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Economic Regulation
FERC

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ECONOMIC REGULATION

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PUBLIC SERVICE
COMMISSION

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

<p>Exact Legal Name of Respondent (Company) Tampa Electric Company</p>	<p>Year of Report Dec. 31, <u>2000</u></p>
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Report of Independent Certified Public Accountants

To the Board of Directors
Tampa Electric Company

Our regular examinations of the financial statements of Tampa Electric (a wholly-owned subsidiary of Tampa Electric Company) are conducted for the purpose of including such financial statements in the consolidated accounts of its parent company, which are included in an annual report to shareholders and on which we have reported separately for the years ended December 31, 2000 and 1999 under date of January 12, 2001. In connection with our examination of the financial statements of Tampa Electric for the years then ended, we have also reviewed the Comparative Balance Sheet, Statement of Income, and Notes to Financial Statements for the years then ended and the Statement of Retained Earnings and Statement of Cash Flows for the year ended December 31, 2000 of Form 1 as filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note A, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric at December 31, 2000 and 1999, the results of its operations and its cash flows for the year ended December 31, 2000, and net income for the year ended December 31, 1999, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.



This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PriceWaterhouseCoopers LLP

January 12, 2001

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2000 to December 31, 2000, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 30, 2001

Date



Signature

P. L. Barringer

Name

Vice President - Controller

Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 30, 2001

Date



Signature

P. L. Barringer

Name

Vice President - Controller

Title

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or otherwise prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."


**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Tampa Electric Company		02 Year of Report Dec. 31, <u>2000</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 702 Franklin St. N. Tampa, FL 33602		
05 Name of Contact Person Jeffrey S. Chronister		06 Title of Contact Person Director, Financial Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 702 Franklin St. N. Tampa, FL 33602		
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/2001

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name Phil L. Barringer	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/30/2001
02 Title Vice President - Controller		

Title 18, U.S.C 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	Page 107, None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	Page 116, None
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	Page 201, None
14	Nuclear Fuel Materials	202-203	N/A
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	None
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	None
35	Capital Stock Expense	254	
36	Long-Term Debt	256-257	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA"

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	Page 337, None
55	Particulars Concerning Certain Income Deduction and Int Charges Acnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	None
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	N/A
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	N/A
65	Generating Plant Statistics (Small Plants)	410-411	
66	Transmission Line Statistics	422-423	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, <u>2000</u>
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, <u>2000</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Phil L. Barringer, Vice President - Controller
702 Franklin St. N.
Tampa, Florida 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 04/30/2001	Year of Report Dec. 31, <u>2000</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - owns 100% of the common stock of Tampa Electric Company

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TERMCO, Inc.	Broker for Tampa Electric	100%	
2		Company's purchases and		
3		sales of real property		
4				
5	Power Engineering &	Specializes in engineering,	100%	
6	Construction, Inc.	construction, and maintenance		
7		services that involve energy		
8		delivery or required related		
9		expertise performed for		
10		existing Tampa Electric		
11		Company customers as well as		
12		an expanded market.		
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Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive Officer	R. D. Fagan *	501,418
2	President - Tampa Electric Company	J. B. Ramil	430,544
3	Vice President and Chief Information Officer	M. F. Wadsworth *	126,550
4	Vice President - Controller and Assistant Secretary	W. L. Griffin *	132,060
5	Vice President - Controller and Assistant Secretary	P. L. Barringer	152,014
6	Vice President - Corporate Accounting and Tax	S. A. Myers*	79,145
7	Vice President - Corporate Communications	W. W. Hopkins *	105,034
8	Vice President - Energy Delivery	H. I. Wilson	211,692
9	Vice President - Energy Delivery	T. L. Hernandez	136,300
10	Vice President - Energy Supply Trading and Support	H. W. Smith	182,938
11	Vice President - Energy Supply, Engineering & Constructn	C. R. Black	204,118
12	Vice President - Energy Supply Operations	W. T. Whale	133,333
13	Vice President - Customer Services & Marketing	A. S. Autry	137,675
14	Sr. Vice President - Finance and Chief Financial Officer	G. L. Gillette *	180,186
15	Vice President - Human Resources	R. A. Dunn *	181,907
16	Vice President - Human Resources	C. E. Childress*	127,883
17	Vice President - General Counsel	S. M. McDevitt *	179,960
18	Vice President - Technology and Support Services	M. N. Dominguez	133,449
19	Sr. Vice President External Affairs	R. Lehfeldt *	137,126
20	Secretary	D. E. Schwartz *	90,661
21	Vice President - Treasurer and Risk Management	S. W. Callahan *	101,028
22	Vice President - Community Affairs	J. D. Page	123,321
23			
24	* These individuals are also TECO Energy Officers;		
25	salaries shown are allocations to Tampa Electric		
26	Company.		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ausley, DuBose	Ausley & McMullen
2		227 South Calhoun St.
3		Tallahassee, FL 32301
4		
5		
6	Baldwin, Sara L.	3312 Jean Circle
7		Tampa, FL 33609
8		
9		
10	Culbreath, H. L.	TECO Energy, Inc.
11		P.O. Box 111
12		Tampa, FL 33601
13		
14		
15	Fagan, Robert D.	TECO Energy, Inc.
16	Chairman of the Board	P.O. Box 111
17	President and CEO	Tampa, FL 33601
18		
19		
20	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
21		1306 W. Kennedy Blvd.
22		Tampa, FL 33606
23		
24		
25	Flom, Edward L. (Prior to 04-19-00)	4936 St. Croix Drive
26		Tampa, FL 33629
27		
28		
29	Guinot, Luis, Jr.	Shapiro, Sher & Guinot, P.A.
30		1800 K. Street, NW, Suite 716
31		Washington, DC 20006
32		
33		
34	Rankin, Tom L.	101 E. Kennedy Blvd. Suite 3460
35		Tampa, FL 33602
36		
37		
38		
39	Rockford, William D. (Effective 10-18-00)	110 Deepwood Drive
40		Chappaqua, NY 10514
41		
42		
43	Sovey, William P.	Newell Rubbermaid, Inc.
44		27 E. Stephenson St.
45		Freeport, IL 61032
46		
47		
48		

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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Touchton, J. Thomas	The Witt-Touchton Co.
2		1 Tampa City Center, Suite 3405
3		Tampa, FL 33602
4		
5		
6	Urquhart, John A.	John A. Urquhart Associates
7		111 Beach Road
8		Fairfield, CT 06430
9		
10		
11	Welch, James O., Jr.	200 Deforest Ave
12		East Hanover, NJ 07936
13		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.

4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing. Books did not close during 2000.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 10 By Proxy:	3. Give the date and place of such meeting April 19, 2000 702 N. Franklin St. Tampa, Florida
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/2000			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	10	10		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	10	10		
7	TECO Energy, Inc - Parent	10	10		
8	702 N. Franklin St.				
9	Tampa, Florida 33602				
10					
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17					
18					

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2001	Year of Report Dec. 31, 2000
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system. Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None

6. See notes to Financial Statements on page 123. Also see pages 250-257.

7. None
8. None

9. On Feb. 29, 2000, Tampa Electric Company, the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Justice announced they had resolved the federal agencies' pending enforcement actions filed in 1999 against Tampa Electric. The resolution was in the form of a consent decree, which became effective Oct. 5, 2000 and has resulted in full and final settlement of the federal litigation and Notice of Violation alleging violations of New Source Review (NSR) requirements of the Clean Air Act.

10. During 2000, Tampa Electric Company paid \$1,159,200 to Ausley & McMullen, of which DuBose Ausley, a Director, is Chairman. Tampa Electric Company paid \$1,982,400 to Sprint Corporation, of which DuBose Ausley is a Director of both Tampa Electric Company and Sprint Corporation. Tampa Electric Company paid \$3,790,899 to Blue Cross Blue Shield of Florida, Inc., of which DuBose Ausley, is a Director. Tampa Electric Company paid \$177,444 to H.L. Culbreath, a Director, for consulting services. Tampa Electric Company paid \$25,285 to Ferman Motor Car Company, Inc., of which James L. Ferman, Jr., a Director, is President and Director. Tampa Electric Company paid \$665,157 to Enron Corporation; John A. Urquhart is a Director of both Tampa Electric Company and Enron Corporation. These amounts were for purchases under competitive bid conditions.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,925,538,414	4,087,638,771
3	Construction Work in Progress (107)	200-201	48,162,225	89,819,195
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,973,700,639	4,177,457,966
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,608,113,196	1,709,038,698
6	Net Utility Plant (Enter Total of line 4 less 5)		2,365,587,443	2,468,419,268
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,365,587,443	2,468,419,268
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	8,497,672	9,449,717
15	(Less) Accum. Prov. for Depr. and Amort. (122)		621,939	1,189,201
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	9,245	74,071
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		0	0
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		7,884,978	8,334,587
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		-2,888,617	244,976
25	Special Deposits (132-134)		155,988	73,148
26	Working Fund (135)		81,733	82,099
27	Temporary Cash Investments (136)		27,589,772	0
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		74,722,910	89,785,684
30	Other Accounts Receivable (143)		17,951,366	20,870,606
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,000,099	1,713,507
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		7,780,871	8,258,456
34	Fuel Stock (151)	227	71,364,412	56,525,197
35	Fuel Stock Expenses Undistributed (152)	227	734	45,077
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	47,780,365	51,385,137
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	1,833,277	256,157
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	123
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		10,269,024	2,709,253
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		71,112	63
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		26,619,576	32,582,423
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		282,332,424	261,104,892

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		6,304,028	6,179,632
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	93,883,978	140,505,422
58	Prelim. Survey and Investigation Charges (Electric) (183)		16,213,483	1,063,222
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		104,868	143,768
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	4,487,083	8,249,602
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	304,331	24,328
65	Unamortized Loss on Reaquired Debt (189)		0	0
66	Accumulated Deferred Income Taxes (190)	234	117,094,408	124,267,518
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		238,392,179	280,433,492
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		2,894,197,024	3,018,292,239

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	860,578,909	927,578,909
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	171,443,229	186,150,479
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-10,755	54,071
13	(Less) Required Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,151,007,250	1,232,779,326
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	702,955,000	722,605,000
17	(Less) Required Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		484,290	2,653,072
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,008,480	2,807,906
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		700,430,810	722,450,166
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		23,999,950	28,000,000
26	Accumulated Provision for Injuries and Damages (228.2)		5,602,118	7,504,871
27	Accumulated Provision for Pensions and Benefits (228.3)		50,889,307	49,794,438
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		80,491,375	85,299,309
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		191,275,000	178,050,000
33	Accounts Payable (232)		81,895,918	89,941,883
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		19,267,981	25,025,477
36	Customer Deposits (235)		55,108,837	56,480,868
37	Taxes Accrued (236)	262-263	26,179,174	74,109,959
38	Interest Accrued (237)		11,678,477	29,396,795
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		3,218,214	5,772,878
43	Miscellaneous Current and Accrued Liabilities (242)		26,620,078	17,041,911
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		415,243,679	475,819,771

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	40,109,050	35,756,048
49	Deferred Gains from Disposition of Utility Plant (256)		757,506	249,099
50	Other Deferred Credits (253)	269	15,987,386	13,956,465
51	Other Regulatory Liabilities (254)	278	59,705,566	55,437,836
52	Unamortized Gain on Reaquired Debt (257)		14,534	12,507
53	Accumulated Deferred Income Taxes (281-283)	272-277	430,449,868	396,531,712
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		547,023,910	501,943,667
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		2,894,197,024	3,018,292,239

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,355,814,704	1,214,003,285
3	Operating Expenses			
4	Operation Expenses (401)	320-323	755,886,975	639,731,295
5	Maintenance Expenses (402)	320-323	96,080,077	87,101,690
6	Depreciation Expense (403)	336-337	158,500,820	145,986,394
7	Amort. & Depl. of Utility Plant (404-405)	336-337	3,354,428	1,845,267
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	-241,619	-241,619
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		34,494,060	14,501,600
12	(Less) Regulatory Credits (407.4)		84,269,024	45,690,414
13	Taxes Other Than Income Taxes (408.1)	262-263	98,733,916	98,783,039
14	Income Taxes - Federal (409.1)	262-263	121,182,889	80,326,725
15	- Other (409.1)	262-263	9,837,715	10,949,189
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	52,504,948	30,404,322
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	96,730,191	48,170,679
18	Investment Tax Credit Adj. - Net (411.4)	266	-4,351,894	-4,565,054
19	(Less) Gains from Disp. of Utility Plant (411.6)		131,829	22,152
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,144,851,271	1,010,939,603
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		210,963,433	203,063,682

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
1,355,814,704	1,214,003,285					2
						3
755,886,975	639,731,295					4
96,080,077	87,101,690					5
158,500,820	145,986,394					6
3,354,428	1,845,267					7
-241,619	-241,619					8
						9
						10
34,494,060	14,501,600					11
84,269,024	45,690,414					12
98,733,916	98,783,039					13
121,182,889	80,326,725					14
9,837,715	10,949,189					15
52,504,948	30,404,322					16
96,730,191	48,170,679					17
-4,351,894	-4,565,054					18
131,829	22,152					19
						20
						21
						22
1,144,851,271	1,010,939,603					23
210,963,433	203,063,682					24

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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		210,963,433	203,063,682
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		1,909,950	1,315,488
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,339,103	1,045,760
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)		-384,194	-128,719
34	Equity in Earnings of Subsidiary Companies (418.1)	119	64,826	41,391
35	Interest and Dividend Income (419)		208,528	110,267
36	Allowance for Other Funds Used During Construction (419.1)		1,646,926	1,360,288
37	Miscellaneous Nonoperating Income (421)		2,242,139	382,851
38	Gain on Disposition of Property (421.1)		92,024	1,459
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		4,441,096	2,037,265
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	3,387,212	13,258,683
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		3,387,212	13,258,683
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	300,000	144,000
47	Income Taxes-Federal (409.2)	262-263	-302,042	-374,967
48	Income Taxes-Other (409.2)	262-263	-50,225	-62,351
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	132,849	175,385
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		44,379
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)		1,108	1,164
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		79,474	-163,476
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		974,410	-11,057,942
55	Interest Charges			
56	Interest on Long-Term Debt (427)		44,075,488	43,296,001
57	Amort. of Debt Disc. and Expense (428)		1,650,168	1,906,806
58	Amortization of Loss on Reaquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		863,245	316,161
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	23,189,515	22,507,926
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		636,025	525,325
64	Net Interest Charges (Enter Total of lines 56 thru 63)		67,415,901	66,869,247
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		144,521,942	125,136,493
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		144,521,942	125,136,493

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		171,443,229
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		144,457,116
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		
30	Dividends Declared-Common Stock (Account 438)		
31			-129,749,866
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-129,749,866
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		186,150,479

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		186,150,479
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		-10,755
50	Equity in Earnings for Year (Credit) (Account 418.1)		64,826
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		54,071

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	144,521,942
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	158,500,820
5	Amortization of	3,112,809
6		
7		
8	Deferred Income Taxes (Net)	-44,092,394
9	Investment Tax Credit Adjustment (Net)	-4,353,002
10	Net (Increase) Decrease in Receivables	-23,555,149
11	Net (Increase) Decrease in Inventory	11,189,977
12	Net (Increase) Decrease in Allowances Inventory	1,577,120
13	Net Increase (Decrease) in Payables and Accrued Expenses	11,948,736
14	Net (Increase) Decrease in Other Regulatory Assets	-46,621,444
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,267,730
16	(Less) Allowance for Other Funds Used During Construction	2,282,951
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Refund To Customers	-13,171,555
19	Accrued Taxes	47,930,785
20	Accrued Interest	17,718,318
21	Other	35,490,779
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	293,647,061
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-267,090,956
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	-2,282,951
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-264,808,005
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-264,808,005
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	103,030,000
62	Preferred Stock	
63	Common Stock	
64	Other: Contributed Capital	67,000,000
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	170,030,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-80,350,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	-13,225,000
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	-129,749,869
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-53,294,869
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-24,455,813
87		
88	Cash and Cash Equivalents at Beginning of Year	24,782,888
89		
90	Cash and Cash Equivalents at End of Year	327,075

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2001	Year of Report Dec 31, <u>2000</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original! (2) <input type="checkbox"/> A Resubmission	04/30/2001	Dec 31, 2000
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

A. Summary of Significant Accounting Policies

Basis of Accounting

The Company maintains its accounts in accordance with recognized policies prescribed or permitted by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). These policies conform with generally accepted accounting principles in all material respects.

The impact of Financial Accounting Standard (FAS) No. 71, Accounting for the Effects of Certain Types of Regulation, has been minimal in the company's experience but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with FAS 71. Also as provided in FAS 71, the company has deferred revenues in accordance with the various regulatory agreements approved by the FPSC in 1995, 1996 and 1999. Revenues are recognized as allowed in 1997, 1998 and 1999 under the terms of the agreements.

The company's retail and wholesale business is regulated by the FPSC, and FERC, respectively. Prices allowed by both agencies are generally based on the recovery of prudent costs incurred plus a reasonable return on invested capital.

The use of estimates is inherent in the preparation of financial statements in accordance with generally accepted accounting principles.

Basis of Reporting

The financial statements are presented in accordance with the reporting requirements of the Federal Energy Regulatory Commission. Accordingly, the statements of retained earnings and cash flows for the year have been omitted and the current portion of long-term debt has not been classified as such. The current portion of long-term debt was \$39,120,000 and \$81,100,000 at December 31, 2000 and 1999, respectively. In addition, operating revenues as required by the Federal Energy Regulatory Commission excludes deferred clause revenues and includes market-based sales revenue. Deferred clause revenues for 2000 and 1999 were \$2,938,604 debit and \$6,434,231 debit, respectively. Market-based sales revenue for 2000 and 1999 were \$7,045 and \$187,697, respectively.

Tampa Electric Company does not publish an annual report for distribution to any security holders; Tampa Electric Company is a subsidiary of TECO Energy, Inc. whose annual report includes the accounts of Tampa Electric Company in published consolidated financial statements.

Revenues and Fuel Costs

Revenues include amounts resulting from cost recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased capacity, conservation and environmental costs. These adjustment factors are based on costs projected for a specific recovery period. Any over-recovery or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as deferred credits, and under-recoveries of costs are recorded as deferred charges.

In August 1996, the FPSC approved the company's petition for recovery of certain environmental compliance costs through the Environmental Cost Recovery Clause.

In December 1994, the company bought out a long-term coal supply contract which would have expired in 2004 for a lump sum payment of \$25.5 million and entered into two new contracts with the supplier. The coal supplied under the new contracts is competitive in price with coal of comparable quality. As a result of this buyout, Tampa Electric customers will benefit from anticipated net fuel savings of more than \$40 million through the year 2004. In February 1995, the FPSC authorized the recovery of the \$25.5-million buy-out amount plus carrying costs through the Fuel and Purchased Power Cost Recovery Clause over the 10-year period beginning April 1, 1995. In each of the years 2000, 1999 and 1998, \$2.7 million of buy-out costs were amortized to expense.

Certain other costs incurred by the company are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed.

The company accrues base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses.

The Company's objectives of stabilizing prices through 1999 and securing fair earnings opportunities during this period

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NOTES TO FINANCIAL STATEMENTS (Continued)

were accomplished through a series of agreements entered into in 1996 with the Florida Office of Public Counsel (OPC) and the Florida Industrial Power Users Group (FIPUG) which were approved by the FPSC. Prior to these agreements, the FPSC approved a plan submitted to defer certain 1995 revenues

In general, under these agreements the company was allowed to defer revenues in 1995 and 1996 during the construction of Polk Unit One and recognize these revenues in 1997 and 1998 after commercial operation of the unit. Other components of the agreements were: a base rate freeze through 1999; refunds to customers totaling \$50 million during the period October 1996 through December 1998; elimination of the oil backout tariff as of January 1996, reducing annual revenues by approximately \$12 million; and recovery of the capital costs incurred for the Polk Unit One project.

Under these agreements the company's allowed return on equity (ROE) was established at an 11.75 percent midpoint with a range of 10.75 percent to 12.75 percent. Revenues were deferred for use by the company in 1997 and 1998 according to formulas that varied by year based upon the earned ROE. In 1998, all revenues above the top of the ROE range were held for refund to customers.

In 1995, the company deferred \$51 million of revenues under this plan. The deferred revenues accrued interest at the 30-day commercial paper rate as specified in the Florida Administrative Code. In 1996, the company deferred \$37 million. This amount and the deferred revenues and interest from 1995 (less \$25 million of refunds) provided \$62 million for recognition by the company in 1997 and 1998.

Based on FPSC decisions, the company recognized \$27 million in 1997 and \$34 million in 1998 of the revenues and interest deferred from 1995 and 1996. After recognizing \$10 million of interest accrued over the deferral period, the FPSC ordered \$11 million plus interest to be refunded to customers in 2000. In November 1999, FIPUG protested the FPSC decisions for both years and requested a hearing to review a wide range of costs incurred by the company over the two-year period. The FPSC ordered that the \$11 million refund be withheld with interest until the protest was heard and resolved.

In August 2000, the FPSC approved a stipulation entered into between Tampa Electric, FIPUG and OPC that provided for a \$13 million refund to customers from September through December 2000. This amount generally represented the \$11 million refund amount previously determined plus interest.

As part of its series of agreements with OPC and FIPUG, Tampa Electric also agreed to refund 60 percent of 1999 revenues that contributed to an ROE in excess of 12 percent, as calculated and approved by the FPSC.

In October 2000, the FPSC staff recommended that the company's 1999 refund be \$6.1 million including interest, to be refunded to customers beginning Jan. 1, 2001. OPC objected to certain interest expenses recognized in 1999 associated with prior tax positions and used to calculate the amount to be refunded. Following a review by the FPSC staff, the FPSC agreed in December 2000 that the original \$6.1 million was to be refunded to customers. The Company agreed to begin the refund beginning as early as February 2001; however, on Feb. 7, 2001, OPC protested the FPSC's refund decision, claiming that a fair reading of the stipulations according to relevant court and FPSC precedents does not allow for the inclusion of the interest expenses on income tax positions in the refund calculations. Hearing dates to resolve the 1999 refund are scheduled for August 2001. The Company believes its position relative to the inclusion of the interest expenses are reasonable and are likely to be upheld. The refund was expected by the company and was appropriately accounted for in 1999 and 2000. This refund was the last issue remaining under the deferred revenue plan.

The regulatory arrangements described above covered periods that ended on Dec. 31, 1999. The Company's rates and its 11.75 percent allowed rate of return on common equity midpoint will continue in effect until such time as changes are occasioned by an agreement approved by FPSC or other FPSC actions as a result of rate or other proceedings initiated by the company, FPSC staff or other interested parties. The Company believes that its currently allowed ROE range is reasonable based on the current interest rate environment and previous FPSC rulings.

Depreciation

The company provides for depreciation primarily by the straight-line method at annual rates that amortize the original cost, less net salvage, of depreciable property over its estimated service life. The provision for utility plant in service, expressed as a percentage of the original cost of depreciable property, was 4.1% for 2000, 4.0% for 1999 and 4.1% for 1998.

The original cost of utility plant retired or otherwise disposed of and the cost of removal less salvage are charged to accumulated depreciation.

Asset Impairment

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Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2001	Dec 31, 2000
NOTES TO FINANCIAL STATEMENTS (Continued)			

The company periodically assesses whether there has been a permanent impairment of its long-lived assets and certain intangibles held and used by the company, in accordance with FAS 121, Accounting for the Impairment of Long-lived Assets and Long-Lived Assets to be Disposed of. No write-down of assets due to impairment was required in 2000 or 1999.

Reporting Comprehensive Income

The company has adopted FAS 130, Reporting Comprehensive Income. This standard requires that comprehensive income, which includes net income as well as certain changes in assets and liabilities recorded in common equity, be reported in the financial statements. There were no components of comprehensive income other than net income for the years ended Dec. 31, 2000 and 1999.

Reporting on the Costs of Start-up Activities

In 1999, the company adopted AICPA Statement of Position (SOP) 98-5, Reporting on the Costs of Start-up Activities. It requires costs of start-up activities and organization costs to be expensed as incurred. Start-up activities are broadly defined as those one-time activities related to events such as opening a new facility, conducting business in a new territory and organizing a new entity. Some costs, such as the costs of acquiring or constructing long-lived assets and bringing them into service, are not subject to SOP 98-5. The costs expensed in 2000 and 1999 in accordance with SOP 98-5 were not significant.

Accounting for Contracts Involved in Energy Trading and Risk Management Activities

In 1998, the FASB's Emerging Issues Task Force (EITF) released Issue 98-10, Accounting for Contracts Involved in Energy Trading and Risk Management Activities, effective for fiscal years beginning after Dec. 15, 1998. EITF 98-10 requires contracts for the purchase and sale of energy commodities that are determined to be trading activities or contracts as defined in the Issue, be valued at market on the balance sheet date, and the resulting gain or loss reflected in earnings. At Dec. 31, 2000 and 1999, the company did not have any contracts for the purchase or sale of energy that would be classified as trading activities as defined in EITF 98-10.

Deferred Income Taxes

The liability method is utilized in the measurement of deferred income taxes. Under the liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Since the company is a regulated enterprise, its books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

Investment tax credits have been recorded as deferred credits and are being amortized to income tax expense over the service lives of the related property.

Other Deferred Credits

Other deferred credits primarily include the accrued postretirement benefit liability, the pension liability and minority interest.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The rate used to calculate AFUDC is revised periodically to reflect significant changes in The Company's cost of capital. The rate was 7.79% for 2000, 1999 and 1998. Total AFUDC for 2000 and 1999 was \$2.3 million and \$1.8 million, respectively. There were no qualifying projects in 1998. The base on which AFUDC is calculated excludes construction work in progress which has been included in rate base.

Accounting for Derivative Instruments and Hedging

In 1998, the Financial Accounting Standards Board (FASB) issued Financial Accounting Standard (FAS) 133, Accounting for Derivative Instruments and Hedging. This standard was initially to be effective for fiscal years beginning after June 15, 1999. In

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July 1999, the FASB delayed the effective date of this pronouncement until fiscal years beginning after June 15, 2000. The new standard requires an entity to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value and to reflect the changes in fair value of those instruments as either components of comprehensive income or in net income, depending on the types of those instruments.

The company has completed the review and documentation of its derivative contracts, and found that such activity has been minimal and relatively short-term in duration. From time to time, the company has entered into futures, swaps and options contracts to limit exposure to gas price increases. As of Dec. 31, 2000 the company did not have any derivative or hedging transactions in place that require an opening adjustment to the financial statements for Jan. 1, 2001. Management will continue to document all current, and possible future uses of derivatives, evaluate their effectiveness for hedging treatment, and develop procedures and methods for measuring them.

Reclassifications

Certain prior year amounts were reclassified to conform with current year presentation.

B. Common Stock

The company is a wholly owned subsidiary of TECO Energy, Inc.

