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OMB No. 1902-0021
(Expires 3/31/2005)

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Division of
Economic Regulation
FERC

EI806-01-AR



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED
TAMPA FIELD SERVICE
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ECONOMIC REGULATION

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year of Report

Dec. 31, 2001

Report of Independent Certified Public Accountants

To the Board of Directors
Tampa Electric Company

Our regular examinations of the financial statements of Tampa Electric (a wholly-owned subsidiary of Tampa Electric Company) are conducted for the purpose of including such financial statements in the consolidated accounts of its parent company, which are included in an annual report to shareholders and on which we have reported separately for the years ended December 31, 2001 and 2000 under date of January 11, 2002. In connection with our examination of the financial statements of Tampa Electric for the years then ended, we have also reviewed the Comparative Balance Sheet, Statement of Income, and Notes to Financial Statements for the years then ended and the Statement of Retained Earnings and Statement of Cash Flows for the year ended December 31, 2001 of Form 1 as filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note A, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric at December 31, 2001 and 2000, the results of its operations and its cash flows for the year ended December 31, 2001, and net income for the year ended December 31, 2000, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.



This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PriceWaterhouseCoopers LLP

January 11, 2002

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2001 to December 31, 2001, inclusive.


I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 30, 2002

Date



Signature

P. L. Barringer

Name

Vice President - Controller

Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 30, 2002

Date



Signature

P. L. Barringer

Name

Vice President - Controller

Title

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GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

 DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or otherwise prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."


"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

 General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

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**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Tampa Electric Company	02 Year of Report Dec. 31, <u>2001</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 702 Franklin St. N. Tampa, FL 33602		
05 Name of Contact Person Jeffrey S. Chronister	06 Title of Contact Person Director, Financial Reporting	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 702 Franklin St. N. Tampa, FL 33602		
08 Telephone of Contact Person, <i>Including Area Code</i> (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 04/30/2002
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Phil L. Barringer	03 Signature 	04 Date Signed <i>(Mo, Da, Yr)</i> 04/30/2002
02 Title Vice President - Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	107, None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	116, None
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	201, None
14	Nuclear Fuel Materials	202-203	N/A
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	N/A
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	230, None
27	Unrecovered Plant and Regulatory Study Costs	230	230, None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	252, None
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	254, None
35	Capital Stock Expense	254	254, None
36	Long-Term Debit	256-257	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	None
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	None
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	N/A
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	N/A
65	Generating Plant Statistics (Small Plants)	410-411	
66	Transmission Line Statistics	422-423	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Four copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, <u>2001</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Phil L. Barringer, Vice President- Controller
702 Franklin St. N.
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899- Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, <u>2001</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - owns 100% of the common stock of Tampa Electric Company

