

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

II. Who Must Submit

Each Class A and Class B public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Class A means having annual electric operating revenues of \$2,500,000 or more.

Class B means having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy
Energy Information Administration (E1-541)
Mail Station BG-094
Forrestal Building
Washington, D.C. 20585

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., N.E.
Room 601-RB
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ we have also reviewed schedules _____ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Room 601-RB
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;..."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."


"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

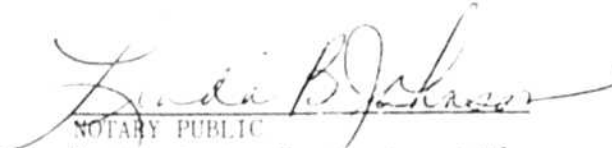
GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

**FERC FORM NO 1:
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent REEDY CREEK UTILITIES CO., INC.	02 Year of Report Dec. 31, 19 <u>83</u>	
03 Previous Name and Date of Change (If name changed during year) None		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 40, Lake Buena Vista, FL 32830		
05 Name of Contact Person Steven Kuzma	06 Title of Contact Person Senior Financial Analyst	
07 Address of Contact Person (Street, City, State, Zip Code) Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 40, Lake Buena Vista, FL 32830		
08 Telephone of Contact Person, Including Area Code (305) 824-4913	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4/30/84
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Robert H. Penn	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/26/84
02 Title Assistant Secretary		
Title 18, U. S. C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Sworn to and subscribed before me this 26th day of April, 1984.


NOTARY PUBLIC
My Commission Expires: 11/15/84 at Large
Notary Public State of Florida
My Commission Expires: 11/15/84

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr)	Year of Report Dec. 31, 1981
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LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
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Control Over Respondent	102		
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Directors	105		
Security Holders and Voting Powers	106-107		
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Comparative Balance Sheet	110-113		
Statement of Income for the Year	114-117		
Statement of Retained Earnings for the Year	118-119		
Statement of Changes in Financial Position	120-121		
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BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
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Extraordinary Property Losses	220		
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Capital Stock	250		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	251		
Other Paid in Capital	252		
Discount on Capital Stock	253		
Capital Stock Expense	253		
Long-Term Debt	256-257		

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

General Corporate Books of Account: Steven Kuzma, Senior Financial Analyst
P.O. Box 40, Lake Buena Vista, FL 32830
Corporate Minutes: Luther R. Marr, Secretary, 500 S. Buena Vista Street,
Burbank, CA 91505

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - June 30, 1971

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Florida - Electric Utility, Class A

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) YES ...Enter the date when such independent accountant was initially engaged: _____
 (2) NO

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Walt Disney Productions

Stock Ownership

100%

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled <i>(a)</i>	Kind of Business <i>(b)</i>	Percent Voting Stock Owned <i>(c)</i>	Footnote Ref. <i>(d)</i>
NOT APPLICABLE			

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No	Title <i>(a)</i>	Name of Officer <i>(b)</i>	Salary for Year <i>(c)</i>
1			
2			
3	President	Ronald J. Cayo	*
4			
5	Vice-President	Michael L. Bagnall	*
6			
7	Secretary	Luther R. Marr	*
8			
9	Treasurer	F. Eddie Carpenter	*
10			
11	Assistant Secretary	Robert H. Penn	*
12			
13			
14			
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17			
18	* No salary paid by respondent		
19			
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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>
<p>Ronald J. Cayo (President)</p> <p>Michael L. Bagnall (V. President)</p> <p>Richard T. Morrow</p>	<p>500 S. Buena Vista Street Burbank, CA</p> <p>500 S. Buena Vista Street Burbank, CA</p> <p>500 S. Buena Vista Street Burbank, CA</p>

Name of Respondent
 REEDY CREEK UTILITIES CO., INC.

This Report Is:
 An Original
 A Resubmission

Date of Report
 (Mo., Da., Yr.)

Year of Report
 Dec 31, 19 83

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the

close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a pro rata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing
 None

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy
 Total 500
 By proxy None

3. Give the date and place of such meeting:
 4/13/83 at 500 S. Buena Vista Street
 Burbank, CA

VOTING SECURITIES

Line No.	Name (Title) and Address of Security Holder	Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities (a)	500	500 shares	none	none
5	TOTAL number of security holders	1	1	none	none
6	TOTAL votes of security holders listed below	500	500 shares	none	none
7					
8	1). Walt Disney Productions				
9	500 S. Buena Vista Street				
10	Burbank, CA				
11					
12					
13	NOTE: Of the 500 corporate shares issued, only 177				
14	apply to the Electric Utility				
15					
16					
17					
18					

Name of Respondent: REEDY CREEK UTILITIES CO., INC.

This Report is: (1) An Original (2) A Resubmission

Date of Report (Mo., Da., Yr) _____

Year of Report Dec 31, 19 83

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. None
11. None

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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IMPORTANT CHANGES DURING THE YEAR (Continued)

NONE

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account <i>(a)</i>	Ref Page No <i>(b)</i>	Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	37,716,883	40,976,234
3	Construction Work in Progress (107)	200	1,883,031	179,835
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		39,599,914	41,156,069
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	5,341,124	6,590,974
6	Net Utility Plant, Less Nuclear Fuel (Enter Total of line 4 less 5)	-	34,258,790	34,565,095
7	Nuclear Fuel (120.1-120.4)	201		
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	34,258,790	34,565,095
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground Noncurrent (117)	-		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215		
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-		
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	217		
18	<i>(For cost of Account 123.1, see footnote for line 23, page 217)</i>	-		
19	Other Investments (124)	-		
20	Special Funds (125-128)	-		
21	TOTAL Other Property and Investments (Enter Total of lines 14 thru 20)	-		
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-		
24	Special Deposits (132-134)	-		
25	Working Funds (135)	-		
26	Temporary Cash Investments (136)	-		
27	Notes Receivable (141)	-		
28	Customer Accounts Receivable (142)	-	362,879	480,611
29	Other Accounts Receivable (143)	-	580,842	-0-
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-		
31	Notes Receivable from Associated Companies (145)	-		
32	Accounts Receivable from Assoc. Companies (146)	-	3,699,149	6,393,792 (NOTE 1)
33	Fuel Stock (151)	218		
34	Fuel Stock Expense Undistributed (152)	218		
35	Residuals (Elec) and Extracted Products (Gas) (153)	218		
36	Plant Material and Operating Supplies (154)	218	200,962	211,535
37	Merchandise (155)	218		
38	Other Material and Supplies (156)	218		
39	Nuclear Materials Held for Sale (157)	201/218		
40	Stores Expenses Undistributed (163)	218		
41	Gas Stored Underground - Current (164.1)	-		
42	Liquefied Natural Gas Stored (164.2)	-		
43	Liquefied Natural Gas Held for Processing (164.3)	-		
44	Prepayments (165)	-	6,869	1,744
45	Advances for Gas Explor., Devel. and Prod. (166)	-		
46	Other Advances for Gas (167)	-		
47	Interest and Dividends Receivable (171)	-		
48	Rents Receivable (172)	-		
49	Accrued Utility Revenues (173)	-	-0-	578,347 (NOTE 2)
50	Miscellaneous Current and Accrued Assets (174)	-		
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		4,850,701	7,666,029

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸³
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-		
54	Extraordinary Property Losses (182)	220		
55	Prelim. Survey and Investigation Charges (Electric) (183)	-		
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-		
57	Clearing Accounts (184)	-		
58	Temporary Facilities (185)	-		
59	Miscellaneous Deferred Debits (186)	223	101,480	80,947
60	Def. Losses from Disposition of Utility Plt. (187)	-		
61	Research, Devel. and Demonstration Expend. (188)	352-353		
62	Unamortized Loss on Reacquired Debt (189)	-		
63	Accumulated Deferred Income Taxes (190)	224		
64	Unrecovered Purchased Gas Costs (191)	-		
65	Unrecovered Incremental Gas Costs (192.1)	-		
66	Unrecovered Incremental Surcharges (192.2)	-		
67	TOTAL Deferred Debits <i>(Enter Total of lines 53 thru 66)</i>		101,480	80,947
68	TOTAL Assets and other Debits <i>(Enter Total of lines 10, 11, 12, 21, 51, and 67)</i>		39,210,971	42,312,071

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	177	177
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)	251		
5	Stock Liability for Conversion (203, 206)	251		
6	Premium on Capital Stock (207)	251		
7	Other Paid-In Capital (208-211)	252	2,856,000	2,856,000
8	Installments Received on Capital Stock (212)	251		
9	(Less) Discount on Capital Stock (213)	253		
10	(Less) Capital Stock Expense (214)	253		
11	Retained Earnings (215, 215.1, 216)	118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	7,831,385	9,181,334
13	(Less) Reacquired Capital Stock (217)	250		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	--	10,687,562	12,037,511
15	LONG-TERM DEBT			
16	Bonds (221)	256		
17	(Less) Reacquired Bonds (222)	256		
18	Advances from Associated Companies (223)	256	4,265,700	4,265,700
19	Other Long-Term Debt (224)	256	18,500,000	18,500,000
20	Unamortized Premium on Long-Term Debt (225)			
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)			
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	22,765,700	22,765,700
23	CURRENT AND ACCRUED LIABILITIES			
24	Notes Payable (231)	-		
25	Accounts Payable (232)	-	687,994	1,258,117 (NOTE 2)
26	Notes Payable to Associated Companies (233)	-		
27	Accounts Payable to Associated Companies (234)	-		
28	Customer Deposits (235)	-		
29	Taxes Accrued (236)	258-259	18,197	45,903
30	Interest Accrued (237)	-	167,962	167,960
31	Dividends Declared (238)	-		
32	Matured Long-Term Debt (239)	-		
33	Matured Interest (240)	-		
34	Tax Collections Payable (241)	-	31,223	27,521
35	Miscellaneous Current and Accrued Liabilities (242)	-	298,457	402,869
36	TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35)	-	1,902,833	1,902,370

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
37	DEFERRED CREDITS			
38	Customer Advances for Construction (252)			
39	Accumulated Deferred Investment Tax Credits (255)	264	2,181,075	2,696,417
40	Deferred Gains from Disposition of Utility Plant (256)			
41	Other Deferred Credits (253)	266		
42	Unamortized Gain on Reacquired Debt (257)			
43	Accumulated Deferred Income Taxes (281-283)	268-273	2,372,801	2,910,073
44	TOTAL Deferred Credits <i>(Enter Total of lines 38 thru 43)</i>		4,553,876	5,606,490
45	OPERATING RESERVES			
46	Property Insurance Reserve (261)			
47	Injuries and Damages Reserve (262)			
48	Pensions and Benefits Reserve (263)			
49	Miscellaneous Operating Reserves (265)			
50	TOTAL Operating Reserves <i>(Enter Total of lines 46 thru 49)</i>			
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67				
68	TOTAL Liabilities and Other Credits <i>(Enter Total of lines 14, 22, 36, 44 and 50)</i>		39,210,971	42,312,071

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		25,100,359	18,411,502
3	Operating Expenses			
4	Operation Expenses (401)		19,218,634	14,558,912
5	Maintenance Expenses (402)		1,061,147	806,953
6	Depreciation Expense (403)		1,280,788	1,005,459
7	Amort. & Depl. of Utility Plant (404-405)			
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses (407)			
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	258	584,032	324,833
12	Income Taxes - Federal (409.1)	258	15,124	(580,842)
13	- Other (409.1)	258	12,355	-0-
14	Provision for Deferred Inc. Taxes (410.1)	224,268,273	470,051	(401,882)
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	224,268,273		
16	Investment Tax Credit Adj. - Net (411.4)	264	515,342	1,428,529
17	(Less) Gains from Disp. of Utility Plant (411.6)			
18	Losses from Disp. of Utility Plant (411.7)			
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		23,157,473	17,141,962
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		1,942,886	1,269,540