(thousands)	<u>Common Stock</u>			Issue
	<u>Shares</u>	<u>Amount</u>	<u>Expense</u>	
Balance Dec. 31, 1997	10	\$ 936.3	\$(0.7)	\$ 935.5
Contributed capital from parent	-	44.0	--	44.0
Balance Dec. 31, 1998	10	980.3	(0.7)	979.5
Contributed capital from parent	-	--	--	--
Balance Dec. 31, 1999	10	980.3	(0.7)	979.5
Contributed capital from parent	-	67.0	--	105.0
Balance Dec. 31, 2000	<u>10</u>	<u>1,047.3</u>	<u>\$(0.7)</u>	<u>1,046.6</u>

C. Retained Earnings

The Company's Restated Articles of Incorporation and certain series of the company's first mortgage bonds contain provisions that limit the dividend payment on the company's common stock. At Dec. 31, 2000, substantially all of the company's retained earnings were available for dividends on its common stock.

D. Retirement Plan

Tampa Electric is a participant in the comprehensive retirement plan of TECO Energy, including a non-contributory defined benefit retirement plan which covers substantially all employees. Benefits are based on employees' age, years of service and average final salary. Effective April 1, 2000, the plan was amended to provide for benefits to be earned and payable substantially on a lump sum basis through an age and service credit schedule for eligible participants leaving the company on or after July 1, 2001. Other significant provisions of the plan, such as eligibility, definitions of credited service, final average earnings, etc., remain largely unchanged. This amendment resulted in decreased pension expense of approximately \$2.0 million in 2000 and a reduction of benefit obligation of \$14.4 million at Dec. 31, 2000.

TECO Energy's policy is to fund the plan within the guidelines set by ERISA for the minimum annual contribution and the maximum allowable as a tax deduction by the IRS. About 68 percent of plan assets were invested in common stocks and 32 percent in fixed income investments at Dec. 31, 2000.

Amounts prior to 1999 have been restated to include the unfunded obligations for the supplemental executive retirement plan, a non-qualified, non-contributory defined benefit retirement plan available to certain senior management. TECO Energy reported \$2 million of comprehensive income in 2000 and \$5.5 million of comprehensive loss in 1999 related to adjustments to the

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minimum pension liability associated with the supplemental executive retirement plan.

In 1997, the Financial Accounting Standards Board issued FAS 132, Employers' Disclosures about Pensions and Other Post Retirement Benefits. FAS 132 standardizes the disclosure requirements for pension and other postretirement benefits with additional information required on changes in the benefit obligations and fair values of plan assets.

Components of net pension expense, reconciliation of the funded status and the accrued pension liability are presented below for TECO Energy consolidated.

Components of Net Pension Expense

(millions)	<u>2000</u>	<u>1999</u>	<u>1998</u>
Service cost (benefits earned during the period)	\$10.7	\$12.9	\$11.7
Interest cost on projected benefit obligations	27.5	27.2	26.5
Expected return on plan assets	(40.8)	(34.6)	(31.5)
Amortization of:			
Unrecognized transition asset	(1.0)	(0.9)	(0.9)
Prior service cost	0.2	1.2	1.2
Actuarial (gain) loss	<u>(5.6)</u>	<u>5.2</u>	<u>1.2</u>
Net pension expense	(9.0)	11.0	8.2
Special termination benefit charge	1.1	--	0.7
Curtailment charge	<u>--</u>	<u>--</u>	<u>(0.8)</u>
Net pension expense recognized in the Consolidated Statements of Income (1)	<u>\$ (7.9)</u>	<u>\$11.0</u>	<u>\$ 8.1</u>

(1) Tampa Electric Company's portion was (\$9.4) million, \$1.8 million and \$2.1 million for 2000, 1999 and 1998, respectively.

Reconciliation of the Funded Status of the Retirement Plan and the Accrued Pension Prepayment/(Liability)
(millions)

	<u>Dec. 31,</u> <u>2000</u>	<u>Dec. 31,</u> <u>1999</u>
Project benefit obligation, beginning of year	\$360.4	\$414.9
Change in benefit obligation due to:		
Service cost	10.7	12.9
Interest cost	27.5	27.2
Actuarial (gain) loss	17.8	(68.1)
Plan Amendments	(14.4)	--
Special termination benefits	1.1	--
Gross benefits paid	<u>(23.2)</u>	<u>(26.5)</u>
Projected benefit obligation, end of year	<u>379.9</u>	<u>360.4</u>
Fair value of plan assets, beginning of year	512.1	468.7
Change in plan assets due to:		
Actual return on plan assets	6.2	65.3
Employer contributions	1.6	7.6
Gross benefits paid (including expenses)	<u>(26.1)</u>	<u>(29.5)</u>
Fair value of plan assets, end of year	<u>493.8</u>	<u>512.1</u>
Funded status, end of year	113.9	151.7
Unrecognized net actuarial gain	(127.8)	(188.6)
Unrecognized prior service cost	(3.3)	11.3

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NOTES TO FINANCIAL STATEMENTS (Continued)

Unrecognized net transition asset	(4.7)	(5.7)
Accrued pension liability	<u>\$(21.9)</u>	<u>\$(31.3)</u>

Assumptions Used in Determining Actuarial Valuations

	<u>2000</u>	<u>1999</u>
Discount rate to determine projected benefit obligation	7.50%	7.75%
Rates of increase in compensation levels	3.3-5.3%	3.3-5.3%
Plan asset growth rate through time	9%	9%

E. Postretirement Benefit Plan

Tampa Electric Company currently provides certain postretirement health care benefits for substantially all employees retiring after age 55 meeting certain service requirements. The company contribution toward health care coverage for most employees retiring after Jan. 1, 1990 and before July 1, 2001, is limited to a defined dollar benefit based on years of service. Effective April 1, 2000, the company adopted changes to this program for participants retiring from the company on or after July 1, 2001, after age 50 that meet certain service requirements. The company contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001, is limited to a defined dollar benefit based on an age and service schedule. The impact of this amendment includes a change in the company's commitment for future retirees combined with a grandfathering provision for current retired participants which results in an increase in the benefit obligation of \$22.9 million. Postretirement benefit levels are substantially unrelated to salary. Tampa Electric Company reserves the right to terminate or modify the plans in whole or in part at any time. Amounts prior to 1999 have been restated to include life insurance benefits.

Components of Postretirement Benefit Cost (millions)

	<u>2000</u>	<u>1999</u>	<u>1998</u>
Service cost (benefits earned during the period)	\$ 1.7	\$ 1.8	\$1.3
Interest cost on projected benefit obligations	6.6	4.8	4.5
Amortization of transition obligation (straight line over 20 years)	1.9	1.9	1.8
Amortization of prior service cost	1.3	0.5	0.5
Amortization of actuarial loss/(gain)	--	0.2	--
Special termination benefits	0.2	--	--
Additional amounts recognized	<u>(0.2)</u>	<u>--</u>	<u>--</u>
Net periodic Postretirement benefit expense	<u>\$11.5</u>	<u>\$9.2</u>	<u>\$8.1</u>

Reconciliation of the Funded Status of the Postretirement Benefit Plan and the Accrued Liability (millions)

	<u>Dec. 31, 2000</u>	<u>Dec. 31, 1999</u>
Accumulated postretirement benefit obligation, beginning of year	\$ 66.8	\$ 67.9
Change in benefit obligation due to:		
Service cost	1.7	1.8
Interest cost	6.6	4.8
Plan participants' contributions	0.8	0.1
Special termination benefits	0.2	--
Actuarial (gain) loss	7.2	(3.7)
Plan amendments	18.8	--
Gross benefits paid	<u>(5.3)</u>	<u>(4.1)</u>

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Accumulated postretirement benefit obligation, end of year	<u>\$ 96.8</u>	<u>\$ 66.8</u>
Funded status, end of year	\$ (96.8)	\$(66.8)
Unrecognized net loss from past experience	9.3	1.9
Unrecognized prior service cost	22.2	4.7
Unrecognized transition obligation	<u>22.2</u>	<u>24.1</u>
Liability for accrued postretirement benefit	<u>\$ (43.1)</u>	<u>\$(36.1)</u>

Assumptions Used in Determining Actuarial Valuations

	<u>2000</u>	<u>1999</u>
Discount rate to determine projected benefit obligation	7.5%	7.75%

The assumed health care cost trend rate for medical costs prior to age 65 was 7.25% in 2000 and decreases to 5.0% in 2002 and thereafter. The assumed health care cost trend rate for medical costs after age 65 was 6.25% in 2000 and decreases to 5.0% in 2002 and thereafter.

A 1-percent increase in the medical trend rates would produce a 10-percent (\$0.9 million) increase in the aggregate service and interest cost for 2000 and a 9-percent (\$8.9 million) increase in the accumulated postretirement benefit obligation as of Dec. 31, 2000.

A 1-percent decrease in the medical trend rates would produce an 8-percent (\$0.8 million) decrease in the aggregate service and interest cost for 2000 and a 7-percent (\$7.9 million) decrease in the accumulated postretirement benefit obligation as of Dec. 31, 2000.

F. Short-term Debt

Notes payable consisted primarily of commercial paper with weighted average interest rates of 6.53% and 5.95% at Dec. 31, 2000 and 1999, respectively. The carrying amount of notes payable approximated fair market value because of the short maturity of these instruments. Unused lines of credit at Dec. 31, 2000 were \$230 million. Certain lines of credit require commitment fees of .05% on the unused balances.

G. Income Tax Expense

The company is included in the filing of a consolidated Federal income tax return with its parent and affiliates. The company's income tax expense is based upon a separate return computation. Income tax expense consists of the following components:

(millions)	<u>Federal</u>	<u>State</u>	<u>Total</u>
2000			
Currently payable	\$ 120.9	\$ 9.8	\$130.7
Deferred	(46.9)	2.8	(44.1)
Amortization of investment tax credits	<u>(4.4)</u>	<u>-</u>	<u>(4.4)</u>
Total income tax expense	<u>\$ 69.6</u>	<u>\$ 12.6</u>	82.2
Included in other income, net			<u>(0.2)</u>
Included in operating expenses			<u>\$ 82.4</u>
1999			
Currently payable	\$ 79.9	\$ 10.9	\$ 90.8
Deferred	(17.8)	0.2	(17.6)
Amortization of investment tax credits	<u>(4.6)</u>	<u>-</u>	<u>(4.6)</u>
Total income tax expense	<u>\$ 57.5</u>	<u>\$ 11.1</u>	68.6

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Included in other income, net			<u>(0.3)</u>
Included in operating expenses			<u>\$ 68.9</u>

1998

Currently payable	\$ 43.3	\$ 7.7	\$ 51.0
Deferred	25.6	3.9	29.5
Amortization of investment tax credits	<u>(4.6)</u>	<u>-</u>	<u>(4.6)</u>
Total income tax expense	<u>\$ 64.3</u>	<u>\$ 11.6</u>	75.9
Included in other income, net			<u>(0.2)</u>
Included in operating expenses			<u>\$ 76.1</u>

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of the company's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)	Dec. 31, 2000	Dec. 31, 1999
Deferred tax assets(1)		
Property related	\$ 99.3	\$ 94.3
Leases	4.2	4.5
Insurance reserves	14.7	12.4
Early capacity payments	2.2	2.2
Other	<u>3.9</u>	<u>3.7</u>
Total deferred income tax assets	<u>124.3</u>	<u>117.1</u>
Deferred income tax liabilities(1)		
Property related	(406.3)	(451.5)
Other	<u>9.8</u>	<u>21.1</u>
Total deferred income tax liabilities	<u>(396.5)</u>	<u>(430.4)</u>
Accumulated deferred income taxes	<u>\$(272.2)</u>	<u>\$(313.3)</u>

(1) Certain property related assets and liabilities have been netted.

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

(millions)	2000	1999	1998
Net income	\$144.5	\$125.1	\$130.9
Total income tax provision	<u>82.2</u>	<u>68.6</u>	<u>76.1</u>
Income before income taxes	<u>\$226.7</u>	<u>\$193.7</u>	<u>\$207.0</u>
Income taxes on above at federal statutory rate of 35%	\$ 79.3	\$ 67.8	\$ 72.4
Increase (decrease) due to			
State income tax, net of federal income tax	8.2	7.2	7.6
Amortization of investment tax credits	(4.4)	(4.6)	(4.6)
Equity portion of AFUDC	(0.5)	--	--
Other	<u>(0.4)</u>	<u>(1.7)</u>	<u>0.6</u>
Total income tax provision	<u>\$ 82.2</u>	<u>\$ 68.7</u>	<u>\$ 76.0</u>
Provision for income taxes as a percent of income before income taxes	<u>36.3%</u>	<u>35.5%</u>	<u>36.7%</u>

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H. Related Party Transactions (millions)

Net transactions with affiliates are as follows:

	<u>2000</u>	<u>1999</u>	<u>1998</u>
Fuel and interchange related, net	\$151.4	\$130.0	\$149.6
Administrative and general, net	\$ 16.3	\$ 10.7	\$ 9.8

Amounts due from or to affiliates of the company at year-end are as follows:

	<u>2000</u>	<u>1999</u>
Accounts receivable	\$ 3.1	\$ 2.9
Accounts payable	\$ 24.8	\$ 24.5

Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

I. Charges to earnings

In 1999 and 1998 the company recognized certain charges that were unusual and nonrecurring in nature.

1999 Charges

The charges in 1999 totaled \$18.3 million pretax (\$13.7 million after tax) and consisted of the following:

The Company recorded a charge of \$10.5 million (\$6.4 million after tax) based on FPSC audits of its 1997 and 1998 earnings, which among other things, limited its regulatory equity ratio to 58.7 percent, a decrease of 91 basis points and 224 basis points from 1997's and 1998's ratios, respectively.

The Company also recorded a charge of \$3.5 million after tax, representing management's estimate of additional expense to resolve the litigation filed by the United States Environmental Protection Agency.

A net after-tax charge, after recovery under the then current regulatory agreement totaling \$3.8 million was also recognized reflecting corporate income tax provisions and settlements related to prior years' tax returns.

1998 Charges

The FPSC in September 1997 ruled that under the regulatory agreements effective through 1999 the costs associated with two long-term wholesale power sales contracts should be assigned to the wholesale jurisdiction and that for retail rate making purposes the costs transferred from retail to wholesale should reflect average costs rather than the lower incremental costs on which the two contracts are based. As a result of this decision and the related reduction of the retail rate base upon which Tampa Electric is allowed to earn a return, these contracts became uneconomic. One contract was terminated in 1997. As to the other contract, which expires in 2001, Tampa Electric entered into firm power purchase contracts with third parties to provide replacement power through 1999 and is no longer separating the associated generation assets from the retail jurisdiction. The cost of purchased power under these contracts exceeded the revenues expected through 1999. To reflect this difference, the company recorded a \$9.6 million charge (\$5.9 million after tax) in 1998. In November 1999, the FPSC approved a company-proposed treatment for the remaining 14 1/2 months of the contract that flows 100 percent of the revenues from the contract back to retail customers.

The company also recorded a charge of \$7.3 million (\$4.4 million after tax) in other expense for an FPSC decision in 1998 denying recovery of certain BTU coal quality price adjustments for coal purchases from TECO Coal since 1993.

J. Commitments and Contingencies

The Company's capital investments are estimated to be \$186 million in 2001 and \$648 million for 2002 through 2005 for equipment and facilities to meet customer growth and generation reliability programs. Additionally, The Company is also expecting to spend \$167 million in 2001 and \$459 million during 2002-2005 to repower the Gannon Power Station and is forecasting \$20 million in 2001 and \$19 million during 2002-2005 to construct additional generation expansion. At the end of 2000, The Company

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had outstanding commitments of about \$300 million primarily for the repowering project at Gannon Power Station.

The Company is a potentially responsible party for certain superfund sites and, through its Peoples Gas System division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, The Company estimates its ultimate financial liability at approximately \$22 million over the next 10 years. The environmental remediation costs associated with these sites have been recorded on the accompanying consolidated balance sheet and are not expected to have a significant impact on customer prices.

Per instruction 1 on page 120, the following is a reconciliation of "Cash and Cash Equivalents at the End of Year" to related amounts on the balance sheet.

<u>Description</u>	<u>Page Reference</u>	<u>Amount</u>
Cash	Page 110, line 24	\$244,976
Cash Equivalents	Page 110, line 26	<u>82,099</u>
Total Cash and Cash Equivalents	Page 121, line 90	<u>\$ 327,075</u>

K. Segment Information

Tampa Electric Company is a public utility operating within the state of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 552,000 customers in West Central Florida. Its Peoples Gas System division is engaged in the purchase, distribution and marketing of natural gas for almost 253,000 residential, commercial, industrial and electric power generation customers in the State of Florida. FAS 131 was adopted in 1998, and all prior years presented here have been restated to conform to the requirements of FAS 131.

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	3,811,690,442	3,811,690,442
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	237,228,795	237,228,795
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	4,048,919,237	4,048,919,237
9	Leased to Others		
10	Held for Future Use	33,583,784	33,583,784
11	Construction Work in Progress	89,819,195	89,819,195
12	Acquisition Adjustments	5,135,750	5,135,750
13	Total Utility Plant (8 thru 12)	4,177,457,966	4,177,457,966
14	Accum Prov for Depr, Amort, & Depl	1,709,038,698	1,709,038,698
15	Net Utility Plant (13 less 14)	2,468,419,268	2,468,419,268
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,702,387,222	1,702,387,222
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	6,651,476	6,651,476
22	Total In Service (18 thru 21)	1,709,038,698	1,709,038,698
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,709,038,698	1,709,038,698

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	12,789,707	15,302,117
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	12,789,707	15,302,117
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	7,249,234	
9	(311) Structures and Improvements	235,423,000	2,478,836
10	(312) Boiler Plant Equipment	956,647,343	12,723,554
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	257,977,480	2,667,602
13	(315) Accessory Electric Equipment	157,185,240	411,276
14	(316) Misc. Power Plant Equipment	25,771,492	571,840
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,640,253,789	18,853,108
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	19,932,970	
35	(341) Structures and Improvements	113,838,905	13,391
36	(342) Fuel Holders, Products, and Accessories	216,382,037	10,788,479
37	(343) Prime Movers	192,965,108	65,890,209
38	(344) Generators	641,735	1,973,911
39	(345) Accessory Electric Equipment	62,176,693	33,924

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
804,219			27,287,605	4
804,219			27,287,605	5
				6
				7
			7,249,234	8
629,983	251,173		237,523,026	9
7,836,694	-3,136,300		958,397,903	10
				11
2,170,318	1,509,450		259,984,214	12
1,544,495	1,673,264		157,725,285	13
1,576,784	-307,731		24,458,817	14
13,758,274	-10,144		1,645,338,479	15
				16
				17
				18
				19
				20
				21
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				30
				31
				32
				33
			19,932,970	34
13,492	8,722,519		122,561,323	35
316,012	24,766,750		251,621,254	36
3,883,570	-40,020,522		214,951,225	37
	-184,367		2,431,279	38
	6,187,854		68,398,471	39

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	10,401,270	3,041	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	616,338,718	78,702,955	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	2,256,592,507	97,556,063	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	14,438,562	-103,893	
45	(352) Structures and Improvements	2,068,002	391,789	
46	(353) Station Equipment	122,657,270	4,124,164	
47	(354) Towers and Fixtures	4,342,274		
48	(355) Poles and Fixtures	69,195,978	2,301,099	
49	(356) Overhead Conductors and Devices	68,930,116	2,007,669	
50	(357) Underground Conduit	3,540,429		
51	(358) Underground Conductors and Devices	7,044,036		
52	(359) Roads and Trails	3,021,032	263,354	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	295,237,699	8,984,182	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	5,027,536		
56	(361) Structures and Improvements	866,983	-3,100	
57	(362) Station Equipment	107,477,439	6,731,894	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	132,837,408	6,835,309	
60	(365) Overhead Conductors and Devices	151,574,828	7,188,104	
61	(366) Underground Conduit	82,863,431	6,767,702	
62	(367) Underground Conductors and Devices	103,954,622	10,081,303	
63	(368) Line Transformers	251,064,073	19,828,778	
64	(369) Services	105,812,907	6,934,693	
65	(370) Meters	43,587,517	2,433,153	
66	(371) Installations on Customer Premises			
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	86,624,465	8,855,549	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,071,691,209	75,653,385	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	3,892,003	264,484	
72	(390) Structures and Improvements	69,619,249	3,843,668	
73	(391) Office Furniture and Equipment	35,174,524	8,466,135	
74	(392) Transportation Equipment	34,837,541	2,899,346	
75	(393) Stores Equipment	522,099	14,612	
76	(394) Tools, Shop and Garage Equipment	4,705,528	594,322	
77	(395) Laboratory Equipment	1,869,525	87,763	
78	(396) Power Operated Equipment	1,111,138	142,422	
79	(397) Communication Equipment	98,530,844	5,128,145	
80	(398) Miscellaneous Equipment	182,303	39,678	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	250,444,754	21,480,575	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	250,444,754	21,480,575	
84	TOTAL (Accounts 101 and 106)	3,886,755,876	218,976,322	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	3,886,755,876	218,976,322	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
	527,766		10,932,077	40
4,213,074			690,828,599	41
17,971,348	-10,144		2,336,167,078	42
				43
22,790	-11,265		14,300,614	44
8,907	4,253		2,455,137	45
965,393	56,818		125,872,859	46
			4,342,274	47
494,200	9,371		71,012,248	48
919,042	1,894		70,020,637	49
			3,540,429	50
			7,044,036	51
17,181			3,267,205	52
2,427,513	61,071		301,855,439	53
				54
			5,027,536	55
			863,883	56
1,215,502	-47,722		112,946,109	57
				58
968,544	-867		138,703,306	59
758,332			158,004,600	60
94,334			89,536,799	61
1,083,516			112,952,409	62
4,687,526			266,205,325	63
241,851			112,505,749	64
1,461,368			44,559,302	65
				66
				67
1,333,019			94,146,995	68
11,843,992	-48,589		1,135,452,013	69
				70
24,666			4,131,821	71
258,586	-2,338		73,201,993	72
12,100,602			31,540,057	73
1,650,807			36,086,080	74
84,012			452,699	75
665,340			4,634,510	76
298,392			1,658,896	77
			1,253,560	78
8,642,868			95,016,121	79
40,616			181,365	80
23,765,889	-2,338		248,157,102	81
				82
23,765,889	-2,338		248,157,102	83
56,812,961			4,048,919,237	84
				85
				86
				87
56,812,961			4,048,919,237	88

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Beacon Key Transmission Line			
3	Right-of-Way - North of			
4	Hillsborough/Manatee County			
5	Line, West of Hwy 41	063067	Post 2010	1,112,507
6				
7	South Hillsborough to River			
8	Transmission Right-of-Way	063073	063008	21,890,157
9				
10	Phosphate Area Transmission			
11	Right-of-Way North of			
12	Hillsborough/Manatee County			
13	Line, W. of Hwy 301 E. of			
14	US Hwy 41	063073	Post 2010	969,293
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
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46				
47	Total			33,583,784

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Dale Mabry Transmission			
3	Substation Site - So. side			
4	of Van Dyke Rd. on West Side			
5	of Dale Mabry Highway	063073	Post 2010	368,966
6				
7	River Transmission Sub-			
8	station Davis Road and McRae			
9	Temple Terrace	063085	063003	1,438,076
10				
11	Skyway Transmission Sub-			
12	station Site - Corner of			
13	George Rd and Independence Parkway.			
14	Tampa	063087	Post 2010	368,056
15				
16	Transmission Substation			
17	Sites - Located throughout			
18	Company's service area	Various	Various	382,762
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
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46				
47	Total			33,583,784

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Cass St. Distribution Sub-			
3	station - 1228 E. Cass St., Tampa	063085	Post 2010	1,136,897
4				
5				
6				
7				
8	Washington St. Distribution			
9	Substation - Bordered by			
10	Pierce, Jackson, & Jefferson streets, Tampa	063085	063003	1,821,335
11				
12	Sunlake Distribution Substation			
13	Dale Mabry North of Lutz			
14	Lake Fern Road	063088	063000	520,471
15				
16				
17	Distribution Substations Sites -			
18	Located throughout Company's service area	Various	Various	1,153,316
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
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46				
47	Total			33,583,784

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Power Plant Site X - South of S.R. 60,			
3	West of Pleasant Grove Rd, North of			
4	Durant Rd in Hillsborough County	063073	Post 2010	487,627
5				
6	Big Bend Buffer Land	063086	Post 2010	1,250,055
7				
8	Palm River Operation Center			
9	Palm River Rd and 82nd Street	063087	Post 1999	618,704
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Other Property Held for Future Use	Various	Various	65,562
23				
24				
25				
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47	Total			33,583,784

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	H48 POLK 2 LTSA	4,046,517
2	H53 POLK POWER STATION UNIT 3	17,902,650
3	K01 GANNON SWITCHYARD REBUILD & TRANSMISSION	1,167,785
4	K50 BAYSIDE POWER STATION COMMON	7,411,187
5	K51 BAYSIDE POWER STATION UNIT 1	16,160,040
6	K52 BAYSIDE POWER STATION UNIT 2	19,124,361
7	K70 GANNON 5/ BAYSIDE 1	3,770,992
8	C07 YBOR STREETCAR	387,398
9	C21 LAKE JOVITA PHASE II FEEDER EXTENSION	107,983
10	B05 BIG BEND WASTE WATER TREATMENT PLANT	634,378
11	C33 SR60 2ND TRANSFORMER & 2-13 KV CIRCUITS	142,420
12	C37 BOYSCOUT 3RD 13KV CKT & FEEDER EXT	181,236
13	C41 22ND/20TH ST WIDENING: MARITIME BLVD TO SR 60	239,467
14	C60 LAKELAND CREWS LAKE 230 KV INTERCONNECT	115,862
15	D50 CUSTOMER OUTAGE ANALYSIS (COACMS)	5,648,090
16	D88 BULLARD PARKWAY - RIDGEDALE TO 78TH ST	168,428
17	E27 LINEBAUGH WIDENING: DALE MABRY TO PLANTATION	140,949
18	E55 SUNLAKE 69/13 KV SUB & 2-13 KV CIRCUITS	216,355
19	E61 EMS SCADA/AGC MIGRATION	5,420,008
20	F46 E-BILLING PAYMENT & PRESENTMENT	187,703
21	G13 GANNON 6 GENERATOR REWIND	2,216,643
22	G21 GANNON 5 BOILER TUBE REPLACEMENT	194,622
23	H71 POLK 1 SAP COLD IP HEAT EXCHANGER	140,633
24	H74 POLK 1 MASS SPECTROMETER	164,414
25	H93 POLK 1 CONVECTIVE SYNGAS COOLER INLET INT	133,000
26	J71 ROUTE SWITCH AT EASTERN OPERATIONS CENTER	371,859
27	L13 METALLIC CROSS CONNECT SYSTEM	1,024,142
28	L60 BIG BEND FGD TOWER MODULE SUPPORT SYSTEM	827,633
29	L61 BIG BEND 3 FGD TOWER MODULE	632,984
30	L73 BIG BEND 1 NOX REDUCTION BURNER MODS	107,518
31	L79 BIG BEND 1 PPTR FLOW DISTR. PLATES	127,719
32	MINOR PROJECTS	704,219
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	89,819,195