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TERMCO, Inc.	Broker for Tampa Electric	100%	
2		Company's purchases and		
3		sales of real property		
4				
5	Power Engineering & Construction, Inc.	Specializes in engineering,	100%	
6		construction, and maintenance		
7		services that involve related		
8		expertise performed for		
9		existing Tampa Electric		
10		Company customers as well as		
11		an expanded market.		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive Officer	R. D. Fagan *	627,794
2	President - Tampa Electric Company	J. B. Ramil	568,847
3	Vice President and Chief Information Officer	M. F. Wedsworth	396,899
4	Vice President - Controller and Assistant Secretary	P. L. Barringer	184,024
5	Vice President - Tax Officer	S. A. Myers*	97,287
6	Vice President - Corporate Communications	W. W. Hopkins *	108,892
7	Vice President - Energy Delivery	H. I. Wilson	324,418
8	Vice President - Energy Delivery	T. L. Hernandez	225,610
9	Vice President - Energy Supply Trading and Support	H. W. Smith	223,153
10	Vice President - Energy Supply, Engineering	C. R. Black	245,263
11	& Construction		
12	Vice President - Energy Supply Operations	W. T. Whale	213,426
13	Vice President - Customer Services & Marketing	A. S. Autry	171,047
14	Sr. Vice President - Finance and Chief Financial Officer	G. L. Gillette *	241,737
15	Vice President - Human Resources	C. E. Childress*	116,773
16	Vice President - General Counsel	S. M. McDevitt *	209,169
17	Vice President -Chief Information Officer	M. N. Dominguez*	182,698
18	Sr. Vice President- Business Development	R. K. Eustace**	215,471
19	Sr. Vice President External Affairs	R. Lehfeldt **	206,724
20	Vice President- Asst Gen Counsel & Corp Secretary	D. E. Schwartz *	92,216
21	Vice President - Treasurer and Assistant Secretary	S. W. Callahan *	109,717
22	Vice President - Community Affairs	J. D. Page	140,520
23	Vice President- Regulatory Affairs	D.A. Brown**	82,683
24	Vice-President - State/Govt Affairs	Charles O. Hinson**	88,760
25	Vice-President - Fed Govt Affairs	Janet L. Sena**	84,718
26			
27	* These individuals are also TECO Energy Officers;	Other	
28	salaries shown are allocations to Tampa Electric		
29	Company.		
30			
31	** These individuals are only TECO Energy Officers;		
32	but Tampa Electric allocated salaries meet the above		
33	mentioned criteria.		
34			
35			
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44			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/2002	Year of Report Dec. 31, 2001
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ausley, DuBose	Ausley & McMullen
2		227 South Calhoun St.
3		Tallahassee, FL 32301
4		
5	Baldwin, Sara L.	3312 Jean Circle
6		Tampa, FL 33629
7		
8	Fagan, Robert D.	TECO Energy, Inc.
9	Chairman of the Board	P.O. Box 111
10	President and CEO	Tampa, FL 33601
11		
12	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
13		1306 W. Kennedy Blvd.
14		Tampa, FL 33606
15		
16	Guinot, Luis, Jr.	Shapiro, Sher & Guinot, P.A.
17		1800 K. Street, NW, Suite 716
18		Washington, DC 20006
19		
20	Hall, Ira D., (Effective 07-18-01)	183 Long Close Road
21		Stamford, CT 06902
22		
23	Rankin, Tom L.	101 E. Kennedy Blvd. Suite 3460
24		Tampa, FL 33602
25		
26	Rockford, William D.	110 Deepwood Drive
27		Chappaqua, NY 10514
28		
29	Sovey, William P.	Newell Rubbermaid, Inc.
30		829 Sutherland Ave.
31		Jamesville, WI 53545
32		
33	Touchton, J. Thomas	The Witt-Touchton Co.
34		1 Tampa City Center, Suite 3405
35		Tampa, FL 33602
36		
37	Urquhart, John A.	John A. Urquhart Associates
38		111 Beach Road
39		Fairfield, CT 06430
40		
41	Welch, James O., Jr.	200 Deforest Ave
42		East Hanover, NJ 07936
43		
44		
45		
46		
47		
48		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Books did not close during 2001	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 10 By Proxy:	3. Give the date and place of such meeting April 18, 2001 702 N. Franklin St. Tampa, FL 33602
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/2001			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	10	10		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	10	10		
7	TECO Energy, Inc.- Parent	10	10		
8	702 N. Franklin Street				
9	Tampa, FL 33602				
10					
11					
12					
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2002	Year of Report Dec. 31, 2001
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2002	Dec 31, 2001
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Notes to the Financial Statements on page 123. Also, see pages 250-257.
7. None
8. The Union contracts covering approximately 984 employees represented by the International Brotherhood of Electrical Workers, and 298 employees represented by the Office of Professional Employees International Union were renegotiated in 2001. The new contract provided an average annual increase in 2001 for I.B.E.W of 3.5% and for O.P.E.I.U of 3.0%.
9. None
10. None
11. N/A
12. N/A

