment in Associated Companies (123)....	202			
16	Investment in Subsidiary Companies (Cost \$(123.1)).....	203			
17	Other Investments (124).....	202			
18	Special Funds (125 - 128).....				
19	Total Other Property and Investments.....		\$	\$	\$
	Current and Accrued Assets				
20	Cash (131).....	---			
21	Special Deposits (132 - 134).....	---			
22	Working Funds (135).....	---			
23	Temporary Cash Investments (136).....	202			
24	Notes and Accts. Receivable (less Accumulated Provision for Uncoll. Accts.) (141-144)...	204	56,201	56,700	499
25	Receivables from Assoc. Companies (145, 146)...	206			
26	Materials and Supplies (151-157, 163).....	207	139,507	125,172	(14,335)
27	Gas Stored Underground-Current (164).....	207A			
28	Prepayments (165).....	---	7,817	33,239	25,422
29	Interest and Dividends Receivable (171)....	---			
30	Rents Receivable (172).....	---			
31	Accrued Utility Revenues (173).....	---			
32	Misc. Current and Accrued Assets (174).....	210			
33	Total Current and Accrued Assets.....		\$ 203,525	\$ 215,111	\$ 11,586
	Deferred Debits				
34	Unamort. Debt Expense (181).....	211			
35	Extraordinary Property Losses (182).....	210			
36	Prelim. Survey and Investigation Charges (183)...	212			
37	Clearing Accounts (184).....	---			
38	Temporary Facilities (185).....	---			
39	Miscellaneous Deferred Debits (186).....	214			
40	Deferred Losses from Disposition of Utility Plant (187).....	214A			
41	Research, Development and Demonstration Expenditures (188)	448			
42	Unamortized Loss on Reacquired Debt (189)...	214B			
43	Accumulated Deferred Income Taxes (190)...	214C			
44	Total Deferred Debits.....	---	\$	\$	\$
45	Total Assets and Other Debits.....		\$ 15,792,701	\$ 15,633,211	\$ (159,490)

Note 1

Note 2

Note 3

\* These accounts are conformed to NARUC accounts in which amounts recorded in ... accounts 118 and 119 are classified to the accounts indicated under this caption.

COMPARATIVE BALANCE SHEET

Statement A

Liabilities and Other Credits (omit cents)

In- No	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
	<b>Proprietary Capital</b>		\$	\$	\$
1	Common Stock Issued (201)	215	177	177	-0-
2	Preferred Stock Issued(204)	215			
3	Capital Stock Subscribed (202, 205)	216			
4	Stock Liability for Conversion (203, 206)	216			
5	Premium on Capital Stock (207)	216			
6	Other Paid-In Capital (208-211)	217	2,856,000	2,856,000	-0-
7	Installments Received on Capital Stock (212)	216			
8	Discount on Capital Stock (213)	218	( )	( )	
9	Capital Stock Expense (214)	218	( )	( )	
10	Retained Earnings (215, 216)	117	3,200,078	3,805,829	605,751
11	Unappropriated Undistributed Subsidiary Earnings (216.1)	117			
12	Reacquired Capital Stock (217)	215	( )	( )	
13	<b>Total Proprietary Capital</b>	-	\$ 6,056,255	\$ 6,662,006	\$ 605,751
	<b>Long-Term Debt</b>				
14	Bonds (221) (Less \$ reacquired (222))	219			
15	Advances from Associated Companies (223)	219	4,265,700	4,265,700	-0-
16	Other Long-Term Debt (224)	219			
17	Unamortized Premium on Long-Term Debt (225)	211			
18	Unamortized Discount on Long-Term Debt-Dr. (226)	211			
19	<b>Total Long-Term Debt</b>	-	\$ 4,265,700	\$ 4,265,700	\$ -0-
	<b>Current and Accrued Liabilities</b>				
20	Notes Payable(231)	221			
21	Accounts Payable (232)	-	319,344	250,239	(69,105)
22	Payables to Associated Companies (233, 234) Note 2	221	2,912,935	1,756,005	(1,156,930)
-	Customer Deposits (235)	-			
-	Taxes Accrued (236)	222	32,826	288,458	255,632
25	Interest Accrued (237)	-	85,314	-0-	(85,314)
26	Dividends Declared (238)	-			
27	Matured Long-Term Debt (239)	-			
28	Matured Interest (240)	-			
29	Tax Collections Payable (241)	-	3,072	3,301	229
30	Miscellaneous Current and Accrued Liabilities (242)	224			
31	<b>Total Current and Accrued Liabilities</b>	-	\$ 3,353,491	\$ 2,298,003	\$ (1,055,488)
	<b>Deferred Credits</b>				
32	Customer Advances for Construction (252)	224			
33	Accumulated Deferred Investment Tax Credits (255)	229	673,355	664,275	(9,080)
34	Deferred Gains from Disposition of Utility Plant(256)	224A			
35	Other Deferred Credits (253)	225			
36	Unamortized Gain on Reacquired Debt (257)	214B			
37	Accumulated Deferred Income Taxes (281-283)	227- 227E	1,443,900	1,743,227	299,327
38	<b>Total Deferred Credits</b>	-	\$ 2,117,255	\$ 2,407,502	\$ 290,247
	<b>Operating Reserves</b>				
39	Operating Reserves (261-265)	226			
40	<b>Total Liabilities and Other Credits</b>	-	\$ 15,792,701	\$ 15,633,211	\$ (159,490)

**STATEMENT A**

(Continued)

**NOTES TO BALANCE SHEET**

1. The space below is provided for important notes regarding the balance sheet or any account thereof.

2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt are not used give an explanation to include the rate treatment given these items. See General Instruction 17, Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, 4, and 5 above, such notes may be attached hereto.

NOTE 1 - The corporation consistently does not make provisions for unbilled construction work in progress. Reedy Creek Utilities Co., Inc. overhead in the amount of \$15,730 was charged to construction work in progress during the year.

NOTE 2 - End of year balance in the amount of \$37,000,786 in Account 146 set-off against the end of year balance in the amount of \$38,756,791 in Account 234 per Note A, Account 146, Federal Power Commission Uniform System of Accounts.

NOTE 3 - Reedy Creek Utilities Co., Inc. follows a consistent policy of not accruing unbilled revenue at year end. Purchased power and fuel expenses are also not accrued. These amounts approximate one week's activity in 1976 and 1977.

NOTE 4 - Notes to the financial statements appearing in this annual report are an integral part of these statements and should be read in conjunction with these notes.

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	All Electric Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common* (g)
1	Utility Plant	\$	\$	\$	\$	\$	\$
2	In Service:						
3	Plant in Service (Classified).....	17,517,954					
4	Plant Purchased or Sold.....						
5	Completed Construction not Classified.....						
6	Experimental Plant Unclassified.....						
7	Total.....	17,517,954					
8	Leased to Others.....						
9	Held for Future Use.....						
10	Construction Work in Progress.....	301,127					
11	Acquisition adjustments.....						
12	Total Utility Plant.....	17,819,081					
13	Accum. Prov. for Depr., Amort., & Depl.....	2,400,981					
14	Net Utility Plant.....	15,418,100					
15	Detail of Accumulated Provisions for Depreciation, Amortization, & Depletion						
16	In Service:						
17	Depreciation.....	2,400,981					
18	Amort and Depl. of Producing Natural Gas Land and Land Rights.....						
19	Amort of Underground Storage Land and Land Rights.....						
20	Amort. of Other Utility Plant.....						
21	Total, in Service.....	2,400,981					
22	Leased to Others:						
23	Depreciation.....						
24	Amortization and Depletion.....						
25	Total, Leased to Others.....	-0-					
26	Held for Future Use:						
27	Depreciation.....						
28	Amortization.....						
29	Total, Held for Future Use.....	-0-					
30	Abandonment of Leases (natural gas).....						
31	Amort of Plant Acquisition Adj.....						
32	Total Accumulated Provisions (should agree with line 13 above).....	2,400,981					

\* See page 551 for detail of common utility plant and expenses.

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR

1. Amounts recorded in accounts 412 and 413, Revenue from Utility Plant Leased to Others, will be reported using one of the vertical columns to spread amounts over lines 1 to 19, as appropriate similar to a utility department. These amounts will also be included in column (c) and (d) totals.

2. Amounts recorded in account 414, Other Utility Operating Income, will be reported in a separate column as prescribed for accounts 412 and 413, above.

3. The space below is provided for important notes regarding the statement of income or any account thereof.

4. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's

customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

5. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars, including income tax effects, so that corrections of prior income and

All Electric

Line No.	Account (a)	Sch Page No (b)	TOTAL		ELECTRIC
			Current year (c)	Increase or (Decrease) from preceding year (d)	Current year (e)
1	<u>UTILITY OPERATING INCOME</u>				
2	Operating Revenues (400) .. Note 1 .....	—	\$ 9,217,117	\$ 441,689	\$
3	Operating Expenses:				
4	Operation Expenses (401) .....	—	6,465,677	424,969	
5	Maintenance Expenses (402) .....	—	382,030	(39,120)	
6	Depreciation Expense (403) .....	—	548,611	12,889	
7	Amort. & Depl. of Utility Plant (404*-405) .....	—			
8	Amort. of Utility Plant Acq. Adj. (406) .....	—			
9	Amort. of Property Losses (407)* .....	—			
10	Amort. of Conversion Expenses (407)* .....	—			
11	Taxes Other Than Income Taxes (408.1) .....	222	306,566	(137,243)	
12	Income Taxes - Federal (409.1) .....	222	247,950	161,652	
13	- Other (409.1) .....	222	29,029	11,278	
14	Provision for Deferred Inc. Taxes (410.1) .....	216, 217	299,327	(29,165)	
15	Provision for Deferred Income Taxes - Cr. (411.1) .....	216, 217	( )	( )	( )
16	Investment Tax Credit Adj. - Net (411.4) .....	228-9	(9,080)	(54,241)	( )
17	Gains from Disp. of Utility Plant (411.6) .....	224A	( )	( )	( )
18	Losses from Disp. of Utility Plant (411.7) .....	214A			
19	Total Utility Operating Expenses .....		\$ 8,270,110	\$ 351,019	\$
20	Net Utility Operating Income (carry forward to page 116-A, line 22) .....		\$ 947,007	\$ 90,670	\$

NOTES TO STATEMENT OF INCOME

NOTE 1 - Refer to Notes to Balance Sheet, Note 3

STATEMENT OF INCOME FOR THE YEAR (Continued) STATEMENT C

Retained Earnings Statements and Balance Sheets may be made if needed, or furnish amended financial statements if that be deemed more appropriate by the utility.

6. If any notes appearing in the report to stockholders are applicable, to this Statement of Income, such notes may be attached hereto.

7. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight line depreciation method, \$\_\_\_\_\_.

8. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain if the increases and decreases are not derived from previously reported figures.

10. If the columns are insufficient for additional utility departments, supply the appropriate account titles, line 1 to 19, and report the information in the blank space below or on an insert page.

UTILITY	GAS UTILITY		UTILITY		UTILITY		Line No.
	Increase or (decrease) from preceding year (f)	Current year (g)	Increase or (decrease) from preceding year (h)	Current year (i)	Increase or (decrease) from preceding year (j)	Current year (k)	
\$	\$	\$	\$	\$	\$	\$	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
	( )		( )		( )		15
	( )		( )		( )		16
							17
							18
\$	\$	\$	\$	\$	\$	\$	19
\$	\$	\$	\$	\$	\$	\$	20
\$	\$	\$	\$	\$	\$	\$	21

NOT APPLICABLE

NOTES TO STATEMENT OF INCOME (Continued)

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR (Continued)

NOTES TO STATEMENT OF INCOME (Continued)

Line No.	... UTILITY		... UTILITY		... UTILITY	
	Current year (m)	Increase or (decrease) from preceding year (n)	Current year (o)	Increase or (decrease) from preceding year (p)	Current year (q)	Increase or (decrease) from preceding year (r)
1						
2	\$	\$	\$	\$	\$	\$
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	( )	( )	( )	( )	( )	( )
16						
17	( )	( )	( )	( )	( )	( )
18						
19	\$	\$	\$	\$	\$	\$
20						
21	\$	\$	\$	\$	\$	\$

NOT APPLICABLE

NOTES TO STATEMENT OF INCOME (Continued)

STATEMENT OF INCOME FOR THE YEAR (Continued)			STATEMENT C	
Line No.	Account (a)	Sch. page No. (b)	TOTAL	
			Current year (c)	Increase or decrease from preceding year (d)
22	Net Utility Operating Income (Forwarded from Page 114)	-	\$ 947,007	\$ 90,670
23	<u>OTHER INCOME AND DEDUCTIONS</u>			
24	Other Income:			
25	Nonutility Operating Income (415-418).....	303		
26	Equity in Earnings of Subsidiary Companies (418.1).....	-	-0-	(12,627)
27	Interest and Dividend Income (419).....	303		
28	Allowance for Other Funds Used During Construction (419.1).....	-		
29	Miscellaneous Nonoperating Income (421).....	303		
30	Gain on Disposition of Property (421.1).....	300		
31	Total Other Income.....	-	\$ -0-	\$ (12,627)
32	Other Income Deductions:			
33	Loss on Disposition of Property (421.2).....	300		(4,853)
34	Miscellaneous Amortization (425).....	304		
35	Miscellaneous Income Deductions (426.1 - 426.5).....	304		
36	Total Other Income Deductions.....	-	\$ -0-	\$ (4,853)
37	Taxes Applic. to Other Income and Deductions:			
38	Taxes Other Than Income Taxes (408.2).....	222		
39	Income Taxes - Federal (409.2).....	222		2,047
40	- Other (409.2).....	222		224
41	Provision for Deferred Inc. Taxes (410.2).....	214C-227		
42	Provision for Deferred Income Taxes-Gr. (411.2).....	214C-227		
43	Investment Tax Credit Adj. - Net (411.5).....	228-9		
44	Investment Tax Credits (420).....	228-9		
45	Total Taxes on Other Income and Deductions.....	-	\$ -0-	\$ 2,271
46	Net Other Income and Deductions.....	-	\$ -0-	\$ (10,045)
47	<u>INTEREST CHARGES</u>			
48	Interest on Long-Term Debt (427).....	-		
49	Amort. of Debt Disc. and Expense (428).....	211		
50	Amortization of Loss on Recquired Debt (428.1).....	214B		
51	Amort. of Premium on Debt - Credit (429).....	211		
52	Amortization of Gain on Recquired Debt - Credit (429.1).....	214B		
53	Interest on Debt to Assoc. Companies (430).....	304	341,256	-0-
54	Other Interest Expense (431).....	304		
55	Allowance for Borrowed Funds Used During			
56	Construction - Credit (432).....	-		
57	Net Interest Charges.....	-	\$ 341,256	\$ -0-
58	Income Before Extraordinary Items.....	-	\$ 605,751	\$ 80,625
59	<u>EXTRAORDINARY ITEMS</u>			
60	Extraordinary Income (434).....	306		
61	Extraordinary Deductions (435).....	306		
62	Net Extraordinary Items.....	-	\$	\$
63	Income Taxes - Federal and Other (409.3).....	222	\$	\$
64	Extraordinary Items After Taxes.....	-	\$	\$
65	NET INCOME.....	-	\$ 605,751	\$ 80,625



## STATEMENT D

## STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report in this schedule all changes in appropriated retained earnings, unappropriated retained earnings and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive) and the contra primary account affected shown in column (b).