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STATEMENT OF INCOME FOR THE YEAR (Continued)

settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year <i>(e)</i>	Previous Year <i>(f)</i>	Current Year <i>(g)</i>	Previous Year <i>(h)</i>	Current Year <i>(i)</i>	Previous Year <i>(j)</i>	
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
21	Net Utility Operating Income <i>(Carried forward from page 114)</i>	-	1,942,886	1,269,540
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)			
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)			
27	Revenues From Nonutility Operations (417)			
28	(Less) Expenses of Nonutility Operations (417.1)			
29	Nonoperating Rental Income (418)			
30	Equity in Earnings of Subsidiary Companies (418.1)	-		
31	Interest and Dividend Income (419)			
32	Allowance for Other Funds Used During Construction (419.1)	-		
33	Miscellaneous Nonoperating Income (421)			
34	Gain on Disposition of Property (421.1)			
35	TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>	-		
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)			
38	Miscellaneous Amortization (425)	337		
39	Miscellaneous Income Deductions (426.1-426.5)	337		
40	TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>	-		
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258		
43	Income Taxes—Federal (409.2)	258		
44	Income Taxes—Other (409.2)	258		
45	Provision for Deferred Inc. Taxes (410.2)	224,268-273		
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	224,268-273		
47	Investment Tax Credit Adj.—Net (411.5)			
48	(Less) Investment Tax Credits (420)			
49	TOTAL Taxes on Other Inc. and Ded. <i>(Enter Total of 42 thru 48)</i>	-		
50	Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>	-		
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-		
53	Amort. of Debt Disc. and Expense (428)			
54	Amortization of Loss on Recquired Debt (428.1)			
55	(Less) Amort. of Premium on Debt-Credit (429)			
56	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)			
57	Interest on Debt to Assoc. Companies (430)	337	671,848	642,785
58	Other Interest Expense (431)	337		
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr. (432)	-		
60	Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>	-	671,848	642,785
61	Income Before Extraordinary Items <i>(Enter Total of lines 21, 50 and 60)</i>	-	1,271,038	626,755
62	Extraordinary Items			
63	Extraordinary Income (434)		146,132	
64	(Less) Extraordinary Deductions (435)		-	
65	Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>	-	146,132	
66	Income Taxes—Federal and Other (409.3)	258	67,221	
67	Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>	-	78,911	-0-
68	Net Income <i>(Enter Total of lines 61 and 67)</i>		1,349,949	626,755

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance — Beginning of Year		7,831,385
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (<i>Enter Total of lines 4 thru 8</i>)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (<i>Enter Total of lines 10 thru 14</i>)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,349,949
17	(Less) Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (<i>Enter Total of lines 18 thru 21</i>)		
23	Dividends Declared — Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared—Preferred Stock (Account 437) (<i>Enter Total of lines 24 thru 28</i>)		
30	Dividends Declared — Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared—Common Stock (Account 438) (<i>Enter Total of lines 31 thru 35</i>)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance — End of Year (<i>Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37</i>)		9,181,334

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	9,181,334
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (<i>Explain</i>)	
53	Balance - End of Year	

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Income Before Cum. Effect on Prior Years of Change in Accty.	Prin. 1,271,038
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	1,280,788
5	Amortization of (Specify)	
6	Provision for Deferred or Future Income Taxes (Net)	470,051
7	Investment Tax Credit Adjustments	515,342
8	(Less) Allowance for Other Funds Used During Construction	
9	Other (Net)	
10	Cumulative Effect on Prior Years of Change in Accounting	
11	Principle	146,132
12	Amortization pre-Opening Costs	20,533
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	3,703,884
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	
20	Preferred Stock (c)	
21	Common Stock (c)	
22	Net Increase in Short-Term Debt (d)	
23	Other (Net)	
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	-0-
32	Sale of Non-Current Assets (e)	
33		
34	Contributions from Associated and Subsidiary Companies	
35	Other (Net) (a)	
36		
37		
38		
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	3,703,884

(NOTE 2)

Name of Respondent		This Report Is:	Date of Report	Year of Report
REEDY CREEK UTILITIES CO., INC.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1983
STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)				
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)		
44	Construction and Plant Expenditures (Including Land)			
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	1,585,803		
46	Gross Additions to Nuclear Fuel			
47	Gross Additions to Common Utility Plant			
48	Gross Additions to Nonutility Plant			
49	(Less) Allowance for Other Funds Used During Construction			
50	Other			
51	TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines (45 thru 50))	1,585,803		
52	Dividends on Preferred Stock			
53	Dividends on Common Stock			
54	Funds for Retirement of Securities and Short-Term Debt			
55	Long-term Debt (b) (c)			
56	Preferred Stock (c)			
57	Redemption of Capital Stock			
58	Net Decrease in Short-term Debt (d)			
59	Other (Net) Cost of Removal of Electric Plant	1,290		
60				
61	Increase in Working Capital	2,116,791		
62				
63				
64				
65				
66	Purchase of Other Non-Current Assets (e)			
67				
68				
69	Investments in and Advances to Associated and Subsidiary Companies			
70	Other (Net) (a)			
71				
72				
73				
74				
75				
76				
77				
78	TOTAL Applications of Funds (Enter Total of line: 51 thru 77)	3,703,884		

Analysis of Change in Working Capital

Increase (decrease) in current assets;

Accounts Receivable - Customers	\$117,732
Accounts Receivable - Other	(580,842)
Accounts Receivable from Assoc. Cos.	2,694,643
Materials and Supplies	10,573
Prepayments and other misc. assets	(5,125)
Accrued Utility Revenues - Unbilled	578,347
	<u>\$2,815,328</u>

(Increase) decrease in current liabilities:

Accounts Payable - Trade	(570,123)
Taxes Accrued	(27,706)
Tax Collections Payable	3,702
Interest accrued	2
Misc. deferred credits	(104,412)
	<u>\$(698,537)</u>

Net Increase in Working Capital

\$2,116,791

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

NOTE 1 - End of year balance in the amount of \$26,122,606.84 in Account 146 was offset against the end of year balance of \$38,228,814.62 in Account 234, per Federal Power Commission Uniform System of Accounts. Reedy Creek Utilities Co., Inc. intends to restructure amounts owing to associated companies as either noncurrent debt or equity capital during 1984. Accordingly \$18,500,000 has been classified as a component of capitalization at December 31, 1983.

NOTE 2 - Prior to fiscal 1983, the Division accounted for and recognized electric revenues on a cyclical basis when billed to customers. At December 31, 1983, the Division accrued electric revenues for services rendered but unbilled and the related purchased fuel and power costs in order to more closely match revenues with the expenses of the period. As a result of this change in accounting principle, net income for the year ended December 31, 1983 increased by approximately \$25,000. The cumulative effect on prior years of this change in accounting principle was to increase retained earnings by approximately \$78,000, net of federal and state income taxes of approximately \$67,000.

Note 3 - Notes to the financial statements appearing in this annual report are an integral part of these statements and should be read in conjunction with these notes.

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent
 REEDY CREEK UTILITIES CO., INC.

This Report Is
 An Original
 A Reproduction

Date of Report
 (Mo, Da, Yr)

Year of Report
 Dec 31, 19 83

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	40,976,234	40,976,234				
4	Plant Purchased or Sold						
5	Completed Construction not Classified						
6	Experimental Plant Unclassified						
7	TOTAL (Enter Total of lines 3 thru 6)	40,976,234	40,976,234				
8	Leased to Others						
9	Held for Future Use						
10	Construction Work in Progress	179,835	179,835				
11	Acquisition Adjustments						
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	41,156,069	41,156,069				
13	(Less) Accum. Prov. for Depr., Amort., & Depl	6,590,974	6,590,974				
14	Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13)	34,565,095	34,565,095				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service						
17	Depreciation	6,590,974	6,590,974				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
19	Amort. of Underground Storage Land and Land Rights						
20	Amort. of Other Utility Plant						
21	TOTAL in Service (Enter Total of lines 17 thru 20)	6,590,974	6,590,974				
22	Leased to Others						
23	Depreciation						
24	Amortization and Depletion						
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)	-0-	-0-				
26	Held for Future Use						
27	Depreciation						
28	Amortization						
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)	-0-	-0-				
30	Abandonment of Leases (Natural Gas)						
31	Amort. of Plant Acquisition Adj.						
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	6,590,974	6,590,974				

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Re-submission	Date of Report (Mo., Da., Yr.)	Year of Report Dec 31, 19 83
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling, owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year			Balance End of Year (f)
			Additions (c)	Amortization (d)	Other Reductions (Explain in a footnote) (e)	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	Other Overhead Construction Costs					
6	SUBTOTAL (Enter Total of lines 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Enter Total of lines 8 and 9)					
11	Spent Nuclear Fuel (120.4)					
12	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)					
13	TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 10, and 11 less line 12)					
14	Estimated Net Salvage Value of Nuclear Materials in line 9					
15	Estimated Net Salvage Value of Nuclear Materials in line 11					
16	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing					
17	Nuclear Materials Held for Sale (157)					
18	Uranium					
19	Plutonium					
20	Other					
21	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 18, 19, and 20)					

Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**

This Report is: An Original A Re submission

Date of Report: (Mo., Da., Yr.)

Year of Report: Dec 31, 19 83

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Electric Plant Unclassified*; and Account 106, *Completed Construction Not Classified - Electric*.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

(Continued on page 204)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1 INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchises and Consents						
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)						
6	2 PRODUCTION PLANT						
7	A Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)						
16	B Nuclear Production Plant						
17	(320) Land and Land Rights						
18	(321) Structures and Improvements						
19	(322) Reactor Plant Equipment						
20	(323) Turbogenerator Units						
21	(324) Accessory Electric Equipment						
22	(325) Misc. Power Plant Equipment						
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)						
24	C Hydraulic Production Plant						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)						

Name of Respondent: **REDDY GREEK UTILITIES CO., INC.**
 This Report is: (1) An Original (2) A Retransmission
 Date of Report: (Mo., Da., Yr.) **Dec 31, 1983**
 Year of Report: **83**

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No	Account	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D Other Production Plant (a)						
34	(340) Land and Land Rights	4,726					4,726
35	(341) Structures and Improvements						
36	(342) Fuel Holders, Products and Accessories	45,404	2,373				47,777
37	(343) Prime Movers	286,282					286,282
38	(344) Generators	950,254	2,130,982				3,081,236
39	(345) Accessory Electric Equipment						
40	(346) Misc. Power Plant Equipment						
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	1,256,666	2,133,355				3,420,021
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	1,286,666	2,133,355				3,420,021
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights						
45	(352) Structures and Improvements						
46	(353) Station Equipment						
47	(354) Towers and Fixtures						
48	(355) Poles and Fixtures						
49	(356) Overhead Conductors and Devices						
50	(357) Underground Conduit						
51	(358) Underground Conductors and Devices						
52	(359) Roads and Trails						
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)						
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights						
56	(361) Structures and Improvements	1,969,472	23,181				1,992,653
57	(362) Station Equipment	9,199,263	178,398				9,377,661
58	(363) Storage Battery Equipment						
59	(364) Poles, Towers, and Fixtures	1,737,423	5,135				1,742,558
60	(365) Overhead Conductors and Devices	693,315	8,239				701,554
61	(366) Underground Conductors and Devices	7,673,020	300,383				7,973,403
62	(367) Underground Conductors and Devices	7,958,855	255,597	29,648			8,184,804
63	(368) Line Transformers	6,835,314	375,399				7,210,713
64	(369) Services	46,068					46,068
65	(370) Meters	261,277	7,918				269,195
66	(371) Installations on Customer Premises						

Name of Respondent
 REEDY CREEK UTILITIES CO., INC.

