



# FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

REEDY CREEK UTILITIES CO., INC.

Year of Report

Dec. 31, 19 84



**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

**II. Who Must Submit**

Each Major public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Major means having, in the previous calendar year, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual gross interchange out,
- (4) 500 megawatt hours of wheeling for others (deliveries plus losses).

**III. What and Where to Submit**

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy  
Energy Information Administration E1 541  
Mail Station: 86-094  
Forrestal Building  
Washington, D.C.

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., N.E.  
Room 601 RB  
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (Including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
  - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

| Schedules                                  | Reference<br>Pages |
|--|--------------------|
| Comparative Balance Sheet                  | 110-113            |
| Statement of Income                        | 114-117            |
| Statement of Retained Earnings             | 118-119            |
| Statement of Changes in Financial Position | 120-121            |
| Notes to Financial Statements              | 122-123            |

When accompanying this form, insert the letter or report immediately following the cover sheet.

## GENERAL INFORMATION (Continued)

### III. What and Where to Submit (Continued) (c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy  
National Energy Information Center  
Energy Information Administration  
Washington, D.C. 20585  
(202) 252-8800

### IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

## GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII below)
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, N.E.  
Room 601-25  
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.) – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### (Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

**EXCERPTS FROM THE LAW (Continued)**

"Sec. 4. The Commission is hereby authorized and empowered —

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."



"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

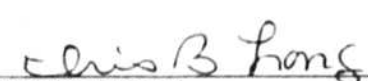
**GENERAL PENALTIES**

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

**FERC FORM NO 1**  
**ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

| IDENTIFICATION   |   |   |
|--|---|---|
| 01 Exact Legal Name of Respondent<br><br>REEDY CREEK UTILITIES CO., INC.   | 02 Year of Report<br>Dec. 31, 19 <u>84</u>  |   |
| 03 Previous Name and Date of Change (If name changed during year)<br><br>None  |   |   |
| 04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)<br>Solar Building, REEDY CREEK UTILITIES CO., INC.<br>P.O. Box 40, Lake Buena Vista, FL 32830   |   |   |
| 05 Name of Contact Person<br><br>Steve Kuzma   | 06 Title of Contact Person<br><br>Senior Financial Analyst  |   |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br>Solar Building, REEDY CREEK UTILITIES CO., INC.<br>P.O. Box 40, Lake Buena Vista, FL 32830   |   |   |
| 08 Telephone of Contact Person, Including Area Code<br><br>(305) 824-4913  | 09 This Report Is<br><br>(1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr)<br><br>4/30/85   |
| ATTESTATION  |   |   |
| The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. |   |   |
| 01 Name<br><br>Robert H. Penn  | 03 Signature<br><br>                       | 04 Date Signed (Mo, Da, Yr)<br><br> |
| 02 Title<br><br>Assistant Secretary  |   |   |
| Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.   |   |   |

Sworn to and subscribed before me this 25 day of <sup>march</sup>~~April~~, 1985.

  
 NOTARY PUBLIC  
 My Commission Expires:  
 Notary Public State of Florida at Large  
 My Commission expires Oct. 3, 1987

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Title of Schedule<br>(a)   | Reference<br>Page No.<br>(b) | Date<br>Revised<br>(c) | Remarks<br>(d) |
|--|------------------------------|------------------------|----------------|
| <b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>  |                              |                        |                |
| General Information  | 101                          |                        |                |
| Control Over Respondent  | 102                          |                        |                |
| Corporations Controlled by Respondent  | 103                          |                        |                |
| Officers   | 104                          |                        |                |
| Directors  | 105                          |                        |                |
| Security Holders and Voting Powers   | 106-107                      |                        |                |
| Important Changes During the Year  | 108-109                      |                        |                |
| Comparative Balance Sheet  | 110-113                      | 12-84                  |                |
| Statement of Income for the Year   | 114-117                      | 12-84                  |                |
| Statement of Retained Earnings for the Year  | 118-119                      |                        |                |
| Statement of Changes in Financial Position   | 120-121                      |                        |                |
| Notes to Financial Statements  | 122-123                      |                        |                |
| <b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>  |                              |                        |                |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion                                      | 200                          | 12-84                  |                |
| Nuclear Fuel Materials   | 201                          | 12-84                  |                |
| Electric Plant in Service  | 202-204                      |                        |                |
| Electric Plant Leased to Others  | 207                          |                        |                |
| Electric Plant Held for Future Use   | 208                          |                        |                |
| Construction Work in Progress - Electric   | 210                          |                        |                |
| Construction Overheads - Electric  | 211                          |                        |                |
| General Description of Construction Overhead Procedure   | 212                          |                        |                |
| Accumulated Provision for Depreciation of Electric Utility Plant   | 213                          |                        |                |
| Nonutility Property  | 215                          |                        |                |
| Investments in Subsidiary Companies  | 217                          |                        |                |
| Extraordinary Property Losses  | 220                          | 12-84                  |                |
| Unrecovered Plant and Regulatory Study Costs   | 220                          |                        |                |
| Material and Supplies  | 218                          |                        |                |
| Miscellaneous Deferred Debits  | 223                          |                        |                |
| Accumulated Deferred Income Taxes (Account 190)  | 224                          |                        |                |
| <b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>  |                              |                        |                |
| Capital Stock  | 250                          |                        |                |
| Capital Stock Subscribed; Capital Stock Liability for Conversion; Premium on Capital Stock; and Installments Received on Capital Stock | 251                          |                        |                |
| Other Paid In Capital  | 252                          |                        |                |
| Discount on Capital Stock  | 253                          |                        |                |
| Capital Stock Expense  | 253                          |                        |                |
| Long Term Debt   | 256-257                      |                        |                |



|  |  |                                |   |
|--|--|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|--|--------------------------------|---|

LIST OF SCHEDULES (Electric Utility) (Continued)

| Title of Schedule<br><i>(a)</i>  | Reference<br>Page No<br><i>(b)</i> | Date<br>Revised<br><i>(c)</i> | Remarks<br><i>(d)</i> |
|--|------------------------------------|-------------------------------|-----------------------|
| <b>BALANCE SHEET SUPPORTING SCHEDULES</b><br>(Liabilities and Other Credits) (Continued)   |                                    |                               |                       |
| Taxes Accrued, Prepaid and Charged During Year .....   | 258-259                            |                               |                       |
| Reconciliation of Reported Net Income with Taxable Income for Federal<br>Income Taxes .....  | 261                                |                               |                       |
| Accumulated Deferred Investment Tax Credits .....  | 264                                |                               |                       |
| Other Deferred Credits .....   | 266                                |                               |                       |
| Accumulated Deferred Income Taxes—Accelerated Amortization Property .....  | 268-269                            |                               |                       |
| Accumulated Deferred Income Taxes—Other Property .....   | 270-271                            |                               |                       |
| Accumulated Deferred Income Taxes—Other .....  | 272-273                            |                               |                       |
| <b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>   |                                    |                               |                       |
| Electric Operating Revenues .....  | 301                                | 12-84                         |                       |
| Sales of Electricity by Rate Schedules .....   | 304                                |                               |                       |
| Sales for Resale .....   | 310-311                            |                               |                       |
| Electric Operation and Maintenance Expenses .....  | 320-323                            | 12-84                         |                       |
| Number of Electric Department Employees .....  | 323                                |                               |                       |
| Purchased Power .....  | 326-327                            |                               |                       |
| Interchange Power .....  | 328                                |                               |                       |
| Transmission of Electricity for or by Others .....   | 332                                |                               |                       |
| Miscellaneous General Expenses—Electric .....  | 333                                |                               |                       |
| Depreciation and Amortization of Electric Plant .....  | 334-336                            |                               |                       |
| Particulars Concerning Certain Income Deduction and Interest<br>Charges Accounts .....   | 337                                |                               |                       |
| <b>COMMON SECTION</b>  |                                    |                               |                       |
| Regulatory Commission Expenses .....   | 350-351                            |                               |                       |
| Research, Development and Demonstration Activities .....   | 352-353                            |                               |                       |
| Distribution of Salaries and Wages .....   | 354-355                            |                               |                       |
| Common Utility Plant and Expenses .....  | 356                                |                               |                       |
| <b>ELECTRIC PLANT STATISTICAL DATA</b>   |                                    |                               |                       |
| Electric Energy Account .....  | 401                                |                               |                       |
| Monthly Peaks and Output .....   | 401                                |                               |                       |
| Steam Electric Generating Plant Statistics (Large Plants) .....  | 402-403                            |                               |                       |
| Steam Electric Generating Plant Statistics (Large Plants) Average Annual<br>Heat Rates and Corresponding Net Kwh Output for Most Efficient<br>Generating Units ..... | 404                                |                               |                       |
| Hydroelectric Generating Plant Statistics (Large Plants) .....   | 406-407                            |                               |                       |
| Pumped Storage Generating Plant Statistics (Large Plants) .....  | 408-409                            |                               |                       |
| Generating Plant Statistics (Small Plants) .....   | 410                                |                               |                       |
| Changes Made or Scheduled to be Made in Generating Plant Capacities .....  | 411                                |                               |                       |
| Steam Electric Generating Plants .....   | 412-413                            |                               |                       |
| Hydroelectric Generating Plants .....  | 414-415                            |                               |                       |

|  |   |                                |                                    |
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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>84<br>Dec 31, 19 |
|--|---|--------------------------------|------------------------------------|

LIST OF SCHEDULES (Electric Utility) (Continued)

| Title of Schedule<br><i>(a)</i>                                    | Reference<br>Page No.<br><i>(b)</i> | Date<br>Revised<br><i>(c)</i> | Remarks<br><i>(d)</i> |
|--|-------------------------------------|-------------------------------|-----------------------|
| ELECTRIC PLANT STATISTICAL DATA (Continued)                        |                                     |                               |                       |
| Pumped Storage Generating Plants .....                             | 416-418                             |                               |                       |
| Internal Combustion Engine and Gas-Turbine Generating Plants ..... | 420-421                             |                               |                       |
| Transmission Line Statistics .....                                 | 422-423                             |                               |                       |
| Transmission Lines Added During Year .....                         | 424                                 |                               |                       |
| Substations .....  | 425                                 |                               |                       |
| Electric Distribution Meters and Line Transformers .....           | 427                                 |                               |                       |
| Environmental Protection Facilities .....                          | 428                                 |                               |                       |
| Environmental Protection Expenses .....                            | 429                                 |                               |                       |
| Footnote Data .....  | 450                                 |                               |                       |
| Stockholders' Reports .....  | -                                   |                               |                       |

|  |   |                                |  |
|--|---|--------------------------------|--|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec 31, 19 <sup>84</sup> |
|--|---|--------------------------------|--|

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

General Corporate Books of Account: Steve Kuzma, Senior Financial Analyst  
P.O. Box 40, Lake Buena Vista, FL 32830  
Corporate Minutes: Luther R. Marr, Secretary, 500 S. Buena Vista Street  
Burbank, CA 91505

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - June 30, 1971

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Florida - Electric Utility - Non Major

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  YES ...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
(2)  NO

|  |   |                                |                                  |
|--|---|--------------------------------|----------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19_84 |
|--|---|--------------------------------|----------------------------------|

**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

|                         |                 |      |
|-------------------------|-----------------|------|
| Walt Disney Productions | Stock Ownership | 100% |
|-------------------------|-----------------|------|

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Name of Company Controlled<br><i>(a)</i> | Kind of Business<br><i>(b)</i> | Percent Voting<br>Stock Owned<br><i>(c)</i> | Footnote<br>Ref.<br><i>(d)</i> |
|--|--------------------------------|---|--------------------------------|
| NOT APPLICABLE                           |                                |   |                                |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

| Line No | Title<br><i>(a)</i>           | Name of Officer<br><i>(b)</i> | Salary for Year<br><i>(c)</i> |
|---------|-------------------------------|-------------------------------|-------------------------------|
| 1       |                               |                               |                               |
| 2       | President                     | Ronald J. Cayo                | *                             |
| 3       |                               |                               |                               |
| 4       | Vice - President              | Michael L. Bagnall            | *                             |
| 5       |                               |                               |                               |
| 6       | Secretary                     | Luther R. Marr                | *                             |
| 7       |                               |                               |                               |
| 8       | Treasurer                     | F. Eddie Carpenter            | *                             |
| 9       |                               |                               |                               |
| 10      | Assistant Secretary           | Robert H. Penn                | *                             |
| 11      |                               |                               |                               |
| 12      |                               |                               |                               |
| 13      |                               |                               |                               |
| 14      |                               |                               |                               |
| 15      | *No salary paid by respondent |                               |                               |
| 16      |                               |                               |                               |
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|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Name of Company Controlled<br><i>(a)</i> | Kind of Business<br><i>(b)</i> | Percent Voting<br>Stock Owned<br><i>(c)</i> | Footnote<br>Ref<br><i>(d)</i> |
|--|--------------------------------|---|-------------------------------|
| NOT APPLICABLE                           |                                |   |                               |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

2. If a change was made during the year in the incumbent of

| Line No. | Title<br><i>(a)</i>           | Name of Officer<br><i>(b)</i> | Salary for Year<br><i>(c)</i> |
|----------|-------------------------------|-------------------------------|-------------------------------|
| 1        |                               |                               |                               |
| 2        | President                     | Ronald J. Cayo                | *                             |
| 3        |                               |                               |                               |
| 4        | Vice - President              | Michael L. Bagnall            | *                             |
| 5        |                               |                               |                               |
| 6        | Secretary                     | Luther R. Marr                | *                             |
| 7        |                               |                               |                               |
| 8        | Treasurer                     | F. Eddie Carpenter            | *                             |
| 9        |                               |                               |                               |
| 10       | Assistant Secretary           | Robert H. Penn                | *                             |
| 11       |                               |                               |                               |
| 12       |                               |                               |                               |
| 13       |                               |                               |                               |
| 14       |                               |                               |                               |
| 15       | *No salary paid by respondent |                               |                               |
| 16       |                               |                               |                               |
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|  |  |  |  |
|--|--|--|--|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC.   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission                    | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>Dec 31, 19 <u>84</u> |
| DIRECTORS  |  |  |  |
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent. |  | 2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk. |  |
| Name (and Title) of Director<br><br><i>(a)</i>   | Principal Business Address<br><br><i>(b)</i>   |  |  |
| Ronald J. Cayo (President)<br><br>Michael L. Bagnall (Vice-President)<br><br>Richard T. Morrow   | 500 S. Buena Vista Street<br>Burbank, CA<br><br>500 S. Buena Vista Street<br>Burbank, CA<br><br>500 S. Buena Vista Street<br>Burbank, CA |  |  |

Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**

This Report is:  An Original  A Resubmission

Date of Report (Mo., Da., Yr): **Dec 31, 19 84**

Year of Report: **84**

**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or completion of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficial interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the

close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a pro rata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing.

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.

3. Give the date and place of such meeting.

| Line No | Name (Title) and Address of Security Holder        | Number of votes as of (date): |                  |                     |           |
|---------|--|-------------------------------|------------------|---------------------|-----------|
|         |  | Total Votes (a)               | Common Stock (c) | Preferred Stock (d) | Other (e) |
| 4       | TOTAL votes of all voting securities               | 500                           | 500 shares       | none                | none      |
| 5       | TOTAL number of security holders                   | 1                             | 1                | none                | none      |
| 6       | TOTAL votes of security holders listed below       | 500                           | 500 shares       | none                | none      |
| 7       |  |                               |                  |                     |           |
| 8       |  |                               |                  |                     |           |
| 9       | 1. Walt Disney Productions                         |                               |                  |                     |           |
| 10      | 500 S. Buena Vista Street                          |                               |                  |                     |           |
| 11      | Burbank, CA 91505                                  |                               |                  |                     |           |
| 12      |  |                               |                  |                     |           |
| 13      |  |                               |                  |                     |           |
| 14      |  |                               |                  |                     |           |
| 15      | NOTE: Of the 500 corporate shares issued, only 177 |                               |                  |                     |           |
| 16      | apply to the Electric Utility                      |                               |                  |                     |           |
| 17      |  |                               |                  |                     |           |
| 18      |  |                               |                  |                     |           |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. None
11. None

Name of Respondent  
 REEDY CREEK UTILITIES CO., INC.

This Report Is:  
 An Original  
 A Resubmission

Date of Report  
 (Mo., Da., Yr.)

Year of Report  
 Dec 31, 1984

SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | Name (Title) and Address of Security Holder<br><i>(a)</i> | Total Votes<br><i>(b)</i> | Common Stock<br><i>(c)</i> | Preferred Stock<br><i>(d)</i> | Other<br><i>(e)</i> |
|----------|---|---------------------------|----------------------------|-------------------------------|---------------------|
| 19       |   |                           |                            |                               |                     |
| 20       |   |                           |                            |                               |                     |
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| 37       |   |                           |                            |                               |                     |
| 38       |   |                           |                            |                               |                     |
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|  |   |                                  |   |
|--|---|----------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|----------------------------------|---|

IMPORTANT CHANGES DURING THE YEAR (Continued)

NONE

|   |  |                                 |                                 |
|---|--|---------------------------------|---------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO., INC. | This Report is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo. Da. Yr.) | Year of Report<br>Dec 31, 19 84 |
|---|--|---------------------------------|---------------------------------|

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

| Line No. | Title of Account<br>(a)  | Ref Page No<br>(b) | Balance at Beginning of Year<br>(c) | Balance at End of Year<br>(d) |
|----------|--|--------------------|-------------------------------------|-------------------------------|
| 1        | <b>UTILITY PLANT</b>   |                    |                                     |                               |
| 2        | Utility Plant (101-106, 114)                                       | 200                | 40,976,234                          | 41,837,663                    |
| 3        | Construction Work in Progress (107)                                | 200                | 179,835                             | 388,006                       |
| 4        | TOTAL Utility Plant (Enter Total of lines 2 and 3)                 |                    | 41,156,069                          | 42,225,669                    |
| 5        | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)         | 200                | 6,590,974                           | 7,159,276                     |
| 6        | Net Utility Plant (Enter Total of line 4 less 5)                   | -                  | 34,565,095                          | 35,066,393                    |
| 7        | Nuclear Fuel (120.1-120.4, 120.C)                                  | 201                |                                     |                               |
| 8        | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)    | 201                |                                     |                               |
| 9        | Net Nuclear Fuel (Enter Total of line 7 less 8)                    | -                  |                                     |                               |
| 10       | Net Utility Plant (Enter Total of lines 6 and 9)                   | -                  | 34,565,095                          | 35,066,393                    |
| 11       | Utility Plant Adjustments (116)                                    | 122                |                                     |                               |
| 12       | Gas Stored Underground-Noncurrent (117)                            | 214                |                                     |                               |
| 13       | <b>OTHER PROPERTY AND INVESTMENTS</b>                              |                    |                                     |                               |
| 14       | Nonutility Property (121)  | 215                |                                     |                               |
| 15       | (Less) Accum. Prov. for Depr. and Amort. (122)                     | 215                |                                     |                               |
| 16       | Investments in Associated Companies (123)                          | 216                |                                     |                               |
| 17       | Investment in Subsidiary Companies (123.1)                         | 217                |                                     |                               |
| 18       | (For Cost of Account 123.1, See Footnote Page 217, line 23)        | -                  |                                     |                               |
| 19       | Other Investments (124)  | -                  |                                     |                               |
| 20       | Special Funds (125-128)  | -                  |                                     |                               |
| 21       | TOTAL Other Property and Investments (Total of lines 14 thru 20)   | -                  |                                     |                               |
| 22       | <b>CURRENT AND ACCRUED ASSETS</b>                                  |                    |                                     |                               |
| 23       | Cash (131)   | -                  |                                     |                               |
| 24       | Special Deposits (132-134)   | -                  |                                     |                               |
| 25       | Working Funds (135)  | -                  |                                     |                               |
| 26       | Temporary Cash Investments (136)                                   | 216                |                                     |                               |
| 27       | Notes Receivable (141)   | -                  |                                     |                               |
| 28       | Customer Accounts Receivable (142)                                 | -                  | 480,611                             | 718,822                       |
| 29       | Other Accounts Receivable (143)                                    | -                  |                                     |                               |
| 30       | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144)           | -                  |                                     |                               |
| 31       | Notes Receivable from Associated Companies (145)                   | -                  |                                     |                               |
| 32       | Accounts Receivable from Assoc. Companies (146)                    | -                  | 6,393,792                           | 7,533,926                     |
| 33       | Fuel Stock (151)   | -                  |                                     |                               |
| 34       | Fuel Stock Expense Undistributed (152)                             | -                  |                                     |                               |
| 35       | Residuals (Elec) and Extracted Products (Gas) (153)                | -                  |                                     |                               |
| 36       | Plant Material and Operating Supplies (154)                        | -                  | 211,535                             | 79,061                        |
| 37       | Merchandise (155)  | -                  |                                     |                               |
| 38       | Other Material and Supplies (156)                                  | -                  |                                     |                               |
| 39       | Nuclear Materials Held for Sale (157)                              | 201                |                                     |                               |
| 40       | Stores Expenses Undistributed (163)                                | -                  |                                     |                               |
| 41       | Gas Stored Underground - Current (164.1)                           | 214                |                                     |                               |
| 42       | Liquefied Natural Gas Stored (164.2)                               | 214                |                                     |                               |
| 43       | Liquefied Natural Gas Held for Processing (164.3)                  | 214                |                                     |                               |
| 44       | Prepayments (165)  | 220                | 1,744                               | 7,394                         |
| 45       | Advances for Gas Explor. Devel. and Prod. (166)                    | 219                |                                     |                               |
| 46       | Other Advances for Gas (167)                                       | 219                |                                     |                               |
| 47       | Interest and Dividends Receivable (171)                            | -                  |                                     |                               |
| 48       | Rents Receivable (172)   | -                  |                                     |                               |
| 49       | Accrued Utility Revenues (173)                                     | -                  | 578,347                             | 787,481                       |
| 50       | Miscellaneous Current and Accrued Assets (174)                     | -                  |                                     |                               |
| 51       | TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50) |                    | 7,666,029                           | 9,126,684                     |

Note 1

|  |  |                                |   |
|--|--|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|--|--------------------------------|---|

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

| Line No. | Title of Account<br><i>(a)</i>   | Ref Page No.<br><i>(b)</i> | Balance at Beginning of Year<br><i>(c)</i> | Balance at End of Year<br><i>(d)</i> |
|----------|--|----------------------------|--|--------------------------------------|
| 52       | DEFERRED DEBITS  |                            |  |                                      |
| 53       | Unamortized Debt Expense (181)   | -                          |  |                                      |
| 54       | Extraordinary Property Losses (182.1)  | 220                        |  |                                      |
| 55       | Unrecovered Plant and Regulatory Study Costs (182.2)                                   | 220                        |  |                                      |
| 56       | Prelim. Survey and Investigation Charges (Electric) (183)                              | -                          |  |                                      |
| 57       | Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)                                  | -                          |  |                                      |
| 58       | Clearing Accounts (184)  | -                          |  |                                      |
| 59       | Temporary Facilities (185)   | -                          |  |                                      |
| 60       | Miscellaneous Deferred Debits (186)  | 223                        | 80,947                                     | 60,414                               |
| 61       | Def. Losses from Disposition of Utility Plt. (187)                                     | -                          |  |                                      |
| 62       | Research, Devel. and Demonstration Expend. (188)                                       | 352-353                    |  |                                      |
| 63       | Unamortized Loss on Reacquired Debt (189)  | -                          |  |                                      |
| 64       | Accumulated Deferred Income Taxes (190)  | 224                        |  |                                      |
| 65       | Unrecovered Purchased Gas Costs (191)  | -                          |  |                                      |
| 66       | Unrecovered Incremental Gas Costs (192.1)  | -                          |  |                                      |
| 67       | *Unrecovered Incremental Surcharges (192.2)  | -                          |  |                                      |
| 68       | TOTAL Deferred Debits <i>(Enter Total of lines 53 thru 67)</i>                         |                            | 80,947                                     | 60,414                               |
| 69       | TOTAL Assets and other Debits <i>(Enter Total of lines 10, 11, 12, 21, 51, and 68)</i> |                            | 42,312,071                                 | 44,253,491                           |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

| Line No. | Title of Account<br><i>(a)</i>   | Ref. Page No.<br><i>(b)</i> | Dollars                                    |                                      |
|----------|--|-----------------------------|--|--------------------------------------|
|          |  |                             | Balance at Beginning of Year<br><i>(c)</i> | Balance at End of Year<br><i>(d)</i> |
| 1        | <b>PROPRIETARY CAPITAL</b>   |                             |  |                                      |
| 2        | Common Stock Issued (201)  | 250                         | 177  | 177                                  |
| 3        | Preferred Stock Issued (204)   | 250                         |  |                                      |
| 4        | Capital Stock Subscribed (202, 205)  | 251                         |  |                                      |
| 5        | Stock Liability for Conversion (203, 206)                                      | 251                         |  |                                      |
| 6        | Premium on Capital Stock (207)   | 251                         |  |                                      |
| 7        | Other Paid-In Capital (208-211)  | 252                         | 2,856,000                                  | 2,856,000                            |
| 8        | Installments Received on Capital Stock (212)                                   | 251                         |  |                                      |
| 9        | (Less) Discount on Capital Stock (213)   | 253                         |  |                                      |
| 10       | (Less) Capital Stock Expense (214)   | 253                         |  |                                      |
| 11       | Retained Earnings (215, 215.1, 216)  | 118-119                     | 9,181,334                                  | 10,463,123                           |
| 12       | Unappropriated Undistributed Subsidiary Earnings (216.1)                       | 118-119                     |  |                                      |
| 13       | (Less) Recquired Capital Stock (217)   | 250                         | 12,037,511                                 | 13,319,300                           |
| 14       | <b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)</b>              | -                           |  |                                      |
| 15       | <b>LONG-TERM DEBT</b>  |                             |  |                                      |
| 16       | Bonds (221)  | 256                         |  |                                      |
| 17       | (Less) Recquired Bonds (222)   | 256                         |  |                                      |
| 18       | Advances from Associated Companies (223)                                       | 256                         | 4,265,700                                  | 4,265,700                            |
| 19       | Other Long-Term Debt (224)   | 256                         | 18,500,000                                 | 18,500,000                           |
| 20       | Unamortized Premium on Long-Term Debt (225)                                    | -                           |  |                                      |
| 21       | (Less) Unamortized Discount on Long-Term Debt-Dr. (226)                        | -                           |  |                                      |
| 22       | <b>TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)</b>                  | -                           | 22,765,700                                 | 22,765,700                           |
| 23       | <b>OTHER NONCURRENT LIABILITIES</b>  |                             |  |                                      |
| 24       | Obligations Under Capital Leases - Noncurrent (227)                            | -                           |  |                                      |
| 25       | Accumulated Provision for Property Insurance (228.1)                           | -                           |  |                                      |
| 26       | Accumulated Provision for Injuries and Damages (228.2)                         | -                           |  |                                      |
| 27       | Accumulated Provision for Pensions and Benefits (228.3)                        | -                           |  |                                      |
| 28       | Accumulated Miscellaneous Operating Provisions (228.4)                         | -                           |  |                                      |
| 29       | Accumulated Provision for Rate Refunds (229)                                   | -                           |  |                                      |
| 30       | <b>TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)</b>    | -                           |  |                                      |
| 31       | <b>CURRENT AND ACCRUED LIABILITIES</b>   |                             |  |                                      |
| 32       | Notes Payable (231)  | -                           |  |                                      |
| 33       | Accounts Payable (232)   | -                           | 1,258,117                                  | 1,425,951                            |
| 34       | Notes Payable to Associated Companies (233)                                    | -                           |  |                                      |
| 35       | Accounts Payable to Associated Companies (234)                                 | -                           |  |                                      |
| 36       | Customer Deposits (235)  | -                           |  |                                      |
| 37       | Taxes Accrued (236)  | 258-259                     | 45,903                                     | 98,894                               |
| 38       | Interest Accrued (237)   | -                           | 167,960                                    | -0-                                  |
| 39       | Dividends Declared (238)   | -                           |  |                                      |
| 40       | Matured Long-Term Debt (239)   | -                           |  |                                      |
| 41       | Matured Interest (240)   | -                           |  |                                      |
| 42       | Tax Collections Payable (241)  | -                           | 27,521                                     | 10,847                               |
| 43       | Miscellaneous Current and Accrued Liabilities (242)                            | -                           | 402,869                                    | 124,559                              |
| 44       | Obligations Under Capital Leases-Current (243)                                 | -                           |  |                                      |
| 45       | <b>TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)</b> | -                           | 1,902,370                                  | 1,660,251                            |



|  |  |                                 |   |
|--|--|---------------------------------|---|
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|--|--|---------------------------------|---|

**COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS) (CONTINUED)**

| Line No | Title of Account<br><i>(a)</i>  | Ref Page No<br><i>(b)</i> | Doll. Cents                             |                                      |
|---------|---|---------------------------|---|--------------------------------------|
|         |   |                           | Balance Beginning of Year<br><i>(c)</i> | Balance at End of Year<br><i>(d)</i> |
| 46      | <b>DEFERRED CREDITS</b>   |                           |   |                                      |
| 47      | Customer Advances for Construction (252)  |                           |   |                                      |
| 48      | Accumulated Deferred Investment Tax Credits (255)                                       | 264                       | 2,696,417                               | 2,694,136                            |
| 49      | Deferred Gains from Disposition of Utility Plant (256)                                  |                           |   |                                      |
| 50      | Other Deferred Credits (253)  | 266                       |   |                                      |
| 51      | Unamortized Gain on Recquired Debt (257)  | 257                       |   |                                      |
| 52      | Accumulated Deferred Income Taxes (281-283)   | 268-273                   | 2,910,073                               | 3,814,104                            |
| 53      | <b>TOTAL Deferred Credits (Enter Total of lines 47 thru 52)</b>                         |                           | <b>5,606,490</b>                        | <b>6,508,240</b>                     |
| 54      |   |                           |   |                                      |
| 55      |   |                           |   |                                      |
| 56      |   |                           |   |                                      |
| 57      |   |                           |   |                                      |
| 58      |   |                           |   |                                      |
| 59      |   |                           |   |                                      |
| 60      |   |                           |   |                                      |
| 61      |   |                           |   |                                      |
| 62      |   |                           |   |                                      |
| 63      |   |                           |   |                                      |
| 64      |   |                           |   |                                      |
| 65      |   |                           |   |                                      |
| 66      |   |                           |   |                                      |
| 67      |   |                           |   |                                      |
| 68      |   |                           |   |                                      |
| 69      | <b>TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)</b> |                           | <b>42,312,071</b>                       | <b>44,253,491</b>                    |

|  |   |                                |   |
|--|---|--------------------------------|---|
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|--|---|--------------------------------|---|

**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

| Line No. | Account<br><br>(a)  | (Ref.)<br>Page No.<br>(b) | TOTAL               |                      |
|----------|---|---------------------------|---------------------|----------------------|
|          |   |                           | Current Year<br>(c) | Previous Year<br>(d) |
| 1        | UTILITY OPERATING INCOME  |                           |                     |                      |
| 2        | Operating Revenues (400)  |                           | 24,674,727          | 25,100,359           |
| 3        | Operating Expenses  |                           |                     |                      |
| 4        | Operation Expenses (401)  |                           | 18,747,900          | 19,218,634           |
| 5        | Maintenance Expenses (402)  |                           | 1,050,214           | 1,061,147            |
| 6        | Depreciation Expense (403)  |                           | 1,369,037           | 1,280,788            |
| 7        | Amort. & Depl. of Utility Plant (404-405)   |                           |                     |                      |
| 8        | Amort. of Utility Plant Acq. Adj. (406)   |                           |                     |                      |
| 9        | Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)                     |                           |                     |                      |
| 10       | Amort. of Conversion Expenses (407)   |                           |                     |                      |
| 11       | Taxes Other Than Income Taxes (408.1)   | 258                       | 585,736             | 584,032              |
| 12       | Income Taxes - Federal (409.1)  | 258                       | 37,244              | 15,124               |
| 13       | - Other (409.1)   | 258                       | 29,209              | 12,355               |
| 14       | Provision for Deferred Inc. Taxes (410.1)   | 224,268-273               | 904,031             | 470,051              |
| 15       | (Less) Provision for Deferred Income Taxes - Cr. (411.1)  | 224,268-273               |                     |                      |
| 16       | Investment Tax Credit Adj. - Net (411.4)  | 264                       | (2,281)             | 515,342              |
| 17       | (Less) Gains from Disp. of Utility Plant (411.6)  |                           |                     |                      |
| 18       | Losses from Disp. of Utility Plant (411.7)  |                           |                     |                      |
| 19       | TOTAL Utility Operating Expenses<br>(Enter Total of lines 4 thru 18)                              |                           | 22,721,090          | 23,157,473           |
| 20       | Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21) |                           | 1,953,637           | 1,942,886            |

|   |  |                                   |   |
|---|--|-----------------------------------|---|
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|---|--|-----------------------------------|---|

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

| ELECTRIC UTILITY           |                             | GAS UTILITY                |                             | OTHER UTILITY              |                             | Line No. |
|----------------------------|-----------------------------|----------------------------|-----------------------------|----------------------------|-----------------------------|----------|
| Current year<br><i>(e)</i> | Previous Year<br><i>(f)</i> | Current year<br><i>(g)</i> | Previous Year<br><i>(h)</i> | Current year<br><i>(i)</i> | Previous Year<br><i>(j)</i> |          |
|                            |                             |                            |                             |                            |                             | 1        |
|                            |                             |                            |                             |                            |                             | 2        |
|                            |                             |                            |                             |                            |                             | 3        |
|                            |                             |                            |                             |                            |                             | 4        |
|                            |                             |                            |                             |                            |                             | 5        |
|                            |                             |                            |                             |                            |                             | 6        |
|                            |                             |                            |                             |                            |                             | 7        |
|                            |                             |                            |                             |                            |                             | 8        |
|                            |                             |                            |                             |                            |                             | 9        |
|                            |                             |                            |                             |                            |                             | 10       |
|                            |                             |                            |                             |                            |                             | 11       |
|                            |                             |                            |                             |                            |                             | 12       |
|                            |                             |                            |                             |                            |                             | 13       |
|                            |                             |                            |                             |                            |                             | 14       |
|                            |                             |                            |                             |                            |                             | 15       |
|                            |                             |                            |                             |                            |                             | 16       |
|                            |                             |                            |                             |                            |                             | 17       |
|                            |                             |                            |                             |                            |                             | 18       |
|                            |                             |                            |                             |                            |                             | 19       |
|                            |                             |                            |                             |                            |                             | 20       |

|  |   |                                |                                 |
|--|---|--------------------------------|---------------------------------|
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|--|---|--------------------------------|---------------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | OTHER UTILITY       |                      | OTHER UTILITY       |                      | OTHER UTILITY       |                      |
|----------|---------------------|----------------------|---------------------|----------------------|---------------------|----------------------|
|          | Current Year<br>(k) | Previous Year<br>(l) | Current Year<br>(m) | Previous Year<br>(n) | Current Year<br>(o) | Previous Year<br>(p) |
| 1        |                     |                      |                     |                      |                     |                      |
| 2        |                     |                      |                     |                      |                     |                      |
| 3        |                     |                      |                     |                      |                     |                      |
| 4        |                     |                      |                     |                      |                     |                      |
| 5        |                     |                      |                     |                      |                     |                      |
| 6        |                     |                      |                     |                      |                     |                      |
| 7        |                     |                      |                     |                      |                     |                      |
| 8        |                     |                      |                     |                      |                     |                      |
| 9        |                     |                      |                     |                      |                     |                      |
| 10       |                     |                      |                     |                      |                     |                      |
| 11       |                     |                      |                     |                      |                     |                      |
| 12       |                     |                      |                     |                      |                     |                      |
| 13       |                     |                      |                     |                      |                     |                      |
| 14       |                     |                      |                     |                      |                     |                      |
| 15       |                     |                      |                     |                      |                     |                      |
| 16       |                     |                      |                     |                      |                     |                      |
| 17       |                     |                      |                     |                      |                     |                      |
| 18       |                     |                      |                     |                      |                     |                      |
| 19       |                     |                      |                     |                      |                     |                      |
| 20       |                     |                      |                     |                      |                     |                      |

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|--|---|--------------------------------|----------------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | Account<br><i>(a)</i>  | Ref. Page No<br><i>(b)</i> | TOTAL                      |                             |
|----------|--|----------------------------|----------------------------|-----------------------------|
|          |  |                            | Current Year<br><i>(c)</i> | Previous Year<br><i>(d)</i> |
| 21       | Net Utility Operating Income (Carried forward from page 114)           | -                          | 1,953,637                  | 1,942,886                   |
| 22       | Other Income and Deductions  |                            |                            |                             |
| 23       | Other Income   |                            |                            |                             |
| 24       | Nonutility Operating Income  |                            |                            |                             |
| 25       | Revenues From Merchandising, Jobbing and Contract Work (415)           |                            |                            |                             |
| 26       | (Less) Costs and Exp. of Merchandising, Job & Contract Work (416)      |                            |                            |                             |
| 27       | Revenues From Nonutility Operations (417)                              |                            |                            |                             |
| 28       | (Less) Expenses of Nonutility Operations (417.1)                       |                            |                            |                             |
| 29       | Nonoperating Rental Income (418)                                       |                            |                            |                             |
| 30       | Equity in Earnings of Subsidiary Companies (418.1)                     | -                          |                            |                             |
| 31       | Interest and Dividend Income (419)                                     |                            |                            |                             |
| 32       | Allowance for Other Funds Used During Construction (419.1)             | -                          |                            |                             |
| 33       | Miscellaneous Nonoperating Income (421)                                |                            |                            |                             |
| 34       | Gain on Disposition of Property (421.1)                                |                            |                            |                             |
| 35       | TOTAL Other Income (Enter Total of lines 25 thru 34)                   | -                          |                            |                             |
| 36       | Other Income Deductions  |                            |                            |                             |
| 37       | Loss on Disposition of Property (421.2)                                |                            |                            |                             |
| 38       | Miscellaneous Amortization (425)                                       | 337                        |                            |                             |
| 39       | Miscellaneous Income Deductions (426.1-426.5)                          | 337                        |                            |                             |
| 40       | TOTAL Other Income Deductions (Total of lines 37 thru 39)              | -                          |                            |                             |
| 41       | Taxes Applic. to Other Income and Deductions                           |                            |                            |                             |
| 42       | Taxes Other Than Income Taxes (408.2)                                  | 258                        |                            |                             |
| 43       | Income Taxes—Federal (409.2)   | 258                        |                            |                             |
| 44       | Income Taxes—Other (409.2)   | 258                        |                            |                             |
| 45       | Provision for Deferred Inc Taxes (410.2)                               | 224,268,273                |                            |                             |
| 46       | (Less) Provision for Deferred Income Taxes—Cr (411.2)                  | 224,268,273                |                            |                             |
| 47       | Investment Tax Credit Adj—Net (411.5)                                  |                            |                            |                             |
| 48       | (Less) Investment Tax Credits (420)                                    |                            |                            |                             |
| 49       | TOTAL Taxes on Other Inc and Ded. (Enter Total of 42 thru 48)          | -                          |                            |                             |
| 50       | Net Other Income and Deductions (Enter Total of lines 35, 40, 49)      | -                          |                            |                             |
| 51       | Interest Charges   |                            |                            |                             |
| 52       | Interest on Long Term Debt (427)                                       | -                          |                            |                             |
| 53       | Amort. of Debt Disc. and Expense (428)                                 |                            |                            |                             |
| 54       | Amortization of Loss on Recquired Debt (428.1)                         |                            |                            |                             |
| 55       | (Less) Amort. of Premium on Debt Credit (429)                          |                            |                            |                             |
| 56       | (Less) Amortization of Gain on Recquired Debt Credit (429.1)           |                            |                            |                             |
| 57       | Interest on Debt To Assoc. Companies (430)                             | 337                        | 671,848                    | 671,848                     |
| 58       | Other Interest Exp. (431)  | 337                        |                            |                             |
| 59       | (Less) Allowance for Borrowed Funds Used During Construction Cr (432)  | -                          |                            |                             |
| 60       | Net Interest Charges (Enter Total of lines 52 thru 59)                 | -                          | 671,848                    | 671,848                     |
| 61       | Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60) | -                          | 1,281,789                  | 1,271,038                   |
| 62       | Extraordinary Items  |                            |                            |                             |
| 63       | Extraordinary Income (434)   |                            | -0-                        | 146,132                     |
| 64       | (Less) Extraordinary Deductions (435)                                  |                            |                            |                             |
| 65       | Net Extraordinary Items (Enter Total of line 63 less line 64)          | -                          | -0-                        | 146,132                     |
| 66       | Income Taxes—Federal and Other (409.3)                                 | 258                        | -0-                        | 78,911                      |
| 67       | Extraordinary Items After Taxes (Enter Total of line 65 less line 66)  | -                          |                            |                             |
| 68       | Net Income (Enter Total of lines 61 and 67)                            |                            | 1,281,789                  | 1,349,949                   |

|  |   |                                |   |
|--|---|--------------------------------|---|
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|--|---|--------------------------------|---|