3. For each reservation or appropriation of retained earnings state the purpose and amount.

4. List first, account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items.

5. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them hereto the Notes to Statement of Retained Earnings.

Line No	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance--Beginning of year.....		\$ 3,200,078
2	Changes (Identify by prescribed retained earnings accounts):		
3	Adjustments to Retained Earnings (Account 439):		
4	Credits:		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (Account 439):-----		\$
10	Debits:		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (Account 439)-----		\$
16	Balance Transferred from Income (Account 433)-----		\$ 605,751
17	Appropriations of Retained Earnings (Account 436):		
18			
19			
20			
21			
22	Total Appropriations of Retained Earnings (Account 436)-----		\$
23	Dividends Declared - Preferred Stock (Account 437):		
24			
25			
26			
27			
28			
29	Total Dividends Declared - Preferred Stock (Account 437)-----		\$
30	Dividends Declared - Common Stock (Account 438):		
31			
32			
33			
34			
35			
36	Total Dividends Declared - Common Stock (Account 438)-----		\$
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		\$
38	Balance--End of Year-----		\$ 3,805,829

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR - Statement D (Continued)**

Line No.	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	Total Appropriated Retained Earnings (Account 215)_____	-0-
46	<b>TOTAL RETAINED EARNINGS (Accounts 215, 216)</b> _____	<b>3,805,829</b>
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>	
47	Balance - Beginning of Year (Debit or Credit)_____	
48	Equity in earnings for year (Credit)_____	
49	Dividends received (Debit)_____	
50	Other changes (Explain)_____	
51	Balance - End of Year_____	-0-

NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR

NONE

REEDY CREEK UTILITIES CO., INC.

Annual Report of

Year ended December 31, 19

STATEMENT F		STATEMENT OF CHANGES IN FINANCIAL POSITION	
Line No.	SOURCES OF FUNDS (a)		Amounts (b)
1	Funds from Operations:		\$
2	Net Income .....		605,751
3	Principal Non-Cash Charges (Credits) to Income:		
4	Depreciation and depletion .....		548,611
5	Amortization of .....		
6	Provision for deferred or future income taxes (net) .....		299,327
7	Investment tax credit adjustments .....		(9,080)
8	Less: Allowance for other funds used during construction .....		
9	Other (net):		
10			
11			
12	Total Funds from Operations .....	\$	1,444,609
13	Funds from Outside Sources (new money):		
14	Long-term debt (b) (c) .....		
15	Preferred stock (c) .....		
16	Common stock (c) .....		
17	Net increase in short-term debt (d) .....		
18	Other (net):		
19			
20			
21	Total Funds from Outside Sources .....	\$	-0-
22	Sale of Non-Current Assets (e):		
23			
24	Contributions from Associated and Subsidiary Companies .....		
25	Other (net) (a):		
26			
27			
28	Total Sources of Funds .....	\$	1,444,609
29	APPLICATION OF FUNDS		
30			
31	Construction and Plant Expenditures (incl. land):	\$	
32	Gross additions to utility plant (less nuclear fuel) .....		377,535
33	Gross additions to nuclear fuel .....		
34	Gross additions to common utility plant .....		
35	Gross additions to nonutility plant .....		
36	Less: Allowance for other funds used during construction .....		
37	Other .....		
38	Total Applications to Construction and Plant Expenditures (incl. land) .....	\$	377,535
39	Dividends on Preferred Stock .....		
40	Dividends on Common Stock .....		
41	Funds for Retirement of Securities and Short-Term Debt:		
42	Long-term debt (b) (c) .....		
43	Preferred stock (c) .....		
44	Redemption of capital stock .....		
45	Net decrease in short-term debt (d) .....		
46	Other (net):		
47			
48	Purchase of Other Non-Current Assets (e):		
49			
50			
51	Investments in and Advances to Associated and Subsidiary Companies .....		
52	Other (net) (a): Net Change in Working Capital		1,067,074
53			
54			
55	Total Applications of Funds .....	\$	1,444,609

## INSTRUCTIONS AND NOTES TO STATEMENT E

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.

3. Under "Other" specify significant amounts and group others.

## 4. Codes:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item (e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Clarifications and explanations should be listed below.

ANALYSIS OF CHANGES IN WORKING CAPITAL

## Increase (Decrease) in Current Assets:

Accounts Receivable	\$ 499
Material and Supplies	(14,335)
Pre-payments	<u>25,422</u>
	<u>11,586</u>

## (Increase) Decrease in Current Liabilities:

Accounts Payable	69,105
Accounts Payable to Associated Cos.	1,156,930
Accrued Taxes	(255,632)
Accrued Interest	85,314
Tax Collections Payable	<u>(229)</u>
	<u>1,055,488</u>

Increase in Working Capital \$1,067,074

### NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling) owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, a statement should be attached showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year			Balance End of Year (f)
			Additions (c)	Amortization (d)	Other Reductions (e)	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1):					
2	Fabrication .....					
3	Nuclear materials .....					
4	Allowance for funds used during construction .....					
5	Other overhead construction costs .....					
6	SubTOTAL .....					
7	Nuclear Fuel Materials and Assemblies:					
8	In stock (120.2) .....					
9	In reactor (120.3) .....					
10	E-STOTAL .....					
11	Spent Nuclear Fuel (120.4) .....					
12	Less: Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) .....					
13	TOTAL NUCLEAR FUEL STOCK (Items 6, 10, and 11 less item 12) .....					
14	Estimated net salvage value of nuclear materials in item 9 .....					
15	Estimated net salvage value of nuclear materials in item 11 .....					
16	Estimated net salvage value of nuclear materials in chemical processing .....					
17	Nuclear Materials Held for Sale (157):					
18	Uranium .....					
19	Plutonium .....					
20	Other .....					
21	TOTAL NUCLEAR MATERIALS HELD FOR SALE .....					

\* Explain other reductions

**NONUTILITY PROPERTY (Account 121)**

- |  |  |
|--|--|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars concerning sales, purchases, or transfers of nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.</p> <p>5. Minor items may be grouped.</p> |
|--|--|

Line No	Description and Location (a)	Balance Beginning of Year (b)	Purchases Sales, Transfers, etc. (c)	Balance end of the year (d)
1				\$
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

NOT APPLICABLE

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No	Item (a)	Amount (b)
34	Balance, beginning of year.....	\$
35	Accruals for year, charged to:	
36	(417) Income from Nonutility Operations.....	
37	(418) Nonoperating Rental Income.....	
38	Other Accounts (specify).....	
39	.....	
40	Total Accruals for Year.....	
41	Net charges for plant retired:	
42	Book cost of plant retired.....	
43	Cost of removal.....	
44	Salvage (credit).....	( )
45	Total Net Charges.....	
46	Other debit or credit items (describe):.....	
47	.....	
48	Balance, end of year.....	

**INVESTMENTS (Accounts 123, 124, 136)**

1. Report below investments in Accounts 123, Investments included in Account 136, Temporary Cash Investments, also in Associated Companies, 124, Other Investments and 136, may be grouped by classes.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds give also par/paid amount, date of issue, maturity, and interest rate. For capital stock, including capital stock of respondent, reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments

4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to repayment currently should be included in Accounts 149 and 150. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Include amounts reported in schedule 210B.

5. For any securities, notes or accounts that were pledged designate such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.

8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (g).

Line No.	Description of Investment (a)	Book Cost* Beginning of Year (b)	Purchases or Additions During Year (c)	Sales or Other Dispositions* During Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss from Invest Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								

NOT APPLICABLE

\*If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
	TOTAL							

NOT APPLICABLE

TOTAL



## NOTES AND ACCOUNTS RECEIVABLE

## Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143)

Line No	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141).....	\$ -0-	\$ -0-
2	Customer Accounts Receivable (Account 142).....	56,201	56,700
3	Other Accounts Receivable (Account 143)..... (Disclose any capital stock subscriptions received)	-0-	-0-
4	Total.....	56,201	56,700
5	Less: Accumulated Provision for Uncollectible Accounts—Cr. (Account 144).....		
6	Total, Less Accumulated Provision for Uncollectible Accounts.....	56,201	56,700
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

## ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS—CR. (Account 144)

1. Report below the information called for concerning this accumulated provision
2. Explain any important adjustments of subaccounts
3. Entries with respect to officers and employees shall not include items for utility services

Line No	Item (a)	Utility Customers (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21	Balance beginning of year.....	\$	\$	\$	\$	\$
22	Prov. for uncollectibles for year.....					
23	Accounts written off.....	( )	( )	( )	( )	( )
24	Coll. of accounts written off.....					
25	Adjustments (explain):.....					
26						
27	Balance end of year.....					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

NOT APPLICABLE

**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1 Report particulars of notes and accounts receivable from associated companies at end of year  
 2 Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts  
 3 For notes receivable list each note separately and state purpose for which received Show also in column (a) date of note, date of maturity and interest rate

4 If any note was received in satisfaction of an open account, state the period covered by such open account  
 5 Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year  
 6 Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1						
2	Year end balance in the amount of \$37,000,786.47 in Account 146 is					
3						
4	set off against Account 234 per Note A, Account 146, Federal Power					
5						
6	Commission Uniform System of Accounts.					
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43				TOTAL		

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies at end of year under titles which are indicative of the character of the material included. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a separate page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Debits or credits to stores expense-clearing shall be shown separately, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which use material (d)
1	Fuel Stock (Acct. 151)(See sch. pg 209) .....			
2	Fuel Stock Expenses Undistributed (Acct. 152) ...			
3	Residuals & Extracted Products (Acct. 153).....			
4	Plant Materials & Operating Supplies (Acct.154):			
5				
6	Cable		95,965	Construction
7	Poles		15,090	Construction
8	Control Devices for 15KV			
9	Circuit Breakers		1,174	Maintenance
10	Relay		438	Maintenance
11	Spare Parts for Six ITE 69KV Oil			
12	Circuit Breakers		12,505	Maintenance
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total Account 154 .....	\$ 139,507	\$ 125,172	
31	Merchandise (Account 155) .....	\$	\$	
32	Other Materials & Supplies (Acct. 156) .....			
33	Nuclear Materials Held for Sale (Acct. 157) * .....			
34	Stores Expense Undistributed (Acct. 163).....			
35				
36				
37				
38				
39	Total Materials & Supplies (per balance sheet)..	\$ 139,507	\$ 125,172	

\* Not applicable to Gas Utilities

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

1. Report below the information called for concerning production fuel and oil stocks.  
 2. Show quantities in tons of 2000 lb. barrels (42 gals.), of Mfd., whichever unit of quantity is applicable.

3. Each kind of coal or oil should be shown separately.  
 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity

of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No	Item (a)	Total Cost (b)	NATURAL GAS		KINDS OF FUEL AND OIL				
			Quantity (c) BTU	Cost (d)	#2 DIESEL		OTHER		
					Quantity (e) Gal.	Cost (f)	Quantity (g)	Cost (h)	
			Quantity (i)	Cost (k)	Quantity (l)	Cost (m)	Quantity (n)	Cost (o)	
1	On hand beginning of year.....	\$ -0-	-0-	\$ -0-	-0-	\$ -0-	-0-	\$ -0-	
2	Received during year.....	383,752	211,663	199,980	520,078	183,772			
3	TOTAL.....	383,752	211,663	199,980	520,078	183,772			
4	Used during year (specify departments)								
5									
6	Other Power generation,								
7	Operation, Account								
8	547, Fuel	383,752	211,663	199,980	520,078	183,772			
9									
10									
11	Sold or transferred.....								
12	TOTAL DISPOSED OF.....	383,752	211,663	199,980	520,078	183,772			
13	BALANCE END OF YEAR.....	-0-	-0-	-0-	-0-	-0-			
KINDS OF FUEL AND OIL—Continued									
Line No	Item (a)	Quantity (i)	Cost (k)	Quantity (l)	Cost (m)	Quantity (n)	Cost (o)		
14	On hand beginning of year.....		\$		\$		\$		
15	Received during year.....								
16	TOTAL.....								
17	Used during year (specify departments)								
18									
19									
20									
21									
22									
23									
24	Sold or transferred.....								
25	TOTAL DISPOSED OF.....								
26	BALANCE END OF YEAR.....								

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

- Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts in red or by enclosure in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- Set out separately and identify undeposited amounts applicable to issues which were redeemed in prior years.
- Explain any debits and credits other than amortization debited to account 429, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of long-term debt (e)	Principal amount of debt issued (b)	Amortization period (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debit during year (g)	Credit during year (h)	Balance end of year (i)
				From (d)	To (e)				
1		\$				\$	\$	\$	\$
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

NOT APPLICABLE

**PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**

1 Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under consideration.  
 2 Minor items may be grouped by class. Show the number of items in each group.