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	2,282,951
2	BENEFIT COST	6,242,367
3	TAXES	2,508,210
4	ADMINISTRATIVE AND GENERAL	5,587,431
5		
6		
7		
8		
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11		
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46	TOTAL	16,620,959

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 143,585,084		
2	Short-term Interest			s 6.49
3	Long-Term Debt	D 687,308,214	37.39	d 6.03
4	Preferred Stock	P		p
5	Common Equity	C 1,151,007,253	62.61	c 11.75
6	Total Capitalization	1,838,315,467	100%	
7	Average Construction Work in Progress Balance	W 81,411,218		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 9.72

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 0.00

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds - 7.79
 - Rate for Other Funds - 0.00

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,604,011,929	1,604,011,929		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	158,500,820	158,500,820		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	1,693,454	1,693,454		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	-441,059	-441,059		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	159,753,215	159,753,215		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	56,008,741	56,008,741		
12	Cost of Removal	8,117,116	8,117,116		
13	Salvage (Credit)	2,747,935	2,747,935		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	61,377,922	61,377,922		
15	Other Debit or Cr. Items (Describe):				
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,702,387,222	1,702,387,222		

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	916,024,954	916,024,954		
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	163,517,621	163,517,621		
23	Transmission	103,371,922	103,371,922		
24	Distribution	409,819,564	409,819,564		
25	General	109,653,161	109,653,161		
26	TOTAL (Enter Total of lines 18 thru 25)	1,702,387,222	1,702,387,222		

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3				
4				
5				
6	Artwork at TECO Plaza, Downtown Tampa			
7	Street Address: 702 N. Franklin St.	154,774	4,325	159,099
8				
9				
10	Land - Northwest corner of State Road 544			
11	and Lucerne Loop Rd., Winter Haven	665,656	-185,546	480,110
12				
13				
14	Kitchen Equipment at TECO Plaza			
15	Downtown Tampa, Street Address:			
16	702 N. Franklin St.	174,912		174,912
17				
18				
19	Port Manatee land - North of			
20	Hillsborough/Manatee County Line,			
21	West of Highway 41	4,970,027	2,188	4,972,215
22				
23				
24	Residential Surge Suppression			
25	Equipment (Location-various)	2,254,030	922,853	3,176,883
26				
27				
28				
29				
30				
31				
32				
33	Business Surge Suppression			
34	Equipment (Location-various)	203,933	208,225	412,158
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	22,508		22,508
45	Minor Items-Other Nonutility Property	51,832		51,832
46	TOTAL	8,497,672	952,045	9,449,717

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	TERMCO, Inc. - Broker for Tampa Electric Company's purchases and	11/11/87		
2	sales of real property			10,000
3				
4	Power Engineering & Construction, inc.	09/09/96		-755
5	Specializes in engineering, construction, and maintenance			
6	services that involve energy delivery or required related			
7	expertise performed for existing Tampa Electric Company customers			
8	as well as an expanded market.			
9				
10				
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41				
42	Total Cost of Account 123.1 \$	74,071	TOTAL	9,245

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10,000		2
				3
64,826		64,071		4
				5
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64,826		74,071		42

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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	71,364,412	56,525,197	Production
2	Fuel Stock Expenses Undistributed (Account 152)	734	45,077	Production
3	Residuals and Extracted Products (Account 153)			Production
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	47,780,365	51,385,137	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	47,780,365	51,385,137	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Util)			
15	Stores Expense Undistributed (Account 163)		123	Various
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	119,145,511	107,955,534	

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2001	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	36,022 00	1,833,277		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	84,609 00			
5	Returned by EPA		-487,608		
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	96,409 00	1,089,512		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	24,222 00	256,157		
30					
31	Sales.				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales

2002		2003		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						36,022 00	1,833,277	1
								2
								3
						84,609 00		4
							-487,608	5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						96,409 00	1,089,512	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						24,222 00	256,157	29
								30
								31
								32
								33
								34
								35
								36
						-1,289,520	-1,289,520	37
						-244,956	-244,956	38
								39
						-1,044,564	-1,044,564	40
								41
								42
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								46

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Other Regulatory Assets FAS 109	379,945	Various	3,223,240	40,030,043
2	Deferred Debit Fuel - Retail	57,089,529	407/421	3,481,572	65,937,499
3	Deferred Debit Capacity	2,202,688	407/421	4,785,438	
4	Deferred Debit Fuel - Wholesale	3,149,952	407/421	250,362	3,883,822
5	Unamortized Coal Contract Buyout (3)		557	2,704,488	10,817,973
6	Deferred Debit ECRC	3,785,125	407/421	4,174,807	1,891,586
7	Deferred Interest 6.250% Refunded Bonds (2)		427	233,160	3,013,057
8	Deferred Interest 7.875% Refunded Bonds (2)		427	19,305	11,261
9	Deferred Interest 7.875% Refunded Bonds (2)		427	81,371	798,979
10	Deferred Interest 8% Refunded Bonds (2)		427	474,746	4,668,850
11	Deferred Interest 8% Refunded Bonds (2)		427	181,878	242,503
12	Residential Load Management (1)	1,731,674	908	992,175	3,012,649
13	Comm-Industrial Load Management (1)	8	908	58	2
14	Deferred Aerial Survey Debit	2,378,282	501	2,639,766	232,022
15	Unamortized Loss on 7 3/4% - 8 1/4% Bonds		428	14,133	51,822
16	Unamortized Loss on 11 5/8% - 11 7/8% Bonds		428	72,299	591,140
17	Unamortized Loss on 12 1/4% - 12 5/8% Bonds		428	258,799	1,976,653
18	Unamortized Loss on (Variable Rate) Bonds		428	13,322	66,609
19	Unamortized Loss on 5 3/4% Bonds		428	93,208	
20	Unamortized Loss on 6 1/8% Bonds		428	182,616	426,104
21	Unamortized Loss on 9.9% Bonds		428	219,014	2,852,848
22					
23					
24					
25					
26					
27	(1) Amortized over a 5 year period				
28	(2) Amortized over the life of the bonds				
29	(3) Amortized over a 10 year period				
30					
31					
32					
33					
34					
35					
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42					
43					
44	TOTAL	70,717,203		24,095,757	140,505,422

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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	A/P transact. pending distrib.	14,748	1,246,191	various	1,216,143	44,796
2	Undistributed Payroll	310,646	2,564,660	various	2,876,861	-1,555
3	Gannon 5 L-1 Stationary Blades	60,945	29,014	various	89,959	
4	Interest (86-91 RAR)	4,174,261	6,778,823	various	4,288,992	6,664,092
5	Other	47,654	20,863,796	various	21,431,677	-520,227
6	ARM Cash Clearing	-11,934	79,180,528	various	78,861,851	306,743
7	Gannon Incident	13,752	5,588,245	various	5,601,997	
8	Insurance/Gannon Incident		600,000			600,000
9	Big Bend 1&2 FGD Warranty work		178,782	various	30,343	148,439
10	Ybor Fire		72,345	various	2,785	69,560
11						
12						
13						
14						
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46						
47	Misc. Work in Progress	-122,989				937,754
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	4,487,083				8,249,602

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC-FAS109	24,001,383	21,206,992
3	Dismantling	30,844,682	32,882,445
4	Contributions in Aid	16,396,299	19,768,590
5	Capitalized Interest	19,597,064	22,031,026
6	Lease Payments	3,051,517	2,841,222
7	Other (1)	21,734,177	24,200,806
8	TOTAL Electric (Enter Total of lines 2 thru 7)	115,625,122	122,931,081
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,469,286	1,336,437
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	117,094,408	124,267,518

Notes

(1) Other Includes:	12/31/99	12/31/00
Insurance Reserve	12,408,862	14,685,867
Plant Site Write Off	3,130,828	3,130,828
Rate Refund	3,406,120	3,406,120
Early Capacity	2,223,431	2,223,431
Customer Deposits	564,936	754,560
Total	<u>21,734,177</u>	<u>24,200,806</u>

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	25,000,000		
3				
4	Total_Com	25,000,000		
5				
6				
7	Account 204			
8				
9	Preference Stock	2,500,000		
10				
11	Total_Pre	2,500,000		
12				
13	Preferred Stock	1,500,000	100 00	
14				
15	Preferred Stock	2,500,000		
16				
17	Total_PRE	4,000,000		
18				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
10	119,696,788					2
						3
10	119,696,788					4
						5
						6
						7
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Subtotal	
11		
12		
13	Account 211	
14	Miscellaneous Paid-in Capital	
15	Balance 12/31/1999	860,578,909
16	Equity Contribution from Parent	67,000,000
17	Subtotal	927,578,909
18		
19		
20		
21		
22		
23		
24		
25		
26		
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40	TOTAL	927,578,909

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, <u>2000</u>
DISCOUNT ON CAPITAL STOCK (Account 213)			
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.</p>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1	Account 213		
2	None		
3			
4			
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21	TOTAL		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
CAPITAL STOCK EXPENSE (Account 214)			
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1	Account 214		
2	Common Stock - No Par	700,921	
3			
4			
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22	TOTAL	700,921	

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221-First Mortgage Bonds		
2	7 1/4% Series Due 2001	35,000,000	105,031
3			-83,300 P
4	7 3/8% Series Due 2002	40,000,000	117,244
5			-63,600 P
6	8 1/2% Series Due 2004	50,000,000	141,418
7			-182,500 P
8	7 3/4% Series Due 2022	75,000,000	1,126,111
9			3,627,750 D
10	5 3/4% Series Due 2000	80,000,000	3,059,401
11			378,400 D
12	6 1/8% Series Due 2003	75,000,000	2,895,713
13			679,500 D
14	Account 221 - Installment Contracts		
15	Variable Rate 2005	19,605,000	212,070
16	7 3/4% - 8 1/4% Due 1994-2004	32,000,000	1,134,454
17	5 3/4% Due 2007	27,000,000	467,650
18	11 5/8% - 11 7/8% Due 2001-2011	25,000,000	937,500
19	12 1/4% - 12 5/8% Due 2002-2012	100,000,000	2,624,554
20	9.9% Due 2011-2014	85,950,000	2,931,993
21	Variable Rate Due 2025	51,605,000	425,555
22	7 7/8% Refunding Bonds Due 2021	25,000,000	1,334,534
23	8% Refunding Bonds Due 2022	100,000,000	5,675,561
24	Variable Rate Due 2018	54,200,000	361,759
25	Variable Rate 2020	20,000,000	281,415
26	6 1/4% Due 2034	85,950,000	3,902,621
27	5.85% Due 2030	75,000,000	744,802
28	5.94% Due 2001 (Docket No. 971060-EI, Order No. PSC-97-1278-FOF-EI Dated 10/16/97)	38,000,000	333,814
29			-942,400 P
30	7.375% Due 2002 (Document No. 991139-EI, Order No. PSC-001893-FOF-EI Dated 10/16/00)	100,000,000	614,025
31			-3,045,150 P
32			13,500 D
33	TOTAL	1,194,310,000	29,809,425

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
01/01/71	01/01/01	01/01/71	01/01/01			2
						3
01/01/72	01/01/02	02/01/72	01/01/02			4
						5
01/15/74	01/15/04	01/15/74	01/15/04			6
						7
11/05/92	11/01/22	11/05/92	11/01/22	75,000,000	5,812,500	8
						9
05/10/93	05/01/00	05/10/93	05/01/00		1,533,334	10
						11
05/10/93	05/01/03	05/10/93	05/01/03	75,000,000	4,593,750	12
						13
						14
12/12/85	12/01/05	12/12/85	12/01/05			15
10/25/74	12/01/04	10/25/74	12/01/04			16
03/01/72	03/01/07	03/01/72	03/01/07	22,850,000	1,317,229	17
08/01/81	07/31/11	08/01/81	07/31/11			18
05/01/82	05/01/12	05/01/82	05/01/12			19
01/31/84	02/01/14	01/31/84	02/01/14		233,160	20
09/27/90	09/01/25	10/01/90	09/01/25	51,605,000	2,072,025	21
06/03/91	08/01/21	08/01/91	08/01/21	25,000,000	2,069,426	22
03/10/92	05/01/22	08/01/89	05/01/22	100,000,000	8,656,624	23
10/27/92	05/15/18	11/01/92	05/15/18	54,200,000	2,177,996	24
06/21/93	11/01/20	06/21/93	11/01/20	20,000,000	837,487	25
12/01/94	12/01/34	07/16/93	12/01/34	85,950,000	5,371,875	26
12/01/96	12/01/30	12/12/96	12/01/30	75,000,000	4,387,500	27
07/31/98	07/15/01	07/15/98	07/14/01	38,000,000	2,257,200	28
						29
08/31/00	09/01/02	09/01/00	08/31/02	100,000,000	2,755,382	30
						31
						32
				722,605,000	44,075,488	33

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	144,521,942
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	5,123,775
6	Unbilled Revenue	3,602,196
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	164,164,160
11	Income Tax Expensed on Books	82,222,941
12	Dismantlement Costs	5,282,605
13	Other Permanent/Timing Differences	24,644,101
14	Income Recorded on Books Not Included in Return	
15		
16	Deferred Revenue Adj.	8,679,708
17	Equity in Earnings of Subsidiaries	64,824
18	Equity Portion of AFUDC	1,649,886
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	160,246,393
21	Cost of Removal	8,117,116
22	Repairs Capitalized	3,000,000
23	Deferred Lease	889,548
24	Deferred Fuel	53,359,418
25		
26		
27	Federal Tax Net Income	193,554,827
28	Show Computation of Tax:	
29	State Taxable Income	193,554,827
30	Tax @ 5.5%	10,645,515
31	Adjustment to Record Prior Year's Tax Return True-ups	-858,025
32	Federal Taxable Income	182,909,312
33	Adjustment to Record Nontaxable Interest Income	
34	Adjusted Taxable Income	182,909,312
35	Federal Tax @ 35%	64,018,258
36	Adj. to Record Prior Year's Tax Return True-ups/Various Tax Adjs	56,862,588
37	Federal Income Tax	120,880,846
38	Plus: Investment Tax Credit	
39	Net Federal Income Tax - Per Books	120,880,846
40		
41		
42		
43		
44		

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 2000			64,018,259	72,032,511	
3	Income Prior to 00	16,666,071		57,016,310	8,559,956	4,921,026
4	Unemployment					196,630
5	2000			180,549	169,909	893
6	1999	2,494			2,494	
7	FICA					
8	2000			12,330,279	11,044,611	
9	1999	618,906			618,906	
10	Vehicle Use			1,728	1,728	
11	Superfund	85,937				1,999
12	Diesel Fuel	265,287				-265,286
13	SUBTOTAL	17,638,695		133,547,125	92,430,115	4,855,262
14	STATE:					
15	Income 2000			10,645,515	7,501,489	
16	Income Prior to 00	2,009,700		-740,826	938,940	27,729
17	Gross Receipts					
18	2000			28,937,174	24,497,157	
19	1999	4,158,218			4,158,218	
20	Unemployment					
21	2000			139,275	263,931	48,307
22	1999	-38,256			-38,256	
23	Public Serv Comm	422,421		887,000	847,516	
24	Intangible			52,685	52,685	
25						
26						
27	Occupational License	-215		6,023	6,023	
28	Sales Tax	252,978		376,499	398,012	
29	SUBTOTAL	6,804,846		40,303,345	38,625,715	76,036
30	LOCAL:					
31	Real and Personal Property	3		36,723,287	36,723,290	
32						
33						
34						
35						
36	Franchise					
37	2000			22,331,660	20,391,180	
38	1999	1,735,630			1,735,630	
39	SUBTOTAL	1,735,633		59,054,947	58,850,100	
40	TOTAL	26,179,174		232,905,417	189,905,930	4,931,298
41	TOTAL	26,179,174		232,905,417	189,905,930	4,931,298

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2 Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-8,014,252		64,385,229			-366,970	2
70,240,081		56,797,660			64,928	3
						4
11,533		136,872			41,504	5
						6
						7
1,285,668		9,946,755			2,858,423	8
		-474,901				9
		1,728				10
87,936						11
1						12
63,610,967		130,793,343			2,597,885	13
						14
3,144,026		10,706,537			-61,022	15
357,663		-868,822			10,797	16
						17
4,440,017		28,937,174				18
						19
						20
-76,349		108,535			32,912	21
						22
461,905		887,000				23
		52,685				24
						25
						26
-215		6,023				27
231,466		377,098			-599	28
8,558,513		40,206,230			-17,912	29
						30
		36,423,285			300,000	31
						32
						33
						34
						35
						36
1,940,479		22,331,660				37
						38
1,940,479		58,754,945			300,000	39
74,109,959		229,754,518			2,879,973	40
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74,109,959		229,754,518			2,879,973	41

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	553,550	411.30		411.31	166,044	
4	7%						
5	10%	39,545,652	411.30		411.31	4,282,490	96,640
6							
7							
8	TOTAL	40,099,202				4,448,534	96,640
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	9,848			411.41	1,108	
15							
16		40,109,050				4,449,642	96,640
17							
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19							
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Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2001

Year of Report
Dec. 31, 2000

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
387,506	5,27		2
			3
			4
35,359,802	5,27		5
			6
			7
35,747,308			8
			9
			10
			11
			12
			13
8,740	5,27		14
			15
35,756,048			16
			17
			18
			19
			20
			21
			22
			23
			24
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	622,649	various	147,911	195,551	670,289
2	Unclaimed Items	1,705	131	5,670	5,854	1,889
3	CATV	31,349	various			31,349
4	Deferred Lease Payments-Utility	6,260,264	931	2,673,211	2,128,053	5,715,106
5	Dedferred Lease Payment-Non-Utility	2,893,912	418	1,746,780	1,402,388	2,549,520
6	Contract Retentions	3,610,875	232	2,878,087	1,448,815	2,181,603
7	Deferred Compensation	604,622	923	539,862	951,645	1,016,405
8	Def.Cr. -Sale of Misc. Property	-817	various	27,642		-28,459
9	Orlando Utility Commission's	210,712	101			210,712
10	25% in 69KV Transmission Line					
11	Def. Revenue-Cable Contract	1,532,611	454	1,081,727	1,157,167	1,608,051
12	Sale of Non-Utility (Walmart)	219,504	121	219,504		
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	15,987,386		9,320,394	7,289,473	13,956,465

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	2,537,639	8,158	7,544
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	2,537,639	8,158	7,544
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	2,537,639	8,158	7,544
18	Classification of TOTAL			
19	Federal Income Tax	2,276,903	6,996	6,468
20	State Income Tax	260,736	1,162	1,076
21	Local Income Tax			

NOTES

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2001

Year of Report
Dec. 31, 2000

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						2,538,253	4
							5
							6
							7
						2,538,253	8
							9
							10
							11
							12
							13
							14
							15
							16
						2,538,253	17
							18
						2,277,431	19
						260,822	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	444,946,046	20,053,680	65,524,725
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	444,946,046	20,053,680	65,524,725
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	444,946,046	20,053,680	65,524,725
10	Classification of TOTAL			
11	Federal Income Tax	389,649,260	16,416,955	64,469,926
12	State Income Tax	55,296,786	3,636,725	1,054,799
13	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				Various	44,877	399,519,878	2
							3
							4
					44,877	399,519,878	5
							6
							7
							8
					44,877	399,519,878	9
							10
					34,701	341,630,990	11
					10,176	57,888,888	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		-17,033,817	31,847,978	20,502,440
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	-17,033,817	31,847,978	20,502,440
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	-17,033,817	31,847,978	20,502,440
20	Classification of TOTAL			
21	Federal Income Tax	-16,074,746	27,318,749	17,586,200
22	State Income Tax	-959,071	4,529,229	2,916,240
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				Various	161,860	-5,526,419	3
							4
							5
							6
							7
							8
					161,860	-5,526,419	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					161,860	-5,526,419	19
							20
					138,782	-6,203,415	21
					23,078	676,996	22
							23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Other Reg Liab _ FAS 109 Inc Tax	Various	7,016,349	959,067	50,077,747
2	Other Reg Liab Allow's Auctioned	158	244,956		1,044,564
3	Deferred Credit Conservation	456	1,814,172	1,916,377	2,375,202
4	Deferred Credit Fuel - Retail	456			
5	Deferred Credit Capacity	456		1,530,864	1,530,864
6	Deferred Credit Fuel - Wholesale	456			
7	Deferred Credit ECRC	181			
8	Deferred Aerial Survey Credit	181	4,884,314	4,951,423	67,109
9	Sale of 21St & 15 St R/W	411	13,509	17,621	4,112
10	Deferred Cr - Sale of Davis Island (1)	411	80,023	109,122	29,099
11	Deferred Cr - Sale of 20th St Tran (1)	411	2,227	7,423	5,196
12	Deferred Cr - Sale of Sheldon Rd (1)	411	79,712	286,024	206,312
13	Deferred Cr- Sale of Parkway Sub (1)	411	36,132	108,395	72,263
14	Deferred Cr - Sale of Walmart Land (1)	411	12,000	34,287	22,287
15	Gain Amort-Oldsmar Sub (1)	411	2,678		
16	Gain Amort-Woodlands (1)	411	272		
17	Gain Amort -Seffner (1)	411	27		
18	Deferred Cr- Gain on Keen Sub Sit (1)	411	517		311
19	Deferred Cr- Sale on Thonotassa (1)	411	1,445		2,770
20					
21					
22					
23	(1) Amortized over a 5 year period				
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		14,188,333	9,920,603	55,437,836

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	613,285,329	557,442,765
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	377,128,290	345,503,039
5	Large (or Ind.) (See Instr. 4)	124,231,361	110,344,610
6	(444) Public Street and Highway Lighting	9,861,035	9,527,798
7	(445) Other Sales to Public Authorities	85,180,667	77,284,141
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,209,686,682	1,100,102,353
11	(447) Sales for Resale	109,120,022	86,450,608
12	TOTAL Sales of Electricity	1,318,806,704	1,186,552,961
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,318,806,704	1,186,552,961
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	10,000,038	9,012,439
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	11,802,149	9,533,104
20	(455) Interdepartmental Rents	791,629	664,072
21	(456) Other Electric Revenues	14,414,182	8,240,709
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	37,007,998	27,450,324
27	TOTAL Electric Operating Revenues	1,355,814,702	1,214,003,285

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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
7,368,852	6,967,174	491,925	477,533	2
				3
5,541,100	5,336,396	61,902	60,089	4
2,389,895	2,223,267	776	740	5
53,118	52,130	210	196	6
1,284,895	1,225,994	5,287	5,103	7
				8
				9
16,637,860	15,804,961	560,100	543,661	10
2,563,906	2,160,194			11
19,201,766	17,965,155	560,100	543,661	12
				13
19,201,766	17,965,155	560,100	543,661	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	7,348,549	609,294,262	491,925	14,938	0.0829
3	OL 1&2 General Outdoor Lighting	20,304	3,991,034			0.1966
4	Adjustments:	-1	33			-0.0330
5	Total	7,368,852	613,285,329	491,925	14,980	0.0832
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	880,195	71,861,111	49,119	17,920	0.0816
9	GSLD General Service Large	1,198,685	71,639,254	123	9,745,407	0.0598
10	GSD General Service Demand	3,953,803	254,773,124	10,073	392,515	0.0644
11	IS-1 Interruptible Industrial	1,075,962	49,976,880	40	26,899,050	0.0464
12	IS-3 Interruptible Industrial	328,323	16,381,077	19	17,280,158	0.0499
13	SBF Standby Firm	80,107	4,888,161	4	20,026,750	0.0610
14	SBI-1 Standby Interruptible	204,661	9,696,294	4	51,165,250	0.0474
15	SBI-3 Standby Interruptible	121,459	6,429,427	7	17,351,286	0.0529
16	TS Temporary Service	3,212	589,848	3,291	976	0.1836
17	OL 1&2 General Outdoor Lighting	84,585	15,135,128			0.1789
18	Adjustments:	3	-10,603			-3.5343
19	Total	7,930,995	501,359,701	62,680	126,532	0.0632
20						
21	Street Lighting					
22	SL 1,2,& 3 Street Lighting	53,118	9,861,035	210	252,943	0.1856
23	Total	53,118	9,861,035	210	252,943	0.1856
24						
25	Other Public Authority					
26	RS Residential	2,020	168,068	140	14,429	0.0832
27	GS General Service Non-Demand	61,384	5,120,720	3,790	16,196	0.0834
28	GSLD General Service Large	556,241	32,673,740	44	12,641,841	0.0587
29	GSD General Service Demand	599,322	41,450,965	1,310	457,498	0.0692
30	SBF Standby Firm	52,953	3,241,199	3	17,651,000	0.0612
31	IS-3 Interruptible Industrial	1,942	125,199	1	1,942,000	0.0645
32	OL 1&2 General Outdoor Lighting	11,031	2,400,803			0.2176
33	Adjustments:	2	-75			-0.0375
34	Total	1,284,895	85,180,619	5,288	242,983	0.0663
35						
36	Unbilled		5,962,847			
37						
38						
39						
40						
41	TOTAL Billed	16,637,860	1,209,686,682	560,100	29,705	0.0727
42	Total Unbilled Rev.(See Instr. 6)	0	5,962,847	0	0	0.0000
43	TOTAL	16,637,860	1,215,649,529	560,100	29,705	0.0730

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	RQ	*	N/A	N/A	N/A
2	City of Ft. Meade	RQ	*	N/A	N/A	N/A
3	City of Saint Cloud	RQ	*	N/A	N/A	N/A
4	City of Wauchula	RQ	*	N/A	N/A	N/A
5	City of Reedy Creek	RQ	*	N/A	N/A	N/A
6	Florida Power Corporation	OS	6	N/A	N/A	N/A
7	Florida Power Corporation	OS	5	N/A	N/A	N/A
8	Florida Power & Light Company	OS	7	N/A	N/A	N/A
9	Florida Power & Light Company	OS	5	N/A	N/A	N/A
10	City of Lakeland	OS	5	N/A	N/A	N/A
11	Florida Municipal Power Agency	LU	29	N/A	N/A	N/A
12	Hardee Power Partners, Ltd.	LU	33	N/A	N/A	N/A
13	City of Homestead	OS	5	N/A	N/A	N/A
14	Koch Energy Trading, Inc	OS	5	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
318,855	6,782,400	9,329,081	4,404	16,115,885	1
44,583	1,020,600	1,303,269	4,404	2,328,273	2
69,140	1,695,600	1,986,861	4,404	3,686,865	3
62,945	1,304,274	1,838,161	4,404	3,146,839	4
254,081	5,652,000	7,336,497	4,404	12,992,901	5
55		2,783		2,783	6
13,733		908,010		908,010	7
50		10,000		10,000	8
126,579		3,565,331		3,565,331	9
9,468		286,504		286,504	10
1,091,250	10,098,000	21,411,734		31,509,734	11
469,345	15,221,004	14,871,428		30,092,432	12
20		2,140		2,140	13
2,322		207,294		207,294	14
749,604	16,454,874	21,793,869	22,020	38,270,763	
1,814,352	25,994,996	44,854,263	0	70,849,259	
2,563,956	42,449,870	66,648,132	22,020	109,120,022	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Utilities Commission, New Smyrna Beach	OS	5	N/A	N/A	N/A
2	Utilities Commission, New Smyrna Beach	LU	13	N/A	N/A	N/A
3	Orlando Utilities Commission	OS	27	N/A	N/A	N/A
4	Orlando Utilities Commission	OS	5	N/A	N/A	N/A
5	Reedy Creek Improvement District	OS	5	N/A	N/A	N/A
6	Morgan Stanley Group	OS	5	N/A	N/A	N/A
7	Seminole Electric Cooperative, Inc.	LF	37	N/A	N/A	N/A
8	City of Tallahassee	OS	5	N/A	N/A	N/A
9	Aquila Energy	OS	5	N/A	N/A	N/A
10	The Energy Authority	OS	5	N/A	N/A	N/A
11	Southern Company	OS	5	N/A	N/A	N/A
12	Coral Energy	OS	5	N/A	N/A	N/A
13	Duke Energy	OS	5	N/A	N/A	N/A
14	Enron	OS	5	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is. (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
92		9,128		9,128	1
12,186	78,996	245,292		324,288	2
373		73,533		73,533	3
3,523		109,563		109,563	4
95		236,206		236,206	5
320		25,075		25,075	6
72,009	596,996	2,313,536		2,910,532	7
445		17,405		17,405	8
440		19,876		19,876	9
8,351		343,316		343,316	10
1,405		87,635		87,635	11
134		4,154		4,154	12
352		16,940		16,940	13
665		28,670		28,670	14
749,604	16,454,874	21,793,869	22,020	38,270,763	
1,814,352	25,994,996	44,854,263	0	70,849,259	
2,563,956	42,449,870	66,648,132	22,020	109,120,022	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ogiehorpe	OS	5	N/A	N/A	N/A
2	Cargill Alliant	OS	*	N/A	N/A	N/A
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
200		26,000		26,000	1
940		32,710		32,710	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
749,604	16,454,874	21,793,869	22,020	38,270,763	
1,814,352	25,994,996	44,854,263	0	70,849,259	
2,563,956	42,449,870	66,648,132	22,020	109,120,022	