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

- Show dividends for each class and series of capital stock.
- Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No.  | Item<br><i>(a)</i>  | Contra Primary Account Affected<br><i>(b)</i> | Amount<br><i>(c)</i> |
|---|---|---|----------------------|
| <b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b> |   |   |                      |
| 1   | Balance - Beginning of Year   |   | 9,181,334            |
| 2   | Changes <i>(Identify by prescribed retained earnings accounts)</i>                                |   |                      |
| 3   | Adjustments to Retained Earnings (Account 439)  |   |                      |
| 4   | Credit:   |   |                      |
| 5   | Credit:   |   |                      |
| 6   | Credit:   |   |                      |
| 7   | Credit:   |   |                      |
| 8   | Credit:   |   |                      |
| 9   | TOTAL Credits to Retained Earnings (Account 439) <i>(Enter Total of lines 4 thru 8)</i>           |   |                      |
| 10  | Debit:  |   |                      |
| 11  | Debit:  |   |                      |
| 12  | Debit:  |   |                      |
| 13  | Debit:  |   |                      |
| 14  | Debit:  |   |                      |
| 15  | TOTAL Debits to Retained Earnings (Account 439) <i>(Enter Total of lines 10 thru 14)</i>          |   |                      |
| 16  | Balance Transferred from Income (Account 433 less Account 418.1)                                  |   | 1,281,789            |
| 17  | (Less) Appropriations of Retained Earnings (Account 436)  |   |                      |
| 18  |   |   |                      |
| 19  |   |   |                      |
| 20  |   |   |                      |
| 21  |   |   |                      |
| 22  | TOTAL Appropriations of Retained Earnings (Account 436) <i>(Enter Total of lines 18 thru 21)</i>  |   |                      |
| 23  | Dividends Declared - Preferred Stock (Account 437)  |   |                      |
| 24  |   |   |                      |
| 25  |   |   |                      |
| 26  |   |   |                      |
| 27  |   |   |                      |
| 28  |   |   |                      |
| 29  | TOTAL Dividends Declared - Preferred Stock (Account 437) <i>(Enter Total of lines 24 thru 28)</i> |   |                      |
| 30  | Dividends Declared - Common Stock (Account 438)   |   |                      |
| 31  |   |   |                      |
| 32  |   |   |                      |
| 33  |   |   |                      |
| 34  |   |   |                      |
| 35  |   |   |                      |
| 36  | TOTAL Dividends Declared - Common Stock (Account 438) <i>(Enter Total of lines 31 thru 35)</i>    |   |                      |
| 37  | Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings                      |   |                      |
| 38  | Balance - End of Year <i>(Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)</i>             |   | 10,463,123           |

|  |  |                                |                                  |
|--|--|--------------------------------|----------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 84 |
|--|--|--------------------------------|----------------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | Account<br><i>(a)</i>   | Ref Page No.<br><i>(b)</i> | TOTAL                      |                             |
|----------|---|----------------------------|----------------------------|-----------------------------|
|          |   |                            | Current Year<br><i>(c)</i> | Previous Year<br><i>(d)</i> |
| 21       | Net Utility Operating Income <i>(Carried forward from page 114)</i>           | -                          | 1,953,637                  | 1,942,886                   |
| 22       | Other Income and Deductions   |                            |                            |                             |
| 23       | Other Income  |                            |                            |                             |
| 24       | Nonutility Operating Income   |                            |                            |                             |
| 25       | Revenues From Merchandising, Jobbing and Contract Work (415)                  |                            |                            |                             |
| 26       | (Less) Costs and Exp. of Merchandising, Job & Contract Work (416)             |                            |                            |                             |
| 27       | Revenues From Nonutility Operations (417)                                     |                            |                            |                             |
| 28       | (Less) Expenses of Nonutility Operations (417.1)                              |                            |                            |                             |
| 29       | Nonoperating Rental Income (418)  |                            |                            |                             |
| 30       | Equity in Earnings of Subsidiary Companies (418.1)                            | -                          |                            |                             |
| 31       | Interest and Dividend Income (419)  |                            |                            |                             |
| 32       | Allowance for Other Funds Used During Construction (419.1)                    | -                          |                            |                             |
| 33       | Miscellaneous Nonoperating Income (421)                                       |                            |                            |                             |
| 34       | Gain on Disposition of Property (421.1)                                       |                            |                            |                             |
| 35       | TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>                   | -                          |                            |                             |
| 36       | Other Income Deductions   |                            |                            |                             |
| 37       | Loss on Disposition of Property (421.2)                                       |                            |                            |                             |
| 38       | Miscellaneous Amortization (425)  | 337                        |                            |                             |
| 39       | Miscellaneous Income Deductions (426.1-426.5)                                 | 337                        |                            |                             |
| 40       | TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>              | -                          |                            |                             |
| 41       | Taxes Applic. to Other Income and Deductions                                  |                            |                            |                             |
| 42       | Taxes Other Than Income Taxes (408.2)   | 258                        |                            |                             |
| 43       | Income Taxes—Federal (409.2)  | 258                        |                            |                             |
| 44       | Income Taxes—Other (409.2)  | 258                        |                            |                             |
| 45       | Provision for Deferred Inc Taxes (410.2)                                      | 224,268,273                |                            |                             |
| 46       | (Less) Provision for Deferred Income Taxes—Cr. (411.2)                        | 224,268,273                |                            |                             |
| 47       | Investment Tax Credit Adj.—Net (411.5)  |                            |                            |                             |
| 48       | (Less) Investment Tax Credits (420)   |                            |                            |                             |
| 49       | TOTAL Taxes on Other Inc and Ded. <i>(Enter Total of 42 thru 48)</i>          | -                          |                            |                             |
| 50       | Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>      | -                          |                            |                             |
| 51       | Interest Charges  |                            |                            |                             |
| 52       | Interest on Long Term Debt (427)  | -                          |                            |                             |
| 53       | Amort. of Debt Disc. and Expense (428)  |                            |                            |                             |
| 54       | Amortization of Loss on Recquired Debt (428.1)                                |                            |                            |                             |
| 55       | (Less) Amort. of Premium on Debt Credit (429)                                 |                            |                            |                             |
| 56       | (Less) Amortization of Gain on Recquired Debt Credit (429.1)                  |                            |                            |                             |
| 57       | Interest on Debt To Assoc. Companies (430)                                    | 337                        | 671,848                    | 671,848                     |
| 58       | Other Interest Exp. (431)   | 337                        |                            |                             |
| 59       | (Less) Allowance for Borrowed Funds Used During Construction Cr. (432)        | -                          |                            |                             |
| 60       | Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>                 | -                          | 671,848                    | 671,848                     |
| 61       | Income Before Extraordinary Items <i>(Enter Total of lines 21, 50 and 60)</i> | -                          | 1,281,789                  | 1,271,038                   |
| 62       | Extraordinary Items   |                            |                            |                             |
| 63       | Extraordinary Income (434)  |                            | -0-                        | 146,132                     |
| 64       | (Less) Extraordinary Deductions (435)   |                            |                            |                             |
| 65       | Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>          | -                          | -0-                        | 146,132                     |
| 66       | Income Taxes—Federal and Other (409.3)  | 258                        | -0-                        | 78,911                      |
| 67       | Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>  | -                          |                            |                             |
| 68       | Net Income <i>(Enter Total of lines 61 and 67)</i>                            |                            | 1,281,789                  | 1,349,949                   |

|  |   |                                |   |
|--|---|--------------------------------|---|
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|--|---|--------------------------------|---|

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No.  | Item<br><i>(a)</i>   | Contra Primary Account Affected<br><i>(b)</i> | Amount<br><i>(c)</i> |
|---|--|---|----------------------|
| <b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b> |  |   |                      |
| 1   | Balance - Beginning of Year  |   | 9,181,334            |
| 2   | Changes <i>(Identify by prescribed retained earnings accounts)</i>                               |   |                      |
| 3   | Adjustments to Retained Earnings (Account 439)   |   |                      |
| 4   | Credit:  |   |                      |
| 5   | Credit:  |   |                      |
| 6   | Credit:  |   |                      |
| 7   | Credit:  |   |                      |
| 8   | Credit:  |   |                      |
| 9   | TOTAL Credits to Retained Earnings (Account 439) <i>(Enter Total of lines 4 thru 8)</i>          |   |                      |
| 10  | Debit:   |   |                      |
| 11  | Debit:   |   |                      |
| 12  | Debit:   |   |                      |
| 13  | Debit:   |   |                      |
| 14  | Debit:   |   |                      |
| 15  | TOTAL Debits to Retained Earnings (Account 439) <i>(Enter Total of lines 10 thru 14)</i>         |   |                      |
| 16  | Balance Transferred from Income (Account 433 less Account 418.1)                                 |   | 1,281,789            |
| 17  | (Less) Appropriations of Retained Earnings (Account 436)   |   |                      |
| 18  |  |   |                      |
| 19  |  |   |                      |
| 20  |  |   |                      |
| 21  |  |   |                      |
| 22  | TOTAL Appropriations of Retained Earnings (Account 436) <i>(Enter Total of lines 18 thru 21)</i> |   |                      |
| 23  | Dividends Declared - Preferred Stock (Account 437)   |   |                      |
| 24  |  |   |                      |
| 25  |  |   |                      |
| 26  |  |   |                      |
| 27  |  |   |                      |
| 28  |  |   |                      |
| 29  | TOTAL Dividends Declared-Preferred Stock (Account 437) <i>(Enter Total of lines 24 thru 28)</i>  |   |                      |
| 30  | Dividends Declared - Common Stock (Account 438)  |   |                      |
| 31  |  |   |                      |
| 32  |  |   |                      |
| 33  |  |   |                      |
| 34  |  |   |                      |
| 35  |  |   |                      |
| 36  | TOTAL Dividends Declared-Common Stock (Account 438) <i>(Enter Total of lines 31 thru 35)</i>     |   |                      |
| 37  | Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings                     |   |                      |
| 38  | Balance - End of Year <i>(Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)</i>            |   | 10,463,123           |



|  |   |                                |   |
|--|---|--------------------------------|---|
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|--|---|--------------------------------|---|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

| Line No. | Item<br><i>(a)</i>  | Amount<br><i>(b)</i> |
|----------|---|----------------------|
|          | <b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>   |                      |
|          | State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.  |                      |
| 39       |   |                      |
| 40       |   |                      |
| 41       |   |                      |
| 42       |   |                      |
| 43       |   |                      |
| 44       |   |                      |
| 45       | <b>TOTAL Appropriated Retained Earnings (Account 215)</b>   |                      |
|          | <b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>   |                      |
|          | State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. |                      |
| 46       | <b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>   |                      |
| 47       | <b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)</b>   |                      |
| 48       | <b>TOTAL Retained Earnings (Account 215, 215.1, 216)</b>  | 10,463,123           |
|          | <b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>   |                      |
| 49       | Balance - Beginning of Year (Debit or Credit)   |                      |
| 50       | Equity in Earnings for Year (Credit) (Account 418.1)  |                      |
| 51       | Less: Dividends Received (Debit)  |                      |
| 52       | Other Changes (Explain)   |                      |
| 53       | Balance - End of Year   |                      |

|  |   |                                   |   |
|--|---|-----------------------------------|---|
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|--|---|-----------------------------------|---|

**STATEMENT OF CHANGES IN FINANCIAL POSITION**

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:
- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
  - (b) Bonds, debentures and other long-term debt.
  - (c) Net proceeds or payments
  - (d) Include commercial paper.
  - (e) Identify separately such items as investments, fixed assets, intangibles, etc.
5. Enter on page 122 clarifications and explanations.

| Line No. | SOURCES OF FUNDS (See instructions for explanation of codes)<br>(a)       | Amounts<br>(b)   |
|----------|---|------------------|
| 1        | Funds from Operations   |                  |
| 2        | Net Income  | 1,281,789        |
| 3        | Principal Non-Cash Charges (Credits) to Income                            |                  |
| 4        | Depreciation and Depletion  | 1,369,037        |
| 5        | Amortization of (Specify)   |                  |
| 6        | Provision for Deferred or Future Income Taxes (Net)                       | 904,031          |
| 7        | Investment Tax Credit Adjustments   | (2,281)          |
| 8        | (Less) Allowance for Other Funds Used During Construction                 |                  |
| 9        | Other (Net)   |                  |
| 10       | Amortization EPCOT Proposing Costs  | 20,533           |
| 11       |   |                  |
| 12       |   |                  |
| 13       |   |                  |
| 14       |   |                  |
| 15       |   |                  |
| 16       |   |                  |
| 17       | <b>TOTAL Funds from Operations (Enter Total of lines 2 thru 16)</b>       | <b>3,573,109</b> |
| 18       | Funds from Outside Sources (New Money)                                    |                  |
| 19       | Long-Term Debt (b) (c)  |                  |
| 20       | Preferred Stock (c)   |                  |
| 21       | Common Stock (c)  |                  |
| 22       | Net Increase in Short-Term Debt (d)                                       |                  |
| 23       | Other (Net)   |                  |
| 24       |   |                  |
| 25       |   |                  |
| 26       |   |                  |
| 27       |   |                  |
| 28       |   |                  |
| 29       |   |                  |
| 30       |   |                  |
| 31       | <b>TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)</b> |                  |
| 32       | Sale of Non-Current Assets (e)  |                  |
| 33       |   |                  |
| 34       | Contributions from Associated and Subsidiary Companies                    |                  |
| 35       | Other (Net) (a)   |                  |
| 36       |   |                  |
| 37       |   |                  |
| 38       |   |                  |
| 39       |   |                  |
| 40       |   |                  |
| 41       |   |                  |
| 42       |   |                  |
| 43       | <b>TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)</b>   | <b>3,573,109</b> |

|  |  |                                |                                 |
|--|--|--------------------------------|---------------------------------|
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|--|--|--------------------------------|---------------------------------|

STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

| Line No. | APPLICATION OF FUNDS<br>(a)  | Amounts<br>(b) |
|----------|--|----------------|
| 44       | Construction and Plant Expenditures (Including Land)   |                |
| 45       | Gross Additions to Utility Plant (Less Nuclear Fuel)   | 1,841,906      |
| 46       | Gross Additions to Nuclear Fuel  |                |
| 47       | Gross Additions to Common Utility Plant  |                |
| 48       | Gross Additions to Nonutility Plant  |                |
| 49       | (Less) Allowance for Other Funds Used During Construction  |                |
| 50       | Other  |                |
| 51       | TOTAL Application to Construction and Plant Expenditures (Including Land)<br>(Enter Total of line: (45 thru 50)) | 1,841,906      |
| 52       | Dividends on Preferred Stock   |                |
| 53       | Dividends on Common Stock  |                |
| 54       | Funds for Retirement of Securities and Short-Term Debt   |                |
| 55       | Long-term Debt (b) (c)   |                |
| 56       | Preferred Stock (c)  |                |
| 57       | Redemption of Capital Stock  |                |
| 58       | Net Decrease in Short-term Debt (d)  |                |
| 59       | Other (Net) Cost of Removal of Electric Plant  | 28,429         |
| 60       |  |                |
| 61       | Increase in Working Capital  | 1,702,774      |
| 62       |  |                |
| 63       |  |                |
| 64       |  |                |
| 65       |  |                |
| 66       | Purchase of Other Non-Current Assets (e)   |                |
| 67       |  |                |
| 68       |  |                |
| 69       | Investments in and Advances to Associated and Subsidiary Companies   |                |
| 70       | Other (Net) (a)  |                |
| 71       |  |                |
| 72       |  |                |
| 73       |  |                |
| 74       |  |                |
| 75       |  |                |
| 76       |  |                |
| 77       |  |                |
| 78       | TOTAL Applications of Funds (Enter Total of line: (45 thru 77))  | 3,573,109      |

Analysis of Change in Working Capital

Increase (decrease) in Current Assets:

|  |                    |
|--|--------------------|
| Accounts Receivable - Customer             | \$ 298,211         |
| Accounts Receivable - From Associated Cos. | 1,160,135          |
| Materials and Supplies                     | (132,474)          |
| Prepayments and other Misc. Assets         | 5,650              |
| Accrued Utility Revenues - Unbilled        | 209,134            |
|  | <u>\$1,460,655</u> |

(Increase) Decrease in Current Liabilities:

|                          |                   |
|--------------------------|-------------------|
| Accounts Payable - Trade | (167,834)         |
| Taxes Accrued            | (52,991)          |
| Tax Collections Payable  | 16,674            |
| Interest Accrued         | 167,960           |
| Misc. Deferred Credits   | 278,310           |
|                          | <u>\$ 242,119</u> |

Net Increase in Working Capital

\$1,702,774

|  |   |                                |                                   |
|--|---|--------------------------------|-----------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19__84 |
|--|---|--------------------------------|-----------------------------------|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Recquired Debt*, and 257, *Unamortized Gain on Recquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

NOTE 1 - End of year balance in the amount of \$24,627,916.78 in Account 146 was offset against the end of year balance of \$35,593,990.30 in Account 234, per Federal Power Commission Uniform System of Accounts. Reedy Creek Utilities Co., Inc. intends to restructure amounts owing to associated companies as either noncurrent debt or equity capital during 1985. Accordingly, \$18,500,000 has been classified as a component of capitalization at December 31, 1984.

NOTE 2 - Prior to fiscal 1983, the Division accounted for and recognized electric revenues on a cyclical basis when billed to customers. At December 31, 1983, the Division accrued electric revenues for services rendered but unbilled and the related purchased fuel and power costs in order to more closely match revenues with the expenses of the period. As a result of this change in accounting principle, net income for the year ended December 31, 1983 increased by approximately \$25,000. The cumulative effect on prior years of this change in accounting principle was to increase retained earnings by approximately \$78,000, net of federal and state income taxes of approximately \$67,000.

NOTE 3 - Notes to the financial statements appearing in this annual report are an integral part of these statements and should be read in conjunction with these notes.

|  |   |                                |                                |
|--|---|--------------------------------|--------------------------------|
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|--|---|--------------------------------|--------------------------------|

NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Reporting Company: **REEDY CREEK UTILITIES CO., INC.**  
 This Report Is: (1)  An Original (2)  A Resubmission  
 Date of Report (Mo., Da., Yr): \_\_\_\_\_  
 Year of Report: **Dec 31, 19 84**

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

| Line No | Item   | Total (b)  | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Common (g) |
|---------|--|------------|--------------|---------|---------------------|---------------------|------------|
| 1       | UTILITY PLANT  |            |              |         |                     |                     |            |
| 2       | In Service   |            |              |         |                     |                     |            |
| 3       | Plant in Service (Classified)  | 41,837,663 | 41,837,663   |         |                     |                     |            |
| 4       | Property Under Capital Leases  |            |              |         |                     |                     |            |
| 5       | Plant Purchased or Sold  |            |              |         |                     |                     |            |
| 6       | Completed Construction not Classified  |            |              |         |                     |                     |            |
| 7       | Experimental Plant Unclassified  |            |              |         |                     |                     |            |
| 8       | TOTAL (Enter Total of lines 3 thru 7)  | 41,837,663 | 41,837,663   |         |                     |                     |            |
| 9       | Leased to Others   |            |              |         |                     |                     |            |
| 10      | Held for Future Use  |            |              |         |                     |                     |            |
| 11      | Construction Work in Progress  | 388,006    | 388,006      |         |                     |                     |            |
| 12      | Acquisition Adjustments  |            |              |         |                     |                     |            |
| 13      | TOTAL Utility Plant (Enter Total of lines 8 thru 12)   | 42,225,669 | 42,225,669   |         |                     |                     |            |
| 14      | Accum. Prov. for Depr., Amort., & Depl.  | 7,159,276  | 7,159,276    |         |                     |                     |            |
| 15      | Net Utility Plant (Enter Total of line 13 less 14)   | 35,066,393 | 35,066,393   |         |                     |                     |            |
| 16      | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION                                |            |              |         |                     |                     |            |
| 17      | In Service:  |            |              |         |                     |                     |            |
| 18      | Depreciation   | 7,159,276  | 7,159,276    |         |                     |                     |            |
| 19      | Amort. and Depl. of Producing Natural Gas Land and Land Rights   |            |              |         |                     |                     |            |
| 20      | Amort. of Underground Storage Land and Land Rights   |            |              |         |                     |                     |            |
| 21      | Amort. of Other Utility Plant  |            |              |         |                     |                     |            |
| 22      | TOTAL In Service (Enter Total of lines 18 thru 21)   | 7,159,276  | 7,159,276    |         |                     |                     |            |
| 23      | Leased to Others   |            |              |         |                     |                     |            |
| 24      | Depreciation   |            |              |         |                     |                     |            |
| 25      | Amortization and Depletion   |            |              |         |                     |                     |            |
| 26      | TOTAL Leased to Others (Enter Total of lines 24 and 25)  | -0-        | -0-          |         |                     |                     |            |
| 27      | Held for Future Use  |            |              |         |                     |                     |            |
| 28      | Depreciation   |            |              |         |                     |                     |            |
| 29      | Amortization   |            |              |         |                     |                     |            |
| 30      | TOTAL Held for Future Use (Enter Total of lines 28 and 29)   | -0-        | -0-          |         |                     |                     |            |
| 31      | Abandonment of Leases (Natural Gas)  |            |              |         |                     |                     |            |
| 32      | Amort. of Plant Acquisition Adj.   |            |              |         |                     |                     |            |
| 33      | TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 24, 26, 30, 31, and 32) | 7,159,276  | 7,159,276    |         |                     |                     |            |

Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**  
 This Report is:  An Original  A Resubmission  
 Date of Report (Mo., Da., Yr): \_\_\_\_\_  
 Year of Report: Dec 31, 19 84

**NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.  
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of Item   | Balance Beginning of Year (b) | Changes During Year |                  |  | Balance End of Year (f) |
|----------|---|-------------------------------|---------------------|------------------|--|-------------------------|
|          |   |                               | Additions (c)       | Amortization (d) | Other Reductions (Explain in a footnote) (e) |                         |
| 1        | Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1) |                               |                     |                  |  |                         |
| 2        | Fabrication   |                               |                     |                  |  |                         |
| 3        | Nuclear Materials   |                               |                     |                  |  |                         |
| 4        | Allowance for Funds Used during Construction  |                               |                     |                  |  |                         |
| 5        | Other Overhead Construction Costs   |                               |                     |                  |  |                         |
| 6        | SUBTOTAL (Enter Total of lines 2 thru 5)  |                               |                     |                  |  |                         |
| 7        | Nuclear Fuel Materials and Assemblies   |                               |                     |                  |  |                         |
| 8        | In Stock (120.2)  |                               |                     |                  |  |                         |
| 9        | In Reactor (120.3)  |                               |                     |                  |  |                         |
| 10       | SUBTOTAL (Enter Total of lines 8 and 9)   |                               |                     |                  |  |                         |
| 11       | Spent Nuclear Fuel (120.4)  |                               |                     |                  |  |                         |
| 12       | Nuclear Fuel Under Capital Leases (120.6)   |                               |                     |                  |  |                         |
| 13       | Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)               |                               |                     |                  |  |                         |
| 14       | TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 11, and 12 less line 13)          |                               |                     |                  |  |                         |
| 15       | Estimated Net Salvage Value of Nuclear Materials in line 9                          |                               |                     |                  |  |                         |
| 16       | Estimated Net Salvage Value of Nuclear Materials in line 11                         |                               |                     |                  |  |                         |
| 17       | Estimated Net Salvage Value of Nuclear Materials in Chemical Processing             |                               |                     |                  |  |                         |
| 18       | Nuclear Materials Held for Sale (157)   |                               |                     |                  |  |                         |
| 19       | Uranium   |                               |                     |                  |  |                         |
| 20       | Plutonium   |                               |                     |                  |  |                         |
| 21       | Other   |                               |                     |                  |  |                         |
| 22       | TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20, and 21)         |                               |                     |                  |  |                         |

Name of Respondent  
**REEDY CREEK UTILITIES CO., INC.**

This Report is  
 An Original  
 A Resubmission

Date of Report  
 (Mo, Da, Yr)

Year of Report  
 Dec 31, 19 84

**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.  
 2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Electric Plant Unclassified*; and Account 106, *Completed Construction Not Classified - Electric*.

3. Include in column (c) or (d), as appropriate, correction of additions and retirements for the current or preceding year.  
 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.  
 5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

(Continued on page 204)

| Line No. | Account (a)  | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 1        | 1 INTANGIBLE PLANT   |                                  |               |                 |                 |               |                            |
| 2        | (301) Organization   |                                  |               |                 |                 |               |                            |
| 3        | (302) Franchises and Consents                                      |                                  |               |                 |                 |               |                            |
| 4        | (303) Miscellaneous Intangible Plant                               |                                  |               |                 |                 |               |                            |
| 5        | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)          |                                  |               |                 |                 |               |                            |
| 6        | 2 PRODUCTION PLANT   |                                  |               |                 |                 |               |                            |
| 7        | A. Steam Production Plant  |                                  |               |                 |                 |               |                            |
| 8        | (310) Land and Land Rights   |                                  |               |                 |                 |               |                            |
| 9        | (311) Structures and Improvements                                  |                                  |               |                 |                 |               |                            |
| 10       | (312) Boiler Plant Equipment                                       |                                  |               |                 |                 |               |                            |
| 11       | (313) Engines and Engine Driven Generators                         |                                  |               |                 |                 |               |                            |
| 12       | (314) Turbogenerator Units   |                                  |               |                 |                 |               |                            |
| 13       | (315) Accessory Electric Equipment                                 |                                  |               |                 |                 |               |                            |
| 14       | (316) Misc. Power Plant Equipment                                  |                                  |               |                 |                 |               |                            |
| 15       | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)      |                                  |               |                 |                 |               |                            |
| 16       | B. Nuclear Production Plant  |                                  |               |                 |                 |               |                            |
| 17       | (320) Land and Land Rights   |                                  |               |                 |                 |               |                            |
| 18       | (321) Structures and Improvements                                  |                                  |               |                 |                 |               |                            |
| 19       | (322) Reactor Plant Equipment                                      |                                  |               |                 |                 |               |                            |
| 20       | (323) Turbogenerator Units   |                                  |               |                 |                 |               |                            |
| 21       | (324) Accessory Electric Equipment                                 |                                  |               |                 |                 |               |                            |
| 22       | (325) Misc. Power Plant Equipment                                  |                                  |               |                 |                 |               |                            |
| 23       | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)   |                                  |               |                 |                 |               |                            |
| 24       | C. Hydraulic Production Plant                                      |                                  |               |                 |                 |               |                            |
| 25       | (330) Land and Land Rights   |                                  |               |                 |                 |               |                            |
| 26       | (331) Structures and Improvements                                  |                                  |               |                 |                 |               |                            |
| 27       | (332) Reservoirs, Dams, and Waterways                              |                                  |               |                 |                 |               |                            |
| 28       | (333) Water Wheels, Turbines, and Generators                       |                                  |               |                 |                 |               |                            |
| 29       | (334) Accessory Electric Equipment                                 |                                  |               |                 |                 |               |                            |
| 30       | (335) Misc. Power Plant Equipment                                  |                                  |               |                 |                 |               |                            |
| 31       | (336) Roads, Railroads, and Bridges                                |                                  |               |                 |                 |               |                            |
| 32       | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) |                                  |               |                 |                 |               |                            |



Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**  
 This Report is:  An Original  A Resubmission  
 Date of Report (Mo., Da., Yr): \_\_\_\_\_  
 Year of Report: Dec 31, 19 84

**NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.  
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of Item   | Balance Beginning of Year (b) | Changes During Year |                  |  | Balance End of Year (f) |
|----------|---|-------------------------------|---------------------|------------------|--|-------------------------|
|          |   |                               | Additions (c)       | Amortization (d) | Other Reductions (Explain in a footnote) (e) |                         |
| 1        | Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1) |                               |                     |                  |  |                         |
| 2        | Fabrication   |                               |                     |                  |  |                         |
| 3        | Nuclear Materials   |                               |                     |                  |  |                         |
| 4        | Allowance for Funds Used during Construction  |                               |                     |                  |  |                         |
| 5        | Other Overhead Construction Costs   |                               |                     |                  |  |                         |
| 6        | SUBTOTAL (Enter Total of lines 2 thru 5)  |                               |                     |                  |  |                         |
| 7        | Nuclear Fuel Materials and Assemblies   |                               |                     |                  |  |                         |
| 8        | In Stock (120.2)  |                               |                     |                  |  |                         |
| 9        | In Reactor (120.3)  |                               |                     |                  |  |                         |
| 10       | SUBTOTAL (Enter Total of lines 8 and 9)   |                               |                     |                  |  |                         |
| 11       | Spent Nuclear Fuel (120.4)  |                               |                     |                  |  |                         |
| 12       | Nuclear Fuel Under Capital Leases (120.6)   |                               |                     |                  |  |                         |
| 13       | Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)               |                               |                     |                  |  |                         |
| 14       | TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 11, and 12 less line 13)          |                               |                     |                  |  |                         |
| 15       | Estimated Net Salvage Value of Nuclear Materials in line 9                          |                               |                     |                  |  |                         |
| 16       | Estimated Net Salvage Value of Nuclear Materials in line 11                         |                               |                     |                  |  |                         |
| 17       | Estimated Net Salvage Value of Nuclear Materials in Chemical Processing             |                               |                     |                  |  |                         |
| 18       | Nuclear Materials Held for Sale (157)   |                               |                     |                  |  |                         |
| 19       | Uranium   |                               |                     |                  |  |                         |
| 20       | Plutonium   |                               |                     |                  |  |                         |
| 21       | Other   |                               |                     |                  |  |                         |
| 22       | TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20, and 21)         |                               |                     |                  |  |                         |

Name of Respondent:  
 REEDY CREEK UTILITIES CO., INC.

This Report Is  
 An Original  
 A Resubmission

Date of Report  
 (Mo, Da, Yr)

Year of Report  
 Dec 31, 19 84

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

| Line No | Account (a)  | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 33      | D Other Production Plant   | 4,726                            |               |                 |                 |               | 4,726                      |
| 34      | (340) Land and Land Rights                                       |                                  |               |                 |                 |               |                            |
| 35      | (341) Structures and Improvements                                | 47,777                           | 508           |                 |                 |               | 48,285                     |
| 36      | (342) Fuel Holders, Products and Accessories                     | 286,282                          | 68,762        |                 |                 |               | 355,044                    |
| 37      | (343) Prime Movers   | 3,081,236                        | 544,880       |                 |                 |               | 3,626,116                  |
| 38      | (344) Generators   |                                  |               |                 |                 |               |                            |
| 39      | (345) Accessory Electric Equipment                               |                                  |               |                 |                 |               |                            |
| 40      | (346) Misc Power Plant Equipment                                 |                                  |               |                 |                 |               |                            |
| 41      | TOTAL Other Production Plant (Enter Total of lines 34 thru 40)   | 3,420,021                        | 614,150       |                 |                 |               | 4,034,171                  |
| 42      | TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) | 3,420,021                        | 614,150       |                 |                 |               | 4,034,171                  |
| 43      | 3 TRANSMISSION PLANT   |                                  |               |                 |                 |               |                            |
| 44      | (350) Land and Land Rights                                       |                                  |               |                 |                 |               |                            |
| 45      | (352) Structures and Improvements                                |                                  |               |                 |                 |               |                            |
| 46      | (353) Station Equipment  |                                  |               |                 |                 |               |                            |
| 47      | (354) Towers and Fixtures  |                                  |               |                 |                 |               |                            |
| 48      | (355) Poles and Fixtures   |                                  |               |                 |                 |               |                            |
| 49      | (356) Overhead Conductors and Devices                            |                                  |               |                 |                 |               |                            |
| 50      | (357) Underground Conduit  |                                  |               |                 |                 |               |                            |
| 51      | (358) Underground Conductors and Devices                         |                                  |               |                 |                 |               |                            |
| 52      | (359) Roads and Trails   |                                  |               |                 |                 |               |                            |
| 53      | TOTAL Transmission Plant (Enter Total of lines 44 thru 52)       |                                  |               |                 |                 |               |                            |
| 54      | 4 DISTRIBUTION PLANT   |                                  |               |                 |                 |               |                            |
| 55      | (360) Land and Land Rights                                       |                                  |               |                 |                 |               |                            |
| 56      | (361) Structures and Improvements                                | 1,992,653                        |               |                 |                 |               | 1,992,653                  |
| 57      | (362) Station Equipment  | 9,377,661                        | 124,189       | 573,527         |                 |               | 8,928,323                  |
| 58      | (363) Storage Battery Equipment                                  |                                  |               |                 |                 |               |                            |
| 59      | (364) Poles, Towers, and Fixtures                                | 1,742,558                        | 3,764         |                 |                 |               | 1,746,322                  |
| 60      | (365) Overhead Conductors and Devices                            | 701,554                          |               |                 |                 |               | 701,554                    |
| 61      | (366) Underground Conduit  | 7,973,403                        |               |                 |                 |               | 7,973,403                  |
| 62      | (367) Underground Conductors and Devices                         | 5,184,804                        | 598,187       | 171,377         |                 |               | 5,611,614                  |
| 63      | (368) Line Transformers  | 7,210,713                        | 248,387       | 27,402          |                 |               | 7,431,698                  |
| 64      | (369) Services   | 46,068                           |               |                 |                 |               | 46,068                     |
| 65      | (370) Meters   | 269,195                          |               |                 |                 |               | 269,195                    |
| 66      | (371) Installations on Customer Premises                         |                                  |               |                 |                 |               |                            |

Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**

This Report is:  An Original  A Re-submission

Date of Report: (Mo., Da., Yr.) **Dec 31, 1984**

**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6 Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7 For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8 For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Line No. | Account (a)  | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 67       | (372) Leased Property on Customer Premises                 |                                  |               |                 |                 |               |                            |
| 68       | (373) Street Lighting and Signal Systems                   |                                  |               |                 |                 |               |                            |
| 69       | TOTAL Distribution Plant (Enter Total of lines 55 thru 68) | 37,498,609                       | 974,527       | 772,306         |                 |               | 37,700,830                 |
| 70       | 5 GENERAL PLANT  |                                  |               |                 |                 |               |                            |
| 71       | (389) Land and Land Rights                                 |                                  |               |                 |                 |               |                            |
| 72       | (390) Structures and Improvements                          |                                  |               |                 |                 |               |                            |
| 73       | (391) Office Furniture and Equipment                       |                                  |               |                 |                 |               |                            |
| 74       | (392) Transportation Equipment                             | 23,692                           | 30,414        |                 |                 |               | 54,106                     |
| 75       | (393) Stores Equipment                                     |                                  |               |                 |                 |               |                            |
| 76       | (394) Tools, Shop and Garage Equipment                     | 19,556                           | 14,644        |                 |                 |               | 34,200                     |
| 77       | (395) Laboratory Equipment                                 | 11,740                           |               |                 |                 |               | 11,740                     |
| 78       | (396) Power Operated Equipment                             |                                  |               |                 |                 |               |                            |
| 79       | (397) Communication Equipment                              | 2,616                            |               |                 |                 |               | 2,616                      |
| 80       | (398) Miscellaneous Equipment                              |                                  |               |                 |                 |               |                            |
| 81       | SUBTOTAL (Enter Total of lines 71 thru 80)                 | 57,604                           | 45,058        |                 |                 |               | 102,662                    |
| 82       | (399) Other Tangible Property                              |                                  |               |                 |                 |               |                            |
| 83       | TOTAL General Plant (Enter Total of lines 81 and 82)       | 57,604                           | 45,058        |                 |                 |               | 102,662                    |
| 84       | TOTAL (Enter Total of lines 83 and 84)                     | 40,976,234                       | 1,633,735     | 772,306         |                 |               | 41,837,663                 |
| 85       | (101) Electric Plant Sold (See Instr 8)                    |                                  |               |                 |                 |               |                            |
| 86       | (102) Electric Plant Sold (See Instr 8)                    |                                  |               |                 |                 |               |                            |
| 87       | Unclassified   |                                  |               |                 |                 |               |                            |
| 88       | TOTAL Electric Plant in Service                            | 40,976,234                       | 1,633,735     | 772,306         |                 |               | 41,837,663                 |

|  |   |                                |                                   |
|--|---|--------------------------------|-----------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19__84 |
|--|---|--------------------------------|-----------------------------------|

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others. . . . . 2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

| Line No. | Name of Lessee<br>(Designate associated companies with an asterisk)<br>(a) | Description of Property Leased<br>(b) | Commission Authorization<br>(c) | Expiration Date of Lease<br>(d) | Balance at End of Year<br>(e) |
|----------|--|---------------------------------------|---------------------------------|---------------------------------|-------------------------------|
| 1        |  |                                       |                                 |                                 |                               |
| 2        |  |                                       |                                 |                                 |                               |
| 3        |  |                                       |                                 |                                 |                               |
| 4        |  |                                       |                                 |                                 |                               |
| 5        |  |                                       |                                 |                                 |                               |
| 6        |  |                                       |                                 |                                 |                               |
| 7        |  |                                       |                                 |                                 |                               |
| 8        |  |                                       |                                 |                                 |                               |
| 9        |  |                                       |                                 |                                 |                               |
| 10       |  |                                       |                                 |                                 |                               |
| 11       |  |                                       |                                 |                                 |                               |
| 12       |  |                                       |                                 |                                 |                               |
| 13       |  |                                       |                                 |                                 |                               |
| 14       |  |                                       |                                 |                                 |                               |
| 15       |  |                                       |                                 |                                 |                               |
| 16       |  |                                       |                                 |                                 |                               |
| 17       |  |                                       |                                 |                                 |                               |
| 18       |  |                                       |                                 |                                 |                               |
| 19       |  |                                       |                                 |                                 |                               |
| 20       |  |                                       |                                 |                                 |                               |
| 21       |  |                                       |                                 |                                 |                               |
| 22       |  |                                       |                                 |                                 |                               |
| 23       |  |                                       |                                 |                                 |                               |
| 24       |  |                                       |                                 |                                 |                               |
| 25       |  |                                       |                                 |                                 |                               |
| 26       |  |                                       |                                 |                                 |                               |
| 27       |  |                                       |                                 |                                 |                               |
| 28       |  |                                       |                                 |                                 |                               |
| 29       |  |                                       |                                 |                                 |                               |
| 30       |  |                                       |                                 |                                 |                               |
| 31       |  |                                       |                                 |                                 |                               |
| 32       |  |                                       |                                 |                                 |                               |
| 33       |  |                                       |                                 |                                 |                               |
| 34       |  |                                       |                                 |                                 |                               |
| 35       |  |                                       |                                 |                                 |                               |
| 36       |  |                                       |                                 |                                 |                               |
| 37       |  |                                       |                                 |                                 |                               |
| 38       |  |                                       |                                 |                                 |                               |
| 39       |  |                                       |                                 |                                 |                               |
| 40       |  |                                       |                                 |                                 |                               |
| 41       |  |                                       |                                 |                                 |                               |
| 42       |  |                                       |                                 |                                 |                               |
| 43       |  |                                       |                                 |                                 |                               |
| 44       |  |                                       |                                 |                                 |                               |
| 45       |  |                                       |                                 |                                 |                               |
| 46       |  |                                       |                                 |                                 |                               |
| 47       | TOTAL  |                                       |                                 |                                 |                               |

NOT APPLICABLE

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.
2. For property having an original cost of \$250,000 or more

| Line No. | Description and Location of Property<br><i>(a)</i> | Date Originally Included in This Account<br><i>(b)</i> | Date Expected to be Used in Utility Service<br><i>(c)</i> | Balance at End of Year<br><i>(d)</i> |
|----------|--|--|---|--------------------------------------|
| 1        | Land and Land Rights:                              |  |   |                                      |
| 2        |  |  |   |                                      |
| 3        |  |  |   |                                      |
| 4        |  |  |   |                                      |
| 5        |  |  |   |                                      |
| 6        |  |  |   |                                      |
| 7        |  |  |   |                                      |
| 8        |  |  |   |                                      |
| 9        | NOT APPLICABLE                                     |  |   |                                      |
| 10       |  |  |   |                                      |
| 11       |  |  |   |                                      |
| 12       |  |  |   |                                      |
| 13       |  |  |   |                                      |
| 14       |  |  |   |                                      |
| 15       |  |  |   |                                      |
| 16       |  |  |   |                                      |
| 17       |  |  |   |                                      |
| 18       |  |  |   |                                      |
| 19       |  |  |   |                                      |
| 20       | Other Property:                                    |  |   |                                      |
| 21       |  |  |   |                                      |
| 22       |  |  |   |                                      |
| 23       |  |  |   |                                      |
| 24       |  |  |   |                                      |
| 25       |  |  |   |                                      |
| 26       |  |  |   |                                      |
| 27       |  |  |   |                                      |
| 28       |  |  |   |                                      |
| 29       |  |  |   |                                      |
| 30       |  |  |   |                                      |
| 31       |  |  |   |                                      |
| 32       |  |  |   |                                      |
| 33       |  |  |   |                                      |
| 34       |  |  |   |                                      |
| 35       |  |  |   |                                      |
| 36       |  |  |   |                                      |
| 37       |  |  |   |                                      |
| 38       |  |  |   |                                      |
| 39       |  |  |   |                                      |
| 40       |  |  |   |                                      |
| 41       |  |  |   |                                      |
| 42       |  |  |   |                                      |
| 43       |  |  |   |                                      |
| 44       |  |  |   |                                      |
| 45       |  |  |   |                                      |
| 46       |  |  |   |                                      |
| 47       | TOTAL  |  |   |                                      |

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|--|---|--------------------------------|--|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec 31, 19 <u>84</u> |
|--|---|--------------------------------|--|

**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No | Description of Project<br><i>(a)</i>        | Construction Work in Progress—Electric<br>(Account 107)<br><i>(b)</i> |
|---------|---|---|
| 1       |   |   |
| 2       |   |   |
| 3       |   |   |
| 4       | Miscellaneous Projects and Jobs in Progress | 388,006   |
| 5       |   |   |
| 6       |   |   |
| 7       |   |   |
| 8       |   |   |
| 9       |   |   |
| 10      |   |   |
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| 41      |   |   |
| 42      |   |   |
| 43      |   |   |
| 44      |   |   |
| 45      |   |   |
| 46      | TOTAL                                       | 388,006   |

|  |   |                                |                                 |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

**CONSTRUCTION OVERHEADS-ELECTRIC**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 212 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead

apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overhead<br><i>(a)</i>             | Total Amount Charged for the Year<br><i>(b)</i> |
|----------|---|---|
| 1        |   |   |
| 2        |   |   |
| 3        |   |   |
| 4        |   |   |
| 5        | 1) Engineering & Construction Management Overhead | 50,417  |
| 6        |   |   |
| 7        |   |   |
| 8        |   |   |
| 9        |   |   |
| 10       |   |   |
| 11       |   |   |
| 12       |   |   |
| 13       |   |   |
| 14       |   |   |
| 15       |   |   |
| 16       |   |   |
| 17       |   |   |
| 18       |   |   |
| 19       |   |   |
| 20       |   |   |
| 21       |   |   |
| 22       |   |   |
| 23       |   |   |
| 24       |   |   |
| 25       |   |   |
| 26       |   |   |
| 27       |   |   |
| 28       |   |   |
| 29       |   |   |
| 30       |   |   |
| 31       |   |   |
| 32       |   |   |
| 33       |   |   |
| 34       |   |   |
| 35       |   |   |
| 36       |   |   |
| 37       |   |   |
| 38       |   |   |
| 39       |   |   |
| 40       |   |   |
| 41       |   |   |
| 42       |   |   |
| 43       |   |   |
| 44       |   |   |
| 45       |   |   |
| 46       | TOTAL   | 50,417  |



|  |   |                                |   |
|--|---|--------------------------------|---|
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|--|---|--------------------------------|---|