Line No.	Description and purpose of project	Balance Beginning of Year (b)	Debit (c)	CREDITS		Balance end of Year (f)
				Account Charged (d)	Amount (e)	
1		\$			\$	
2		\$			\$	
3		\$			\$	
4		\$			\$	
5		\$			\$	
6		\$			\$	
7		\$			\$	
8		\$			\$	
9		\$			\$	
10		\$			\$	
11		\$			\$	
12		\$			\$	
13		\$			\$	
14		\$			\$	
15		\$			\$	
16		\$			\$	
17		\$			\$	
18		\$			\$	
19		\$			\$	
20		\$			\$	
21		\$			\$	
22		\$			\$	
23		\$			\$	
24		\$			\$	
25		\$			\$	
26		\$			\$	
27		\$			\$	
28		\$			\$	
29		\$			\$	
30	TOTAL	\$	\$	\$	\$	\$

NOT APPLICABLE

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

- 1 Report below the particulars called for concerning miscellaneous deferred debits
- 2 For any deferred debit being amortized show period of amortization
- 3 Minor items may be grouped by classes, showing number of such items

Line No.	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debit (c)	CREDITS		Balance end of year (f)
				Account charged (d)	Amount (e)	
		\$	\$		\$	\$
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress .....					
48	Deferred regulatory commission expenses (See page 353) .....					
49	<b>TOTAL</b> .....					

NOT APPLICABLE

**DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)**

1 In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.  
 2 Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).  
 3 In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 187, Deferred Losses From Sale of Utility Plant.)

Line No	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc 4117 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
TOTAL							

NOT APPLICABLE

TOTAL



UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to account 428.1, Amortization of Loss on Reacquired Debt or credited to account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance end of Year (h)
1			\$	\$	\$	\$	\$	\$
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								

NOT APPLICABLE

NOT APPLICABLE

LINE #	BALANCE END OF YEAR (k)	ADJUSTMENTS		CHANGES DURING YEAR	
		CREDITS	DEBITS	AMOUNTS CREDITED	AMOUNTS DEBITED
	AMOUNT (k)	ACCT. NO. (j)	AMOUNT (h)	ACCT. NO. (g)	ACCT. NO. (f)
1	\$				AMOUNTS DEBITED ACCOUNT 410.2 (*)
2	\$				AMOUNTS CREDITED ACCOUNT 411.2 (*)
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

REDDY CREEK UTILITIES CO., INC.

relating to other income and deductions.  
 4. Use separate pages as required.

3. OTHER (Specify) - include deferrals  
 under OTHER.  
 (b) Indicate insignificant amounts

REEDY CREEK UTILITIES CO., INC.

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

(a) Identify, by amount and classification, significant items for which deferred taxes are being provided.

2. In the space provided:

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Electric -----	\$	\$	\$
2	-----			
3	-----			
4	-----			
5	-----			
6	-----			
7	Other -----			
8	Total Electric -----	\$	\$	\$
9	Gas -----	\$	\$	\$
10	-----			
11	-----			
12	-----			
13	-----			
14	-----			
15	Other -----			
16	Total Gas -----	\$	\$	\$
17	Other (Specify) -----	\$	\$	\$
18	Total (Account 190) -----	\$	\$	\$
19	Classification of Totals			
20	Federal Income Tax -----	\$	\$	\$
21	State Income Tax -----	\$	\$	\$
22	Local Income Tax -----	\$	\$	\$

NOT APPLICABLE

REEDY CREEK UTILITIES CO., INC.

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

(b) Indicate insignificant amounts under OTHER.

relating to other income and deductions.

3. OTHER (Specify) - include deferrals

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (a)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$	1
							2
							3
							4
							5
							6
							7
\$	\$		\$		\$	\$	8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
							14
							15
\$	\$		\$		\$	\$	16
\$	\$		\$		\$	\$	17
\$	\$		\$		\$	\$	18
							19
\$	\$		\$		\$	\$	20
\$	\$		\$		\$	\$	21
\$	\$		\$		\$	\$	22

NOT APPLICABLE

**CAPITAL STOCK (Accounts 201 and 204)**

1 Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.

2 Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3 Give particulars concerning shares of any class and series of stock authorized to be issued by a regulator's commission which have not yet been issued.

4 The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5 State if any equity stock which has been nominally issued is nominally outstanding at end of year.

6 Give particulars of any nominally issued capital stock reacquired stock or stock sinking and other funds which are pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock	Number of shares authorized by charter (b)	Par or stated value per share (c)	Call Price or end of year (d)	OUTSTANDING PER BALANCE SHEET		HELD BY RESPONDENT					
					Shares (e)	Amount (f)	AS ACQUIRED STOCK (Account 217)	IN SPENDING AND OTHER FUNDS	Shares (g)	Cost (h)	Shares (i)	Amount (j)
1	Common Stock, \$1 Par Value	5,000	\$ 1.00	\$ N/A	500	\$ 500	None	\$ None	None	\$ None	None	\$ None
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
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19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												

Note: Of the 500 corporate shares outstanding, only 177 apply to the electric utility.

\* Total amount outstanding without reduction for amounts held by respondent

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock

2. For Common Stock Subscribed, Account 202, and Preferred Stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year

3. Describe the agreement and transactions under which a

conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year

4. For Premium on Capital Stock, Account 207, designate any amounts representing the excess of consideration received over stated values of stocks without par value

Line No	Name of account and description of item (a)	Number of shares (b)	Amount (c)
1			\$
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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37			
38			
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40			
41			
42			
43			
44			
45			
46			
		TOTAL —	

NOT APPLICABLE

**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

1 Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2 *Donations Received from Stockholders (Account 208)*—State amount and give brief explanation of the origin and purpose of each donation.

3 *Reduction in Par or Stated Value of Capital Stock (Account 209)*—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4 *Gain on Resale or Cancellation of Acquired Capital Stock (Account 210)*—Report balance at beginning of year credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5 *Miscellaneous Paid-In Capital (Account 211)*—Classify amounts included in this account at end of year according to captions which, together with brief explanations disclose the general nature of transactions which gave rise to the reported amounts.

Line No	Item (a)	Amount (b)
1	Donation received from stockholder to secure adequate capital	\$
2	for plant and equipment	2,856,000
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41	TOTAL	2,856,000

**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.      respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and series of stock (a)	Balance End of Year (b)
1	NOT APPLICABLE	\$
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL ..	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.      respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
31	NOT APPLICABLE	\$
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		



1 Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds, 222, Redeemed Bonds, 223, Advances from Associated Companies, and 224, Other Long Term Debt.  
 2 For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.  
 3 Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**  
 4 For receivers' certificates show the name of the court and date of court order under which such certificates were issued.  
 5 In an interest schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 6 If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7 If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 8 If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.  
 9 Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)
					Rate (e)	Amount (f)	Redeemed Bonds (Acct 222) (g)	Sinking and Other Funds (h)	
1	Account 223 -			\$		\$			\$
2	Advances from Associated Companies -								
3	Notes Payable								
4	Walt Disney Productions	2/4/77	2/4/82	4,265,700	8.0	341,256	None	None	100
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
	TOTAL			4,265,700		341,256			

\* Total amount outstanding without reduction for amounts held by respondent

**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish an insert schedule giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and gains or losses relating thereto, identified as to Commission authorization numbers and dates.

2. The particulars furnished should be sufficient to show fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. The facts of the accounting should be clearly set forth with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. The identification of each class and series of security should include, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Also to be given are the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, references should be given to the Commission authorization for the different accounting and the accounting should be stated.

5. For securities assumed the name of the company for which the liability on the securities was assumed should be given as well as particulars of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, details of these amounts should be furnished with amounts relating to refunded securities clearly earmarked.

NOT APPLICABLE

**NOTES PAYABLE (Account 231)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. rate (e)	Balance end of year (f)
1					%	\$
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
					TOTAL	

**PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
31	Accounts Payable to	\$			\$	
32	Associated Cos.					
33	Walt Disney World					
34	Co. Account 234	2,912,935	9,265,830	8,108,900	1,756,005	
35						
36						
37	Year end balance of Account 146					
38	against Account 234					
39						
40						
41						
42						
43						
44						
45	Total	2,912,935	9,265,830	8,108,900	1,756,005	

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.**

1. This schedule is intended to give particulars of the amount prepaid and accrued tax accounts and to show the tax rates charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the amount on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes paid during the year and charged direct to final accounts, that is not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accounts credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A

Line No.	Kind of Tax (See instruction 5)	BALANCE BEGINNING OF YEAR				BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Taxes accrued (Account 20) (f)	Prepd. taxes (Incl. in Acct. 165) (g)
1	At Valorem - Orange County	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2							
3	Calendar Year 1977	-0-	-0-	161,908	161,908	-0-	-0-
4							
5	At Valorem - Reedy Creek Improvement District						
6							
7							
8	Calendar Year 1977	-0-	-0-	119,751	119,751	-0-	-0-
9							
10	Gross Receipts Tax						
11							
12	Calendar Year 1977	7,920	-0-	13,386	15,703	5,603	-0-
13							
14	Regulatory Tax						
15							
16	Calendar Year 1977	10,969	-0-	11,521	16,614	5,876	-0-
17							
18	Federal Income Tax						
19							
20	Calendar Year 1977	11,813	-0-	247,950	11,813	247,950	-0-
21							
22	State Income Tax						
23							
24	Calendar Year 1977	2,123	-0-	29,029	2,123	29,029	-0-
25							
26							
27							
28	<b>TOTAL</b>	\$ 32,825	\$ -0-	\$ 583,545	\$ 327,912	\$ 288,458	\$ -0-

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)**

5. If any tax concern more than one year, the required information of all concerns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustments in total (debit or credit), that have been made to Account 336, Taxes Accrued due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (p). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

**DISTRIBUTION OF TAXES CHARGED (omit cents)** (Show utility department where applicable and account charged)

Curve No.	Electric A/c 408.1, 409.1 (j)	Gas A/c 408.1, 409.1 (j)	Other Utility Departments A/c 408.1, 409.1 (k)	Other Income & Deductions A/c 408.2, 409.2 (l)	Extraordinary Items A/c 409.3 (m)	Other Utility Opn. Income A/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings A/c 439 (o)	(p)
1	408.1 161,808							
2	408.1 119,751							
3	408.1 13,386							
4	408.1 11,521							
5	409.1 247,950							
6	409.1 29,029							
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
	\$ 3,545.3	\$	\$	\$	\$	\$	\$	\$

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (a)	Amount (b)
		\$
1	Net income for the year per Statement C, page 116A .....	605,751
2	Reconciling items for the year:	
3		
4	Taxable income not reported on books:	
5		
6		
7		
8		
9	Deductions recorded on books not deducted for return:	
10	Federal Income Tax per Books	508,619
11	Depreciation per Books	548,611
12	State Tax Expense per Books	58,607
13		
14	Income recorded on books not included in return:	
15		
16		
17		
18		
19	Deductions on return not charged against book income:	
20	Depreciation per Tax Return	(1,140,167)
21	State Tax Expense per Tax Return	(29,029)
22		
23		
24		
25		
26		
27	Federal tax net income .....	552,392
28		
29	Computation of tax:	
30	Federal Taxable Net Income	552,392
31	Surtax Exemption	(8,333)
32	Taxable Income After Surtax Exemption	<u>544,059</u>
33		
34	20% of 4,167 (Electric Utility Portion of 25,000)	833
35	22% of 548,225	120,610
36	26% of 544,059	<u>141,455</u>
37	Federal Income Tax Before Investment Tax Credit	262,898
38		
39	Investment Tax Credit	<u>(14,948)</u>
40		
41	Federal Income Tax Accrual	<u>247,950</u>
42		
43		

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

- 1 Report the amount and description of other current and accrued liabilities at end of year.  
 2 Minor items may be grouped under appropriate title.

Line No	Item (a)	Balance end of year (b)
1		\$
2		
3	NOT APPLICABLE	
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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31		
32		
33		
34		
35		
36		
37	TOTAL	

**CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No	List advances by departments (a)	Balance end of year (b)
41		\$
42		
43		
44	NOT APPLICABLE	
45		
46		
47		
48		
49		
50		
51		
52	TOTAL	

**DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)**

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.  
 2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date of Commission Approval (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.6 (e)	Additional Gains (f)	
1			\$	\$	\$	\$	\$
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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25							
26							
27							
28							
29							
30							
31	TOTAL		\$	\$	\$	\$	\$

NOT APPLICABLE



**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars called for concerning other deferred credits
2. For any deferred credit being amortized show the period of amortization
3. Minor items may be grouped by classes, showing the number of items in each class.

Line No.	Description of other deferred credit (a)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Contra Account (c)	Amount (d)		
		\$		\$	\$	\$
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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47						
48						
49						
50	TOTAL					

NOT APPLICABLE

**OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)**

- 1. Report below an analysis of the changes during the year for each of the above named reserves.
- 2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- 3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
- 4. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance Beginning of Year (b)	Debits		Credits		Balance End of Year (g)
			Account (c)	Amount (d)	Account (e)	Amount (f)	
1							
2							
3							
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42							

NOT APPLICABLE

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

(b) Total and amortizable cost of such property.

2. In the space provided furnish explanations, including the following in columnar order:

(c) Date amortization for tax purposes commenced.

(a) State each certification number with a brief description of property.

(d) "Normal" depreciation rate used in computing the deferred tax.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric	\$	\$	\$
3	Defense Facilities -----			
4	Pollution Control Facilities -----			
5	Other -----			
6	-----			
7	-----			
8	Total Electric -----	\$	\$	\$
9	Gas	\$	\$	\$
10	Defense Facilities -----			
11	Pollution Control Facilities -----			
12	Other -----			
13	-----			
14	-----			
15	Total Gas -----	\$	\$	\$
16	Other (Specify) -----	\$	\$	\$
17	Total (Account 281) -----	\$	\$	\$
18	Classification of Totals			
19	Federal Income Tax -----	\$	\$	\$
20	State Income Tax -----	\$	\$	\$
21	Local Income Tax -----	\$	\$	\$

NOT APPLICABLE

REEDY CREEK UTILITIES CO., INC.

----- ACCELERATED AMORTIZATION PROPERTY (Account 281)

(e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

other income and deductions.

4. Use separate pages as required.

3. OTHER (Specify) - include deferrals relating to

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (g)	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$	1
			NOT APPLICABLE				2
\$	\$		\$		\$	\$	3
\$	\$		\$		\$	\$	4
							5
\$	\$		\$		\$	\$	6
\$	\$		\$		\$	\$	7
\$	\$		\$		\$	\$	8
\$	\$		\$		\$	\$	9
\$	\$		\$		\$	\$	10
\$	\$		\$		\$	\$	11
\$	\$		\$		\$	\$	12
\$	\$		\$		\$	\$	13
\$	\$		\$		\$	\$	14
\$	\$		\$		\$	\$	15
\$	\$		\$		\$	\$	16
\$	\$		\$		\$	\$	17
\$	\$		\$		\$	\$	18
\$	\$		\$		\$	\$	19
\$	\$		\$		\$	\$	20
\$	\$		\$		\$	\$	21

REEDY CREEK UTILITIES CO., INC.