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

This Report is:
 An Original
 A Resubmission

Date of Report
 (Mo., Da., Yr)

Year of Report
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the end of the year, include in column (d) a tentative distribution of such retirement, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributors of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.
 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account #	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises						
68	(373) Street Lighting and Signal Systems						
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	36,374,007	1,154,250	29,648			37,498,609
70	5. GENERAL PLANT						
71	(389) Land and Land Rights						
72	(390) Structures and Improvements						
73	(391) Office Furniture and Equipment						
74	(392) Transportation Equipment	23,692					23,692
75	(393) Stores Equipment						
76	(394) Tools, Shop and Garage Equipment	18,162	1,394				19,556
77	(395) Laboratory Equipment	11,740					11,740
78	(396) Power Operated Equipment						
79	(397) Communication Equipment	2,616					2,616
80	(398) Miscellaneous Equipment						
81	SUBTOTAL (Enter Total of lines 71 thru 80)	56,210	1,394				57,604
82	(399) Other Tangible Property						
83	TOTAL General Plant (Enter Total of lines 81 and 82)	56,210	1,394				57,604
84	TOTAL (Accounts 101 and 106)	37,716,883	3,288,999	29,648			40,976,234
85	(102) Plant Purchased (See Instr. 8)						
86	(103) Electric Plant Sold (See Instr. 8)						
87	(103) Experimental Electric Plant Unclassified						
88	TOTAL Electric Plant - Service	37,716,883	3,288,999	29,648			40,976,234

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸³
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others. 2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11		NOT APPLICABLE			
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property <i>(a)</i>	Date Originally Included in This Account <i>(b)</i>	Date Expected to be Used in Utility Service <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Land and Land Rights:			
2				
3				
4				
5				
6				
7				
8				
9	NOT APPLICABLE			
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other Property:			
21				
22				
23				
24				
25				
26				
27				
28				
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30				
31				
32				
33				
34				
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36				
37				
38				
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42				
43				
44				
45				
46				
47	TOTAL			

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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1		
2		
3		
4		
5	Miscellaneous Projects and Jobs in Progress	179,835
6		
7		
8		
9		
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45		
46	TOTAL	179,835

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 212 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead

apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead <i>(a)</i>	Total Amount Charged for the Year <i>(b)</i>
1		
2		
3		
4		
5		
6	1) Engineering & Construction Management Overhead	51,804
7		
8	2) Engineering Consultant Fees	76,184
9		
10		
11		
12		
13		
14		
15		
16		
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46	TOTAL	127,988

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering Overhead 30% of Direct Labor

Construction Overhead 30% of Direct Labor

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short Term Debt	S		
(2)	Short Term Interest			s
(3)	Long Term Debt	D		d
(4)	Preferred Stock	P		p
(5)	Common Equity	C		c
(6)	Total Capitalization		100%	
(7)	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$

4. Weighted Average Rate Actually Used for the Year:
a. Rate for Borrowed Funds—
b. Rate for Other Funds—

Name of Respondent
 REEDY CREEK UTILITIES CO., INC.

This Report Is:
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 Dec 31, 19 83

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 1081)

1. Explain in a footnote any important adjustments during year.
 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,341,124	5,341,124		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,280,788	1,280,788		
4	(413) Expenses of Electric Plant Leased to Others				
5	Transportation Expenses—Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify)				
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	1,280,788	1,280,788		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	29,648	29,648		
12	Cost of Removal	2,042	2,042		
13	Salvage (Credit)	(752)	(752)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	30,938	30,938		
15	Other Debit or Credit Items (Describe)				
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	6,590,974	6,590,974		
Section B. Balances at End of Year According to Functional Classifications					
18	Steam Production				
19	Nuclear Production				
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	834,613	834,613		
23	Transmission				
24	Distribution	5,740,704	5,740,704		
25	General	15,657	15,657		
26	TOTAL (Enter Total of lines 18 thru 25)	6,590,974	6,590,974		

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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19
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NONUTILITY PROPERTY (Account 121)

- | | |
|---|--|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> |
|---|--|

Line No.	Description and Location <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Purchases, Sales, Transfers, etc. <i>(c)</i>	Balance at End of Year <i>(d)</i>
1				
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40				
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42				
43	Minor Item Previously Devoted to Public Service			
44	Minor Items – Other Nonutility Property			
45	TOTAL			

NOT APPLICABLE

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Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**

This Report Is: (1) An Original (2) A ReSubmission

Date of Report (Mo, Da, Yr): **Dec. 31, 1983**

Year of Report: **1983**

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, *Investment in Subsidiary Companies*

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 23, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23	Total Cost of Account 123.1: \$			TOTAL				

NOT APPLICABLE

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Balance End of Year <i>(c)</i>	Department or Departments Which Use Material <i>(d)</i>
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated)	187,315	197,888	
6	Assigned to – Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	13,647	13,647	
10	Assigned to – Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	200,962	211,535	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	200,962	211,535	

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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)

Line No.	Description of Property Abandoned or Extraordinary Loss Suffered <i>(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).)</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
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49						
50						
51	TOTAL					

NOT APPLICABLE

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__83
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3	EPCOT Pre-Opening Costs					
4	5 Yr. Amortization 186.2	101,480	-0-	186.2	20,533	80,947
5						
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46						
47	Misc. Work in Progress					-0-
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					-0-
49	TOTAL					80,947

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. If more space is needed, use separate pages as required.
 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Balance at End of Year <i>(c)</i>
1	Electric		
2			
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)		
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Account 190) (Enter Total of lines 8, 16 and 17)		

NOTES

NOT APPLICABLE

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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item <i>(a)</i>	Number of Shares <i>(b)</i>	Amount <i>(c)</i>
1	NOT APPLICABLE		
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46	TOTAL		

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year of Report Dec. 31, 19 83
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208) – State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209) – State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210) – Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211) – Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
3	Donation received from stockholders to secure adequate capital for	
4	plant and equipment	2,856,000
5		
6		
7		
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9		
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40	TOTAL	2,856,000

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
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14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

NOT APPLICABLE

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
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22	TOTAL	

NOT APPLICABLE

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock <i>(a)</i>	Balance at End of Year <i>(b)</i>
1		
2		
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7		
8		
9		
10		
11		
12	NOT APPLICABLE	
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock <i>(a)</i>	Balance at End of Year <i>(b)</i>
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21		
22	TOTAL	

Name of Respondent
 REEDY CREEK UTILITIES CO., INC.

This Report is
 An Original
 A Resubmission

Date of Report
 (Mo., Da., Yr.)

Year of Report
 Dec 31, 19 83

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1 Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2 Include on this page taxes paid during the year and charged direct to final accounts, not charged to prepaid or accrued taxes. Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3 Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes.

Chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4 List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259)

Line No	Kind of Tax (See instruction 5)	BALANCE AT BEGINNING OF YEAR				Taxes Charged During Year	Paid During Year	Adjustments	BALANCE AT END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (incl. in Account 165) (h)
1										
2	Ad Valorem - Orange Co.,									
3	CY 1983	-0-	-0-	313,527	313,527	-0-	-0-	-0-	-0-	-0-
4										
5	Ad Valorem - Reedy Creek									
6	Improvement District									
7	CY 1983	-0-	-0-	200,395	200,395	-0-	-0-	-0-	-0-	-0-
8										
9	Gross Receipts Tax									
10	CY 1982	11,314	-0-	2,584	14,025	127	-0-	-0-	-0-	-0-
11	CY 1983	-0-	-0-	51,642	41,452	-0-	10,190	-0-	-0-	-0-
12										
13	Regulatory Tax									
14	CY 1982	6,883	-0-	-0-	6,872	(11)	-0-	-0-	-0-	-0-
15	CY 1983	-0-	-0-	15,883	7,532	(117)	8,234	-0-	-0-	-0-
16										
17	Federal Income Tax									
18	CY 1982	-0-	(580,842)	-0-	(580,842)	-0-	-0-	-0-	-0-	-0-
19	CY 1983	-0-	-0-	15,124	-0-	-0-	15,124	-0-	-0-	-0-
20										
21	State Income Tax									
22	CY 1982	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-
23	CY 1983	-0-	-0-	12,355	-0-	-0-	12,355	-0-	-0-	-0-
24										
25										
26										
27										
28	TOTAL	18,197	(580,842)	611,510	2,961	(1)	45,903	-0-	-0-	-0-

Name of Respondent: **NEEDY CREEK UTILITIES CO., INC.**

This Report is: An Original A Repudiation

Date of Report (Mo., Da., Yr): **Dec 31, 1983**

Year of Report: **Dec 31, 1983**

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a)

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (j). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No	Electric (Account 408.1, 409.1)	Extraordinary Items (Account 409.3)	Adjustment to Ret Earnings (Account 439)	Other
	(i)	(j)	(k)	(l)
1				
2				
3				
4	408.1			
5	313,527			
6				
7	200,395			
8				
9	2,584			
10				
11	51,642			
12				
13	15,883			
14				
15				
16	409.1			
17				
18				
19	27,479			
20				
21				
22				
23				
24				
25				
26				
27				
28	TOTAL			

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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>
1	Net Income for the Year (Page 117)	1,271,038
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Net Operating Loss Carryforward for Tax Purposes	(321,103)
6	Adjustment for Accrued Utility Revenue	(24,967)
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax per Books	897,396
11	State Income Tax per Books	114,154
12	Depreciation	1,280,788
13		
14	Income Recorded on Books Not Included in Return	
15	Depreciation per Tax Return	(2,970,698)
16	State Tax Expense per Tax Return	(12,355)
17	ITC Removal	1,322
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	235,575
28	Show Computation of Tax:	
29		
30	Federal Taxable Net Income	235,575
31		
32	Taxable Income @ 46%	(130,585)
33		
34	Investment Tax Credit	(89,800)
35		
36	Total Federal Tax	<u>15,124</u>
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent
REEDY CREEK UTILITIES CO., INC.

This Report is
 An Original
 A Resubmission

Date of Report
 (Mo., Da., Yr.)

Year of Report
Dec 31, 19 83

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Items by utility and nonutility operations. Explain by balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized. Where appropriate, segregate the balances and transactions footnote any correction adjustments to the account.

Line No	Account Subdivisions	Balance at Beginning of Year	Deferred for Year		Allocations to Current Year's Income		Adjustments	Balance at End of Year	Average Period of Allocation to Income
			Account No	Amount	Account No	Amount			
1	Electric Utility								
2	3%								
3	4%	443,482	411.4	-0-	411.4	20,090	453 (1)	422,939	
4	7%								
5	10%	1,737,593	411.4	349,540	411.4	68,105	869 (1)	2,018,159	
6	8%	-0-	411.4	263,120	411.4	7,801	-0-	255,319	
7									
8	TOTAL	2,181,075	-	612,660	-	95,996	1,322	2,696,417	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13									
14									
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31									
32									

NOTE (1): Adjustment relates to unamortized investment tax credit on plant removed from service.

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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) Dec 31 1983	Year of Report Dec 31 1983
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OTHER DEFERRED CREDITS (Account 253)

1 Report below the particulars (details) called for concerning other deferred credits. 2 For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No	Description of Other Deferred Credit <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	DEBITS		Credits <i>(e)</i>	Balance at End of Year <i>(f)</i>
			Contra Account <i>(c)</i>	Amount <i>(d)</i>		
1						
2						
3	Over-recovery of Fuel 253	285,757		841,014	918,871	363,614
4						
5						
6	Miscellaneous Deferred Credit 253.1	7,652	-	7,652	39,255	39,255
7						
8						
9						
10	Temporary Facilities	5,048	-	5,048	-0-	-0-
11						
12						
13						
14						
15	NOTE: The balance in A/C #253 is recorded in A/C #242 for financial reporting due to the short term nature of the accrued liabilities.					
16						
17						
18						
19						
20						
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33						
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39						
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42						
43						
44						
45						
46						
47	TOTAL	298,457				402,869

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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INCOME TAXES--ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (<i>Enter Total of lines 3 thru 7</i>)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (<i>Enter Total of lines 10 thru 14</i>)			
16	Other (<i>Specify</i>)			
17	TOTAL (Account 281) (<i>Enter Total of 8, 15 and 16</i>)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

NOT APPLICABLE

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
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NOTES (Continued)

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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the property not subject to accelerated amortization.
 respondent's accounting for deferred income taxes relating to 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410 1) <i>(c)</i>	Amounts Credited (Account 411 1) <i>(d)</i>
1	Account 282			
2	Electric	2,372,801	470,051	
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)			
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,372,801	470,051	
10	Classification of TOTAL			
11	Federal Income Tax	2,048,125	368,252	
12	State Income Tax	324,676	101,799	
13	Local Income Tax			

NOTES

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (g)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
		282	67,221			2,910,073	2
							3
							4
							5
							6
							7
							8
		282	67,221			2,910,073	9
							10
		282	67,221			2,483,598	11
			-0-			426,475	12
							13

NOTES (Continued)

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283
 2. For Other (Specify), include deferrals relating to other

Line No	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 2 thru 8)			
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)			
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

NOT APPLICABLE

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

income and deductions. 273 Include amounts relating to insignificant items under Other
3 Provide in the space below explanations for pages 272 and 4 Use separate pages as required.