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering Overhead    30% of Direct Labor  
Construction Overhead    30% of Direct Labor

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title<br>(a)                                  | Amount<br>(b) | Capitalization Ratio (Percent)<br>(c) | Cost Rate Percentage<br>(d) |
|----------|---|---------------|---------------------------------------|-----------------------------|
| 1        | Average Short-Term Debt                       | S             |                                       |                             |
| 2        | Short-Term Interest                           |               |                                       | s                           |
| 3        | Long-Term Debt                                | D             |                                       | d                           |
| 4        | Preferred Stock                               | P             |                                       | p                           |
| 5        | Common Equity                                 | C             |                                       | c                           |
| 6        | Total Capitalization                          |               | 100%                                  |                             |
|          | Average Construction Work in Progress Balance |               |                                       |                             |

2. Gross Rate for Borrowed Funds     $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$

3. Rate for Other Funds     $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$

4. Weighted Average Rate Actually Used for the Year  
a. Rate for Borrowed Funds  
b. Rate for Other Funds

Name of Respondent: **REDDY CREEK UTILITIES CO., INC.**

This Report Is: (1)  An Original (2)  A Resubmission

Date of Report (Mo., Da., Yr): **Dec 31, 19 84**

Year of Report: **Dec 31, 19 84**

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1 Explain in a footnote any important adjustments during year

2 Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property

3 The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4 Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A Balances and Changes During Year

| Line No.  | Item (a)  | Total (c + d + e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|---|---|-----------------------|-------------------------------|--|-------------------------------------|
| 1   | Balance Beginning of Year   | 6,590,974             | 6,590,974                     |  |                                     |
| 2   | Depreciation Provisions for Year, Charged to (403) Depreciation Expense | 1,369,037             | 1,369,037                     |  |                                     |
| 3   | (413) Expenses of Electric Plant Leased to Others                       |                       |                               |  |                                     |
| 4   | Transportation Expenses—Clearing  |                       |                               |  |                                     |
| 5   | Other Clearing Accounts   |                       |                               |  |                                     |
| 6   | Other Accounts (Specify)  |                       |                               |  |                                     |
| 7   |   |                       |                               |  |                                     |
| 8   |   |                       |                               |  |                                     |
| 9   | TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)  | 1,369,037             | 1,369,037                     |  |                                     |
| 10  | Net Charges for Plant Retired   |                       |                               |  |                                     |
| 11  | Book Cost of Plant Retired  | 772,306               | 772,306                       |  |                                     |
| 12  | Cost of Removal   | 30,845                | 30,845                        |  |                                     |
| 13  | Salvage (Credit)  | (2,416)               | (2,416)                       |  |                                     |
| 14  | TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)   | 800,735               | 800,735                       |  |                                     |
| 15  | Other Debit or Credit Items (Describe)                                  |                       |                               |  |                                     |
| 16  |   |                       |                               |  |                                     |
| 17  | Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)         | 7,159,276             | 7,159,276                     |  |                                     |
| Section B Balances at End of Year According to Functional Classifications |   |                       |                               |  |                                     |
| 18  | Steam Production  |                       |                               |  |                                     |
| 19  | Nuclear Production  |                       |                               |  |                                     |
| 20  | Hydraulic Production—Conventional                                       |                       |                               |  |                                     |
| 21  | Hydraulic Production—Pumped Storage                                     |                       |                               |  |                                     |
| 22  | Other Production  | 1,032,429             | 1,032,429                     |  |                                     |
| 23  | Transmission  |                       |                               |  |                                     |
| 24  | Distribution  | 6,104,301             | 6,104,301                     |  |                                     |
| 25  | General   | 22,546                | 22,546                        |  |                                     |
| 26  | TOTAL (Enter Total of lines 12 thru 25)                                 | 7,159,276             | 7,159,276                     |  |                                     |

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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec 31, 19 84 |
|--|--|--------------------------------|---------------------------------|

NONUTILITY PROPERTY (Account 121)

- |   |  |
|---|--|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> |
|---|--|

| Line No. | Description and Location<br><i>(a)</i>          | Balance at Beginning of Year<br><i>(b)</i> | Purchases, Sales, Transfers, etc.<br><i>(c)</i> | Balance at End of Year<br><i>(d)</i> |
|----------|---|--|---|--------------------------------------|
| 1        |   |  |   |                                      |
| 2        |   |  |   |                                      |
| 3        |   |  |   |                                      |
| 4        |   |  |   |                                      |
| 5        |   |  |   |                                      |
| 6        |   |  |   |                                      |
| 7        |   |  |   |                                      |
| 8        |   |  |   |                                      |
| 9        |   |  |   |                                      |
| 10       | NOT APPLICABLE                                  |  |   |                                      |
| 11       |   |  |   |                                      |
| 12       |   |  |   |                                      |
| 13       |   |  |   |                                      |
| 14       |   |  |   |                                      |
| 15       |   |  |   |                                      |
| 16       |   |  |   |                                      |
| 17       |   |  |   |                                      |
| 18       |   |  |   |                                      |
| 19       |   |  |   |                                      |
| 20       |   |  |   |                                      |
| 21       |   |  |   |                                      |
| 22       |   |  |   |                                      |
| 23       |   |  |   |                                      |
| 24       |   |  |   |                                      |
| 25       |   |  |   |                                      |
| 26       |   |  |   |                                      |
| 27       |   |  |   |                                      |
| 28       |   |  |   |                                      |
| 29       |   |  |   |                                      |
| 30       |   |  |   |                                      |
| 31       |   |  |   |                                      |
| 32       |   |  |   |                                      |
| 33       |   |  |   |                                      |
| 34       |   |  |   |                                      |
| 35       |   |  |   |                                      |
| 36       |   |  |   |                                      |
| 37       |   |  |   |                                      |
| 38       |   |  |   |                                      |
| 39       |   |  |   |                                      |
| 40       |   |  |   |                                      |
| 41       |   |  |   |                                      |
| 42       |   |  |   |                                      |
| 43       | Minor Item Previously Devoted to Public Service |  |   |                                      |
| 44       | Minor Items - Other Nonutility Property         |  |   |                                      |
| 45       | TOTAL   |  |   |                                      |

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|--|--|---|---|
| Name of Respondent<br><b>REEDY CREEK UTILITIES CO., INC.</b> | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.)<br><b>(Mo., Da., Yr.)</b> | Year of Report<br><b>Dec. 31, 19 84</b> |
|--|--|---|---|

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1. *Investment in Subsidiary Companies*

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 23, column (a) the total cost of Account 123.1.

| Line No | Description of Investment<br>(a) | Date Acquired<br>(b) | Date of Maturity<br>(c) | Amount of Investment at Beginning of Year<br>(d) | Equity in Subsidiary Earnings for Year<br>(e) | Revenues for Year<br>(f) | Amount of Investment at End of Year<br>(g) | Gain or Loss from Investment Disposed of<br>(h) |
|---------|----------------------------------|----------------------|-------------------------|--|---|--------------------------|--|---|
| 1       |                                  |                      |                         |  |   |                          |  |   |
| 2       |                                  |                      |                         |  |   |                          |  |   |
| 3       |                                  |                      |                         |  |   |                          |  |   |
| 4       |                                  |                      |                         |  |   |                          |  |   |
| 5       |                                  |                      |                         |  |   |                          |  |   |
| 6       |                                  |                      |                         |  |   |                          |  |   |
| 7       |                                  |                      |                         |  |   |                          |  |   |
| 8       |                                  |                      |                         |  |   |                          |  |   |
| 9       |                                  |                      |                         |  |   |                          |  |   |
| 10      |                                  |                      |                         |  |   |                          |  |   |
| 11      |                                  |                      |                         |  |   |                          |  |   |
| 12      |                                  |                      |                         |  |   |                          |  |   |
| 13      |                                  |                      |                         |  |   |                          |  |   |
| 14      |                                  |                      |                         |  |   |                          |  |   |
| 15      |                                  |                      |                         |  |   |                          |  |   |
| 16      |                                  |                      |                         |  |   |                          |  |   |
| 17      |                                  |                      |                         |  |   |                          |  |   |
| 18      |                                  |                      |                         |  |   |                          |  |   |
| 19      |                                  |                      |                         |  |   |                          |  |   |
| 20      |                                  |                      |                         |  |   |                          |  |   |
| 21      |                                  |                      |                         |  |   |                          |  |   |
| 22      |                                  |                      |                         |  |   |                          |  |   |
| 23      | Total Cost of Account 123.1: \$  |                      |                         | TOTAL  |   |                          |  |   |

NOT APPLICABLE

|  |   |                                |                                 |
|--|---|--------------------------------|---------------------------------|
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|--|---|--------------------------------|---------------------------------|

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

| Line No. | Account<br><i>(a)</i>   | Balance Beginning of Year<br><i>(b)</i> | Balance End of Year<br><i>(c)</i> | Department or Departments Which Use Material<br><i>(d)</i> |
|----------|---|---|-----------------------------------|--|
| 1        | Fuel Stock (Account 151)  |   |                                   |  |
| 2        | Fuel Stock Expenses Undistributed (Account 152)                                 |   |                                   |  |
| 3        | Residuals and Extracted Products (Account 153)                                  |   |                                   |  |
| 4        | Plant Materials and Operating Supplies (Account 154)                            |   |                                   |  |
| 5        | Assigned to – Construction (Estimated)  | 197,888                                 | 65,414                            |  |
| 6        | Assigned to – Operations and Maintenance  |   |                                   |  |
| 7        | Production Plant (Estimated)  |   |                                   |  |
| 8        | Transmission Plant (Estimated)  |   |                                   |  |
| 9        | Distribution Plant (Estimated)  | 13,647                                  | 13,647                            |  |
| 10       | Assigned to – Other   |   |                                   |  |
| 11       | TOTAL Account 154 (Enter Total of lines 5 thru 10)                              | 211,535                                 | 79,061                            |  |
| 12       | Merchandise (Account 155)   |   |                                   |  |
| 13       | Other Materials and Supplies (Account 156)                                      |   |                                   |  |
| 14       | Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities) |   |                                   |  |
| 15       | Stores Expense Undistributed (Account 163)                                      |   |                                   |  |
| 16       |   |   |                                   |  |
| 17       |   |   |                                   |  |
| 18       |   |   |                                   |  |
| 19       |   |   |                                   |  |
| 20       | TOTAL Materials and Supplies (Per Balance Sheet)                                | 211,535                                 | 79,061                            |  |

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|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

| Line No. | Description of Extraordinary Loss<br><i>(Include in the description the date of loss, the date of Commission authorization to use (Account 182.1 and period of amortization (mo, yr to mo, yr.))</i><br>(a) | Total Amount of Loss<br>(b) | Losses Recognized During Year<br>(c) | WRITTEN OFF DURING YEAR |               | Balance at End of Year<br>(f) |
|----------|---|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
|          |   |                             |                                      | Account Charged<br>(d)  | Amount<br>(e) |                               |
| 1        | NOT APPLICABLE  |                             |                                      |                         |               |                               |
| 2        |   |                             |                                      |                         |               |                               |
| 3        |   |                             |                                      |                         |               |                               |
| 4        |   |                             |                                      |                         |               |                               |
| 5        |   |                             |                                      |                         |               |                               |
| 6        |   |                             |                                      |                         |               |                               |
| 7        |   |                             |                                      |                         |               |                               |
| 8        |   |                             |                                      |                         |               |                               |
| 9        |   |                             |                                      |                         |               |                               |
| 10       |   |                             |                                      |                         |               |                               |
| 11       |   |                             |                                      |                         |               |                               |
| 12       |   |                             |                                      |                         |               |                               |
| 13       |   |                             |                                      |                         |               |                               |
| 14       |   |                             |                                      |                         |               |                               |
| 15       |   |                             |                                      |                         |               |                               |
| 16       |   |                             |                                      |                         |               |                               |
| 17       |   |                             |                                      |                         |               |                               |
| 18       |   |                             |                                      |                         |               |                               |
| 19       |   |                             |                                      |                         |               |                               |
| 20       | TOTAL   |                             |                                      |                         |               |                               |

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs<br><i>(Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr.))</i><br>(a) | Total Amount of Charges<br>(b) | Costs Recognized During Year<br>(c) | WRITTEN OFF DURING YEAR |               | Balance at End of Year<br>(f) |
|----------|---|--------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|
|          |   |                                |                                     | Account Charged<br>(d)  | Amount<br>(e) |                               |
| 21       | NOT APPLICABLE  |                                |                                     |                         |               |                               |
| 22       |   |                                |                                     |                         |               |                               |
| 23       |   |                                |                                     |                         |               |                               |
| 24       |   |                                |                                     |                         |               |                               |
| 25       |   |                                |                                     |                         |               |                               |
| 26       |   |                                |                                     |                         |               |                               |
| 27       |   |                                |                                     |                         |               |                               |
| 28       |   |                                |                                     |                         |               |                               |
| 29       |   |                                |                                     |                         |               |                               |
| 30       |   |                                |                                     |                         |               |                               |
| 31       |   |                                |                                     |                         |               |                               |
| 32       |   |                                |                                     |                         |               |                               |
| 33       |   |                                |                                     |                         |               |                               |
| 34       |   |                                |                                     |                         |               |                               |
| 35       |   |                                |                                     |                         |               |                               |
| 36       |   |                                |                                     |                         |               |                               |
| 37       |   |                                |                                     |                         |               |                               |
| 38       |   |                                |                                     |                         |               |                               |
| 39       |   |                                |                                     |                         |               |                               |
| 40       |   |                                |                                     |                         |               |                               |
| 41       |   |                                |                                     |                         |               |                               |
| 42       |   |                                |                                     |                         |               |                               |
| 43       |   |                                |                                     |                         |               |                               |
| 44       |   |                                |                                     |                         |               |                               |
| 45       |   |                                |                                     |                         |               |                               |
| 46       |   |                                |                                     |                         |               |                               |
| 47       |   |                                |                                     |                         |               |                               |
| 48       |   |                                |                                     |                         |               |                               |
| 49       |   |                                |                                     |                         |               |                               |
| 50       |   |                                |                                     |                         |               |                               |
| 51       | TOTAL   |                                |                                     |                         |               |                               |

|  |  |                                |                                 |
|--|--|--------------------------------|---------------------------------|
| Name of Respondent<br>FEDDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 1984 |
|--|--|--------------------------------|---------------------------------|

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized, show period of amortization in column (a).  
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debit<br>(a)          | Balance at Beginning of Year<br>(b) | Debits<br>(c) | CREDITS                |               | Balance at End of Year<br>(f) |
|----------|---|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
|          |   |                                     |               | Account Charged<br>(d) | Amount<br>(e) |                               |
| 1        |   |                                     |               |                        |               |                               |
| 2        |   |                                     |               |                        |               |                               |
| 3        |   |                                     |               |                        |               |                               |
| 4        | EPCOT Pre-Opening Costs                                     |                                     |               |                        |               |                               |
| 5        | 5 yr. Amortization 186.2                                    | 80,947                              | -0-           | 186.2                  | 20,533        | 60,414                        |
| 6        |   |                                     |               |                        |               |                               |
| 7        |   |                                     |               |                        |               |                               |
| 8        |   |                                     |               |                        |               |                               |
| 9        |   |                                     |               |                        |               |                               |
| 10       |   |                                     |               |                        |               |                               |
| 11       |   |                                     |               |                        |               |                               |
| 12       |   |                                     |               |                        |               |                               |
| 13       |   |                                     |               |                        |               |                               |
| 14       |   |                                     |               |                        |               |                               |
| 15       |   |                                     |               |                        |               |                               |
| 16       |   |                                     |               |                        |               |                               |
| 17       |   |                                     |               |                        |               |                               |
| 18       |   |                                     |               |                        |               |                               |
| 19       |   |                                     |               |                        |               |                               |
| 20       |   |                                     |               |                        |               |                               |
| 21       |   |                                     |               |                        |               |                               |
| 22       |   |                                     |               |                        |               |                               |
| 23       |   |                                     |               |                        |               |                               |
| 24       |   |                                     |               |                        |               |                               |
| 25       |   |                                     |               |                        |               |                               |
| 26       |   |                                     |               |                        |               |                               |
| 27       |   |                                     |               |                        |               |                               |
| 28       |   |                                     |               |                        |               |                               |
| 29       |   |                                     |               |                        |               |                               |
| 30       |   |                                     |               |                        |               |                               |
| 31       |   |                                     |               |                        |               |                               |
| 32       |   |                                     |               |                        |               |                               |
| 33       |   |                                     |               |                        |               |                               |
| 34       |   |                                     |               |                        |               |                               |
| 35       |   |                                     |               |                        |               |                               |
| 36       |   |                                     |               |                        |               |                               |
| 37       |   |                                     |               |                        |               |                               |
| 38       |   |                                     |               |                        |               |                               |
| 39       |   |                                     |               |                        |               |                               |
| 40       |   |                                     |               |                        |               |                               |
| 41       |   |                                     |               |                        |               |                               |
| 42       |   |                                     |               |                        |               |                               |
| 43       |   |                                     |               |                        |               |                               |
| 44       |   |                                     |               |                        |               |                               |
| 45       |   |                                     |               |                        |               |                               |
| 46       |   |                                     |               |                        |               |                               |
| 47       | Misc. Work in Progress                                      |                                     |               |                        |               | -0-                           |
| 48       | DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351) |                                     |               |                        |               | -0-                           |
| 49       | TOTAL   | 80,947                              |               |                        |               | 60,414                        |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

- |  |   |
|--|---|
| <p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes.</p> <p>2. At Other (Specify), include deferrals relating to other income and deductions.</p> | <p>3. If more space is needed, use separate pages as required.</p> <p>4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.</p> |
|--|---|

| Line No. | Account Subdivisions<br><i>(a)</i>                      | Balance at Beginning of Year<br><i>(b)</i> | Balance at End of Year<br><i>(c)</i> |
|----------|---|--|--------------------------------------|
| 1        | Electric  |  |                                      |
| 2        |   |  |                                      |
| 3        |   |  |                                      |
| 4        |   |  |                                      |
| 5        |   |  |                                      |
| 6        |   |  |                                      |
| 7        | Other   |  |                                      |
| 8        | TOTAL Electric (Enter Total of lines 2 thru 7)          |  |                                      |
| 9        | Gas   |  |                                      |
| 10       |   |  |                                      |
| 11       |   |  |                                      |
| 12       |   |  |                                      |
| 13       |   |  |                                      |
| 14       |   |  |                                      |
| 15       | Other   |  |                                      |
| 16       | TOTAL Gas (Enter Total of lines 10 thru 15)             |  |                                      |
| 17       | Other (Specify)   |  |                                      |
| 18       | TOTAL (Account 190) (Enter Total of lines 8, 16 and 17) |  |                                      |

**NOTES**

NOT APPLICABLE

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|  |  |                                |                                 |
|--|--|--------------------------------|---------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 1984 |
|--|--|--------------------------------|---------------------------------|

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202 and 205, 203 and 206, 207, 212)

- |   |  |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

| Line No | Name of Account and Description of Item<br>(a) | Number of Shares<br>(b) | Amount<br>(c) |
|---------|--|-------------------------|---------------|
| 1       |  |                         |               |
| 2       |  |                         |               |
| 3       |  |                         |               |
| 4       |  |                         |               |
| 5       |  |                         |               |
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| 41      |  |                         |               |
| 42      |  |                         |               |
| 43      |  |                         |               |
| 44      |  |                         |               |
| 45      |  |                         |               |
| 46      | TOTAL  |                         |               |

|  |   |                                |                                  |
|--|---|--------------------------------|----------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19_84 |
|--|---|--------------------------------|----------------------------------|

**OTHER PAID IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders (Account 208)*—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock (Account 209)*—State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)*—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital (Account 211)*—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a)   | Amount (b) |
|----------|--|------------|
| 1        |  |            |
| 2        |  |            |
| 3        |  |            |
| 4        | Donation received from stockholders to secure adequate capital for |            |
| 5        | plant and equipment  | 2,856,000  |
| 6        |  |            |
| 7        |  |            |
| 8        |  |            |
| 9        |  |            |
| 10       |  |            |
| 11       |  |            |
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| 31       |  |            |
| 32       |  |            |
| 33       |  |            |
| 34       |  |            |
| 35       |  |            |
| 36       |  |            |
| 37       |  |            |
| 38       |  |            |
| 39       |  |            |
| 40       | TOTAL  | 2,856,000  |

|  |   |                                   |                                  |
|--|---|-----------------------------------|----------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.) | Year of Report<br>Dec. 31, 19 84 |
|--|---|-----------------------------------|----------------------------------|

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.      respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

| Line No. | Class and Series of Stock<br><i>(a)</i> | Balance at End of Year<br><i>(b)</i> |
|----------|---|--------------------------------------|
| 1        | NOT APPLICABLE                          |                                      |
| 2        |   |                                      |
| 3        |   |                                      |
| 4        |   |                                      |
| 5        |   |                                      |
| 6        |   |                                      |
| 7        |   |                                      |
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| 11       |   |                                      |
| 12       |   |                                      |
| 13       |   |                                      |
| 14       |   |                                      |
| 15       |   |                                      |
| 16       |   |                                      |
| 17       |   |                                      |
| 18       |   |                                      |
| 19       |   |                                      |
| 20       |   |                                      |
| 21       | TOTAL                                   |                                      |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.      to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

| Line No. | Class and Series of Stock<br><i>(a)</i> | Balance at End of Year<br><i>(b)</i> |
|----------|---|--------------------------------------|
| 1        | NOT APPLICABLE                          |                                      |
| 2        |   |                                      |
| 3        |   |                                      |
| 4        |   |                                      |
| 5        |   |                                      |
| 6        |   |                                      |
| 7        |   |                                      |
| 8        |   |                                      |
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| 15       |   |                                      |
| 16       |   |                                      |
| 17       |   |                                      |
| 18       |   |                                      |
| 19       |   |                                      |
| 20       |   |                                      |
| 21       | TOTAL                                   |                                      |



Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**

This Report is:  An Original  A ReSubmission

Date of Report (Mo., Da., Yr): **Dec 31, 19 84**

Year of Report: **1984**

(2)  A ReSubmission

**LONG TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expense should be listed first for each issuance, then the amount of premium (if present) of 223, 222, 221, 224, and 224. The premium or discount should not be listed.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

10. Identify separately undeposited amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization of premium on debt or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year; (b) interest added to principal amount; and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged a portion of its long-term debt securities (see particulars (details) in a footnote including name of the pledgee and purpose of the pledge).

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issues, give Commission Authorization numbers and dates) | Principal Amount of Debt Issued | Total Expense, Premium or Discount | Nominal Date of Issue | Date of Maturity | AMORTIZATION PERIOD |         | Outstanding (Total amount outstanding without reduction for amounts held by respondent) | Interest for Year Amount |
|----------|--|---------------------------------|------------------------------------|-----------------------|------------------|---------------------|---------|---|--------------------------|
|          |  |                                 |                                    |                       |                  | Date From           | Date To |   |                          |
| 1        | (a)  | (b)                             | (c)                                | (d)                   | (e)              | (f)                 | (g)     | (h)   | (i)                      |
| 2        | Account 223 - Advances from Associated Cos.  |                                 |                                    |                       |                  |                     |         |   |                          |
| 3        | Notes Payable  | 4,265,700                       | -0-                                | 2/4/82                | 2/3/87           | -                   | -       | 4,265,700   | 671,848                  |
| 4        | Walt Disney Productions  |                                 |                                    |                       |                  |                     |         |   |                          |
| 5        | Account 224 - Other Long Term Debt   | 18,500,000                      | -0-                                | -                     | -                | -                   | -       | 18,500,000  | -0-                      |
| 6        |  |                                 |                                    |                       |                  |                     |         |   |                          |
| 7        |  |                                 |                                    |                       |                  |                     |         |   |                          |
| 8        |  |                                 |                                    |                       |                  |                     |         |   |                          |
| 9        |  |                                 |                                    |                       |                  |                     |         |   |                          |
| 10       |  |                                 |                                    |                       |                  |                     |         |   |                          |
| 11       |  |                                 |                                    |                       |                  |                     |         |   |                          |
| 12       |  |                                 |                                    |                       |                  |                     |         |   |                          |
| 13       |  |                                 |                                    |                       |                  |                     |         |   |                          |
| 14       |  |                                 |                                    |                       |                  |                     |         |   |                          |
| 15       |  |                                 |                                    |                       |                  |                     |         |   |                          |
| 16       |  |                                 |                                    |                       |                  |                     |         |   |                          |

This amount has been temporarily classified from Accounts Payable Associated Companies pending related company financing decision.

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.      respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

| Line No. | Class and Series of Stock<br><i>(a)</i> | Balance at End of Year<br><i>(b)</i> |
|----------|---|--------------------------------------|
| 1        | NOT APPLICABLE                          |                                      |
| 2        |   |                                      |
| 3        |   |                                      |
| 4        |   |                                      |
| 5        |   |                                      |
| 6        |   |                                      |
| 7        |   |                                      |
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| 15       |   |                                      |
| 16       |   |                                      |
| 17       |   |                                      |
| 18       |   |                                      |
| 19       |   |                                      |
| 20       |   |                                      |
| 21       | TOTAL                                   |                                      |

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.      to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

| Line No. | Class and Series of Stock<br><i>(a)</i> | Balance at End of Year<br><i>(b)</i> |
|----------|---|--------------------------------------|
| 1        | NOT APPLICABLE                          |                                      |
| 2        |   |                                      |
| 3        |   |                                      |
| 4        |   |                                      |
| 5        |   |                                      |
| 6        |   |                                      |
| 7        |   |                                      |
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| 18       |   |                                      |
| 19       |   |                                      |
| 20       |   |                                      |
| 21       | TOTAL                                   |                                      |



Name of Respondent: REEDY CREEK UTILITIES CO., INC.  
 This Report is:  An Original  A Resubmission  
 Date of Report: (Mo., Ds., Yr.)  
 Year of Report: Dec 31, 19 84

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1 Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operators and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.  
 2 Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.  
 3 Include in column (d) taxes charged during the year, taxes charged to operators and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes  
 Chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.  
 4 List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.  
 (Continued on page 259)

| Line No | Kind of Tax<br>(See Instruction 5)            | BALANCE AT BEGINNING OF YEAR |                   |                               |                      | BALANCE AT END OF YEAR |                                 |   |  |
|---------|---|------------------------------|-------------------|-------------------------------|----------------------|------------------------|---------------------------------|---|--|
|         |   | Taxes Accrued (b)            | Prepaid Taxes (c) | Taxes Charged During Year (d) | Paid During Year (e) | Adjustments (f)        | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Incl in Account 165) (h) |  |
| 1       | (a)   |                              |                   |                               |                      |                        |                                 |   |  |
| 2       | Ad Valorem - Orange Co.                       | -0-                          | -0-               | 297,925                       | 297,925              | -0-                    | -0-                             | -0-                                     |  |
| 3       | CY 1984                                       |                              |                   |                               |                      |                        |                                 |   |  |
| 4       |   |                              |                   |                               |                      |                        |                                 |   |  |
| 5       | Ad Valorem - Reedy Creek Improvement District | -0-                          | -0-               | 205,471                       | 205,471              | -0-                    | -0-                             | -0-                                     |  |
| 6       | CY 1984                                       |                              |                   |                               |                      |                        |                                 |   |  |
| 7       |   |                              |                   |                               |                      |                        |                                 |   |  |
| 8       |   |                              |                   |                               |                      |                        |                                 |   |  |
| 9       |   |                              |                   |                               |                      |                        |                                 |   |  |
| 10      | Gross Receipts Tax                            | 10,190                       | -0-               | -0-                           | 10,190               | -0-                    | -0-                             | -0-                                     |  |
| 11      | CY 1983                                       |                              |                   |                               |                      |                        |                                 |   |  |
| 12      | CY 1984                                       | -0-                          | -0-               | 51,646                        | 35,798               | -0-                    | 15,848                          | -0-                                     |  |
| 13      | Regulatory Tax                                | 8,234                        | -0-               | -0-                           | 8,234                | -0-                    | -0-                             | -0-                                     |  |
| 14      | CY 1983                                       |                              |                   |                               |                      |                        |                                 |   |  |
| 15      | CY 1984                                       | -0-                          | -0-               | 30,694                        | 14,101               | -0-                    | 16,593                          | -0-                                     |  |
| 16      |   |                              |                   |                               |                      |                        |                                 |   |  |
| 17      |   |                              |                   |                               |                      |                        |                                 |   |  |
| 18      | Federal Income Tax                            | 15,124                       | -0-               | -0-                           | 15,124               | -0-                    | -0-                             | -0-                                     |  |
| 19      | CY 1983                                       |                              |                   |                               |                      |                        |                                 |   |  |
| 20      | CY 1984                                       | -0-                          | -0-               | 37,244                        | -0-                  | -0-                    | 37,244                          | -0-                                     |  |
| 21      |   |                              |                   |                               |                      |                        |                                 |   |  |
| 22      | State Income Tax                              | 12,355                       | -0-               | -0-                           | 12,355               | -0-                    | -0-                             | -0-                                     |  |
| 23      | CY 1983                                       |                              |                   |                               |                      |                        |                                 |   |  |
| 24      | CY 1984                                       | -0-                          | -0-               | 29,209                        | -0-                  | -0-                    | 29,209                          | -0-                                     |  |
| 25      |   |                              |                   |                               |                      |                        |                                 |   |  |
| 26      |   |                              |                   |                               |                      |                        |                                 |   |  |
| 27      |   |                              |                   |                               |                      |                        |                                 |   |  |
| 28      | TOTAL   | 45,903                       | -0-               | 652,189                       | 599,198              | -0-                    | 98,894                          | -0-                                     |  |

Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**

This Report is:  An Original  A Re-submission

Date of Report: (Mo, Da, Y.) **Dec 31, 19 84**

Year of Report: **84**

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5 If any tax exclude Federal and state income taxes/ taxes more than one year show the required information separately for each tax year identifying the year in column (d)

6 Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by dashes

7 Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority

8 Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408 1 and 409 1 for Electric Department only. Group the amounts charged to

408 1, 409 1, 408 2 and 409 2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount

9 For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax

| Line No | DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged) |                                     |  | Other |
|---------|--|-------------------------------------|--|-------|
|         | Electric (Account 408 1, 409 1)  | Extraordinary Items (Account 409 3) | Adjustment to Ret Earnings (Account 439) |       |
| 1       |  |                                     |  |       |
| 2       |  |                                     |  |       |
| 3       | 408.1  |                                     |  |       |
| 4       |  |                                     |  |       |
| 5       | 297,925  |                                     |  |       |
| 6       | 205,471  |                                     |  |       |
| 7       |  |                                     |  |       |
| 8       | 51,646   |                                     |  |       |
| 9       | 30,694   |                                     |  |       |
| 10      |  |                                     |  |       |
| 11      |  |                                     |  |       |
| 12      | 409.1  |                                     |  |       |
| 13      |  |                                     |  |       |
| 14      | 60,453   |                                     |  |       |
| 15      |  |                                     |  |       |
| 16      |  |                                     |  |       |
| 17      |  |                                     |  |       |
| 18      |  |                                     |  |       |
| 19      |  |                                     |  |       |
| 20      |  |                                     |  |       |
| 21      |  |                                     |  |       |
| 22      |  |                                     |  |       |
| 23      |  |                                     |  |       |
| 24      |  |                                     |  |       |
| 25      |  |                                     |  |       |
| 26      |  |                                     |  |       |
| 27      |  |                                     |  |       |
| 28      | TOTAL  | 052,189                             |  |       |

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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|--|--------------------------------|---|

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

| Line No. | Particulars (Details)<br><i>(a)</i>                  | Amount<br><i>(b)</i> |
|----------|--|----------------------|
| 1        | Net Income for the Year (Page 117)                   | 1,281,789            |
| 2        | Reconciling Items for the Year                       |                      |
| 3        |  |                      |
| 4        | Taxable Income Not Reported on Books                 |                      |
| 5        |  |                      |
| 6        | Adjustment for Accrued Utility Revenue               | (146,615)            |
| 7        |  |                      |
| 8        |  |                      |
| 9        | Deductions Recorded on Books Not Deducted for Return |                      |
| 10       | Federal Income Tax per Books                         | 854,838              |
| 11       | State Income Tax per Books                           | 113,365              |
| 12       | Depreciation   | 1,369,037            |
| 13       |  |                      |
| 14       | Income Recorded on Books Not Included in Return      |                      |
| 15       | Depreciation per Tax Return                          | (2,887,398)          |
| 16       | State Tax Expense per Tax Return                     | (29,209)             |
| 17       | ITC Removal  | 29,650               |
| 18       |  |                      |
| 19       | Deductions on Return Not Charged Against Book Income |                      |
| 20       |  |                      |
| 21       |  |                      |
| 22       |  |                      |
| 23       |  |                      |
| 24       |  |                      |
| 25       |  |                      |
| 26       |  |                      |
| 27       | Federal Tax Net Income                               | 585,457              |
| 28       | Show Computation of Tax:                             |                      |
| 29       |  |                      |
| 30       | Federal Taxable Net Income                           | 585,457              |
| 31       | Taxable Income @ 46%                                 | (317,150)            |
| 32       | Investment Tax Credit                                | <u>(231,063)</u>     |
| 33       |  |                      |
| 34       | TOTAL FEDERAL TAX                                    | <u>37,244</u>        |
| 35       |  |                      |
| 36       |  |                      |
| 37       |  |                      |
| 38       |  |                      |
| 39       |  |                      |
| 40       |  |                      |
| 41       |  |                      |
| 42       |  |                      |
| 43       |  |                      |
| 44       |  |                      |

Name of Respondent: **BEEDY CREEK UTILITIES CO., INC.**

This Report is: (1)  An Original (2)  A Resubmission

Date of Report (Mo., Da., Yr): **Dec 31, 1984**

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Report by utility and nonutility operations. Explain by footnote any correction adjustments to the account. balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subaccounts   | Balance at Beginning of Year (g) | Deferred for Year |            | Allocations to Current Year's Income |            | Adjustments (q) | Balance at End of Year (h) | Average Period of Allocation to Income (i) |  |
|----------|---|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|----------------------------|--|--|
|          |   |                                  | Account No (c)    | Amount (d) | Account No (e)                       | Amount (f) |                 |                            |  |  |
| 1        | Electric Utility  |                                  |                   |            |                                      |            |                 |                            |  |  |
| 2        | 3%  | 422,939                          | 411.4             | -0-        | 411.4                                | 19,804     | 11,871 (1)      | 391,264                    |  |  |
| 3        | 4%  |                                  |                   |            |                                      |            |                 |                            |  |  |
| 4        | 7%  | 2,018,159                        | 411.4             |            | 411.4                                | 68,065     | 17,779 (1)      | 1,932,315                  |  |  |
| 5        | 10%   |                                  |                   |            |                                      |            |                 |                            |  |  |
| 6        | 8%  | 255,319                          | 411.4             | 130,699    | 411.4                                | 15,461     | -0-             | 370,557                    |  |  |
| 7        | TOTAL   | 2,696,417                        | -                 | 130,699    | -                                    | 103,330    | 29,650          | 2,694,136                  |  |  |
| 8        | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)                                    |                                  |                   |            |                                      |            |                 |                            |  |  |
| 9        | NOTE (1): Adjustment relates to amortized investment tax credit on plant removed from service |                                  |                   |            |                                      |            |                 |                            |  |  |



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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.  
 2. For any deferred credit being amortized, show the period of amortization.  
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

| Line No. | Description of Other Deferred Credit<br><i>(a)</i> | Balance at Beginning of Year<br><i>(b)</i> | DEBITS                       |                      | Credits<br><i>(e)</i> | Balance at End of Year<br><i>(f)</i> |
|----------|--|--|------------------------------|----------------------|-----------------------|--------------------------------------|
|          |  |  | Contra Account<br><i>(c)</i> | Amount<br><i>(d)</i> |                       |                                      |
| 1        |  |  |                              |                      |                       |                                      |
| 2        |  |  |                              |                      |                       |                                      |
| 3        | Over Recovery of Fuel                              |  |                              |                      |                       |                                      |
| 4        | 253  | 363,614                                    |                              | 535,448              | 296,393               | 124,559                              |
| 5        |  |  |                              |                      |                       |                                      |
| 6        |  |  |                              |                      |                       |                                      |
| 7        | Miscellaneous Deferred                             |  |                              |                      |                       |                                      |
| 8        | Credit 253.1                                       | 39,255                                     |                              | 39,255               | -0-                   | -0-                                  |
| 9        |  |  |                              |                      |                       |                                      |
| 10       |  |  |                              |                      |                       |                                      |
| 11       |  |  |                              |                      |                       |                                      |
| 12       |  |  |                              |                      |                       |                                      |
| 13       |  |  |                              |                      |                       |                                      |
| 14       |  |  |                              |                      |                       |                                      |
| 15       |  |  |                              |                      |                       |                                      |
| 16       |  |  |                              |                      |                       |                                      |
| 17       |  |  |                              |                      |                       |                                      |
| 18       |  |  |                              |                      |                       |                                      |
| 19       |  |  |                              |                      |                       |                                      |
| 20       |  |  |                              |                      |                       |                                      |
| 21       |  |  |                              |                      |                       |                                      |
| 22       |  |  |                              |                      |                       |                                      |
| 23       |  |  |                              |                      |                       |                                      |
| 24       |  |  |                              |                      |                       |                                      |
| 25       |  |  |                              |                      |                       |                                      |
| 26       |  |  |                              |                      |                       |                                      |
| 27       |  |  |                              |                      |                       |                                      |
| 28       |  |  |                              |                      |                       |                                      |
| 29       |  |  |                              |                      |                       |                                      |
| 30       |  |  |                              |                      |                       |                                      |
| 31       |  |  |                              |                      |                       |                                      |
| 32       |  |  |                              |                      |                       |                                      |
| 33       |  |  |                              |                      |                       |                                      |
| 34       |  |  |                              |                      |                       |                                      |
| 35       |  |  |                              |                      |                       |                                      |
| 36       |  |  |                              |                      |                       |                                      |
| 37       |  |  |                              |                      |                       |                                      |
| 38       |  |  |                              |                      |                       |                                      |
| 39       |  |  |                              |                      |                       |                                      |
| 40       |  |  |                              |                      |                       |                                      |
| 41       |  |  |                              |                      |                       |                                      |
| 42       |  |  |                              |                      |                       |                                      |
| 43       |  |  |                              |                      |                       |                                      |
| 44       |  |  |                              |                      |                       |                                      |
| 45       |  |  |                              |                      |                       |                                      |
| 46       |  |  |                              |                      |                       |                                      |
| 47       | TOTAL  | 402,869                                    |                              |                      |                       | 124,559                              |

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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
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**ACCUMULATED DEFERRED INCOME TAXES--ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. 2. For Other (Specify), include deferrals relating to other

| Line No | Account<br><i>(a)</i>                             | Balance at Beginning of Year<br><i>(b)</i> | CHANGES DURING YEAR                              |   |
|---------|---|--|--|---|
|         |   |  | Amounts Debited<br>(Account 410 1)<br><i>(c)</i> | Amounts Credited<br>(Account 411 1)<br><i>(d)</i> |
| 1       | Accelerated Amortization (Account 281)            |  |  |   |
| 2       | Electric  |  |  |   |
| 3       | Defense Facilities                                |  |  |   |
| 4       | Pollution Control Facilities                      |  |  |   |
| 5       | Other   |  |  |   |
| 6       |   |  |  |   |
| 7       |   |  |  |   |
| 8       | TOTAL Electric (Enter Total of lines 3 thru 7)    |  |  |   |
| 9       | Gas   |  |  |   |
| 10      | Defense Facilities                                |  |  |   |
| 11      | Pollution Control Facilities                      |  |  |   |
| 12      | Other   |  |  |   |
| 13      |   |  |  |   |
| 14      |   |  |  |   |
| 15      | TOTAL Gas (Enter Total of lines 10 thru 14)       |  |  |   |
| 16      | Other (Specify)                                   |  |  |   |
| 17      | TOTAL (Account 281) (Enter Total of 8, 15 and 16) |  |  |   |
| 18      | Classification of TOTAL                           |  |  |   |
| 19      | Federal Income Tax                                |  |  |   |
| 20      | State Income Tax                                  |  |  |   |
| 21      | Local Income Tax                                  |  |  |   |

NOTES

NOT APPLICABLE

|  |  |                                |   |
|--|--|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|--|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.  
3 Use separate pages as required

| CHANGES DURING YEAR                          |   | ADJUSTMENTS    |               |                |               | Balance at<br>End of Year<br>(k) | Line<br>No |
|--|---|----------------|---------------|----------------|---------------|----------------------------------|------------|
| Amounts<br>Debited<br>(Account 410 2)<br>(e) | Amounts<br>Credited<br>(Account 411 2)<br>(f) | Debits         |               | Credits        |               |                                  |            |
|  |   | Acct No<br>(g) | Amount<br>(h) | Acct No<br>(i) | Amount<br>(j) |                                  |            |
|  |   |                |               |                |               |                                  | 1          |
|  |   |                |               |                |               |                                  | 2          |
|  |   |                |               |                |               |                                  | 3          |
|  |   |                |               |                |               |                                  | 4          |
|  |   |                |               |                |               |                                  | 5          |
|  |   |                |               |                |               |                                  | 6          |
|  |   |                |               |                |               |                                  | 7          |
|  |   |                |               |                |               |                                  | 8          |
|  |   |                |               |                |               |                                  | 9          |
|  |   |                |               |                |               |                                  | 10         |
|  |   |                |               |                |               |                                  | 11         |
|  |   |                |               |                |               |                                  | 12         |
|  |   |                |               |                |               |                                  | 13         |
|  |   |                |               |                |               |                                  | 14         |
|  |   |                |               |                |               |                                  | 15         |
|  |   |                |               |                |               |                                  | 16         |
|  |   |                |               |                |               |                                  | 17         |
|  |   |                |               |                |               |                                  | 18         |
|  |   |                |               |                |               |                                  | 19         |
|  |   |                |               |                |               |                                  | 20         |
|  |   |                |               |                |               |                                  | 21         |