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

declining balance, etc.), estimated lives (i.e. useful life, guideline life, guideline class life, etc.), and classes of plant to which each method is being applied and date method was adopted.

2. In the space provided furnish below explanations, including the following:

(b) Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have been accounted for

(a) State the general method or methods of liberalized depreciation being used (sum-of-year digits,

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 282s			
2	Electric . . . . .	\$ 1,443,900	\$ 299,327	\$
3	Gas . . . . .			
4	Other (define) . . . . .			
5	Total . . . . .	\$	\$	\$
6				
7	Other (Specify) . . . . .	\$	\$	\$
8				
9	Total Account 282 . . . . .	\$ 1,443,900	\$ 299,327	\$
10				
11	Classification of Totals			
12	Federal Income Tax . . . . .	\$ 1,307,152	\$ 269,749	\$
13	State Income Tax . . . . .	\$ 136,748	\$ 29,578	\$
14	Local Income Tax . . . . .	\$	\$	\$

REEDY CREEK UTILITIES CO., INC.

- - OTHER PROPERTY (Account 282)

as credits to Accounts 411.1, Provision for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provision for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.). State whether the accounting for liberal-

ized depreciation has been directed or approved by any state commission (Electric only).

3. OTHER (Specify) - include deferrals relating to other income and deductions.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	LINE
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$ 1,743,227	1
							2
							3
							4
\$	\$		\$		\$	\$	5
\$	\$		\$		\$	\$	6
\$	\$		\$		\$	\$	7
\$	\$		\$		\$	\$ 1,743,227	8
\$	\$		\$		\$	\$	9
\$	\$		\$		\$	\$	10
\$	\$		\$		\$	\$ 1,576,901	11
\$	\$		\$		\$	\$ 166,326	12
\$	\$		\$		\$	\$	13
\$	\$		\$		\$	\$	14

REEDY CREEK UTILITIES CO., INC.

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. In the space provided below:  
(a) include amounts relating to insignificant items under Other.

L I N E  #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Account 283:			
2	Electric -----	\$	\$	\$
3	-----			
4	-----			
5	-----			
6	-----			
7	-----			
8	Other -----			
9	Total Electric -----	\$	\$	\$
10	Gas -----			
11	-----			
12	-----			
13	-----			
14	-----			
15	-----			
16	Other -----			
17	Total Gas -----	\$	\$	\$
18	Other (Specify) -----	\$	\$	\$
19	Total Account 283 -----	\$	\$	\$
20	Classification of Total:			
21	Federal Income Tax -----	\$	\$	\$
22	State Income Tax -----	\$	\$	\$
23	Local Income Tax -----	\$	\$	\$

NOT APPLICABLE

REEDY CREEK UTILITIES CO., INC.

- ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

3. OTHER (Specify) - Include deferrals relating to other income and deductions.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (a)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)	(k)	
\$	\$		\$		\$	\$	1
							2
							3
							4
							5
							6
							7
							8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
							14
							15
							16
\$	\$		\$		\$	\$	17
\$	\$		\$		\$	\$	18
\$	\$		\$		\$	\$	19
							20
\$	\$		\$		\$	\$	21
\$	\$		\$		\$	\$	22
\$	\$		\$		\$	\$	23

NOT APPLICABLE



## INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. This schedule shall be prepared by the reporting company regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission, to pass the tax credits on to customers.

2. As indicated in Col. (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%) & 11 percent (11%) credits.

3. Report in Cols. (b & c) the amount of investment tax credits generated from properties acquired for use in utility operations and report in Column (c & f) the amount of such generated

credits utilized in computing the annual income taxes. Also explain by footnote any adjustments to Cols. (b through f) such as for corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.

4. Report in Col. (d) the weighted average useful life of all properties used in computing the investment tax credits in Col. (b). Also, show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through, for rate purposes in accordance with section 46(c) of the Internal Revenue Code.

5. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year	Electric			Other Departments or Operations	
		Generated (b)	Utilized (c)	Weighted Average Life of Property (d)	Generated (e)	Utilized (f)
1	1962-70					
2	3%					
3	7%					
4	1971	309,477	309,477	32.6		
5	3%					
6	4%					
7	7%					
8	1972					
9	3%					
10	4%	9,380	9,380	30.1		
11	7%					
12	1973					
13	3%					
14	4%	62,795	62,795	33.3		
15	7%					
16	1974					
17	3%					
18	4%	197,059	197,059	35.3		
19	7%					
20	1975					
21	3%					
22	4%	75,878	75,878	32.9		
23	7%					
24	10%	25,362	25,362	33.6		
25	11%					
26						
27	1976					
28	3%					
29	4%					
30	7%					
31	10%	74,455	74,455	30.4		
32	11%					
33						
34	1977					
35	3%					
36	4%					
37	7%					
38	10%	14,948	14,948	30.6		
39	11%					
40						
41	1978					
42	3%					
43	4%					
44	7%	Instruction 4 - Rate Base Treatment Option Exercised				
45	10%					
46	11%					
47						

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report as specified below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by foot-note any correction adjustments to the account balance. shown in Column (g). Include in Column (i) the average period over which the tax credits are amortized.

Line No	Account Sub-accounts (a)	Balance Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	55	576,031	411.4	-0-	411.4	20,553	-0-	555,478	
3	45								
4	75								
5	105	97,324	411.4	14,948	411.4	3,475	-0-	108,797	
6	Total	673,355		14,948		24,028		664,275	
7	Others (List separately, and show 55, 45, 75, 105, and total)								
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30									

Annual report of

REDDY CREEK UTILITIES CO., INC.

Year ended December 31, 19

**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.  
 2. Individual gains or losses relating to property with an original cost of less than

\$50,000 may be grouped, with the number of such transactions disclosed in column (a).  
 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property.				
2				\$	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14	Total gain			\$	
15	Loss on disposition of property.				\$
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	Total loss				\$

NOT APPLICABLE

**INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)**

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.

2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rent, amortization; and (4) net income from

lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.

3. Provide a subheading and total for each utility department in addition to a total for all utility departments.

4. Furnish particulars of the method of determining the annual rental for the property.

5. Designate associated companies.

Line  
No.

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NOT APPLICABLE

**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES**

(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services, and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		\$
2		
3		
4		
5		
6	NOT APPLICABLE	
7		
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**EXTRAORDINARY ITEMS (Accounts 434 and 435)**

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.

2. List date of Commission approval for extraordinary treatment of any item which amounts to less than 5% of

income. (See General Instruction 7 of the Uniform System of Accounts.)

3. Income tax effects relating to each extraordinary item should be listed in Column (c).

4. For additional space use an additional page.

Line No.	Description of items (a)	Gross Amount (b)	Related Income Taxes (c)
1	Extraordinary Income (account 434):		
2		\$	\$
3			
4			
5			
6	NOT APPLICABLE		
7			
8			
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19			
20			
21			
22			
23	Total extraordinary income	\$	\$
24	Extraordinary Deductions (account 435):		
25		\$	\$
26			
27			
28			
29			
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31			
32			
33			
34			
35			
36			
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39			
40			
41			
42			
43			
44			
45			
46			
47	Total extraordinary deductions	\$	\$
48	Net extraordinary items	\$	\$

**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)–Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1)–Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418)–For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419)–Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421)–Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
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29		
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33		
34		
35	Total Other Income	\$

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective income deduction and interest charges accounts. Provide a conspicuous sub-heading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

2. Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

3. Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; and 426.5 Other Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the

above accounts if the number of items so grouped is shown. Additionally, report the total amount of income deductions included in Account 426.4, particulars of which are contained in the separate schedule "Expenditures for Certain Civic, Political and Related Activities."

4. Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year show the amount and interest rate respectively for (a) advances on notes (b) advances on open account (c) notes payable (d) accounts payable and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

5. Other Interest Expense (Account 431) - Report particulars, including the amount and interest rate for other interest charges incurred during the year.

Line No	Item (a)	Amount (b)
1	Account 430, Interest on Debt to Associated Companies:	\$
2		
3	Walt Disney Productions, Note Payable at 8%	341,256
4		
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**COMMON UTILITY PLANT AND EXPENSES**

1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant, explain the basis of allocation used, and give the allocation factors.

2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common

utility plant to which such accumulated provisions relate including explanation of basis of allocation and factors used.

3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses are related, explain the basis of allocation used, and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NOT APPLICABLE

REGULATORY COMMISSION EXPENSES

1. Report particulars of regulatory commission expenses incurred during the current year or incurred in previous years, if being amortized, relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Under column (a), furnish name of regulatory commission or body, the docket or case number, and a description of the case. Indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

LINE #	DESCRIPTION (a)	ASSESSED BY REGULATORY COMMISSION (b)	EXPENSES OF UTILITY (c)	TOTAL EXPENSES TO DATE (d)	DEFERRED IN ACCOUNT 186 BEGINNING OF YEAR (e)
1	Florida Public Service Commission	\$	\$	\$	\$
2	Filing for Electric Rate Increase				
3	Docket Number 770623-EU	-0-	19,160	39,122	-0-
4					
5					
6					
7					
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46	TOTAL - -	-0-	19,160	39,122	-0-

**REGULATORY COMMISSION EXPENSES (Continued)**

3. Any expenses incurred in prior years which are being amortized should be shown in column (k) and the period of amortization listed in column (a).

5. Expenses incurred during year which were charged currently to income, plant or other accounts should be listed in column (f), (g) and (h).

4. The totals of columns (e), (i), (k) and (l) should agree with that shown on page 214 for Account 186.

6. Minor items may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			DEFERRED IN ACCOUNT 186, END OF YEAR (l)	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
CHARGED CURRENTLY TO			DEFERRED TO	CONTRA ACCOUNT	AMOUNT		
DEPARTMENT (f)	ACCOUNT NO. (g)	AMOUNT (h)	ACCOUNT 186 (i)	(j)	(k)	(l)	
Electric	928	19,160	-0-	-0-	-0-	-0-	
		19,160					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 425.4, Expenditures for Certain Civic, Political and Related Activities:

services,  
 (b) description of services received during year and project or case to which services relate,  
 (c) basis of charges,  
 (d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering

1	Walt Disney World Co.	29,692
2	Management, Financial, Accounting, Purchasing, Etc.	
3	Account 923	
4	Amount of Payment	
5		
6	David B. Erwin - Attorney at Law	5,677
7	Legal Services - Fuel Adjustment Clause	
8	Account 923	
9	Amount of Payment	
10		
11	Price Waterhouse & Co., CPA	15,000
12	Certified Audit - 1976 Annual Report	
13	Account 923	
14	Amount of Payment	
15		
16	General Electric	431
17	Computer Service	
18	Account 923	
19	Amount of Payment	
20		
21		
22		
23		
24		
25		
26		
27		
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42		

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Amounts originally charged to clearing accounts should be segregated as to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and shown in the appropriate lines

and spaces provided for such amounts on pages 355 and 356. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Accounts (c)	Total (d)
1	<b>ELECTRIC</b>	\$	\$	\$
2	Operation:			
3	Production.....	59,467		
4	Transmission.....	-0-		
5	Distribution.....	32,767		
6	Customer Accounts.....	-0-		
7	Customer Service and Informational.....	-0-		
8	Sales.....	-0-		
9	Administrative and General.....	25,882		
10	Total Operation.....	118,116		
11	Maintenance:			
12	Production.....	70,928		
13	Transmission.....	-0-		
14	Distribution.....	185,046		
15	Administrative and General.....	-0-		
16	Total Maintenance.....	255,974		
17	Total Operation and Maintenance:			
18	Production.....	130,395		
19	Transmission.....	-0-		
20	Distribution.....	217,813		
21	Customer Accounts.....	-0-		
22	Customer Service and Informational.....	-0-		
23	Sales.....	-0-		
24	Administrative and General.....	25,882		
25	Total Operation and Maintenance.....	374,090		374,090
26	<b>Gas</b>			
27	Operation:			
28	Production—Manufactured Gas.....			
29	Production—Natural Gas (incl. Expl. and Dev.).....			
30	Other Gas Supply.....			
31	Storage.....			
32	Transmission.....			
33	Distribution.....			
34	Customer Accounts.....			
35	Customer Service and Informational.....			
36	Sales.....			
37	Administrative and General.....			
38	Total Operation.....			
39	Maintenance:			
40	Production—Manufactured Gas.....			
41	Production—Natural Gas.....			
42	Other Gas Supply.....			
43	Storage.....			
44	Transmission.....			
45	Distribution.....			
46	Administrative and General.....			
47	Total Maintenance.....			
48				
49				
50				

DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Acch (c)	Total (d)
	Gas (Continued)	\$	\$	\$
51	Total Operation and Maintenance:			
52	Production—Manufactured Gas.....			
53	Production—Natural Gas (incl. Expl. and Dev.).....			
54	Other Gas Supply.....			
55	Storage.....			
56	Transmission.....			
57	Distribution.....			
58	Customer Accounts.....			
59	Customer Service and Informational.....			
60	Sales.....			
61	Administrative and General.....			
62	Total Operation and Maintenance.....			
63	OTHER UTILITY DEPARTMENTS			
64	Operation and Maintenance.....			
65	Total All Utility Departments.....	374,090		374,090
66	UTILITY PLANT			
67	Construction (by utility departments):			
68	Electric Plant.....			
69	Gas Plant.....			
70	Other.....			
71	Total Construction.....			
72	Plant Removal (by utility departments):			
73	Electric Plant.....			
74	Gas Plant.....			
75	Other.....			
76	Total Plant Removal.....			
77	Other Accounts (Specify):			
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100				
101				
102				
103				
104				
105	TOTAL SALARIES AND WAGES	374,090		374,090

**ELECTRIC PLANT IN SERVICE**

(In addition to Account 101, Electric Plant in Service Classified, this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1 Report below the original cost of electric plant in service according to prescribed accounts  
 2 Do not include as adjustments corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate  
 3 Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts  
 4 Reclamations or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold  
 In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the effect to the debits or credits distributed in column (f) to primary account classifications

Line No	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance end of year (g)
1	1 INTANGIBLE PLANT	\$	\$	\$	\$	\$	\$
2	(301) Organization.....						
3	(302) Franchises and contracts.....						
4	(303) Miscellaneous intangible plant.....						
5	Total intangible plant.....						
6	2 PRODUCTION PLANT						
7	STEAM PRODUCTION PLANT						
8	(310) Land and land rights.....						
9	(311) Structures and improvements.....						
10	(312) Boiler plant equipment.....						
11	(313) Eng'g and eng. driven generators.....						
12	(314) Turbogenerator units.....						
13	(315) Accessory electric equipment.....						
14	(316) Misc. power plant equipment.....						
15	Total steam production plant.....						
16	NUCLEAR PRODUCTION PLANT						
17	(320) Land and land rights.....						
18	(321) Structures and improvements.....						
19	(322) Reactor plant equipment.....						
20	(323) Turbogenerator units.....						
21	(324) Accessory electric equipment.....						
22	(325) Misc. power plant equipment.....						
23	Total nuclear production plant.....						
24	HYDRAULIC PRODUCTION PLANT						
25	(330) Land and land rights.....						
26	(331) Structures and improvements.....						
27	(332) Reservoirs, dams, and waterways.....						
28	(333) Wir, whls., turfs, and generators.....						
29	(334) Accessory electric equipment.....						
30	(335) Misc. power plant equipment.....						
31	(336) Roads, railroads, and bridges.....						
32	Total hydraulic production plant.....						