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	2,803,237	2,800,731		
5	(501) Fuel	311,866,175	302,701,448		
6	(502) Steam Expenses	15,274,269	11,425,622		
7	(503) Steam from Other Sources	1,473	380		
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	5,000,768	5,090,488		
10	(506) Miscellaneous Steam Power Expenses	10,065,935	9,725,049		
11	(507) Rents	154,182	112,554		
12	(509) Allowances	1,089,512	2,637,216		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	346,255,551	334,493,488		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	410,269	426,410		
16	(511) Maintenance of Structures	5,626,523	4,947,014		
17	(512) Maintenance of Boiler Plant	41,235,501	38,387,763		
18	(513) Maintenance of Electric Plant	8,126,408	9,709,948		
19	(514) Maintenance of Miscellaneous Steam Plant	2,090,118	2,237,419		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	57,488,819	55,708,554		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	403,744,370	390,202,042		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				

Name of Respondent		This Report Is:		Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2001	Dec. 31, 2000
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	831,195	827,696		
63	(547) Fuel	62,944,251	39,411,365		
64	(548) Generation Expenses	3,752,960	3,798,277		
65	(549) Miscellaneous Other Power Generation Expenses	2,317,646	-3,443,578		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	69,846,052	40,593,760		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	455,178	467,876		
70	(552) Maintenance of Structures	6,295,148	5,229,868		
71	(553) Maintenance of Generating and Electric Plant	5,135,536	2,950,915		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	528,582	-1,705,939		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	12,414,444	6,942,720		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	82,260,496	47,536,480		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	192,129,017	140,865,315		
77	(556) System Control and Load Dispatching	882,194	706,797		
78	(557) Other Expenses	2,704,408	-10,739,311		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	195,715,619	130,832,801		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	681,720,485	568,571,323		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	1,535,521	1,546,925		
84	(561) Load Dispatching	1,092,404	1,015,165		
85	(562) Station Expenses	923,424	836,662		
86	(563) Overhead Lines Expenses	290,007	278,746		
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others	297,259	330,916		
89	(566) Miscellaneous Transmission Expenses	910,529	346,756		
90	(567) Rents	21,694	362		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	5,070,838	4,355,532		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering		2,810		
94	(569) Maintenance of Structures	39,526	49,673		
95	(570) Maintenance of Station Equipment	1,856,711	1,966,911		
96	(571) Maintenance of Overhead Lines	1,277,039	1,180,139		
97	(572) Maintenance of Underground Lines	642	2,160		
98	(573) Maintenance of Miscellaneous Transmission Plant				
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	3,173,918	3,201,693		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	8,244,756	7,557,225		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	1,612,388	1,759,928		

Name of Respondent		This Report Is:	Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da. Yr) 04/30/2001	Dec 31, 2000
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching			
106	(582) Station Expenses	733,575	883,436	
107	(583) Overhead Line Expenses	429,446	409,776	
108	(584) Underground Line Expenses	200,919	221,561	
109	(585) Street Lighting and Signal System Expenses	614,147	256,495	
110	(586) Meter Expenses	2,313,323	1,347,433	
111	(587) Customer Installations Expenses	1,290,229	999,852	
112	(588) Miscellaneous Expenses	6,162,150	4,044,256	
113	(589) Rents	21,095	22,645	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	13,377,272	9,945,382	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	814,365	792,408	
117	(591) Maintenance of Structures	426,029	413,625	
118	(592) Maintenance of Station Equipment	1,606,912	1,562,381	
119	(593) Maintenance of Overhead Lines	9,943,092	8,783,516	
120	(594) Maintenance of Underground Lines	1,427,917	1,262,126	
121	(595) Maintenance of Line Transformers	234,290	259,348	
122	(596) Maintenance of Street Lighting and Signal Systems	1,742,770	1,611,032	
123	(597) Maintenance of Meters	264,838	269,176	
124	(598) Maintenance of Miscellaneous Distribution Plant	212	-42	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	16,460,425	14,953,570	
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	29,837,697	24,898,952	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	186,791	128,445	
130	(902) Meter Reading Expenses	2,968,222	3,407,838	
131	(903) Customer Records and Collection Expenses	15,750,518	14,830,696	
132	(904) Uncollectible Accounts	2,891,799	3,140,018	
133	(905) Miscellaneous Customer Accounts Expenses			
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	21,797,330	21,506,997	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses	19,074,433	20,014,672	
139	(909) Informational and Instructional Expenses	801,807	1,068,038	
140	(910) Miscellaneous Customer Service and Informational Expenses			
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	19,876,240	21,082,710	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	43		
145	(912) Demonstrating and Selling Expenses	2,482,491	2,387,008	
146	(913) Advertising Expenses	280,986	382,171	
147	(916) Miscellaneous Sales Expenses	48,195	63,646	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	2,811,715	2,832,825	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	25,766,947	22,521,779	
152	(921) Office Supplies and Expenses	12,995,429	13,631,556	
153	(Less) (922) Administrative Expenses Transferred-Credit	4,757,294	5,027,571	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	3,232,677	3,744,900		
156	(924) Property Insurance	5,241,625	5,376,815		
157	(925) Injuries and Damages	5,880,348	3,648,617		
158	(926) Employee Pensions and Benefits	27,708,948	24,605,042		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	2,297,712	1,790,928		
161	(929) (Less) Duplicate Charges-Cr.	4,640,565	4,485,000		
162	(930.1) General Advertising Expenses	134,583	134,525		
163	(930.2) Miscellaneous General Expenses	4,166,516	4,627,338		
164	(931) Rents	3,109,432	3,519,071		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	81,136,358	74,087,800		
166	Maintenance				
167	(935) Maintenance of General Plant	6,542,471	6,295,153		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	87,678,829	80,382,953		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	851,967,052	726,832,985		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special</p>		<p>construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)		12/24/2000	
2. Total Regular Full-Time Employees		2,790	
3. Total Part-Time and Temporary Employees		95	
4. Total Employees		2,885	

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Name of Respondent Tampa Electric Company	This Report Is. (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	6			
2	Florida Power Corporation	OS	6			
3	Florida Power & Light Company	OS	7			
4	City of Lakeland	OS	21			
5	Ringhaver	OS	N/A			
6	Farmland Hydro L P	OS	N/A			
7	Enron Power Marketing	OS	N/A			
8	Sempra Energy & Trading	OS	N/A			
9	Coral Power	OS	N/A			
10	Auburndale Power Partners L P.	OS	N/A			
11	Cargill Fertilizer	OS	N/A			
12	Jacksonville Energy Authority	OS	14			
13	Koch Energy Trading, Inc	OS	71			
14	Morgan Stanley Group	OS	N/A			
	Total					

Name of Respondent Tampa Electric Company	This Report Is. (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
350,702				16,241,190	209,620	16,450,810	2
286,569				17,359,612	1,272,288	18,631,900	3
178,215				14,855,391		14,855,391	4
9,920			1,560,675	201,422		1,762,097	5
1,188				41,601		41,601	6
14,933				689,981		689,981	7
100				4,900		4,900	8
12,480				886,935		886,935	9
41,897			1,062,975	1,002,415		2,065,390	10
4,354			201,950	166,852		368,802	11
111,368			1,500,000	6,995,185	664,420	9,159,605	12
36,246				2,537,726		2,537,726	13
79,201				4,312,976		4,312,976	14
2,921,201			37,224,862	150,056,329	4,847,826	192,129,017	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Lake Worth	OS	26			
2	Duke Energy Trading	OS	N/A			
3	Orlando Utilities Commission	OS	27			
4	Reedy Creek Improvement District	OS	54			
5	Seminole Electric Cooperative, Inc.	OS	37			
6	City of Tallahassee	OS	20			
7	Okeelanta Corporation	OS	N/A			
8	Hardee Power Partners, Ltd.	LU	2			
9	Oglethorpe	OS	N/A			
10	Southern Company	OS	4			
11	Reliant Energy	OS	N/A			
12	Aquila Power Corporation	OS	1			
13	Cargill Alliant	OS	N/A			
14	Entergy Marketing	OS	1			
	Total					

Name of Respondent Tampa Electric Company	This Report Is. (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
24				2,750		2,750	1
2,843				263,738		263,738	2
160,077				12,849,312		12,849,312	3
5,592				264,968		264,968	4
			330,000		14,474	344,474	5
47,682				2,935,178	26,585	2,961,763	6
169,348			3,407,193	6,911,509		10,318,702	7
940,689			17,437,828	47,150,388	2,660,439	67,248,655	8
137				4,880		4,880	9
6,809				451,415		451,415	10
18,812			319,800	991,499		1,311,299	11
22,795				1,644,768		1,644,768	12
8,122			250,000	509,444		759,444	13
17,029				1,218,479		1,218,479	14
2,921,201			37,224,862	150,056,329	4,847,826	192,129,017	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Smithfield	OS	N/A			
2	City of Tampa(3/1/2009)	LF	QF81-57	11.8	11.8	7.9
3	IMC-Agrico-New Wales	RQ	QF82-16, QF84-81	8.8	8.8	1.5
4	Hillsborough County (3/1/2010)	LF	QF83-405	28.6	28.6	24.2
5	CF Industries, Inc	RQ	QF87-344	13.8	13.8	0.4
6	Farmland Hydro L.P.	RQ	QF90-146	10.8	10.8	1.6
7	IMC-Agrico-South Pierce	RQ	QF91-19-000	17.8	17.8	1.5
8	Auburndale Power Partners L.P.	RQ	QF93-29	44.8	44.8	12.2
9	Polk Power Partners L.P.	LF	QF92-54	23.0	23.0	23.0
10	Cutrale Citrus Juices US	RQ	N/A	0.9	0.9	0.0
11	Cargill Fertilizer Ridgewood	RQ	QF85-521			
12	Cargill Fertilizer Millpoint	RQ	QF87-570	11.2	11.2	4.2
13	*					
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

A,D - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
			-101,529			-101,529	1
69,712				1,537,142		1,537,142	2
4,965				214,580		214,580	3
200,117			5,239,170	4,371,247		9,610,417	4
15,248				528,331		528,331	5
9,416				314,963		314,963	6
6,919				414,451		414,451	7
13,716				560,365		560,365	8
72,851			6,016,800	1,574,795		7,591,595	9
120				3,848		3,848	10
213				16,202		16,202	11
792				25,891		25,891	12
							13
							14
2,921,201			37,224,862	150,056,329	4,847,826	192,129,017	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Mulberry Phosphates, Inc.	Mulberry Phosphates, Inc.	Florida Power & Light	LF
2	Cargill Fertilizer	Cargill Fertilizer	Florida Power Corporation	LF
3	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power Corporation.	LF
4				
5	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power & Light	OS
6	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Orlando Utility Commission	OS
7	Orlando Utilities Commission	Reedy Creek Improvement District	Florida Municipal Power Pool	OS
8	City of Lakeland	Florida Municipal Power Agency	City of Lakeland	OS
9	City of Lakeland	Reedy Creek Improvement District	Florida Municipal Power Agency	OS
10	City of Lakeland	Florida Municipal Power Pool	City of Lakeland	OS
11	Florida Municipal Power Agency	Florida Municipal Power Pool	Orlando Utility Commission	OS
12	Cargill Fertilizer	Cargill Fertilizer	Florida Power Corporation	OS
13	Cargill Fertilizer	Cargill Fertilizer	Florida Power & Light	OS
14	Cargill Fertilizer	Cargill Fertilizer	Cargill Fertilizer	OS
15	Cargill Fertilizer	Cargill Fertilizer	Cargill Fertilizer	OS
16	Cargill Fertilizer	Cargill Fertilizer	Cargill Fertilizer	OS
17	Cargill Fertilizer	Cargill Fertilizer	Cargill Fertilizer	OS
	TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
28	Royster Substation	Florida Power & Lt				1
39	Millpoint/Ridgewood	Florida Power Corp.		102,515	99,985	2
49	Recker Substation	Florida Power Corp.		1,008,500	1,006,914	3
						4
4	Recker Substation	Florida Power & Lt	126	126	125	5
4	Recker Substation	Orlando Utilities	2,707	2,510	2,471	6
4	Reedy Creek	Florida Municipal	60	60	59	7
4	Florida Municipal P	City of Lakeland	44	1,056	1,041	8
4	Reedy Creek	Florida Municipal	290	290	286	9
4	Florida Municipal P	City of Lakeland	180	180	177	10
4	Florida Municipal	Orlando Utility Com	110	110	110	11
4	Cargill Fertilizer	Florida Power Corp	1,781	1,625	1,599	12
4	Cargill Fertilizer	Florida Power & Lt	3,827	3,423	3,378	13
4	Millpoint	Hooker's Prairie	679	616	616	14
4	Millpoint	Ridgewood	1,169	1,147	1,139	15
4	Ridgewood	Hooker's Prairie	1	1	1	16
4	Ridgewood	Millpoint	1,924	1,854	1,830	17
			16,038	1,282,420	1,275,899	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Reedy Creek Improvement District	Florida Municipal Power Pool	Reedy Creek Improvement District	SF
2	Reedy Creek Improvement District	Florida Municipal Power Pool	Reedy Creek Improvement District	SF
3	Reedy Creek Improvement District	Florida Municipal Power Pool	Reedy Creek Improvement District	OS
4	Reedy Creek Improvement District	Florida Municipal Power Pool	Reedy Creek Improvement District	SF
5	Reedy Creek Improvement District	Florida Municipal Power Pool	Reedy Creek Improvement District	SF
6	Reedy Creek Improvement District	Florida Municipal Power Pool	Reedy Creek Improvement District	SF
7	Reedy Creek Improvement District	Florida Municipal Power Pool	Reedy Creek Improvement District	OS
8	Reedy Creek Improvement District	Reedy Creek Improvement District	Florida Municipal Power Pool	OS
9	Seminole Electric Cooperative	Tampa Electric Company	Seminole Electric Cooperative	SF
10	The Energy Authority	Tampa Electric Company	Florida Power & Light	SF
11	City of New Smyrna Beach	Tampa Electric Company	Florida Power & Light	SF
12	*			
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
4	Florida Municipal P	Reedy Creek Improve	134	9,631	9,494	1
4	Florida Municipal P	Reedy Creek Improve	70	5,376	5,299	2
4	Florida Municipal P	Reedy Creek Improve	455	162	160	3
4	Florida Municipal P	Reedy Creek Improve	166	68,584	67,596	4
4	Florida Municipal P	Reedy Creek Improve	322	30,036	29,603	5
4	Florida Municipal P	Reedy Creek Improve	126	40,309	39,728	6
4	Florida Municipal P	Reedy Creek Improve	1,010	839	827	7
4	Reedy Creek Improve	Florida Municipal P	259	258	255	8
52	Tampa Electric Co.	Seminole Electric				9
4	City of Lakeland	Florida Power & Lt	400	400	394	10
4	Tampa Electric	Florida Power & Lt	198	2,812	2,812	11
						12
						13
						14
						15
						16
						17
			16,038	1,282,420	1,275,899	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
163,080		15,960	179,040	1
357,972		97,042	455,014	2
2,462,041		99,511	2,561,552	3
				4
189			189	5
3,152			3,152	6
90			90	7
1,558			1,558	8
434			434	9
269			269	10
165			165	11
2,666			2,666	12
6,136			6,136	13
1,016			1,016	14
1,750			1,750	15
2			2	16
2,880			2,880	17
3,347,824	0	210,955	3,558,779	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatt-hours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
39,905			39,905	1
2,968			2,968	2
681			681	3
188,742			188,742	4
95,892			95,892	5
5,342			5,342	6
1,512			1,512	7
388			388	8
		-1,558	-1,558	9
599			599	10
8,395			8,395	11
				12
				13
				14
				15
				16
				17
3,347,824	0	210,955	3,558,779	

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Florida Power Corp.	109,560	107,528	297,259			297,259
2							
3							
4							
5							
6							
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16	TOTAL	109,560	107,528	297,259			297,259
	TOTAL	109,560	107,528	297,259			297,259

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	957,989
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	547,879
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Chamber of Commerce	48,422
7	Director's Fees and Expenses	1,221,413
8	Internal and Public Communication	137,508
9	Allocation of Parent Company Costs	56,760
10	Labor Cost (not reclassified to account 920.01)	170,586
11	Environmental	1,015,111
12	Miscellaneous (53 items)	10,848
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46	TOTAL	4,166,516

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		3,354,428		3,354,428
2	Steam Production Plant	57,600,241			57,600,241
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	29,586,030			29,586,030
7	Transmission Plant	8,809,868			8,809,868
8	Distribution Plant	40,256,026			40,256,026
9	General Plant	22,248,655			22,248,655
10	Common Plant-Electric				
11	TOTAL	158,500,820	3,354,428		161,855,248

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425	
2	None	
3		
4	Account 426.1	
5	None	
6		
7	Account 426.2	
8	None	
9		
10	Account 426.3	
11	Penalties	157,004
12	Total-426.3	157,004
13		
14	Account 426.4	
15	Dues	160,740
16	Transportation, Fees, Lodging & Other Incurred Costs	534,621
17	Total-426.4	695,361
18		
19	Account 426.5	
20	Preliminary Business Development Costs	163,886
21	Deferred Revenue Adjustment	1,898,245
22	Corporate Branding	472,565
23	Miscellaneous Other	151
24	Total-426.5	2,534,847
25		
26	Account 430	
27	None	
28		
29	Account 431	
30	Interest Expense-Customer Deposits (6% & 7%)	3,363,937
31	Interest Expense-Federal Income Tax*	9,872,129
32	Interest Expense-Commercial Paper*	9,071,032
33	Interest Expense-Deferred Capacity*	6,516
34	Interest Expense-Deferred Recovery Clause*	6,336
35	Interest Expense-Revenue Refund*	651,186
36	Interest Expense-Deferred Revenue*	266,550
37	Interest Expense-Lines of Credit Commitment Fees*	86,041
38	Interest Expense-Miscellaneous Other*	-134,212
39	Total 431	23,189,515
40		
41	* = Various Rates	

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Continuing surveillance and review of				
2	fuel cost recovery charges of utilities.				
3	FPSC Docket No. 000001-EI		142,459	142,459	
4					
5	Continuing surveillance and review of				
6	conservation recovery charges of utilities.				
7	FPSC Docket No. 000002-EG		6,321	6,321	
8					
9	Continuing surveillance and review of				
10	environmental cost recovery charges				
11	of utilities.				
12	FPSC Docket No. 000007-EG		30,960	30,960	
13					
14	Continuing surveillance and review of				
15	miscellaneous FERC Dockets.		896,692	896,692	
16					
17	Continuing surveillance and review of				
18	miscellaneous FPSC Dockets.		106,640	106,640	
19					
20	Minor items (less than \$25,000 each)		760,225	760,225	
21					
22	Continuing surveillance and review of				
23	tariff for transmission of utilities.				
24	FERC Docket No. 00-2245, 00-2246, 00-2305		34,102	34,102	
25					
26	Continuing surveillance and review of				
27	Gannon station re-powering project				
28	FPSC Docket No. 99-2014-EI		85,946	85,946	
29					
30	Continuing surveillance and review of Regional				
31	Transmission Organization compliance effort				
32	FPSC LT 3266		73,776	73,776	
33					
34	Florida energy 2020 Study				
35	FPSC LT 3540		18	18	
36					
37	Continuing surveillance and review of Duke				
38	Energy New Smyrna Beach Power Co., LTD, LLP.				
39	FERC Docket No. ER-99-2624 and				
40	FPSC Docket No. 99-1042-EI		13,997	13,997	
41					
42	Investigation into earnings of 1995 and 1996				
43	FPSC Docket No. 95-0379-EI		146,576	146,576	
44					
45					
46	TOTAL		2,297,712	2,297,712	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (l)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (i)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	142,459					3
							4
							5
							6
Electric	928	6,321					7
							8
							9
							10
							11
Electric	928	30,960					12
							13
							14
Electric	928	896,692					15
							16
							17
Electric	928	106,640					18
							19
Electric	928	760,225					20
							21
							22
							23
Electric	928	34,102					24
							25
							26
							27
Electric	928	85,946					28
							29
							30
							31
Electric	928	73,776					32
							33
							34
Electric	928	18					35
							36
							37
							38
							39
Electric	928	13,997					40
							41
							42
Electric	928	146,576					43
							44
							45
		2,297,712					46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | | |
|---|---|--|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> | <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|---|--|

Line No.	Classification (a)	Description (b)
1	B-(4)	Hartline Electric Bus Project 18826
2	A-(6)	Other 18823
3	B-(1)	UCA Integrated Controls 18828
4		
5		
6		
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36		
37	Total	
38		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
		various	-265,003	22,827	1
				1,501	2
		various	-15,000		3
					4
					5
					6
					7
					8
					9
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			-280,003	24,328	37
					38

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	21,170,707		
4	Transmission	3,095,804		
5	Distribution	8,188,811		
6	Customer Accounts	11,001,002		
7	Customer Service and Informational	4,273,002		
8	Sales	1,841,237		
9	Administrative and General	33,671,946		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	83,242,509		
11	Maintenance			
12	Production	22,846,498		
13	Transmission	1,394,193		
14	Distribution	5,954,177		
15	Administrative and General	2,844,785		
16	TOTAL Maint. (Total of lines 12 thru 15)	33,039,653		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	44,017,205		
19	Transmission (Enter Total of lines 4 and 13)	4,489,997		
20	Distribution (Enter Total of lines 5 and 14)	14,142,988		
21	Customer Accounts (Transcribe from line 6)	11,001,002		
22	Customer Service and Informational (Transcribe from line 7)	4,273,002		
23	Sales (Transcribe from line 8)	1,841,237		
24	Administrative and General (Enter Total of lines 9 and 15)	36,516,731		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	116,282,162	8,559,933	124,842,095
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29, 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	116,282,162	8,559,933	124,842,095
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	29,487,287	4,788,462	34,275,749
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	29,487,287	4,788,462	34,275,749
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	1,682,640	273,953	1,956,593
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,682,640	273,953	1,956,593
74	Other Accounts (Specify):			
75	Non Utility Accounts	11,501	120,755	132,256
76	Accounts Receivable & Deferred Accounts	7,886,670	58,613	7,945,283
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	7,898,171	179,368	8,077,539
96	TOTAL SALARIES AND WAGES	155,350,260	13,801,716	169,151,976

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 04/30/2001	Year of Report Dec. 31, <u>2000</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	16,637,860
3	Steam	15,214,252	23	Requirements Sales for Resale (See instruction 4, page 311.)	749,604
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,814,302
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	49,741
7	Other	2,068,790	27	Total Energy Losses	958,395
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	20,209,902
9	Net Generation (Enter Total of lines 3 through 8)	17,283,042			
10	Purchases	2,922,744			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,282,420			
17	Delivered	1,275,899			
18	Net Transmission for Other (Line 16 minus line 17)	6,521			
19	Transmission By Others Losses	-2,405			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	20,209,902			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Tampa Electric Company