Amounts Debited (Account 410.2)	Amounts Credited (Account 411.2)	ADJUSTMENTS				Balance at End of Year	Line No
		Debits		Credits			
		Acct. No.	Amount	Acct. No.	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
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							21
							22
							23

NOTES (Continued)

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Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**
 This Report is: An Original A Resubmission
 Date of Report: **Mo, Da, Yr** **Dec 31, 19 83**
 Year of Report: **83**

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each pre-scribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. Commercial and Industrial Sales. Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account	OPERATING REVENUES			MEGAWATT HOURS SOLD			AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)		
1	Sales of Electricity (a)	393,661	360,701	6,076	6,103	221	221		
2	(440) Residential Sales								
3	(442) Commercial and Industrial Sales								
4	Small (or Commercial) (See Instr. 4)	17,545,981	12,171,181	303,820	227,472	253	259		
5	Large (or Industrial) (See Instr. 4)								
6	(444) Public Street and Highway Lighting	24,631	17,664	361	290	3	3		
7	(445) Other Sales to Public Authorities	77,899	53,546	929	858	10	9		
8	(446) Sales to Railroads and Railways								
9	(448) Interdepartmental Sales	7,043,281	5,802,008	111,082	85,127	25	20		
10	TOTAL Sales to Ultimate Consumers	25,085,453	18,405,100	422,268	319,850	512	512		
11	(447) Sales for Resale	-0-	-0-	-0-	-0-	-0-	-0-		
12	TOTAL Sales of Electricity	25,085,453 *	18,405,100	422,268 **	319,850	512	512		
13	Other Operating Revenues								
14	(450) Forfeited Discounts								
15	(451) Miscellaneous Service Revenues								
16	(453) Sales of Water and Water Power								
17	(454) Rent from Electric Property								
18	(455) Interdepartmental Rents								
19	(456) Other Electric Revenues	14,906	6,402						
20									
21									
22									
23									
24	TOTAL Other Operating Revenues								
25	TOTAL Electric Operating Revenues	25,100,359	18,411,502						

* Includes \$ 617,619* unbilled revenues.
 ** Includes 10,189 MWh relating to unbilled revenues.
 #A/C 173 \$577,971 Sales Revenue Accrued
 A/C 253 39,648 Over-recovery prior period sales
 \$617,619 based on accrued revenue

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold <i>(f)</i>
1						
2	Residential - RS - Billed	5,892	382,205	221	26,661	6.49¢
3	Unbilled	184	11,456	223	825	6.23¢
4						
5						
6	General Service - GS -					
7	Billed	6,801	551,233	106	64,160	8.11¢
8	Unbilled	168	10,712	100	1,680	6.38¢
9						
10						
11	General Service - GSD -					
12	Billed	290,427	16,631,532	160	1,815,169	5.73¢
13	Unbilled	7,714	455,034	156	49,449	5.90¢
14						
15						
16	Interdepartmental - OS -					
17	Billed	2,166	189,641	8	270,750	8.76¢
18	Unbilled	56	2,808	8	7,000	5.01¢
19						
20						
21	Interdepartmental - GSD -					
22	Billed	106,793	6,713,223	17	6,281,941	6.29¢
23	Unbilled	2,067	137,609	17	121,588	6.66¢
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	412,079	24,467,834	512	804,842	5.94¢
42	Total Unbilled Rev. (See Instr. 6)	10,189	617,619	504	20,216	6.06¢
43	TOTAL	422,268	25,085,453	512	824,742	5.94¢

<u>FUEL ADJUSTMENT</u>	<u>TOTAL FUEL ADJ. \$ BILLED CY 1983</u>	<u>TOTAL FUEL ADJ. \$ INCLUDED IN REVENUE</u>
Residential - RS - Billed	235,496	231,068
Unbilled	6,025	6,741
General Service - GS - Billed	260,362	257,079
Unbilled	5,510	6,215
General Service - GSD - Billed	11,163,377	11,023,935
Unbilled	252,719	282,686
Interdepartmental - OS -		
Billed	83,061	81,861
Unbilled	1,849	2,014
Interdepartmental - OSD -		
Billed	4,116,794	4,057,982
Unbilled	67,698	75,793

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SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2									
3									
4									
5									
6									
7									
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SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading <i>(j)</i>	Voltage at Which Delivered <i>(k)</i>	Megawatt Hours <i>(l)</i>	REVENUE				Line No.
			Demand Charges <i>(m)</i>	Energy <i>(n)</i>	Other Charges <i>(o)</i>	Total <i>(p)</i>	
							1
							2
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NOT APPLICABLE

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred—Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	TOTAL Operation (Enter Total of lines 4 thru 11)		
13	Maintenance		
14	(510) Maintenance Supervision and Engineering		
15	(511) Maintenance of Structures		
16	(512) Maintenance of Boiler Plant		
17	(513) Maintenance of Electric Plant		
18	(514) Maintenance of Miscellaneous Steam Plant		
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)		
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)		
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering		
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses		
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred—Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses		
31	(525) Rents		
32	TOTAL Operation (Enter Total of lines 23 thru 31)		
33	Maintenance		
34	(528) Maintenance Supervision and Engineering		
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment		
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)		
40	TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)		
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)		

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 83
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)		
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	23,823	22,068
62	(547) Fuel	1,105,067	631,536
63	(548) Generation Expenses	22,984	3,938
64	(549) Miscellaneous Other Power Generation Expenses	19,923	19,483
65	(550) Rents		
66	TOTAL Operation (Enter Total of lines 61 thru 65)	1,171,797	676,925
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	624	160
69	(552) Maintenance of Structures	31,844	11,746
70	(553) Maintenance of Generating and Electric Plant	396,125	378,324
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,285	2,285
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	430,878	392,515
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	1,602,675	1,069,440
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	17,333,006	13,267,809
76	(556) System Control and Load Dispatching	102,308	68,831
77	(557) Other Expenses	319	-0-
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	17,435,633	13,336,640
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	19,038,308	14,406,080
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering		
83	(561) Load Dispatching		
84	(562) Station Expenses		
85	(563) Overhead Line Expenses		
86	(564) Underground Line Expenses		
87	(565) Transmission of Electricity by Others		
88	(566) Miscellaneous Transmission Expenses		
89	(567) Rents		
90	TOTAL Operation (Enter Total of lines 82 thru 89)		
91	Maintenance		
92	(568) Maintenance Supervision and Engineering		
93	(569) Maintenance of Structures		
94	(570) Maintenance of Station Equipment		
95	(571) Maintenance of Overhead Lines		
96	(572) Maintenance of Underground Lines		
97	(573) Maintenance of Miscellaneous Transmission Plant		
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)		
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)		
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	33,802	64,657
103	(581) Load Dispatching	-0-	57

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	1,672	4,527
106	(583) Overhead Line Expenses	6,556	10
107	(584) Underground Line Expenses	-0-	10
108	(585) Street Lighting and Signal System Expenses		
109	(586) Meter Expenses	5,357	5,803
110	(587) Customer Installations Expenses	3,332	758
111	(588) Miscellaneous Distribution Expenses	1,117	2,799
112	(589) Rents		
113	TOTAL Operation (Enter Total of lines 102 thru 112)	51,836	78,621
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	63,798	48,393
116	(591) Maintenance of Structures	2,634	1,827
117	(592) Maintenance of Station Equipment	104,724	53,452
118	(593) Maintenance of Overhead Lines	22,491	7,014
119	(594) Maintenance of Underground Lines	38,042	29,152
120	(595) Maintenance of Line Transformers	373,239	258,669
121	(596) Maintenance of Street Lighting and Signal Systems		
122	(597) Maintenance of Meters	11,718	11,126
123	(598) Maintenance of Miscellaneous Distribution Plant	5,636	232
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	622,282	409,866
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	674,118	488,487
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision		
129	(902) Meter Reading Expenses	4,200	1,848
130	(903) Customer Records and Collection Expenses		
131	(904) Uncollectible Accounts	56	
132	(905) Miscellaneous Customer Accounts Expenses		
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	4,256	1,848
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision		
137	(908) Customer Assistance Expenses		
138	(909) Informational and Instructional Expenses		
139	(910) Miscellaneous Customer Service and Informational Expenses		
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)		
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision		
144	(912) Demonstrating and Selling Expenses		
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses		
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)		
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	57,175	65,343
151	(921) Office Supplies and Expenses	21,225	17,185
152	(Less) (922) Administrative Expenses Transferred—Cr.		
153	(923) Outside Services Employed	112,399	90,683
154	(924) Property Insurance	5,126	5,387
155	(925) Injuries and Damages		
156	(926) Employee Pensions and Benefits	327,654	219,217

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 83 Dec 31, 19
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses	3,474	56,681
160	(Less) (929) Duplicate Charges - Cr.		
161	(930.1) General Advertising Expenses		
162	(930.2) Miscellaneous General Expenses	28,059	10,182
163	(931) Rents		
164	TOTAL Operation (Enter Total of lines 150 thru 163)	555,112	464,878
165	Maintenance		
166	(932) Maintenance of General Plant	7,987	4,572
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	563,099	469,450
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	20,279,781	15,365,865

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	October 29, 1983
2. Total Regular Full-Time Employees	30
3. Total Part-Time and Temporary Employees	9 *
4. Total Employees	39

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec 31, 1983	Year of Report 83 Dec 31, 19
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PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

Line No	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No of Seller (d)	Point of Receipt (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2									
3									
4	Non-Associated								
5	Utilities, Florida								
6	Power Corporation	FP	N/A	*	On premises	RS	15,000 KV Min.	59,860 MW	66,392 MW
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*Power purchased under contract

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 53
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PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly

readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.		
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m + n + o) (p)			
30 minute integrated	69,000	369,347	5,185,232 (1)	10,666,602	Fuel Adjustment Charges	17,333,006	1		
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(1) Explanation of Demand Charges

Gross Demand Charges	\$5,339,732
Less: Capacity Credit	(154,500)
	<u>\$5,185,232</u>

Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**

This Report Is: (1) An Original (2) A Re-submission

Date of Report (Mo., Da., Yr):

Year of Report: **Dec 31, 1983**

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net change or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	(a)			(d)	(e)	(f)	(g)	(h)	(i)
2									
3									
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NOT APPLICABLE

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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

NOT APPLICABLE

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,151
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6		
7		
8		
9		
10		
11		
12	Amortization of pre-Opening Costs EPCOT Center	20,533
13	Labor	3,481
14		
15	Other	894
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
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46	TOTAL	28,059

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	135,375			135,375
7	Transmission Plant				
8	Distribution Plant	1,140,577			1,140,577
9	General Plant	4,836			4,836
10	Common Plant—Electric				
11	TOTAL	1,280,788			1,280,788

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	342	(1) 48	25	-0-	4.0		
14							
15	343	(2) 286	20	-0-	5.0		
16							
17	344	3,081	20	-0-	5.0		
18		3,415					
19							
20	361	1,993	40	-0-	2.5		
21							
22	362	9,378	30	-0-	3.3		
23							
24	364	1,743	28	-0-	3.6		
25							
26	365	701	30	-0-	3.3		
27							
28	366	7,973	45	-0-	2.3		
29							
30	367	8,185	30	-0-	3.3		
31							
32	368	7,211	30	-0-	3.3		
33							
34	369	46	30	-0-	3.3		
35							
36	370	269	30	-0-	3.3		
37		37,499					
38							
39	392	24	5	-0-	14.8		
40							
41	394	19	25	-0-	4.0		
42							
43	395	12	35	-0-	2.9		
44							
45	397	3	10	-0-	9.9		
46		58					
47							
48							
49		40,972					
50							
51	NOTES:	(1) \$45,000 of the \$48,000 represents 16% of the cost of the Fuel					
52		Holders. The remaining 84% is included in our High Temperature					
53		Hot Water Utility.					
54							
55		(2) The \$286,000 represents 25% of the total cost of the prime movers.					
56		The remaining 75% is included in our High Temperature Hot Water					
57		Utility.					
58							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges (Continued)

Line No.	Account No. <i>(a)</i>	Depreciable Plant Base (In thousands) <i>(b)</i>	Estimated Avg. Service Life <i>(c)</i>	Net Salvage (Percent) <i>(d)</i>	Applied Depr. Rate(s) (Percent) <i>(e)</i>	Mortality Curve Type <i>(f)</i>	Average Remaining Life <i>(g)</i>
64							
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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No	Item (a)	Amount (b)
1		
2		
3		
4		
5	Account 430, Interest on Debt to Associated Companies,	
6	Walt Disney Productions, Note Payable @ 15.75%	671,848
7		
8		
9		
10		
11		
12		
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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year of Report Dec. 31, 19 <u>83</u>
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description <i>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)</i> <i>(a)</i>	Assessed by Regulatory Commission <i>(b)</i>	Expenses of Utility <i>(c)</i>	Total Expenses to Date <i>(d)</i>	Deferred in Account 186 at Beginning of Year <i>(e)</i>
1					
2					
3					
4	Florida Public Service Commission				
5	Levelized Fuel Adjustment	-0-	3,474	17,214 *	-0-
6	Docket No. 830001-EU				
7	Docket No. 840001-EU				
8					
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35					
36	* 1980 - 1983				
37					
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43					
44					
45					
46	TOTAL	-0-	3,474	17,214	-0-