ELECTRIC PLANT IN SERVICE (Continued)

Line No	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (u)	Adjustments (e)	Transfers (f)	Balance end of year (g)
33	OTHER PRODUCTION PLANT	\$ 4,726					\$ 4,726
34	(340) Land and land rights						
35	(341) Structures and improvements	45,404					45,404
36	(342) Fuel holders, prod. and access	236,758	49,524				286,282
37	(343) Prime movers	950,254					950,254
38	(344) Generators						
39	(345) Accessory electric equipment						
40	(346) Misc. power plant equipment						
41	Total other prod. plant	1,237,142	49,524				1,286,666
42	Total production plant	1,237,142	49,524				1,286,666
43	3 TRANSMISSION PLANT						
44	(350) Land and land rights						
45	(352) Structures and improvements						
46	(353) Station equipment						
47	(354) Towers and fixtures						
48	(355) Poles and fixtures						
49	(356) Overhead conductors and devices						
50	(357) Underground conduct						
51	(358) Underground conductors and dev						
52	(359) Roads and trails						
53	Total transmission plant						
54	4 DISTRIBUTION PLANT						
55	(360) Land and land rights	658,348					658,348
56	(361) Structures and improvements	4,116,455	44,487		2,227		4,163,169
57	(362) Station equipment						
58	(363) Storage battery equipment						
59	(364) Poles, towers, and fixtures	221,081					221,081
60	(365) Overhead conductors and devices	255,820					255,820
61	(366) Underground conduct	4,298,390					4,298,390
62	(367) Underground conductors and dev	3,989,894	12,099				4,001,993
63	(368) Line transformers	2,330,523	40,834		(918)		2,370,439
64	(369) Services	45,468					45,468
65	(370) Meters	205,460	1,233				206,693
66	(371) Installations on cust. premises						

Annual report of

REEDY CREEK UTILITIES CO., INC.

Year ended December 31, 19



67	(372) Leased property on cut premises						
68	(373) Street lighting and signal systems						
69	Total distribution plant	16,121,439	98,653		1,309		16,221,401
70	5 GENERAL PLANT						
71	(389) Land and land rights						
72	(390) Structures and improvements						
73	(391) Office furniture and equipment						
74	(392) Transportation equipment						
75	(393) Store equipment						
76	(394) Tools shop and garage equipment	2,252					2,252
77	(395) Laborer's equipment	7,635					7,635
78	(396) Power operated equipment						
79	(397) Communication equipment						
80	(398) Miscellaneous equipment						
81	Subtotal	9,887					9,887
82	(399) Other tangible property *						
83	Total general plant	9,887					9,887
84	Total (Accounts 101 and 106)	17,368,468	148,177		1,309		17,517,954
85	(102) Electric plant purchased **						
86	(102) Electric plant sold **						
87	(103) Experimental Electric Plant						
88	(103) Unclassified						
	Total electric plant in service	17,368,468	148,177	-0-	1,309	-0-	17,517,954

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing sub-account classification of such plant conforming to the requirements of this schedule

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing

**NOTE**

Completed Construction Not Classified. Account 106, shall be classified in this schedule according to prescribed accounts on an estimated basis if necessary, and the entries included in column (c) Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements on an estimated basis

with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year

**FISH AND WILDLIFE AND RECREATION PLANTS (Subaccounts of 330, 331, 332 and 335)**

1. Report below the original cost of fish and wildlife and recreation facilities included in hydraulic production plant, according to the texts of the prescribed accounts.
2. Do not include as adjustments in column (c) any corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustment (e)	Transfers (f)	Balance End of Year (g)
1	330 Land and land rights:	\$					\$
2	Fish and wildlife.....						
3	Recreation.....						
4	Total.....						
5	331 Structures and improvements:						
6	Fish and wildlife.....						
7	Recreation.....						
8	Total.....						
9							
10							
11	332 Reservoirs, dams and waterways:						
12	Fish and wildlife.....						
13	Recreation.....						
14	Total.....						
15	335 Miscellaneous power plant equipment:						
16	Fish and wildlife.....						
17	Recreation.....						
18	Total.....						
19	Total fish and wildlife and recreation plant.....						
20							
21							

NOT APPLICABLE

**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

1. Report below the information called for concerning electric plant leased to others
2. In column (c) give the date of Commission authorization of the lease of electric plant to others

Line No.	Name of lessee (Designate associated companies) (a)	Description of property leased (b)	Comm. authorization (c)	Expiration date of lease (d)	Balance end of year (e)
1					\$
2					
3					
4					
5		NOT APPLICABLE			
6					
7					
8					
9					
10					
11					
12					
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34					
35					
36					
37					
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39					
40					
41					
42					
43					
44					
45					
46					
47				TOTAL	

**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.

2. For property having an original cost of \$100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance end of Year (d)
1	Land and land rights:			\$
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other property:			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
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39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
	TOTAL			

### CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction Not Classified-

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Cable Fault Detection	\$ 5,132	\$	\$ 22,868
2	Polynesian Expansion Primary Power	58,692		47,308
3	Big Thunder Primary Power	12,549		150,451
4	Oxford Complex Primary Power	224,754		7,246
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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39				
40				
41				
42	TOTAL	301,127		227,873

**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF  
PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)**

- |   |   |
|---|---|
| <p>1. Report the particulars called for concerning acquisition adjustments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.</p> <p>3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.</p> <p>4. For acquisition adjustments arising during the</p> | <p>year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were accepted for filing by the Commission.</p> <p>5. In the blank space at the bottom of the schedule explain the plan of disposition of any acquisition adjustments not currently being amortized.</p> <p>6. Give date Commission authorized use of Account 115.</p> |
|---|---|

LINE	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS (c)	CREDITS		BALANCE END OF YEAR (f)
				CONTRA ACCT. (d)	AMOUNT (e)	
1	Account 114					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Account 115					
16						
17						
18						
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29						

NOT APPLICABLE

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1 Report below the information called for concerning accumulated provision for depreciation of electric utility plants.  
 2 Explain any important adjustments during year.  
 3 Explain any difference between the amount for book cost of plant retired, line column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.  
 4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.  
 5 Show separately interest credits under a sinking fund or similar method of depreciation accounting.  
 6 In section B show the amounts applicable to prescribed functional classifications.

**A. Balances and Changes During Year**

Line No	Item	(a)	Total (b)	Electric plant in service (c)	Electric plant held for future use (d)	Electric plant leased to others (e)
1	Balance beginning of year		\$ 1,852,370	\$ 1,852,370	\$	\$
2	Depreciation provisions for year, charged to (403) Depreciation expense		548,611	548,611		
3	(413) Expenses of electric plant leased to others					
4	Transportation expenses-clearing					
5	Other clearing accounts					
6	Other accounts (specify):					
7						
8						
9	Total Depreciation Provisions for year		548,611	548,611		
10	Net charges for plant retired					
11	Book cost of plant retired					
12	Cost of removal					
13	Salvage (credit)					
14	Net charges for plant retired		-0-	-0-		
15	Other debit or credit items (describe):					
16						
17						
<b>BALANCE END OF YEAR</b>			2,400,981	2,400,981		

**B. Balances at End of Year According to Functional Classifications**

18	Steam production					
19	Nuclear production					
20	Hydraulic production - Conventional					
21	Hydraulic production - Pumped Storage					
22	Other production		379,799	379,799		
23	Transmission					
24	Distribution		2,019,243	2,019,243		
25	General		1,939	1,939		
26						
<b>TOTAL</b>			2,400,981	2,400,981		

**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report here the amount of operating revenue for the year for each group, by account and the amount of increase or decrease over the preceding year.  
 2. If increases and decreases are not derived from previously reported figures explain any circumstances.  
 3. Number of customers should be reported on the basis of number of meters plus number of flat rate accounts, except that where separate meter readings are added for billing purposes see customer classification.  
 4. Unmetered sales should be included below. The denominator count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

5. Classification of Commercial and Industrial Sales, Account 442, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater generally than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account	OPERATING REVENUES		KILOWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
		Amount for year	Increase or decrease from preceding year	Amount for year	Increase or decrease from preceding year	Number for year	Increase or decrease from preceding year
1	Sales of Electricity	\$	\$				
2	440 Residential sales	183,223	28,785	4,656,097	531,075	197	-0-
3	442 Commercial and industrial sales	5,573,674	567,101	169,116,965	5,910,701	122	14
4	Small (or commercial) see note 5						
5	Large (or industrial) see note 5	1,987	1,987	42,600	42,600	1	1
6	444 Public street and highway lighting	31,778	2,469	695,402	25,272	6	-0-
7	445 Other sales to public authorities						
8	446 Sales to railroads and railways						
9	448 Interdepartmental sales	3,424,969	(158,837)	69,175,890	(9,015,139)	17	-0-
10	Total sales to ultimate consumers	9,215,631	441,505	243,686,954	(2,505,491)	343	15
11	447 Sales for resale	-0-	-0-	-0-	-0-	-0-	-0-
12	Total sales of electricity	9,215,631	441,505	243,686,954	(2,505,491)	343	15
13	Other (Breaking) Revenues						
14	450 Foddered discounts						
15	451 Miscellaneous service revenues						
16	453 Sales of water and water power						
17	454 Rent from electric property						
18	455 Interdepartmental rent						
19	456 Other electric revenues	1,486	184				
20							
21							
22							
23	Total other operating revenues	1,486	184				
24	Total electric operating revenues	9,217,117	441,689				
25							

List here the total number of "All Electric" customers (estimated where not known) (not subject to audit certification):

1. Includes \$ -0- unbilled revenues.  
 2. Includes -0- net relating to unbilled revenues.

\* For amounts relating to unbilled revenue by accounts, see pages 410, 411, and 414.

See page 106 Important Changes During the Year for important new terms added and important rate increases or decreases.



## SALES OF ELECTRICITY—BY COMMUNITIES

The report below the information called for concerning sales of electricity in each community of 10,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indi-

cated. Except for state boundaries, community areas need not hold exactly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned.

Line No.	Community	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		Operating revenues (a)	Kilowatt hours sold (b)	Average No. of cust. per month (c)	Operating revenues (d)	Kilowatt hours sold (e)	Average No. of cust. per month (f)
1	City of Bay Lake	\$ -0-	-0-		\$ 4,321,069	131,536,892	82
4	City of Lake Buena Vista	183,223	4,656,097	197	1,252,605	37,580,073	40
42	Total billed	183,223	4,656,097	197	5,573,674	169,116,965	122
43	Total unbilled revenue *	-0-	-0-	—	-0-	-0-	—
45	Total	183,223	4,656,097	197	5,573,674	169,116,965	122

\* report amount of unbilled revenue as of end of year 410

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SALES OF ELECTRICITY—BY COMMUNITIES (Continued)

2 The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues," page 409.

3 Provide a subheading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

4 The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues."

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			Line
Operating revenues (h)	Kilowatt hours sold (i)	Average No. of cust. per month (j)	Operating revenues (k)	Kilowatt hours sold (l)	Average No. of cust. per month (m)	Operating revenues (n)	Kilowatt hours sold (o)	Average No. of cust. per month (p)	74
\$ -0-	-0-	-0-	\$ 22,725	519,534	3	\$ 4,343,794	132,056,426	85	1
1,987	42,600	1	9,053	175,868	3	1,446,868	42,454,038	241	2
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1,987	42,600	1	11,778	695,402	6	5,790,662	174,511,064	326	43
-0-	-0-	-	-0-	-0-	-	-0-	-0-	-	44
1,987	42,600	1	31,778	695,402	6	5,790,662	174,511,064	326	45

**SALES FOR RESALE (Account 447)**

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.  
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: FP, for firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), for firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), for firm power supplementing customer's own generation or other purchases; DP, for dump power; O, for other. Place an "X" in column (c) if sale involves export across a state line. Group together sales coded "X" in column (c) by state (or county), if origin, providing a subtotal for each state (or county) of delivery in columns (j) and (k); similarly identified in column (e).  
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).  
 4. If delivery is made at a substation indicate ownership in column (f) thus: respondent owned or leased, RS; customer owned or leased, CS.