NOTES (Continued)

NOT APPLICABLE

|  |  |                                |   |
|--|--|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|--|--------------------------------|---|

**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the property not subject to accelerated amortization.  
 respondent's accounting for deferred income taxes relating to 2. For Other (Specify), include deferrals relating to other

| Line No | Account Subdivisions<br><i>(a)</i>                | Balance at Beginning of Year<br><i>(b)</i> | CHANGES DURING YEAR                              |   |
|---------|---|--|--|---|
|         |   |  | Amounts Debited<br>(Account 410 1)<br><i>(c)</i> | Amounts Credited<br>(Account 411 1)<br><i>(d)</i> |
| 1       | Account 282                                       |  |  |   |
| 2       | Electric  | 2,910,073                                  | 904,031  |   |
| 3       | Gas   |  |  |   |
| 4       | Other (Define)                                    |  |  |   |
| 5       | TOTAL (Enter Total of lines 2 thru 4)             |  |  |   |
| 6       | Other (Specify)                                   |  |  |   |
| 7       |   |  |  |   |
| 8       |   |  |  |   |
| 9       | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 2,910,073                                  | 904,031  |   |
| 10      | Classification of TOTAL                           |  |  |   |
| 11      | Federal Income Tax                                | 2,483,598                                  | 819,875  |   |
| 12      | State Income Tax                                  | 426,475                                    | 84,156   |   |
| 13      | Local Income Tax                                  |  |  |   |

NOTES

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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

income and deductions.  
3. Use separate pages as required.

| CHANGES DURING YEAR                          |   | ADJUSTMENTS      |               |                  |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|------------------|---------------|------------------|---------------|----------------------------------|-------------|
| Amounts<br>Debited<br>(Account 410.2)<br>(e) | Amounts<br>Credited<br>(Account 411.2)<br>(f) | Debits           |               | Credits          |               |                                  |             |
|  |   | Acct. No.<br>(g) | Amount<br>(h) | Acct. No.<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                  |               |                  |               |                                  | 1           |
|  |   |                  |               |                  |               | 3,814,104                        | 2           |
|  |   |                  |               |                  |               |                                  | 3           |
|  |   |                  |               |                  |               |                                  | 4           |
|  |   |                  |               |                  |               |                                  | 5           |
|  |   |                  |               |                  |               |                                  | 6           |
|  |   |                  |               |                  |               |                                  | 7           |
|  |   |                  |               |                  |               |                                  | 8           |
|  |   |                  |               |                  |               | 3,814,104                        | 9           |
|  |   |                  |               |                  |               |                                  | 10          |
|  |   |                  |               |                  |               | 3,303,473                        | 11          |
|  |   |                  |               |                  |               | 510,631                          | 12          |
|  |   |                  |               |                  |               |                                  | 13          |

NOTES (Continued)

|  |   |                                |                                  |
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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19_84 |
|--|---|--------------------------------|----------------------------------|

**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
2. For Other (*Specify*), include deferrals relating to other

| Line No. | Account Subdivisions<br><br><i>(a)</i>                         | Balance at Beginning of Year<br><br><i>(b)</i> | CHANGES DURING YEAR                                  |   |
|----------|--|--|--|---|
|          |  |  | Amounts Debited<br>(Account 410.1)<br><br><i>(c)</i> | Amounts Credited<br>(Account 411.1)<br><br><i>(d)</i> |
| 1        | Account 283  |  |  |   |
| 2        | Electric   |  |  |   |
| 3        |  |  |  |   |
| 4        |  |  |  |   |
| 5        |  |  |  |   |
| 6        |  |  |  |   |
| 7        |  |  |  |   |
| 8        | Other  |  |  |   |
| 9        | TOTAL Electric ( <i>Enter Total of lines 2 thru 8</i> )        |  |  |   |
| 10       | Gas  |  |  |   |
| 11       |  |  |  |   |
| 12       |  |  |  |   |
| 13       |  |  |  |   |
| 14       |  |  |  |   |
| 15       |  |  |  |   |
| 16       | Other  |  |  |   |
| 17       | TOTAL Gas ( <i>Enter Total of lines 10 thru 16</i> )           |  |  |   |
| 18       | Other ( <i>Specify</i> )                                       |  |  |   |
| 19       | TOTAL Account 283 ( <i>Enter Total of lines 9, 17 and 18</i> ) |  |  |   |
| 20       | Classification of TOTAL  |  |  |   |
| 21       | Federal Income Tax   |  |  |   |
| 22       | State Income Tax   |  |  |   |
| 23       | Local Income Tax   |  |  |   |

NOTES

NOT APPLICABLE



|  |  |                                  |                                 |
|--|--|----------------------------------|---------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr) | Year of Report<br>Dec 31, 19 84 |
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

income and reductions. If the amounts are reported from lines under Other  
 in the space below explanations for pages 272 and 273. If a separate page is required

| Amounts Debited<br>(Account 410 2)<br><i>(e)</i> | Amounts Credited<br>(Account 411 2)<br><i>(f)</i> | ADJUSTMENTS             |                      |                         |                      | Balance at<br>End of Year<br><i>(k)</i> | Line<br>No |
|--|---|-------------------------|----------------------|-------------------------|----------------------|---|------------|
|  |   | Debits                  |                      | Credits                 |                      |   |            |
|  |   | Acct. No.<br><i>(g)</i> | Amount<br><i>(h)</i> | Acct. No.<br><i>(i)</i> | Amount<br><i>(j)</i> |   |            |
|  |   |                         |                      |                         |                      |   | 1          |
|  |   |                         |                      |                         |                      |   | 2          |
|  |   |                         |                      |                         |                      |   | 3          |
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|  |   |                         |                      |                         |                      |   | 23         |

NOTES (Continued)

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Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**  
 This Report is:  An Original  A Resubmission  
 Date of Report: (Mo., Da., Yr.) \_\_\_\_\_  
 Year of Report: Dec 31, 19 84

**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each pre-scribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales*, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

| Line No. | Title of Account                         | OPERATING REVENUES  |                              |                     | MEGAWATT HOURS SOLD          |                     | AVG. NO. OF CUSTOMERS PER MONTH |  |
|----------|--|---------------------|------------------------------|---------------------|------------------------------|---------------------|---------------------------------|--|
|          |  | Amount for Year (b) | Amount for Previous Year (c) | Amount for Year (d) | Amount for Previous Year (e) | Number for Year (f) | Number for Previous Year (g)    |  |
| 1        | Sales of Electricity (a)                 |                     |                              |                     |                              |                     |                                 |  |
| 2        | (440) Residential Sales                  | 376,386             | 393,661                      | 6,020               | 6,076                        | 221                 | 221                             |  |
| 3        | (442) Commercial and Industrial Sales    |                     |                              |                     |                              |                     |                                 |  |
| 4        | Small (or Commercial) (See Instr. 4)     | 17,537,916          | 17,545,981                   | 302,504             | 303,820                      | 247                 | 253                             |  |
| 5        | Large (or Industrial) (See Instr. 4)     |                     |                              |                     |                              |                     |                                 |  |
| 6        | (444) Public Street and Highway Lighting | 25,341              | 24,631                       | 391                 | 361                          | 3                   | 3                               |  |
| 7        | (445) Other Sales to Public Authorities  | 97,239              | 77,899                       | 1,493               | 929                          | 11                  | 10                              |  |
| 8        | (446) Sales to Railroads and Railways    |                     |                              |                     |                              |                     |                                 |  |
| 9        | (448) Interdepartmental Sales            | 6,633,973           | 7,043,281                    | 104,755             | 111,082                      | 25                  | 25                              |  |
| 10       | TOTAL Sales to Ultimate Consumers        | 24,670,855          | 25,085,453                   | 415,163             | 422,268                      | 507                 | 512                             |  |
| 11       | (447) Sales for Resale                   | -0-                 | -0-                          | -0-                 | -0-                          | -0-                 | -0-                             |  |
| 12       | TOTAL Sales of Electricity               | 24,670,855          | 25,085,453                   | 415,163             | 422,268                      | 507                 | 512                             |  |
| 13       | (Less)/(449) Provision for Rate Returns  | -0-                 | -0-                          | -0-                 | -0-                          | -0-                 | -0-                             |  |
| 14       | TOTAL Reve. Net of Prov. for Returns     | 24,670,855          | 25,085,453                   | 415,163             | 422,268                      | 507                 | 512                             |  |
| 15       | Other Operating Revenues                 |                     |                              |                     |                              |                     |                                 |  |
| 16       | (450) Fortified Discounts                |                     |                              |                     |                              |                     |                                 |  |
| 17       | (451) Miscellaneous Service Revenues     |                     |                              |                     |                              |                     |                                 |  |
| 18       | (453) Sales of Water and Water Power     |                     |                              |                     |                              |                     |                                 |  |
| 19       | (454) Rent from Electric Property        |                     |                              |                     |                              |                     |                                 |  |
| 20       | (455) Interdepartmental Rents            |                     |                              |                     |                              |                     |                                 |  |
| 21       | (456) Other Electric Revenues            | 3,872               | 14,906                       |                     |                              |                     |                                 |  |
| 22       |  |                     |                              |                     |                              |                     |                                 |  |
| 23       |  |                     |                              |                     |                              |                     |                                 |  |
| 24       |  |                     |                              |                     |                              |                     |                                 |  |
| 25       |  |                     |                              |                     |                              |                     |                                 |  |
| 26       | TOTAL Other Operating Revenues           | 3,872               | 14,906                       |                     |                              |                     |                                 |  |
| 27       | TOTAL Electric Operating Revenues        | 24,674,727          | 25,100,359                   |                     |                              |                     |                                 |  |

\*Includes \$ 770,003 unbilled revenues.

\*\*Includes 12,536 MWH relating to unbilled revenues.

\* A/C 173 \$787,430 Sales Revenue accrued  
 A/C 253 17,427 Over Recovery prior period sales based on accrued revenue  
\$770,003

|  |   |                                |   |
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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1 Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule<br>(a) | MWh Sold<br>(b) | Revenue<br>(c) | Average Number of Customers<br>(d) | KWh of Sales per Customer<br>(e) | Revenue per KWh Sold<br>(f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1        |  |                 |                |                                    |                                  |                             |
| 2        | Residential-RS-Billed                    | 5,855           | 365,848        | 221                                | 26,493                           | 6.25¢                       |
| 3        |  | Unbilled<br>164 | 10,538         | 221                                | 742                              | 6.43¢                       |
| 4        |  |                 |                |                                    |                                  |                             |
| 5        | General Service-GS-                      |                 |                |                                    |                                  |                             |
| 6        |  | Billed          | 5,822          | 394,768                            | 100                              | 58,220                      |
| 7        | Unbilled                                 | 168             | 11,423         | 100                                | 1,680                            | 6.80¢                       |
| 8        |  |                 |                |                                    |                                  |                             |
| 9        | General Service-GSD-                     |                 |                |                                    |                                  |                             |
| 10       |  | Billed          | 289,019        | 16,694,635                         | 161                              | 1,795,149                   |
| 11       | Unbilled                                 | 9,380           | 559,670        | 161                                | 58,261                           | 5.97¢                       |
| 12       |  |                 |                |                                    |                                  |                             |
| 13       | Interdepartmental-OS-                    |                 |                |                                    |                                  |                             |
| 14       |  | Billed          | 2,020          | 128,912                            | 8                                | 252,500                     |
| 15       | Unbilled                                 | 68              | 3,767          | 8                                  | 8,500                            | 5.54¢                       |
| 16       |  |                 |                |                                    |                                  |                             |
| 17       | Interdepartmental-GSD-                   |                 |                |                                    |                                  |                             |
| 18       |  | Billed          | 99,911         | 6,316,689                          | 17                               | 5,877,118                   |
| 19       | Unbilled                                 | 2,756           | 184,605        | 17                                 | 162,118                          | 6.70¢                       |
| 20       |  |                 |                |                                    |                                  |                             |
| 21       |  |                 |                |                                    |                                  |                             |
| 22       |  |                 |                |                                    |                                  |                             |
| 23       |  |                 |                |                                    |                                  |                             |
| 24       |  |                 |                |                                    |                                  |                             |
| 25       |  |                 |                |                                    |                                  |                             |
| 26       |  |                 |                |                                    |                                  |                             |
| 27       |  |                 |                |                                    |                                  |                             |
| 28       |  |                 |                |                                    |                                  |                             |
| 29       |  |                 |                |                                    |                                  |                             |
| 30       |  |                 |                |                                    |                                  |                             |
| 31       |  |                 |                |                                    |                                  |                             |
| 32       |  |                 |                |                                    |                                  |                             |
| 33       |  |                 |                |                                    |                                  |                             |
| 34       |  |                 |                |                                    |                                  |                             |
| 35       |  |                 |                |                                    |                                  |                             |
| 36       |  |                 |                |                                    |                                  |                             |
| 37       |  |                 |                |                                    |                                  |                             |
| 38       |  |                 |                |                                    |                                  |                             |
| 39       |  |                 |                |                                    |                                  |                             |
| 40       |  |                 |                |                                    |                                  |                             |
| 41       | Total Billed                             | 402,627         | 23,900,852     | 507                                | 794,136                          | 5.94¢                       |
| 42       | Total Unbilled Rev. (See Instr. 6)       | 12,536          | 770,003        | 507                                | 24,726                           | 6.14¢                       |
| 43       | TOTAL                                    | 415,163         | 24,670,855     | 507                                | 818,862                          | 5.94¢                       |

| <u>FUEL ADJUSTMENT</u>    | <u>TOTAL FUEL ADJ.<br/>\$ BILLED CY 1984</u> | <u>TOTAL FUEL ADJ. \$<br/>INCLUDED IN REVENUE</u> |
|---------------------------|--|---|
| Residential - RS - Billed | 213,555                                      | 215,720   |
| - Unbilled                | 6,490  | 6,262   |
| General Service - GS -    |  |   |
| - Billed                  | 212,112                                      | 214,473   |
| - Unbilled                | 6,658  | 6,392   |
| General Service - GSD -   |  |   |
| - Billed                  | 10,567,250                                   | 10,683,032  |
| - Unbilled                | 371,075                                      | 358,068   |
| Interdepartmental - OS -  |  |   |
| - Billed                  | 73,819                                       | 74,197  |
| - Unbilled                | 2,679  | 2,600   |
| Interdepartmental - OSD - |  |   |
| - Billed                  | 3,669,625                                    | 3,688,132   |
| - Unbilled                | 109,053                                      | 105,206   |

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**SALES FOR RESALE (Account 447)**

1. Report sale during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

| Line No. | Sales To<br>(a) | Statistical Classification<br>(b) | Export Across State Lines<br>(c) | FERC Rate Schedule No.<br>(d) | Point of Delivery<br>(State or county)<br>(e) | Substation Ownership<br>(If applicable)<br>(f) | MW or MVA of Demand<br>(Specify which) |                                       |                              |
|----------|-----------------|-----------------------------------|----------------------------------|-------------------------------|---|--|--|---------------------------------------|------------------------------|
|          |                 |                                   |                                  |                               |   |  | Contract Demand<br>(g)                 | Average Monthly Maximum Demand<br>(h) | Annual Maximum Demand<br>(i) |
| 1        |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 2        |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 3        |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 4        |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 5        |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 6        |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 7        |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 8        |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 9        |                 |                                   |                                  |                               |   |  |  |                                       |                              |
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| 18       |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 19       |                 |                                   |                                  |                               |   |  |  |                                       |                              |
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| 30       |                 |                                   |                                  |                               |   |  |  |                                       |                              |
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| 40       |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 41       |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 42       |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 43       |                 |                                   |                                  |                               |   |  |  |                                       |                              |
| 44       |                 |                                   |                                  |                               |   |  |  |                                       |                              |

NOT APPLICABLE

|  |  |                                |                                 |
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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec 31, 19 84 |
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**SALES FOR RESALE (Account 447) (Continued)**

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

| Type of Demand Reading<br><i>(j)</i> | Voltage at Which Delivered<br><i>(k)</i> | Megawatt Hours<br><i>(l)</i> | REVENUE                      |                      |                             |                     | Line No. |
|--------------------------------------|--|------------------------------|------------------------------|----------------------|-----------------------------|---------------------|----------|
|                                      |  |                              | Demand Charges<br><i>(m)</i> | Energy<br><i>(n)</i> | Other Charges<br><i>(o)</i> | Total<br><i>(p)</i> |          |
|                                      |  | NOT APPLICABLE               |                              |                      |                             |                     | 1        |
|                                      |  |                              |                              |                      |                             |                     | 2        |
|                                      |  |                              |                              |                      |                             |                     | 3        |
|                                      |  |                              |                              |                      |                             |                     | 4        |
|                                      |  |                              |                              |                      |                             |                     | 5        |
|                                      |  |                              |                              |                      |                             |                     | 6        |
|                                      |  |                              |                              |                      |                             |                     | 7        |
|                                      |  |                              |                              |                      |                             |                     | 8        |
|                                      |  |                              |                              |                      |                             |                     | 9        |
|                                      |  |                              |                              |                      |                             |                     | 10       |
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|                                      |  |                              |                              |                      |                             |                     | 12       |
|                                      |  |                              |                              |                      |                             |                     | 13       |
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|                                      |  |                              |                              |                      |                             |                     | 20       |
|                                      |  |                              |                              |                      |                             |                     | 21       |
|                                      |  |                              |                              |                      |                             |                     | 22       |
|                                      |  |                              |                              |                      |                             |                     | 23       |
|                                      |  |                              |                              |                      |                             |                     | 24       |
|                                      |  |                              |                              |                      |                             |                     | 25       |
|                                      |  |                              |                              |                      |                             |                     | 26       |
|                                      |  |                              |                              |                      |                             |                     | 27       |
|                                      |  |                              |                              |                      |                             |                     | 28       |
|                                      |  |                              |                              |                      |                             |                     | 29       |
|                                      |  |                              |                              |                      |                             |                     | 30       |
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|                                      |  |                              |                              |                      |                             |                     | 32       |
|                                      |  |                              |                              |                      |                             |                     | 33       |
|                                      |  |                              |                              |                      |                             |                     | 34       |
|                                      |  |                              |                              |                      |                             |                     | 35       |
|                                      |  |                              |                              |                      |                             |                     | 36       |
|                                      |  |                              |                              |                      |                             |                     | 37       |
|                                      |  |                              |                              |                      |                             |                     | 38       |
|                                      |  |                              |                              |                      |                             |                     | 39       |
|                                      |  |                              |                              |                      |                             |                     | 40       |
|                                      |  |                              |                              |                      |                             |                     | 41       |
|                                      |  |                              |                              |                      |                             |                     | 42       |
|                                      |  |                              |                              |                      |                             |                     | 43       |
|                                      |  |                              |                              |                      |                             |                     | 44       |



|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

| Line No. | Account<br><i>(a)</i>   | Amount for Current Year<br><i>(b)</i> | Amount for Previous Year<br><i>(c)</i> |
|----------|---|---------------------------------------|--|
| 1        | <b>1. POWER PRODUCTION EXPENSES</b>   |                                       |  |
| 2        | <b>A. Steam Power Generation</b>  |                                       |  |
| 3        | Operation   |                                       |  |
| 4        | (500) Operation Supervision and Engineering   |                                       |  |
| 5        | (501) Fuel  |                                       |  |
| 6        | (502) Steam Expenses  |                                       |  |
| 7        | (503) Steam from Other Sources  |                                       |  |
| 8        | (Less) (504) Steam Transferred—Cr.  |                                       |  |
| 9        | (505) Electric Expenses   |                                       |  |
| 10       | (506) Miscellaneous Steam Power Expenses  |                                       |  |
| 11       | (507) Rents   |                                       |  |
| 12       | <b>TOTAL Operation (Enter Total of lines 4 thru 11)</b>                               |                                       |  |
| 13       | Maintenance   |                                       |  |
| 14       | (510) Maintenance Supervision and Engineering   |                                       |  |
| 15       | (511) Maintenance of Structures   |                                       |  |
| 16       | (512) Maintenance of Boiler Plant   |                                       |  |
| 17       | (513) Maintenance of Electric Plant   |                                       |  |
| 18       | (514) Maintenance of Miscellaneous Steam Plant  |                                       |  |
| 19       | <b>TOTAL Maintenance (Enter Total of lines 14 thru 18)</b>                            |                                       |  |
| 20       | <b>TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)</b>   |                                       |  |
| 21       | <b>B. Nuclear Power Generation</b>  |                                       |  |
| 22       | Operation   |                                       |  |
| 23       | (517) Operation Supervision and Engineering   |                                       |  |
| 24       | (518) Fuel  |                                       |  |
| 25       | (519) Coolants and Water  |                                       |  |
| 26       | (520) Steam Expenses  |                                       |  |
| 27       | (521) Steam from Other Sources  |                                       |  |
| 28       | (Less) (522) Steam Transferred—Cr.  |                                       |  |
| 29       | (523) Electric Expenses   |                                       |  |
| 30       | (524) Miscellaneous Nuclear Power Expenses  |                                       |  |
| 31       | (525) Rents   |                                       |  |
| 32       | <b>TOTAL Operation (Enter Total of lines 23 thru 31)</b>                              |                                       |  |
| 33       | Maintenance   |                                       |  |
| 34       | (528) Maintenance Supervision and Engineering   |                                       |  |
| 35       | (529) Maintenance of Structures   |                                       |  |
| 36       | (530) Maintenance of Reactor Plant Equipment  |                                       |  |
| 37       | (531) Maintenance of Electric Plant   |                                       |  |
| 38       | (532) Maintenance of Miscellaneous Nuclear Plant                                      |                                       |  |
| 39       | <b>TOTAL Maintenance (Enter Total of lines 34 thru 38)</b>                            |                                       |  |
| 40       | <b>TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)</b> |                                       |  |
| 41       | <b>C. Hydraulic Power Generation</b>  |                                       |  |
| 42       | Operation   |                                       |  |
| 43       | (535) Operation Supervision and Engineering   |                                       |  |
| 44       | (536) Water for Power   |                                       |  |
| 45       | (537) Hydraulic Expenses  |                                       |  |
| 46       | (538) Electric Expenses   |                                       |  |
| 47       | (539) Miscellaneous Hydraulic Power Generation Expenses                               |                                       |  |
| 48       | (540) Rents   |                                       |  |
| 49       | <b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>                              |                                       |  |

| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC.       |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)     | Year of Report<br>Dec 31, 19 <u>84</u> |
|--|--|---|------------------------------------|--|
| <b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b> |  |   |                                    |  |
| Line No.   | Account<br>(a)   | Amount for<br>Current Year<br>(b)   | Amount for<br>Previous Year<br>(c) |  |
| 50   | C. Hydraulic Power Generation (Continued)  |   |                                    |  |
| 51   | Maintenance  |   |                                    |  |
| 52   | (541) Maintenance Supervision and Engineering                                    |   |                                    |  |
| 53   | (542) Maintenance of Structures  |   |                                    |  |
| 54   | (543) Maintenance of Reservoirs, Dams, and Waterways                             |   |                                    |  |
| 55   | (544) Maintenance of Electric Plant  |   |                                    |  |
| 56   | (545) Maintenance of Miscellaneous Hydraulic Plant                               |   |                                    |  |
| 57   | TOTAL Maintenance (Enter Total of lines 52 thru 56)                              |   |                                    |  |
| 58   | TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57) |   |                                    |  |
| 59   | D. Other Power Generation  |   |                                    |  |
| 60   | Operation  |   |                                    |  |
| 61   | (546) Operation Supervision and Engineering                                      | 22,786  | 23,823                             |  |
| 62   | (547) Fuel   | 1,321,665   | 1,105,067                          |  |
| 63   | (548) Generation Expenses  | 19,970  | 22,984                             |  |
| 64   | (549) Miscellaneous Other Power Generation Expenses                              | 19,564  | 19,922                             |  |
| 65   | (550) Rents  |   |                                    |  |
| 66   | TOTAL Operation (Enter Total of lines 61 thru 65)                                | 1,383,985   | 1,171,797                          |  |
| 67   | Maintenance  |   |                                    |  |
| 68   | (551) Maintenance Supervision and Engineering                                    | 3,277   | 624                                |  |
| 69   | (552) Maintenance of Structures  | 24,673  | 31,844                             |  |
| 70   | (553) Maintenance of Generating and Electric Plant                               | 447,259   | 396,125                            |  |
| 71   | (554) Maintenance of Miscellaneous Other Power Generation Plant                  | 7,101   | 2,285                              |  |
| 72   | TOTAL Maintenance (Enter Total of lines 68 thru 71)                              | 482,310   | 430,878                            |  |
| 73   | TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)     | 1,866,295   | 1,602,675                          |  |
| 74   | E. Other Power Supply Expenses   |   |                                    |  |
| 75   | (555) Purchased Power  | 16,609,994  | 17,333,006                         |  |
| 76   | (556) System Control and Load Dispatching  | 97,717  | 102,308                            |  |
| 77   | (557) Other Expenses   | 464   | 319                                |  |
| 78   | TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)              | 16,708,175  | 17,435,633                         |  |
| 79   | TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)    | 18,574,470  | 19,038,308                         |  |
| 80   | 2. TRANSMISSION EXPENSES   |   |                                    |  |
| 81   | Operation  |   |                                    |  |
| 82   | (560) Operation Supervision and Engineering                                      |   |                                    |  |
| 83   | (561) Load Dispatching   |   |                                    |  |
| 84   | (562) Station Expenses   |   |                                    |  |
| 85   | (563) Overhead Line Expenses   |   |                                    |  |
| 86   | (564) Underground Line Expenses  |   |                                    |  |
| 87   | (565) Transmission of Electricity by Others                                      |   |                                    |  |
| 88   | (566) Miscellaneous Transmission Expenses  |   |                                    |  |
| 89   | (567) Rents  |   |                                    |  |
| 90   | TOTAL Operation (Enter Total of lines 82 thru 89)                                |   |                                    |  |
| 91   | Maintenance  |   |                                    |  |
| 92   | (568) Maintenance Supervision and Engineering                                    |   |                                    |  |
| 93   | (569) Maintenance of Structures  |   |                                    |  |
| 94   | (570) Maintenance of Station Equipment   |   |                                    |  |
| 95   | (571) Maintenance of Overhead Lines  |   |                                    |  |
| 96   | (572) Maintenance of Underground Lines   |   |                                    |  |
| 97   | (573) Maintenance of Miscellaneous Transmission Plant                            |   |                                    |  |
| 98   | TOTAL Maintenance (Enter Total of lines 92 thru 97)                              |   |                                    |  |
| 99   | TOTAL Transmission Expenses (Enter Total of lines 90 and 98)                     |   |                                    |  |
| 100  | 3. DISTRIBUTION EXPENSES   |   |                                    |  |
| 101  | Operation  |   |                                    |  |
| 102  | (580) Operation Supervision and Engineering                                      | 43,000  | 33,802                             |  |
| 103  | (581) Load Dispatching   | 7,032   | -0-                                |  |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

| Line No. | Account<br>(a)   | Amount for<br>Current Year<br>(b) | Amount for<br>Previous Year<br>(c) |
|----------|--|-----------------------------------|------------------------------------|
| 104      | <b>3. DISTRIBUTION EXPENSES (Continued)</b>                                    |                                   |                                    |
| 105      | (582) Station Expenses   | 1,715                             | 1,672                              |
| 106      | (583) Overhead Line Expenses   | 2,585                             | 6,556                              |
| 107      | (584) Underground Line Expenses  | 1,498                             | -0-                                |
| 108      | (585) Street Lighting and Signal System Expenses                               |                                   |                                    |
| 109      | (586) Meter Expenses   | 2,918                             | 5,357                              |
| 110      | (587) Customer Installations Expenses  | 5,447                             | 3,332                              |
| 111      | (588) Miscellaneous Distribution Expenses                                      | 1,950                             | 1,117                              |
| 112      | (589) Rents  |                                   |                                    |
| 113      | TOTAL Operation (Enter Total of lines 102 thru 112)                            | 66,145                            | 51,836                             |
| 114      | Maintenance  |                                   |                                    |
| 115      | (590) Maintenance Supervision and Engineering                                  | 44,551                            | 63,798                             |
| 116      | (591) Maintenance of Structures  | 9,392                             | 2,634                              |
| 117      | (592) Maintenance of Station Equipment   | 114,516                           | 104,724                            |
| 118      | (593) Maintenance of Overhead Lines  | 6,502                             | 22,491                             |
| 119      | (594) Maintenance of Underground Lines   | 73,304                            | 38,042                             |
| 120      | (595) Maintenance of Line Transformers   | 281,497                           | 373,239                            |
| 121      | (596) Maintenance of Street Lighting and Signal Systems                        |                                   |                                    |
| 122      | (597) Maintenance of Meters  | 5,442                             | 11,718                             |
| 123      | (598) Maintenance of Miscellaneous Distribution Plant                          | 26,917                            | 5,636                              |
| 124      | TOTAL Maintenance (Enter Total of lines 115 thru 123)                          | 562,121                           | 622,282                            |
| 125      | TOTAL Distribution Expenses (Enter Total of lines 113 and 124)                 | 628,266                           | 674,118                            |
| 126      | <b>4. CUSTOMER ACCOUNTS EXPENSES</b>   |                                   |                                    |
| 127      | Operation  |                                   |                                    |
| 128      | (901) Supervision  |                                   |                                    |
| 129      | (902) Meter Reading Expenses   | 7,041                             | 4,200                              |
| 130      | (903) Customer Records and Collection Expenses                                 |                                   |                                    |
| 131      | (904) Uncollectible Accounts   | 831                               | 56                                 |
| 132      | (905) Miscellaneous Customer Accounts Expenses                                 |                                   |                                    |
| 133      | TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)           | 7,872                             | 4,256                              |
| 134      | <b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>                          |                                   |                                    |
| 135      | Operation  |                                   |                                    |
| 136      | (907) Supervision  |                                   |                                    |
| 137      | (908) Customer Assistance Expenses   |                                   |                                    |
| 138      | (909) Informational and Instructional Expenses                                 |                                   |                                    |
| 139      | (910) Miscellaneous Customer Service and Informational Expenses                |                                   |                                    |
| 140      | TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139) |                                   |                                    |
| 141      | <b>6. SALES EXPENSES</b>   |                                   |                                    |
| 142      | Operation  |                                   |                                    |
| 143      | (911) Supervision  |                                   |                                    |
| 144      | (912) Demonstrating and Selling Expenses                                       |                                   |                                    |
| 145      | (913) Advertising Expenses   |                                   |                                    |
| 146      | (916) Miscellaneous Sales Expenses   |                                   |                                    |
| 147      | TOTAL Sales Expenses (Enter Total of lines 143 thru 146)                       |                                   |                                    |
| 148      | <b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>                                  |                                   |                                    |
| 149      | Operation  |                                   |                                    |
| 150      | (920) Administrative and General Salaries                                      | 49,636                            | 57,175                             |
| 151      | (921) Office Supplies and Expense  | 20,949                            | 21,225                             |
| 152      | (Less) (922) Administrative Expenses Transferred—Cr.                           |                                   |                                    |
| 153      | (923) Outside Services Employee  | 121,120                           | 112,399                            |
| 154      | (924) Property Insurance   | 21,923                            | 5,126                              |
| 155      | (925) Injuries and Damages   |                                   |                                    |
| 156      | (926) Employee Pensions and Benefits   | 333,669                           | 327,654                            |

| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC.       |   | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 84 |
|--|---|--|--|--------------------------------|----------------------------------|
| <b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b> |   |  |  |                                |                                  |
| Line No  | Account<br><i>(a)</i>   | Amount for Current Year<br><i>(b)</i>  | Amount for Previous Year<br><i>(c)</i> |                                |                                  |
| 157  | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)  |  |  |                                |                                  |
| 158  | (927) Franchise Requirements  |  |  |                                |                                  |
| 159  | (928) Regulatory Commission Expenses  | 3,478  | 3,474                                  |                                |                                  |
| 160  | (929) Duplicate Charges - Cr.   |  |  |                                |                                  |
| 161  | (930.1) General Advertising Expenses  |  |  |                                |                                  |
| 162  | (930.2) Miscellaneous General Expenses  | 30,948   | 28,059                                 |                                |                                  |
| 163  | (931) Rents   |  |  |                                |                                  |
| 164  | TOTAL Operation <i>(Enter Total of lines 150 thru 163)</i>  | 581,723  | 555,112                                |                                |                                  |
| 165  | Maintenance   |  |  |                                |                                  |
| 166  | (935) Maintenance of General Plant  | 5,783  | 7,987                                  |                                |                                  |
| 167  | TOTAL Administrative and General Expenses <i>(Enter Total of lines 164 thru 166)</i>                                | 587,506  | 563,099                                |                                |                                  |
| 168  | TOTAL Electric Operation and Maintenance Expenses <i>(Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)</i> | 19,798,114   | 20,279,781                             |                                |                                  |

| NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES  |   |
|--|---|
| 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.                                      | 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions. |
| 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote. |   |
| 1. Payroll Period Ended (Date)   | October 27, 1984  |
| 2. Total Regular Full-Time Employees   | 28  |
| 3. Total Part-Time and Temporary Employees   | 6   |
| 4. Total Employees   | 34  |

|  |   |                                |                                 |
|--|---|--------------------------------|---------------------------------|
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|--|---|--------------------------------|---------------------------------|

**PURCHASED POWER (Account 555)**  
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.  
 2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.  
 3. Report separately firm, dump, and other power purchased

| Line No. | Purchased From<br>(a)                               | Statistical Classification<br>(b) | Import Across State Lines<br>(c) | FERC Rate Schedule No. of Seller<br>(d) | Point of Receipt<br>(e) | Substation Ownership (if applicable)<br>(f) | MW or MVa of Demand<br>(Specify which) |                                       |                              |
|----------|---|-----------------------------------|----------------------------------|---|-------------------------|---|--|---------------------------------------|------------------------------|
|          |   |                                   |                                  |   |                         |   | Contract Demand<br>(g)                 | Average Monthly Maximum Demand<br>(h) | Annual Maximum Demand<br>(i) |
| 1        | Non-Associated Utilities, Florida Power Corporation | FP                                | N/A                              | *                                       | On Premises             | RS  | 15,000                                 | 62,040                                | 67,884                       |
| 2        |   |                                   |                                  |   |                         |   | KV                                     |                                       |                              |
| 3        |   |                                   |                                  |   |                         |   | Min.                                   | MW                                    | MW                           |
| 4        |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 5        |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 6        |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 7        |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 8        |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 9        |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 10       |   |                                   |                                  |   |                         |   | *Power Purchased under contract        |                                       |                              |
| 11       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 12       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 13       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 14       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 15       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 16       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 17       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 18       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 19       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 20       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 21       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 22       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 23       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 24       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 25       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 26       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 27       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 28       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 29       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 30       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 31       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 32       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 33       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 34       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 35       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 36       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 37       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 38       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 39       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 40       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 41       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 42       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 43       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 44       |   |                                   |                                  |   |                         |   |  |                                       |                              |
| 45       |   |                                   |                                  |   |                         |   |  |                                       |                              |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

PURCHASED POWER (Account 555) (Continued)  
(Except interchange power)

from the same company.  
 4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.  
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).  
 6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.  
 7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

| Type of Demand Reading<br>(j) | Voltage at Which Received<br>(k) | Megawatt Hours<br>(l) | Cost Of Energy           |                       |                         |            | Total<br>(m+n+o)<br>(p) | Line No. |
|-------------------------------|----------------------------------|-----------------------|--------------------------|-----------------------|-------------------------|------------|-------------------------|----------|
|                               |                                  |                       | Demand Charges<br>(m)    | Energy Charges<br>(n) | Other Charges<br>(o)    |            |                         |          |
| 30 minute integrated          | 69,000                           | 357,417               | 5,229,838 <sup>(1)</sup> | 9,926,724             | Fuel Adjustment Charges | 16,609,994 | 1                       |          |
|                               |                                  |                       |                          |                       | 1,453,432               |            | 2                       |          |
|                               |                                  |                       |                          |                       |                         |            | 3                       |          |
|                               |                                  |                       |                          |                       |                         |            | 4                       |          |
|                               |                                  |                       |                          |                       |                         |            | 5                       |          |
|                               |                                  |                       |                          |                       |                         |            | 6                       |          |
|                               |                                  |                       |                          |                       |                         |            | 7                       |          |
|                               |                                  |                       |                          |                       |                         |            | 8                       |          |
|                               |                                  |                       |                          |                       |                         |            | 9                       |          |
|                               |                                  |                       |                          |                       |                         |            | 10                      |          |
|                               |                                  |                       |                          |                       |                         |            | 11                      |          |
|                               |                                  |                       |                          |                       |                         |            | 12                      |          |
|                               |                                  |                       |                          |                       |                         |            | 13                      |          |
|                               |                                  |                       |                          |                       |                         |            | 14                      |          |
|                               |                                  |                       |                          |                       |                         |            | 15                      |          |
|                               |                                  |                       |                          |                       |                         |            | 16                      |          |
|                               |                                  |                       |                          |                       |                         |            | 17                      |          |
|                               |                                  |                       |                          |                       |                         |            | 18                      |          |
|                               |                                  |                       |                          |                       |                         |            | 19                      |          |
|                               |                                  |                       |                          |                       |                         |            | 20                      |          |
|                               |                                  |                       |                          |                       |                         |            | 21                      |          |
|                               |                                  |                       |                          |                       |                         |            | 22                      |          |
|                               |                                  |                       |                          |                       |                         |            | 23                      |          |
|                               |                                  |                       |                          |                       |                         |            | 24                      |          |
|                               |                                  |                       |                          |                       |                         |            | 25                      |          |
|                               |                                  |                       |                          |                       |                         |            | 26                      |          |
|                               |                                  |                       |                          |                       |                         |            | 27                      |          |
|                               |                                  |                       |                          |                       |                         |            | 28                      |          |
|                               |                                  |                       |                          |                       |                         |            | 29                      |          |
|                               |                                  |                       |                          |                       |                         |            | 30                      |          |
|                               |                                  |                       |                          |                       |                         |            | 31                      |          |
|                               |                                  |                       |                          |                       |                         |            | 32                      |          |
|                               |                                  |                       |                          |                       |                         |            | 33                      |          |
|                               |                                  |                       |                          |                       |                         |            | 34                      |          |
|                               |                                  |                       |                          |                       |                         |            | 35                      |          |
|                               |                                  |                       |                          |                       |                         |            | 36                      |          |
|                               |                                  |                       |                          |                       |                         |            | 37                      |          |
|                               |                                  |                       |                          |                       |                         |            | 38                      |          |
|                               |                                  |                       |                          |                       |                         |            | 39                      |          |
|                               |                                  |                       |                          |                       |                         |            | 40                      |          |
|                               |                                  |                       |                          |                       |                         |            | 41                      |          |
|                               |                                  |                       |                          |                       |                         |            | 42                      |          |
|                               |                                  |                       |                          |                       |                         |            | 43                      |          |
|                               |                                  |                       |                          |                       |                         |            | 44                      |          |
|                               |                                  |                       |                          |                       |                         |            | 45                      |          |

(1) Explanation of Demand Charges

|                       |                    |
|-----------------------|--------------------|
| Gross Demand Charges  | \$5,548,979        |
| Less: Capacity Credit | (319,141)          |
|                       | <u>\$5,229,838</u> |

Name of Respondent  
 REEVE GREEK UTILITIES CO., INC.