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸³
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Electric	928	3,474	-()-	-()-	-()-	-()-	1
							2
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							45
-	-	3,474	-()	()	-()	-()-	46

Name of Respondent REEDY CREEK UTILITIES CO., INC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

- A. Electric R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric
 - i. Recreation, fish, and wildlife
 - ii. Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred
- B. Electric R, D & D Performed Externally
 - (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
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NOT APPLICABLE

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
		NOT APPLICABLE			1
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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31 19 83
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	151,101		
4	Transmission			
5	Distribution	45,147		
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	84,293		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	280,541		
11	Maintenance			
12	Production	281,897		
13	Transmission			
14	Distribution	519,344		
15	Administrative and General	1,621		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	802,862		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	432,998		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>			
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	564,491		
21	Customer Accounts <i>(Transcribe from line 6)</i>			
22	Customer Service and Informational <i>(Transcribe from line 7)</i>			
23	Sales <i>(Transcribe from line 8)</i>			
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	85,914		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	1,083,403	-0-	1,083,403
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	1,083,403	-0-	1,083,403
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)			
69	Plant Removal (By Utility Department)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)			
74	Other Accounts (Specify):			
75				
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84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES	1,083,403	-0-	1,083,403

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of

allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NOT APPLICABLE

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	422,268
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	
7	Other	65,458	26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)	65,458	28	Distribution Losses	12,537
10	Purchases	369,347	29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	12,537
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 _____ %	
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	434,805
14	Net Interchanges (Lines 12 and 13)	-()-			
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh				
17	Delivered _____ MWh				
18	Net Transmission (Lines 16 and 17)	-()-			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	434,805			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.]	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	50,676	Tues.	2/1	18:15	30 min.	28,455
34	February	52,268	Sun.	2/27	17:00	Integrated	26,710
35	March	56,260	Sun.	3/6	19:00	"	37,735
36	April	59,928	Thurs.	4/7	19:30	"	30,937
37	May	59,828	Thurs.	6/2	20:15	"	31,098
38	June	62,948	Tues.	6/28	20:45	"	43,392
39	July	66,036	Mon.	7/25	21:00	"	37,380
40	August	66,392	Mon.	8/22	14:15	"	38,347
41	September	63,972	Fri.	9/9	14:15	"	46,582
42	October	60,960	Thurs.	10/13	14:45	"	35,731
43	November	59,376	Thurs.	11/24	18:45	"	37,370
44	December	59,680	Thurs.	12/29	11:45	"	41,068
45	TOTAL						434,805

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name <u>C.E.P.</u> (b)	Plant Name _____ (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbine	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Full Outdoor	
3	Year Originally Constructed	1970	
4	Year Last Unit was Installed	1970	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	15,000	
6	Net Peak Demand on Plant—MW (60 minutes)	9,000	
7	Plant Hours Connected to Load	14,455	
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	8,000	
10	When Limited by Condenser Water	N/A	
11	Average Number of Employees	4.2	
12	Net Generation, Exclusive of Plant Use — KWh	65,166,000	
13	Cost of Plant:		
14	Land and Land Rights	4,726	
15	Structures and Improvements		
16	Equipment Costs	1,236,536	
17	Total Cost	1,241,262	
18	Cost per KW of Installed Capacity (Line 5)	83	
19	Production Expenses:		
20	Operation Supervision and Engineering	23,823	
21	Fuel	1,105,067	
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	42,907	
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering	623	
30	Maintenance of Structures	31,844	
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	398,410	
33	Maint. of Misc. Steam (or Nuclear) Plant		
34	Total Production Expenses	1,602,674	
35	Expenses per Net KWh	2,459¢	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MCF	
38	Quantity (Units) of Fuel Burned	351,071	
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1,024	
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$3.08	
41	Average Cost of Fuel per Unit Burned	\$3.08	
42	Avg. Cost of Fuel Burned per Million Btu	\$3.01	
43	Avg. Cost of Fuel Burned per KWh Net Gen.	1,661¢	
44	Average Btu per KWh Net Generation	5,518	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 563 and 564 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, report each as a separate

plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote the accounting method for cost of power generated including any excess costs attributed to research and development, (b) types of cost units used for the various components of fuel cost, and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name _____ <i>(d)</i>	Plant Name _____ <i>(e)</i>	Plant Name _____ <i>(f)</i>	Line No.
			1
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Annual Unit Capacity Factor =

Net Generation - Kwh:

Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours

3. Report annual system heat rate for total conventional steam power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Line No.	Plant Name <i>(a)</i>	Unit No. <i>(b)</i>	MW (Generator Rating at Maximum Hydrogen Pressure) <i>(c)</i>	Btu Per Net MWh <i>(d)</i>	Net Generation Thousand MWh <i>(e)</i>	Kind of Fuel <i>(f)</i>
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10						

Total System Steam Plants

11						
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____	FERC Licensed Project No. _____ Plant Name _____
		(b)	(c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant—Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use – KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity (Line 5)		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per Net KWh		

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses

classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(f)</i>	Line No.
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
 2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant—Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use — kWh	
10	Energy Used for Pumping — kWh	
11	Net Output for Load (line 9 minus line 10) — kWh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 ÷ line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWh (Enter result of line 36 divided by line 9)	

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or

other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ <i>(c)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	Line No.
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 REEDY CREEK UTILITIES CO., INC.

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 An Original
 A Resubmission

Date of Report
 (Mo., Da., Yr.)

Year of Report
 Dec 31, 19 83

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine plants; conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating)
 2. Designate any plant leased from others operated under a license from the Federal Energy Regulatory

Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
 3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
 4. If net peak demand for 60 minutes is not available,

give that which is available, specifying period.
 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant	Year Org Const. (b)	Installed Capacity- Name Plate Rating (in MW) (c)	Net Peak Demand (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost per MW Inst. Capacity (g)	Production Expenses			Kind of Fuel (h)	Fuel Cost (in cents per million Btu) (i)
								Operation Exc'l. Fuel (h)	Fuel (i)	Maintenance (j)		
1	HECOT C.E.P.	1983	5.0	4.5	292 MWH	2,130,983	426,197	*	22,532	18,685	#2 Diesel	047.7¢
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* operation costs included in maintenance costs (2) generators operated in stand-by capacity only

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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant <i>(a)</i>	Disposition <i>(b)</i>	Installed Capacity (In megawatts)			Date <i>(f)</i>	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee <i>(g)</i>
			Hydro <i>(c)</i>	Steam <i>(d)</i>	(Other) <i>(e)</i>		
1							
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5			NONE				
6							
7							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant <i>(a)</i>	Character of Modification <i>(b)</i>	Installed Plant Capacity After Modification (In megawatts) <i>(c)</i>	Estimated Dates of Construction	
				Start <i>(d)</i>	Completion <i>(e)</i>
8					
9					
10					
11		NONE			
12					
13					
14					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location <i>(a)</i>	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas Turbine, Nuclear, etc.) <i>(b)</i>	Installed Capacity (In megawatts)		Estimated Dates of Construction	
			Initial <i>(c)</i>	Ultimate <i>(d)</i>	Start <i>(e)</i>	Completion <i>(f)</i>
15						
16						
17						
18						
19		NONE				
20						
21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and Location <i>(a)</i>	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas Turbine, Nuclear, etc.) <i>(b)</i>	Unit No. <i>(c)</i>	Size of Unit (In megawatts) <i>(d)</i>	Estimated Dates of Construction	
					Start <i>(e)</i>	Completion <i>(f)</i>
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26		NONE				
27						
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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity. the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

Line No.	Name of Plant	Location of Plant	Boilers <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (In psig)	Rated Steam Temperature <i>(Indicate reheat boilers as 1050/1000)</i>	Rated Max. Continuous M lbs Steam per Hour
	<i>(a)</i>	<i>(b)</i>	<i>(c)</i>	<i>(d)</i>	<i>(e)</i>	<i>(f)</i>	<i>(g)</i>
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

(Report cross-compound turbine-generator units on two lines - H. P. section and I. P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)

Year Installed	Turbines <i>(Include both ratings for the boiler and the turbine generator of dual rated installations)</i>				Generators						Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No
	Max. Rating Mega-watt	Type <i>(Indicate tandem compound (TC), cross compound (CC), single casing (SC), topping unit (T), and noncondensing (NC). Show back pressures)</i>	Steam Pressure at Throttle psig	RPM	Name Plate Rating in Megawatts		Hydrogen Pressure <i>(Designate air cooled generators)</i>	Power Factor	Voltage (in K V) <i>(If other than 3 phase, 60 cycle, indicate other characteristic)</i>			
					At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine generator of dual rated installations)</i>						
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
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HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving

Line No.	Name of Plant <i>(a)</i>	Location <i>(b)</i>	Name of Stream <i>(c)</i>	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I). Designate reversible type units by appropriate footnote)</i>			
				Attended or Unattended <i>(d)</i>	Type of Unit <i>(e)</i>	Year Installed <i>(f)</i>	Gross Static Head With Pond Full <i>(g)</i>
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HYDROELECTRIC GENERATING PLANTS (Continued)

particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and

annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators							Total Installed Generating Capacity (Name Plate Ratings) (In megawatts)	Line No.
			Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (In megawatts)	Number of Units in Plant			
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
(h)	(i)	(j)									
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual

Line No	Name of Plant <i>(a)</i>	Location <i>(b)</i>	Name of Stream <i>(c)</i>	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS <i>(In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote.)</i>				
				Attended or Unattended <i>(d)</i>	Type of Unit <i>(e)</i>	Year Installed <i>(f)</i>	Gross Static Head with Pond Full <i>(g)</i>	Design Head <i>(h)</i>
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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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PUMPED STORAGE GENERATING PLANTS (Continued)

rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS

RPM <i>(Designate whether turbine or pump)</i>	Maximum Hp Capacity of Unit at Design Head	Year Installed	Type	RPM	Phase	Fre quency or dc	NAME PLATE RATING IN		Line No.
							Hp	MVa	
<i>(i)</i>	<i>(j)</i>	<i>(k)</i>	<i>(l)</i>	<i>(m)</i>	<i>(n)</i>	<i>(o)</i>	<i>(p)</i>	<i>(q)</i>	
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NOT APPLICABLE

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS <i>(In column (v), designate whether generator or motor)</i>						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts) <i>(x)</i>
	Year Installed <i>(r)</i>	Voltage <i>(s)</i>	Phase <i>(t)</i>	Frequency or d.c. <i>(u)</i>	Name Plate Rating of Unit (In megawatts) <i>(Designate whether Mva, MW, or Hp. indicate power factor)</i> <i>(v)</i>	Number of Units in Plant <i>(w)</i>	
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2							
3							
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Name of Respondent REEDY CREEK UTILITIES CO., INC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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INTERNAL COMBUSTION ENGINE AND GAS TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Prime Movers <i>(In column (e), indicate basic cycle for gas turbine as open or closed. indicate basic cycle for internal combustion as 2 or 4)</i>			
			Internal Combustion or Gas-Turbine <i>(c)</i>	Year Installed <i>(d)</i>	Cycle <i>(e)</i>	Belted or Direct Connected <i>(f)</i>
1	Central Energy Plant	Premises	Gas - Turbine	1970	60 open	Direct Connected
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Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts)	Use No.	
	Rated Hp of Unit <i>(g)</i>	Year Installed <i>(h)</i>	Voltage <i>(i)</i>	Phase <i>(j)</i>	Frequency or d.c. <i>(k)</i>	Name Plate Rating of Unit (In megawatts) <i>(l)</i>			Number of Units in Plant <i>(m)</i>
	7,000	1970	12,470	3	A.C. 60HZ	7,500	2	15,000	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16
NOTE:	Only 25% of the cost of the gas turbines are included in Plant Account 343, Prime Movers. The remaining, 75%, is included in the High Temperature Hot Water Utility. Depreciation charged to Account 403 is computed only on the 25% portion of the gas turbine included in Account 343. Also, only a portion of the cost of maintaining the gas turbines is charged to Account 553, Maintenance of Generating and Electric Equipment.								
									17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure <i>(e)</i>	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits <i>(h)</i>
	From <i>(a)</i>	To <i>(b)</i>	Operating <i>(c)</i>	Designed <i>(d)</i>		On Structures of Line Designated <i>(f)</i>	On Structures of Another Line <i>(g)</i>	
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NOT APPLICABLE

Name of Respondent REEDY CREEK UTILITIES CO., INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material <i>(i)</i>	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right of way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land <i>(j)</i>	Construction and Other Costs <i>(k)</i>	Total Cost <i>(l)</i>	Operation Expenses <i>(m)</i>	Maintenance Expenses <i>(n)</i>	Rents <i>(o)</i>	Total Expenses <i>(p)</i>	
			NOT APPLICABLE					1
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Name of Respondent
 REEDY CREEK UTILITIES CO., INC.