Line No	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,524,815	157,949	3,435	27	8:00
30	February	1,371,274	121,664	2,859	6	9:00
31	March	1,479,832	143,116	2,628	31	16:00
32	April	1,442,588	127,472	2,552	3	18:00
33	May	1,853,091	162,887	3,175	25	17:00
34	June	1,906,841	175,985	3,245	14	17:00
35	July	1,943,880	187,492	3,236	12	17:00
36	August	1,996,094	163,252	3,303	8	17:00
37	September	1,896,938	154,382	3,229	19	17:00
38	October	1,646,968	171,428	2,935	4	18:00
39	November	1,490,604	143,628	2,619	22	8:00
40	December	1,656,977	124,944	3,326	21	8:00
41	TOTAL	20,209,902	1,834,199			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Hookers Point</i> (b)	Plant Name: <i>Gannon</i> (c)
		STEAM	STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	OUTDOOR BOILER
3	Year Originally Constructed	1948	1957
4	Year Last Unit was Installed	1955	1967
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	232.60	1301.88
6	Net Peak Demand on Plant - MW (60 minutes)	174	1105
7	Plant Hours Connected to Load	2146	8784
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	189	1160
10	When Limited by Condenser Water	181	1120
11	Average Number of Employees	40	254
12	Net Generation, Exclusive of Plant Use - KWh	145996000	4355158000
13	Cost of Plant: Land and Land Rights	437471	1555490
14	Structures and Improvements	7951789	62631528
15	Equipment Costs	45718993	404202521
16	Total Cost	54108253	468389539
17	Cost per KW of Installed Capacity (line 5)	232.6236	359.7793
18	Production Expenses: Oper, Supv, & Engr	282207	1319933
19	Fuel	9835671	92163605
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	851712	4252315
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	580212	2379519
25	Misc Steam (or Nuclear) Power Expenses	631713	3963934
26	Rents	0	0
27	Allowances	14883	549323
28	Maintenance Supervision and Engineering	51521	107168
29	Maintenance of Structures	205165	2266426
30	Maintenance of Boiler (or reactor) Plant	1401467	17542534
31	Maintenance of Electric Plant	893562	3630742
32	Maintenance of Misc Steam (or Nuclear) Plant	122157	888810
33	Total Production Expenses	14870270	129064309
34	Expenses per Net KWh	0.1019	0.0296
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Oil-Barrel
37	Quantity (units) of Fuel Burned	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Gannon</i> (d)	Plant Name: <i>Big Bend</i> (e)	Plant Name: <i>Big Bend</i> (f)	Line No
COMBUSTINE TURBINE	STEAM	COMBUSTINE TURBINE	1
FULL OUTDOOR	OUTDOOR BOILER	FULL OUTDOOR	2
1969	1970	1969	3
1969	1985	1974	4
18.00	1822.50	175.50	5
16	1741	168	6
436	8784	1235	7
0	0	0	8
17	1742	177	9
12	1707	144	10
1	332	1	11
3507000	10713098000	89250000	12
0	5147145	834366	13
75362	159356220	1707337	14
1789832	946432700	22294711	15
1865194	1110936065	24836414	16
103.6219	609 5671	141.5180	17
0	1201098	0	18
230482	209866895	8745343	19
0	0	0	20
0	10170243	87806	21
0	1473	0	22
0	0	0	23
0	2041037	0	24
0	5461121	0	25
0	154182	0	26
0	508559	0	27
0	251580	0	28
444	3154933	65449	29
0	22291500	0	30
28197	3602104	2026420	31
166	1079151	19728	32
259289	259783876	10944746	33
0.0739	0.0242	0.1226	34
			35
			36
0	0	0	37
0	0	0	38
0.000	0.000	0.000	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Phillips</i> (d)	Plant Name: <i>Polk - Unit 1</i> (e)	Plant Name: <i>Polk - Unit 2</i> (f)	Line No.						
INT. COMBUSTINE	IGCC	COMBUSTION TURBINE	1						
CONVENTIONAL	FULL OUTDOOR BOILER	FULL OUTDOOR BOILER	2						
1983	1996	2000	3						
1983	1996	2000	4						
38.43	326.23	185.50	5						
37	285	179	6						
2771	7345	1743	7						
0	0	0	8						
34	250	180	9						
34	250	150	10						
9	80	0	11						
78923000	1691036000	206074000	12						
179223	18919381	0	13						
9011563	111767061	0	14						
52726846	417182868	49840110	15						
61917632	547869310	49840110	16						
1611.1796	1679.3959	268.6798	17						
60632	770563	0	18						
3555443	36515523	13897460	19						
0	0	0	20						
90331	3574823	0	21						
0	0	0	22						
0	0	0	23						
478432	1839214	0	24						
0	0	0	25						
0	0	0	26						
0	16747	0	27						
30257	424921	0	28						
53305	6175951	0	29						
0	0	0	30						
304059	2776859	0	31						
14879	493809	0	32						
4587338	52588410	13897460	33						
0.0581	0 0311	0.0674	34						
	Oil	Oil	Coal	Oil	Natural Gas				
	Oil-Barrel	Oil-Barrel	Coal-Ton	Oil-Barrel	Gas-MCF				
0	0	116915	0	118414	694444	0	142079	1592350	37
0	0	149370	0	134026	12156	0	138397	947776	38
0.000	0.000	27.760	0.000	39.000	42.426	0.000	39.000	5.567	39
0.000	0.000	30.410	0.000	39.766	45.826	0.000	37.801	5.355	40
0.000	0.000	4.847	0.000	7.064	1.885	0.000	6.503	5.493	41
0.000	0.000	4.505	0.000	5.885	1.975	0.000	7.605	6.295	42
0.000	0.000	9.293	0.000	8.331	10.480	0.000	11.695	11.459	43

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	STEAM					
2	Dinner Lake Gas					
3	Oil					
4						
5	TOTAL	1966	13.00			3,636,251
6						
7	Partnership Station	2001	5.80	5.8	5	6,000,000
8						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No
		Fuel (i)	Maintenance (j)			
						1
						2
				Gas		3
				Oil		4
	9,167					5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Station 230023	BB Sub Gen Lds	230 00		STDC	0 63		2
2	Gannon Station 230027	Gan Sub Lds	230 00		CDPSC	0 85		1
3	Gannon Sub 230001	Chapman	230 00		STDC	14 93		2
4	Gannon Sub 230001	Chapman	230 00		WDPSC	8 36		1
5	Big Bend Sub 230002	State Rd 60 Sub	230 00		STDC	9 32	6 71	2
6	Big Bend Sub 230002	State Rd 60 Sub	230 00		WDPSC	0 04		1
7	Big Bend Sub 230003	11th Ave Sub	230 00		STDC		2 71	2
8	Big Bend Sub 230003	11th Ave Sub	230 00		WDPSC	8 70		1
9	Big Bend Sub 230003	11th Ave Sub	230 00		SSPSC	4 67		1
10	Gannon Sub 230004	Bell Creek Sub	230 00		WDPSC	8 40		1
11	Gannon Sub 230005	Pebbledale	230 00		STDC	2 04		2
12	Gannon Sub 230005	Pebbledale	230 00		WDPSC	41 43		1
13	Gannon Sub 230005	Pebbledale	230 00		CSPSC	0 68		1
14	Big Bend Sub 230007	Mines Sub	230 00		WDPSC	19 00		1
15	Big Bend Sub 230007	Mines Sub	230 00		STDC	2 46		2
16	Gannon Sub 230902	Pebbledale	230 00		STDC		2 81	2
17	Gannon Sub 230902	Pebbledale	230 00		WDPSC	0 40		1
18	Big Bend Sub 230008	FPL Tie	230 00		STDC		1 59	2
19	Big Bend Sub 230008	FPL Tie	230 00		ADPSC	3 12		1
20	Big Bend Sub 230008	FPL Tie	230 00		WDPSC	10 13		1
21	Big Bend Sub 230010	River Sub	230 00		STDC	2 78	7 87	1
22	Big Bend Sub 230010	River Sub	230 00		SSPSC	4 25		1
23	Big Bend Sub 230010	River Sub	230 00		WDPSC	6 76		1
24	Eleventh Ave Sub 230016	Ohio Sub	230 00		SSPSC	6 08		1
25	Sheldon Rd Sub 230011	FPC Tie	230 00		SSPTC	1 53		3
26	Sheldon Rd Sub 230011	FPC Tie	230 00		SSPDC	1 61		2
27	Sheldon Rd Sub 230011	FPC Tie	230 00		SSPSC	1 95		1
28	Sheldon Rd Sub 230012	FPC Tie	230 00		WDPSC	4 80		1
29	Sheldon Rd Sub 230012	FPC Tie	230 00		SSPSC	0 31		1
30	Big Bend Sub 230014	FPL Tie	230 00		ADPSC	13 62		1
31	Ohio Sub 230015	Sheldon Rd	230 00		SSPSC	10 00		1
32	Big Bend Sub 230017	Big Bend Station	230 00		SSPSC	0 54		1
33	Big Bend Sub 230019	Big Bend Station	230 00		SSPSC	1 00		1
34	Gannon Sub 230006	River	230 00		WDPSC	13 50		1
35	Gannon Sub 230006	River	230 00		STSC	0 41		1
36					TOTAL	1,194 16	82 17	145

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 AAC								1
1272 AAC								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
954 AAC								6
1590 ACSR								7
1590 ACSR/AAC								8
2800 ACAR								9
954 ACSR								10
1590 ACSR								11
1590&954ACSR								12
954 ACSR								13
1590 ACSR								14
1590 ACSR								15
954 ACSR								16
954 ACSR								17
1590&795 ACSR								18
2/795 ACSR								19
954 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590&954ACSR								23
2800 ACAR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
2/795 ACSR								30
2800 ACAR								31
954 AAC								32
1590&954AAC								33
954ACSR,AAC								34
1590 ACSR								35
	17,215,101	153,826,384	171,041,485					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230006	River	230.00		SDPSC	0.91		1
2	Sheldon Rd Sub 230013	FPC Tie	230.00		WDPSC	4.95		1
3	Big Bend Station 230024	Big Bend Sub Gen Lds	230.00		STDC		0.62	2
4	Big Bend Station 230025	Big Bend Sub Gen Lds	230.00		STDC	0.56		2
5	Big Bend Station 230026	Big Bend Sub Gen Lds	230.00		STDC		0.56	2
6	Sheldon Road 230020	Dale Mabry	230.00		WDPSC	8.13		1
7	Sheldon Rd Sub 230020	Dale Mabry	230.00		SSPTC		1.52	3
8	Sheldon Rd 230020	Dale Mabry	230.00		SSPSC	0.97		1
9	Pebbledale Sub 230021	Bell Creek Sub	230.00		WDPSC	21.36		1
10	Pebbledale Sub 230021	Bell Creek Sub	230.00		STDC		2.07	2
11	Pebbledale Sub 230021	Bell Creek Sub	230.00		WSPSC	1.25		1
12	Pebbledale Sub 230021	Bell Creek Sub	230.00		CSPSC	0.68		1
13	Sheldon Rd Sub 230022	Jackson Road	230.00		SSPSC	0.55		1
14	Sheldon Rd Sub 230022	Jackson Road	230.00		SSPDC	2.67		2
15	Mines Sub 230401	Polk Power	230.00		WDPSC	17.64		1
16	Mines Sub 230401	Polk Power	230.00		SSPDC	6.15		2
17	Pebbledale 230601	FPC Tie	230.00		WDPSC	2.75		1
18	Pebbledale 230602	FPC Tie	230.00		WDPSC	11.27		1
19	S. Eloise Sub 230604	FPC Tie	230.00		WDPSC	16.28		1
20	S. Eloise 2306033	118.04	230.00		CDPSC	0.05		1
21	Pebbledale 230603	Polk	230.00		WSPSC	1.05		1
22	Pebbledale 230603n	Recker	230.00		STDC	2.79		2
23	Pebbledale 230603	Recker	230.00		WDPSC	17.08		1
24	Pebbledale 230603	Recker	230.00		SSPDC	0.85		2
25	Pebbledale 230605	Polk	230.00		SSPDC	1.05		2
26	Pebbledale 230605	Polk	230.00		SSPSC	8.70		1
27	Polk 230606 Lds W	Pebbledale	230.00		SSPDC		6.33	2
28	Polk 230606	Pebbledale	230.00		WDPSC	5.14		1
29	Polk 230606	Pebbledale	230.00		CSPSC	1.95		1
30	Polk 230607	Hardee	230.00		SSPSC	8.30		1
31	Polk 230607	Hardee	230.00		SSPDC		1.04	2
32	Gannon Gen Lds 230028	Gannon Sub	230.00		DCPSC	0.53		1
33	Gannon Gen Lds 230028	Gannon Sub	230.00		SCPSC	0.24		1
34	Gannon Gen Lds 230029	Gannon Sub	230.00		DCPSC	0.90		1
35	Recker SW Sta 230609	Ariana	230.00		WDPSC	0.69		1
36					TOTAL	1,194.16	82.17	145

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 AAC								3
1590 ACSR/AAC								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
1590 ACSR								15
1590 ACSR								16
954 ACSR								17
1590&954 ACSR								18
954 ACSR								19
954 ACSR								20
954&1590 ACSR								21
954 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1272 AAC								32
1272 AAC								33
1590 AAC								34
1590 ACSR								35
	17,215,101	153,826,384	171,041,485					36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Recker SW Sta	Ariana	230 00		SSPDC		0 85	2
2	Recker Sub 230610	Mission Energy	230 00		CSPDC	0 15		1
3	Recker Sub 230611	Mission Energy	230 00		CSPDC	0 13		1
4	GSU 230613	Polk Gen	230.00		SSPDC	0 24		2
5	GSU 230614	Polk Gen	230 00		SSPDC		0 26	2
6	GSU 230614	Polk Gen	230 00		SSPSC	0 20		1
7	Lake Agnes 230615	McIntosh	230 00		SSPDC		0 06	1
8	Lake Agnes 230616	Osceola	230 00		WDPSC		19 99	1
9	Lake Agnes 230616	Osceola	230 00		SSPSC		0 10	1
10	Osceola 230617	Cane Island	230 00		SSPSC		4 07	1
11	Osceola 230617	Cane Island	230 00		SDPSC		0 33	1
12	GSU	Polk Gen	230 00		CSPSC	0 45		1
13	230902	De-energized	230 00		STDC		2 81	2
14	230902	De-energized	230 00		WDPSC	0 39		1
15	Gannon 138013	Gannon	138 00		CDPSC	0 64		1
16	Gannon 138013	Gannon	138 00		STDC		0 17	2
17	Gannon 138012	Gannon	138 00		CDPSC	0 63		1
18	Gannon 138012	Gannon	138 00		STDC		0 21	2
19	Gannon 138011	Gannon	138 00		STDC	0 22		1
20	Gannon 138011	Gannon	138 00		CDPC	0 64		1
21	Gannon 138008	Juneau	138 00		CSPSC	11 39		1
22	Gannon 138008	Juneau	138 00		CSPDC		1 18	2
23	Ohio 138007	Clearview	138 00		CSPSC	0 17		
24	Ohio 138007	Clearview	138 00		WSPSC	1 17		1
25	Ohio 138006	Himes	138 00		WSPSC	8 43		1
26	Ohio 138005	Clearview	138 00		CSPSC	0 83		1
27	Ohio 138005	Clearview	138 00		SSPSC	1 15	1 14	1
28	Ohio 138005	Clearview	138 00		WSPSC	1 07		1
29	Ohio 138005	Clearview	138 00		U/G			1
30	Hookers Point 138004	Gannon	138 00		CSPDC	2 20		2
31	Hookers Point	Gannon	138 00		WSPSC	1 22		1
32	Juneau 138003	Ohio	138 00		CSPSC	1 61		1
33	Juneau 138003	Ohio	138 00		WSPSC	5 18		1
34	Gannon 138002	Juneau	138 00		CSPSC	2 06		1
35	Gannon 138002	Juneau	138 00		WSPSC	14 30		1
36					TOTAL	1,194 16	82 17	145

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
954 AAC								2
954 AAC								3
954 AAC								4
954 AAC								5
954 AAC								6
954 AAC								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
600 Cu 954								15
600 Cu								16
600 Cu ,954								17
600 Cu								18
600 Cu								19
600 Cu ,954								20
1590 AAC								21
1590 AAC								22
954 AAC								23
795 SSAC								24
795 SSAC								25
795 SSAC								26
954 AAC								27
795 SSAC								28
500 AL XL								29
954 AAC								30
954 AAC								31
954AAC,795SAC								32
954AAC,636AAC								33
600 Cu								34
954ACSR,954AC								35
	17,215,101	153,826,384	171,041,485					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Various	Various	69 00		SPDC	11.28	14 15	2
2	Various	Various	69 00		DPSC	12 20		1
3	Various	Various	69.00		SPSC	750 32		1
4	Various	Various	69 00		SSPTC		1.57	3
5	Various	Various	69 00		DPDC	1 74	1 45	2
6	Various	Various	69 00		UNDERGROU	14 41		
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,194 16	82 17	145

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Various								1
Various								2
Various								3
Various								4
Various								5
Various	17,215,101	153,826,384	171,041,485					6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
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								22
								23
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								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	17,215,101	153,826,384	171,041,485					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Recker	230610 Mission Energy	-0.12	SSPDC			2
2	Recker	230611 Mission Energy	-0.13	SSPDC			2
3	Recker	230610 Mission Energy	0.15	CSPSC			1
4	Recker	230611 Mission Energy	0.13	CSPSC			1
5	GSU	Polk Gen	0.45	CSPSC			1
6	Various	Various	-3.13	SPSC			1
7	Various	Various	0.16	SPSC			1
8							
9							
10	TOTAL						
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		-2.49				9

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
				130,025	1,816,270	1,090,521	3,036,816	10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
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								25
								26
								27
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								29
								30
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								41
								42
								43
								44

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
2	BAY COURT-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	BAY METALS-TAMPA	DIST-UNATTENDED	69.00	4.00	
4	BELL SHOALS-RURAL	DIST-UNATTENDED	69.00	13.00	
5	BELMONT HEIGHTS-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	BERKLEY RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	BLANTON-RURAL	DIST-UNATTENDED	69.00	13.00	
8	BLOOMINGDALE-SAME	DIST-UNATTENDED	69.00	13.00	
9	BOYSCOUT-TAMPA	DIST-UNATTENDED	138.00	13.00	
10	BRANDON-SAME	DIST-UNATTENDED	69.00	13.00	
11	BUCKHORN-RURAL	DIST-UNATTENDED	69.00	13.00	
12	CALOOSA-RURAL	DIST-UNATTENDED	69.00	13.00	
13	CARROLLWOOD VILLAGE-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	CASEY ROAD-RURAL	DIST-UNATTENDED	69.00	13.00	
15	CLARKWILD-RURAL	DIST-UNATTENDED	69.00	13.00	
16	COOLIDGE-TAMPA	DIST-UNATTENDED	138.00	13.00	
17	CORONET-RURAL	DIST-UNATTENDED	69.00	13.00	
18	CYPRESS GDNS-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
19	CYPRESS STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
20	DAIRY ROAD-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
21	DAVID JOSEPH SHREDDER-RURAL	DIST-UNATTENDED	69.00	2.00	
22	DEL WEB-SUN CITY	DIST-UNATTENDED	69.00	13.00	
23	DOUBLE BRANCH - RURAL	DIST-UNATTENDED	69.00	13.00	
24	EAST BAY-RURAL	DIST-UNATTENDED	69.00	13.00	
25	EAST WINTER HAVEN-SAME	DIST-UNATTENDED	69.00	13.00	
26	EHRlich ROAD-TAMPA	DIST-UNATTENDED	69.00	13.00	
27	EL PRADO-TAMPA	DIST-UNATTENDED	69.00	13.00	
28	ESTUARY-TAMPA	DIST-UNATTENDED	69.00	13.00	
29	FAIRGROUNDS-RURAL	DIST-UNATTENDED	69.00	13.00	
30	FERN STREET-TAMPA	DIST-UNATTENDED	13.00	3.00	
31	FERN STREET-TAMPA	DIST-UNATTENDED	13.00	4.00	
32	FERN STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
33	56TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
34	FIRST STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	FLORIDA AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
36	FT. KING HWY-RURAL	DIST-UNATTENDED	69.00	13.00	
37	46TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	14TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	FOWLER AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
40	GALLAGHER RD-RURAL	DIST-UNATTENDED	69.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
20	1					2
11	3					3
28	1					4
28	1					5
28	1					6
20	1					7
56	2					8
28	1					9
56	2					10
56	2					11
22	1					12
50	2					13
28	1					14
28	1					15
75	2					16
28	1					17
28	1					18
75	2					19
28	1					20
5	3					21
45	2					22
48	2					23
14	1					24
56	2					25
56	2					26
28	1					27
28	1					28
28	1					29
5	2					30
5	3					31
28	1					32
56	2					33
22	1					34
28	1					35
33	2					36
56	2					37
28	1					38
56	2					39
22	1					40

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GATX-RURAL	DIST-UNATTENDED	69.00	4.00	
2	GORDONVILLE-RURAL	DIST-UNATTENDED	69.00	13.00	
3	GEORGE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
4	GIBSONTON-SAME	DIST-UNATTENDED	69.00	13.00	
5	GRANADA-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	GRAY STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
7	GTE COLLIER-TAMPA	DIST-UNATTENDED	69.00	13.00	
8	GULF CITY-RURAL	DIST-UNATTENDED	69.00	13.00	
9	HABANA-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	HARBOUR ISLAND-TAMPA	DIST-UNATTENDED	69.00	13.00	
11	HARNEY ROAD EAST	DIST-UNATTENDED	69.00	13.00	
12	HENDERSON RD-TAMPA	DIST-UNATTENDED	69.00	13.00	
13	HOPEWELL-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
14	HYDE PARK-TAMPA	DIST-UNATTENDED	69.00	13.00	
15	IMPERIALAKES-RURAL	DIST-UNATTENDED	69.00	13.00	
16	IVY STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
17	JAN PHYL-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
18	KEYSTONE-TAMPA	DIST-UNATTENDED	69.00	13.00	
19	KIRKLAND RD-RURAL	DIST-UNATTENDED	69.00	13.00	
20	KNIGHTS-RURAL	DIST-UNATTENDED	69.00	13.00	
21	LAKE ALFRED-SAME	DIST-UNATTENDED	69.00	13.00	
22	LAKE GUM-RURAL	DIST-UNATTENDED	69.00	13.00	
23	LAKE JULIANA-RURAL	DIST-UNATTENDED	69.00	13.00	
24	LAKE MAGDALENE-RURAL	DIST-UNATTENDED	69.00	13.00	
25	LAKE REGION-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
26	LAKE RUBY-RURAL	DIST-UNATTENDED	69.00	13.00	
27	LAKE WINTERSET-RURAL	DIST-UNATTENDED	69.00	13.00	
28	LAKEWOOD-BRANDON	DIST-UNATTENDED	69.00	13.00	
29	LOIS-TAMPA	DIST-UNATTENDED	13.00	4.00	
30	LOIS-TAMPA	DIST-UNATTENDED	69.00	13.00	
31	LUCERNE PARK-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
32	MAC DILL-TAMPA	DIST-UNATTENDED	69.00	13.00	
33	MANHATTAN-TAMPA	DIST-UNATTENDED	69.00	13.00	
34	MARION-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	MARITIME-TAMPA	DIST-UNATTENDED	69.00	13.00	
36	MASSARO-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	MATANZAS-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	MCFARLAND-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	MCKINLEY EAST-TAMPA	DIST-UNATTENDED	69.00	13.00	
40	MCKINLEY WEST-TAMPA	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS (Continued)

5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	3					1
13	1					2
56	2					3
22	1					4
28	1					5
56	2					6
28	1					7
13	1					8
56	2					9
28	1					10
28	1					11
28	1					12
20	1					13
48	2					14
23	1					15
28	1					16
56	2					17
37	2					18
28	1					19
28	1					20
28	1					21
14	1					22
28	1					23
28	1					24
28	1					25
20	1					26
28	1					27
28	1					28
10	7					29
56	2					30
28	1					31
51	2					32
56	2					33
67	2					34
56	2					35
28	1					36
56	2					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MEADOW PARK-RURAL	DIST-UNATTENDED	69.00	13.00	
2	MILLER MAC-RUSKIN	DIST-UNATTENDED	69.00	13.00	
3	ORIENT PARK-TAMPA	DIST-UNATTENDED	69.00	13.00	
4	PAGLEN RD-SOUTH	DIST-UNATTENDED	69.00	13.00	
5	PAGLEN RD-NORTH	DIST-UNATTENDED	69.00	13.00	
6	PATTERSON RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	PEACH AVE	DIST-UNATTENDED	69.00	13.00	
8	PEARSON RD-RURAL	DIST-UNATTENDED	69.00	13.00	
9	PEBBLECREEK	DIST-UNATTENDED	69.00	13.00	
10	PINE LAKE-TAMPA	DIST-UNATTENDED	69.00	13.00	
11	PINECREST-RURAL	DIST-UNATTENDED	69.00	13.00	
12	PLANT AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
13	PLANT CITY-SAME	DIST-UNATTENDED	69.00	13.00	
14	PLYMOUTH-TAMPA	DIST-UNATTENDED	69.00	13.00	
15	POLK CITY-SAME	DIST-UNATTENDED	69.00	13.00	
16	POLK POWER CONST-RURAL	DIST-UNATTENDED	69.00	13.00	
17	PORT SUTTON-TAMPA	DIST-UNATTENDED	69.00	13.00	
18	PROVIDENCE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
19	RHODINE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
20	RIVERVIEW-RURAL	DIST-UNATTENDED	69.00	13.00	
21	ROCKY CREEK-RURAL	DIST-UNATTENDED	69.00	13.00	
22	ROME AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
23	SAN ANTONIO-SAME	DIST-UNATTENDED	69.00	13.00	
24	SENECA ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
25	78TH ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
26	SKYWAY-TAMPA	DIST-UNATTENDED	69.00	13.00	
27	SOUTH SEFFNER-SAME	DIST-UNATTENDED	69.00	13.00	
28	ST CLOUD-SAME	DIST-UNATTENDED	69.00	13.00	
29	STADIUM-TAMPA	DIST-UNATTENDED	135.00	13.00	
30	STATE RD 574-RURAL	DIST-UNATTENDED	69.00	13.00	
31	SUN CITY-SAME	DIST-UNATTENDED	69.00	13.00	
32	SUNLAKE	DIST-UNATTENDED	69.00	13.00	
33	SUNSET LANE-TAMPA	DIST-UNATTENDED	69.00	13.00	
34	SYDNEY RD-RURAL	DIST-UNATTENDED	69.00	13.00	
35	TAMPA BAY BLVD-TAMPA	DIST-UNATTENDED	138.00	13.00	
36	TAMPA PALMS-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	TEMPLE TERRACE-SAME	DIST-UNATTENDED	69.00	13.00	
38	TERRACE-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	3RD AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
40	30TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
56	2					3
28	1					4
28	1					5
56	2					6
28	1					7
56	2					8
56	2					9
56	2					10
28	1					11
67	2					12
28	1					13
56	2					14
13	1					15
9	1					16
28	1					17
56	2					18
28	1					19
28	1					20
50	2					21
28	1					22
13	1					23
28	1					24
22	1					25
56	2					26
50	2					27
28	1					28
37	1					29
48	2					30
28	1					31
28	1					32
28	1					33
28	1					34
37	1					35
28	1					36
45	2					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TROUT CREEK-RURAL	DIST-UNATTENDED	69.00	13.00	
2	TURKEY FORD-RURAL	DIST-UNATTENDED	69.00	13.00	
3	12TH AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
4	27TH ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
5	UNIV OF SO FLA-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	WASHINGTON ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
7	WATERS AVE-RURAL	DIST-UNATTENDED	69.00	13.00	
8	WAYNE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
9	WESTCHASE-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	WILSON-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
11	WOODLANDS-TAMPA	DIST-UNATTENDED	69.00	13.00	
12	YUKON-TAMPA	DIST-UNATTENDED	69.00	13.00	
13	MISC-1 VARIOUS	DIST-UNATTENDED	69.00	13.00	
14	TOTAL DISTRIBUTION		9282.00	1672.00	
15	ARIANA-RURAL	TRANS-UNATTENDED	69.00	13.00	
16	ARIANA-RURAL	TRANS-UNATTENDED	230.00	69.00	
17	BELL CREEK-RURAL	TRANS-UNATTENDED	230.00	69.00	
18	BIG BEND UNIT 1-RURAL	TRANS-ATTENDED	230.00	23.00	
19	BIG BEND UNIT 2-RURAL	TRANS-ATTENDED	230.00	23.00	
20	BIG BEND UNIT 3-RURAL	TRANS-ATTENDED	230.00	23.00	
21	BIG BEND UNIT 4-RURAL	TRANS-ATTENDED	230.00	21.00	
22	GAS TURBINE NO. 2-RURAL	TRANS-ATTENDED	230.00	13.00	
23	GAS TURBINE NO. 3-RURAL	TRANS-ATTENDED	230.00	13.00	
24	BRADLEY-RURAL	TRANS-UNATTENDED	230.00	69.00	
25	CHAPMAN	TRANS-UNATTENDED	230.00	69.00	
26	CLEARVIEW-TAMPA	TRANS-UNATTENDED	138.00	69.00	
27	CLEARVIEW-TAMPA	TRANS-UNATTENDED	69.00	13.00	
28	DADE CITY-SAME	TRANS-UNATTENDED	69.00	13.00	
29	DALE MABRY-RURAL	TRANS-UNATTENDED	69.00	13.00	
30	DALE MABRY-RURAL	TRANS-UNATTENDED	230.00	69.00	
31	11TH AVE-TAMPA	TRANS-UNATTENDED	69.00	13.00	
32	11TH AVE-TAMPA	TRANS-UNATTENDED	230.00	69.00	
33	GANNON STA-TAMPA	TRANS-UNATTENDED	230.00	138.00	
34	GANNON STA UNIT 1-TAMPA	TRANS-ATTENDED	138.00	15.00	
35	GANNON STA UNIT 2-TAMPA	TRANS-ATTENDED	138.00	15.00	
36	GANNON STA UNIT 3-TAMPA	TRANS-ATTENDED	138.00	20.00	
37	GANNON STA UNIT 4-TAMPA	TRANS-ATTENDED	230.00	18.00	
38	GANNON STA UNIT 5-TAMPA	TRANS-ATTENDED	230.00	20.00	
39	GANNON STA UNIT 6-TAMPA	TRANS-ATTENDED	230.00	23.00	
40	HAMPTON-RURAL	TRANS-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
28	1					3
50	2					4
56	2					5
56	2					6
56	2					7
13	1					8
28	1					9
28	1					10
56	2					11
50	2					12
28	1					13
4654	194					14
42	2					15
168	1					16
224	1					17
480	1					18
480	1					19
480	1					20
480	1					21
71	1					22
72	1					23
168	1					24
224	1					25
300	2					26
28	1					27
28	1					28
56	2					29
392	2					30
56	2					31
224	1					32
224	1					33
150	2					34
150	2					35
180	1					36
205	1					37
270	1					38
433	1					39
28	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HAMPTON-RURAL	TRANS-UNATTENDED	230.00	69.00	
2	HIMES-TAMPA	TRANS-UNATTENDED	69.00	13.00	
3	HIMES-TAMPA	TRANS-UNATTENDED	138.00	69.00	
4	HOOKERS PT 1-TAMPA	TRANS-ATTENDED	138.00	69.00	
5	HOOKERS PT 1-TAMPA	TRANS-ATTENDED	69.00	13.00	
6	HOOKERS PT 2-TAMPA	TRANS-ATTENDED	69.00	13.00	
7	HOOKERS PT-TAMPA	TRANS-ATTENDED	69.00	13.00	
8	HOOKERS PT-TAMPA	TRANS-ATTENDED	69.00	13.00	
9	JACKSON RD-TAMPA	TRANS-UNATTENDED	69.00	13.00	
10	JACKSON RD-TAMPA	TRANS-UNATTENDED	230.00	69.00	
11	JUNEAU-TAMPA	TRANS-UNATTENDED	69.00	13.00	
12	JUNEAU-TAMPA	TRANS-UNATTENDED	138.00	69.00	
13	LAKE SILVER-WINTER HAVEN	TRANS-UNATTENDED	69.00	13.00	
14	MINES-RURAL	TRANS-UNATTENDED	230.00	69.00	
15	MULBERRY-SAME	TRANS-SEMIATTENDED	69.00	13.00	
16	OHIO-TAMPA	TRANS-UNATTENDED	230.00	138.00	
17	OSCEOLA	TRANS-UNATTENDED	228.00	69.00	
18	PEBBLEDALE-RURAL	TRANS-UNATTENDED	230.00	69.00	
19	PHILLIPS-SEBRING	TRANS-ATTENDED	69.00	13.00	
20	POLK POWER - RURAL	TRANS-ATTENDED	230.00	13.00	
21	POLK POWER - RURAL	TRANS-ATTENDED	230.00	18.00	
22	POLK POWER - RURAL		242.00	18.00	
23	RIVER-RURAL	TRANS-UNATTENDED	230.00	69.00	
24	RUSKIN-RURAL	TRANS-UNATTENDED	69.00	13.00	
25	RUSKIN-RURAL	TRANS-UNATTENDED	230.00	69.00	
26	SHELDON RD-RURAL	TRANS-UNATTENDED	230.00	69.00	
27	SO. ELOISE-RURAL	TRANS-UNATTENDED	230.00	69.00	
28	SO. ELOISE-RURAL	TRANS-UNATTENDED	69.00	13.00	
29	SO. GIBSONTON-SAME	TRANS-UNATTENDED	230.00	69.00	
30	STATE RD 60-RURAL	TRANS-UNATTENDED	230.00	69.00	
31	STATE RD 60-RURAL	TRANS-UNATTENDED	69.00	13.00	
32	TOTAL TRANSMISSION		9417.00	2248.00	
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2001