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,087,638,771	4,145,692,808
3	Construction Work in Progress (107)	200-201	89,819,195	349,766,477
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,177,457,966	4,495,459,285
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,709,038,698	1,776,458,201
6	Net Utility Plant (Enter Total of line 4 less 5)		2,468,419,268	2,719,001,084
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,468,419,268	2,719,001,084
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	9,449,717	9,985,771
15	(Less) Accum. Prov. for Depr. and Amort. (122)		1,189,201	1,767,114
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	74,071	109,277
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		0	1,000
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		8,334,587	8,328,934
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		244,976	14,154,764
25	Special Deposits (132-134)		73,148	111,405
26	Working Fund (135)		82,099	91,465
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		0	1,000,000
29	Customer Accounts Receivable (142)		89,785,684	86,432,114
30	Other Accounts Receivable (143)		20,870,606	11,284,044
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,713,507	1,306,590
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		8,258,456	10,376,691
34	Fuel Stock (151)	227	56,525,197	68,994,890
35	Fuel Stock Expenses Undistributed (152)	227	45,077	226
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	51,385,137	50,150,939
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	256,157	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	123	55,223
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		2,709,253	11,973,052
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		63	64,247
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		32,582,423	28,243,670
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		261,104,892	281,626,140

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		6,179,632	6,973,846
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	140,505,422	172,157,624
58	Prelim. Survey and Investigation Charges (Electric) (183)		1,063,222	2,554,853
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		143,768	13,882
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	8,249,602	7,115,348
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	24,328	0
65	Unamortized Loss on Reaquired Debt (189)		0	0
66	Accumulated Deferred Income Taxes (190)	234	124,267,518	136,227,051
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		280,433,492	325,042,604
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		3,018,292,239	3,333,998,762

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	927,578,909	1,069,578,909
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	186,150,479	192,601,643
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	54,071	89,276
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,232,779,326	1,381,265,695
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	722,605,000	894,235,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		2,653,072	967,917
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,807,906	3,458,341
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		722,450,166	891,744,576
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		28,000,000	32,000,000
26	Accumulated Provision for Injuries and Damages (228.2)		7,504,871	8,301,821
27	Accumulated Provision for Pensions and Benefits (228.3)		49,794,438	65,183,440
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		85,299,309	105,485,261
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		178,050,000	187,780,000
33	Accounts Payable (232)		89,941,883	86,183,920
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		25,025,477	13,916,863
36	Customer Deposits (235)		56,480,868	58,740,811
37	Taxes Accrued (236)	262-263	74,109,959	59,854,678
38	Interest Accrued (237)		29,396,795	11,666,852
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		5,772,878	3,919,247
43	Miscellaneous Current and Accrued Liabilities (242)		17,041,911	18,009,220
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		475,819,771	440,071,591

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	35,756,048	31,298,874
49	Deferred Gains from Disposition of Utility Plant (256)		249,099	43,563
50	Other Deferred Credits (253)	269	13,956,465	14,855,741
51	Other Regulatory Liabilities (254)	278	55,437,836	46,458,751
52	Unamortized Gain on Reaquired Debt (257)		12,507	10,478
53	Accumulated Deferred Income Taxes (281-283)	272-277	396,531,712	422,764,232
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		501,943,667	515,431,639
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		3,018,292,239	3,333,998,762

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,416,725,023	1,355,814,704
3	Operating Expenses			
4	Operation Expenses (401)	320-323	782,058,029	755,886,975
5	Maintenance Expenses (402)	320-323	99,479,766	96,080,077
6	Depreciation Expense (403)	336-337	167,657,349	158,500,820
7	Amort. & Depl. of Utility Plant (404-405)	336-337	6,009,278	3,354,428
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	-241,619	-241,619
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		54,447,159	34,494,060
12	(Less) Regulatory Credits (407.4)		85,455,978	84,269,024
13	Taxes Other Than Income Taxes (408.1)	262-263	104,775,928	98,733,916
14	Income Taxes - Federal (409.1)	262-263	68,707,313	121,182,889
15	- Other (409.1)	262-263	12,065,209	9,837,715
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	48,911,401	52,504,948
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	41,802,164	96,730,191
18	Investment Tax Credit Adj. - Net (411.4)	266	-4,456,070	-4,351,894
19	(Less) Gains from Disp. of Utility Plant (411.6)		91,111	131,829
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,212,064,490	1,144,851,271
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		204,660,533	210,963,433