This Report is
 An Original
 A Retransmission

Date of Report
 (Mo, Da, Yr)

Year of Report
 Dec 31, 19 83

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and

costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote, also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	CONDUCTORS		VOLTAGE			LINE COST				
	From (a)	To (b)		Type (d)	Average Number per Mile (e)		Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers, and Structures (m)	Conductors and Devices (n)	Total (o)
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27																
28	TOTAL															

NOT APPLICABLE

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Name of Respondent
REEDY CREEK UTILITIES CO., INC.

This Report is:
 An Original
 A Resubmission

Date of Report
 (Mo., Da., Yr)

Year of Report
 Dec. 31, 19 83

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (h).
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No	Name and Location of Substation	Character of Substation	VOLTAGE (in KV)			Capacity of Substation (in Service) (in MVA)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	(a)	(b)									
2	Main Substation at CEP	Distribution Attended	69KV	12.4KV		90 MVA	3	-0-	None		
3											
4											
5											
6	Lake Buena Vista Substation	Distribution Unattended	69KV	12.4KV		60 MVA	2	-0-	None		
7											
8											
9	Administration Area Substation	Distribution Unattended	69KV	12.4KV		7.5 MVA	1	-0-	None		
10											
11											
12	Main Substation at EPCOT CEP	Distribution Attended	69KV	12.4KV		60 MVA	2	-0-	None		
13											
14											
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No	Item <i>(a)</i>	Number of Watt Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (in MVA) <i>(d)</i>
1	Number at Beginning of Year	744	325	188.8
2	Additions During Year			
3	Purchases	8	7	11.0
4	Associated with Utility Plant Acquired	-0-	-0-	-0-
5	TOTAL Additions (Enter Total of lines 3 and 4)	8	332	11.0
6	Reductions During Year			
7	Retirements	-0-	-0-	-0-
8	Associated with Utility Plant Sold	-0-	-0-	-0-
9	TOTAL Reductions (Enter Total of lines 7 and 8)	-0-	-0-	-0-
10	Number at End of Year (Lines 1 + 5 - 9)	752	332	199.8
11	In Stock	251	33	12.1
12	Locked Meters on Customers' Premises	89	-0-	-0-
13	Inactive Transformers on System	-0-	-0-	-0-
14	In Customers' Use	387	-0-	-0-
15	In Company's Use	25	299	187.7
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	752	332	199.8

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities						
2	Water Pollution Control Facilities						
3	Solid Waste Disposal Costs						
4	Noise Abatement Equipment						
5	Esthetic Costs						
6	Additional Plant Capacity						
7	Miscellaneous (Identify significant)						
8	TOTAL (Total of lines 1 thru 7)						
9	Construction Work in Progress						

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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL		

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FOOTNOTE DATA

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			NONE

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To: Director
Auditing & Financial Analysis Department
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended 1983, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines, if any, for inter and intracompany allocations.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Robert H. Penn
Assistant Secretary
(Name and Title of Chief
Executive Officer)

(Signature)

(Date)

(Name and Title of Chief
Financial Officer)

(Signature)

(Date)

Business Contracts with Officers, Directors and Affiliates

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule _____. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer, Director or Affiliate	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
<p>No contracts with any officer or director.</p> <p>Respondent has a contract with Walt Disney World Co. for legal, accounting, computer, and management services in the amount of \$472,000* per year.</p> <p>The following officers and/or directors of Respondent are also officers and/or directors of Walt Disney Productions, parent company of Walt Disney World Co.</p> <p>Ronald J. Cayo Michael L. Bagnall Luther R. Marr Richard T. Morrow</p> <p>* \$86,399 was allocated to the Electric Utility for Walt Disney World Co. services.</p>		\$	

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Ronald J. Cayo	Senior Vice President Business & Legal Affairs: Walt Disney Productions		
Michael L. Bagnall	Senior Vice-President Finance: Walt Disney Productions		
Luther R. Marr	Vice-President Corporate & Stockholder Affairs: Walt Disney Productions		
Richard T. Morrow	Vice-President General Counsel: Board of Directors Walt Disney Productions		

Business Transactions with Related Parties

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule _____ identifying the parties, amounts, dates, and product, asset, or service involved.

Part 1. Specific instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal, and accounting services
- computer services
- engineering & construction services
- repairing and servicing of equipment
- material, fuel, and supplies furnished
- leasing of structures, land, and equipment
- all rental transactions
- sale, purchase, or transfer of various products

3. The columnar instructions follows:

Column

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			'P' or 'S' (d)	Amount (e)
Walt Disney World Co.	Management Legal, Accy., Computer, & Telephone Svcs.	10/1/83	P	\$472,000
Walt Disney World Co.	Repair & Maint.	None (purchased on an as needed basis)		
Buena Vista Constr. Co.	Construction Management	None (purchased on an as needed basis)		
Walt Disney World Co., Buena Vista Construction Co., Lake Buena Vista Communities, Walt Disney World Village, Walt Disney World Transportation Co., and EPCOT		Electricity		\$15,215,768

* \$80,399 was charged to the electric utility as a portion of the \$472,000 contract between Reedy Creek Utilities Co., Inc. and Walt Disney World Co.

Business Transactions with Related Parties (Cont'd)

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Follow are examples of some types of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- noncash transfer of assets
- noncash dividends other than stock dividends
- write off of bad debts or loans

3. The columnar instructions follow:

Column

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "P", sale with the letter "S".
- (d) Enter the book cost, less accumulated depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each line - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)

** Briefly describe the basis which was used to determine fair market value of the asset(s) disposed.

STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 19 83

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
1. <u>Utility Plant</u>				
2. Utility Plant (101-106), 114).....	40,976,234	40,976,234		
3. Construction Work in Progress (107).....	179,835	179,835		
4. Total Utility Plant.....	\$41,156,069	\$ 41,156,069	\$	\$
5. Less Accumulated Provision for Depreciation Amortization and Depletion (108, 111, 115).....	6,590,974	6,590,974		
6. Net Utility Plant, Less Nuclear Fuel.....	\$34,565,095	\$ 34,565,095	\$	\$
7. Nuclear Fuel (120.1 - 120.4).....				
9. Less: Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....				
9. Net Nuclear Fuel.....	\$	\$	\$	\$
0. Net Utility Plant.....	\$34,565,095	\$ 34,565,095	\$	\$
1. Gas Stored Underground-Noncurrent (117).....				
2. Utility Plant Adjustments (116).....				
3. Other Property and Investments				
4. Nonutility Property (121) (less Accumulated Provision for Depreciation and Amortization Included in (122) \$.....				
5. Investment in Associated Companies (123).....				
6. Investment in Subsidiary Companies (Cost \$) (123.1).....				
7. Other Investments (124).....				
8. Special Funds (125-128).....				
9. Total Other Property and Investments.....	\$	\$	\$	\$
Current and Accrued Assets.....				
0. Cash (121).....				
1. Special Deposits (132-134).....				
2. Working Funds (135).....				
3. Temporary Cash Investments (136).....				
4. Notes and Accounts Receivable (less Accumulated Provision of Uncollectable Accounts) (141-144).....	480,611	480,611		
5. Receivables from Associated Companies (145,146).....	6,393,792	6,393,792		
6. Materials and Supplies (151-157, 163).....	211,535	211,535		
7. Gas Stores Underground - Current (164).....				
8. Prepayments (165).....	1,744	1,744		
9. Interest and Dividends Receivable (171).....				
0. Rents Receivable (172).....				
1. Accrued Utility Revenues (173).....	578,347	578,347		
2. Miscellaneous Current & Accrued Assets (174).....				
3. Total Current & Accrued Assets.....	\$7,666,029	\$ 7,666,029	\$	\$

Title of Account

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Deferred Debits</u>				
1. Unamortized Debt Expense (181).....				
2. Extraordinary Property Losses (182).....				
3. Preliminary Survey & Investigation Charges(183)				
4. Clearing Accounts (184).....				
5. Temporary Facilities (185).....				
6. Miscellaneous Deferred Debits (186).....	80,947	80,947		
7. Deferred Losses from Disposition of Utility Plant (187).....				
8. Research, Development & Demonstration Expenditures (188).....				
9. Unamortized Loss on Reacquired Debt (189).....				
10. Accumulated Deferred Income Taxes (190).....				
11. Total Deferred Debits.....	\$ 80,947	\$ 80,947	\$	\$
Total Assets & Other Debits.....	\$42,312,071	\$42,312,071	\$	\$
<u>Proprietary Capital</u>				
12. Common Stock Issued (201).....	177	177		
13. Preferred Stock Issued (204).....				
Capital Stock Subscribed (202, 205).....				
15. Stock Liability for Conversion (203, 206).....				
16. Premium on Capital Stock (207).....				
17. Other - Paid in Capital Stock (208-211).....	2,856,000	2,856,000		
18. Installments Received on Capital Stock (212)..				
19. Discount on Capital Stock (213).....()		()
20. Capital Stock Expense (214).....()		()
21. Retained Earnings (215, 215.1, 216).....	9,181,334	9,181,334		
22. Unappropriated Undistributed Subsidiary Earnings (216.1).....				
23. Reacquired Capital Stock (217).....()		()
Total Proprietary Capital.....	\$12,037,511	\$12,037,511	\$	\$
<u>Long Term Debt</u>				
24. Bonds (221) (Less \$ _____ reacquired(222)..				
25. Advances from Associated Companies (223).....	4,265,700	4,265,700		
26. Other Long-Term Debt (224).....	18,500,000	18,500,000		
27. Unamortized Premium on Long-Term Debt (225)...				
Unamortized Discount on Long-Term Debt-Dr. (226).....				
Total Long-Term Debt.....	\$22,765,700	\$22,765,700	\$	\$

Title of Account

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Current & Accrued Liabilities</u>				
1. Notes Payable (231).....	1,258,117	1,258,117		
2. Accounts Payable (232).....				
3. Payables to Associated Companies (233, 234)...				
4. Customer Deposits (235).....				
5. Taxes Accrued (236).....	45,903	45,903		
6. Interest Accrued (237).....	167,960	167,960		
7. Dividends Declared (238).....				
8. Matured Long-Term Debt (239).....				
9. Matured Interest (240).....				
10. Tax Collections Payable (241).....	27,521	27,521		
11. Miscellaneous Current & Accrued Liabilities (242).....	402,869	402,869		
12. Total Current & Accrued Liabilities...	\$ 1,902,370	\$ 1,902,370	\$	\$
<u>Deferred Credits</u>				
13. Customer Advances for Construction (252).....				
14. Accumulated Deferred Investment Tax Credits (255).....	2,696,417	2,696,417		
15. Deferred Gains from Disposition of Utility Plant (256).....				
16. Other Deferred Credits (253).....				
17. Unamortized Gain on Reacquired Debt (257)....				
18. Accumulated Deferred Income Taxes (281-283)...	2,910,073	2,910,073		
19. Total Deferred Credits.....	\$ 5,606,490	\$ 5,606,490	\$	\$
<u>Operating Reserves</u>				
20. Operating Revenues (261-265).....				
21. Total Liabilities & Other Credits	\$42,312,071	\$42,312,071	\$	\$
<u>Electric Utility Plant</u>				
22. Electric Plant in Service (101).....	40,976,234	40,976,234		
23. Electric Plant Purchased or Sold (102).....				
24. Experimental Electric Plant (103) Unclassified.....				
25. Electric Plant Leased to Other (104).....				
26. Electric Plant Held for Future Use (105)....				
27. Completed Construction not Classified Electric (106).....				
28. Electric Plant Acquisition Adjustment (114).....				
Total.....	\$40,976,234	\$40,976,234	\$	\$