This Report Is  
 An Original  
 A Resubmission

Date of Report  
 (Mo. Da. Yr)

Year of Report  
 Dec. 31, 19 84

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE

(Included in Account 555)

1. Report below all of the megawatt hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.  
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to this schedule. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

| Line No. | Name of Company | Interchanges Across State Lines (b) | FERC Rate Schedule Number (c) | Point of Interchange (d) | Voltage at Which Interchanged (e) | Megawatt Hours |               |                    | Amount of Settlement (i) |
|----------|-----------------|-------------------------------------|-------------------------------|--------------------------|-----------------------------------|----------------|---------------|--------------------|--------------------------|
|          |                 |                                     |                               |                          |                                   | Received (f)   | Delivered (g) | Net Difference (h) |                          |
| 1        |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 2        |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 3        |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 4        |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 5        |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 6        |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 7        |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 8        |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 9        |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 10       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 11       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 12       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 13       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 14       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 15       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 16       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 17       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 18       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 19       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 20       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 21       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 22       |                 |                                     |                               |                          |                                   |                |               |                    |                          |
| 23       |                 |                                     |                               |                          |                                   |                |               |                    |                          |

NOT APPLICABLE

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|--|---|-----------------------------------|-----------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.) | Year of Report<br>Dec. 31, 19__84 |
|--|---|-----------------------------------|-----------------------------------|

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

NOT APPLICABLE

| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC.  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|---|---|---|--------------------------------|---|
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) |   |   |                                |   |
| Line No.  | Description<br>(a)  | Amount<br>(b)   |                                |   |
| 1   | Industry Association Dues   | 3,785   |                                |   |
| 2   | Nuclear Power Research Expenses   |   |                                |   |
| 3   | Other Experimental and General Research Expenses  |   |                                |   |
| 4   | Publishing and Distributing Information and Reports to Stockholders, Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent                     |   |                                |   |
| 5   | Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown) |   |                                |   |
| 6   |   |   |                                |   |
| 7   | Amortization of pre-opening costs EPCOT Center  | 20,533  |                                |   |
| 8   | Labor   | 5,785   |                                |   |
| 9   |   |   |                                |   |
| 10  | Other   | 845   |                                |   |
| 11  |   |   |                                |   |
| 12  |   |   |                                |   |
| 13  |   |   |                                |   |
| 14  |   |   |                                |   |
| 15  |   |   |                                |   |
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| 17  |   |   |                                |   |
| 18  |   |   |                                |   |
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| 25  |   |   |                                |   |
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| 27  |   |   |                                |   |
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| 29  |   |   |                                |   |
| 30  |   |   |                                |   |
| 31  |   |   |                                |   |
| 32  |   |   |                                |   |
| 33  |   |   |                                |   |
| 34  |   |   |                                |   |
| 35  |   |   |                                |   |
| 36  |   |   |                                |   |
| 37  |   |   |                                |   |
| 38  |   |   |                                |   |
| 39  |   |   |                                |   |
| 40  |   |   |                                |   |
| 41  |   |   |                                |   |
| 42  |   |   |                                |   |
| 43  |   |   |                                |   |
| 44  |   |   |                                |   |
| 45  |   |   |                                |   |
| 46  | TOTAL   | 30,948  |                                |   |

|  |   |                                |   |
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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

| Line No. | Functional Classification<br>(a)          | Depreciation Expense<br>(Account 403)<br>(b) | Amortization of Limited-Term Electric Plant (Acct. 404)<br>(c) | Amortization of Other Electric Plant (Acct. 405)<br>(d) | Total<br>(e) |
|----------|---|--|--|---|--------------|
| 1        | Intangible Plant                          |  |  |   |              |
| 2        | Steam Production Plant                    |  |  |   |              |
| 3        | Nuclear Production Plant                  |  |  |   |              |
| 4        | Hydraulic Production Plant—Conventional   |  |  |   |              |
| 5        | Hydraulic Production Plant—Pumped Storage |  |  |   |              |
| 6        | Other Production Plant                    | 197,816                                      |  |   | 197,816      |
| 7        | Transmission Plant                        |  |  |   |              |
| 8        | Distribution Plant                        | 1,164,332                                    |  |   | 1,164,332    |
| 9        | General Plant                             | 6,889  |  |   | 6,889        |
| 10       | Common Plant—Electric                     |  |  |   |              |
| 11       | TOTAL                                     | 1,369,037                                    |  |   | 1,369,037    |

**B. Basis for Amortization Charges**

Blank area for reporting Basis for Amortization Charges.

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <sup>84</sup> |
|--|---|--------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br><i>(a)</i> | Depreciable Plant Base<br>(In thousands)<br><i>(b)</i>                  | Estimated Avg. Service Life<br><i>(c)</i> | Net Salvage (Percent)<br><i>(d)</i> | Applied Depr. Rate(s)<br>(Percent)<br><i>(e)</i> | Mortality Curve Type<br><i>(f)</i> | Average Remaining Life<br><i>(g)</i> |
|----------|---------------------------|---|---|-------------------------------------|--|------------------------------------|--------------------------------------|
| 12       |                           |   |   |                                     |  |                                    |                                      |
| 13       |                           |   |   |                                     |  |                                    |                                      |
| 14       | 342                       | (1) 48  | 25  | -0-                                 | 4.0  |                                    |                                      |
| 15       |                           |   |   |                                     |  |                                    |                                      |
| 16       | 343                       | (2) 355   | 20  | -0-                                 | 5.0  |                                    |                                      |
| 17       |                           |   |   |                                     |  |                                    |                                      |
| 18       | 344                       | 3,626   | 20  | -0-                                 | 5.0  |                                    |                                      |
| 19       |                           |   |   |                                     |  |                                    |                                      |
| 20       |                           | 4,029   |   |                                     |  |                                    |                                      |
| 21       |                           |   |   |                                     |  |                                    |                                      |
| 22       | 361                       | 1,993   | 40  | -0-                                 | 2.5  |                                    |                                      |
| 23       |                           |   |   |                                     |  |                                    |                                      |
| 24       | 362                       | 8,928   | 30  | -0-                                 | 3.3  |                                    |                                      |
| 25       |                           |   |   |                                     |  |                                    |                                      |
| 26       | 364                       | 1,746   | 28  | -0-                                 | 3.6  |                                    |                                      |
| 27       |                           |   |   |                                     |  |                                    |                                      |
| 28       | 365                       | 701   | 30  | -0-                                 | 3.3  |                                    |                                      |
| 29       |                           |   |   |                                     |  |                                    |                                      |
| 30       | 366                       | 7,973   | 45  | -0-                                 | 2.3  |                                    |                                      |
| 31       |                           |   |   |                                     |  |                                    |                                      |
| 32       | 367                       | 8,612   | 30  | -0-                                 | 3.3  |                                    |                                      |
| 33       |                           |   |   |                                     |  |                                    |                                      |
| 34       | 368                       | 7,432   | 30  | -0-                                 | 3.3  |                                    |                                      |
| 35       |                           |   |   |                                     |  |                                    |                                      |
| 36       | 369                       | 46  | 30  | -0-                                 | 3.3  |                                    |                                      |
| 37       |                           |   |   |                                     |  |                                    |                                      |
| 38       | 370                       | 269   | 30  | -0-                                 | 3.3  |                                    |                                      |
| 39       |                           |   |   |                                     |  |                                    |                                      |
| 40       |                           | 37,700  |   |                                     |  |                                    |                                      |
| 41       |                           |   |   |                                     |  |                                    |                                      |
| 42       | 392                       | 54  | 5   | -0-                                 | 14.8   |                                    |                                      |
| 43       |                           |   |   |                                     |  |                                    |                                      |
| 44       | 394                       | 34  | 25  | -0-                                 | 4.0  |                                    |                                      |
| 45       |                           |   |   |                                     |  |                                    |                                      |
| 46       | 395                       | 12  | 35  | -0-                                 | 2.9  |                                    |                                      |
| 47       |                           |   |   |                                     |  |                                    |                                      |
| 48       | 397                       | 3   | 10  | -0-                                 | 9.9  |                                    |                                      |
| 49       |                           |   |   |                                     |  |                                    |                                      |
| 50       |                           | 103   |   |                                     |  |                                    |                                      |
| 51       |                           | 41,832  |   |                                     |  |                                    |                                      |
| 52       |                           |   |   |                                     |  |                                    |                                      |
| 53       | NOTES:                    | (1) \$45,000 of the \$48,000 represents 16% of the cost of the Fuel     |   |                                     |  |                                    |                                      |
| 54       |                           | Holders. The remaining 84% is included in our High Temperature          |   |                                     |  |                                    |                                      |
| 55       |                           | Hot Water Utility.  |   |                                     |  |                                    |                                      |
| 56       |                           |   |   |                                     |  |                                    |                                      |
| 57       |                           | (2) The \$355,000 represents 25% of the total cost of the prime movers. |   |                                     |  |                                    |                                      |
| 58       |                           | The remaining 75% is included in our High Temperature Hot Water         |   |                                     |  |                                    |                                      |
| 59       |                           | Utility.  |   |                                     |  |                                    |                                      |
| 60       |                           |   |   |                                     |  |                                    |                                      |
| 61       |                           |   |   |                                     |  |                                    |                                      |
| 62       |                           |   |   |                                     |  |                                    |                                      |
| 63       |                           |   |   |                                     |  |                                    |                                      |

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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges (Continued)

| Line No. | Account No.<br><i>(a)</i> | Depreciable Plant Base<br>(In thousands)<br><i>(b)</i> | Estimated Avg. Service Life<br><i>(c)</i> | Net Salvage (Percent)<br><i>(d)</i> | Applied Depr. Rate(s)<br>(Percent)<br><i>(e)</i> | Mortality Curve Type<br><i>(f)</i> | Average Remaining Life<br><i>(g)</i> |
|----------|---------------------------|--|---|-------------------------------------|--|------------------------------------|--------------------------------------|
| 64       |                           |  |   |                                     |  |                                    |                                      |
| 65       |                           |  |   |                                     |  |                                    |                                      |
| 66       |                           |  |   |                                     |  |                                    |                                      |
| 67       |                           |  |   |                                     |  |                                    |                                      |
| 68       |                           |  |   |                                     |  |                                    |                                      |
| 69       |                           |  |   |                                     |  |                                    |                                      |
| 70       |                           |  |   |                                     |  |                                    |                                      |
| 71       |                           |  |   |                                     |  |                                    |                                      |
| 72       |                           |  |   |                                     |  |                                    |                                      |
| 73       |                           |  |   |                                     |  |                                    |                                      |
| 74       |                           |  |   |                                     |  |                                    |                                      |
| 75       |                           |  |   |                                     |  |                                    |                                      |
| 76       |                           |  |   |                                     |  |                                    |                                      |
| 77       |                           |  |   |                                     |  |                                    |                                      |
| 78       |                           |  |   |                                     |  |                                    |                                      |
| 79       |                           |  |   |                                     |  |                                    |                                      |
| 80       |                           |  |   |                                     |  |                                    |                                      |
| 81       |                           |  |   |                                     |  |                                    |                                      |
| 82       |                           |  |   |                                     |  |                                    |                                      |
| 83       |                           |  |   |                                     |  |                                    |                                      |
| 84       |                           |  |   |                                     |  |                                    |                                      |
| 85       |                           |  |   |                                     |  |                                    |                                      |
| 86       |                           |  |   |                                     |  |                                    |                                      |
| 87       |                           |  |   |                                     |  |                                    |                                      |
| 88       |                           |  |   |                                     |  |                                    |                                      |
| 89       |                           |  |   |                                     |  |                                    |                                      |
| 90       |                           |  |   |                                     |  |                                    |                                      |
| 91       |                           |  |   |                                     |  |                                    |                                      |
| 92       |                           |  |   |                                     |  |                                    |                                      |
| 93       |                           |  |   |                                     |  |                                    |                                      |
| 94       |                           |  |   |                                     |  |                                    |                                      |
| 95       |                           |  |   |                                     |  |                                    |                                      |
| 96       |                           |  |   |                                     |  |                                    |                                      |
| 97       |                           |  |   |                                     |  |                                    |                                      |
| 98       |                           |  |   |                                     |  |                                    |                                      |
| 99       |                           |  |   |                                     |  |                                    |                                      |
| 100      |                           |  |   |                                     |  |                                    |                                      |
| 101      |                           |  |   |                                     |  |                                    |                                      |
| 102      |                           |  |   |                                     |  |                                    |                                      |
| 103      |                           |  |   |                                     |  |                                    |                                      |
| 104      |                           |  |   |                                     |  |                                    |                                      |
| 105      |                           |  |   |                                     |  |                                    |                                      |
| 106      |                           |  |   |                                     |  |                                    |                                      |
| 107      |                           |  |   |                                     |  |                                    |                                      |
| 108      |                           |  |   |                                     |  |                                    |                                      |
| 109      |                           |  |   |                                     |  |                                    |                                      |
| 110      |                           |  |   |                                     |  |                                    |                                      |
| 111      |                           |  |   |                                     |  |                                    |                                      |
| 112      |                           |  |   |                                     |  |                                    |                                      |
| 113      |                           |  |   |                                     |  |                                    |                                      |
| 114      |                           |  |   |                                     |  |                                    |                                      |
| 115      |                           |  |   |                                     |  |                                    |                                      |

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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec 31, 19 <u>84</u> |
|--|---|--------------------------------|--|

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No | Item (a)   | Amount (b) |
|---------|--|------------|
| 1       |  |            |
| 2       |  |            |
| 3       |  |            |
| 4       |  |            |
| 5       |  |            |
| 6       | Account 430, Interest on Debt to Associated Companies, |            |
| 7       | Walt Disney Productions, Note Payable at 15.75%.       | 671,848    |
| 8       |  |            |
| 9       |  |            |
| 10      |  |            |
| 11      |  |            |
| 12      |  |            |
| 13      |  |            |
| 14      |  |            |
| 15      |  |            |
| 16      |  |            |
| 17      |  |            |
| 18      |  |            |
| 19      |  |            |
| 20      |  |            |
| 21      |  |            |
| 22      |  |            |
| 23      |  |            |
| 24      |  |            |
| 25      |  |            |
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| 27      |  |            |
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| 30      |  |            |
| 31      |  |            |
| 32      |  |            |
| 33      |  |            |
| 34      |  |            |
| 35      |  |            |
| 36      |  |            |
| 37      |  |            |
| 38      |  |            |
| 39      |  |            |
| 40      |  |            |
| 41      |  |            |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

| Line No. | Description<br><i>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)</i><br><i>(a)</i> | Assessed by<br>Regulatory<br>Commission<br><i>(b)</i> | Expenses<br>of<br>Utility<br><i>(c)</i> | Total<br>Expenses<br>to Date<br><i>(d)</i> | Deferred<br>in Account<br>186 at<br>Beginning<br>of Year<br><i>(e)</i> |
|----------|--|---|---|--|--|
| 1        |  |   |   |  |  |
| 2        |  |   |   |  |  |
| 3        |  |   |   |  |  |
| 4        |  |   |   |  |  |
| 5        | Florida Public Service Commission  |   |   |  |  |
| 6        | Levelized Fuel Adjustment  | -0-   | 1,478                                   | 18,692*                                    | -0-  |
| 7        | Docket No. 830001-EU   |   |   |  |  |
| 8        | Docket No. 840001-CI   |   |   |  |  |
| 9        | Docket No. 840001-EI   |   |   |  |  |
| 10       |  |   |   |  |  |
| 11       |  |   |   |  |  |
| 12       | Proposed 1985 Rate Case Design   |   |   |  |  |
| 13       | (Not assigned a Docket No.)  | -0-   | 2,000                                   | 2,000                                      | -0-  |
| 14       |  |   |   |  |  |
| 15       |  |   |   |  |  |
| 16       |  |   |   |  |  |
| 17       |  |   |   |  |  |
| 18       |  |   |   |  |  |
| 19       |  |   |   |  |  |
| 20       |  |   |   |  |  |
| 21       | *1980 - 1984   |   |   |  |  |
| 22       |  |   |   |  |  |
| 23       |  |   |   |  |  |
| 24       |  |   |   |  |  |
| 25       |  |   |   |  |  |
| 26       |  |   |   |  |  |
| 27       |  |   |   |  |  |
| 28       |  |   |   |  |  |
| 29       |  |   |   |  |  |
| 30       |  |   |   |  |  |
| 31       |  |   |   |  |  |
| 32       |  |   |   |  |  |
| 33       |  |   |   |  |  |
| 34       |  |   |   |  |  |
| 35       |  |   |   |  |  |
| 36       |  |   |   |  |  |
| 37       |  |   |   |  |  |
| 38       |  |   |   |  |  |
| 39       |  |   |   |  |  |
| 40       |  |   |   |  |  |
| 41       |  |   |   |  |  |
| 42       |  |   |   |  |  |
| 43       |  |   |   |  |  |
| 44       |  |   |   |  |  |
| 45       |  |   |   |  |  |
| 46       | TOTAL  | -0-   | 3,478                                   | 20,692                                     | -0-  |

|  |   |                                |  |
|--|---|--------------------------------|--|
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|--|---|--------------------------------|--|

**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
6. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR |                           |                      | AMORTIZED DURING YEAR   |                |        | Deferred in Account 186, End of Year | Line No.   |
|-------------------------------|---------------------------|----------------------|-------------------------|----------------|--------|--------------------------------------|------------|
| CHARGED CURRENTLY TO          |                           |                      | Deferred to Account 186 | Contra Account | Amount |                                      |            |
| Department<br><i>(f)</i>      | Account No.<br><i>(g)</i> | Amount<br><i>(h)</i> |                         |                |        | <i>(i)</i>                           | <i>(j)</i> |
| Electric                      | 928                       | 1,478                | -0-                     | -0-            | -0-    | -0-                                  | 1          |
|                               |                           |                      |                         |                |        |                                      | 2          |
|                               |                           |                      |                         |                |        |                                      | 3          |
|                               |                           |                      |                         |                |        |                                      | 4          |
|                               |                           |                      |                         |                |        |                                      | 5          |
|                               |                           |                      |                         |                |        |                                      | 6          |
|                               |                           |                      |                         |                |        |                                      | 7          |
|                               |                           |                      |                         |                |        |                                      | 8          |
| Electric                      | 928                       | 2,000                | -0-                     | -0-            | -0-    | -0-                                  | 9          |
|                               |                           |                      |                         |                |        |                                      | 10         |
|                               |                           |                      |                         |                |        |                                      | 11         |
|                               |                           |                      |                         |                |        |                                      | 12         |
|                               |                           |                      |                         |                |        |                                      | 13         |
|                               |                           |                      |                         |                |        |                                      | 14         |
|                               |                           |                      |                         |                |        |                                      | 15         |
|                               |                           |                      |                         |                |        |                                      | 16         |
|                               |                           |                      |                         |                |        |                                      | 17         |
|                               |                           |                      |                         |                |        |                                      | 18         |
|                               |                           |                      |                         |                |        |                                      | 19         |
|                               |                           |                      |                         |                |        |                                      | 20         |
|                               |                           |                      |                         |                |        |                                      | 21         |
|                               |                           |                      |                         |                |        |                                      | 22         |
|                               |                           |                      |                         |                |        |                                      | 23         |
|                               |                           |                      |                         |                |        |                                      | 24         |
|                               |                           |                      |                         |                |        |                                      | 25         |
|                               |                           |                      |                         |                |        |                                      | 26         |
|                               |                           |                      |                         |                |        |                                      | 27         |
|                               |                           |                      |                         |                |        |                                      | 28         |
|                               |                           |                      |                         |                |        |                                      | 29         |
|                               |                           |                      |                         |                |        |                                      | 30         |
|                               |                           |                      |                         |                |        |                                      | 31         |
|                               |                           |                      |                         |                |        |                                      | 32         |
|                               |                           |                      |                         |                |        |                                      | 33         |
|                               |                           |                      |                         |                |        |                                      | 34         |
|                               |                           |                      |                         |                |        |                                      | 35         |
|                               |                           |                      |                         |                |        |                                      | 36         |
|                               |                           |                      |                         |                |        |                                      | 37         |
|                               |                           |                      |                         |                |        |                                      | 38         |
|                               |                           |                      |                         |                |        |                                      | 39         |
|                               |                           |                      |                         |                |        |                                      | 40         |
|                               |                           |                      |                         |                |        |                                      | 41         |
|                               |                           |                      |                         |                |        |                                      | 42         |
|                               |                           |                      |                         |                |        |                                      | 43         |
|                               |                           |                      |                         |                |        |                                      | 44         |
|                               |                           |                      |                         |                |        |                                      | 45         |
|                               |                           | 3,478                | -0-                     | -0-            | -0-    | -0-                                  | 46         |



|  |   |                                |   |
|--|---|--------------------------------|---|
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|--|---|--------------------------------|---|

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

- A. Electric R, D & D Performed Internally
  - (1) Generation
    - a. Hydroelectric
      - i. Recreation, fish, and wildlife
      - ii. Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred
- B. Electric R, D & D Performed Externally
  - (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

| Line No | Classification<br><i>(a)</i> | Description<br><i>(b)</i> |
|---------|------------------------------|---------------------------|
| 1       |                              |                           |
| 2       |                              |                           |
| 3       |                              |                           |
| 4       |                              |                           |
| 5       |                              |                           |
| 6       |                              |                           |
| 7       |                              |                           |
| 8       |                              |                           |
| 9       |                              |                           |
| 10      |                              |                           |
| 11      |                              |                           |
| 12      |                              |                           |
| 13      |                              |                           |
| 14      |                              |                           |
| 15      |                              |                           |
| 16      |                              |                           |
| 17      |                              |                           |
| 18      |                              |                           |
| 19      |                              |                           |
| 20      |                              |                           |
| 21      |                              |                           |
| 22      |                              |                           |
| 23      |                              |                           |
| 24      |                              |                           |
| 25      |                              |                           |
| 26      |                              |                           |
| 27      |                              |                           |
| 28      |                              |                           |
| 29      |                              |                           |
| 30      |                              |                           |
| 31      |                              |                           |
| 32      |                              |                           |
| 33      |                              |                           |
| 34      |                              |                           |
| 35      |                              |                           |
| 36      |                              |                           |
| 37      |                              |                           |
| 38      |                              |                           |

NOT APPLICABLE

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally<br>Current Year<br>(c) | Costs Incurred Externally<br>Current Year<br>(d) | AMOUNTS CHARGED IN CURRENT YEAR |               | Unamortized<br>Accumulation<br>(g) | Line<br>No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
|  |  | Account<br>(e)                  | Amount<br>(f) |                                    |             |
|  |  |                                 |               |                                    | 1           |
|  |  |                                 |               |                                    | 2           |
|  |  |                                 |               |                                    | 3           |
|  |  |                                 |               |                                    | 4           |
|  |  |                                 |               |                                    | 5           |
|  |  |                                 |               |                                    | 6           |
|  |  |                                 |               |                                    | 7           |
|  |  |                                 |               |                                    | 8           |
|  |  |                                 |               |                                    | 9           |
|  |  |                                 |               |                                    | 10          |
|  |  |                                 |               |                                    | 11          |
|  |  |                                 |               |                                    | 12          |
|  |  |                                 |               |                                    | 13          |
|  |  |                                 |               |                                    | 14          |
|  |  |                                 |               |                                    | 15          |
|  |  |                                 |               |                                    | 16          |
|  |  |                                 |               |                                    | 17          |
|  |  |                                 |               |                                    | 18          |
|  |  |                                 |               |                                    | 19          |
|  |  |                                 |               |                                    | 20          |
|  |  |                                 |               |                                    | 21          |
|  |  |                                 |               |                                    | 22          |
|  |  |                                 |               |                                    | 23          |
|  |  |                                 |               |                                    | 24          |
|  |  |                                 |               |                                    | 25          |
|  |  |                                 |               |                                    | 26          |
|  |  |                                 |               |                                    | 27          |
|  |  |                                 |               |                                    | 28          |
|  |  |                                 |               |                                    | 29          |
|  |  |                                 |               |                                    | 30          |
|  |  |                                 |               |                                    | 31          |
|  |  |                                 |               |                                    | 32          |
|  |  |                                 |               |                                    | 33          |
|  |  |                                 |               |                                    | 34          |
|  |  |                                 |               |                                    | 35          |
|  |  |                                 |               |                                    | 36          |
|  |  |                                 |               |                                    | 37          |
|  |  |                                 |               |                                    | 38          |

NOT APPLICABLE

|  |   |                                |                                 |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification<br><i>(a)</i>                                       | Direct Payroll Distribution<br><i>(b)</i> | Allocation of Payroll Charged for Clearing Accounts<br><i>(c)</i> | Total<br><i>(d)</i> |
|----------|--|---|---|---------------------|
| 1        | Electric   |   |   |                     |
| 2        | Operation  |   |   |                     |
| 3        | Production   | 143,563                                   |   |                     |
| 4        | Transmission   |   |   |                     |
| 5        | Distribution   | 46,712                                    |   |                     |
| 6        | Customer Accounts  | 687                                       |   |                     |
| 7        | Customer Service and Informational                                 |   |   |                     |
| 8        | Sales  |   |   |                     |
| 9        | Administrative and General   | 86,706                                    |   |                     |
| 10       | TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>             |   |   |                     |
| 11       | Maintenance  |   |   |                     |
| 12       | Production   | 255,114                                   |   |                     |
| 13       | Transmission   |   |   |                     |
| 14       | Distribution   | 418,031                                   |   |                     |
| 15       | Administrative and General   | 2,161                                     |   |                     |
| 16       | TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>         |   |   |                     |
| 17       | Total Operation and Maintenance                                    |   |   |                     |
| 18       | Production <i>(Enter Total of lines 3 and 12)</i>                  | 398,677                                   |   |                     |
| 19       | Transmission <i>(Enter Total of lines 4 and 13)</i>                |   |   |                     |
| 20       | Distribution <i>(Enter Total of lines 5 and 14)</i>                | 464,743                                   |   |                     |
| 21       | Customer Accounts <i>(Transcribe from line 6)</i>                  | 687                                       |   |                     |
| 22       | Customer Service and Informational <i>(Transcribe from line 7)</i> |   |   |                     |
| 23       | Sales <i>(Transcribe from line 8)</i>                              |   |   |                     |
| 24       | Administrative and General <i>(Enter Total of lines 9 and 15)</i>  | 88,867                                    |   |                     |
| 25       | TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i> | 952,974                                   | -0-   | 952,974             |
| 26       | Gas  |   |   |                     |
| 27       | Operation  |   |   |                     |
| 28       | Production—Manufactured Gas  |   |   |                     |
| 29       | Production—Natural Gas (Including Expl. and Dev.)                  |   |   |                     |
| 30       | Other Gas Supply   |   |   |                     |
| 31       | Storage, LNG Terminaling and Processing                            |   |   |                     |
| 32       | Transmission   |   |   |                     |
| 33       | Distribution   |   |   |                     |
| 34       | Customer Accounts  |   |   |                     |
| 35       | Customer Service and Informational                                 |   |   |                     |
| 36       | Sales  |   |   |                     |
| 37       | Administrative and General   |   |   |                     |
| 38       | TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>           |   |   |                     |
| 39       | Maintenance  |   |   |                     |
| 40       | Production—Manufactured Gas  |   |   |                     |
| 41       | Production—Natural Gas   |   |   |                     |
| 42       | Other Gas Supply   |   |   |                     |
| 43       | Storage, LNG Terminaling and Processing                            |   |   |                     |
| 44       | Transmission   |   |   |                     |
| 45       | Distribution   |   |   |                     |
| 46       | Administrative and General   |   |   |                     |
| 47       | TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>         |   |   |                     |

|  |  |                                |  |
|--|--|--------------------------------|--|
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|--|--|--------------------------------|--|

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification<br><i>(a)</i>  | Direct Payroll Distribution<br><i>(b)</i> | Allocation of Payroll Charged for Clearing Accounts<br><i>(c)</i> | Total<br><i>(d)</i> |
|----------|---|---|---|---------------------|
|          | Gas (Continued)   |   |   |                     |
| 48       | Total Operation and Maintenance   |   |   |                     |
| 49       | Production—Manufactured Gas <i>(Enter Total of lines 28 and 40)</i>                 |   |   |                     |
| 50       | Production—Natural Gas (Including Expl. and Dev.) <i>(Total of lines 29 and 41)</i> |   |   |                     |
| 51       | Other Gas Supply <i>(Enter Total of lines 30 and 42)</i>                            |   |   |                     |
| 52       | Storage, LNG Terminaling and Processing <i>(Total of lines 31 and 43)</i>           |   |   |                     |
| 53       | Transmission <i>(Enter Total of lines 32 and 44)</i>                                |   |   |                     |
| 54       | Distribution <i>(Enter Total of lines 33 and 45)</i>                                |   |   |                     |
| 55       | Customer Accounts <i>(Transcribe from line 34)</i>                                  |   |   |                     |
| 56       | Customer Service and Informational <i>(Transcribe from line 35)</i>                 |   |   |                     |
| 57       | Sales <i>(Transcribe from line 36)</i>  |   |   |                     |
| 58       | Administrative and General <i>(Enter Total of lines 37 and 46)</i>                  |   |   |                     |
| 59       | TOTAL Operation and Maint. <i>(Total of lines 49 thru 58)</i>                       |   |   |                     |
| 60       | Other Utility Departments   |   |   |                     |
| 61       | Operation and Maintenance   |   |   |                     |
| 62       | TOTAL All Utility Dept. <i>(Total of lines 25, 59, and 61)</i>                      | 952,974                                   | -0-   | 952,974             |
| 63       | Utility Plant   |   |   |                     |
| 64       | Construction (By Utility Departments)   |   |   |                     |
| 65       | Electric Plant  |   |   |                     |
| 66       | Gas Plant   |   |   |                     |
| 67       | Other   |   |   |                     |
| 68       | TOTAL Construction <i>(Enter Total of lines 65 thru 67)</i>                         |   |   |                     |
| 69       | Plant Removal (By Utility Department)   |   |   |                     |
| 70       | Electric Plant  |   |   |                     |
| 71       | Gas Plant   |   |   |                     |
| 72       | Other   |   |   |                     |
| 73       | TOTAL Plant Removal <i>(Enter Total of lines 70 thru 72)</i>                        |   |   |                     |
| 74       | Other Accounts <i>(Specify)</i>   |   |   |                     |
| 75       |   |   |   |                     |
| 76       |   |   |   |                     |
| 77       |   |   |   |                     |
| 78       |   |   |   |                     |
| 79       |   |   |   |                     |
| 80       |   |   |   |                     |
| 81       |   |   |   |                     |
| 82       |   |   |   |                     |
| 83       |   |   |   |                     |
| 84       |   |   |   |                     |
| 85       |   |   |   |                     |
| 86       |   |   |   |                     |
| 87       |   |   |   |                     |
| 88       |   |   |   |                     |
| 89       |   |   |   |                     |
| 90       |   |   |   |                     |
| 91       |   |   |   |                     |
| 92       |   |   |   |                     |
| 93       |   |   |   |                     |
| 94       |   |   |   |                     |
| 95       | TOTAL Other Accounts  |   |   |                     |
| 96       | TOTAL SALARIES AND WAGES  | 952,974                                   | -0-   | 952,974             |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of

allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NOT APPLICABLE

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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

| Line No. | Item (a)                                       | Megawatt Hours (b) | Line No. | Item (a)  | Megawatt Hours (b) |
|----------|--|--------------------|----------|---|--------------------|
| 1        | <b>SOURCES OF ENERGY</b>                       |                    | 20       | <b>DISPOSITION OF ENERGY</b>                                    |                    |
| 2        | Generation (Excluding Station Use):            |                    | 21       | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 415,163            |
| 3        | Steam  |                    | 22       | Sales for Resale  |                    |
| 4        | Nuclear  |                    | 23       | Energy Furnished Without Charge                                 |                    |
| 5        | Hydro-Conventional                             |                    | 24       | Energy Used by the Company (Excluding Station Use):             |                    |
| 6        | Hydro-Pumped Storage                           |                    | 25       | Electric Department Only  |                    |
| 7        | Other  | 73,199             | 26       | Energy Losses:  |                    |
| 8        | Less Energy for Pumping                        |                    | 27       | Transmission and Conversion Losses                              |                    |
| 9        | Net Generation (Enter Total of lines 3 thru 8) | 73,199             | 28       | Distribution Losses   | 15,453             |
| 10       | Purchases                                      | 357,417            | 29       | Unaccounted for Losses  |                    |
| 11       | Interchanges:                                  |                    | 30       | TOTAL Energy Losses   | 15,453             |
| 12       | In (gross)                                     |                    | 31       | Energy Losses as Percent of Total on Line 19 <u>3.6</u> %       |                    |
| 13       | Out (gross)                                    |                    | 32       | TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)             | 430,616            |
| 14       | Net Interchanges (Lines 12 and 13)             | -0-                |          |   |                    |
| 15       | Transmission for/by Others (Wheeling)          |                    |          |   |                    |
| 16       | Received _____ MWh                             |                    |          |   |                    |
| 17       | Delivered _____ MWh                            |                    |          |   |                    |
| 18       | Net Transmission (Lines 16 and 17)             | -0-                |          |   |                    |
| 19       | TOTAL (Enter Total of lines 9, 10, 14, and 18) | 430,616            |          |   |                    |

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

| Line No. | Month (a) | MONTHLY PEAK  |                 |                  |          |                     | Monthly Output (MWh) (See Instr. 4) (g) |
|----------|-----------|---------------|-----------------|------------------|----------|---------------------|---|
|          |           | Megawatts (b) | Day of Week (c) | Day of Month (d) | Hour (e) | Type of Reading (f) |   |
| 33       | January   | 57,784        | Fri.            | 1/27             | 12:30    | 30 Min.             | 18,266                                  |
| 34       | February  | 56,828        | Sun.            | 2/19             | 19:15    | Integrated          | 28,845                                  |
| 35       | March     | 60,420        | Wed.            | 3/28             | 19:30    | "                   | 37,452                                  |
| 36       | April     | 61,080        | Sun.            | 4/22             | 19:30    | "                   | 31,155                                  |
| 37       | May       | 62,520        | Tues.           | 5/22             | 20:15    | "                   | 33,792                                  |
| 38       | June      | 66,060        | Wed.            | 6/27             | 17:00    | "                   | 43,326                                  |
| 39       | July      | 67,884        | Wed.            | 7/18             | 21:00    | "                   | 37,964                                  |
| 40       | August    | 66,940        | Fri.            | 8/10             | 21:15    | "                   | 38,543                                  |
| 41       | September | 62,900        | Thurs.          | 9/13             | 14:30    | "                   | 44,881                                  |
| 42       | October   | 61,072        | Mon.            | 10/29            | 18:30    | "                   | 32,853                                  |
| 43       | November  | 60,832        | Fri.            | 11/2             | 18:30    | "                   | 38,918                                  |
| 44       | December  | 60,160        | Wed.            | 12/26            | 18:15    | "                   | 44,621                                  |
| 45       | TOTAL     |               |                 |                  |          |                     | 430,616                                 |

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- |  |  |
|--|--|
| <p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|--|

| Line No. | Item (a)  | Plant Name _____ CEP (b) | Plant Name _____ (c) |
|----------|---|--------------------------|----------------------|
| 1        | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)  | Gas Turbines             |                      |
| 2        | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)                                 | Full Outdoor             |                      |
| 3        | Year Originally Constructed   | 1970                     |                      |
| 4        | Year Last Unit was Installed  | 1970                     |                      |
| 5        | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)   | 15,000                   |                      |
| 6        | Net Peak Demand on Plant—MW (60 minutes)  | 9,000                    |                      |
| 7        | Plant Hours Connected to Load   | 15,867                   |                      |
| 8        | Net Continuous Plant Capability (Megawatts)   |                          |                      |
| 9        | When Not Limited by Condenser Water   | 8,000                    |                      |
| 10       | When Limited by Condenser Water   | N/A                      |                      |
| 11       | Average Number of Employees   | 4.2                      |                      |
| 12       | Net Generation, Exclusive of Plant Use — KWh  | 72,490,000               |                      |
| 13       | Cost of Plant:  |                          |                      |
| 14       | Land and Land Rights  | 4,726                    |                      |
| 15       | Structures and Improvements   |                          |                      |
| 16       | Equipment Costs   | 1,305,297                |                      |
| 17       | Total Cost  | 1,310,023                |                      |
| 18       | Cost per KW of Installed Capacity (Line 5)  | 87                       |                      |
| 19       | Production Expenses:  |                          |                      |
| 20       | Operation Supervision and Engineering   | 22,786                   |                      |
| 21       | Fuel  | 1,321,665                |                      |
| 22       | Coolants and Water (Nuclear Plants Only)  |                          |                      |
| 23       | Steam Expenses  |                          |                      |
| 24       | Steam From Other Sources  |                          |                      |
| 25       | Steam Transferred (Cr.)   |                          |                      |
| 26       | Electric Expenses   | 39,534                   |                      |
| 27       | Misc. Steam (or Nuclear) Power Expenses   |                          |                      |
| 28       | Rents   |                          |                      |
| 29       | Maintenance Supervision and Engineering   | 3,277                    |                      |
| 30       | Maintenance of Structures   | 24,673                   |                      |
| 31       | Maintenance of Boiler (or Reactor) Plant  |                          |                      |
| 32       | Maintenance of Electric Plant   | 454,360                  |                      |
| 33       | Maint. of Misc. Steam (or Nuclear) Plant  |                          |                      |
| 34       | Total Production Expenses   | 1,866,295                |                      |
| 35       | Expenses per Net KWh  | 2,574¢                   |                      |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)   | Gas                      |                      |
| 37       | Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)                            | MCF                      |                      |
| 38       | Quantity (Units) of Fuel Burned   | 392,193                  |                      |
| 39       | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear) | 1,024                    |                      |
| 40       | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year  | \$3.20                   |                      |
| 41       | Average Cost of Fuel per Unit Burned  | \$3.20                   |                      |
| 42       | Avg. Cost of Fuel Burned per Million Btu  | \$3.20                   |                      |
| 43       | Avg. Cost of Fuel Burned per KWh Net Gen.   | 1.733¢                   |                      |
| 44       | Average Btu per KWh Net Generation  | 5,410                    |                      |

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 563 and 564 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, report each as a separate

plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name _____<br><i>(d)</i> | Plant Name _____<br><i>(e)</i> | Plant Name _____<br><i>(f)</i> | Line<br>No. |
|--------------------------------|--------------------------------|--------------------------------|-------------|
|                                |                                |                                | 1           |
|                                |                                |                                | 2           |
|                                |                                |                                | 3           |
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**  
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient  
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

2. Annual Unit Capacity Factor =

Net Generation—Kwh:

Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours

| Line No. | Plant Name<br><i>(a)</i> | Unit No.<br><i>(b)</i> | MW<br>(Generator Rating at Maximum Hydrogen Pressure)<br><i>(c)</i> | Btu Per Net MWh<br><i>(d)</i> | Net Generation Thousand MWh<br><i>(e)</i> | Kind of Fuel<br><i>(f)</i> |
|----------|--------------------------|------------------------|---|-------------------------------|---|----------------------------|
| 1        |                          |                        |   |                               |   |                            |
| 2        |                          |                        |   |                               |   |                            |
| 3        |                          |                        |   |                               |   |                            |
| 4        |                          |                        |   |                               |   |                            |
| 5        |                          |                        |   |                               |   |                            |
| 6        |                          |                        |   |                               |   |                            |
| 7        |                          |                        |   |                               |   |                            |
| 8        |                          |                        |   |                               |   |                            |
| 9        |                          |                        |   |                               |   |                            |
| 10       |                          |                        |   |                               |   |                            |

Total System Steam Plants

|    |  |  |  |  |  |  |
|----|--|--|--|--|--|--|
| 11 |  |  |  |  |  |  |
|----|--|--|--|--|--|--|

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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).  
 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.  
 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)   | FERC Licensed Project No. _____ | FERC Licensed Project No. _____ |
|----------|---|---------------------------------|---------------------------------|
|          |   | Plant Name _____<br>(b)         | Plant Name _____<br>(c)         |
| 1        | Kind of Plant (Run-of-River or Storage)                       |                                 |                                 |
| 2        | Type of Plant Construction (Conventional or Outdoor)          |                                 |                                 |
| 3        | Year Originally Constructed                                   |                                 |                                 |
| 4        | Year Last Unit was Installed                                  |                                 |                                 |
| 5        | Total Installed Capacity (Generator Name Plate Ratings in MW) |                                 |                                 |
| 6        | Net Peak Demand on Plant—Megawatts (60 minutes)               |                                 |                                 |
| 7        | Plant Hours Connected to Load                                 |                                 |                                 |
| 8        | Net Plant Capability (In megawatts)                           |                                 |                                 |
| 9        | (a) Under the Most Favorable Oper. Conditions                 |                                 |                                 |
| 10       | (b) Under the Most Adverse Oper. Conditions                   |                                 |                                 |
| 11       | Average Number of Employees                                   |                                 |                                 |
| 12       | Net Generation, Exclusive of Plant Use – KWh                  |                                 |                                 |
| 13       | Cost of Plant:  |                                 |                                 |
| 14       | Land and Land Rights  |                                 |                                 |
| 15       | Structures and Improvements                                   |                                 |                                 |
| 16       | Reservoirs, Dams, and Waterways                               |                                 |                                 |
| 17       | Equipment Costs   |                                 |                                 |
| 18       | Roads, Railroads, and Bridges                                 |                                 |                                 |
| 19       | TOTAL Cost (Enter Total of lines 14 thru 18)                  |                                 |                                 |
| 20       | Cost per KW of Installed Capacity (Line 5)                    |                                 |                                 |
| 21       | Production Expenses:  |                                 |                                 |
| 22       | Operation Supervision and Engineering                         |                                 |                                 |
| 23       | Water for Power   |                                 |                                 |
| 24       | Hydraulic Expenses  |                                 |                                 |
| 25       | Electric Expenses   |                                 |                                 |
| 26       | Misc. Hydraulic Power Generation Expenses                     |                                 |                                 |
| 27       | Rents   |                                 |                                 |
| 28       | Maintenance Supervision and Engineering                       |                                 |                                 |
| 29       | Maintenance of Structures                                     |                                 |                                 |
| 30       | Maintenance of Reservoirs, Dams, and Waterways                |                                 |                                 |
| 31       | Maintenance of Electric Plant                                 |                                 |                                 |
| 32       | Maintenance of Misc. Hydraulic Plant                          |                                 |                                 |
| 33       | Total Production Expenses (Total lines 22 thru 32)            |                                 |                                 |
| 34       | Expenses per Net KWh  |                                 |                                 |

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses

classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. _____<br>Plant Name _____<br><i>(d)</i> | FERC Licensed Project No. _____<br>Plant Name _____<br><i>(e)</i> | FERC Licensed Project No. _____<br>Plant Name _____<br><i>(f)</i> | Line<br>No. |
|---|---|---|-------------|
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|   |   |   | 34          |