Year of Report
Dec 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVa) (k)	
224	1					1
47	3					2
168	1					3
168	1					4
43	1					5
67	2					6
88	1					7
60	1					8
56	2					9
224	1					10
56	2					11
336	2					12
48	2					13
392	2					14
50	2					15
672	2					16
224	1					17
168	1					18
50	2					19
170	1					20
242	1					21
216	1					22
448	2					23
28	1					24
168	1					25
364	2					26
168	1					27
28	1					28
196	1					29
420	2					30
28	1					31
11230	78					32
						33
						34
						35
						36
						37
						38
						39
						40

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Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	589,372	139,171	7,537
2	Additions During Year			
3	Purchases	27,426	6,611	433
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	27,426	6,611	433
6	Reductions During Year			
7	Retirements	14,304	3,760	205
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	14,304	3,760	205
10	Number at End of Year (Lines 1 + 5 - 9)	602,494	142,022	7,765
11	In Stock	11,383	1,052	187
12	Locked Meters on Customers' Premises	22,614		
13	Inactive Transformers on System			
14	In Customers' Use	568,350	140,531	7,549
15	In Company's Use	147	439	29
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	602,494	142,022	7,765

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

<p>A. Air pollution control facilities:</p> <ul style="list-style-type: none"> (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other. <p>B. Water pollution control facilities:</p> <ul style="list-style-type: none"> (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other. <p>C. Solid waste disposal costs:</p> <ul style="list-style-type: none"> (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other. 	<p>D. Noise abatement equipment:</p> <ul style="list-style-type: none"> (1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other. <p>E. Esthetic costs:</p> <ul style="list-style-type: none"> (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ul style="list-style-type: none"> (1) Preparation of environmental reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other.
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- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	1,196,225	396,955	-4,101,505	569,755,348	
2	Water Pollution Control Facilities	2,253,199		-584,692	69,967,899	
3	Solid Waste Disposal Costs	7,020,445	669,502	-3,147,106	114,783,732	
4	Noise Abatement Equipment	161,190		-114,673	1,939,110	
5	Esthetic Costs			1,860	1,040,304	
6	Additional Plant Capacity			-1,345,410	16,728,359	
7	Miscellaneous (Identify significant)			-86,479	6,837,517	
8	TOTAL (Total of lines 1 thru 7)	10,631,059	1,066,457	-9,378,005	781,052,269	
9	Construction Work in Progress			2,410,410		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec. 31, 2000
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	48,371,278	
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	19,030,042	
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels	2,981,275	
7	Replacement Power Costs	5,913,316	
8	Taxes and Fees		
9	Administrative and General	1,390,516	
10	Other (Identify significant)		
11	TOTAL	77,686,427	

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FOOTNOTE DATA			

Schedule Page: 103 Line No.: 11 Column: a

Note: The information below is provided to comply with reporting requirements to the FERC Form No. 1. Tampa Electric Company does not exercise control over its parent, TECO Energy, Inc., nor its affiliates listed below. TECO Energy, Inc.

- TECO Investments, Inc.
- TECO Inventory Company (formerly known as TeCom, Inc.)
- TECO Finance, Inc.
- TECO Oil & Gas, Inc.
- TECO Diversified, Inc.
 - TECO Coal Corporation
 - Bear Branch Coal Company
 - Raven Rock Development Corporation
 - Clintwood Elkhorn Mining Company
 - Gatliff Coal Company
 - Pike-Letcher Land Company
 - Premier Elkhorn Coal Company
 - Rich Mountain Coal Company
 - Perry County Coal Corporation
 - Ray Coal Company, Inc
 - Whitaker Coal Corporation (Whitaker Coal)
 - TECO Coalbed Methane, Inc.
 - TECO Solutions, Inc.
 - TECO BGA, Inc. (Bosek, Gibson And Associates, Inc)
 - BGA Special Project One (Special Project One)
 - TECO AGC, Inc. (TECO/BGA Limited)
 - TECO AGC, Limited
 - TECO Gas Services, Inc.
 - TECO Properties Corporation
 - CPSC, Inc.
 - 30th Street R&D Park, Inc.
 - UTC II, Inc.
 - Brandon Properties Partners, Ltd.
 - Southshore Residential, Inc.
 - South Shore Properties Partners, Ltd.
 - K - T No. 1, LLC
 - TECO Partners, Inc.
 - BCH Mechanical, Inc.
 - SDB Leasing Corporation
 - Staffing Systems, Inc.
 - TECO Transport Corporation
 - Electro-Coal Transfer, LLC
 - Gulfcoast Transit Company
 - Mid-South Towing Company
 - TECO Towing Company
 - TECO Stevedoring Services, Inc. (formerly GC Service Company, Inc.)
 - Peoples Sales & Service Company
 - TECO Propane Ventures, LLC
 - U. S. Propane, LLC
 - U. S. Propane, LP

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
Tampa Electric Company			
FOOTNOTE DATA			

Heritage Holdings, Inc.
 TECO Propane Properties, Inc.
 Suwannee Gas Marketing, Inc.
 Florida Natural Fuels, Ltd.
 Seminole Gas Marketing
 Peoples Gas System (Florida), Inc.
 Peoples Gas Company (Merged into US Propane and subsequently dissolved)
 Whaleco Texas, Inc. (Dissolved 04/17/00)
 Whaleco, Inc. (Dissolved 04/12/00)
 TECO Funding Company I, LLC
 TECO Funding Company II, LLC
 TECO Funding Company III, LLC
 TECO Power Services Corporation
 Hardee Power I, Inc. (General Partner of Hardee Power Partners, Ltd.)
 Hardee Power II, Inc. (Limited Partner of Hardee Power Partners, Ltd.)
 TPS Hamakua, Inc.
 TPS Hawaii, Inc.
 Hamakua Energy Partners
 TPS Hamakua Land, Inc.
 TPS Virginia Operations Company
 TECO Power Ventures, Inc.
 TPS Power Ventures, LLC
 TPS Dell, LLC
 TPS McAdams, LLC
 TPS LP, Inc.
 TPS GP, Inc.
 TECO-Panda Generating Company, L.P.
 Union Power I, LLC
 Union Power II, LLC
 Union Power Partners, L.P.
 Panda Gila River I, LLC
 Panda Gila River II, LLC
 Panda Gila River L.P.
 Panda Gila River Pipeline, LLC
 Trans-Union Interstate I, LLC
 Trans-Union Interstate II, LLC
 Trans-Union Interstate Pipeline, L.P.
 TPS Holdings, Inc.
 TPS Guatemala One, Inc.
 Tampa Centra Americana de Electricidad, Limitada
 TPS Operations Company
 TECO EnergySource, Inc.
 TPS Materials, Inc.
 TM Power Ventures, LLC
 Mosbacher Power Group, LLC
 TM Czech Power, LLC
 TM Kladno Electricidad
 TM Kladno, B. V.
 Nations Kladno, B. V.
 Matra Powerplant Holdings, B.V.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2001	Dec 31, 2000
FOOTNOTE DATA			

ECK Generating s.r.o.

TM ECK, LLC

Nations Kladno (II) B. V.

TM Delmarva Power LLC

TMPV Caledonia LLC

TPS International Power, Inc.

TPS San Jose International, Inc.

TPS San Jose, LDC

Palm Import and Export Corporation

Triangle Finance Company, LLC

San Jose Power Holding Company, Ltd.

Central Generadora Electrica San Jose, S.R.L.

TPS Palmera, LDC

Tasajero I, LDC

TPS Operaciones de Guatemala, Ltda.

TPS Administraciones, Ltada.

TPS de Ultramar, Ltd.

TPS de Ultramar Guatemala, S.A.

Distribucion Electrica CentroAmericana II, S. A.

Navega.com , S. A.

Cardieegsa, S. A.

Empressa Electrica de Guatemala, S.A.

Comercializadora Electrica de Gautemala S. A.

Energica, S. A.

Transportista Electrica Centroamericana, S. A..

Generacion Electrica Centroamericana, S. A.

Administradora de Inmuebles Santo Tomas, S. A.

TPS Escuintla I, LDC

Generadora Electrica Centroamericana, Ltd.

TPS Pavana Ltd.

TM Global Power, LLC

Bear Energy Corporation

CPC Limited Partnership

Cambodia Power Company

Mosbacher Power International LLC

Mosbacher Power Brasil, Ltda.

RAM Power India I, Ltd.

TM Turkish Holdings , LLC

Nuh Yapi Urunleri ve Mabina Sanayi a. s.

Pasco Power GP, Inc.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
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FOOTNOTE DATA

Schedule Page: 104 Line No.: 3 Column: b

M. F. Wadsworth will retire effective 9/1/2001.

Schedule Page: 104 Line No.: 4 Column: b

W. L. Griffin resigned as of 1/1/2001.

Schedule Page: 104 Line No.: 6 Column: b

S. A. Myers served as VP Corporate Tax prior to 7/24/2000

Schedule Page: 104 Line No.: 8 Column: b

H. I. Wilson will retire effective 7/1/2001.

Schedule Page: 104 Line No.: 9 Column: b

T. L. Hernandez served as VP Regulatory Affairs prior to 1/18/2001.

Schedule Page: 104 Line No.: 10 Column: b

H. W. Smith served as VP Energy Services and Marketing prior to 1/18/2001.

Schedule Page: 104 Line No.: 12 Column: b

W. T. Whale was elected VP Energy Supply Operations effective 2/1/2000.

Schedule Page: 104 Line No.: 13 Column: b

A. S. Autry served as VP Environmental and Fuels prior to 2/28/2001.

Schedule Page: 104 Line No.: 14 Column: b

G. L. Gillette served as VP Finance and Chief Financial Officer prior to 4/17/01.

Schedule Page: 104 Line No.: 15 Column: b

R. A. Dunn will retire effective 7/1/2001.

Schedule Page: 104 Line No.: 18 Column: b

M. Dominguez served as VP Energy Support Services prior to 2/28/2001.

Schedule Page: 104 Line No.: 21 Column: b

S. W. Callahan served as VP Treasurer and Assistant Secretary prior to 07/19/2000.

Schedule Page: 104 Line No.: 22 Column: b

J. D. Page was elected VP Community Affairs effective 1/19/2001.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 41 Column: c

Amount does not include "future year" amounts from Allowances Withheld account 158.2.

Schedule Page: 110 Line No.: 41 Column: d

Amount does not include amounts from "future years" of Allowances Withheld account 158.2.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

See page 123.9 for reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2001	Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 214.3 Line No.: 6 Column: c
Per 1984 FERC Audit.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: d

Plant materials and operating supplies (Account 154) are not segregated by construction, operations and maintenance functions. Most stock items considered by the company as retirement units are issued as required for construction, operations and maintenance purposes.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 36 Column: m

Amounts reflected as "Allowances Withheld (Account 158.2)" are actually classified in account 254.01 until applicable vintage year is reached.

Schedule Page: 228 Line No.: 40 Column: m

Amounts reflected as "Allowances Withheld (Account 158.20)" are actually classified in account 254.01 until applicable vintage year is reached.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2001	Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: b

The Bonds on lines 2, 4, & 6 were replaced by the bonds on lines 10 & 12. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 15 Column: b

The bonds on lines 15 & 16 were replaced by the bonds on line 21. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 18 Column: b

The bonds on lines 18 & 19 were replaced by the bonds on lines 22 & 23. Interest expense has been recorded using a blended rate since August 1989. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 20 Column: b

The bonds on line 20 were replaced by the bonds on line 26. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 1 Column: b

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return. Affiliates included in the consolidated return are:

Names and Members of Consolidated Group

Tampa Electric Company
 TERMCO, Inc.
 Power Engineering & Construction, Inc.
 TECO Energy, Inc.
 TECO Stevedoring Services, Inc. (formerly known as G C Service Company, Inc.)
 TECO Diversified, Inc.
 TECO Transport Corporation
 Electro-Coal Transfer LLC (formerly known as Electro-Coal Transfer Corporation)
 Gulfcoast Transit Company
 Mid-South Towing Company
 TECO Towing Company
 TECO Coal Corporation
 Clintwood Elkhorn Mining Company
 Gatliff Coal Company
 Rich Mountain Coal Company
 Pike-Letcher Land Company
 Premier Elkhorn Coal Company
 Bear Branch Coal Company
 Raven Rock Development Corporation
 Perry County Coal Corporation
 Whitaker Coal Corporation
 Ray Coal Company, Inc.
 TECO Coalbed Methane
 TECO Solutions, Inc.
 TECO BGA, Inc. (formerly known as Bosek, Gibson and Associates, Inc.)
 BGA Special Project One, Inc.
 Limited Partner of TECO/BGA Limited
 TECO Gas Services, Inc.
 BCH Mechanical, Inc.
 SDB Leasing Corporation

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
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FOOTNOTE DATA

Staffing Systems, Inc.
TECO Partners, Inc.
TECO Properties Corporation
CPSC, Inc.
30th Street R & D Park, Inc.
UTC II, Inc.
Southshore Residential, Inc.
TECO Power Services Corporation
Hardee Power I, Inc., General
Partner of Hardee Power
Partners, Ltd. (a Florida
limited partnership)
Hardee Power II, Inc., Limited
Partner of Hardee Power
Partners, Ltd. (a Florida
limited partnership)
TPS Operations Company
TPS Guatemala One, Inc.
TPS Holdings, Inc.
TECO EnergySource, Inc.
Pasco Power GP, Inc., General
Partner of Pasco Project
Investments
TPS Hawaii, Inc.
TPS Hamakua Land, Inc.
TPS Hamakua, Inc.
TPS Materials, Inc.
TPS Virginia Operations Company
TECO Power Ventures, Inc.
TPS LP, Inc.
TPS GP, Inc.
TECO Investments, Inc.
TECO Finance, Inc.
TECO Oil & Gas, Inc.
TECO Inventory Company (formerly known as TeCom Inc.)
Peoples Gas Company (Merged into US Propane and subsequently dissolved)
Peoples Sales & Service Company
Suwannee Gas Marketing, Inc.
TECO Propane Properties, Inc.
TECO Propane Ventures LLC
Peoples Gas System (Florida), Inc.
Whaleco Texas, Inc. (Dissolved on 04/17/00)
Whaleco, Inc. (Dissolved on 04/12/00)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: I

Account number 409.20

Schedule Page: 262 Line No.: 3 Column: f

Adj. to record '86-'88 RAR/Appeals settlement.

Schedule Page: 262 Line No.: 3 Column: I

Account number 409.20

Schedule Page: 262 Line No.: 4 Column: f

Adj. to record '86-'88 RAR/Appeals settlement.

Schedule Page: 262 Line No.: 5 Column: f

Adj. to record payroll reclass.

Schedule Page: 262 Line No.: 5 Column: I

Account number 107.00

Schedule Page: 262 Line No.: 8 Column: I

Account number 107.00

Schedule Page: 262 Line No.: 11 Column: f

Adj. to record '87-'88 RAR/Appeals settlement.

Schedule Page: 262 Line No.: 12 Column: f

Adj. to record '88 RAR/Appeals settlement.

Schedule Page: 262 Line No.: 15 Column: I

Account number 409.20

Schedule Page: 262 Line No.: 16 Column: f

Adj. to record '86-'88 RAR/Appeals settlement.

Schedule Page: 262 Line No.: 16 Column: I

Account number 409.20

Schedule Page: 262 Line No.: 21 Column: f

Adj. to record reimbursements of state unemployment taxes.

Schedule Page: 262 Line No.: 21 Column: I

Account number 107.00

Schedule Page: 262 Line No.: 28 Column: I

Account number 232.01

Schedule Page: 262 Line No.: 31 Column: I

Account number 408.20

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 3 Column: i

Average life for assets is 27 years. Selected Gannon assets are amortized over 5 years as a result of repowering.

Schedule Page: 266 Line No.: 5 Column: g

Acct 411.30 IRS Exam T/U's 86-88

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: j

IRS Exam T/U's '86-'88.

Reclass to comply with FERC interpretations of FASB 109.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: j

(1) Reclass to comply with FERC interpretations of FASB 109.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: d

Does not include 50 MWH of market based sales.

Schedule Page: 300 Line No.: 21 Column: b

Line 21 column b includes \$5,962,847 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

RS Residential	\$178,420,000
OL 1&2 General Outdoor Lighting	451,944

	\$178,871,944
	=====

Schedule Page: 304 Line No.: 7 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

GS General Service Non-Demand	\$21,335,129
GSLD General Service Large Demand	28,640,106
GSD General Service Demand	94,997,793
IS-1 Interruptible Industrial	20,551,859
IS-3 Interruptible Industrial	6,496,017
SBF Standby Firm	1,892,738
SBI-1 Standby Interruptible	3,983,765
SBI-3 Standby Interruptible	2,319,804
TS Temporary Service	77,834
OL 1&2 General Outdoor Lighting	1,884,890

	\$182,179,935
	=====

Schedule Page: 304 Line No.: 21 Column: a

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING

SL 1,2, & 3 Street Lighting	\$1,184,015
	=====

Schedule Page: 304 Line No.: 25 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

RS Residential	\$49,048
GS General Service Non-Demand	1,485,601
GSLD General Service Large Demand	13,269,946
GSD General Service Demand	14,377,662
SBF Standby Firm	1,241,884
IS-3 Interruptible Industrial	42,152
OL 1&2 General Outdoor Lighting	245,537

	\$30,711,830
	=====

Schedule Page: 304 Line No.: 36 Column: a

Unbilled Revenues are computed on a composite basis and not allocated to specific rates or Customer classifications.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c

Service Agreement No. 5 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 2 Column: c

Service Agreement No. 2 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 3 Column: c

Service Agreement No. 6 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 4 Column: c

Service Agreement No. 3 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 5 Column: c

Rate Schedule 55

Schedule Page: 310 Line No.: 6 Column: b

Lines 6-10 and 13-14 are for schedule A, schedule J and Market Based sales.

Schedule Page: 310 Line No.: 11 Column: c

Supplement No. 2 to Supplement No. 6 to Rate
Schedule 29

Schedule Page: 310 Line No.: 12 Column: a

Hardee Power Partners Ltd. is an affiliate of Tampa Electric Company.

Schedule Page: 310.1 Line No.: 2 Column: c

Supplement No. 4 to Supplement No. 5 to Rate Schedule 13

Schedule Page: 310.1 Line No.: 8 Column: b

Lines 1, 3-6 and 8-14 are for schedule A, schedule J and Market Based sales.

Schedule Page: 310.2 Line No.: 1 Column: b

Line 1 is Market Based sales.

Schedule Page: 310.2 Line No.: 2 Column: b

Schedule 4A sale made under Tampa Electric's open access Transmission Tariff.

Schedule Page: 310.2 Line No.: 2 Column: c

Tariff 1st Rev. Vol 4, SA 57.

Schedule Page: 310.2 Line No.: 3 Column: g

Referencing the total of column g. Includes 50 MWH of market based sales below the line.

Schedule Page: 310.2 Line No.: 3 Column: k

Includes 50 MWH of market based sales below the line.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Lines 1-14 are for Emergency A & B, Economy C & X and Schedule D & J Purchases.

Schedule Page: 326 Line No.: 1 Column: c

The rate schedule numbers in column C, page 326, lines 1-14 and page 326.1, lines 1-14, are Tampa Electric Company's and not the sellers.

Schedule Page: 326 Line No.: 14 Column: b

Column B, page 326, lines 1-14, page 326.1 lines 1-7, and 9-14 are for Emergency A & B, Economy C & X and Schedule D & J Purchases.

Schedule Page: 326.1 Line No.: 6 Column: g

Includes 50 MWH market based purchases below the line.

Schedule Page: 326.1 Line No.: 6 Column: m

Includes 50 MWH market based purchases below the line.

Schedule Page: 326.1 Line No.: 8 Column: a

Purchases from an Independent Power Producer, Hardee Power Partners, Ltd., an affiliate of Tampa Electric Company.

Schedule Page: 326.2 Line No.: 1 Column: b

A penalty for transferring from interruptible to firm service, as provided under Tampa Electric's tariffs.

Schedule Page: 326.2 Line No.: 9 Column: a

Polk Power Partners is contractually required to provide capacity during Tampa Electric Company's peak periods.

Schedule Page: 326.2 Line No.: 13 Column: a

Total MWHs purchased excludes inadvertent MWHs.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

Lines 1-3 are Interconnect and Wheeling contracts that expire in 2002, 2008 and 2024 respectively.

Schedule Page: 328 Line No.: 5 Column: d

Lines 5-17 are Non-Firm Hourly Transmission Service.

Schedule Page: 328 Line No.: 17 Column: d

Lines 3, 7 & 8 are Non-Firm Hourly Transmission Service.

Schedule Page: 328.1 Line No.: 9 Column: d

Non-Tariff Transmission Service.

Schedule Page: 328.1 Line No.: 12 Column: a

Total MWhs received and delivered include wheeling done for others as part of non-separated sales.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 394,069 mwh cogeneration and 1,587,986 mwh of Emergency A,B & C Sch J and Econo purchases.

Includes inadvertent purchases and excludes market based purchases that were below the line.

Schedule Page: 401 Line No.: 18 Column: b

Lines 18 & 19 reflect the inadvertent and net losses associated with transmission done for others.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2001	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 5 Column: e

Dinner Lake was placed on long-term reserve standby March 1, 1994.