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Electric Utility Plant (Cont'd)</u>				
1. Accumulated provision for depreciation of Electric Utility Plant (108).....	6,590,974	6,590,974		
2. Accumulated provision for Amortization of Electric Utility Plant (111).....				
3. Accumulated provision for Amortization of Electric Plant Acquisition Adjustment (115).....				
4. Total.....	<u>\$6,590,974</u>	<u>\$6,590,974</u>	\$	\$
5. Nuclear Fuel in Process of Refinement, Con- version Enrichment & Fabrication (120.1)...				
6. Nuclear Fuel Materials & Assemblies-Stock Account (120.2).....				
7. Nuclear Fuel Assemblies in Reactor (120.3)...				
8. Spent Nuclear Fuel (120.4).....				
9. Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....				
10. Total.....	<u>\$ -0-</u>	<u>\$ -0-</u>	\$	\$
<u>Other Property & Investments</u>				
1. Non-utility Property (121).....				
2. Accumulated Provision for Depreciation & Amortization of Non-Utility property (122).....				
3. Total.....	<u>\$ -0-</u>	<u>\$ -0-</u>	\$	\$
<u>Special Funds</u>				
1. Sinking Funds (125).....				
2. Depreciation Fund (126).....				
3. Amortization Fund - Federal (127).....				
4. Other Special Funds (128).....				
5. Total.....	<u>\$ -0-</u>	<u>\$ -0-</u>	\$	\$
<u>Special Deposits</u>				
1. Interest Special Deposits (132).....				
2. Dividend Special Deposits (133).....				
3. Other Special Deposits (134).....				
4. Total.....	<u>\$ -0-</u>	<u>\$ -0-</u>	\$	\$

Title of Account

Total System Florida Jurisdiction Other Jurisdiction Non-Utility

Notes and Accounts Receivable

1. Notes Receivable (141).....				
2. Customer Accounts Receivable (142).....	480,611	480,611		
3. Other Accounts Receivable (143).....				
4. Accumulated Provision for Uncollectible Accounts Credit (144).....				
5. Total.....	\$ 480,611	\$ 480,611	€	€

Receivables from Associated Companies

6. Notes Receivable from Associated Companies (145).....				
7. Accounts Receivable from Associated Companies (146).....	6,393,792	6,393,792		
8. Total.....	\$ 6,393,792	\$ 6,393,792	\$	€

Materials and Supplies

9. Fuel Stock (151).....				
10. Fuel Stock Expenses Undistributed (152).....				
11. Residuals (153).....				
12. Plant Materials & Operations Supplies (154)..	211,535	211,535		
Merchandise (155).....				
14. Other Materials & Supplies (156).....				
15. Nuclear Materials Held for Sale (157).....				
16. Stores Expense Undistributed (163).....				
17. Total.....	\$ 211,535	\$ 211,535	\$	\$

Proprietary Capital

18. Common Stock Subscribed (202).....				
19. Preferred Stock Subscribed (205).....				
20. Total.....	\$ -0-	\$ -0-	\$	\$
21. Donations Received from Stockholders (208)..	2,856,000	2,856,000		
22. Reduction in Part or Stated Value of Capital Stock (209).....				
23. Gain on Resale or Cancellation of Reacquired Capital Stock (210).....				
24. Miscellaneous Paid in Capital (211).....				
25. Total.....	\$ 2,856,000	\$ 2,856,000	\$	\$
Appropriated Retained Earnings (215).....				
Appropriated Retained Earnings, Amortization Reserve, Federal (215.1).....				
26. Unappropriated Retained Earnings (216).....	9,181,334	9,181,334		
27. Total.....	\$ 9,181,334	\$ 9,181,334	\$	€

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Long Term Debt</u>				
1. Bonds (221).....				
2. Reacquired Bond (222).....				
3. Total.....	\$ -0-	\$ -0-	\$	\$
<u>Payables to Associated Companies</u>				
4. Notes Payable to Associated Companies (233)....				
5. Accounts Payable to Associated Companies (234).....				
6. Total.....	\$ -0-	\$ -0-	\$	\$
<u>Deferred Credits</u>				
7. Accumulated Deferred Income Taxes - Accelerated Amortization Property (281).....				
8. Accumulated Deferred Income Taxes - Other Property (282).....	2,910,073	2,910,073		
9. Accumulated Deferred Income Taxes - Other (283).....				
10. Total.....	\$ 2,910,073	2,910,073	\$	\$
<u>Operating Reserves</u>				
11. Property Insurance Reserve (251).....				
12. Injuries and Damages Reserve (252).....				
13. Pensions and Benefits Reserve (263).....				
14. Miscellaneous Operating Reserve (265).....				
15. Total.....	\$ -0-	\$ -0-	\$	\$
<u>Intangible Plant</u>				
16. Organization (301).....				
17. Franchises and Consents (302).....				
18. Miscellaneous Intangible Plant (303).....				
19. Total.....	\$ -0-	\$ -0-	\$	\$
<u>Production Plant</u>				
A. Steam Production				
20. Land and Land Rights (310).....				
1. Structures and Improvements (311).....				
2. Boiler Plant Equipment (312).....				
3. Engines and Engine Driven Generators (313)....				
4. Turbogenerator Units (314).....				
5. Accessory Electric Equipment (315).....				
6. Miscellaneous Power Plant Equipment (316)....				
7. Total.....	\$ -0-	\$ -0-	\$	\$

Title of Accounts

Total System Florida Jurisdiction Other Jurisdiction Non-Utility

Hydraulic Power Generation

Operation

1. Operation Supervision & Engineering (535).....			
2. Water for Power (536).....			
3. Hydraulic Expenses (537).....			
4. Electric Expenses (538).....			
5. Miscellaneous Hydraulic Power Generation Expenses (539).....			
6. Rents (540).....			
7. Total Operation.....	\$ -0-	\$ -0-	\$

Maintenance

8. Maintenance Supervision & Engineering (541)....			
9. Maintenance of Structures (542).....			
10. Maintenance of Reservoirs, Dams & Waterways (543).....			
11. Maintenance of Electric Plant (544).....			
12. Maintenance of Miscellaneous Hydraulic Plant (545).....			
13. Total Maintenance.....	\$ -0-	\$ -0-	\$
Total Power Production Expenses - Hydraulic Power.....	\$	\$	\$

Other Power Generation

Operation

5. Operation Supervision & Engineering (546).....	23,823	23,823	
6. Fuel Recoverable (547.1).....	1,105,067	1,105,067	
7. Fuel Non-Recoverable (547.2).....			
8. Generation Expenses (548).....	22,984	22,984	
9. Miscellaneous Other Power Generation Expenses (549).....	19,923	19,923	
0. Rents (550).....			
1. Total Operation.....	\$1,171,797	\$1,171,797	\$

Maintenance

2. Maintenance Supervision & Engineering (551)....	624	624	
3. Maintenance of Structures (552).....	31,844	31,844	
4. Maintenance of Generating & Electric Plant (553)	396,125	396,125	
Maintenance of Miscellaneous Other Power Generation Plant (554).....	2,285	2,285	
Total Maintenance.....	\$ 430,878	\$ 430,878	\$
Total Power Production Expenses - Other Power.....	\$1,602,675	\$1,602,675	\$

Title of Accounts

Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
--------------	----------------------	--------------------	-------------

Other Power Supply Expenses

1. Purchased Power Recoverable (555.1).....	17,333,006	17,333,006	
2. Purchased Power Non-Recoverable (555.2).....			
3. System Control & Load Dispatching (556).....	102,308	102,308	
4. Other Expenses (557).....	319	319	
5. Total Other Power Supply Expenses.....	\$ 17,435,633	17,435,633 \$	\$
6. Total Power Production Expenses.....	\$ 19,038,308	19,038,308 \$	\$

Transmission Expenses

Operation

7. Operation Supervision & Engineering (560).....			
8. Load Dispatching (561).....			
9. Station Expenses (562).....			
10. Overhead Line Expenses (563).....			
11. Underground Line Expenses (564).....			
12. Transmission of Electricity by Others (565).....			
13. Miscellaneous Transmission Expenses (566).....			
14. Rents (567).....			
Total Operation.....	\$ -0-	\$ -0-	\$

Maintenance

16. Maintenance Supervision & Engineering (568).....			
17. Maintenance of Structures (569).....			
18. Maintenance of Station Equipment (570).....			
19. Maintenance of Overhead Lines (571).....			
20. Maintenance of Underground Lines (572).....			
21. Maintenance of Miscellaneous Transmission Plant (573).....			
22. Total Maintenance.....	\$ -0-	\$ -0-	\$
23. Total Transmission Expenses.....	\$ -0-	\$ -0-	\$

Distribution Expenses

Operation

1. Operation Supervision & Engineering (580).....	33,802	33,802	
2. Load Dispatching (581).....			
3. Station Expenses (582).....	1,672	1,672	
4. Overhead Line Expenses (583).....	6,556	6,556	
5. Underground Line Expenses (584).....			
6. Street Lighting & Signal System Expenses (585).....			
7. Meter Expenses (586).....	5,357	5,357	
8. Customer Installations Expenses (587).....	3,332	3,332	

Title of Accounts

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
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Distribution Expenses (Cont'd)

Operation (Cont'd)

1. Miscellaneous Distribution Expenses (588).....	1,117	1,117		
2. Rents (589).....				
3. Total Operation.....	\$ 51,836	\$ 51,836	\$	\$

Maintenance

4. Maintenance Supervision & Engineering (590).....	63,798	63,798		
5. Maintenance of Structures (591).....	2,634	2,634		
6. Maintenance of Station Equipment (592).....	104,724	104,724		
7. Maintenance of Overhead Lines (593).....	22,491	22,491		
8. Maintenance of Underground Lines (594).....	38,042	38,042		
9. Maintenance of Line Transformers (595).....	373,239	373,239		
10. Maintenance of Street Lighting & Signal Systems (596).....				
11. Maintenance of Meters (597).....	11,718	11,718		
12. Maintenance of Miscellaneous Distribution Plant (598).....	5,636	5,636		
Total Maintenance.....	\$ 622,282	\$ 622,282	\$	\$
14. Total Distribution Expenses.....	\$ 674,118	\$ 674,118	\$	\$

Customer Accounts Expenses

Operation

15. Supervision (901).....				
16. Meter Reading Expenses (902).....	4,200	4,200		
17. Customer Records & Collection Expenses (903)....				
18. Uncollectible Accounts (904).....	56	56		
19. Miscellaneous Customer Accounts Expenses (905).....				
20. Total Customer Accounts Expenses.....	\$ 4,256	\$ 4,256	\$	\$

Customer Service & Informational Expenses

Operation

1. Supervision (907).....				
2. Customer Assistance Expenses (908).....				
Informational & Instructional Expenses (909)....				

Miscellaneous Customer Service & Informational Expenses (910).....

Total Customer Service & Informational Expenses.....

\$ -0-	\$ -0-	\$	\$
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	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Sales Expenses</u>				
Operation				
1. Supervision (911).....				
2. Demonstrating & Selling Expenses (912).....				
3. Advertising Expenses (913).....				
4. Miscellaneous Sales Expenses (916).....				
5. Total Sales Expenses.....	\$ -0-	\$ -0-	\$	\$

<u>Administrative and General Expenses</u>				
Operation				
6. Administrative & General Salaries (920).....	57,175	57,175		
7. Office Supplies & Expenses (921).....	21,225	21,225		
8. Administrative Expenses Transferred - Cr. (922)()		()
9. Outside Services Employed (923).....	112,399	112,399		
10. Property Insurance (924).....	5,126	5,126		
11. Injuries & Damages (925).....				
12. Employee Pensions & Benefits (926).....	327,654	327,654		
13. Franchise Requirements (927).....				
14. Regulatory Commission Expenses (928).....	3,474	3,474		
15. Duplicate Charges - Cr. (929).....()		()
16. General Advertising Expenses (930.1).....				
17. Miscellaneous General Expenses (930.2).....	28,059	28,059		
18. Rents (931).....				
19. Total Operation.....	\$ 555,112	\$ 555,112	\$	\$

<u>Maintenance</u>				
20. Maintenance of General Plant (932).....	7,987	7,987		
21. Total Administrative & General Expenses.....	\$ 563,099	563,099	\$	\$
22. Total Electric Operation Expenses (401).....	\$19,218,634	19,218,634	\$	\$
23. Total Electric Maintenance Expenses (402)....	\$ 1,061,147	1,061,147	\$	\$
24. Total Operation & Maintenance	\$20,279,781	20,279,781	\$	\$

<u>Depreciation Expense (403)</u>				
25. Intangible Plant.....				
26. Steam Product Plant.....				
27. Nuclear-Production Plant.....				
28. Hydraulic Production Plant - Conventional.....				
29. Hydraulic Production Plant - Pumped Storage....				
30. Other Production Plant	135,375	135,375		
31. Transmission Plant.....				
32. Distribution Plant.....	1,140,577	1,140,577		