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
1,416,725,023	1,355,814,704					2
						3
782,058,029	755,886,975					4
99,479,766	96,080,077					5
167,657,349	158,500,820					6
6,009,278	3,354,428					7
-241,619	-241,619					8
						9
						10
54,447,159	34,494,060					11
85,455,978	84,269,024					12
104,775,928	98,733,916					13
68,707,313	121,182,889					14
12,065,209	9,837,715					15
48,911,401	52,504,948					16
41,802,164	96,730,191					17
-4,456,070	-4,351,894					18
91,111	131,829					19
						20
						21
						22
1,212,064,490	1,144,851,271					23
204,660,533	210,963,433					24

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL			
			Current Year (c)	Previous Year (d)		
25	Net Utility Operating Income (Carried forward from page 114)		204,660,533	210,963,433		
26	Other Income and Deductions					
27	Other Income					
28	Nonutility Operating Income					
29	Revenues From Merchandising, Jobbing and Contract Work (415)		2,524,025	1,909,950		
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,891,621	1,339,103		
31	Revenues From Nonutility Operations (417)					
32	(Less) Expenses of Nonutility Operations (417.1)					
33	Nonoperating Rental Income (418)		-275,407	-384,194		
34	Equity in Earnings of Subsidiary Companies (418.1)	119	35,206	64,826		
35	Interest and Dividend Income (419)		243,249	208,528		
36	Allowance for Other Funds Used During Construction (419.1)		6,657,899	1,646,926		
37	Miscellaneous Nonoperating Income (421)		3,724,902	2,242,139		
38	Gain on Disposition of Property (421.1)		202,611	92,024		
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		11,220,864	4,441,096		
40	Other Income Deductions					
41	Loss on Disposition of Property (421.2)					
42	Miscellaneous Amortization (425)	340				
43	Miscellaneous Income Deductions (426.1-426.5)	340	1,059,018	3,387,212		
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		1,059,018	3,387,212		
45	Taxes Applic. to Other Income and Deductions					
46	Taxes Other Than Income Taxes (408.2)	262-263	75,000	300,000		
47	Income Taxes-Federal (409.2)	262-263	-103,150	-302,042		
48	Income Taxes-Other (409.2)	262-263	-17,153	-50,225		
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	43,059	132,849		
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
51	Investment Tax Credit Adj.-Net (411.5)					
52	(Less) Investment Tax Credits (420)		1,104	1,108		
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-3,348	79,474		
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		10,165,194	974,410		
55	Interest Charges					
56	Interest on Long-Term Debt (427)		51,741,503	44,075,488		
57	Amort. of Debt Disc. and Expense (428)		1,722,418	1,650,168		
58	Amortization of Loss on Reaquired Debt (428.1)					
59	(Less) Amort. of Premium on Debt-Credit (429)		1,685,156			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		2,028	863,245		
61	Interest on Debt to Assoc. Companies (430)	340				
62	Other Interest Expense (431)	340	11,578,926	23,189,515		
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,571,226	636,025		
64	Net Interest Charges (Enter Total of lines 56 thru 63)		60,784,437	67,415,901		
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		154,041,290	144,521,942		
66	Extraordinary Items					
67	Extraordinary Income (434)					
68	(Less) Extraordinary Deductions (435)					
69	Net Extraordinary Items (Enter Total of line 67 less line 68)					
70	Income Taxes-Federal and Other (409.3)	262-263				
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)					
72	Net Income (Enter Total of lines 65 and 71)		154,041,290	144,521,942		

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		186,150,479
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		154,006,084
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		
30	Dividends Declared-Common Stock (Account 438)		
31			-147,554,920
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-147,554,920
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		192,601,643

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		192,601,643
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		54,071
50	Equity in Earnings for Year (Credit) (Account 418.1)		35,206
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		89,277