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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item<br>(a)   | FERC Licensed Project No. _____<br>Plant Name _____<br>(b) |
|----------|---|--|
| 1        | Type of Plant Construction (Conventional or Outdoor)                  |  |
| 2        | Year Originally Constructed   |  |
| 3        | Year Last Unit was Installed  |  |
| 4        | Total Installed Capacity (Generator Name Plate Ratings in MW)         |  |
| 5        | Net Peak Demand on Plant—Megawatts (60 minutes)                       |  |
| 6        | Plant Hours Connected to Load While Generating                        |  |
| 7        | Net Plant Capability (In megawatts):                                  |  |
| 8        | Average Number of Employees   |  |
| 9        | Generation Exclusive of Plant Use — kWh                               |  |
| 10       | Energy Used for Pumping — kWh   |  |
| 11       | Net Output for Load (line 9 minus line 10) — kWh                      |  |
| 12       | Cost of Plant   |  |
| 13       | Land and Land Rights  |  |
| 14       | Structures and Improvements   |  |
| 15       | Reservoirs, Dams and Waterways  |  |
| 16       | Water Wheels, Turbines, and Generators                                |  |
| 17       | Accessory Electric Equipment  |  |
| 18       | Miscellaneous Powerplant Equipment                                    |  |
| 19       | Roads, Railroads, and Bridges   |  |
| 20       | TOTAL Cost (Enter Total of lines 13 thru 19)                          |  |
| 21       | Cost per KW of Installed Capacity (line 20 ÷ line 4)                  |  |
| 22       | Production Expenses   |  |
| 23       | Operation Supervision and Engineering                                 |  |
| 24       | Water for Power   |  |
| 25       | Pumped Storage Expenses   |  |
| 26       | Electric Expenses   |  |
| 27       | Miscellaneous Pumped Storage Power Generation Expenses                |  |
| 28       | Rents   |  |
| 29       | Maintenance Supervision and Engineering                               |  |
| 30       | Maintenance of Structures   |  |
| 31       | Maintenance of Reservoirs, Dams, and Waterways                        |  |
| 32       | Maintenance of Electric Plant   |  |
| 33       | Maintenance of Miscellaneous Pumped Storage Plant                     |  |
| 34       | Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33) |  |
| 35       | Pumping Expenses  |  |
| 36       | Total Production Expenses (Enter Total of lines 34 and 35)            |  |
| 37       | Expenses per kWh (Enter result of line 36 divided by line 9.)         |  |

NOT APPLICABLE

|  |   |                                |                                 |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or

other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

| FERC Licensed Project No. _____<br>Plant Name _____<br><i>(c)</i> | FERC Licensed Project No. _____<br>Plant Name _____<br><i>(d)</i> | FERC Licensed Project No. _____<br>Plant Name _____<br><i>(e)</i> | Line No. |
|---|---|---|----------|
|   |   |   | 1        |
|   |   |   | 2        |
|   |   |   | 3        |
|   |   |   | 4        |
|   |   |   | 5        |
|   |   |   | 6        |
|   |   |   | 7        |
|   |   |   | 8        |
|   |   |   | 9        |
|   |   |   | 10       |
|   |   |   | 11       |
|   |   |   | 12       |
|   |   |   | 13       |
|   |   |   | 14       |
|   |   |   | 15       |
|   |   |   | 16       |
|   |   |   | 17       |
|   |   |   | 18       |
|   |   |   | 19       |
|   |   |   | 20       |
|   |   |   | 21       |
|   |   |   | 22       |
|   |   |   | 23       |
|   |   |   | 24       |
|   |   |   | 25       |
|   |   |   | 26       |
|   |   |   | 27       |
|   |   |   | 28       |
|   |   |   | 29       |
|   |   |   | 30       |
|   |   |   | 31       |
|   |   |   | 32       |
|   |   |   | 33       |
|   |   |   | 34       |
|   |   |   | 35       |
|   |   |   | 36       |
|   |   |   | 37       |

NOT APPLICABLE

Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**

This Report is:  An Original  A Resubmission

Date of Report: (Mo., Da., Yr.) **Dec 31, 19 84**

Year of Report: **1984**

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant No. | Name of Plant | Year Orig. Const. | Installed Capacity-Name Plate Rating (in MW) | Net Peak Demand (60 Min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) | Plant Cost per MW Inst. Capacity (g) | Production Expenses      |          |                 | Kind of Fuel (k) | Fuel Cost (in cents per million Btu) (l) |  |
|-----------|---------------|-------------------|--|-------------------------------|--|-------------------|--------------------------------------|--------------------------|----------|-----------------|------------------|--|--|
|           |               |                   |  |                               |  |                   |                                      | Operation Excl. Fuel (h) | Fuel (i) | Maintenance (j) |                  |  |  |
| 1         |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 2         |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 3         | EPCOT C.E.P.  | 1983              | 5.0  | 4.5                           | 709 MMH                                | 2,675,863         | 426,197                              | *                        | 54,816   | 43,208          | #2 Diesel        | 647.5¢                                   |  |
| 4         |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 5         |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 6         |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 7         |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 8         |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 9         |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 10        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 11        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 12        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 13        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 14        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 15        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 16        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 17        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 18        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 19        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 20        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 21        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 22        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 23        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 24        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 25        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 26        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 27        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |
| 28        |               |                   |  |                               |  |                   |                                      |                          |          |                 |                  |  |  |

\*operation costs included in maintenance costs (2) generators operated in standby capacity only

|  |  |                                |   |
|--|--|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|--|--------------------------------|---|

**CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES**

Give below the information called for concerning changes in electric generating plant capacities during the year

**A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year**

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

| Line No. | Name of Plant<br><i>(a)</i> | Disposition<br><i>(b)</i> | Installed Capacity (In megawatts) |                     |                       | Date<br><i>(f)</i> | If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee<br><i>(g)</i> |
|----------|-----------------------------|---------------------------|-----------------------------------|---------------------|-----------------------|--------------------|--|
|          |                             |                           | Hydro<br><i>(c)</i>               | Steam<br><i>(d)</i> | (Other)<br><i>(e)</i> |                    |  |
| 1        |                             |                           |                                   |                     |                       |                    |  |
| 2        |                             |                           |                                   |                     |                       |                    |  |
| 3        |                             |                           |                                   |                     |                       |                    |  |
| 4        |                             |                           |                                   |                     |                       |                    |  |
| 5        |                             |                           |                                   | NONE                |                       |                    |  |
| 6        |                             |                           |                                   |                     |                       |                    |  |
| 7        |                             |                           |                                   |                     |                       |                    |  |

**B. Generating Units Scheduled for or Undergoing Major Modifications**

| Line No. | Name of Plant<br><i>(a)</i> | Character of Modification<br><i>(b)</i> | Installed Plant Capacity After Modification (In megawatts)<br><i>(c)</i> | Estimated Dates of Construction |                          |
|----------|-----------------------------|---|--|---------------------------------|--------------------------|
|          |                             |   |  | Start<br><i>(d)</i>             | Completion<br><i>(e)</i> |
| 8        |                             |   |  |                                 |                          |
| 9        |                             |   |  |                                 |                          |
| 10       |                             |   |  |                                 |                          |
| 11       |                             | NONE                                    |  |                                 |                          |
| 12       |                             |   |  |                                 |                          |
| 13       |                             |   |  |                                 |                          |
| 14       |                             |   |  |                                 |                          |

**C. New Generating Plants Scheduled for or Under Construction**

| Line No. | Plant Name and Location<br><i>(a)</i> | Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas Turbine, Nuclear, etc.)<br><i>(b)</i> | Installed Capacity (In megawatts) |                        | Estimated Dates of Construction |                          |
|----------|---------------------------------------|--|-----------------------------------|------------------------|---------------------------------|--------------------------|
|          |                                       |  | Initial<br><i>(c)</i>             | Ultimate<br><i>(d)</i> | Start<br><i>(e)</i>             | Completion<br><i>(f)</i> |
| 15       |                                       |  |                                   |                        |                                 |                          |
| 16       |                                       |  |                                   |                        |                                 |                          |
| 17       |                                       |  |                                   |                        |                                 |                          |
| 18       |                                       |  |                                   |                        |                                 |                          |
| 19       |                                       |  |                                   |                        |                                 |                          |
| 20       |                                       | NONE   |                                   |                        |                                 |                          |
| 21       |                                       |  |                                   |                        |                                 |                          |

**D. New Units in Existing Plants Scheduled for or Under Construction**

| Line No. | Plant Name and Location<br><i>(a)</i> | Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas Turbine, Nuclear, etc.)<br><i>(b)</i> | Unit No.<br><i>(c)</i> | Size of Unit (In megawatts)<br><i>(d)</i> | Estimated Dates of Construction |                          |
|----------|---------------------------------------|--|------------------------|---|---------------------------------|--------------------------|
|          |                                       |  |                        |   | Start<br><i>(e)</i>             | Completion<br><i>(f)</i> |
| 22       |                                       |  |                        |   |                                 |                          |
| 23       |                                       |  |                        |   |                                 |                          |
| 24       |                                       |  |                        |   |                                 |                          |
| 25       |                                       |  |                        |   |                                 |                          |
| 26       |                                       |  |                        |   |                                 |                          |
| 27       |                                       | NONE   |                        |   |                                 |                          |
| 28       |                                       |  |                        |   |                                 |                          |



|  |   |                                |   |
|--|---|--------------------------------|---|
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|--|---|--------------------------------|---|

**STEAM ELECTRIC GENERATING PLANTS**

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

| Line No. | Name of Plant | Location of Plant | Boilers<br><i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i> |                                   |                          |  |   |
|----------|---------------|-------------------|---|-----------------------------------|--------------------------|--|---|
|          |               |                   | Number and Year Installed   | Kind of Fuel and Method of Firing | Rated Pressure (In psig) | Rated Steam Temperature<br><i>(Indicate reheat boilers as 1050/1000)</i> | Rated Max Continuous M lbs Steam per Hour |
|          | <i>(a)</i>    | <i>(b)</i>        | <i>(c)</i>  | <i>(d)</i>                        | <i>(e)</i>               | <i>(f)</i>   | <i>(g)</i>                                |
| 1        |               |                   |   |                                   |                          |  |   |
| 2        |               |                   |   |                                   |                          |  |   |
| 3        |               |                   |   |                                   |                          |  |   |
| 4        |               |                   |   |                                   |                          |  |   |
| 5        |               |                   |   |                                   |                          |  |   |
| 6        |               |                   |   |                                   |                          |  |   |
| 7        |               |                   |   |                                   |                          |  |   |
| 8        |               |                   |   |                                   |                          |  |   |
| 9        |               |                   |   |                                   |                          |  |   |
| 10       |               |                   |   |                                   |                          |  |   |
| 11       |               |                   |   |                                   |                          |  |   |
| 12       |               |                   |   |                                   |                          |  |   |
| 13       |               |                   |   |                                   |                          |  |   |
| 14       |               |                   |   |                                   |                          |  |   |
| 15       |               |                   |   |                                   |                          |  |   |
| 16       |               |                   |   |                                   |                          |  |   |
| 17       |               |                   |   |                                   |                          |  |   |
| 18       |               |                   |   |                                   |                          |  |   |
| 19       |               |                   |   |                                   |                          |  |   |
| 20       |               |                   |   |                                   |                          |  |   |
| 21       |               |                   |   |                                   |                          |  |   |
| 22       |               |                   |   |                                   |                          |  |   |
| 23       |               |                   |   |                                   |                          |  |   |
| 24       |               |                   |   |                                   |                          |  |   |
| 25       |               |                   |   |                                   |                          |  |   |
| 26       |               |                   |   |                                   |                          |  |   |
| 27       |               |                   |   |                                   |                          |  |   |
| 28       |               |                   |   |                                   |                          |  |   |
| 29       |               |                   |   |                                   |                          |  |   |
| 30       |               |                   |   |                                   |                          |  |   |
| 31       |               |                   |   |                                   |                          |  |   |
| 32       |               |                   |   |                                   |                          |  |   |
| 33       |               |                   |   |                                   |                          |  |   |

NOT APPLICABLE

|  |   |                                |   |
|--|---|--------------------------------|---|
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|--|---|--------------------------------|---|

**STEAM-ELECTRIC GENERATING PLANTS (Continued)**

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

| Turbine-Generators<br><i>(Report cross-compound turbine-generator units on two lines—H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)</i> |  |  |                                  |     |                                |  |   |              |  |     |     | Plant Capacity, Maximum Generator Name Plate Rating<br>(Should agree with column (n)) | Line No. |
|---|--|--|----------------------------------|-----|--------------------------------|--|---|--------------|--|-----|-----|---|----------|
| Year Installed  | Turbines<br><i>(Include both ratings for the boiler and the turbine generator of dual rated installations)</i> |  |                                  |     | Generators                     |  |   |              |  |     |     |   |          |
|   | Max. Rating Megawatt   | Type<br><i>(Indicate tandem-compound (TC), cross-compound (CC), single casing (SC), topping unit (T), and noncondensing (NC). Show back pressures)</i> | Steam Pressure at Throttle psig. | RPM | Name Plate Rating in Megawatts |  | Hydrogen Pressure<br><i>(Designate air cooled generators)</i> | Power Factor | Voltage (In KV)<br><i>(If other than 3 phase, 60 cycle, indicate other characteristic)</i> |     |     |   |          |
|   |  |  |                                  |     | At Minimum Hydrogen Pressure   | At Maximum Hydrogen Pressure<br><i>(Include both ratings for the boiler and the turbine-generator of dual rated installations)</i> |   |              |  |     |     |   |          |
| (h)   | (i)  | (j)  | (k)                              | (l) | (m)                            | (n)  | (o)   | (p)          | (q)  | (r) | (s) |   |          |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 1        |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 2        |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 3        |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 4        |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 5        |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 6        |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 7        |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 8        |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 9        |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 10       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 11       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 12       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 13       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 14       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 15       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 16       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 17       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 18       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 19       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 20       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 21       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 22       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 23       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 24       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 25       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 26       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 27       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 28       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 29       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 30       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 31       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 32       |
|   |  |  |                                  |     |                                |  |   |              |  |     |     |   | 33       |

NOT APPLICABLE

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**HYDROELECTRIC GENERATING PLANTS**

1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.  
 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.  
 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving

| Line<br>No. | Name of Plant<br><br><i>(a)</i> | Location<br><br><i>(b)</i> | Name of Stream<br><br><i>(c)</i> | Water Wheels<br><i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote)</i> |                                   |                                     |  |
|-------------|---------------------------------|----------------------------|----------------------------------|--|-----------------------------------|-------------------------------------|--|
|             |                                 |                            |                                  | Attended or<br>Unattended<br><br><i>(d)</i>  | Type of<br>Unit<br><br><i>(e)</i> | Year<br>Installed<br><br><i>(f)</i> | Gross Static<br>Head With<br>Pond Full<br><br><i>(g)</i> |
| 1           |                                 |                            |                                  |  |                                   |                                     |  |
| 2           |                                 |                            |                                  |  |                                   |                                     |  |
| 3           |                                 |                            |                                  |  |                                   |                                     |  |
| 4           |                                 |                            |                                  |  |                                   |                                     |  |
| 5           |                                 |                            |                                  |  |                                   |                                     |  |
| 6           |                                 |                            |                                  |  |                                   |                                     |  |
| 7           |                                 |                            |                                  |  |                                   |                                     |  |
| 8           |                                 |                            |                                  |  |                                   |                                     |  |
| 9           |                                 |                            |                                  |  |                                   |                                     |  |
| 10          |                                 |                            |                                  |  |                                   |                                     |  |
| 11          |                                 |                            |                                  |  |                                   |                                     |  |
| 12          |                                 |                            |                                  |  |                                   |                                     |  |
| 13          |                                 |                            |                                  |  |                                   |                                     |  |
| 14          |                                 |                            |                                  |  |                                   |                                     |  |
| 15          |                                 |                            |                                  |  |                                   |                                     |  |
| 16          |                                 |                            |                                  |  |                                   |                                     |  |
| 17          |                                 |                            |                                  |  |                                   |                                     |  |
| 18          |                                 |                            |                                  |  |                                   |                                     |  |
| 19          |                                 |                            |                                  |  |                                   |                                     |  |
| 20          |                                 |                            |                                  |  |                                   |                                     |  |
| 21          |                                 |                            |                                  |  |                                   |                                     |  |
| 22          |                                 |                            |                                  |  |                                   |                                     |  |
| 23          |                                 |                            |                                  |  |                                   |                                     |  |
| 24          |                                 |                            |                                  |  |                                   |                                     |  |
| 25          |                                 |                            |                                  |  |                                   |                                     |  |
| 26          |                                 |                            |                                  |  |                                   |                                     |  |
| 27          |                                 |                            |                                  |  |                                   |                                     |  |
| 28          |                                 |                            |                                  |  |                                   |                                     |  |
| 29          |                                 |                            |                                  |  |                                   |                                     |  |
| 30          |                                 |                            |                                  |  |                                   |                                     |  |
| 31          |                                 |                            |                                  |  |                                   |                                     |  |
| 32          |                                 |                            |                                  |  |                                   |                                     |  |
| 33          |                                 |                            |                                  |  |                                   |                                     |  |
| 34          |                                 |                            |                                  |  |                                   |                                     |  |
| 35          |                                 |                            |                                  |  |                                   |                                     |  |
| 36          |                                 |                            |                                  |  |                                   |                                     |  |
| 37          |                                 |                            |                                  |  |                                   |                                     |  |
| 38          |                                 |                            |                                  |  |                                   |                                     |  |
| 39          |                                 |                            |                                  |  |                                   |                                     |  |
| 40          |                                 |                            |                                  |  |                                   |                                     |  |

NOT APPLICABLE

|  |  |                                |   |
|--|--|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|--|--------------------------------|---|

HYDROELECTRIC GENERATING PLANTS (Continued)

particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

annual rent, and how determined. Specify whether lessee is an associated company.

5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| Turbine Wheels (Continued) |            |   | Generators     |         |       |                   |  |                          | Total Installed Generating Capacity (Name Plate Ratings) (In megawatts) | Line No. |
|----------------------------|------------|---|----------------|---------|-------|-------------------|--|--------------------------|---|----------|
|                            |            |   | Year Installed | Voltage | Phase | Frequency or d.c. | Name Plate Rating of Unit (In megawatts) | Number of Units in Plant |   |          |
| Design Head<br>(h)         | RPM<br>(i) | Maximum Hp Capacity of Unit at Design Head<br>(j) | (k)            | (l)     | (m)   | (n)               | (o)                                      | (p)                      | (q)   |          |
|                            |            |   |                |         |       |                   |  |                          |   | 1        |
|                            |            |   |                |         |       |                   |  |                          |   | 2        |
|                            |            |   |                |         |       |                   |  |                          |   | 3        |
|                            |            |   |                |         |       |                   |  |                          |   | 4        |
|                            |            |   |                |         |       |                   |  |                          |   | 5        |
|                            |            |   |                |         |       |                   |  |                          |   | 6        |
|                            |            |   |                |         |       |                   |  |                          |   | 7        |
|                            |            |   |                |         |       |                   |  |                          |   | 8        |
|                            |            |   |                |         |       |                   |  |                          |   | 9        |
|                            |            |   |                |         |       |                   |  |                          |   | 10       |
|                            |            |   |                |         |       |                   |  |                          |   | 11       |
|                            |            |   |                |         |       |                   |  |                          |   | 12       |
|                            |            |   |                |         |       |                   |  |                          |   | 13       |
|                            |            |   |                |         |       |                   |  |                          |   | 14       |
|                            |            |   |                |         |       |                   |  |                          |   | 15       |
|                            |            |   |                |         |       |                   |  |                          |   | 16       |
|                            |            |   |                |         |       |                   |  |                          |   | 17       |
|                            |            |   |                |         |       |                   |  |                          |   | 18       |
|                            |            |   |                |         |       |                   |  |                          |   | 19       |
|                            |            |   |                |         |       |                   |  |                          |   | 20       |
|                            |            |   |                |         |       |                   |  |                          |   | 21       |
|                            |            |   |                |         |       |                   |  |                          |   | 22       |
|                            |            |   |                |         |       |                   |  |                          |   | 23       |
|                            |            |   |                |         |       |                   |  |                          |   | 24       |
|                            |            |   |                |         |       |                   |  |                          |   | 25       |
|                            |            |   |                |         |       |                   |  |                          |   | 26       |
|                            |            |   |                |         |       |                   |  |                          |   | 27       |
|                            |            |   |                |         |       |                   |  |                          |   | 28       |
|                            |            |   |                |         |       |                   |  |                          |   | 29       |
|                            |            |   |                |         |       |                   |  |                          |   | 30       |
|                            |            |   |                |         |       |                   |  |                          |   | 31       |
|                            |            |   |                |         |       |                   |  |                          |   | 32       |
|                            |            |   |                |         |       |                   |  |                          |   | 33       |
|                            |            |   |                |         |       |                   |  |                          |   | 34       |
|                            |            |   |                |         |       |                   |  |                          |   | 35       |
|                            |            |   |                |         |       |                   |  |                          |   | 36       |
|                            |            |   |                |         |       |                   |  |                          |   | 37       |
|                            |            |   |                |         |       |                   |  |                          |   | 38       |
|                            |            |   |                |         |       |                   |  |                          |   | 39       |
|                            |            |   |                |         |       |                   |  |                          |   | 40       |

NOT APPLICABLE

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**PUMPED STORAGE GENERATING PLANTS**

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual

| Line No. | Name of Plant<br><i>(a)</i> | Location<br><i>(b)</i> | Name of Stream<br><i>(c)</i> | WATER WHEELS OF HYDRAULIC TURBINES/PUMPS<br><i>(In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner – Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)</i> |                            |                              |  |                           |
|----------|-----------------------------|------------------------|------------------------------|---|----------------------------|------------------------------|--|---------------------------|
|          |                             |                        |                              | Attended or Unattended<br><i>(d)</i>  | Type of Unit<br><i>(e)</i> | Year Installed<br><i>(f)</i> | Gross Static Head with Pond Full<br><i>(g)</i> | Design Head<br><i>(h)</i> |
| 1        |                             |                        |                              |   |                            |                              |  |                           |
| 2        |                             |                        |                              |   |                            |                              |  |                           |
| 3        |                             |                        |                              |   |                            |                              |  |                           |
| 4        |                             |                        |                              |   |                            |                              |  |                           |
| 5        |                             |                        |                              |   |                            |                              |  |                           |
| 6        |                             |                        |                              |   |                            |                              |  |                           |
| 7        |                             |                        |                              |   |                            |                              |  |                           |
| 8        |                             |                        |                              |   |                            |                              |  |                           |
| 9        |                             |                        |                              |   |                            |                              |  |                           |
| 10       |                             |                        |                              |   |                            |                              |  |                           |
| 11       |                             |                        |                              |   |                            |                              |  |                           |
| 12       |                             |                        |                              |   |                            |                              |  |                           |
| 13       |                             |                        |                              |   |                            |                              |  |                           |
| 14       |                             |                        |                              |   |                            |                              |  |                           |
| 15       |                             |                        |                              |   |                            |                              |  |                           |
| 16       |                             |                        |                              |   |                            |                              |  |                           |
| 17       |                             |                        |                              |   |                            |                              |  |                           |
| 18       |                             |                        |                              |   |                            |                              |  |                           |
| 19       |                             |                        |                              |   |                            |                              |  |                           |
| 20       |                             |                        |                              |   |                            |                              |  |                           |
| 21       |                             |                        |                              |   |                            |                              |  |                           |
| 22       |                             |                        |                              |   |                            |                              |  |                           |
| 23       |                             |                        |                              |   |                            |                              |  |                           |
| 24       |                             |                        |                              |   |                            |                              |  |                           |
| 25       |                             |                        |                              |   |                            |                              |  |                           |
| 26       |                             |                        |                              |   |                            |                              |  |                           |
| 27       |                             |                        |                              |   |                            |                              |  |                           |
| 28       |                             |                        |                              |   |                            |                              |  |                           |
| 29       |                             |                        |                              |   |                            |                              |  |                           |
| 30       |                             |                        |                              |   |                            |                              |  |                           |
| 31       |                             |                        |                              |   |                            |                              |  |                           |
| 32       |                             |                        |                              |   |                            |                              |  |                           |
| 33       |                             |                        |                              |   |                            |                              |  |                           |
| 34       |                             |                        |                              |   |                            |                              |  |                           |
| 35       |                             |                        |                              |   |                            |                              |  |                           |
| 36       |                             |                        |                              |   |                            |                              |  |                           |
| 37       |                             |                        |                              |   |                            |                              |  |                           |
| 38       |                             |                        |                              |   |                            |                              |  |                           |

NOT APPLICABLE

|  |   |                                |                                 |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec 31, 19 84 |
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PUMPED STORAGE GENERATING PLANTS (Continued)

For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

| SEPARATE MOTOR-DRIVEN PUMPS                       |  |                |                |     |       |                 |                      |     | Line No. |
|---|--|----------------|----------------|-----|-------|-----------------|----------------------|-----|----------|
| RPM<br><i>(Designate whether turbine or pump)</i> | Maximum Hp Capacity of Unit at Design Head | Year Installed | Type           | RPM | Phase | Frequency or dc | NAME PLATE RATING IN |     |          |
|   |  |                |                |     |       |                 | Hp                   | MVA |          |
| (i)   | (j)  | (k)            | (l)            | (m) | (n)   | (o)             | (p)                  | (q) |          |
|   |  |                | NOT APPLICABLE |     |       |                 |                      |     | 1        |
|   |  |                |                |     |       |                 |                      |     | 2        |
|   |  |                |                |     |       |                 |                      |     | 3        |
|   |  |                |                |     |       |                 |                      |     | 4        |
|   |  |                |                |     |       |                 |                      |     | 5        |
|   |  |                |                |     |       |                 |                      |     | 6        |
|   |  |                |                |     |       |                 |                      |     | 7        |
|   |  |                |                |     |       |                 |                      |     | 8        |
|   |  |                |                |     |       |                 |                      |     | 9        |
|   |  |                |                |     |       |                 |                      |     | 10       |
|   |  |                |                |     |       |                 |                      |     | 11       |
|   |  |                |                |     |       |                 |                      |     | 12       |
|   |  |                |                |     |       |                 |                      |     | 13       |
|   |  |                |                |     |       |                 |                      |     | 14       |
|   |  |                |                |     |       |                 |                      |     | 15       |
|   |  |                |                |     |       |                 |                      |     | 16       |
|   |  |                |                |     |       |                 |                      |     | 17       |
|   |  |                |                |     |       |                 |                      |     | 18       |
|   |  |                |                |     |       |                 |                      |     | 19       |
|   |  |                |                |     |       |                 |                      |     | 20       |
|   |  |                |                |     |       |                 |                      |     | 21       |
|   |  |                |                |     |       |                 |                      |     | 22       |
|   |  |                |                |     |       |                 |                      |     | 23       |
|   |  |                |                |     |       |                 |                      |     | 24       |
|   |  |                |                |     |       |                 |                      |     | 25       |
|   |  |                |                |     |       |                 |                      |     | 26       |
|   |  |                |                |     |       |                 |                      |     | 27       |
|   |  |                |                |     |       |                 |                      |     | 28       |
|   |  |                |                |     |       |                 |                      |     | 29       |
|   |  |                |                |     |       |                 |                      |     | 30       |
|   |  |                |                |     |       |                 |                      |     | 31       |
|   |  |                |                |     |       |                 |                      |     | 32       |
|   |  |                |                |     |       |                 |                      |     | 33       |
|   |  |                |                |     |       |                 |                      |     | 34       |
|   |  |                |                |     |       |                 |                      |     | 35       |
|   |  |                |                |     |       |                 |                      |     | 36       |
|   |  |                |                |     |       |                 |                      |     | 37       |
|   |  |                |                |     |       |                 |                      |     | 38       |

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|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| Line No. | GENERATORS OR GENERATOR/MOTORS<br><i>(In column (v), designate whether generator or motor)</i> |                       |                     |   |  |   | Total Installed<br>Generating Capacity<br>(Name Plate Ratings)<br>(In megawatts)<br><i>(x)</i> |
|----------|--|-----------------------|---------------------|---|--|---|--|
|          | Year<br>Installed<br><i>(r)</i>  | Voltage<br><i>(s)</i> | Phase<br><i>(t)</i> | Fre-<br>quency<br>or d.c.<br><i>(u)</i> | Name Plate<br>Rating of Unit<br>(In megawatts)<br><i>(Designate whether<br/>MVs, MW, or Hp;<br/>indicate power factor)</i><br><i>(v)</i> | Number of Units<br>in Plant<br><i>(w)</i> |  |
| 1        |  |                       |                     |   |  |   |  |
| 2        |  |                       |                     |   |  |   |  |
| 3        |  |                       |                     |   |  |   |  |
| 4        |  |                       |                     |   |  |   |  |
| 5        |  |                       |                     |   |  |   |  |
| 6        |  |                       |                     |   |  |   |  |
| 7        |  |                       |                     |   |  |   |  |
| 8        |  |                       |                     |   |  |   |  |
| 9        |  |                       |                     |   |  |   |  |
| 10       |  |                       |                     |   |  |   |  |
| 11       |  |                       |                     |   |  |   |  |
| 12       |  |                       |                     |   |  |   |  |
| 13       |  |                       |                     |   |  |   |  |
| 14       |  |                       |                     |   |  |   |  |
| 15       |  |                       |                     |   |  |   |  |
| 16       |  |                       |                     |   |  |   |  |
| 17       |  |                       |                     |   |  |   |  |
| 18       |  |                       |                     |   |  |   |  |
| 19       |  |                       |                     |   |  |   |  |
| 20       |  |                       |                     |   |  |   |  |
| 21       |  |                       |                     |   |  |   |  |
| 22       |  |                       |                     |   |  |   |  |
| 23       |  |                       |                     |   |  |   |  |
| 24       |  |                       |                     |   |  |   |  |
| 25       |  |                       |                     |   |  |   |  |
| 26       |  |                       |                     |   |  |   |  |
| 27       |  |                       |                     |   |  |   |  |
| 28       |  |                       |                     |   |  |   |  |
| 29       |  |                       |                     |   |  |   |  |
| 30       |  |                       |                     |   |  |   |  |
| 31       |  |                       |                     |   |  |   |  |
| 32       |  |                       |                     |   |  |   |  |
| 33       |  |                       |                     |   |  |   |  |
| 34       |  |                       |                     |   |  |   |  |
| 35       |  |                       |                     |   |  |   |  |
| 36       |  |                       |                     |   |  |   |  |
| 37       |  |                       |                     |   |  |   |  |
| 38       |  |                       |                     |   |  |   |  |

NOT APPLICABLE

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| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
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**INTERNAL-COMBUSTION ENGINE AND GAS TURBINE GENERATING PLANTS**

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

| Line No. | Name of Plant<br><i>(a)</i> | Location of Plant<br><i>(b)</i> | Prime Movers<br><i>(In column (e), indicate basic cycle for gas turbine as open or closed, indicate basic cycle for internal-combustion as 2 or 4)</i> |                              |                     |  |
|----------|-----------------------------|---------------------------------|--|------------------------------|---------------------|--|
|          |                             |                                 | Internal-Combustion or Gas-Turbine<br><i>(c)</i>   | Year Installed<br><i>(d)</i> | Cycle<br><i>(e)</i> | Belted or Direct Connected<br><i>(f)</i> |
| 1        |                             |                                 |  |                              |                     |  |
| 2        |                             |                                 |  |                              |                     |  |
| 3        |                             |                                 |  |                              |                     |  |
| 4        |                             |                                 |  |                              |                     |  |
| 5        | Central Energy Plant        | Premises                        | Gas - Turbine  | 1970                         | 60<br>Open          | Direct<br>Connected                      |
| 6        |                             |                                 |  |                              |                     |  |
| 7        |                             |                                 |  |                              |                     |  |
| 8        |                             |                                 |  |                              |                     |  |
| 9        |                             |                                 |  |                              |                     |  |
| 10       |                             |                                 |  |                              |                     |  |
| 11       |                             |                                 |  |                              |                     |  |
| 12       |                             |                                 |  |                              |                     |  |
| 13       |                             |                                 |  |                              |                     |  |
| 14       |                             |                                 |  |                              |                     |  |
| 15       |                             |                                 |  |                              |                     |  |
| 16       |                             |                                 |  |                              |                     |  |
| 17       |                             |                                 |  |                              |                     |  |
| 18       |                             |                                 |  |                              |                     |  |
| 19       |                             |                                 |  |                              |                     |  |
| 20       |                             |                                 |  |                              |                     |  |
| 21       |                             |                                 |  |                              |                     |  |
| 22       |                             |                                 |  |                              |                     |  |
| 23       |                             |                                 |  |                              |                     |  |
| 24       |                             |                                 |  |                              |                     |  |
| 25       |                             |                                 |  |                              |                     |  |
| 26       |                             |                                 |  |                              |                     |  |
| 27       |                             |                                 |  |                              |                     |  |
| 28       |                             |                                 |  |                              |                     |  |
| 29       |                             |                                 |  |                              |                     |  |
| 30       |                             |                                 |  |                              |                     |  |
| 31       |                             |                                 |  |                              |                     |  |
| 32       |                             |                                 |  |                              |                     |  |
| 33       |                             |                                 |  |                              |                     |  |
| 34       |                             |                                 |  |                              |                     |  |
| 35       |                             |                                 |  |                              |                     |  |
| 36       |                             |                                 |  |                              |                     |  |
| 37       |                             |                                 |  |                              |                     |  |
| 38       |                             |                                 |  |                              |                     |  |
| 39       |                             |                                 |  |                              |                     |  |
| 40       |                             |                                 |  |                              |                     |  |

|  |  |                                |  |
|--|--|--------------------------------|--|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec 31, 19 <u>84</u> |
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INTERNAL COMBUSTION ENGINE AND GAS TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| Prime Movers<br>(Continued)   | Generators                        |                              |                       |                     |                                    |  | Total Installed<br>Generating Capacity<br>(Name plate ratings)<br>(In megawatts) | Line<br>No.   |
|---|-----------------------------------|------------------------------|-----------------------|---------------------|------------------------------------|--|--|---|
|   | Rated Hp<br>of Unit<br><i>(g)</i> | Year Installed<br><i>(h)</i> | Voltage<br><i>(i)</i> | Phase<br><i>(j)</i> | Frequency<br>or d.c.<br><i>(k)</i> | Name Plate<br>Rating of Unit<br>(In megawatts)<br><i>(l)</i> |  |   |
| 7,000   | 1970                              | 12,470                       | 3                     | A.C.<br>60HZ        | 7,500                              | 2  | 15,000   | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26<br>27<br>28<br>29<br>30<br>31<br>32<br>33<br>34<br>35<br>36<br>37<br>38<br>39<br>40 |
| <p>NOTE: Only 25% of the cost of the gas turbines are included in Plant Account 343, Prime Movers. The remaining, 75%, is included in the High Temperature Hot Water Utility. Depreciation charged to Account 403 is computed only on the 25% portion of the gas turbine included in Account 343. Also, only a portion of the cost of maintaining the gas turbines is charged to Account 553, Maintenance of Generating and Electric Equipment.</p> |                                   |                              |                       |                     |                                    |  |  |   |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 19 <u>84</u> |
|--|---|--------------------------------|---|

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION        |                  | VOLTAGE<br><i>(Indicate where other than 60 cycle, 3 phase)</i> |                        | Type of Supporting Structure<br><i>(e)</i> | LENGTH (Pole Miles)<br><i>(In the case of underground lines, report circuit miles)</i> |   | Number of Circuits<br><i>(h)</i> |
|----------|--------------------|------------------|---|------------------------|--|--|---|----------------------------------|
|          | From<br><i>(a)</i> | To<br><i>(b)</i> | Operating<br><i>(c)</i>   | Designed<br><i>(d)</i> |  | On Structures of Line Designated<br><i>(f)</i>   | On Structures of Another Line<br><i>(g)</i> |                                  |
| 1        |                    |                  |   |                        |  |  |   |                                  |
| 2        |                    |                  |   |                        |  |  |   |                                  |
| 3        |                    |                  |   |                        |  |  |   |                                  |
| 4        |                    |                  |   |                        |  |  |   |                                  |
| 5        |                    |                  |   |                        |  |  |   |                                  |
| 6        |                    |                  |   |                        |  |  |   |                                  |
| 7        |                    |                  |   |                        |  |  |   |                                  |
| 8        |                    |                  |   |                        |  |  |   |                                  |
| 9        |                    |                  |   |                        |  |  |   |                                  |
| 10       |                    |                  |   |                        |  |  |   |                                  |
| 11       |                    |                  |   |                        |  |  |   |                                  |
| 12       |                    |                  |   |                        |  |  |   |                                  |
| 13       |                    |                  |   |                        |  |  |   |                                  |
| 14       |                    |                  |   |                        |  |  |   |                                  |
| 15       |                    |                  |   |                        |  |  |   |                                  |
| 16       |                    |                  |   |                        |  |  |   |                                  |
| 17       |                    |                  |   |                        |  |  |   |                                  |
| 18       |                    |                  |   |                        |  |  |   |                                  |
| 19       |                    |                  |   |                        |  |  |   |                                  |
| 20       |                    |                  |   |                        |  |  |   |                                  |
| 21       |                    |                  |   |                        |  |  |   |                                  |
| 22       |                    |                  |   |                        |  |  |   |                                  |
| 23       |                    |                  |   |                        |  |  |   |                                  |
| 24       |                    |                  |   |                        |  |  |   |                                  |
| 25       |                    |                  |   |                        |  |  |   |                                  |
| 26       |                    |                  |   |                        |  |  |   |                                  |
| 27       |                    |                  |   |                        |  |  |   |                                  |
| 28       |                    |                  |   |                        |  |  |   |                                  |
| 29       |                    |                  |   |                        |  |  |   |                                  |
| 30       |                    |                  |   |                        |  |  |   |                                  |
| 31       |                    |                  |   |                        |  |  |   |                                  |
| 32       |                    |                  |   |                        |  |  |   |                                  |
| 33       |                    |                  |   |                        |  |  |   |                                  |
| 34       |                    |                  |   |                        |  |  |   |                                  |
| 35       |                    |                  |   |                        |  |  |   |                                  |
| 36       |                    |                  |   |                        |  |  |   |                                  |
|          |                    |                  |   |                        | TOTAL                                      |  |   |                                  |

|  |   |                                   |   |
|--|---|-----------------------------------|---|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo., Da., Yr.) | Year of Report<br>Dec. 31, 19 <sup>84</sup> |
|--|---|-----------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE<br>(Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|--|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)  | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
|                                       |  |                                     | NOT APPLICABLE    |   |                             |              |                       | 1        |
|                                       |  |                                     |                   |   |                             |              |                       | 2        |
|                                       |  |                                     |                   |   |                             |              |                       | 3        |
|                                       |  |                                     |                   |   |                             |              |                       | 4        |
|                                       |  |                                     |                   |   |                             |              |                       | 5        |
|                                       |  |                                     |                   |   |                             |              |                       | 6        |
|                                       |  |                                     |                   |   |                             |              |                       | 7        |
|                                       |  |                                     |                   |   |                             |              |                       | 8        |
|                                       |  |                                     |                   |   |                             |              |                       | 9        |
|                                       |  |                                     |                   |   |                             |              |                       | 10       |
|                                       |  |                                     |                   |   |                             |              |                       | 11       |
|                                       |  |                                     |                   |   |                             |              |                       | 12       |
|                                       |  |                                     |                   |   |                             |              |                       | 13       |
|                                       |  |                                     |                   |   |                             |              |                       | 14       |
|                                       |  |                                     |                   |   |                             |              |                       | 15       |
|                                       |  |                                     |                   |   |                             |              |                       | 16       |
|                                       |  |                                     |                   |   |                             |              |                       | 17       |
|                                       |  |                                     |                   |   |                             |              |                       | 18       |
|                                       |  |                                     |                   |   |                             |              |                       | 19       |
|                                       |  |                                     |                   |   |                             |              |                       | 20       |
|                                       |  |                                     |                   |   |                             |              |                       | 21       |
|                                       |  |                                     |                   |   |                             |              |                       | 22       |
|                                       |  |                                     |                   |   |                             |              |                       | 23       |
|                                       |  |                                     |                   |   |                             |              |                       | 24       |
|                                       |  |                                     |                   |   |                             |              |                       | 25       |
|                                       |  |                                     |                   |   |                             |              |                       | 26       |
|                                       |  |                                     |                   |   |                             |              |                       | 27       |
|                                       |  |                                     |                   |   |                             |              |                       | 28       |
|                                       |  |                                     |                   |   |                             |              |                       | 29       |
|                                       |  |                                     |                   |   |                             |              |                       | 30       |
|                                       |  |                                     |                   |   |                             |              |                       | 31       |
|                                       |  |                                     |                   |   |                             |              |                       | 32       |
|                                       |  |                                     |                   |   |                             |              |                       | 33       |
|                                       |  |                                     |                   |   |                             |              |                       | 34       |
|                                       |  |                                     |                   |   |                             |              |                       | 35       |
|                                       |  |                                     |                   |   |                             |              |                       | 36       |

Name of Respondent: **REEDY CREEK UTILITIES CO., INC.**

This Report is:  (1) An Original  (2) A Resubmission

Date of Report (Mo., Da., Yr): **(Mo., Da., Yr)**

Year of Report: **Dec 31, 19 84**

TRANSMISSION LINES ADDED DURING YEAR

1 Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2 Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (i) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported, include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (i) with appropriate footnote, and costs of Underground Conduit in column (m). 3 If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| Line No | LINE DESIGNATION |        | Line Length in Miles (c) | SUPPORTING STRUCTURE |                             | CIRCUITS PER STRUCTURE |              | CONDUCTORS |                   |                               | Voltage K V (Upper string) (k) | LINE COST                |                                 |                            |           |  |  |
|---------|------------------|--------|--------------------------|----------------------|-----------------------------|------------------------|--------------|------------|-------------------|-------------------------------|--------------------------------|--------------------------|---------------------------------|----------------------------|-----------|--|--|
|         | From (a)         | To (b) |                          | Type (d)             | Average Number per Mile (e) | Present (f)            | Ultimate (g) | Size (h)   | Specification (i) | Configuration and Spacing (j) |                                | Land and Land Rights (l) | Poles, Towers, and Fixtures (m) | Conductors and Devices (n) | Total (o) |  |  |
| 1       |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 2       |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 3       |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 4       |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 5       |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 6       |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 7       |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 8       |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 9       |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 10      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 11      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 12      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 13      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 14      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 15      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 16      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 17      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 18      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 19      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 20      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 21      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 22      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 23      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 24      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 25      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 26      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 27      |                  |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |
| 28      | TOTAL            |        |                          |                      |                             |                        |              |            |                   |                               |                                |                          |                                 |                            |           |  |  |

NOT APPLICABLE

Name of Respondent  
**REEDY CREEK UTILITIES CO., INC.**

Type Report is  
 An Original  
 A Resubmission

Date of Report  
 (Mo. Da. Yr)  
 \_\_\_\_\_

Year of Report  
 Dec 31, 19 **84**

SUBSTATIONS

1 Report below the information called for concerning substations of the respondent as of the end of the year.  
 2 Substations which serve only one industrial or street railway customer should not be listed below.  
 3 Substations with capacities of less than 10,000 kva except those serving customers with energy for resale, may be grouped according to functional character but the number of such substations must be shown.