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lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

The following information was requested by the Florida Public Service Commission in addition to the Federal Energy Regulatory Commission Form No. 1

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Robert D. Fagan	Chairman of the Board and Chief Executive Officer of Tampa Electric Company	Chairman of the Board, President and Chief Executive Officer	TECO Energy, Inc Tampa, Florida
	Director of Tampa Electric Company	President and Director (Effective 01-19-00)	TECO Diversified, Inc Tampa, Florida
		Director (Effective 01-19-00)	TECO Power Services Corporation
2. John B. Ramil	President of Tampa Electric Company	President and Director (Effective 04-24-00)	TECO Stevedoring Services, Inc (Prior to 04-25-00 known as GC Service Company, Inc) Tampa, Florida
3. A. Spencer Autry	Vice President-Environmental Affairs and Fuels of Tampa Electric Company (Prior to 04-19-00) and of Tampa Electric Division of Tampa Electric Company (04-19-00 to 01-18-01)	No Affiliations	
	Vice President-Energy Services of Tampa Electric Division of Tampa Electric Company (01-19-01 to 02-27-01)		
	Vice President-Customer Services and Marketing of Tampa Electric Division of Tampa Electric Company (Effective 02-28-01)		
4. Phil L. Barringer	Vice President-Controller (Principal Accounting Officer) and Assistant Secretary	No Affiliations	
5. Charles R. Black	Vice President-Energy Supply of Tampa Electric Company (Prior to 02-15-00)	No Affiliations	
	Vice President-Energy Supply, Engineering and Construction of Tampa Electric Company (02-15-00 to 04-18-00) and of Tampa Electric Division of Tampa Electric Company (Effective 04-19-00)		
6. Sandra W. Callahan	Treasurer and Assistant Secretary of Tampa Electric Company	Vice president-Treasurer and Assistant Secretary (Prior to 07-19-00)	TECO Energy, Inc Tampa, Florida
		Vice President-Treasury and Risk Management (Treasurer) and Assistant Secretary (Effective 07-19-00)	TECO Energy, Inc Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Finance, Inc Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Investments, Inc Tampa, Florida
		Vice President, Assistant Secretary and Director (11-17-00 to 12-08-00)	TECO Funding Company I, LLC (Prior to 11-17-00 known as TPS Hamakua, LLC) Wilmington, Delaware
	Vice President, Assistant Secretary and Director (11-17-00 to 12-08-00)	TECO Funding Company II, LLC Wilmington, Delaware	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Vice President, Assistant Secretary and Director (11-17-00 to 12-08-00)	TECO Funding Company III, LLC Wilmington, Delaware
7. William N. Cantrell	President-Peoples Gas System Division of Tampa Electric Company	President-Peoples Gas Companies (Prior to 04-19-00)	TECO Energy, Inc Tampa, Florida
		President and Director	BGA Special Project One, Inc Tampa, Florida
		President (Prior to 10-02-00) and Director	TECO BGA, Inc (Prior to 10-10-00 known as Bosek, Gibson and Associates, Inc) Tampa, Florida
		President and Director (Prior to 08-07-00)	Peoples Gas Company Tampa, Florida (Dissolved 08-07-00)
		President and Director	Peoples Gas System (Florida), Inc Tampa, Florida
		President and Director	Peoples Sales & Service Company Tampa, Florida
		President and Director	Suwannee Gas Marketing, Inc Tampa, Florida
		President and Director	TECO Gas Services, Inc Tampa, Florida
		President and Director (Effective 01-28-00)	TECO Propane Properties, Inc Tampa, Florida
		President and Director	TECO AGC, Inc (Prior to 10-06-00 known as TECO/BGA, Inc) Tampa, Florida
		President (Effective 09-05-00) and Director (Effective 08-07-00)	TECO Solutions, Inc (Prior to 09-05-00 known as TECO Energy Services, Inc) Tampa, Florida
		President and Director (08-04-00 to 08-10-00)	Peoples Gas Company, LLC (Sold 08-10-00) Tampa, Florida
		President (09-07-00 to 09-11-00) and Director (Effective 09-05-00)	BCH Mechanical, Inc (Prior to 09-08-00 known as Kennaco, Inc) Tampa, Florida
		President (09-07-00 to 09-11-00) and Director (Effective 09-05-00)	TECO Assets, Inc (Merged with and into BCH Mechanical, Inc on 10-03-00) Tampa, Florida
		President (Effective 09-05-00) and Director (Effective 09-01-00)	TECO Partners, Inc Tampa, Florida
		President and Director (Effective 02-12-01)	TECO Commerce, Inc Tampa, Florida
		President/Director (Effective 02-08-00)	TECO Propane Ventures, LLC Tampa, Florida
		Director (Effective 03-03-00)	U S Propane, LLC Tulsa, Oklahoma
		Director	Heritage Holdings, Inc Tulsa, Oklahoma

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
William N. Cantrell (continued)		Director (Effective 09-26-00)	SDB Leasing Corp Tampa, Florida
		Director (Effective 09-26-00)	Staffing Systems, Inc Tampa, Florida
8. Clinton E. Childress	Vice President-Human Resources (Effective 07-19-00)	Chief Human Resources Officer (Effective 01-01-01)	TECO Energy, Inc Tampa, Florida
9. Margarita N. Dominguez	Vice President-Support Services of Tampa Electric Company (Prior to 04-19-00) and of Tampa Electric Division of Tampa Electric Company (04-19-00 to 01-18-01)	Procurement Officer	TECO Energy, Inc Tampa, Florida
		President and Director	TERMCO, Inc Tampa, Florida
		Vice President-Information, Technology and Telecommunications and Services of Tampa Electric Division of Tampa Electric Company (01-19-01 to 02-27-01)	
	Vice President-Technology and Support Services of Tampa Electric Division of Tampa Electric Company (Effective 02-28-01)		
10. Roger A. Dunn	Vice President-Human Resources of Tampa Electric Company (Prior to 07-19-00)	Vice President - Human Resources (Prior to 12-31-00)	TECO Energy, Inc Tampa, Florida
11. Gordon L. Gillette	Vice President-Finance and Chief Senior Financial Officer	Vice President-Finance and Chief Senior Financial Officer	TECO Energy, Inc Tampa, Florida
		Treasurer and Director	Hardee Power I, Inc Tampa, Florida
		Treasurer and Director	Hardee Power II, Inc Tampa, Florida
		Treasurer and Director	TECO Stevedoring Services, Inc (Prior to 04-25-00 known as G C Service Company, Inc) Tampa, Florida
		Treasurer and Director	Gatliff Coal Company Corbin, Kentucky
		Treasurer	Gulfcoast Transit Company Tampa, Florida
		Treasurer and Director (Effective 04-19-00)	Mid-South Towing Company Tampa, Florida
		Treasurer and Director	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer and Director	Premier Elkhorn Coal Company Corbin, Kentucky
Treasurer and Director	Rich Mountain Coal Company Corbin, Kentucky		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer and Director	TECO Coal Corporation Corbin, Kentucky
		Vice President, Treasurer and Director	TECO Coalbed Methane, Inc Tampa, Florida
		President (Prior to 01-19-00) Treasurer and Director	TECO Diversified, Inc Tampa, Florida
		President, Treasurer and Director	TECO Investments, Inc Tampa, Florida
		President, Treasurer and Director	TECO Finance, Inc Tampa, Florida
		Treasurer and Director	TECO Power Services Corporation Tampa, Florida
		Treasurer and Director	TECO Properties Corporation Tampa, Florida
		Treasurer and Director (Effective 04-19-00)	TECO Towing Corporation Tampa, Florida
		Treasurer and Director	TECO Transport Corporation Tampa, Florida
		Treasurer and Director	TERMCO, Inc Tampa, Florida
		Treasurer and Director	TPS Operations Company Tampa, Florida
		Treasurer and Director	30th Street R&D Park, Inc Tampa, Florida
		Treasurer and Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Treasurer and Director	CPSC, Inc Tampa, Florida
		Treasurer and Director (Prior to 12-14-00)	Electro-Coal Transfer Corporation Davant, Louisiana (Merged with and into Electro-Coal Transfer, LLC on 12-14-00)
		Vice President, Treasurer and Director	TECO Inventory Company Tampa, Florida
		Treasurer and Director	TPS Guatemala One, Inc Tampa, Florida
		Treasurer and Director	TPS Holdings, Inc Tampa, Florida
		Vice President, Treasurer and Director	TECO Oil & Gas, Inc Tampa, Florida
		Treasurer and Director	UTC II, Inc Tampa, Florida
	Treasurer and Director	TECO BGA Inc (Prior to 10-10-00 known as Bosek, Gibson and Associates, Inc) Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer and Director	Power Engineering & Construction, Inc Tampa, Florida
		Treasurer and Director	TECO EnergySource, Inc Tampa, Florida
		Treasurer and Director	TPS International Power, Inc Grand Cayman, Cayman Islands
		Treasurer and Director	Bear Branch Coal Company Corbin, Kentucky
		Treasurer and Director	BGA Special Project One, Inc Tampa Florida
		Vice President, Treasurer and Director	TECO Gas Services, Inc Tampa Florida
		Vice President, Treasurer and Director (Prior to 08-07-00)	Peoples Gas Company Tampa Florida (Dissolved 08-07-00)
		Vice President, Treasurer and Director	Peoples Gas System (Florida) Inc Tampa Florida
		Vice President, Treasurer and Director	Peoples Sales & Service Company Tampa Florida
		Treasurer and Director	Raven Rock Development Corporation Corbin, Kentucky
		Treasurer and Director	TPS de Ultramar, Ltd Grand Cayman, Cayman Islands
		Treasurer and Director	Southshore Residential, Inc Tampa, Florida
		Vice President, Treasurer and Director	Suwannee Gas Marketing, Inc Tampa Florida
		Treasurer	TECO AGC, Inc (Prior to 10-06-00 known as TECO/BGA, Inc) Tampa, Florida
		Treasurer and Director	Pasco Power GP, Inc Tampa, Florida
		Director	TM Global Power L L C Houston, Texas
		Director	TM Power Ventures L L C Houston, Texas
		Treasurer (Prior to 04-12-00)	Whaleco, Inc (Dissolved 04-12-00) Tampa, Florida
		Treasurer and Director	Palm Import and Export Corporation Road Town, Tortola, B V I
		Treasurer	Tasajero I, L D C Grand Cayman, Cayman Islands
	Treasurer and Director (Effective 01-28-00)	TECO Propane Properties, Inc Tampa, Florida	
	Vice President, Treasurer and Director (Effective 02-03-00)	TECO Propane Ventures, LLC Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer	TPS Esquntia I, LDC Grand Cayman, Cayman Islands
		Treasurer and Director	TPS Hamakua Inc Tampa, Florida
		Treasurer and Director	TPS Hamakua Land, Inc Tampa, Florida
		Treasurer and Director	TPS Hawaii, Inc Tampa, Florida
		Treasurer and Director	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Treasurer and Director	TPS Pavana, Ltd Grand Cayman, Cayman Islands
		Treasurer and Director	TPS San Jose internacional, Inc Grand Cayman, Cayman Islands
		Treasurer	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Treasurer and Director	TPS Materials, Inc Tampa, Florida
		Vice President, Tax Officer, and Director (08-04-00 to 08-10-00)	Peoples Gas Company, LLC (Sold 08-10-00) Tampa, Florida
		Treasurer (Effective 09-07-00) and Director (Effective 09-05-00)	BCH Mechanical, Inc (Prior to 09-08-00 known as Kennaco, Inc) Tampa, Florida
		Treasurer and Director (Effective 09-26-00)	SDB Leasing Corporation Tampa, Florida
		Treasurer and Director (Effective 01-19-01)	Ray Coal Company, Inc Corbin, Kentucky
		Treasurer and Director (Effective 09-26-00)	Staffing Systems, Inc Tampa, Florida
		Treasurer (09-07-00 to 10-03-00) and Director (09-05-00 to 10-03-00)	TECO Assets, Inc (Merged with and into BCH Mechanical, Inc on 10-03-00) Tampa, Florida
		President, Treasurer and Director (11-17-00 to 12-08-00)	TECO Funding Company I, LLC (Prior to 11-17-00 known as TPS Hamakua, LLC), Wilmington, Delaware
		President, Treasurer and Director (11-17-00 to 12-08-00)	TECO Funding Company II, LLC Wilmington, Delaware
		President, Treasurer and Director (11-17-00 to 12-08-00)	TECO Funding Company III, LLC Wilmington, Delaware
	Treasurer (Effective 09-05-00) and Director (Effective 09-07-00)	TECO Partners, Inc Tampa, Florida	
	Treasurer (Effective 10-25-00) and Director (Effective 10-23-00)	TECO Power Ventures, Inc Tampa, Florida	
	Treasurer (Effective 09-05-00) and Director (Effective 08-07-00)	TECO Solutions, Inc (Prior to 09-05-00 known as TECO Energy Services, Inc) Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer and Director (Effective 10-31-00)	TPS Del, LLC (Prior to 11-01-00 known as GenPower Del, L L C) Tampa, Florida
		Treasurer (Effective 10-25-00) and Director (Effective 10-24-00)	TPS GP, Inc Tampa, Florida
		Treasurer (Effective 10-25-00) and Director (Effective 10-24-00)	TPS LP, Inc Tampa, Florida
		Treasurer and Director (Effective 10-31-00)	TPS McAdams, LLC (Prior to 11-01-00 known as GenPower McAdams, L L C) Tampa, Florida
		Treasurer and Director (Effective 10-31-00)	TPS Power Ventures, LLC (Prior to 11-01-00 known as GenPower, L L C) Tampa, Florida
		Treasurer and Director (Effective 05-11-00)	TPS Virginia Operations Company Tampa, Florida
		Treasurer and Director (Effective 01-19-01)	Whitaker Coal Corporation Corbin, Kentucky
		Treasurer and Director (Effective 12-14-00)	Electro-Coal Transfer, L L C Davant, Louisiana
		Treasurer and Director (Effective 01-19-01)	Perry County Coal Corporation Corbin, Kentucky
		Treasurer and Director (Effective 02-12-01)	TECO Commerce, Inc Tampa, Florida
		Treasurer and Director (Effective 03-12-01)	TPS Arizona Operations Company Tampa, Florida
		Treasurer and Director (Effective 02-08-01)	TPS Arkansas Operations Company Tampa, Florida
		Treasurer and Director (Effective 01-30-01)	TPS Celanese I, Inc Tampa, Florida
		Treasurer and Director (Effective 02-20-01)	TPS GP II, Inc Tampa, Florida
		Treasurer and Director (Effective 02-20-01)	TPS LP II, Inc Tampa, Florida
		Treasurer and Director (Effective 01-31-01)	TPS Tejas Holdings, Inc Tampa, Florida
Treasurer and Director (Effective 02-05-01)	TPS Tejas GP, LLC Tampa, Florida		
Treasurer and Director (Effective 02-05-01)	TPS Tejas LP, LLC Tampa, Florida		
12. Thomas L. Hernandez	Vice President-Energy Delivery of Tampa Electric Division of Tampa Electric Company (Effective 01-19-01)	Vice President-Regulatory Affairs (Prior to 01-19-01)	TECO Energy, Inc Tampa, Florida
13. Wayne W Hopkins	Vice President - Corporate Communications of Tampa Electric Company	Vice President-Corporate Communications	TECO Energy, Inc Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
14. Sheila M. McDewitt	General Counsel of Tampa Electric Company	Vice President-General Counsel	TECO Energy, Inc Tampa, Florida
		Assistant Secretary and Director	TECO Inventory Company Tampa, Florida
		Assistant Secretary and Director (Effective 1-19-00)	TECO Coalbed Methane, Inc Tampa, Florida
		Assistant Secretary and Director (Effective 1-19-00)	TECO Oil and Gas, Inc Tampa, Florida
15. Johnny D. Page	Vice President-Community Affairs of Tampa Electric Division of Tampa Electric Company (Effective 01-19-01)	No Affiliations	
16. David E. Schwartz	Secretary of Tampa Electric Company	Secretary	TECO Energy, Inc Tampa, Florida
		Secretary	Hardee Power I, Inc Tampa, Florida
		Secretary	Hardee Power II, Inc Tampa, Florida
		Secretary	TECO Stevedoring Services, Inc (Prior to 04-25-00 known as G C Service Company, Inc) Tampa, Florida
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	Gulfcoast Transit Company Tampa, Florida
		Secretary	Mid-South Towing Company Tampa, Florida
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane, Inc Tampa, Florida
		Secretary	TECO Diversified, Inc Tampa, Florida
		Secretary	TECO Investments, Inc Tampa, Florida
Secretary	TECO Finance Tampa, Florida		
Secretary	TECO Power Services Corporation Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Properties Corporation Tampa, Florida
		Secretary	TECO Towing Company Tampa, Florida
		Secretary	TECO Transport Corporation Tampa, Florida
		Secretary	TERMCO, Inc Tampa, Florida
		Secretary	TPS Operations Company Tampa, Florida
		Secretary	30th Street R & D Park, Inc Tampa, Florida
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	CPSC, Inc Tampa, Florida
		Secretary (Prior to 12-14-00)	Electro-Coal Transfer Corporation Davant, Louisiana (Merged with and into Electro-Coal Transfer, LLC on 12-14-00)
		Secretary	TECO Inventory Company Tampa, Florida
		Secretary	TPS Guatemala One, Inc Tampa, Florida
		Secretary	TPS Holdings, Inc Tampa, Florida
		Secretary	TECO Oil & Gas, Inc Tampa, Florida
		Secretary	UTC II, Inc Tampa, Florida
		Secretary	TECO BGA, Inc (Prior to 10-10-00 known as Bosek, Gibson and Associates, Inc) Tampa, Florida
		Secretary	Power Engineering & Construction, Inc Tampa, Florida
		Secretary	TECO EnergySource, Inc Tampa, Florida
		Secretary	TPS International Power, Inc Grand Cayman, Cayman Islands
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	BGA Special Project One, Inc Tampa, Florida
	Secretary	TECO Gas Services, Inc Tampa, Florida	
	Secretary (Prior to 08-07-00)	Peoples Gas Company (Dissolved 08-07-00) Tampa, Florida	

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	Peoples Gas System (Florida) Inc Tampa, Florida
		Secretary	Peoples Sales & Service Company Tampa, Florida
		Secretary	Raven Rock Development Corporation Corbin, Kentucky
		Secretary	TPS de Ultramar, Ltd Grand Cayman, Cayman Islands
		Secretary	Southshore Residential, Inc Tampa, Florida
		Secretary	Suwannee Gas Marketing, Inc Tampa, Florida
		Secretary	TECO/AGC, Inc (Prior to 10-06-00 known as TECO/BGA, Inc) Tampa, Florida
		Secretary	Pasco Power GP, Inc Tampa, Florida
		Secretary	TM Global Power L L C Houston, Texas
		Secretary	TM Power Ventures L L C Houston, Texas
		Secretary (Prior to 04-12-00)	Whaleco, Inc (Dissolved 04-12-00) Tampa, Florida
		Secretary	Palm Import and Export Corporation Road Town, Tortola, B V I
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Secretary (Effective 01-28-00)	TECO Propane Properties, Inc Tampa, Florida
		Secretary (Effective 02-03-00)	TECO Propane Ventures, LLC Tampa, Florida
		Secretary	TPS Esquinta I, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Hamakua Inc Tampa, Florida
		Secretary	TPS Hamakua Land, Inc Tampa, Florida
		Secretary	TPS Hawaii, Inc Tampa, Florida
		Secretary (Effective 01-21-00)	TPS Palmera, LDC Grand Cayman, Cayman Islands
	Secretary	TPS Pavana, Ltd Grand Cayman, Cayman Islands	
	Secretary	TPS San Jose International, Inc Grand Cayman, Cayman Islands	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Secretary (Effective 04-17-00)	TPS Matenals, Inc Tampa, Florida
		Secretary (Effective 08-04-00 to 08-10-00)	Peoples Gas Company, LLC (Sold 08-10-00) Tampa, Florida
		Secretary (Effective 09-07-00)	BCH Mechanical, Inc (Prior to 09-08-00 known as Kennaco, Inc) Tampa, Florida
		Secretary (Effective 09-26-00)	SDB Leasing Corp Tampa, Florida
		Secretary (Effective 01-19-01)	Ray Coal Company, Inc Corbin, Kentucky
		Secretary (Effective 09-26-00)	Staffing Systems, Inc Tampa, Florida
		Secretary (09-07-00 to 10-30-00)	TECO Assets, Inc (Merged with and into BCH Mechanical, Inc on 10-03-00) Tampa, Florida
		Secretary (11-17-00 to 12-08-00)	TECO Funding Company I, LLC (Prior to 11-17-00 known as TPS Hamakua, L L C)
		Secretary (11-17-00 to 12-08-00)	TECO Funding Company II, LLC Wilmington, Delaware
		Secretary (11-17-00 to 12-08-00)	TECO Funding Company III, LLC Wilmington, Delaware
		Secretary (Effective 09-05-00)	TECO Partners, Inc Tampa, Florida
		Secretary (Effective 10-25-00)	TECO Power Ventures, Inc Tampa, Florida
		Secretary (Effective 02-08-00)	TECO Propane Ventures, L L C Tampa, Florida
		Secretary (Effective 09-05-00)	TECO Solutions, Inc (Prior to 09-05-00 known as TECO Energy Services, Inc) Tampa, Florida
		Secretary (Effective 10-31-00)	TPS Dell, LLC (Prior to 11-01-00 known as GenPower Dell, L L C) Tampa, Florida
		Secretary (Effective 10-25-00)	TPS GP, Inc Tampa, Florida
		Secretary (Effective 10-25-00)	TPS LP, Inc Tampa, Florida
	Secretary (Effective 10-31-00)	TPS McAdams, LLC (Prior to 11-01-00 known as GenPower McAdams, L L C) Tampa, Florida	
	Secretary (Effective 10-31-00)	TPS Power Ventures, LLC (Prior to 11-01-00 known as GenPower, L L C) Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary (Effective 05-11-00)	TPS Virginia Operations Company Tampa, Florida
		Secretary (Effective 01-19-01)	Whitaker Coal Corporation Corbin, Kentucky
		Secretary (Effective 12-14-00)	Electro-Coal Transfer, L L C Davant, Louisiana
		Secretary (Effective 01-19-01)	Perry County Coal Corporation Corbin, Kentucky
		Secretary (Effective 02-12-01)	TECO Commerce, Inc Tampa, Florida
		Secretary	TM Czech Power, L L C Houston, Texas
		Secretary (Effective 03-12-01)	TPS Arizona Operations Company Tampa, Florida
		Secretary (Effective 02-08-01)	TPS Arkansas Operations Company Tampa, Florida
		Secretary (Effective 01-30-01)	TPS Celanese I, Inc Tampa, Florida
		Secretary (Effective 02-20-01)	TPS GP II, Inc Tampa, Florida
		Secretary (Effective 02-20-01)	TPS LP II, Inc Tampa, Florida
		Secretary (Effective 01-31-01)	TPS Tejas Holdings, Inc Tampa, Florida
		Secretary (Effective 02-05-01)	TPS Tejas GP, LLC Tampa, Florida
		Secretary (Effective 02-05-01)	TPS Tejas LP, LLC Tampa, Florida
17. Hugh W. Smith	Vice President - Energy Services and Marketing of Tampa Electric Company (Prior to 04-19-00) and of Tampa Electric Division of Tampa Electric Company (04-19-00 to 01-18-01) Vice President-Energy Supply, Trading and Support of Tampa Electric Division of Tampa Electric Company (Effective 01-19-01)	No Affiliations	
18. Merlin F. Wadsworth	Vice President and Chief Information Officer of Tampa Electric Company (Prior to 02-06-01)	Vice President and Chief Information Officer (Prior to 02-06-01)	TECO Energy, Inc Tampa, Florida
19. W. T. Whale	Vice President-Energy Supply, Operations of Tampa Electric Company (02-15-00 to 04-18-00) and of Tampa Electric Division of Tampa Electric Company (Effective 04-19-00)	Vice President-Business Development (Prior to 02-15-00)	TECO Transport Corporation Tampa, Florida
		Vice President-Business Development (Prior to 02-15-00)	Mid-South Towing Company Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
20. Harry I. Wilson	Vice President - Energy Delivery of Tampa Electric Company (Prior to 04-19-00) and of Tampa Electric Division of Tampa Electric Company (04-19-00 to 01-18-01)	President	Power Engineering & Construction, Inc (Prior 01-24-01) Tampa, Florida
21. DuBose Ausley	Director of Tampa Electric Company	Director	TECO Energy, Inc Tampa, Florida
		Chairman of the Board	Ausley & McMullen, P A Tallahassee, Florida
		Director	Sprint Corporation Kansas City, Missouri
		Chairman of the Board	Capital City Bank Group, Inc Tallahassee, Florida
		Director (Prior to 02-15-01)	Capital City Bank Tallahassee, Florida
		Director	Blue Cross Blue Shield of Florida, Inc Jacksonville, Florida
		Director	Capital Health Plan, Inc Tallahassee, Florida
		Assistant Secretary and Assistant Treasurer	A C T , Inc Tallahassee, Florida
		General Partner	Washington Square Partnership Tallahassee, Florida
		Trustee	Trust U/W Charles S Ausley Tallahassee, Florida
		Partner	Dog Island Venture Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership Tallahassee, Florida
		Partner as Trustee	Smith Partnership Tallahassee, Florida
		Trustee	Trust U/W Julian V Smith for Elaine W Smith Tallahassee, Florida
		Co-Trustee	DuBose Ausley Irrevocable Trust Tallahassee, Florida
		Trustee	Kate Ireland Perseverance Trust Tallahassee, Florida Tampa, Florida
		Chairman	Ausley Timber Corp Tallahassee, Florida
22. Sara L. Baldwin	Director of Tampa Electric Company	Director	TECO Energy, Inc Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
23. H. L. Culbreath	Director of Tampa Electric Company (Prior to 04-18-01)	Director (Prior to 04-18-01)	TECO Energy, Inc Tampa, Florida
		Chairman	Florida Health Sciences Center, Inc Tampa, Florida
24. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc Tampa, Florida
		Chairman of the Board and Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc d/b/a Ferman Oldsmobile Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc d/b/a Ferman Oldsmobile of Brandon Brandon, Florida
		President and Director	Ferman Motor Car Company, Inc d/b/a Ferman Oldsmobile of North Tampa Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc d/b/a Ferman Chevrolet Company Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc d/b/a Ferman Acura/Mazda/Chrysler-Plymouth/Jeep Eagle/Nissan/Suzuki Tampa, Florida
		President and Director	Ferman Motor Leasing Corporation Tampa, Florida
		President and Director	Ferman Insurance Agency, Inc Tampa, Florida
		President and Director	Ferman Automotive Mgmt Svcs, Inc Tampa, Florida
		Vice President and Director	English Chevrolet Company d/b/a Ferman Chrysler-Plymouth, Dodge, Jeep-Eagle Wauchula, Florida
		Vice President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc d/b/a Ferman Chevrolet/ Oldsmobile/Volvo and d/b/a Ferman of New Port Richey Chrysler/ Plymouth/Jeep-Eagle/Nissan Tarpon Springs, Florida, also d/b/a/ Ferman BMW Palm Harbor, Florida
Vice President and Director	Ferman Ford, Inc Wauchula, Florida		
Vice President and Director	Cigar City Motors, Inc d/b/a Harley-Davidson of Tampa Tampa, Florida		
President and Director	Ferman Jeep-Eagle, Inc Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
25. Edward L. Flom	Director of Tampa Electric Company (Prior to 04-19-00)	Director (Prior to 04-19-00)	TECO Energy, Inc Tampa, Florida
		Director	Outback Steakhouse, Inc Tampa, Florida
26. Luis Guinot, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc Tampa, Florida
		Partner	Shapiro, Sher and Guinot, P.A. Washington, DC
		Director	Rica Foods, Inc Coral Gables, Florida
		Vice President and General Counsel (Prior to 02-01-00)	BGI International Consulting Services, Inc Washington, DC
27. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc Tampa, Florida
28. William D. Rockford	Director of Tampa Electric Company (Effective 10-23-00)	Director (Effective 10-23-00)	TECO Energy, Inc Tampa, Florida
		Principal	Rock Consulting Group Chappaqua, New York
		Director (Effective 01-21-01)	Private Power LLC Hinsdale, Illinois
29. William P. Sovey	Director of Tampa Electric Company	Director	TECO Energy, Inc Tampa, Florida
		Director	Acme Metals, Inc Riverdale, Illinois
		Chief Executive Officer (11-01-00 to 01-07-01)	Newell Rubbermaid Inc Freeport, Illinois
		Chairman of the Board (Prior to 11-01-00 and Effective 01-08-01)	
		Director (Effective 07-31-00)	Actuant Corp (Prior to 01-12-01 known as Applied Power Inc) Milwaukee, Wisconsin
30. J. Thomas Touchton	Director of Tampa Electric Company	Director	TECO Energy, Inc Tampa, Florida
		Managing Partner	The Witt-Touchton Company Tampa, Florida
		Chairman	Witoco Venture Corporation Tampa, Florida
		Director	Various Merrill Lynch - sponsored mutual funds (26) Plainsboro, New Jersey
31. John A. Urquhart	Director of Tampa Electric Company	Director	TECO Energy, Inc Tampa, Florida
		President	John A. Urquhart Associates Fairfield, Connecticut