Title of Accounts

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Depreciation Expense (403) Cont'd</u>				
1. General Plant.....	4,836	4,836		
2. Common Plant - Electric.....				
3. Total.....	\$ 1,280,788	1,280,788	\$	\$

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Amortization Expense (404) Limited Term Plant</u>				
4. Intangible Plant.....				
5. Steam Production Plant.....				
6. Nuclear Production Plant.....				
7. Hydraulic Production Plant - Conventional.....				
8. Hydraulic Production Plant - Pumped Storage...				
9. Other Production Plant.....				
0. Transmission Plant.....				
1. Distribution Plant.....				
2. General Plant.....				
3. Common Plant - Electric.....				
4. Total.....	\$ -0-	\$ -0-	\$	\$

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Amortization Expense (405) Other Electric Plant</u>				
5. Intangible Plant.....				
6. Steam Production Plant.....				
7. Nuclear Production Plant.....				
8. Hydraulic Production Plant - Conventional.....				
9. Hydraulic Production Plant - Pumped Storage...				
0. Other Production Plant.....				
1. Transmission Plant.....				
2. Distribution Plant.....				
3. General Plant.....				
4. Common Plant - Electric.....				
Total	\$ -0-	\$ -0-	\$	\$
Amortization (404, 405) Total	\$ -0-	\$ -0-	\$	\$

	Total System	Florida Jurisdiction	Other Jurisdiction	Nonjurisdiction
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Production Plant (Cont'd)

B. Nuclear Production

1. Land and Land Rights (320).....				
2. Structures and Improvements (321).....				
3. Reactor Plant Equipment (322).....				
4. Turbogenerator Units (323).....				
5. Accessory Electric Equipment (324).....				
6. Miscellaneous Power Plant Equipment (325).....				
7. Total.....	\$ -0-	\$ -0-	\$	\$

C. Hydraulic Production

9. Land and Land Rights (330).....				
10. Structures and Improvements (331).....				
11. Reservoirs, Dams, and Waterways (332).....				
12. Water Wheels, Turbines and Generators (333)....				
13. Accessory Electric Equipment (334).....				
14. Miscellaneous Power Plant Equipment (335).....				
15. Roads, Railroads and Bridges (336).....				
15. Total.....	\$ -0-	\$ -0-	\$	\$

D. Other Production

16. Land and Land Rights (340).....				
17. Structures and Improvements (341).....				
18. Fuel Holders, Producers, and Accessories (342).	1,833	1,833		
19. Prime Movers (343).....	14,314	14,314		
20. Generators (344).....	119,228	119,228		
21. Accessory Electric Equipment (345).....				
22. Miscellaneous Power Plant Equipment (346).....				
23. Total.....	\$ 135,375	\$ 135,375	\$	\$

Transmission Plant

4. Land and Land Rights (350).....				
5. Structures and Improvements (352).....				
6. Station Equipment (353).....				
7. Towers and Fixtures (354).....				
8. Poles and Fixtures (355).....				
9. Overhead Conductors and Devices (356).....				
10. Underground Conduit (357).....				
11. Underground Conductors and Devices (358).....				
12. Fords and Trails (359).....				
13. Total.....	\$ -0-	\$ -0-	\$	\$

Title of Account

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Distribution Plant</u>				
1. Land and Land Rights (350).....				
2. Structures and Improvements (361).....	49,819	49,819		
3. Station Equipment (362).....	312,124	312,124		
4. Storage Battery Equipment (363).....				
5. Poles, Towers and Fixtures (364).....	62,152	62,152		
6. Overhead Conductors and Devices (365).....	23,295	23,295		
7. Underground Conduit (366).....	176,220	176,220		
8. Underground Conductors and Devices (367).....	270,030	270,030		
9. Line Transformers (368).....	236,579	236,579		
10. Services (369).....	1,536	1,536		
11. Meters (370).....	8,822	8,822		
12. Installations on Customers' Premises (371).....				
13. Leased Property on Customers' Premises (372)...				
14. Street Lighting and Signal Systems (373).....				
15. Total.....	\$ 1,140,577	1,140,577	\$	\$

<u>General Plant</u>				
16. Land and Land Rights (389).....				
17. Structures and Improvements (390).....				
18. Office Furniture and Equipment (391).....				
19. Transportation Equipment (392).....	3,506	3,506		
20. Stores Equipment (393).....				
21. Tools, Shop and Garden Equipment (394).....	731	731		
22. Laboratory Equipment (395).....	335	335		
23. Power Operated Equipment (396).....				
24. Communication Equipment (397).....	264	264		
25. Miscellaneous Equipment (398).....				
26. Other Tangible Property (399).....				
27. Total.....	\$ 4,836	4,836	\$	\$
28. Grand Total.....	\$ 1,280,788	1,280,788	\$	\$

Title of Accounts	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Utility Operating Income</u>				
1. Operating Revenues (400).....	25,100,359	25,100,359		
2. Operating Expenses:				
3. Operation Expense (401).....	19,218,634	19,218,634		
4. Maintenance Expense (402).....	1,061,147	1,061,147		
5. Depreciation Expense (403).....	1,280,788	1,280,788		
6. Amort. & Depl. of Utility Plant (404-405)...				
7. Amort. of Utility Plant Acq. Adj. (406).....				
8. Amort. of Property Losses (407).....				
9. Amort. of Conversion Expense (407).....				
10. Taxes Other Than Income Taxes (408.1).....	584,032	584,032		
11. Income Taxes - Federal (409.1).....	15,124	15,124		
12. - Other (409.1).....	12,355	12,355		
13. Provision for Deferred Inc. Taxes (410.1)...	470,051	470,051		
14. Provision for Deferred Income Taxes-Cr. (411.1).....)()()(
15. Investment Tax Credit Adj.-Net (411.4).....	515,342	515,342		
16. Gains from Disp. of Utility Plant (411.6)...)()()(
17. Losses from Disp. of Utility Plant (411.7)...				
18. Total Utility Operating Expenses.....	<u>\$ 23,157,473</u>	<u>23,157,473</u>		\$
19. Net Utility Operating Income.....	<u>\$ 1,942,886</u>	<u>1,942,886</u>		\$
<u>Other Income and Deductions</u>				
20. Other Income:				
21. Nonutility Operating Income (415-418).....				
22. Equity in Earnings of Subsidiary Companies (418.1).....				
23. Interest and Dividend Income (419).....				
24. Allowance for Other Funds Used During Construction (419.1).....				
25. Miscellaneous Nonoperating Income (421)...				
26. Gain on Disposition of Property (421.1)...				
27. Total Other Income.....	<u>\$ -0-</u>	<u>\$ -0-</u>	<u>\$</u>	<u>\$</u>
28. Other Income Deductions:				
29. Loss on Disposition of Property (421.2)...				
30. Miscellaneous Amortization (425).....				
31. Miscellaneous Income Deductions (426.1- 426.5).....				
32. Total Other Income Deductions.....	<u>\$ -0-</u>	<u>\$ -0-</u>	<u>\$</u>	<u>\$</u>

Title of Accounts

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-utility
1. Taxes Applic. to Other Income & Deductions				
2. Taxes Other Than Income Taxes (408.2).....				
3. Income Taxes - Federal (409.2).....				
4. - Other (409.2).....				--
5. Provision for Deferred Inc. Taxes (410.2)...				
6. Provision for Deferred Income Taxes-Cr. (411.2).....()()()(
7. Investment Tax Credit Adj.-Net (411.5).....				
8. Investment Tax Credits (420).....				
9. Total Taxes on Other Income & Deductions	\$ -0-	\$ -0-	\$	\$
0. Net Other Income & Deductions.....	\$ -0-	\$ -0-	\$	\$

Interest Charges

1. Interest on Long-Term Debt (427).....				
Amort. of Debt. Disc. and Expenses (428).....				
Amortization of Loss on Recquired Debt (428.1).				
2. Amort. of Premium on Debt-Credit (429).....()()()(
3. Amortization of Gain on Recquired Debt-Credit (429.1).....()()()(
4. Interest on Debt to Assoc. Companies (430).....	671,848	671,848		
5. Other Interest Expense (431).....				
6. Allowance for Borrowed Funds Used During Construction-Credit (432).....()()()(
7. Net Interest Charges.....	\$671,848	\$ 671,848	\$	\$
8. Income Before Extraordinary Items.....	\$1,271,038	1,271,038	\$	\$

Extraordinary Items

9. Extraordinary Income (434).....	146,132	146,132		
10. Extraordinary Deductions (435).....()()()(
11. Net Extraordinary Items.....	\$146,132	146,132	\$	\$
12. Income Taxes - Federal and Other (409.3).....	67,221	67,221		
13. Extraordinary Items After Taxes.....	\$ 78,911	\$ 78,911	\$	\$
14. Net Income.....	\$1,349,949	1,349,949	\$	\$

Title of Accounts

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Operating Revenues</u>				
Sales of Electricity				
1. Residential Sales (440).....	393,661	393,661		
2. Commercial & Industrial Sales (442).....	17,545,981	17,545,981		
3. Public Street & Highway Lighting.....	24,631	24,631		
4. Other Sales to Public Authorities(445).....	77,899	77,899		
5. Sales to Railroads & Railways (446).....				
6. Interdepartmental Sales (448).....	7,043,281	7,043,281		
7. Total Sales to Ultimate Consumers.....	<u>\$25,085,453</u>	<u>25,085,453</u>		
8. Sales for Resale (447).....	-0-	-0-		
9. Total Sales of Electricity.....	<u>\$25,085,453</u>	<u>25,085,453</u>		
<u>Other Operating Revenues</u>				
10. Forfeited Discounts (450).....				
11. Miscellaneous Service Revenues (451).....				
12. Sales of Water & Water Power (453).....				
13. Rent from Electric Property (454).....				
Interdepartmental Rents (455).....				
15. Other Electric Revenues (456).....	14,906	14,906		
16. Total Other Operating Revenues.....	<u>\$ 14,906</u>	<u>\$ 14,906</u>		
17. Total Electric Operating Revenues (400).....	<u>\$25,100,359</u>	<u>25,100,359</u>		
<u>Operating Expenses</u>				
Power Production Expenses				
Steam Power Generation				
Operation				
18. Operation Supervision & Engineering (500).....				
19. Fuel Recoverable (501.1).....				
20. Fuel Non-Recoverable (501.2).....				
21. Steam Expenses (502).....				
22. Steam from Other Sources (503).....				
23. Steam Transferred - Cr. (504).....	()	()
24. Electric Expenses (505).....				
25. Miscellaneous Steam Power Expenses (506).....				
Rents (507).....				
26. Total Operation.....	<u>\$ -0-</u>	<u>\$ -0-</u>	<u>\$</u>	<u>\$</u>

Title of Accounts

Title of Accounts	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Maintenance</u>				
1. Maintenance Supervision & Engineering (510).....				
2. Maintenance of Structures (511).....				
3. Maintenance of Boiler Plant (512).....				
4. Maintenance of Electric Plant (513).....				
5. Maintenance of Miscellaneous Steam Plant (514).....				
6. Total Maintenance.....	\$ -0-	\$ -0-	\$	\$
7. Total Power Production Expenses - Steam Power.....	\$ -0-	\$ -0-	\$	\$
 <u>Nuclear Power Generation</u>				
<u>Operation</u>				
1. Operation Supervision & Engineering (517).....				
2. Fuel Recoverable (518.1).....				
3. Fuel Non-Recoverable (518.2).....				
4. Coolants & Water (519).....				
5. Steam Expenses (520).....				
6. Steam from Other Sources (521).....				
7. Steam Transferred - Cr. (522).....	()	()
8. Electric Expenses (523).....				
9. Miscellaneous Nuclear Power Expenses (524).....				
10. Rents (525).....				
11. Total Operation.....	\$ -0-	\$ -0-	\$	\$
 <u>Maintenance</u>				
1. Maintenance Supervision & Engineering (528)....				
2. Maintenance of Structures (529).....				
3. Maintenance of Reactor Plant Equipment (530)...				
4. Maintenance of Electric Plant (531).....				
5. Maintenance of Miscellaneous Nuclear Plant (532).....				
Total Maintenance.....	\$ -0-	\$ -0-	\$	\$
Total Power Production Expenses - Nuclear Power.....	\$ -0-	\$ -0-	\$	\$

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
		NOT APPLICABLE				