4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5 Show in columns (j), (k) and (l) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6 Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No | Name and Location of Substation | Character of Substation | VOLTAGE (in MVA) |               |              | Capacity of Substation (in Service) (in MVA) | Number of Transformers in Service | Number of Spare Transformers | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                     |                    |
|---------|---------------------------------|-------------------------|------------------|---------------|--------------|--|-----------------------------------|------------------------------|--|---------------------|--------------------|
|         |                                 |                         | (c) Primary      | (d) Secondary | (e) Tertiary |  |                                   |                              | (i) Type of Equipment                      | (j) Number of Units | (k) Total Capacity |
| 1       | (a)                             | (b)                     | (c)              | (d)           | (e)          | (f)  | (g)                               | (h)                          | (i)  | (j)                 | (k)                |
| 2       | Main Substation at CEP          | Distribution Attended   | 69KV             | 12.4KV        |              | 90 MVA                                       | 3                                 | -0-                          | None                                       |                     |                    |
| 3       | Lake Buena Vista Substation     | Distribution Unattended | 69KV             | 12.4KV        |              | 60 MVA                                       | 2                                 | -0-                          | None                                       |                     |                    |
| 4       | Administration Area Substation  | Distribution Unattended | 69KV             | 12.4KV        |              | 7.5 MVA                                      | 1                                 | -0-                          | None                                       |                     |                    |
| 5       | Main Substation at EPCOT CEP    | Distribution Attended   | 69KV             | 12.4KV        |              | 60 MVA                                       | 2                                 | -0-                          | None                                       |                     |                    |

|  |  |                                |                                 |
|--|--|--------------------------------|---------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 1984 |
|--|--|--------------------------------|---------------------------------|

**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item<br><i>(a)</i>   | Number of Watt Hour Meters<br><i>(b)</i> | LINE TRANSFORMERS    |                                       |
|----------|--|--|----------------------|---------------------------------------|
|          |  |  | Number<br><i>(c)</i> | Total Capacity (In MVA)<br><i>(d)</i> |
| 1        | Number at Beginning of Year  | 752                                      | 332                  | 199.80                                |
| 2        | Additions During Year  |  |                      |                                       |
| 3        | Purchases  | -0-                                      | 4                    | .92                                   |
| 4        | Associated with Utility Plant Acquired   | -0-                                      | -0-                  | -0-                                   |
| 5        | TOTAL Additions (Enter Total of lines 3 and 4)                                     | -0-                                      | 4                    | 200.72                                |
| 6        | Reductions During Year   |  |                      |                                       |
| 7        | Retirements  | -0-                                      | -0-                  | -0-                                   |
| 8        | Associated with Utility Plant Sold   | -0-                                      | -0-                  | -0-                                   |
| 9        | TOTAL Reductions (Enter Total of lines 7 and 8)                                    | -0-                                      | -0-                  | -0-                                   |
| 10       | Number at End of Year (Lines 1 + 5 - 9)  | 752                                      | 336                  | 200.72                                |
| 11       | In Stock   | 247                                      | 33                   | 12.1                                  |
| 12       | Locked Meters on Customers' Premises   | 89                                       | -0-                  | -0-                                   |
| 13       | Inactive Transformers on System  | -0-                                      | -0-                  | -0-                                   |
| 14       | In Customers' Use  | 391                                      | -0-                  | -0-                                   |
| 15       | In Company's Use   | 25                                       | 303                  | 188.62                                |
| 16       | TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.) | 752                                      | 336                  | 200.72                                |

|  |   |                                |                                 |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec 31, 19 84 |
|--|---|--------------------------------|---------------------------------|

**ENVIRONMENTAL PROTECTION FACILITIES**

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
  - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
  - (4) Other.
- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
  - (2) Waste water treatment equipment
  - (3) Sanitary waste disposal equipment
  - (4) Oil interceptors
  - (5) Sediment control facilities
  - (6) Monitoring equipment
  - (7) Other.
- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
  - (2) Land
  - (3) Settling ponds
  - (4) Other
- D. Noise abatement equipment:
- (1) Structures
  - (2) Mufflers
  - (3) Sound proofing equipment
  - (4) Monitoring equipment
  - (5) Other.
- E. Esthetic costs:
- (1) Architectural costs
  - (2) Towers
  - (3) Underground lines
  - (4) Landscaping
  - (5) Other.
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous:
- (1) Preparation of environmental reports
  - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
  - (3) Parks and related facilities
  - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).
6. Report construction work in progress relating to environmental facilities at line 9.

| Line No. | Classification of Cost<br><i>(a)</i>          | Balance at Beginning of Year<br><i>(b)</i> | CHANGES DURING YEAR     |                           |                           | Balance at End of Year<br><i>(f)</i> | Actual Cost<br><i>(g)</i> |
|----------|---|--|-------------------------|---------------------------|---------------------------|--------------------------------------|---------------------------|
|          |   |  | Additions<br><i>(c)</i> | Retirements<br><i>(d)</i> | Adjustments<br><i>(e)</i> |                                      |                           |
| 1        | Air Pollution Control Facilities              |  |                         |                           |                           |                                      |                           |
| 2        | Water Pollution Control Facilities            |  |                         |                           |                           |                                      |                           |
| 3        | Solid Waste Disposal Costs                    |  |                         |                           |                           |                                      |                           |
| 4        | Noise Abatement Equipment                     |  | NOT APPLICABLE          |                           |                           |                                      |                           |
| 5        | Esthetic Costs                                |  |                         |                           |                           |                                      |                           |
| 6        | Additional Plant Capacity                     |  |                         |                           |                           |                                      |                           |
| 7        | Miscellaneous ( <i>Identify significant</i> ) |  |                         |                           |                           |                                      |                           |
| 8        | TOTAL ( <i>Total of lines 1 thru 7</i> )      |  |                         |                           |                           |                                      |                           |
| 9        | Construction Work in Progress                 |  |                         |                           |                           |                                      |                           |



|  |  |                                |                                 |
|--|--|--------------------------------|---------------------------------|
| Name of Filer/Registrant<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 1984 |
|--|--|--------------------------------|---------------------------------|

**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 323. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equip-

- ment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No | Classification of Expense<br>(a)   | Amount<br>(b) | Actual Expenses<br>(c) |
|---------|--|---------------|------------------------|
| 1       | Depreciation   |               |                        |
| 2       | Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs |               |                        |
| 3       | Fuel Related Costs   |               |                        |
| 4       | Operation of Facilities  |               |                        |
| 5       | Fly Ash and Sulfur Sludge Removal  |               |                        |
| 6       | Difference in Cost of Environmentally Clean Fuels  |               |                        |
| 7       | Replacement Power Costs  |               |                        |
| 8       | Taxes and Fees   |               |                        |
| 9       | Administrative and General   |               |                        |
| 10      | Other (Identify significant)   |               |                        |
| 11      | TOTAL  |               |                        |

NOT APPLICABLE

|  |   |                                |                                 |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent<br>REEDY CREEK UTILITIES CO.,<br>INC. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>Dec. 31, 1984 |
|--|---|--------------------------------|---------------------------------|

FOOTNOTE DATA

| Page Number<br><i>(a)</i> | Item Number<br><i>(b)</i> | Column Number<br><i>(c)</i> | Comments<br><i>(d)</i> |
|---------------------------|---------------------------|-----------------------------|------------------------|
|                           |                           |                             | NONE                   |

Business Contracts with Officers, Directors and Affiliates

| List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule _____. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated. |   |        |                                      |
|--|---|--------|--------------------------------------|
| Name of Officer, Director or Affiliate   | Name and Address of Affiliated Entity                                       | Amount | Identification of Product or Service |
| No contracts with any officer or director.   |   |        |                                      |
| Respondent has a contract with Walt Disney World Co. for legal, accounting, computer, and management services in the amount of \$472,000* per year.  |   |        |                                      |
| The following officers and/or directors of Respondent are also officers and/or directors of Walt Disney Productions, a parent company of Walt Disney World Co.   |   |        |                                      |
|  | Ronald J. Cayo<br>Michael L. Bagnall<br>Luther R. Marr<br>Richard T. Morrow |        |                                      |
| *\$95,036 was allocated to the Electric Utility for Walt Disney World Co. services.  |   |        |                                      |

\*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name               | Principal Occupation<br>Or Business Affiliation                                     | Affiliation or Connection with<br>any other business or financial<br>organization, firm or partnership |                  |
|--------------------|---|--|------------------|
|                    |   | Affiliation or<br>Connection   | Name and Address |
| Ronald J. Cayo     | Senior Vice President<br>Business & Legal Affairs<br>Walt Disney Productions        |  |                  |
| Michael L. Bagnall | Senior Vice-President<br>Finance: Walt Disney Productions                           |  |                  |
| Luther R. Marr     | Vice-President<br>Corporate & Stockholder<br>Affairs: Walt Disney Productions       |  |                  |
| Richard T. Morrow  | Vice-President<br>General Counsel:<br>Board of Directors<br>Walt Disney Productions |  |                  |

**Business Transactions with Related Parties**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule \_\_\_\_\_ identifying the parties, amounts, dates, and product, asset, or service involved.

**Part 1. Specific instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal, and accounting services
- computer services
- engineering & construction services
- repairing and servicing of equipment
- material, fuel, and supplies furnished
- leasing of structures, land, and equipment
- all rental transactions
- sale, purchase, or transfer of various products

3. The columnar instructions follows:

Column

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "P" if service is a purchase by Respondent; "S" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

| Name of Company or Related Party<br>(a) | Character Service and/or Name of Product<br>(b)      | Contract Effective Dates<br>(c)        | Total Charge for Year |               |
|---|--|--|-----------------------|---------------|
|   |  |  | 'P' or 'S'<br>(d)     | Amount<br>(e) |
| Walt Disney World Co.                   | Management Legal, Accy., Computer, & Telephone Svcs. | 10/1/84                                | P                     | \$472,000     |
| Walt Disney World Co.                   | Repair & Maint.                                      | None (purchased on an as needed basis) |                       |               |
| Buena Vista Constr. Co.                 | Construction Management                              | None (purchased on an as needed basis) |                       |               |
| Walt Disney World Co.                   | Buena Vista Construction Co.                         |  |                       |               |
| Lake Buena Vista Communities            | Walt Disney World Village                            | Electricity                            |                       | \$14,616,270  |
| Walt Disney World Co., and EPCOT        | Transportation                                       |  |                       |               |
|   |  |  |                       |               |
|   |  |  |                       |               |
|   |  |  |                       |               |
|   |  |  |                       |               |

\* \$95,036 was charged to the electric utility as a portion of the \$472,000 contract between Reedy Creek Utilities Co., Inc. and Walt Disney World Co.

Business Transactions with Related Parties (Cont'd)

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of examples of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- noncash transfer of assets
- noncash dividends other than stock dividends
- write off of bad debts or loans

3. The columnar instructions follow:

Column

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "P" and sales with the letter "S". Enter the book cost, less accumulated depreciation, for each item reported in column (b).
- (d) Enter the net profit or loss for each item - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

| Name of Company or Related Party<br>(a) | Description of Items<br>(b) | Sale or Purchase Price<br>(c) | Net Book Value<br>(d) | Gain or Loss<br>(e) | Fair Market Values<br>(f) |
|---|-----------------------------|-------------------------------|-----------------------|---------------------|---------------------------|
|   |                             |                               |                       |                     |                           |

\* \* \* \* \* Describe the basis which was used to arrive at fair market value of the asset(s) disposed.

STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 19 84

| Title of Account  | Total<br>System     | Florida<br>Jurisdiction | Other<br>Jurisdiction | Non-Utility |
|---|---------------------|-------------------------|-----------------------|-------------|
|   | \$                  | \$                      | \$                    | \$          |
| 1. <u>Utility Plant</u>   |                     |                         |                       |             |
| 2. Utility Plant (101-106), (114).....  | 41,837,663          | 41,837,663              |                       |             |
| 3. Construction Work in Progress (107).....   | 388,006             | 388,006                 |                       |             |
| 4. Total Utility Plant.....   | <u>\$42,225,669</u> | <u>\$ 42,225,669</u>    | \$                    | \$          |
| 5. Less Accumulated Provision for Depreciation<br>Amortization and Depletion (108, 111, 115).....                           | 7,159,276           | 7,159,276               |                       |             |
| 6. Net Utility Plant, Less Nuclear Fuel.....  | <u>\$35,066,393</u> | <u>\$ 35,066,393</u>    | \$                    | \$          |
| 7. Nuclear Fuel (120.1 - 120.4).....  |                     |                         |                       |             |
| 8. Less: Accumulated Provision for Amortization<br>of Nuclear Fuel Assemblies (120.5).....                                  |                     |                         |                       |             |
| 9. Net Nuclear Fuel.....  | \$                  | \$                      | \$                    | \$          |
| 0. Net Utility Plant.....   | \$                  | \$                      | \$                    | \$          |
| 1. Gas Stored Underground-Noncurrent (117).....   |                     |                         |                       |             |
| 2. Utility Plant Adjustments (116).....   |                     |                         |                       |             |
| 3. Other Property and Investments   |                     |                         |                       |             |
| 4. Nonutility Property (121) (less Accumulated<br>Provision for Depreciation and Amortization<br>Included in (122) \$)..... |                     |                         |                       |             |
| Investment in Associated Companies (123).....   |                     |                         |                       |             |
| 6. Investment in Subsidiary Companies<br>(Cost \$ ) (123.1).....  |                     |                         |                       |             |
| 7. Other Investments (124).....   |                     |                         |                       |             |
| 8. Special Funds (125-128).....   |                     |                         |                       |             |
| 9. Total Other Property and Investments.....  | \$                  | \$                      | \$                    | \$          |
| Current and Accrued Assets.....   |                     |                         |                       |             |
| 0. Cash (131).....  |                     |                         |                       |             |
| 1. Special Deposits (132-134).....  |                     |                         |                       |             |
| 2. Working Funds (135).....   |                     |                         |                       |             |
| 3. Temporary Cash Investments (136).....  |                     |                         |                       |             |
| 4. Notes and Accounts Receivable (less Accumulated<br>Provision of Uncollectable Accounts)<br>(141-144).....                | 718,822             | 718,822                 |                       |             |
| 5. Receivables from Associated Companies (145,146)  | 7,533,926           | 7,533,926               |                       |             |
| 6. Materials and Supplies (151-157, 163).....   | 79,061              | 79,061                  |                       |             |
| 7. Gas Stores Underground - Current (164).....  |                     | -                       |                       |             |
| 8. Prepayments (165).....   | 7,394               | 7,394                   |                       |             |
| 9. Interest and Dividends Receivable (171).....   |                     |                         |                       |             |
| Rents Receivable (172).....   |                     |                         |                       |             |
| 0. Accrued Utility Revenues (173).....  | 787,481             | 787,481                 |                       |             |
| 1. Miscellaneous Current & Accrued Assets (174).....  |                     |                         |                       |             |
| 2. Total Current & Accrued Assets.....  | <u>\$ 9,126,684</u> | <u>\$9,126,684</u>      | \$                    | \$          |

## Title of Account

|   | Total<br>System | Florida<br>Jurisdiction | Other<br>Jurisdiction | Non-Utility |
|---|-----------------|-------------------------|-----------------------|-------------|
| <u>Deferred Debits</u>  |                 |                         |                       |             |
| 1. Unamortized Debt Expense (181).....                                |                 |                         |                       |             |
| 2. Extraordinary Property Losses (182).....                           |                 |                         |                       |             |
| 3. Preliminary Survey & Investigation Charges(183)                    |                 |                         |                       |             |
| 4. Clearing Accounts (184).....                                       |                 |                         |                       |             |
| 5. Temporary Facilities (185).....                                    |                 |                         |                       |             |
| 6. Miscellaneous Deferred Debits (186).....                           | 60,414          | 60,414                  |                       |             |
| 7. Deferred Losses from Disposition of Utility<br>Plant (187).....    |                 |                         |                       |             |
| 8. Research, Development & Demonstration Expend-<br>itures (188)..... |                 |                         |                       |             |
| 9. Unamortized Loss on Reacquired Debt (189).....                     |                 |                         |                       |             |
| 10. Accumulated Deferred Income Taxes (190).....                      |                 |                         |                       |             |
| 11. Total Deferred Debits.....  | \$ 60,414       | \$ 60,414               | \$                    | \$          |
| Total Assets & Other Debits.....                                      | \$44,253,491    | \$44,253,491            | \$                    | \$          |
| <u>Proprietary Capital</u>  |                 |                         |                       |             |
| 12. Common Stock Issued (201).....                                    | 177             | 177                     |                       |             |
| 13. Preferred Stock Issued (204).....                                 |                 |                         |                       |             |
| 14. Capital Stock Subscribed (202, 205).....                          |                 |                         |                       |             |
| 15. Stock Liability for Conversion (203, 206).....                    |                 |                         |                       |             |
| 15. Premium on Capital Stock (207).....                               |                 |                         |                       |             |
| 17. Other - Paid in Capital Stock (203-211).....                      | 2,856,000       | 2,856,000               |                       |             |
| 18. Installments Received on Capital Stock (212)..                    |                 |                         |                       |             |
| 19. Discount on Capital Stock (213).....(                             | )               |                         | (                     | )           |
| 20. Capital Stock Expense (214).....(                                 | )               |                         | (                     | )           |
| 21. Retained Earnings (215, 215.1, 216).....                          | 10,463,123      | 10,463,123              |                       |             |
| 22. Unappropriated Undistributed Subsidiary<br>Earnings (215.1).....  |                 |                         |                       |             |
| 23. Reacquired Capital Stock (217).....(                              | )               |                         | (                     | )           |
| Total Proprietary Capital.....  | \$13,319,300    | \$13,319,300            | \$                    | \$          |
| <u>Long Term Debt</u>   |                 |                         |                       |             |
| 14. Bonds (221) (Less \$ _____ reacquired(222)..                      |                 |                         |                       |             |
| 25. Advances from Associated Companies (223).....                     | 4,265,700       | 4,265,700               |                       |             |
| 16. Other Long-Term Debt (224).....                                   | 18,500,000      | 18,500,000              |                       |             |
| 17. Unamortized Premium on Long-Term Debt (225)...                    |                 |                         |                       |             |
| Unamortized Discount on Long-Term Debt-Dr.<br>(226).....              |                 |                         |                       |             |
| 2. Total Long-Term Debt.....  | \$22,765,700    | \$22,765,700            | \$                    | \$          |



Title of Account

|   | Total System        | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---------------------|----------------------|--------------------|-------------|
| <u>Current &amp; Accrued Liabilities</u>                        |                     |                      |                    |             |
| 1. Notes Payable (231).....                                     | 1,425,951           | 1,425,951            |                    |             |
| 2. Accounts Payable (232).....                                  |                     |                      |                    |             |
| 3. Payables to Associated Companies (233, 234)...               |                     |                      |                    |             |
| 4. Customer Deposits (235).....                                 |                     |                      |                    |             |
| 5. Taxes Accrued (236).....                                     | 98,894              | 98,894               |                    |             |
| 6. Interest Accrued (237).....                                  |                     |                      |                    |             |
| 7. Dividends Declared (238).....                                |                     |                      |                    |             |
| 8. Matured Long-Term Debt (239).....                            |                     |                      |                    |             |
| 9. Matured Interest (240).....                                  |                     |                      |                    |             |
| 10. Tax Collections Payable (241).....                          | 10,847              | 10,847               |                    |             |
| 11. Miscellaneous Current & Accrued Liabilities (242).....      | 124,559             | 124,559              |                    |             |
| 12. Total Current & Accrued Liabilities...                      | <u>\$1,660,251</u>  | <u>\$1,660,251</u>   | \$                 | \$          |
| <u>Deferred Credits</u>   |                     |                      |                    |             |
| 13. Customer Advances for Construction (252).....               |                     |                      |                    |             |
| 14. Accumulated Deferred Investment Tax Credits (255).....      | 2,694,136           | 2,694,136            |                    |             |
| 15. Deferred Gains from Disposition of Utility Plant (256)..... |                     |                      |                    |             |
| 16. Other Deferred Credits (253).....                           |                     |                      |                    |             |
| 17. Unamortized Gain on Reacquired Debt (257)....               |                     |                      |                    |             |
| 18. Accumulated Deferred Income Taxes (281-283)..               | 3,814,104           | 3,814,104            |                    |             |
| 19. Total Deferred Credits.....                                 | <u>\$6,508,240</u>  | <u>\$6,508,240</u>   | \$                 | \$          |
| <u>Operating Reserves</u>                                       |                     |                      |                    |             |
| 20. Operating Revenues (251-265).....                           |                     |                      |                    |             |
| 21. Total Liabilities & Other Credits                           | <u>\$44,253,491</u> | <u>\$44,253,491</u>  | \$                 | \$          |
| <u>Electric Utility Plant</u>                                   |                     |                      |                    |             |
| 22. Electric Plant in Service (101).....                        | 41,837,663          | 41,837,663           |                    |             |
| 23. Electric Plant Purchased or Sold (102).....                 |                     |                      |                    |             |
| 24. Experimental Electric Plant (103) Unclassified.....         |                     |                      |                    |             |
| 25. Electric Plant Leased to Other (104).....                   |                     |                      |                    |             |
| 26. Electric Plant Held for Future Use (105)....                |                     |                      |                    |             |
| 27. Completed Construction not Classified Electric (106).....   |                     |                      |                    |             |
| 28. Electric Plant Acquisition Adjustment (114).....            |                     |                      |                    |             |
| Total.....  | <u>\$41,837,663</u> | <u>\$41,837,663</u>  | \$                 | \$          |

| Title of Account   | Total<br>System     | Florida<br>Jurisdiction | Other<br>Jurisdiction | Non-Utility |
|--|---------------------|-------------------------|-----------------------|-------------|
|  | \$                  | \$                      | \$                    | \$          |
| <u>Electric Utility Plant (Cont'd)</u>   |                     |                         |                       |             |
| 1. Accumulated provision for depreciation of<br>Electric Utility Plant (108).....                | 7,159,276           | 7,159,276               |                       |             |
| 2. Accumulated provision for Amortization of<br>Electric Utility Plant (111).....                |                     |                         |                       |             |
| 3. Accumulated provision for Amortization of<br>Electric Plant Acquisition Adjustment (115)..... |                     |                         |                       |             |
| 4. Total.....  | <u>\$ 7,159,276</u> | <u>\$ 7,159,276</u>     | <u>\$</u>             | <u>\$</u>   |
|  |                     |                         |                       |             |
| 5. Nuclear Fuel in Process of Refinement, Con-<br>version Enrichment & Fabrication (120.1)...    |                     |                         |                       |             |
| 6. Nuclear Fuel Materials & Assemblies-Stock<br>Account (120.2).....                             |                     |                         |                       |             |
| 7. Nuclear Fuel Assemblies in Reactor (120.3)...   |                     |                         |                       |             |
| 8. Spent Nuclear Fuel (120.4).....   |                     |                         |                       |             |
| 9. Accumulated Provision for Amortization of<br>Nuclear Fuel Assemblies (120.5).....             |                     |                         |                       |             |
| Total.....   | <u>\$</u>           | <u>\$</u>               | <u>\$</u>             | <u>\$</u>   |
|  |                     |                         |                       |             |
| <u>Other Property &amp; Investments</u>  |                     |                         |                       |             |
| 1. Non-utility Property (121).....   |                     |                         |                       |             |
| 2. Accumulated Provision for Depreciation &<br>Amortization of Non-Utility property (122).....   |                     |                         |                       |             |
| 3. Total.....  | <u>\$</u>           | <u>\$</u>               | <u>\$</u>             | <u>\$</u>   |
|  |                     |                         |                       |             |
| <u>Special Funds</u>   |                     |                         |                       |             |
| 1. Sinking Funds (125).....  |                     |                         |                       |             |
| 2. Depreciation Fund (126).....  |                     |                         |                       |             |
| 3. Amortization Fund - Federal (127).....  |                     |                         |                       |             |
| 4. Other Special Funds (128).....  |                     |                         |                       |             |
| Total.....   | <u>\$</u>           | <u>\$</u>               | <u>\$</u>             | <u>\$</u>   |
|  |                     |                         |                       |             |
| <u>Special Deposits</u>  |                     |                         |                       |             |
| 1. Interest Special Deposits (132).....  |                     |                         |                       |             |
| 2. Dividend Special Deposits (133).....  |                     |                         |                       |             |
| 3. Other Special Deposits (134).....   |                     |                         |                       |             |
| Total.....   | <u>\$</u>           | <u>\$</u>               | <u>\$</u>             | <u>\$</u>   |

Title of Account

|  | Total System  | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|--|---------------|----------------------|--------------------|-------------|
| <u>Notes and Accounts Receivable</u>   |               |                      |                    |             |
| 1. Notes Receivable (141).....   |               |                      |                    |             |
| 2. Customer Accounts Receivable (142).....                                     | 718,822       | 718,822              |                    |             |
| 3. Other Accounts Receivable (143).....  |               |                      |                    |             |
| 4. Accumulated Provision for Uncollectible Accounts Credit (144).....          |               |                      |                    |             |
| 5. Total.....  | \$ 718,822    | \$ 718,822           | €                  | €           |
| <u>Receivables from Associated Companies</u>                                   |               |                      |                    |             |
| 6. Notes Receivable from Associated Companies (145).....                       |               |                      |                    |             |
| 7. Accounts Receivable from Associated Companies (146).....                    | 7,533,926     | 7,533,926            |                    |             |
| 8. Total.....  | \$ 7,533,926  | \$ 7,533,926         | €                  | €           |
| <u>Materials and Supplies</u>  |               |                      |                    |             |
| 9. Fuel Stock (151).....   |               |                      |                    |             |
| 10. Fuel Stock Expenses Undistributed (152).....                               |               |                      |                    |             |
| 11. Residuals (153).....   |               |                      |                    |             |
| 12. Plant Materials & Operations Supplies (154).....                           | 79,061        | 79,061               |                    |             |
| 13. Merchandise (155).....   |               |                      |                    |             |
| 14. Other Materials & Supplies (156).....                                      |               |                      |                    |             |
| 15. Nuclear Materials Held for Sale (157).....                                 |               |                      |                    |             |
| 16. Stores Expense Undistributed (163).....                                    |               |                      |                    |             |
| 17. Total.....   | \$ 79,061     | \$ 79,061            | €                  | €           |
| <u>Proprietary Capital</u>   |               |                      |                    |             |
| 18. Common Stock Subscribed (202).....   |               |                      |                    |             |
| 19. Preferred Stock Subscribed (205).....                                      |               |                      |                    |             |
| 20. Total.....   | \$            | \$                   | €                  | €           |
| 21. Donations Received from Stockholders (208).....                            | 2,856,000     | 2,856,000            |                    |             |
| 22. Reduction in Part or Stated Value of Capital Stock (209).....              |               |                      |                    |             |
| 23. Gain on Resale or Cancellation of Recquired Capital Stock (210).....       |               |                      |                    |             |
| 24. Miscellaneous Paid in Capital (211).....                                   |               |                      |                    |             |
| 25. Total.....   | \$ 2,856,000  | \$ 2,856,000         | €                  | €           |
| 26. Appropriated Retained Earnings (215).....                                  |               |                      |                    |             |
| 27. Appropriated Retained Earnings, Amortization Reserve, Federal (215.1)..... |               |                      |                    |             |
| 28. Unappropriated Retained Earnings (216).....                                | 10,463,123    | 10,463,123           |                    |             |
| 29. Total.....   | \$ 10,463,123 | \$ 10,463,123        | €                  | €           |

|   | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|--------------|----------------------|--------------------|-------------|
| <u>Long Term Debt</u>   |              |                      |                    |             |
| 1. Bonds (221).....   |              |                      |                    |             |
| 2. Reacquired Bond (222).....   |              |                      |                    |             |
| 3. Total.....   | \$           | \$                   | \$                 | \$          |
| <u>Payables to Associated Companies</u>   |              |                      |                    |             |
| 4. Notes Payable to Associated Companies (233)....                                  |              |                      |                    |             |
| 5. Accounts Payable to Associated Companies (234).....                              |              |                      |                    |             |
| 6. Total.....   | \$           | \$                   | \$                 | \$          |
| <u>Deferred Credits</u>   |              |                      |                    |             |
| 7. Accumulated Deferred Income Taxes - Accelerated Amortization Property (281)..... |              |                      |                    |             |
| 8. Accumulated Deferred Income Taxes - Other Property (282).....                    | 3,814,104    | 3,814,104            |                    |             |
| 9. Accumulated Deferred Income Taxes - Other (283).....                             |              |                      |                    |             |
| 10. Total.....  | \$3,814,104  | \$3,814,104          | \$                 | \$          |
| <u>Operating Reserves</u>   |              |                      |                    |             |
| 11. Property Insurance Reserve (261).....   |              |                      |                    |             |
| Injuries and Damages Reserve (262).....   |              |                      |                    |             |
| 13. Pensions and Benefits Reserve (263).....  |              |                      |                    |             |
| 14. Miscellaneous Operating Reserve (265).....                                      |              |                      |                    |             |
| 15. Total.....  | \$           | \$                   | \$                 | \$          |
| <u>Intangible Plant</u>   |              |                      |                    |             |
| 16. Organization (301).....   |              |                      |                    |             |
| 17. Franchises and Consents (302).....  |              |                      |                    |             |
| 18. Miscellaneous Intangible Plant (303).....                                       |              |                      |                    |             |
| 19. Total.....  | \$           | \$                   | \$                 | \$          |
| <u>Production Plant</u>   |              |                      |                    |             |
| A. Steam Production   |              |                      |                    |             |
| 0. Land and Land Rights (310).....  |              |                      |                    |             |
| 1. Structures and Improvements (311).....   |              |                      |                    |             |
| 2. Boiler Plant Equipment (312).....  |              |                      |                    |             |
| 3. Engines and Engine Driven Generators (313)....                                   |              |                      |                    |             |
| Turbogenerator Units (314).....   |              |                      |                    |             |
| 4. Accessory Electric Equipment (315).....  |              |                      |                    |             |
| 5. Miscellaneous Power Plant Equipment (316).....                                   |              |                      |                    |             |
| 6. Total.....   | \$           | \$                   | \$                 | \$          |

Title of Accounts

|  | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Jurisdiction |
|--|--------------|----------------------|--------------------|------------------|
| <u>Hydraulic Power Generation</u>                                    |              |                      |                    |                  |
| Operation  |              |                      |                    |                  |
| 1. Operation Supervision & Engineering (535).....                    |              |                      |                    |                  |
| 2. Water for Power (536).....  |              |                      |                    |                  |
| 3. Hydraulic Expenses (537).....                                     |              |                      |                    |                  |
| 4. Electric Expenses (538).....                                      |              |                      |                    |                  |
| 5. Miscellaneous Hydraulic Power Generation Expenses (539).....      |              |                      |                    |                  |
| 6. Rents (540).....  |              |                      |                    |                  |
| 7. Total Operation.....  | \$           | \$                   | \$                 | \$               |
| Maintenance  |              |                      |                    |                  |
| 9. Maintenance Supervision & Engineering (541)....                   |              |                      |                    |                  |
| 9. Maintenance of Structures (542).....                              |              |                      |                    |                  |
| 10. Maintenance of Reservoirs, Dams & Waterways (543).....           |              |                      |                    |                  |
| 11. Maintenance of Electric Plant (544).....                         |              |                      |                    |                  |
| 12. Maintenance of Miscellaneous Hydraulic Plant (545).....          |              |                      |                    |                  |
| 13. Total Maintenance.....   | \$           | \$                   | \$                 | \$               |
| Total Power Production Expenses - Hydraulic Power.....               | \$           | \$                   | \$                 | \$               |
| <u>Other Power Generation</u>  |              |                      |                    |                  |
| Operation  |              |                      |                    |                  |
| 5. Operation Supervision & Engineering (546).....                    | 22,786       | 22,786               |                    |                  |
| 6. Fuel Recoverable (547.1).....                                     | 1,321,665    | 1,321,665            |                    |                  |
| 7. Fuel Non-Recoverable (547.2).....                                 |              |                      |                    |                  |
| 8. Generation Expenses (548).....                                    | 19,970       | 19,970               |                    |                  |
| 9. Miscellaneous Other Power Generation Expenses (549).....          | 19,564       | 19,564               |                    |                  |
| 1. Rents (550).....  |              |                      |                    |                  |
| 1. Total Operation.....  | \$1,383,985  | \$1,383,985          | \$                 | \$               |
| Maintenance  |              |                      |                    |                  |
| 1. Maintenance Supervision & Engineering (551)....                   | 3,277        | 3,277                |                    |                  |
| 2. Maintenance of Structures (552).....                              | 24,673       | 24,673               |                    |                  |
| 3. Maintenance of Generating & Electric Plant (553)                  | 447,259      | 447,259              |                    |                  |
| Maintenance of Miscellaneous Other Power Generation Plant (554)..... | 7,101        | 7,101                |                    |                  |
| Total Maintenance.....   | \$ 482,310   | \$ 482,310           | \$                 | \$               |
| Total Power Production Expenses - Other Power.....                   | \$1,866,295  | \$1,866,295          | \$                 | \$               |

Title of Accounts

|   | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|--------------|----------------------|--------------------|-------------|
| <u>Other Power Supply Expenses</u>              |              |                      |                    |             |
| 1. Purchased Power Recoverable (555.1).....     | 16,609,994   | 16,609,994           |                    |             |
| 2. Purchased Power Non-Recoverable (555.2)..... |              |                      |                    |             |
| 3. System Control & Load Dispatching (556)..... | 97,717       | 97,717               |                    |             |
| 4. Other Expenses (557).....                    | 464          | 464                  |                    |             |
| 5. Total Other Power Supply Expenses.....       | \$16,708,175 | \$16,708,175         | \$                 | \$          |
| 6. Total Power Production Expenses.....         | \$18,574,470 | \$18,574,470         | \$                 | \$          |

Transmission Expenses

Operation

|  |    |    |    |    |
|--|----|----|----|----|
| 7. Operation Supervision & Engineering (560).....    |    |    |    |    |
| 8. Load Dispatching (561).....                       |    |    |    |    |
| 9. Station Expenses (562).....                       |    |    |    |    |
| 10. Overhead Line Expenses (563).....                |    |    |    |    |
| 11. Underground Line Expenses (564).....             |    |    |    |    |
| 12. Transmission of Electricity by Others (565)..... |    |    |    |    |
| 13. Miscellaneous Transmission Expenses (566).....   |    |    |    |    |
| 14. Rents (567).....                                 |    |    |    |    |
| Total Operation.....                                 | \$ | \$ | \$ | \$ |

Maintenance

|  |    |    |    |    |
|--|----|----|----|----|
| 15. Maintenance Supervision & Engineering (568).....           |    |    |    |    |
| 16. Maintenance of Structures (569).....                       |    |    |    |    |
| 17. Maintenance of Station Equipment (570).....                |    |    |    |    |
| 18. Maintenance of Overhead Lines (571).....                   |    |    |    |    |
| 19. Maintenance of Underground Lines (572).....                |    |    |    |    |
| 20. Maintenance of Miscellaneous Transmission Plant (573)..... |    |    |    |    |
| 21. Total Maintenance.....                                     | \$ | \$ | \$ | \$ |
| 22. Total Transmission Expenses.....                           | \$ | \$ | \$ | \$ |

Distribution Expenses

Operation

|  |        |        |  |  |
|--|--------|--------|--|--|
| 1. Operation Supervision & Engineering (580).....      | 43,000 | 43,000 |  |  |
| 2. Load Dispatching (581).....                         | 7,032  | 7,032  |  |  |
| 3. Station Expenses (582).....                         | 1,715  | 1,715  |  |  |
| 4. Overhead Line Expenses (583).....                   | 2,585  | 2,585  |  |  |
| 5. Underground Line Expenses (584).....                | 1,498  | 1,498  |  |  |
| 6. Street Lighting & Signal System Expenses (585)..... |        |        |  |  |
| 7. Meter Expenses (586).....                           | 2,918  | 2,918  |  |  |
| 8. Customer Installations Expenses (587).....          | 5,447  | 5,447  |  |  |

## Title of Accounts

|  | Total<br>System | Florida<br>Jurisdiction | Other<br>Jurisdiction | Non-Utility |
|--|-----------------|-------------------------|-----------------------|-------------|
| <u>Distribution Expenses (Cont'd)</u>                                    |                 |                         |                       |             |
| <u>Operation (Cont'd)</u>  |                 |                         |                       |             |
| 1. Miscellaneous Distribution Expenses (588).....                        |                 |                         |                       |             |
| 2. Rents (589).....  | 1,950           | 1,950                   |                       |             |
| 3. Total Operation.....  | \$66,145        | \$66,145                | \$                    | \$          |
| <u>Maintenance</u>   |                 |                         |                       |             |
| 4. Maintenance Supervision & Engineering (590).....                      | 44,551          | 44,551                  |                       |             |
| 5. Maintenance of Structures (591).....                                  | 9,392           | 9,392                   |                       |             |
| 6. Maintenance of Station Equipment (592).....                           | 114,516         | 114,516                 |                       |             |
| 7. Maintenance of Overhead Lines (593).....                              | 6,502           | 6,502                   |                       |             |
| 8. Maintenance of Underground Lines (594).....                           | 73,304          | 73,304                  |                       |             |
| 9. Maintenance of Line Transformers (595).....                           | 281,497         | 281,497                 |                       |             |
| 10. Maintenance of Street Lighting & Signal Systems<br>(596).....        |                 |                         |                       |             |
| 11. Maintenance of Meters (597).....                                     | 5,442           | 5,442                   |                       |             |
| 12. Maintenance of Miscellaneous Distribution Plant<br>(598).....        | 26,917          | 26,917                  |                       |             |
| 13. Total Maintenance.....   | \$562,121       | \$562,121               | \$                    | \$          |
| 14. Total Distribution Expenses.....                                     | \$628,266       | \$628,266               | \$                    | \$          |
| <u>Customer Accounts Expenses</u>  |                 |                         |                       |             |
| <u>Operation</u>   |                 |                         |                       |             |
| 15. Supervision (901).....   |                 |                         |                       |             |
| 16. Meter Reading Expenses (902).....                                    | 7,041           | 7,041                   |                       |             |
| 17. Customer Records & Collection Expenses (903)....                     |                 |                         |                       |             |
| 18. Uncollectible Accounts (904).....                                    | 831             | 831                     |                       |             |
| 19. Miscellaneous Customer Accounts<br>Expenses (905).....               |                 |                         |                       |             |
| 20. Total Customer Accounts Expenses.....                                | \$7,872         | \$7,872                 | \$                    | \$          |
| <u>Customer Service &amp; Informational Expenses</u>                     |                 |                         |                       |             |
| <u>Operation</u>   |                 |                         |                       |             |
| 1. Supervision (907).....  |                 |                         |                       |             |
| 2. Customer Assistance Expenses (908).....                               |                 |                         |                       |             |
| Informational & Instructional Expenses (909)....                         |                 |                         |                       |             |
| 3. Miscellaneous Customer Service & Informational<br>Expenses (910)..... |                 |                         |                       |             |
| 4. Total Customer Service & Informational<br>Expenses.....               | \$              | \$                      | \$                    | \$          |

|  | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|--|--------------|----------------------|--------------------|-------------|
| <u>Sales Expenses</u>                          |              |                      |                    |             |
| Operation                                      |              |                      |                    |             |
| 1. Supervision (911).....                      |              |                      |                    |             |
| 2. Demonstrating & Selling Expenses (912)..... |              |                      |                    |             |
| 3. Advertising Expenses (913).....             |              |                      |                    |             |
| 4. Miscellaneous Sales Expenses (916).....     |              |                      |                    |             |
| 5. Total Sales Expenses.....                   | \$           | \$                   | \$                 | \$          |

Administrative and General Expenses

|   |            |            |    |    |
|---|------------|------------|----|----|
| Operation   |            |            |    |    |
| 6. Administrative & General Salaries (920).....     | 49,636     | 49,636     |    |    |
| 7. Office Supplies & Expenses (921).....            | 20,949     | 20,949     |    |    |
| 8. Administrative Expenses Transferred - Cr. (922)( | )          |            | (  | )  |
| 9. Outside Services Employed (923).....             | 121,120    | 121,120    |    |    |
| 10. Property Insurance (924).....                   | 21,923     | 21,923     |    |    |
| 11. Injuries & Damages (925).....                   |            |            |    |    |
| 12. Employee Pensions & Benefits (925).....         | 333,669    | 333,669    |    |    |
| 13. Franchise Requirements (927).....               |            |            |    |    |
| 14. Regulatory Commission Expenses (928).....       | 3,478      | 3,478      |    |    |
| Duplicate Charges - Cr. (929).....(                 | )          |            | (  | )  |
| 15. General Advertising Expenses (930.1).....       |            |            |    |    |
| 17. Miscellaneous General Expenses (930.2).....     | 30,948     | 30,948     |    |    |
| 18. Rents (931).....                                |            |            |    |    |
| 19. Total Operation.....                            | \$ 581,723 | \$ 581,723 | \$ | \$ |

|   |               |            |    |    |
|---|---------------|------------|----|----|
| Maintenance                                       |               |            |    |    |
| 20. Maintenance of General Plant (932).....       | 5,783         | 5,783      |    |    |
| 21. Total Administrative & General Expenses.....  | \$ 587,506    | 587,506    | \$ | \$ |
| 22. Total Electric Operation Expenses (401).....  | \$ 18,747,900 | 18,747,900 | \$ | \$ |
| 23. Total Electric Maintenance Expenses (402).... | \$ 1,050,214  | 1,050,214  | \$ | \$ |
| 24. Total Operation & Maintenance .....           | \$ 19,798,114 | 19,798,114 | \$ | \$ |