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	154,041,290
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	167,657,349
5	Amortization of	5,767,659
6		
7		
8	Deferred Income Taxes (Net)	7,152,296
9	Investment Tax Credit Adjustment (Net)	-4,457,174
10	Net (Increase) Decrease in Receivables	14,651,292
11	Net (Increase) Decrease in Inventory	-11,245,744
12	Net (Increase) Decrease in Allowances Inventory	256,157
13	Net Increase (Decrease) in Payables and Accrued Expenses	-15,752,899
14	Net (Increase) Decrease in Other Regulatory Assets	-31,652,202
15	Net Increase (Decrease) in Other Regulatory Liabilities	-8,979,085
16	(Less) Allowance for Other Funds Used During Construction	9,229,125
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Accrued Taxes	-14,255,281
19	Accrued Interest	-17,729,943
20	Other	19,966,279
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	256,190,869
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-426,305,920
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	-9,229,125
31	Other: Notes Receivable	-1,000,000
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-418,076,795
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-418,076,795
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	210,000,000
62	Preferred Stock	
63	Common Stock	
64	Other: Contributed Capital	142,000,000
65		
66	Net Increase in Short-Term Debt (c)	9,730,000
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	361,730,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-38,370,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	-147,554,920
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	175,805,080
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	13,919,154
87		
88	Cash and Cash Equivalents at Beginning of Year	327,075
89		
90	Cash and Cash Equivalents at End of Year	14,246,229

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

A. Summary of Significant Accounting Policies

Basis of Accounting

Tampa Electric Company's regulated electric and gas operations maintain their accounts in accordance with recognized policies prescribed or permitted by the Florida Public Service Commission (FPSC). In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the Federal Energy Regulatory Commission (FERC). These policies conform with generally accepted accounting principles in all material respects.

The impact of Financial Accounting Standard (FAS) No. 71, Accounting for the Effects of Certain Types of Regulation, has been minimal in the experience of the regulated utilities, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with FAS 71. Also as provided in FAS 71, Tampa Electric has deferred revenues in accordance with the various regulatory agreements approved by the FPSC in 1995, 1996 and 1999. Revenues are recognized as allowed in 1998 and 1999 under the terms of the agreements.

The regulated utilities' retail business is regulated by the FPSC, and Tampa Electric's wholesale business is regulated by FERC. Prices allowed, with respect to Tampa Electric, by both agencies are generally based on the recovery of prudent costs incurred plus a reasonable return on invested capital.

The use of estimates is inherent in the preparation of financial statements in accordance with generally accepted accounting principles.

Revenues and Fuel Costs

Revenues include amounts resulting from cost recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for Peoples Gas System. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over-recovery or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as deferred credits, and under-recoveries of costs are recorded as deferred charges.

In 1994, Tampa Electric bought out a long-term coal supply contract, which would have expired in 2004, for a lump sum payment of \$25.5 million. In February 1995, the FPSC authorized the recovery of the \$25.5 million buy-out amount plus carrying costs through the Fuel and Purchased Power Cost Recovery Clause over the 10-year period beginning April 1, 1995. In each of the years 2001, 2000 and 1999, \$2.7 million of buy-out costs were amortized to expense.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed.

The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses.

Tampa Electric's objectives of stabilizing prices from 1996 through 1999 and securing fair earnings opportunities during this period were accomplished through a series of agreements entered into in 1996 with the Florida Office of Public Counsel (OPC) and the Florida Industrial Power Users Group (FIPUG), which were approved by the FPSC. Prior to these agreements, the FPSC approved a plan submitted by Tampa Electric to defer certain 1995 revenues.

In general, under these agreements Tampa Electric was allowed to defer revenues in 1995 and 1996 during the construction of Polk Unit 1 and recognize these revenues in 1997 and 1998 after commercial operation of the unit. Other components of the agreements were: a base rate freeze through 1999 and refunds to customers totaling \$50 million during the period October 1996 through December 1998 while Tampa Electric was allowed recovery of the capital costs incurred for the Polk Unit 1 project.

As part of its series of agreements with OPC and FIPUG, Tampa Electric agreed to refund 60 percent of 1999 revenues that contributed to an ROE in excess of 12 percent, as calculated and approved by the FPSC.

In October 2000, the FPSC staff recommended that Tampa Electric's 1999 refund be \$6.1 million including interest, to be refunded to customers beginning January 2001. OPC objected to certain Tampa Electric interest expenses recognized in 1999 that were associated with prior tax positions and used to calculate the amount to be refunded. Following a review by the FPSC staff, the FPSC agreed in December 2000 that the original \$6.1 million was to be refunded to customers. On Feb. 7, 2001, OPC protested the FPSC's decision. The protest claimed that the stipulations did not allow for the inclusion of the interest expenses on income tax

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NOTES TO FINANCIAL STATEMENTS (Continued)			

positions in the refund calculations. The FPSC held hearings on the issue in August 2001 and upheld its decision that the original refund amount plus interest was appropriate under the agreements. In January 2002, the OPC filed a motion with the FPSC asking for reconsideration of their decision alleging the FPSC relied on erroneous information. Tampa Electric will begin making refunds to customers when the decision can no longer be appealed.