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.  
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: FP, for firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), for firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), for firm power supplementing customer's own generation or other purchases; DP, for dump power; O, for other. Place an "X" in column (c) if sale involves export across a state line. Group together sales coded "X" in column (c) by state (or county), if origin, providing a subtotal for each state (or county) of delivery in columns (j) and (k); similarly identified in column (e).  
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).  
 4. If delivery is made at a substation indicate ownership in column (f) thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No	Sales to (a)	Statistical Classification (b)	Export across State lines (c)	F.P.C. Rate Schedule No. (d)	Point of Delivery (e)	Substation (f)	Kw or Kw of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h)	Annual maximum demand (i)
1									
2									
3									
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NOT APPLICABLE

**SALES FOR RESALE (Account 447) (Continued)**

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in column (h) and (i) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (o) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of demand reading (i)	Voltage of which delivered (k)	Kilowatt-hours (l)	REVENUE				Revenue per kWh (q) Cents	Line No
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)		
			\$	\$	\$	\$		1
								2
								3
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NOT APPLICABLE

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Kwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Kwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
			\$			Cents
1	Rate Schedule R-1					
2	Residential Sales	4,656,097	183,223	197	23,635	3.94
3						
4	Rate Schedule CI-1					
5	C & I Sales-Small	169,116,965	5,573,674	122	1,386,205	3.30
6						
7	Other Sales to Public					
8	Authorities	695,402	31,778	6	115,901	4.57
9						
10	Public Street and					
11	Highway Lighting	42,600	1,987	1	42,600	4.66
12						
13						
14	Total Rate Sch. CI-1	169,854,967	5,607,439	129	1,316,705	3.30
15						
16						
17						
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39						
40						
41						
42	Total billed	174,511,064	5,790,662	326	535,310	3.32
43	Total unbilled revenue *	-0-	-0-	—	—	—
44	Total	174,511,064	5,790,662	326	535,310	3.32

\*Report amount of unbilled revenue as of end of year 414 for each applicable revenue account subheading.

**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)**

1. Report particulars concerning sales included in Accounts 446 and 448

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales

may be grouped

3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.

4. Designate associated companies

5. Provide subheading and total for each account

Line No	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1	Rate Schedule ID-1			\$	Cents
2	Interdepartmental Sales				
3	High Temp. Hot Water		3,583,647	197,966	5.52
4	Chilled Water		53,866,553	2,628,042	4.88
5	Compressed Air		9,090,087	433,966	4.77
6	Potable Water		2,635,603	164,995	6.26
7	Total Interdepartmental				
8	Sales		69,175,890	3,424,969	4.95
9					
10					
11	NOTES: The above kilowatt hours were billed at an Interdepartmental Rate				
12	approved by Commission Order No. 5625, Docket No. 73043-EU.				
13					
14	Interdepartmental customers are considered as an associated company				
15	for the purposes of this report.				
16					
17					
18					
19					
20					

**RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

1. Report particulars concerning rents received included in Accounts 454 and 455.

2. Minor rents may be grouped by classes.

3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby

the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.

4. Designate if lessee is an associated company.

5. Provide a subheading and total for each account.

Line No	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
31			\$
32			
33			
34			
35			
36			
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39			
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42			
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NOT APPLICABLE

**SALES OF WATER AND WATER POWER (Account 453)**

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1				\$
2				NONE
3				
4				
5				
6				
7				
8				
9				
10		TOTAL		

**MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)**

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

	Name of company and description of service (a)	Amt of Revenue for Year (b)
11		\$
12	Commission for collection and payment of state sales tax	1,486
13		
14		
15		
16		
17		
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44		
45	TOTAL	1,486

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>			
1. Enter in the space provided the operation and maintenance expenses for the year.		2. If the increases and decreases are not derived from previously reported figures explain in footnotes.	
Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
	<b>POWER PRODUCTION EXPENSES</b>	<b>\$</b>	<b>\$</b>
2	<b>STEAM POWER GENERATION</b>		
3	<i>Operation</i>		
4	500 Operation supervision and engineering.....		
5	501 Fuel.....		
6	502 Steam expenses.....		
7	503 Steam from other sources.....		
8	504 Steam transferred—Cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expenses.....		
11	507 Rents.....		
12	Total operation.....		
13	<i>Maintenance</i>		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler plant.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Total maintenance.....		
20	Total power production expenses—steam power.....		
21	<b>NUCLEAR POWER GENERATION</b>		
22	<i>Operation</i>		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants and water.....		
26	520 Steam expenses.....		
27	521 Steam from other sources.....		
28	522 Steam transferred—Cr.....		
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total operation.....		
33	<i>Maintenance</i>		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total maintenance.....		
40	Total power production expenses—nuclear power.....		
41	<b>HYDRAULIC POWER GENERATION</b>		
42	<i>Operation</i>		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	Total operation.....		
50	<i>Maintenance</i>		
51	541 Maintenance supervision and engineering.....		
52	542 Maintenance of structures.....		



ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account	Amount for year	Increase or decrease from preceding year
	(a)	(b)	(c)
53	<b>HYDRAULIC POWER GENERATION (Continued)</b>	\$	\$
54	543 Maintenance of reservoirs, dams and waterways.....		
55	544 Maintenance of electric plant.....		
56	545 Maintenance of miscellaneous hydraulic plant.....		
57	Total maintenance.....		
58	Total power production expenses—hydraulic power.....		
59	<b>OTHER POWER GENERATION</b>		
60	<i>Operation</i>		
61	546 Operation supervision and engineering.....	17,600	1,542
62	547 Fuel.....	383,751	(82,303)
63	548 Generation expenses.....	6,548	411
64	549 Miscellaneous other power generation expenses.....	13,235	(3,777)
65	550 Rents.....		
66	Total operation.....	421,134	(84,127)
67	<i>Maintenance</i>		
68	551 Maintenance supervision and engineering.....	29	29
69	552 Maintenance of structures.....	3,735	(1,625)
70	553 Maintenance of generating and electric plant.....	108,265	(64,379)
71	554 Maintenance of miscellaneous other power generation plant.....	415	(7,132)
72	Total maintenance.....	112,444	(73,107)
73	Total power production expenses—other power.....	533,578	(157,234)
74	<b>OTHER POWER SUPPLY EXPENSES</b>		
75	555 Purchased power.....	5,729,662	453,360
76	556 System control and load dispatching.....	32,449	17,630
77	557 Other expenses.....	211	211
78	Total other power supply expenses.....	5,762,322	471,201
79	Total power production expenses.....	6,295,900	313,967
80	<b>TRANSMISSION EXPENSES</b>		
81	<i>Operation</i>		
82	560 Operation supervision and engineering.....		
83	561 Load dispatching.....		
84	562 Station expenses.....		
85	563 Overhead line expenses.....		
86	564 Underground line expenses.....		
87	565 Transmission of electricity by others.....		
88	566 Miscellaneous transmission expenses.....		
89	567 Rents.....		
90	Total operation.....		
91	<i>Maintenance</i>		
92	568 Maintenance supervision and engineering.....		
93	569 Maintenance of structures.....		
94	570 Maintenance of station equipment.....		
95	571 Maintenance of overhead lines.....		
96	572 Maintenance of underground lines.....		
97	573 Maintenance of miscellaneous transmission plant.....		
98	Total maintenance.....		
99	Total transmission expenses.....		
100	<b>DISTRIBUTION EXPENSES</b>		
101	<i>Operation</i>		
102	580 Operation supervision and engineering.....	1,603	(1,940)
103	581 Load dispatching.....	594	534
104	582 Station expenses.....	13,391	2,713
105	583 Overhead line expenses.....	5,149	2,232
106	584 Underground line expenses.....	2,180	(3,575)
107	585 Street lighting and signal system expenses.....		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account	Amount for year	Increase or decrease from preceding year
	(a)	(b)	(c)
108	DISTRIBUTION EXPENSES (Continued)	\$	\$
109	586 Meter expenses	19,984	10,966
110	587 Customer installations expenses	206	197
111	588 Miscellaneous distribution expenses	22,545	13,354
112	589 Rents		
113	Total operation	65,652	24,535
114	Maintenance		
115	590 Maintenance supervision and engineering	4,426	(10,924)
116	591 Maintenance of structures	2,004	1,504
117	592 Maintenance of station equipment	102,151	4,958
118	593 Maintenance of overhead lines	17,063	10,472
119	594 Maintenance of underground lines	18,759	8,620
120	595 Maintenance of line transformers	112,447	20,762
121	596 Maintenance of street lighting and signal systems		
122	597 Maintenance of meters	4,907	1,761
123	598 Maintenance of miscellaneous distribution plant	4,040	3,659
124	Total maintenance	265,797	32,813
125	Total distribution expenses	331,449	57,348
126	CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	901 Supervision		
129	902 Meter reading expenses	51	-0-
130	903 Customer records and collection expenses		
131	904 Uncollectible accounts	237	237
132	905 Miscellaneous customer accounts expenses		
133	Total customer accounts expenses	288	237
134	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	907 Supervision		
137	908 Customer assistance expenses		
138	909 Informational and instructional expenses		
139	910 Miscellaneous customer service & informational expenses		
140	Total customer service and informational expenses		
141	SALES EXPENSES		
142	Operation		
143	911 Supervision		
144	912 Demonstrating and selling expenses		
145	913 Advertising expenses		
146	916 Miscellaneous sales expenses		
147	Total sales expenses		
148	ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	920 Administrative and general salaries	22,707	(2,722)
151	921 Office supplies and expenses	5,179	700
152	922 Administrative expenses transferred to		
153	923 Outside services employed	50,800	(24,408)
154	924 Property insurance	13,927	6,829
155	925 Injuries and damages		
156	926 Employee pensions and benefits	103,138	33,568
157	927 Franchise requirements		
158	928 Regulatory commission expenses	19,160	(802)
159	929 Duplicate charges—Cr		
160	930.1 General advertising expenses		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
161	ADMINISTRATIVE AND GENERAL EXPENSES (Continued)	\$	\$
162	930.2 Miscellaneous general expenses -----	1,870	(72)
163	931 Rents.....		
164	Total operation.....	216,281	13,123
165	<i>Maintenance</i>		
166	932 Maintenance of general plant.....	3,789	1,174
167	Total administrative and general expenses.....	220,070	14,297
168	Total Electric Operation and Maintenance Expenses.....	6,847,707	385,849

## SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
159	Power Production Expenses.....	\$	\$	\$
170	Electric Generation.....			
171	Steam power.....			
172	Nuclear power.....			
173	Hydraulic - Conventional.....			
174	Hydraulic - Pumped Storage.....			
175	Other power.....	421,134	112,444	533,578
176	Other power supply expenses.....	5,762,322	-0-	5,762,322
177	Total power production expenses.....	6,183,456	112,444	6,295,900
178	Transmission Expenses.....			
179	Distribution Expenses.....	65,652	265,797	331,449
180	Customer Accounts Expenses.....	288	-0-	288
181	Customer Service and Informational Expenses.....			
182	Sales Expenses.....	216,281	3,789	220,070
183	Adm. and General Expenses.....			
184	Total Electric Operation and Maintenance Expenses.....	6,465,677	382,030	6,847,707

## NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

Number of electric department employees, payroll period ended <u>10/29/77</u>		
1. Total regular full-time employees.....		19
2. Total part-time and temporary employees.....		10*
3. Total employees.....		29

The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

If the respondent's payrolls for the reported period include any special construction forces include such employees as part-time and temporary employees and show the number of such

special construction employees so included.

The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

\*Estimated equivalent employees attributable to the electric department from joint functions.

**OPERATION AND MAINTENANCE EXPENSES OF FISH  
AND WILDLIFE AND RECREATION OPERATIONS  
(Subaccounts of 537 and 545)**

Report in this schedule the expenses in connection with the operation and maintenance of fish and wildlife and recreation facilities. Report by subaccounts the expenses required by the texts of Accounts 537, Hydraulic Expenses, and 545, Maintenance

of Miscellaneous Hydraulic Plant. Include amounts whether facilities are operated by company or by contract concessionaires.

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
1	Subaccounts of 537, Hydraulic Expenses	\$	\$
2	Fish and wildlife .....		
3	Recreation .....		
4	Total .....		
5			
6			
7			
8	Subaccounts of 545, Maintenance of Miscellaneous Hydraulic Plant		
9	Fish and wildlife .....		
10	Recreation .....		
11	Total .....		
12			
13			
14			
15	Total fish and wildlife and recreation expenses .....		
	NOT APPLICABLE		

**LEASE RENTALS CHARGED (Continued)**

lessors which are associated companies (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility

of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a larger unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value factor to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES**

Original Cost (G) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
NOT APPLICABLE							

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary, (c) or Renewal, (d)
NOT APPLICABLE		

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc )

NOT APPLICABLE		
----------------	--	--

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (b) or Fair Market Value (i) of Property (g)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Paid (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (a)	Lessor (h)	Other (i)		
		NOT APPLICABLE					

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

		NOT APPLICABLE					
--	--	----------------	--	--	--	--	--

**PURCHASED POWER (Account 555)**  
**(Except interchange power)**

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 424 particulars concerning interchange power transactions during the year.  
 2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each

purchase designate statistical classification in column (b); buy firm power, FP; dump or surplus power, DP; other, O; and place an "x" in column (c) if purchase involves import across a state line.  
 3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From (a)	Statistical Classification (b)	Import across State Lines (c)	F.P. C. Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation (f)	Kw or Kva of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h)	Annual maximum demand (i)
1	Non-associated utilities, Florida Power Corp.	FP	N/A	*	On Premises	RS	15,000 KW minimum	35,572 KW	40,892 KW
2									
3									
4									
5									
6									
7									
8									
9									
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11									
12									
13									
14									
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16									
17									
18									
19									
20									
21									
22									
23									
24	*Power purchased under contract								
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26									
27									
28									
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32									
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44									
45									



**PURCHASED POWER (Account 555) (Continued)**  
**(Except interchange power)**

4 If receipt of power is at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; seller owned or leased, SS

5 If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in columns (h) and (i) should be actual based on monthly readings and should be

furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated)

6 The number of kilowatt hours purchased should be the quantities shown by the power bills

7 Explain any amount entered in column (a) such as fuel or other adjustments

Type of demand reading (i)	Voltage of which received (k)	Kilowatt hours (l)	COST OF ENERGY				Cost per kwh (q) cents	Line No
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (p)		
30 minute integrated	69,000	201,930,400	\$ 1,972,166	\$ 3,399,304	\$ 358,192	\$ 5,729,662	2.84	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
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								42
								43
								44
								45

Explanation of other charges:

Fuel Adjustment: 369,442  
 Generated Capacity Credit: (11,250)  
358,192

**INTERCHANGE POWER (Included in Account 555)**

1. Report below a list of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.  
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power shall be furnished in a footnote or supplemental schedule which includes the name of each company; the nature of the transaction; and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined.

4. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordinative, or other such arrangement, submit a copy of the actual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

**Summary of Interchange According to Companies and Points of Interchange**

Line No.	Name of company	Interchanges across State lines	FPC Rate Schedule Number	Point of interchange	Voltage at which interchanged	KILOWATT-HOURS			Amount of settlement
						Received	Delivered	Net difference	
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
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16									
17									
18									
19									
20									
21									
22									
23									
NOT APPLICABLE									
\$									

**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
**(Including transactions sometimes referred to as "wheeling")**

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).
3. Furnish the following information in the space below concerning each transaction:
  - (a) Name of company and description of service rendered or received. Designate associated companies.
  - (b) Points of origin and termination of service specifying also any transformation service involved.
  - (c) Kwh received and Kwh delivered.
  - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
  - (e) Nonmonetary settlement, if any, specifying the Kwh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than Kwh describe the nature of such settlement and basis of determination.
  - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

NOT APPLICABLE

**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

1 Report below cash payments of \$25,000 or more to municipal or other governmental authorities and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance or similar requirements. For amounts less than \$25,000 the payments may be grouped

provided the number of payments so grouped is shown  
 2 Give the basis of amounts entered in columns (c) and (d) for electricity supplied without charge

Line No.	Name of Municipality or other governmental authority (a)	Cash Outlays (b)	Electricity supplied with out charge		Other items furnished without charge (e)	Total (f)
			Kwh (c)	Amount (d)		
1		\$		\$	\$	\$
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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16						
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24						
25						
26						
27						
28						
29						
30	TOTAL					

NOT APPLICABLE

### MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC)

Report below the information called for concerning items included in miscellaneous general expenses

Line No	Description of Item (a)	Amount (b)
1	Industry association dues .....	\$ 1,560
2	Nuclear power research expenses .....	
3	Other experimental and general research expenses .....	
4	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.....	
5		
6	Other expenses (items of \$100 or more must be listed separately showing the (1) purpose, (2) recipient, and (3) amount of such items. Amounts of less than \$100 may be grouped by classes if the number of items so grouped is shown)	
7		
8		
9	Other Expenses - Labor	205
10		
11	Other (8)	104
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	TOTAL	1,869

### CONSTRUCTION OVERHEADS—ELECTRIC

1. Report below the information called for concerning construction overheads for the year.

2. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

3. On page 428 furnish the requested explanatory information concerning construction overheads.

4. A respondent should not report "none" to this schedule

if no overhead apportionments are made, but rather should explain on page 428 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. Engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads for the purpose of formulating a response to this schedule

Line No	Description of overhead (a)	Total Amount Charged for the Year (b)	Total cost of construction to which overheads were charged (exclusive of overhead charges) (c)	Percent overhead to construction cost (d)
1	Administrative Overhead:			
2	Administrative Contract	3,995	311,603	1.3
3	All Other Expense	4,177	311,603	1.3
4				
5	Engineering Overhead	5,057	311,603	1.6
6				
7	Construction Management Overhead	2,250	311,603	0.7
8				
9	Other	251	311,603	0.0
10				
11				
12				
13				
14	TOTAL	15,730	311,603	5.0

## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instruction 3 (17).

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

## Construction

Engineering Overhead	11% of direct labor
Construction Management	11% of direct labor
Administrative Overhead:	
Administrative Contract	16% of direct labor
All Other Expenses	17% of direct labor
Other	11.3% of direct labor

## ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

## 1. Components of formula (derived from actual book balances and actual cost rates):

Title	Amount	Capitalization Ratio (percent)	Cost Rate Percentage
Average short-term debt	\$ _____	NOT APPLICABLE	a _____
Short-term interest rate			
Long-term debt	D _____	_____	d _____
Preferred stock	P _____	_____	p _____
Common equity	C _____	_____	c _____ <input checked="" type="checkbox"/>
Total capitalization	_____	100%	
Average balance of Account 107 plus Account 120.1	W _____		

$$2. \text{Gross Rate for borrowed funds} = a \left( \frac{B}{V} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{B}{V} \right)$$

$$3. \text{Rate for other funds} = \left[ 1 - \frac{B}{V} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$$

## 4. Weighted average rate actually used for the year.

- a. Rate for borrowed funds -  
b. Rate for other funds -

Rate shall be the rate granted in the last rate proceeding. If such is not available, the average rate actually earned during the preceding three year shall be used.

REEDY CREEK UTILITIES CO., INC.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)  
(Except Amortization of Acquisition Adjustments)

1. Report in section A for the year amounts of depreciation expense (account 403) according to plant functional classifications and depreciation expense in total only applicable to common plant allocated to the electric department, amortization of limited-term electric plant (account 404) amortization of other electric plant (account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (accounts 404 and 405). State the basis used to compute the charges and whether any changes has been made in the basis or rates used from the preceding report year.

3. Complete reporting of all available information called for in section C shall be made every fifth year beginning with report year 1971, with only changes to columns (c) through (g) from the preceding complete report to be reported annually.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing sub-totals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d) and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES

Line No.	Functional Classification (a)	Depreciation Expense (account 403) (b)	Amortization of limited-term electric plant (acct. 404) (c)	Amortization of other electric plant (acct. 405) (d)	TOTAL (e)
1	Intangible plant.....				
2	Steam production plant.....				
3	Nuclear production plant.....				
4	Hydraulic production plant-Conventional.....				
5	Hydraulic production plant-Pumped Storage.....				
6	Other production plant.....	62,024			62,024
7	Transmission plant.....				
8	Distribution plant.....	486,279			486,279
9	General plant.....	308			308
10	Common plant - Electric.....				
11	TOTAL	\$ 548,611	\$	\$	\$ 548,611

B. BASIS FOR AMORTIZATION CHARGES

## DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

## C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Acct. No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1	342	(1) 45	25 Years	-0-	4.0	-	-
2	343	(2) 286	20 Years	-0-	5.0	-	-
3	344	950	20 Years	-0-	5.0	-	-
4		<u>1,281</u>					
5	361	658	40 Years	-0-	2.5	-	-
6	362	4,163	30 Years	-0-	3.3	-	-
7	364	221	28 Years	-0-	3.6	-	-
8	365	256	30 Years	-0-	3.3	-	-
9	366	4,298	45 Years	-0-	2.3	-	-
10	367	4,002	30 Years	-0-	3.3	-	-
11	368	2,370	30 Years	-0-	3.3	-	-
12	369	46	30 Years	-0-	3.3	-	-
13	370	207	30 Years	-0-	3.3	-	-
14		<u>16,221</u>					
14	394	2	25 Years	-0-	4.0	-	-
15	395	8	35 Years	-0-	2.9	-	-
16		<u>10</u>					
17		<u>17,512</u>					
18							
19							
20							
21							
22	NOTES:	(1)	The \$45,000 represents 16% of the cost of the Fuel Holders.				
23			The remaining 84% is included in our High Temperature Hot Water Utility.				
24		(2)	The 286,000 represents 25% of the total cost of the prime				
25			movers. The remaining 75% is included in our High Temperature				
26			Hot Water Utility.				
27							
28							
29			The amounts in column (b) are year end balances.				
30							
31							
32							
33							
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43							
44							



DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES (Continued)

Line No.	Acc't No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
45							
46							
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## ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt hours (b)
1	SOURCE OF ENERGY	
2	Generation (excluding station use)	
3	Steam	
4	Nuclear	
5	Hydro—conventional	
6	Hydro—pumped storage	
7	Other	47,851,000
8	Less energy for pumping	
9	Net generation	47,851,000
10	Purchases	201,930,400
11	Interchanges	In (gross) Kwh.
12		Out (gross) Kwh.
13		Net
14	Transmission for/by others (wheeling)	Received Kwh.
15		Delivered Kwh.
16		Net
17	Total	249,781,400
18	DISPOSITION OF ENERGY	
19	Sales to ultimate consumers (including interdepartmental sales)	243,686,954
20	Sales for resale	
21	Energy furnished without charge	
22	Energy used by the company (excluding station use)	
23	Electric department only	
24	Energy losses:	
25	Transmission and conversion losses	
26	Distribution losses	6,094,446
27	Unaccounted for losses	
28	Total energy losses	6,094,446
29	Energy losses as percent of total on line 17	2.4 %
30	TOTAL	249,781,400

## MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.\*

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 17 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Line No.	Month (a)	MONTHLY PEAK					Type of reading (f)	Monthly output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of week (c)	Day of month (d)	Hour (e)			
31	January	31,136	Fri.	1/14/77	1830	30 minutes	17,050,000	
32	February	NOT AVAILABLE				Integrated	16,072,000	
33	March	31,240	Sat.	2/26/77	1930	Integrated	22,736,000	
34	April	35,624	Mon.	4/04/77	1930	Integrated	19,606,800	
35	May	NOT AVAILABLE				Integrated	19,008,000	
36	June	35,872	Mon.	6/03/77	2015	Integrated	26,508,000	
37	July	40,892	Thur.	7/14/77	2100	Integrated	22,680,000	
38	August	39,608	Thur.	8/04/77	2100	Integrated	22,935,000	
39	September	37,908	Sat.	9/10/77	2100	Integrated	26,548,000	
40	October	34,872	Tues.	10/11/77	1915	Integrated	18,340,900	
41	November	NOT AVAILABLE				Integrated	21,157,700	
42	December	33,000	Wed.	11/30/77	1815	Integrated	17,139,000	
						TOTAL	249,781,400	

\* In some cases there may be situations of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of kw demand for determination of peaks as specified by this schedule may be unavailable. In these cases peaks may be reported which include these intermingled transactions. An

explanation, however, should be furnished which indicates among other things the relative significance of the deviation from basis otherwise applicable. If the individual kw amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to M cu. ft.
6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
8. The items under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

Line No	Item (a)	Plant (b)	Plant (c)
1	Kind of plant (steam, internal combustion, gas turbine or nuclear).....	Gas Turbine	
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.).....	Full Outdoor	
3	Year originally constructed.....	1970	
4	Year last unit was installed.....	1970	
5	Total installed capacity (maximum generator name plate ratings in kw).....	15,000	
6	Net peak demand on plant—kw (60 minutes).....	9,000	
7	Plant hours connected to load.....	12,029	
8	Net continuous plant capability, kilowatts:		
9	(a) When not limited by condenser water.....	8,000	
10	(b) When limited by condenser water.....	N/A	
11	Average number of employees.....	4.2	
12	Net generation, exclusive of plant use.....	47,851,000	
13	Cost of plant:		
14	Land and land rights.....	\$ 4,726	\$
15	Structures and improvements.....	-	
16	Equipment costs.....	1,236,536	
17	Total cost.....	\$ 1,241,262	\$
18	Cost per kw. of installed capacity (Line 5).....	83	
19	Production expenses:		
20	Operation supervision and engineering.....	\$ 17,600	\$
21	Fuel.....	383,751	
22	Coolants and water (nuclear plants only).....		
23	Steam expenses.....		
24	Steam from other sources.....		
25	Steam transferred (Cr.).....		
26	Electric expenses.....	19,783	
27	Misc. steam (or nuclear) power expenses ..		
28	Rents.....		
29	Maintenance supervision and engineering.....	29	
30	Maintenance of structures.....	3,735	
31	Maintenance of boiler (or reactor) plant.....		
32	Maintenance of electric plant.....	108,680	
33	Maint. of misc. steam (or nuclear) plant ..		
34	Total production expenses.....	\$ 533,578	\$
35	Expenses per net kwh (Mills—2 places).....	11.15	
36	Fuel Kind (coal, gas, oil or nuclear).....	GAS OIL	
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu ft) (Nuclear, indicate).	MCF BARREL	
38	Quantity (units) of fuel burned.....	206,904 12,383	
39	Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) *	1,023 140,000	
40	Average cost of fuel per unit, as delivered to plant during year.....	96.65¢ 14.84	
41	Average cost of fuel per unit burned.....	96.65¢ 14.84	
42	Avg. cost of fuel burned per million B.t.u.....	94.48¢ 252.39¢	
43	Avg. cost of fuel burned per kwh net genm.....	0.568¢ 1.452¢	
44	Average B.t.u. per kwh net generation.....	5,945 5,945	

\* Nuclear, indicate unit.

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

patching, and Other Expense classified as "Other Power Supply Expenses."

9. For I.C. and G.T. plants report Operating Expenses, Acc'l. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc'l. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of type of coal units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Line No
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
\$	\$	\$	14
			15
\$	\$	\$	16
			17
			18
\$	\$	\$	19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
\$	\$	\$	33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

NOT APPLICABLE

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

## Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine generator. It is not necessary to report single unit plants in this schedule. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Report annual system heat rate for total conventional steam power generation and corresponding net generation (Line 11).

3. All heat rates on this page and also on page 432/432a should be computed on the basis of total fuel burned including burner lighting and banking fuel.

Line No.	Plant Name (a)	Unit No. (b)	MW* (c)	Btu Per Net Kwh (d)	Net Generation Million Kwh (e)	Kind of Fuel (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
<b>Total System Steam Plants</b>						
11						

\*Generator rating at maximum hydrogen pressure

Net Generation - Kwh

† Annual Unit Capacity Factor =

Unit KW Capacity (as included in plant total - line 5, p. 432) x 8,760 hours

NOT APPLICABLE

## HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 kw. or more of installed capacity (name plate ratings).

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. If licensed project give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	FPC Licensed Project No. and Plant Name Item (a)	(b)	(c)
1	Kind of plant (run-of-river or storage)		
2	Type of plant construction (conventional or out-draw)		
3	Year originally constructed		
4	Year last unit was installed	NOT APPLICABLE	
5	Total installed capacity (generator name plate ratings in kw.)		
6	Net peak demand on plant—kilowatts (60 minutes)		
7	Plant hours connected to load		
8	Net plant capability, kilowatts		
9	a) Under the most favorable oper. conditions		
10	b) Under the most adverse oper. conditions		
11	Average number of employees		
12	Net generation, exclusive of plant use		
13	Cost of plant		
14	Land and land rights		
15	Structures and improvements		
16	Reservoirs, dams, and waterways		
17	Equipment costs		
18	Roads, railroads, and bridges		
19	Total cost		
20	Cost per kw. of installed capacity (Line 5)		
21	Production expenses		
22	Operation supervision and engineering		
23	Water for power		
24	Hydraulic expenses		
25	Electric expenses		
26	Misc. hydraulic power generation expenses		
27	Rents		
28	Maintenance supervision and engineering		
29	Maintenance of structures		
30	Maintenance of reservoirs, dams, and waterways		
31	Maintenance of electric plant		
32	Maintenance of misc. hydraulic plant		
33	Total production expenses		
34	Expenses per net kwh. (Mills—2 places)		

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5 The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Ex-

penses classified as "Other Power Supply Expenses."