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
John A. Urquhart (continued)		Senior Advisor to the Chairman and Director	Enron Corp Houston, Texas
		Director (Prior to 01-07-00)	Aquarion Company Bridgeport, Connecticut
		Director	Hubbell, Incorporated Orange, Connecticut
		Director	The Weir Group PLC Cathcart, Glasgow, Scotland
		Director (Prior to 12-15-00)	Catalytica, Inc Mountain View, California
		Director	Catalytica Energy Systems, Inc Mountain View, California
32. James O. Welch, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc Tampa, Florida
		Director	Kmart Corporation Troy, Michigan
		Director	Vanguard Group of Investment Companies Valley Forge, Pennsylvania

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
1 Robert D Fagan Dubose Ausley Sara L Baldwin H L Culbreath James L Ferman, Jr Edward L Flom Luis Gunot, Jr Tom L Rankin William D Rockford William P Sovey J Thomas Touchton John A Urquhart James O Welch, Jr Sandra W Callahan William N Cantrell Clinton E Childress Margarita N Dominquez Roger A Dunn Gordon L Gillette Thomas L Hernandez Wayne W Hopkins Sheila M McDavitt David E Schwartz Merlin F Wadsworth	TECO Energy, Inc	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc	
2 Robert D Fagan	TECO Diversified, Inc	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc	
3 Robert D Fagan	TECO Power Services Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation	
4 John B Ramil	TECO Stevedoring Services, Inc	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc and its subsidiaries	
5 Gordon L Gillette David E Schwartz	TECO Stevedoring Services, Inc Gatliff Coal Company Gulfcoast Transit Company Mid-South Towing Company Pike-Letcher Land Company Premier Elkhorn Coal Company Rich Mountain Coal Company TECO Coal Corporation TECO Coalbed Methane, Inc TECO Diversified, Inc TECO Properties Corporation TECO Towing Company TECO Transport Corporation 30th Street R & D Park, Inc Clintwood Elkhorn Mining Co CPSC, Inc Electro-Coal Transfer Corp UTC II, Inc Bear Branch Coal Company Raven Rock Development Corp Southshore Residential, Inc SDB Leasing Corporation Ray Coal Company, Inc Staffing Systems, Inc TECO Assets, Inc TECO Solutions, Inc Whitaker Coal Corporation Electro-Coal Transfer, LLC Perry County Coal Corporation TECO Commerce, Inc TECO AGC, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc and its subsidiaries	
6 Gordon L Gillette David E Schwartz	Hardee Power I, Inc Hardee Power II, Inc TECO Power Services Corp TPS Operations Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation and its subsidiaries	

Business Contracts with Officers, Directors and Affiliates

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2000

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
6 (continued) Gordon L. Gillette David E. Schwartz	TPS Guatemala One, Inc TPS Holdings, Inc TECO EnergySource, Inc TPS International Power, Inc TPS de Ultramar, Ltd Pasco Power GP, Inc TM Global Power L L C TM Power Ventures L L C Palm Import and Export Corporation Tasajen I, L D C TECO Propane Properties, Inc TECO Propane Ventures, LLC TPS Esquintia I, LDC TPS Hamakua Inc TPS Hamakua Land, Inc TPS Hawaii, Inc TPS Palmera, LDC TPS Pavana, Ltd TPS San Jose International Inc TPS San Jose, LDC TPS Matenals, Inc TECO Funding Company I, LLC TECO Funding Company II, LLC TECO Funding Company III, LLC TECO Partners, Inc TECO Power Ventures, Inc. TPS Dell, LLC TPS GP, Inc TPS LP, Inc TPS McAdams, LLC TPS Power Ventures, LLC TPS Virginia Operations Company TPS Arizona Operations Company TPS Arkansas Operations Company TPS Celanese I, Inc TPS GP II, Inc TPS LP II, Inc TPS Tejas Holding, Inc TPS Tejas GP, LLC TPS Tejas LP, LLC		
7 Gordon L. Gillette David E. Schwartz	Whaleco, Inc		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Whaleco, Inc
8 Sandra W. Callahan	TECO Funding Company I, LLC TECO Funding Company II, LLC TECO Funding Company III, LLC		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation and its subsidiaries
9 William N. Cantrell	TECO Propane Properties TECO AGC, Inc TECO Solutions, Inc TECO Assets, Inc TECO Partners, Inc TECO Commerce, Inc SDB Leasing Corp Staffing Systems, Inc TECO Propane Ventures, LLC		
10 Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Investments, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Investments, Inc
11 Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Finance, Inc		See Pages 456-458 for details of transactions and amounts between Tampa
12 David E. Schwartz	TM Czech Power, L L C		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation and its subsidiaries

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2000

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
13 Sheila M McDevitt	TECO Coalbed Methane, Inc	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc and its subsidiaries	
14 Gordon L Gillette Marganta N Dominquez David E Schwartz	TERMCO, Inc Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TERMCO, Inc	
15 Gordon L Gillette David E Schwartz Harry I Wilson	Power Engineering & Construction, Inc Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Power Engineering & Construction, Inc	
16 WT Whale	TECO Transport Corporation Mid-South Towing Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc and its subsidiaries	
17 Gordon L Gillette Sheila M McDevitt David E Schwartz	TECO Inventory Company Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Inventory Company	
18 Gordon L Gillette Sheila M McDevitt David E Schwartz	TECO Oil & Gas, Inc Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Oil & Gas Inc	
19 William N Cantrell Gordon L Gillette David E Schwartz	TECO BGA Inc Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Bosek, Gibson, and Associates, Inc	
20 William N Cantrell Gordon L Gillette David E Schwartz	BGA Special Project One, Inc TECO/ACG, Inc	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Bosek, Gibson, and Associates, Inc subsidiary	
21 DuBose Ausley	Ausley & McMullen, PA Tallahassee, Florida	\$1,016,901	Legal Services
	Sprint Corporation Kansas City, Missouri	\$1,982,400	Communication Services
	Blue Cross Blue Shield of Florida, Inc Jacksonville, Florida	\$3,790,899	Insurance Services
22 H L Culbreath	H L Culbreath Tampa, Florida	\$177,444	Consulting Services
23 James L Ferman, Jr	Ferman Motor Car Company, Inc Tampa, Florida	\$25,285	Purchase of automobiles and related items
24 Edward L Flom	Outback Steakhouse, Inc Tampa, Florida	\$2,219	Catering Services
25 John A Urquhart	Enron Corporation Houston, Texas	\$665,157	Emmission Allowances

*Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return*

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2000

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (b).									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
Line No.	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)		
1	Total Sales to Ultimate Customers (440-446, 448)	\$0	\$1,209,686,682	\$1,209,686,682	\$0	\$1,209,686,682	\$0		
2	Sales for Resale (447)	109,112,978	0	109,112,978	109,112,978	0	0		
3	Total Sales of Electricity	1,318,799,660	1,209,686,682	1,318,799,660	109,112,978	1,209,686,682	0		
4	Provision for Rate Refunds (449.1)	0	0	0	0	0	0		
5	Total Net Sales of Electricity	1,318,799,660	1,209,686,682	1,318,799,660	109,112,978	1,209,686,682	0		
6	Total Other Operating Revenues (450-456)	37,008,002	37,008,002	34,069,398	(33,591)	34,102,989	2,905,013		
7	Other (Specify)								
8									
9									
10	Total Gross Operating Revenues	\$1,355,807,662	\$1,246,694,684	\$1,352,869,058	\$109,079,387	\$1,243,789,671	\$2,905,013		

Notes: (A) Total Other Operating Revenues excludes (\$3,222,283) of deferred retail fuel expense, (\$1,579,591) of deferred capacity revenue, \$1,896,861 of deferred environmental revenue. These are included on page 114 in lines 11 and 12, respectively.

Analysis of Diversification Activity
Changes in Corporate Structure

Company: Tampa Electric Company
For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.

Effective Date (a)	Description of Change (b)
	Additions to Corporate Structure:
January 20, 2000	TM Czech Power II L.L.C.
January 21, 2000	TM ECK II L.L.C.
January 21, 2000	TPS Palmera, LDC
January 25, 2000	Nations Energy Holland holding B.V.
January 28, 2000	TECO Propane Properties, Inc.
February 3, 2000	TECO Propane Ventures, LLC
March 3, 2000	U.S. Propane, LLC
March 3, 2000	U.S. Propane, L.P.
April 17, 2000	TPS Materials, Inc.
May 11, 2000	TPS Virginia Operaitons Company
May 31, 2000	Navega.com, S.A.
July 26, 2000	Generacion Electrica Centroamericana, S A
July 26, 2000	Adminstradora de Inmuebles Santo Tomas, S.A.
August 7, 2000	TECO Energy Services, Inc. (n/k/a TECO Solutions, Inc.)
August 10, 2000	Heritage Holdings, Inc.
September 1, 2000	TECO Partners, Inc.
September 5, 2000	Kennaco, Inc.
September 5, 2000	TECO Assets, Inc.
September 8, 2000	BCH Mechanical, Inc.
September 8, 2000	SDB Leasing Corp
September 8, 2000	Staffing Systems, Inc.
October 23, 2000	TECO Power Ventures, Inc.
October 24, 2000	TPS GP. Inc.
October 24, 2000	TPS LP, Inc.
October 24, 2000	K-T No. 1, LLC
October 31, 2000	GenPower Dell, LLC

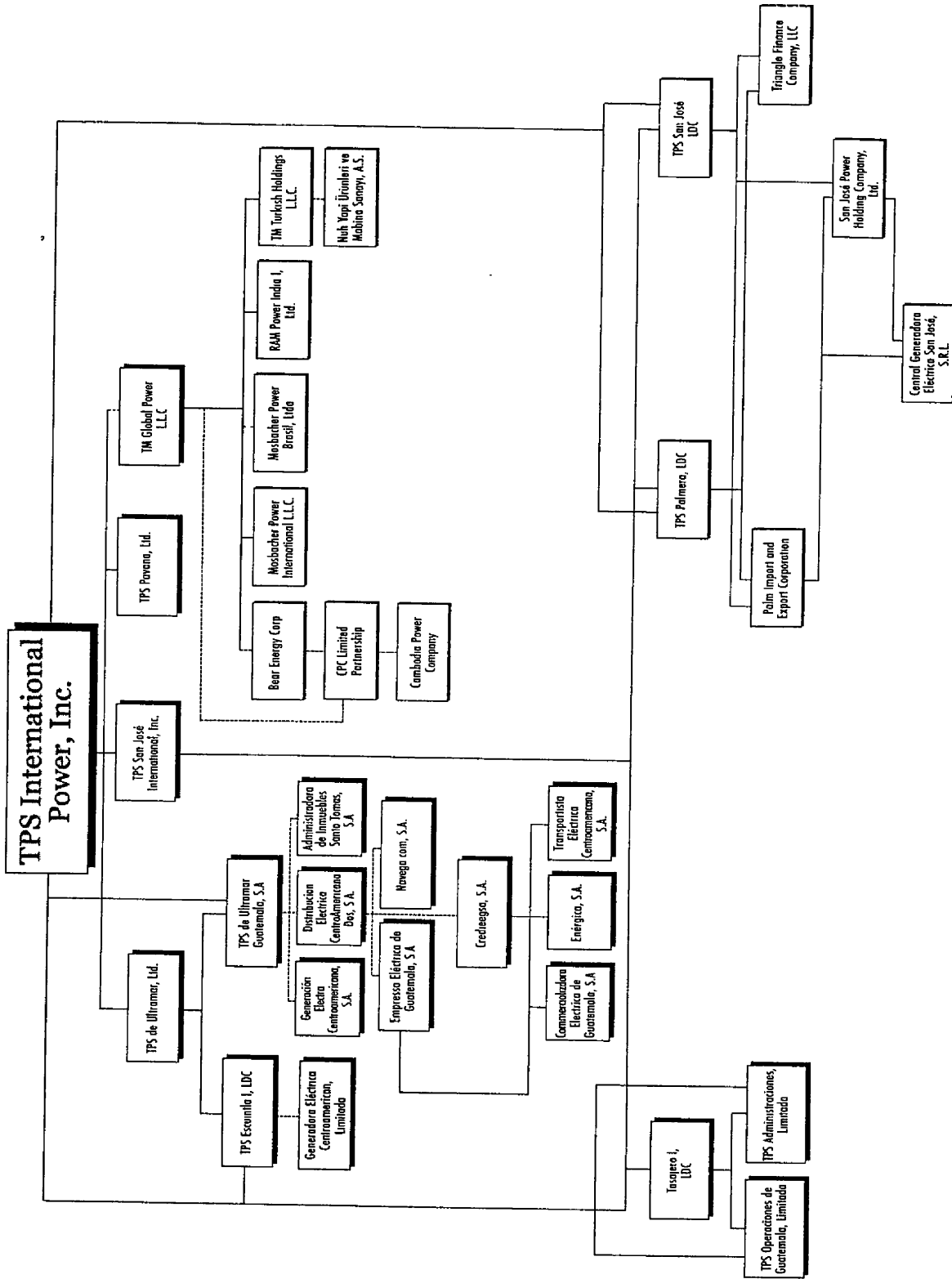
**Analysis of Diversification Activity
Changes in Corporate Structure**

**Company: Tampa Electric Company
For the Year Ended December 31, 2000**

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.

Effective Date (a)	Description of Change (b)
October 31, 2000	GenPower McAdams, LLC
October 31, 2000	GenPower, LLC
October 31, 2000	TPS Power Ventures, LLC
October 31, 2000	TPS Dell, LLC
October 31, 2000	TPS McAdams, LLC
November 14, 2000	Whitaker Coal Corporation
November 14, 2000	Perry County Coal Corporation
November 14, 2000	Ray Coal Company
November 14, 2000	TECO - PANDA Generating Company, L.P.
November 14, 2000	Union Power I, LLC
November 14, 2000	Union Power II, LLC
November 14, 2000	Panda Gila River I, LLC
November 14, 2000	Panda Gila River, L.P.
November 14, 2000	Trans - Union Interstate I, LLC
November 14, 2000	Trans - Union Interstate II, LLC
November 14, 2000	Trans - Union Interstate Pipeline L.P.
November 17, 2000	TECO Funding Company I, LLC
November 17, 2000	TECO Funding Company II, LLC
November 17, 2000	TECO Funding Company III, LLC
December 14, 2000	Electro-Coal Transfer, LLC
	Deletions to Corporate Structure:
April 12, 2000	Whaleco, Inc.
April 17, 2000	Whaleco Texas, Inc.
August 7, 2000	Peoples Gas Company
August 10, 2000	Peoples Gas Company, LLC
October 4, 2000	Nations Energy Holland Holding B.V.
October 4, 2000	TM Czech Power II, L.L.C.
October 4, 2000	TM ECK II, L.L.C.

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Analysis of Diversification Activity

New or Amended Contracts with Affiliated Companies

**Company: Tampa Electric Company
For the Year Ended December 31, 2000**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts

Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO Coal Company	New purchase agreement issued March 8, 2000 to purchase 100,000 tons of spot coal with option to purchase up to an additional 100,000 tons. Terms and prices are provided for under this agreement between Tampa Electric and TECO Coal Company.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company

For the Year Ended December 31, 2000

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Coal	Coal purchase	\$4,318,650.00
TECO Transport Corporation	Coal transportation, transfer and storage	\$108,325,940.00
TECO Stevedoring	Unloading vessels at plant	\$5,900,432.00
Hardee Power Partners, Ltd	Purchased Power	\$67,295,742.00
Hardee Power Partners, Ltd	Unit Power Sale	\$30,092,432.00

Schedule 3 - PSC/AFA 16

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

**Company: Tampa Electric Company
For the Year Ended December 31, 2000**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "P" if the service or product is a purchased by the Respondent. "S" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Management services, audit, financial reporting, shareholder services, economic development, and governmental affairs (1)	Not applicable	P	234-09	17,447,517
TECO Energy, Inc.	Tax services	Not applicable	P	234-09	390,727
TECO Energy, Inc.	Legal services	Not applicable	P	234-09	615,293
TECO Energy, Inc.	Risk Management	Not applicable	P	234-09	247,772
TECO Energy, Inc.	Market Research	Not applicable	P	234-09	125,829
TECO Energy, Inc.	Financial & Business Strategy	Not applicable	P	234-09	424,098
TECO Energy, Inc.	Business Information	Not applicable	P	234-09	2,491
TECO Properties Corporation	Lease of Parking Facilities	Lease agreement 05-29-99 to 05-28-00 05-29-00 to 05-28-01	P	234-09	374,004
TECO Properties Corporation	Lease of Building (2)	Lease Agreement 09-10-95 to 09-10-2001	P	931-00	252,280
TECO Properties Corporation	Data Processing Services	Not applicable	S	146-03	374
TECO Energy, Inc.	"	"	S	146-09	106,430
TECO Coal Corporation	"	"	S	146-11	2,154
TECO Power Services Corporation	"	"	S	146-23	33,813
Hardee Power Partners, Ltd	"	"	S	146-28	444
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	24,944
Peoples Gas Company - Propane	"	"	S	146.55	56,249
Electro-Coal Transfer Corporation	Personnel & Executive Services	Not applicable	S	146-04	1,906
TECO Stevedoring	"	"	S	146-08	1,144
TECO Energy, Inc.	"	"	S	146-09	631,723
TECO Transport Corporation	"	"	S	146-10	257,284
TECO Coal Corporation	"	"	S	146-11	24,053
TECO Power Services Corporation	"	"	S	146-23	56,733
Hardee Power Partners, Ltd.	"	"	S	146-28	18,121
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	42,435
(1) Parent Company costs allocated to Tampa Electric. Costs related to legislative activity are recorded below the line.					
(2) Rent paid to University Tech Center II, Inc. which is fully owned by TECO Properties Corporation.					

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

**Company: Tampa Electric Company
For the Year Ended December 31, 2000**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (e). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Accounting & Regulatory Services	Not applicable	S	146-09	53,409
TECO Transport Corporation	"	"	S	146-10	54,294
TECO Power Services Corporation	"	"	S	146-23	36,690
Hardee Power Partners, Ltd.	"	"	S	146-28	13,395
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	9,704
Midsouth Towing Company	Marketing & Communications Services	Not applicable	S	146-05	2,719
Gulfcoast Transit Company	"	"	S	146-06	1,049
TECO Energy, Inc.	"	"	S	146-09	382,804
TECO Transport Corporation	"	"	S	146-10	7,920
TECO Coal Corporation	"	"	S	146-11	1,407
TPS San Jose International, Inc.	"	"	S	146-22	1,008
TECO Power Services Corporation	"	"	S	146-23	43,830
Hardee Power Partners, Ltd.	"	"	S	146-28	852
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	45,759
TECO Properties	Building services	Not applicable	S	146-03	5,055
TECO Stevedoring	(janitorial, maintenance,	"	S	146-08	16,826
TECO Energy, Inc.	furniture purchase, etc.)	"	S	146-09	210,735
TECO Transport Corporation	"	"	S	146-10	45,808
TECO Power Services Corporation	"	"	S	146-23	78,974
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	3,569
Peoples Gas Company - Propane	"	"	S	146.55	4,195
TECO Energy, Inc.	Vehicles Use, Transfer and Maintenance	Not applicable	S	146-09	18,318
TPS San Jose International, Inc.	"	"	S	146-22	51,983
TECO Power Services Corporation	"	"	S	146-23	11,232
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	15,376
TECO Properties Corporation	Office Space Cost Allocation for TECO Plaza	"	S	146-03	16,894
TECO Energy, Inc.	"	"	S	146-09	709,462
TECO Transport Corporation	"	"	S	146-10	339,649
TECO Power Services Corporation	"	"	S	146-23	490,333

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

*Company: Tampa Electric Company
For the Year Ended December 31, 2000*

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved

(a) Enter name of affiliate
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates
(d) Enter the letter "P" if the service or product is a purchased by the Respondent. "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided..

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Properties Corporation	Environmental services	Not applicable	S	146-03	7,337
Electro Coal	"	"	S	146-04	2,699
Gulfoast Transit Company	"	"	S	146-06	1,298
TECO Stevedoring	"	"	S	146-08	1,758
TECO Energy, Inc.	"	"	S	146-09	9,672
TECO Transport Corporation	"	"	S	146-10	1,989
TECO Coal Corporation	"	"	S	146-11	1,144
TPS San Jose International, Inc.	"	"	S	146-22	1,404
TECO Power Services Corporation	"	"	S	146-23	1,822
Hardee Power Partners, Ltd.	"	"	S	146-28	27,699
Bosek, Gibson & Associates, Inc	"	"	S	146-36	2,507
TECO Properties Corporation	Engineering Services	Not applicable	S	146-03	3,315
TECO Energy, Inc	"	"	S	146-09	7,052
TECO Transport Corporation	"	"	S	146-10	2,271
TPS San Jose International, Inc.	"	"	S	146-22	19,844
TECO Power Services Corporation	"	"	S	146-23	34,359
Hardee Power Partners, Ltd	"	"	S	146-28	8,344
Bosek, Gibson & Associates, Inc	"	"	S	146-36	1,224
Peoples Gas Company - Propane	"	"	S	146-55	582
TECO Properties Corporation	Lease of office space at TECO Plaza	04-25-99 to 01-25-01	S	146-03	29,044
TECO Stevedoring	Telecommunication Equipment & Services	Not applicable	S	146-08	7,805
TECO Energy, Inc.	"	"	S	146-09	77,726
TECO Transport Corporation	"	"	S	146-10	45,750
TECO Coal Corporation	"	"	S	146-11	23,023
TECO Power Services Corporation	"	"	S	146-23	13,006
Hardee Power Partners, Ltd.	"	"	S	146-28	8,202
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	37,637
Peoples Gas Company - Propane	"	"	S	146-55	18,976
TECO Gas Services	"	"	S	146-57	493
TECO Stevedoring	Purchasing Services	Not applicable	S	146-08	2,540
TECO Energy, Inc	"	"	S	146-09	32,782
TECO Transport Corporation	"	"	S	146-10	2,606
TECO Power Services Corporation	"	"	S	146-23	1,065
Hardee Power Partners, Ltd.	"	"	S	146-28	7,473

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company
For the Year Ended December 31, 2000

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
NONE							
Total							
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
NONE							
Total							

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Analysis of Diversification Activity
Employee Transfers

Company: Tampa Electric Company
For the Year Ended December 31, 2000

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Perm or Temp and Duration
Ackerman, Charles	TECO Transport	Tampa Electric	Human Resource Specialist	SR Human Resource Information Specialist	Permanent
Antic, Maria	TECO Energy	Tampa Electric	Consultant	Consultant	Permanent
Bassford, Gordon	TECO Energy	Tampa Electric	SR Financial Analyst	SR Financial Analyst	Permanent
Boody, Patricia	TECO Energy	Tampa Electric	Administrator Financial Analysis	Administrator Business Information	Permanent
Bresnahan, William	TECO Energy	Tampa Electric	SR Financial Analyst	SR Financial Analyst	Permanent
Broadway, Darlene	TECO Energy	Tampa Electric	SR Administrative Specialist	SR Administrative Specialist	Permanent
Burress, Theresa	TECO Energy	Tampa Electric	Research Analyst	Research Analyst	Permanent
Caballero, Claudine	TECO Energy	Tampa Electric	Consultant	Consultant	Permanent
Cacciatore, Joe	TECO Energy	Tampa Electric	Accounting/Finance Analyst	Same	Permanent
Cary, Jean	TECO Energy	Tampa Electric	Administrative Specialist	Administrative Specialist	Permanent
Dees, George	TECO Energy	Tampa Electric	SR Financial Model Analyst	SR Financial Model Analyst	Permanent
Dinsmore, George O	TECO Energy	Tampa Electric	Research Analyst	Research Analyst	Permanent
Dooley, Lorinda	PGS	Tampa Electric	SR Engineering Technician	Associate Field Engineer Technician	Permanent
Dowing, Mark	Mid-South Towing	Tampa Electric	Manager Sales	Account Manager	Permanent
Eydmann, Raymond D	TECO Energy	Tampa Electric	Research Analyst	Research Analyst	Permanent
Gonzalez, Evette E	Tampa Electric	TECO Power Svcs	Customer Service Professional	Administrator Specialist	Permanent
Harrison, Stephen	BGA	Tampa Electric	CAD Operator	Desktop Business Analyst	Permanent
Huth, Maria	Tampa Electric	TECO Power Svcs	Supervisor Customer Care	Coordinator Accounts Payable	Permanent
Lamb, Brian D	Tampa Electric	TECO Energy	SR Financial Analyst	Financial Analyst	Permanent
Long Jr, Harry	TECO Energy	Tampa Electric	Chief Counsel	Chief Counsel	Permanent
Martinez, Arelys	TECO Power Svcs	Tampa Electric	Administrative Specialist	Coordinator Events	Permanent
Mcdowell, John	Tampa Electric	BGA	Customer Service Professional	CAD Operator 1	Permanent
McNeal, Iris	TECO Energy	Tampa Electric	Legal Specialist II	Legal Specialist II	Permanent
Neil, Ronald	TECO Energy	Tampa Electric	Manager Financial Analysis	Manager Financial Analysis	Permanent
Newton, Barbara J	Tampa Electric	TECO Energy	Manager Corp. Compliance & Diversity	Manager Corp. Compliance & Diversity	Permanent
Osborne, Vincent	TECO Energy	Tampa Electric	Director Financial SVCS	Director Market Research	Permanent
Patel, Yogesh M	Tampa Electric	TECO Power Svcs	Sr Consulting Engineer	Manager Project Engineering	Permanent
Plumb, Laura	Tampa Electric	TECO Energy	SR Coordinator Marketing Communications	Manager Corporate & Financial Communications	Permanent
Raish, Carl L	TECO Energy	Tampa Electric	SR Consultant Research Analyst	SR Consultant Research Analyst	Permanent
Remmers, Chrys	TECO Energy	Tampa Electric	Administrator Financial Analysis	Manager Planning & Analysis	Permanent
Tietjen, Tammy A	Tampa Electric	PGS	Account Manager	Manager Key Accounts	Permanent
Whale, William T	TECO Transport	Tampa Electric	Vice President New Business	Vice President Energy Supply & Operations	Permanent
Wilkinson, Marian	Tampa Electric	PGS	Manager Desktop Services	Director Customer Service	Permanent

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