Depreciation Expense (403)

|  |           |           |  |  |
|--|-----------|-----------|--|--|
| 25. Intangible Plant.....                          |           |           |  |  |
| 26. Steam Product Plant.....                       |           |           |  |  |
| 27. Nuclear-Production Plant.....                  |           |           |  |  |
| 28. Hydraulic Production Plant - Conventional..... |           |           |  |  |
| Hydraulic Production Plant - Pumped Storage....    |           |           |  |  |
| 29. Other Production Plant.....                    | 197,816   | 197,816   |  |  |
| 30. Transmission Plant.....                        |           |           |  |  |
| 31. Distribution Plant.....                        | 1,164,332 | 1,164,332 |  |  |



## Title of Accounts

|  | Total<br>System | Florida<br>Jurisdiction | Other<br>Jurisdiction | Non-Utility |
|--|-----------------|-------------------------|-----------------------|-------------|
| <u>Depreciation Expense (403) Cont'd</u>                   |                 |                         |                       |             |
| 1. General Plant.....                                      | 6,889           | 6,889                   |                       |             |
| 2. Common Plant - Electric.....                            |                 |                         |                       |             |
| 3. Total.....  | \$ 1,369,037    | 1,369,037               | \$                    | \$          |
| <u>Amortization Expense (404) Limited Term<br/>Plant</u>   |                 |                         |                       |             |
| 4. Intangible Plant.....                                   |                 |                         |                       |             |
| 5. Steam Production Plant.....                             |                 |                         |                       |             |
| 6. Nuclear Production Plant.....                           |                 |                         |                       |             |
| 7. Hydraulic Production Plant - Conventional.....          |                 |                         |                       |             |
| 8. Hydraulic Production Plant - Pumped Storage...          |                 |                         |                       |             |
| 9. Other Production Plant.....                             |                 |                         |                       |             |
| 10. Transmission Plant.....                                |                 |                         |                       |             |
| 11. Distribution Plant.....                                |                 |                         |                       |             |
| 12. General Plant.....                                     |                 |                         |                       |             |
| 13. Common Plant - Electric.....                           |                 |                         |                       |             |
| 14. Total.....   | \$              | \$                      | \$                    | \$          |
| <u>Amortization Expense (405) Other Electric<br/>Plant</u> |                 |                         |                       |             |
| 5. Intangible Plant.....                                   |                 |                         |                       |             |
| 6. Steam Production Plant.....                             |                 |                         |                       |             |
| 7. Nuclear Production Plant.....                           |                 |                         |                       |             |
| 8. Hydraulic Production Plant - Conventional.....          |                 |                         |                       |             |
| 9. Hydraulic Production Plant - Pumped Storage...          |                 |                         |                       |             |
| 10. Other Production Plant.....                            |                 |                         |                       |             |
| 11. Transmission Plant.....                                |                 |                         |                       |             |
| 12. Distribution Plant.....                                |                 |                         |                       |             |
| 13. General Plant.....                                     |                 |                         |                       |             |
| 14. Common Plant - Electric.....                           |                 |                         |                       |             |
| 5. Total .....   | \$              | \$                      | \$                    | \$          |
| Amortization (404, 405) Total .....                        | \$              | \$                      | \$                    | \$          |

|   | Total<br>System | Florida<br>Jurisdiction | Other<br>Jurisdiction | Non-Utility |
|---|-----------------|-------------------------|-----------------------|-------------|
| <u>Production Plant (Cont'd)</u>                    |                 |                         |                       |             |
| B. Nuclear Production                               |                 |                         |                       |             |
| 1. Land and Land Rights (320).....                  |                 |                         |                       |             |
| 2. Structures and Improvements (321).....           |                 |                         |                       |             |
| 3. Reactor Plant Equipment (322).....               |                 |                         |                       |             |
| 4. Turbogenerator Units (323).....                  |                 |                         |                       |             |
| 5. Accessory Electric Equipment (324).....          |                 |                         |                       |             |
| 6. Miscellaneous Power Plant Equipment (325).....   |                 |                         |                       |             |
| 7. Total.....                                       | \$              | \$                      | \$                    | \$          |
| C. Hydraulic Production                             |                 |                         |                       |             |
| 8. Land and Land Rights (330).....                  |                 |                         |                       |             |
| 9. Structures and Improvements (331).....           |                 |                         |                       |             |
| 10. Reservoirs, Dams, and Waterways (332).....      |                 |                         |                       |             |
| 11. Water Wheels, Turbines and Generators (333).... |                 |                         |                       |             |
| 12. Accessory Electric Equipment (334).....         |                 |                         |                       |             |
| 13. Miscellaneous Power Plant Equipment (335).....  |                 |                         |                       |             |
| 14. Roads, Railroads and Bridges (336).....         |                 |                         |                       |             |
| 15. Total.....                                      | \$              | \$                      | \$                    | \$          |
| D. Other Production                                 |                 |                         |                       |             |
| 16. Land and Land Rights (340).....                 |                 |                         |                       |             |
| 17. Structures and Improvements (341).....          |                 |                         |                       |             |
| 18. Fuel Holders, Producers, and Accessories (342). | 1,931           | 1,931                   |                       |             |
| 19. Prime Movers (343).....                         | 14,579          | 14,579                  |                       |             |
| 20. Generators (344).....                           | 181,306         | 181,306                 |                       |             |
| 21. Accessory Electric Equipment (345).....         |                 |                         |                       |             |
| 22. Miscellaneous Power Plant Equipment (346).....  |                 |                         |                       |             |
| 23. Total.....                                      | \$ 197,816      | \$ 197,816              | \$                    | \$          |
| <u>Transmission Plant</u>                           |                 |                         |                       |             |
| 24. Land and Land Rights (350).....                 |                 |                         |                       |             |
| 25. Structures and Improvements (352).....          |                 |                         |                       |             |
| 26. Station Equipment (353).....                    |                 |                         |                       |             |
| 27. Towers and Fixtures (354).....                  |                 |                         |                       |             |
| 28. Poles and Fixtures (355).....                   |                 |                         |                       |             |
| 29. Overhead Conductors and Devices (356).....      |                 |                         |                       |             |
| 30. Underground Conduit (357).....                  |                 |                         |                       |             |
| 31. Underground Conductors and Devices (358).....   |                 |                         |                       |             |
| 32. Roads and Trails (359).....                     |                 |                         |                       |             |
| 33. Total.....                                      | \$              | \$                      | \$                    | \$          |

Title of Account

|   | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|--------------|----------------------|--------------------|-------------|
| <u>Distribution Plant</u>                           |              |                      |                    |             |
| 1. Land and Land Rights (360).....                  |              |                      |                    |             |
| Structures and Improvements (361).....              | 49,816       | 49,816               |                    |             |
| 3. Station Equipment (362).....                     | 312,818      | 312,818              |                    |             |
| 4. Storage Battery Equipment (363).....             |              |                      |                    |             |
| 5. Poles, Towers and Fixtures (364).....            | 62,369       | 62,369               |                    |             |
| 6. Overhead Conductors and Devices (365).....       | 23,385       | 23,385               |                    |             |
| 7. Underground Conduit (366).....                   | 177,187      | 177,187              |                    |             |
| 8. Underground Conductors and Devices (367).....    | 280,654      | 280,654              |                    |             |
| 9. Line Transformers (368).....                     | 247,594      | 247,594              |                    |             |
| 10. Services (369).....                             | 1,536        | 1,536                |                    |             |
| 11. Meters (370).....                               | 8,973        | 8,973                |                    |             |
| 12. Installations on Customers' Premises (371)..... |              |                      |                    |             |
| 13. Leased Property on Customers' Premises (372)... |              |                      |                    |             |
| 14. Street Lighting and Signal Systems (373).....   |              |                      |                    |             |
| 15. Total.....                                      | \$1,164,332  | \$1,164,332          | \$                 | \$          |

|   |             |              |    |    |
|---|-------------|--------------|----|----|
| <u>General Plant</u>                            |             |              |    |    |
| 16. Land and Land Rights (389).....             |             |              |    |    |
| Structures and Improvements (390).....          |             |              |    |    |
| 18. Office Furniture and Equipment (391).....   |             |              |    |    |
| 19. Transportation Equipment (392).....         | 5,238       | 5,238        |    |    |
| 20. Stores Equipment (393).....                 |             |              |    |    |
| 21. Tools, Shop and Garden Equipment (394)..... | 1,057       | 1,057        |    |    |
| 22. Laboratory Equipment (395).....             | 335         | 335          |    |    |
| 23. Power Operated Equipment (396).....         |             |              |    |    |
| 24. Communication Equipment (397).....          | 259         | 259          |    |    |
| 25. Miscellaneous Equipment (398).....          |             |              |    |    |
| 26. Other Tangible Property (399).....          |             |              |    |    |
| 27. Total.....                                  | \$ 6,889    | \$ 6,889     | \$ | \$ |
| 3. Grand Total.....                             | \$1,369,037 | \$ 1,369,037 | \$ | \$ |

STATEMENT OF INCOME - SEPARATED YEAR 1984

| Title of Accounts  | Total<br>System     | Florida<br>Jurisdiction | Other<br>Jurisdiction | Non-Utility |
|--|---------------------|-------------------------|-----------------------|-------------|
|  | \$                  | \$                      | \$                    | \$          |
| <u>Utility Operating Income</u>  |                     |                         |                       |             |
| 1. Operating Revenues (400).....                                       | 24,674,727          | 24,674,727              |                       |             |
| 2. Operating Expenses:   |                     |                         |                       |             |
| 3. Operation Expense (401).....  | 18,747,900          | 18,747,900              |                       |             |
| 4. Maintenance Expense (402).....                                      | 1,050,214           | 1,050,214               |                       |             |
| 5. Depreciation Expense (403).....                                     | 1,369,037           | 1,369,037               |                       |             |
| 6. Amort. & Depl. of Utility Plant (404-405)...                        |                     |                         |                       |             |
| 7. Amort. of Utility Plant Acq. Adj. (406).....                        |                     |                         |                       |             |
| 8. Amort. of Property Losses (407).....                                |                     |                         |                       |             |
| 9. Amort. of Conversion Expense (407).....                             |                     |                         |                       |             |
| 10. Taxes Other Than Income Taxes (408.1).....                         | 585,736             | 585,736                 |                       |             |
| 11. Income Taxes - Federal (409.1).....                                | 37,244              | 37,244                  |                       |             |
| 12.       - Other (409.1).....   | 29,209              | 29,209                  |                       |             |
| 13. Provision for Deferred Inc. Taxes (410.1)...                       | 904,031             | 904,031                 |                       |             |
| 14. Provision for Deferred Income Taxes-Cr.<br>(411.1).....            | )(                  | )(                      |                       | )(          |
| 15. Investment Tax Credit Adj.-Net (411.4).....                        | (2,281)             | (2,281)                 |                       |             |
| 16. Gains from Disp. of Utility Plant (411.6)...                       | )(                  | )(                      |                       | )(          |
| 17. Losses from Disp. of Utility Plant (411.7)...                      |                     |                         |                       |             |
| 18. Total Utility Operating Expenses.....                              | <u>\$22,721,090</u> | <u>\$22,721,090</u>     |                       | \$          |
| 19. Net Utility Operating Income.....                                  | <u>\$ 1,953,637</u> | <u>\$ 1,953,637</u>     |                       | \$          |
| <u>Other Income and Deductions</u>                                     |                     |                         |                       |             |
| 20. Other Income:  |                     |                         |                       |             |
| 21. Nonutility Operating Income (415-418).....                         |                     |                         |                       |             |
| 22. Equity in Earnings of Subsidiary Companies<br>(418.1).....         |                     |                         |                       |             |
| 23. Interest and Dividend Income (419).....                            |                     |                         |                       |             |
| 24. Allowance for Other Funds Used During<br>Construction (419.1)..... |                     |                         |                       |             |
| 25. Miscellaneous Nonoperating Income (421)...                         |                     |                         |                       |             |
| 26. Gain on Disposition of Property (421.1)...                         |                     |                         |                       |             |
| 27. Total Other Income.....  | \$                  | \$                      | \$                    | \$          |
| 28. Other Income Deductions:   |                     |                         |                       |             |
| 29. Loss on Disposition of Property (421.2)...                         |                     |                         |                       |             |
| 30. Miscellaneous Amortization (425).....                              |                     |                         |                       |             |
| 31. Miscellaneous Income Deductions (426.1-<br>426.5).....             |                     |                         |                       |             |
| 32. Total Other Income Deductions.....                                 | \$                  | \$                      | \$                    | \$          |

## Title of Accounts

|   | Total<br>System | Florida<br>Jurisdiction | Other<br>Jurisdiction | Non-utility |
|---|-----------------|-------------------------|-----------------------|-------------|
| 1. Taxes Applic. to Other Income & Deductions               |                 |                         |                       |             |
| 2. Taxes Other Than Income Taxes (408.2).....               |                 |                         |                       |             |
| 3. Income Taxes - Federal (409.2).....                      |                 |                         |                       |             |
| 4. - Other (409.2).....                                     |                 |                         |                       |             |
| 5. Provision for Deferred Inc. Taxes (410.2)...             |                 |                         |                       |             |
| 6. Provision for Deferred Income Taxes-Cr.<br>(411.2).....( | )               | (                       | (                     | (           |
| 7. Investment Tax Credit Adj.-Net (411.5).....              |                 |                         |                       |             |
| 8. Investment Tax Credits (420).....                        |                 |                         |                       |             |
| 9. Total Taxes on Other Income & Deductions                 | \$              | \$                      | \$                    | \$          |
| 0. Net Other Income & Deductions.....                       | \$              | \$                      | \$                    | \$          |

Interest Charges

|  |             |             |    |    |
|--|-------------|-------------|----|----|
| 1. Interest on Long-Term Debt (427).....                                       |             |             |    |    |
| Amort. of Debt, Disc. and Expenses (428).....                                  |             |             |    |    |
| Amortization of Loss on Recquired Debt (428.1).                                |             |             |    |    |
| 2. Amort. of Premium on Debt-Credit (429).....(                                | )           | (           | (  | (  |
| 3. Amortization of Gain on Recquired Debt-Credit<br>(+29.1).....(              | )           | (           | (  | (  |
| 4. Interest on Debt to Assoc. Companies (430).....                             | 671,848     | 671,848     |    |    |
| 5. Other Interest Expense (431).....   |             |             |    |    |
| 6. Allowance for Borrowed Funds Used During<br>Construction-Credit (432).....( | )           | (           | (  | (  |
| 7. Net Interest Charges.....   | \$ 671,848  | \$ 671,848  | \$ | \$ |
| 8. Income Before Extraordinary Items.....                                      | \$1,281,789 | \$1,281,789 | \$ | \$ |

Extraordinary Items

|   |             |             |    |    |
|---|-------------|-------------|----|----|
| 9. Extraordinary Income (434).....            |             |             |    |    |
| Extraordinary Deductions (435).....(          | )           | (           | (  | (  |
| Net Extraordinary Items.....                  | \$          | \$          | \$ | \$ |
| Income Taxes - Federal and Other (409.3)..... |             |             |    |    |
| Extraordinary Items After Taxes.....          | \$          | \$          | \$ | \$ |
| Net Income.....                               | \$1,281,789 | \$1,281,789 | \$ | \$ |

| Title of Accounts                                  | Total System         | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|--|----------------------|----------------------|--------------------|-------------|
|  | \$                   | \$                   | \$                 | \$          |
| <u>Operating Revenues</u>                          |                      |                      |                    |             |
| Sales of Electricity                               |                      |                      |                    |             |
| 1. Residential Sales (440).....                    | 376,386              | 376,386              |                    |             |
| 2. Commercial & Industrial Sales (442).....        | 17,537,916           | 17,537,916           |                    |             |
| 3. Public Street & Highway Lighting.....           | 25,341               | 25,341               |                    |             |
| 4. Other Sales to Public Authorities(445).....     | 97,239               | 97,239               |                    |             |
| 5. Sales to Railroads & Railways (446).....        |                      |                      |                    |             |
| 6. Interdepartmental Sales (448).....              | 6,633,973            | 6,633,973            |                    |             |
| 7. Total Sales to Ultimate Consumers.....          | <u>\$24,670,855</u>  | <u>24,670,855</u>    | \$                 | \$          |
| 8. Sales for Resale (447).....                     | -0-                  | -0-                  |                    |             |
| 9. Total Sales of Electricity.....                 | <u>\$24,670,855</u>  | <u>24,670,855</u>    | \$                 | \$          |
| <u>Other Operating Revenues</u>                    |                      |                      |                    |             |
| 10. Forfeited Discounts (450).....                 |                      |                      |                    |             |
| 11. Miscellaneous Service Revenues (451).....      |                      |                      |                    |             |
| 12. Sales of Water & Water Power (453).....        |                      |                      |                    |             |
| 13. Rent from Electric Property (454).....         |                      |                      |                    |             |
| 14. Interdepartmental Rents (455).....             |                      |                      |                    |             |
| 15. Other Electric Revenues (456).....             | 3,872                | 3,872                |                    |             |
| 16. Total Other Operating Revenues.....            | <u>\$ 3,872</u>      | <u>3,872</u>         | \$                 | \$          |
| 17. Total Electric Operating Revenues (400).....   | <u>\$ 24,674,727</u> | <u>\$24,674,727</u>  | \$                 | \$          |
| <u>Operating Expenses</u>                          |                      |                      |                    |             |
| Power Production Expenses                          |                      |                      |                    |             |
| Steam Power Generation                             |                      |                      |                    |             |
| Operation  |                      |                      |                    |             |
| 18. Operation Supervision & Engineering (500)..... |                      |                      |                    |             |
| 19. Fuel Recoverable (501.1).....                  |                      |                      |                    |             |
| 20. Fuel Non-Recoverable (501.2).....              |                      |                      |                    |             |
| 21. Steam Expenses (502).....                      |                      |                      |                    |             |
| 22. Steam from Other Sources (503).....            |                      |                      |                    |             |
| 23. Steam Transferred - Cr. (504).....             | (                    | )                    | (                  | )           |
| 24. Electric Expenses (505).....                   |                      |                      |                    |             |
| 25. Miscellaneous Steam Power Expenses (506).....  |                      |                      |                    |             |
| 26. Rents (507).....                               |                      |                      |                    |             |
| 27. Total Operation.....                           | <u>\$</u>            | <u>\$</u>            | <u>\$</u>          | <u>\$</u>   |

## Title of Accounts

|  | Total<br>System | Florida<br>Jurisdiction | Other<br>Jurisdiction | Non-Utility |
|--|-----------------|-------------------------|-----------------------|-------------|
|  | \$              | \$                      | \$                    | \$          |
| <u>Maintenance</u>                                     |                 |                         |                       |             |
| 1. Maintenance Supervision & Engineering (510).....    |                 |                         |                       |             |
| 2. Maintenance of Structures (511).....                |                 |                         |                       |             |
| 2. Maintenance of Boiler Plant (512).....              |                 |                         |                       |             |
| 1. Maintenance of Electric Plant (513).....            |                 |                         |                       |             |
| 3. Maintenance of Miscellaneous Steam Plant (514)..... |                 |                         |                       |             |
| 5. Total Maintenance.....                              | \$              | \$                      | \$                    | \$          |
| 7. Total Power Production Expenses - Steam Power.....  | \$              | \$                      | \$                    | \$          |

Nuclear Power GenerationOperation

|  |    |    |    |    |
|--|----|----|----|----|
| 3. Operation Supervision & Engineering (517).....  |    |    |    |    |
| 3. Fuel Recoverable (518.1).....                   |    |    |    |    |
| 3. Fuel Non-Recoverable (518.2).....               |    |    |    |    |
| Coolants & Water (519).....                        |    |    |    |    |
| 1. Steam Expenses (520).....                       |    |    |    |    |
| 1. Steam from Other Sources (521).....             |    |    |    |    |
| 1. Steam Transferred - Cr. (522).....              | (  | )  | (  | )  |
| 1. Electric Expenses (523).....                    |    |    |    |    |
| 1. Miscellaneous Nuclear Power Expenses (524)..... |    |    |    |    |
| 1. Rents (525).....                                |    |    |    |    |
| 1. Total Operation.....                            | \$ | \$ | \$ | \$ |

Maintenance

|   |    |    |    |    |
|---|----|----|----|----|
| 1. Maintenance Supervision & Engineering (528)....      |    |    |    |    |
| 1. Maintenance of Structures (529).....                 |    |    |    |    |
| 1. Maintenance of Reactor Plant Equipment (530)...      |    |    |    |    |
| 1. Maintenance of Electric Plant (531).....             |    |    |    |    |
| Maintenance of Miscellaneous Nuclear Plant (532).....   |    |    |    |    |
| Total Maintenance.....                                  | \$ | \$ | \$ | \$ |
| Total Power Production Expenses - Nuclear<br>Power..... | \$ | \$ | \$ | \$ |

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing  
Electric Services

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

| Business or Service Conducted | Book Cost of Assets | Account No. Recorded | Revenues Generated | Account No. Recorded | Expenses Generated | Account No. Recorded |
|-------------------------------|---------------------|----------------------|--------------------|----------------------|--------------------|----------------------|
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     | NOT APPLICABLE       |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |
|                               |                     |                      |                    |                      |                    |                      |



REEDY CREEK UTILITIES CO., INC.  
COMPANY

Composite of Statistics for All  
Privately Owned Electric Utility Statistics Under Agency Jurisdiction

As of December 31, 1984

|  | <u>Amounts</u> |
|--|----------------|
| <u>Plant (Intrastate Only)(000 omitted)</u>                              |                |
| Plant in Service (includes Nuclear fuel net of accumulated amortization) | \$41,837       |
| Construction Work in Progress  | 388            |
| Plant Acquisition Adjustment   | -              |
| Plant Held for Future Use  | -              |
| Materials and Supplies   | 79             |
| Less:  |                |
| Depreciation and Amortization Reserves                                   | 7,159          |
| Contributions in Aid of Construction                                     | -              |
| Net Book Costs   | \$35,145       |
| <u>Revenues and Expenses (Intrastate Only)(000 omitted)</u>              |                |
| Operating Revenues   | \$24,675       |
| Depreciation and Amortization Expenses                                   | 1,369          |
| Income Taxes   | 968            |
| Other Taxes  | 586            |
| Other Operating Expenses   | 19,798         |
| Total Operating Expenses   | 22,721         |
| Net Operating Income   | 1,954          |
| Other Income   | -              |
| Other Deductions   | 672            |
| Net Income   | 1,282          |
| <u>Customers (Intrastate Only)</u>                                       |                |
| Residential - Yearly Average   | 221            |
| Commercial - Yearly Average  | 261            |
| Industrial - Yearly Average  | -              |
| Others - Yearly Average  | 25             |
| Total  | 507            |
| <u>Other Statistics (Intrastate Only)</u>                                |                |
| Average Annual Residential Use - KWH                                     | 26,493,000     |
| Average Residential Cost Per KWH   | 6.25¢          |
| Average Residential Monthly Bill   | \$137.95       |
| Gross Plant Investment Per Customer                                      | \$ 82,519      |

INDEX

| Schedule   | Page No. |
|--|----------|
| Accrued and prepaid taxes . . . . .                    | 258 259  |
| Accumulated Deferred Income Taxes . . . . .            | 224      |
|  | 268 273  |
| Accumulated provisions for depreciation of             |          |
| common utility plant . . . . .                         | 356      |
| utility plant . . . . .                                | 213      |
| utility plant (summary) . . . . .                      | 200      |
| Advances   |          |
| from associated companies . . . . .                    | 255      |
| Amortization   |          |
| miscellaneous . . . . .                                | 337      |
| of nuclear fuel . . . . .                              | 201      |
| Application of Funds for the Year, Source and          | 120 121  |
| Appropriations of Retained Earnings . . . . .          | 118 119  |
| Associated companies                                   |          |
| advances from . . . . .                                | 255      |
| corporations controlled by respondent . . . . .        | 103      |
| control over respondent . . . . .                      | 102      |
| interest on debt to . . . . .                          | 255      |
| Attestation . . . . .                                  | 1        |
| Balance sheet  |          |
| comparative . . . . .                                  | 110 113  |
| notes to . . . . .                                     | 122 123  |
| Bonds . . . . .  | 255      |
| Capital Stock . . . . .                                | 250      |
| discount . . . . .                                     | 253      |
| expense . . . . .                                      | 253      |
| installments received . . . . .                        | 251      |
| liability for conversion . . . . .                     | 251      |
| premiums . . . . .                                     | 251      |
| reacquired . . . . .                                   | 250      |
| subscribed . . . . .                                   | 251      |
| Changes  |          |
| important during year . . . . .                        | 108 109  |
| Construction   |          |
| overheads, electric . . . . .                          | 211      |
| overhead procedures, general description of . . . . .  | 212      |
| work in progress — common utility plant . . . . .      | 356      |
| work in progress — electric . . . . .                  | 210      |
| work in progress — other utility departments . . . . . | 200      |
| Control  |          |
| corporations controlled by respondent . . . . .        | 103      |
| over respondent . . . . .                              | 102      |
| security holders and voting powers . . . . .           | 106 107  |
| Corporation  |          |
| controlled by . . . . .                                | 103      |
| incorporated . . . . .                                 | 101      |
| CPA, background information on . . . . .               | 101      |
| CPA Certification, this report form . . . . .          | 99       |

INDEX (Continued)

| <u>Schedule</u>   | <u>Page No</u> |
|---|----------------|
| Deferred  |                |
| credits, other  | 266            |
| debts, miscellaneous                                    | 223            |
| income taxes accumulated — accelerated                  |                |
| amortization property                                   | 268-269        |
| income taxes accumulated — other property               | 270-271        |
| income taxes accumulated — other                        | 272-273        |
| income taxes accumulated — pollution control facilities | 224            |
| Definitions, this report form                           | iii            |
| Depreciation and amortization                           |                |
| of common utility plant                                 | 356            |
| of electric plant                                       | 213            |
|   | 334-336        |
| Directors   | 105            |
| Discount on capital stock                               | 253            |
| Discount — premium on long-term debt                    | 256            |
| Distribution of salaries and wages                      | 354-355        |
| Dividend appropriations                                 | 118-119        |
| Earnings, Retained                                      | 118-119        |
| Electric energy account                                 | 401            |
| Environmental protection                                |                |
| expenses  | 429            |
| facilities  | 428            |
| Expenses  |                |
| electric operation and maintenance                      | 320-323        |
| electric operation and maintenance, summary             | 323            |
| unamortized debt  | 256            |
| Extraordinary property losses                           | 220            |
| Filing requirements, this report form                   | i-ii           |
| Funds   |                |
| application of  | 120-121        |
| sources of  | 120-121        |
| General description of construction overhead procedure  | 212            |
| General information                                     | 101            |
| General instructions                                    | i-iv           |
| Generating plant statistics                             |                |
| hydroelectric (large)                                   | 406-407        |
| pumped storage (large)                                  | 408-409        |
| small plants  | 410            |
| steam-electric (large)                                  | 402-403        |
| Generating Plant  |                |
| changes in capacities                                   | 411            |
| hydroelectric   | 414-415        |
| internal-combustion engine and gas turbine              | 420-421        |
| pumped storage  | 416-418        |
| steam-electric  | 412-413        |
| Hydro-electric generating plant statistics              | 406-407        |
| Identification  | 101            |
| Important changes during year                           | 108-109        |
| Income  |                |
| statement of by departments                             | 114-117        |
| statement of, for the year (see also revenues)          | 114-117        |
| deductions, interest on debt to associated companies    | 337            |
| deductions, miscellaneous amortization                  | 337            |

INDEX (Continued)

| <u>Schedule</u>  | <u>Page No.</u> |
|--|-----------------|
| Income (continued)   |                 |
| deductions, other income deduction . . . . .                             | 337             |
| deductions, other interest charges . . . . .                             | 337             |
| Incorporation information . . . . .                                      | 101             |
| Installments received on capital stock . . . . .                         | 251             |
| Interchange power . . . . .  | 328             |
| Interest   |                 |
| charges, on debt to associated companies . . . . .                       | 337             |
| charges, other . . . . .   | 337             |
| charges, paid on long-term debt, advances, etc. . . . .                  | 255             |
| Investments  |                 |
| nonutility property . . . . .  | 215             |
| subsidiary companies . . . . .   | 217             |
| Investment tax credits, accumulated deferred . . . . .                   | 264             |
| Law, excerpts applicable to this report form . . . . .                   | iii-iv          |
| List of schedules, this report form . . . . .                            | 2-4             |
| Long-term debt . . . . .   | 256             |
| Losses - Extraordinary property . . . . .                                | 220             |
| Materials and supplies . . . . .   | 218             |
| Meters and line transformers . . . . .                                   | 427             |
| Miscellaneous general expenses . . . . .                                 | 333             |
| Notes  |                 |
| to balance sheet . . . . .   | 122-123         |
| to statement of changes in financial position . . . . .                  | 122-123         |
| to statement of income . . . . .   | 122-123         |
| to statement of retained earnings . . . . .                              | 122-123         |
| Nonutility property . . . . .  | 215             |
| Notes payable - Advances from associated companies . . . . .             | 255             |
| Nuclear fuel materials . . . . .   | 201             |
| Nuclear generating plant, statistics . . . . .                           | 402-404         |
| Number of Electric Department Employees . . . . .                        | 223             |
| Officers and officers' salaries . . . . .                                | 104             |
| Operating  |                 |
| expenses - electric . . . . .  | 320-323         |
| expenses - electric (summary) . . . . .                                  | 323             |
| Other  |                 |
| paid-in capital . . . . .  | 252             |
| donations received from stockholders . . . . .                           | 252             |
| gains on resale or cancellation of reacquired<br>capital stock . . . . . | 252             |
| miscellaneous paid-in capital . . . . .                                  | 252             |
| reduction in par or stated value of capital stock . . . . .              | 252             |
| Overhead, construction -- electric . . . . .                             | 211             |
| Peaks, monthly, and output . . . . .                                     | 401             |
| Plant, Common utility  |                 |
| accumulated provision for depreciation . . . . .                         | 356             |
| acquisition adjustments . . . . .  | 356             |
| allocated to utility departments . . . . .                               | 356             |

INDEX (Continued)

| <u>Schedule</u>  | <u>Page No.</u>               |
|--|-------------------------------|
| Plant, Common utility (continued)                            |                               |
| completed construction not classified . . . . .              | 356                           |
| construction work in progress . . . . .                      | 356                           |
| expenses . . . . .   | 356                           |
| held for future use . . . . .                                | 356                           |
| in service . . . . .   | 356                           |
| leased to others . . . . .                                   | 356                           |
| Plant data . . . . .   | 211-212<br>334-336<br>401-427 |
| Plant — electric   |                               |
| accumulated provision for depreciation . . . . .             | 213                           |
| construction work in progress . . . . .                      | 210                           |
| held for future use . . . . .                                | 208                           |
| in service . . . . .   | 202-204                       |
| leased to others . . . . .                                   | 207                           |
| Plant — utility and accumulated provisions for depreciation  |                               |
| amortization and depletion (summary) . . . . .               | 200                           |
| Pollution control facilities, accumulated deferred           |                               |
| income taxes . . . . .                                       | 224                           |
| Premium and discount on long-term debt . . . . .             | 256                           |
| Premium on capital stock . . . . .                           | 251                           |
| Prepaid taxes . . . . .                                      | 258-259                       |
| Property — losses, extraordinary . . . . .                   | 220                           |
| Pumped storage generating plant statistics . . . . .         | 408-409                       |
| Purchased power . . . . .                                    | 326-327                       |
| Reacquired capital stock . . . . .                           | 250                           |
| Reacquired long-term debt . . . . .                          | 255                           |
| Receivers' certificates . . . . .                            | 255                           |
| Reconciliation of reported net income with taxable income    |                               |
| from Federal income taxes . . . . .                          | 261                           |
| Regulatory commission expenses deferred . . . . .            | 223                           |
| Regulatory commission expenses for year . . . . .            | 350-351                       |
| Research, development and demonstration activities . . . . . | 352-353                       |
| Retained Earnings  |                               |
| amortization reserve Federal . . . . .                       | 119                           |
| appropriated . . . . .                                       | 118-119                       |
| statement of, for the year . . . . .                         | 118-119                       |
| unappropriated . . . . .                                     | 118-119                       |
| Revenues — electric operating . . . . .                      | 301                           |
| Salaries and wages   |                               |
| directors fees . . . . .                                     | 105                           |
| distribution of . . . . .                                    | 354-355                       |
| officers' . . . . .  | 104                           |
| Sales of electricity by rate schedules . . . . .             | 304                           |
| Sales — for resale . . . . .                                 | 310-311                       |
| Salvage — nuclear fuel . . . . .                             | 201                           |
| Schedules, this report form . . . . .                        | 2-4                           |
| Securities   |                               |
| exchange registration . . . . .                              | 250                           |
| holders and voting powers . . . . .                          | 106-107                       |

INDEX (Continued)

| <u>Schedule</u>  | <u>Page No.</u> |
|--|-----------------|
| Sources of funds . . . . .                                     | 120-121         |
| Statement of changes in financial position . . . . .           | 120-121         |
| Statement of income for the year . . . . .                     | 114-117         |
| Statement of retained earnings for the year . . . . .          | 118-119         |
| Steam-electric generating plant statistics . . . . .           | 402-404         |
| Stock liability for conversion . . . . .                       | 251             |
| Substations . . . . .  | 425             |
| Supplies — materials and . . . . .                             | 218             |
| Taxes  |                 |
| accrued and prepaid . . . . .                                  | 258-259         |
| charged during year . . . . .                                  | 258-259         |
| on income, deferred and accumulated . . . . .                  | 224             |
| reconciliation of net income with taxable income for . . . . . | 268-273         |
| Transformers, line — electric . . . . .                        | 261             |
| Transmission   | 427             |
| lines added during year . . . . .                              | 424             |
| lines statistics . . . . .                                     | 422-423         |
| of electric for or by others . . . . .                         | 332             |
| Unamortized  |                 |
| debt discount . . . . .  | 256             |
| debt expense . . . . .   | 256             |
| premium on debt . . . . .                                      | 256             |

To: Director  
Auditing & Financial Analysis Department  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended 12/31/84, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines, if any, for inter and intracompany allocations.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Robert H. Penn  
Assistant Secretary  
(Name and Title of Chief  
Executive Officer)

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Date)

\_\_\_\_\_  
(Name and Title of Chief  
Financial Officer)

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Date)

EXECUTIVE SUMMARY

Supplement to Annual Report  
of

REEDY CREEK UTILITIES CO., INC.  
Company Name

For the Year

December 31, 1984



TABLE OF CONTENTS

|   | <u>Page</u> |
|---|-------------|
| PART I Telephone Numbers                              | 1           |
| A. Corporate  |             |
| B. Officers   |             |
| C. Directors  |             |
| PART II Company Profile                               | 2           |
| A. Brief Company History                              |             |
| B. Operating Territory                                |             |
| C. Major Goals and Objectives                         |             |
| D. Major Operating Divisions and Functions            |             |
| E. Affiliates and Relationships                       |             |
| F. Current and Projected Growth Patterns              |             |
| PART III Corporate Records                            | 4           |
| A. Location   |             |
| B. Description  |             |
| C. List Audit Groups Reviewing Records and Operations |             |
| PART IV Parent/Affiliate Organizational Charts        | 5           |
| PART V Liaison Personnel Directory                    | 6           |
| A. List   |             |
| B. Organizational Chart                               |             |

PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: ( 213 ) 845-3141

B. Direct Telephone Numbers for Each: Walt Disney Productions

| <u>Officer(s)</u><br><u>Name</u> | <u>Title</u>        | <u>Number</u>  |
|----------------------------------|---------------------|----------------|
| 1. Ronald J. Cayo                | President           | (213) 845-3141 |
| 2. Michael L. Bagnall            | Vice-President      |                |
| 3. Luther R. Marr                | Secretary           |                |
| 4. F. Eddie Carpenter            | Treasurer           | (305) 824-4446 |
| 5. Robert H. Penn                | Assistant Secretary | (305) 828-1737 |
| 6.                               |                     |                |
| 7.                               |                     |                |
| 8.                               |                     |                |
| 9.                               |                     |                |
| 10.                              |                     |                |

C. Direct Telephone Numbers for Each

| <u>Director(s)</u><br><u>Name</u> | <u>Title</u>   | <u>Number</u>  |
|-----------------------------------|----------------|----------------|
| 1. Ronald J. Cayo                 | President      | (213) 845-3141 |
| 2. Michael L. Bagnall             | Vice-President |                |
| 3. Richard T. Morrow              | Director       |                |
| 4.                                |                |                |
| 5.                                |                |                |
| 6.                                |                |                |
| 7.                                |                |                |
| 8.                                |                |                |
| 9.                                |                |                |
| 10.                               |                |                |

## PART II - COMPANY PROFILE

Please provide a brief narrative company profile which would cover the following areas:

- A. Brief Company History
- B. Operating Territory
- C. Major Goals and Objectives
- D. Major Operating Divisions and Functions
- E. Affiliates and Relationships
- F. Current and Projected Growth Patterns

Reedy Creek Utilities Co., Inc. is a wholly-owned subsidiary of Walt Disney Productions. The Company was incorporated June 30, 1971 and operates wholly within the State of Florida. Reedy Creek Utilities is engaged in the generation, purchase, distribution, and sale of electric energy. The territory presently served by the Company is comprised of approximately of the City of Bay Lake and the City of Lake Buena Vista.

The Company has one operating division responsible for providing and maintaining facilities for the generation, distribution, and sale of electric power. The primary goal of the Company is to provide electric power to its customers in the most efficient and economical manner and to meet the future demand within its territory.

PART III - CORPORATE RECORDS

A. Location:

- 1) General Corporate Books of Account: Solar Building  
P.O. Box 40  
Lake Buena Vista, Florida 32830
- 2) Corporate Minutes: 500 S. Buena Vista Street  
Burbank, CA 91505

B. Description:

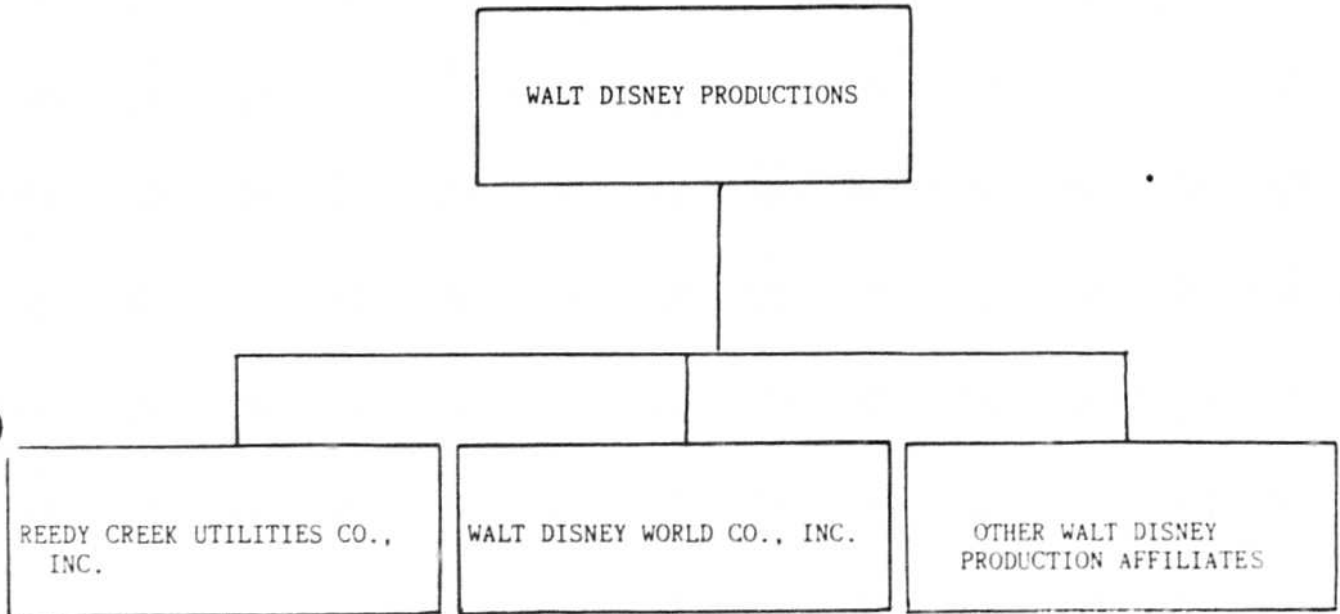
- 1) General Corporate Books of Account
- 2) Corporate Minutes

C. List Audit Groups Reviewing Records and Operations:

Price Waterhouse

PART IV - PARENT/AFFILIATE ORGANIZATION CHART

Current As Of: 3-31-85



DIRECTORRY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC  
SERVICE COMMISSION ON BEHALF OF REEDY CREEK UTILITIES (4)

CO., INC.

| NAME OF COMPANY REPRESENTATIVE (1)(2) | TITLE OR POSITION        | ORGANIZATIONAL UNIT TITLE (Dept/Div/Etc.) | NAME OF IMMEDIATE SUPERVISOR | STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC       | NAME OF PERSON OR DEPARTMENT MOST OFTEN CONTACTED |
|---------------------------------------|--------------------------|---|------------------------------|---|---|
| Lee G. Schmudde                       | Legal Counsel            | WALT DISNEY WORLD Legal Department        | N/A                          | all legal filings                                   |   |
| Charles Ray Maxwell                   | Finance Manager          | Finance Department                        | N/A                          | general accounting filings                          | John Slemkiewicz<br>Wayne Makin<br>Robert Christ  |
| Steve Kuzma                           | Senior Financial Analyst | Finance Department                        | N/A                          | general accounting filings                          |   |
| Daryl J. Rosborough                   | Accountant               | Finance Department                        | N/A                          | Fuel Adjustment filings, general accounting filings |   |
| p                                     |                          |   |                              |   |   |

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organization charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone call as a result of either routine interface, rate cases, or audits.

PART V - ORGANIZATIONAL CHART OF REPORTING CHAIN FOR ALL PERSONNEL  
ON THE DIRECTORY (PAGE 6)

Current As Of: 3-31-85