6 If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant.

(d)	(e)	(f)	Line No.
			1
			2
	NOT APPLICABLE		3
			4
			5
			6
			7
			8
			9
			10
			11
			12
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			32
			33
			34

## PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are pumped storage plants of 10,000 kw or more of installed capacity (name plate ratings).

2. If any plant is leased, operating under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. Give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.

F.P.C. Licensed Project No. and Plant Name:		
Line No.	Item (a)	(b)
1	Type of plant construction (conventional or outdoor).....	NOT APPLICABLE
2	Year originally constructed.....	
3	Year last unit was installed.....	
4	Total installed capacity (generator name plate ratings in kw).....	
5	Net peak demand on plant—kilowatts (60 minutes).....	
6	Plant hours connected to load while generating.....	
7	Net plant capability, kilowatts.....	
8	Average number of employees.....	
9	Generation exclusive of plant use.....	
10	Energy used for pumping.....	
11	Net output for load (line 9 minus 10).....	
12	Cost of plant.....	
13	Land and land rights.....	
14	Structures and improvements.....	
15	Reservoirs, dams and waterways.....	
16	Water wheels, turbines and generators.....	
17	Accessory electric equipment.....	
18	Miscellaneous powerplant equipment.....	
19	Roads, railroads and bridges.....	
20	Total cost.....	
21	Cost per kw. of installed capacity (line 4).....	
22	Production expenses:	
23	Operation supervision and engineering.....	
24	Water for power.....	
25	Pumped storage expenses.....	
26	Electric expenses.....	
27	Miscellaneous pumped storage power generation expenses.....	
28	Rents.....	
29	Maintenance supervision and engineering.....	
30	Maintenance of structures.....	
31	Maintenance of reservoirs, dams, and waterways.....	
32	Maintenance of electric plant.....	
33	Maintenance of miscellaneous pumped storage plant.....	
34	Production expenses before pumping expenses.....	
35	Pumping expenses.....	
36	Total production expenses.....	
37	Expenses per kwh. (line 36 + line 9).....	



## PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include in this schedule (line 35) the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and

describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net kwh as reported herein for each source described. Stations and other sources which individually provide less than 10 percent of total pumping energy may be grouped. If contracts are made with others to purchase power for pumping, the supplier, contract number and date of contract should be stated.

	(d)	(e)	Line No.
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			36
			37

**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 25,000 kw., internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 100,000 kw. installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Power Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 10, page 432a.

4. If net peak demand for 60 minutes is not available, report as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant	Year Orig. Const.	Installed Capacity Name Plate Rating Kw.	Net Peak Demand Kw. (60 Min.)	Net Generation Excluding Plant Use	Cost of Plant	Plant Cost per Kw. Inst. Capacity	Production Expenses			Kind of Fuel	Fuel Cost Cents per Million Btu
								Operation Excl. Fuel	Fuel	Maintenance		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1												
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NOT APPLICABLE

**CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES**

Give below the information called for concerning changes in electric generating plant capacities during the year

**A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year**

Line No.	Name of plant (a)	Disposition* (b)	INSTALLED CAPACITY—KILOWATTS			Date** (f)	If sold or leased to another give name and address of purchaser or lessee (g)
			Hydro (c)	Steam (d)	Other (e)		
1							
2							
3							
4							
5				NONE			
6							
7							

\*State whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. \*\*Date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

**B. Generating Units Scheduled for or Undergoing Major Modifications**

Line No.	Name of plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification— Kilowatts (c)	ESTIMATED DATES OF CONSTRUCTION	
				Start (d)	Completion (e)
1					
2					
3					
4			NONE		
5					
6					
7					

**C. New Generating Plants Scheduled for or Under Construction**

Line No.	Plant Name and location (a)	Type* (b)	INSTALLED CAPACITY KILOWATTS		ESTIMATED DATES OF CONSTRUCTION	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
1						
2						
3						
4			NONE			
5						
6						
7						

**D. New Units in Existing Plants Scheduled for or Under Construction**

Line No.	Plant Name and location (a)	Type* (b)	Unit No. (c)	Size of Unit Kilowatts (d)	ESTIMATED DATES OF CONSTRUCTION	
					Start (e)	Completion (f)
1						
2						
3						
4						
5				NONE		
6						
7						

\*Hydro, pumped storage, steam, internal-combustion, gas-turbine, nuclear, etc.

## STEAM-ELECTRIC GENERATING PLANTS

1. Include in this schedule steam electric plants of 25,000 kw. (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler and turbine-generator, on same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how

Line No.	Name of Plant	Location of Plant	BOILERS				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure psig	Rated Steam Temperature*	Rated Max Continuous M lbs Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
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31							
32							
33							

See reference

\*Indicate reheat boilers usually 1050-1000

STEAM-ELECTRIC GENERATING PLANTS (Continued)

expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

a. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

b. Designate any plant or equipment owned, not operated,

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

\* Include in this schedule gas turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

TURBINE GENERATORS**												Line No
Year Installed	TURBINES				GENERATORS						Plant Capacity, Maximum Generator Name Plate Rating†††	
	Max Rating Kilowatt †††††	Type†	Steam Pressure at Throttle psig †††††	R.P.M.	Name Plate Rating in Kilowatts		Hydrogen Pressure ††		Power Factor	Voltage K.v. †††		
					At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure	Min (a)	Max (p)				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(a)	(p)	(q)	(r)	(s)	
												1
												2
												3
												4
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												32
												33

NOT APPLICABLE

Note references

\*\* Report cross compound turbine generator units on two lines: H.P. section and L.P. section.

† Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.

†† Indicate tandem compound (T.C.), cross compound (C.C.), single stage (S.C.), topping unit (T.) and condensing (N.C.). Show back pressure.

††† Designate air cooled generators.

†††† If other than 3 phase, 60 cycle, indicate other characteristics.

††††† Should agree with column (n).

†††††† Include both rating for the boiler and the turbine generator of dual rated installations.

## HYDROELECTRIC GENERATING PLANTS

1. Include in this schedule Hydro plants of 10,000 kw (name-plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement ex-

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head With Pond Full (g)
1							
2							
3							
4							
5							
6							
7			NOT APPLICABLE				
8							
9							
10							
11							
12							
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40							

\*Horizontal or vertical. Also indicate type of runner—Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote.

## HYDROELECTRIC GENERATING PLANTS (Continued)

planning the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

WATER WHEELS—Continued			GENERATORS						Total Installed Generating Capacity in Kilowatts (name plate ratings)	Line No.
Design Head (h)	R.P.M. (i)	Maximum hp Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Plant (p)		
									1	
									2	
									3	
									4	
									5	
									6	
									7	
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									40	

## PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 kw. (name-plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease.

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS				
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)	Design Head (h)
1								
2								
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36								
37								
38								

NOT APPLICABLE

\*Horizontal or vertical or inclined. Also indicate type of runner - Francis (F); fixed propeller (FP); automatically adjustable propeller (AP); Impulse (I); Turbine (T).

Designate reversible type units by appropriate footnote.



**PUMPED STORAGE GENERATING PLANTS (Continued)**

and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent

ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

**SEPARATE MOTOR DRIVEN PUMPS**

R.P.M.	Maximum hp capacity of unit at design head	Year installed	Type	R.P.M.	Phase	Frequency or dc	Name plate rating in		Line No
							HP	Kva	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
									1
									2
									3
									4
									5
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NOT APPLICABLE

\*Designate whether turbine or pump

**PUMPED STORAGE GENERATING PLANTS (Continued)**

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.  
 6. Designate any plant or equipment owned, not operated,

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS						Total Installed Generating Capacity in Kilowatts (Name Plate Ratings) (x)
	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or d.c. (u)	Name Plate Rating of Unit* in Kilowatts** (v)	Number of Units in Plant (w)	
1							
2							
3							
4							
5							
6					NOT APPLICABLE		
7							
8							
9							
10							
11							
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\*Designate whether generator or motor.  
 \*\*Designate whether kva, kw, or hp. Indicate power factor.

## INTERNAL-COMBUSTION ENGINE AND GAS TURBINE GENERATING PLANTS

1. Include in this schedule internal combustion engine and gas turbine plants of 10,000 kilowatts and more.

2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule plant, the book cost of which is included in Account 124, Nonutility Property.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant or portion thereof, for which the respondent is not the sole owner, but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such.

Line No.	Name of Plant (a)	Location of Plant (b)	PRIME MOVERS			
			Internal Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Beltd or Direct Connected (f)
1	Central Energy Plant	Premises	Gas-Turbine	1970	60 Open	Direct Connected
2						
3						
4						
5						
6						
7						
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## Note references:

\*Indicate base cycle for gas turbine, open or closed.

Indicate base cycle for internal combustion, 2 or 4.

## INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

PRIME MOVERS Continued	GENERATORS						Total Installed Generating Capacity in Kilowatts (name plate ratings) (n)	Line No.
Rated hp. of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit in Kilowatts (l)	Number of Units in Plant (m)		
7,000	1970	12,470	3	A.C. 60 HZ	7,500	2	15,000	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

## NOTE:

Only 25% of the cost of the gas turbines are included in Plant Account 343, Prime Movers. The remainder, 75%, is included in the High Temperature Hot Water Utility. Depreciation charged to Account 403 is computed only on the 25% portion of the gas turbine included in Account 343. Also, only a portion of the cost of maintaining the gas turbines is charged to Account 553, Maintenance of Generating and Electric Equipment.

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H frame, wood or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE*		Type of supporting structure (e)	LENGTH (pole miles)**		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
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36								
					TOTAL			

\* Where other than three-phase, so indicate.

\*\* In the case of underground lines, report circuit miles.

**TRANSMISSION LINE STATISTICS (Continued)**

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
\$	\$	\$	\$	\$	\$	\$	\$	1
								2
								3
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NOT APPLICABLE

\*\*\*Includes land, land rights and clearing right-of-way

## ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this schedule, environmental protection facilities shall be defined as any building, structure, equipment, facility or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid or solid substances, heat, noise or for the control, reduction, prevention or abatement of any other adverse impact of an activity on the environment.
2. There shall be reported herein the difference in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. The basis for determining costs without environmental considerations will be the best engineering design achievable without environmental restrictions. It is not intended that special design studies be made for purposes of this response. The best engineering judgement shall suffice where direct comparisons are not available.
- These differences in costs would include the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Similar expenditures for environmental plant included in construction work in progress shall also be reported herein. The cost of facilities may be estimated when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.
- Examples of these costs would include a portion of the costs of tall smokestacks, underground lines and landscaped substations. Use the space below to explain such costs.
3. The cost of facilities included herein shall include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Use the space provided to explain such estimations.
4. All costs shall be reported under the major classifications provided below and include, but are not limited to, the items listed hereunder:
- A. Air pollution control facilities:
    1. Scrubbers, precipitators, tall smokestacks, etc.
    2. Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
    3. Monitoring equipment
    4. Other
  - B. Water pollution control facilities:
    1. Cooling towers, ponds, piping, pumps, etc.
    2. Waste water treatment equipment
    3. Sanitary waste disposal equipment
    4. Oil interceptors
    5. Sediment control facilities
    6. Monitoring equipment
    7. Other
  - C. Solid waste disposal costs:
    1. Ash handling and disposal equipment
    2. Land
    3. Settling ponds
    4. Other
  - D. Noise abatement equipment:
    1. Structures
    2. Mufflers
    3. Sound proofing equipment
    4. Monitoring equipment
    5. Other
  - E. Esthetic costs:
    1. Architectural costs
    2. Towers
    3. Undergrounding lines
    4. Landscaping
    5. Other
  - F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
  - G. Miscellaneous:
    1. Preparation of environmental reports
    2. Fish and wildlife plants included in Accounts 350, 351, 352 and 355.
    3. Parks and related facilities
    4. Other
5. In those instances when costs are common to both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).
6. Construction work in progress relating to environmental facilities shall be reported at line 9.

LINE NO	CLASSIFICATION OF COST (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR			BALANCE END OF YEAR (f)	ACTUAL COST (g)
			ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)		
01	Air Pollution Control Facilities						
02	Water Pollution Control Facilities						
03	Solid waste Disposal Costs						
04	Noise Abatement Equipment						
05	Esthetic Costs						
06	Additional Plant Capacity						
07	Miscellaneous (Identify Significant)						
08	Total						
09	Construction Work in Progress						

NOTES:

NOT APPLICABLE

REEDY CREEK UTILITIES CO., INC.

Annual Report of . . . . . year ended December 31, 19

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which is reported on page 501. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. The expenses shown below shall include the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Expenses shall be reported under the subheadings listed below.
4. Under item 6 include the difference in costs of environmentally clean fuels as opposed to the alternative fuels that would otherwise be used and are available for use.
5. Item 7 shall include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollu-

tion control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Replacement power purchased shall be priced at the average system price of purchased power if the actual cost of such replacement power is not known. Internally generated replacement power shall be priced at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatble to environmental facilities. This item shall also include licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

LINE	CLASSIFICATION OF EXPENSE (a)	AMOUNT (b)	ACTUAL EXPENSES (c)
01	Depreciation . . . . .		
02	Labor, Maintenance, Materials and supplies cost related to environmental facs. & prod		
03	Fuel related costs . . . . .		
04	Operation of facilities . . . . .		
05	Fly ash and sulfur sludge removal . . . . .		
06	Difference in cost of environmentally clean fuels, . . . . .		
07	Replacement power costs . . . . .		
08	Taxes and fees . . . . .		
09	Administrative and general . . . . .		
10	Other (Identify significant) . . . . .		
11	Total . . . . .		

NOTES:

NOT APPLICABLE



ATTESTATION

The foregoing report must be attested by an officer of the company.

Philip N. Smith ..... certifies that  
 (Insert here the name of the attester)  
 he is ..... Assistant Secretary .....  
 (Insert here the official title of the attester)  
 of ..... Reedy Creek Utilities Co., Inc. ....  
 (Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report, that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including

January 1, 1977, to and including December 31, 1977.

*Philip N. Smith*  
 .....  
 (Signature of attester)