The regulatory arrangements described above covered periods that ended on Dec. 31, 1999. Tampa Electric's rates and its allowed ROE range of 10.75 percent to 12.75 percent with a midpoint of 11.75 percent will continue in effect until such time as changes are occasioned by an agreement approved by FPSC or other FPSC actions as a result of rate or other proceedings initiated by Tampa Electric, FPSC staff or other interested parties. Tampa Electric expects to continue earning within its allowed ROE.

Depreciation

The company provides for depreciation primarily by the straight-line method at annual rates that amortize the original cost, less net salvage, of depreciable property over its estimated service life. The provision for utility plant in service, expressed as a percentage of the original cost of depreciable property, was 4.2% for 2001, 4.1% for 2000 and 4.0% for 1999.

The original cost of utility plant retired or otherwise disposed of and the cost of removal less salvage are charged to accumulated depreciation.

Asset Impairment

In August 2001, the Financial Accounting Standards Board issued FAS 144, Accounting for the Impairment or Disposal of Long-Lived Assets. FAS 144 addresses accounting and reporting for the impairment or disposal of long-lived assets, including the disposal of a segment of a business, and supersedes FAS 121, Accounting for the Impairment of Long-Lived Assets and Long-Lived Assets to be Disposed of. FAS 144 is effective for fiscal years beginning after Dec. 15, 2001.

The company periodically assesses whether there has been a permanent impairment of its long-lived assets and certain intangibles held and used by the company, in accordance with FAS 121, and beginning in 2002 with FAS 144. The company does not anticipate that the adoption of FAS 144 will have a significant impact on its financial statements.

Reporting Comprehensive Income

In 1999, the company adopted FAS 130, Reporting Comprehensive Income. This standard requires that comprehensive income, which includes net income as well as certain changes in assets and liabilities recorded in common equity, be reported in the financial statements. The company has reported accumulated other comprehensive income in its Consolidated Statements of Common Equity. There were no components of comprehensive income other than net income for the years ended 2001 and 2000.

Accounting for Asset Retirement Obligation

In July 2001, the Financial Accounting Standards Board finalized FAS 143, Accounting for Asset Retirement Obligations, which requires the recognition of a liability for an asset retirement obligation in the period in which it is incurred. When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is adjusted to its present value and the related capitalized charge is depreciated over the useful life of the asset. FAS 143 is effective for fiscal years beginning after June 15, 2002. The company is reviewing the impact that FAS 143 will have on its results.

Deferred Income Taxes

The company utilizes the liability method in the measurement of deferred income taxes. Under the liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

Investment tax credits have been recorded as deferred credits and are being amortized to income tax expense over the service lives of the related property.

Other Deferred Credits

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Other deferred credits primarily include the accrued postretirement benefit liability and the pension liability.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash credit to income with a corresponding charge to utility plant, which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 7.79% for 2001, 2000 and 1999. Total AFUDC for 2001, 2000 and 1999 was \$9.2 million, \$2.3 million and \$1.8 million, respectively. The base on which AFUDC is calculated excludes construction work in progress, which has been included in rate base.

Accounting for Derivative Instruments and Hedging

Effective Jan. 1, 2001, the company adopted Financial Accounting Standard (FAS) 133, Accounting for Derivative Instruments and Hedging. The new standard requires the company to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value, and to reflect the changes in fair value of those instruments as either components of comprehensive income or in net income depending on the types of those instruments. At adoption, the company did not have any derivatives in place requiring FAS 133 treatment. Derivative and hedging activity in 2001 was insignificant.

B. Common Stock

The company is a wholly owned subsidiary of TECO Energy, Inc.

(\$ million)	Shares	Common Stock Issue		Total
		Amount	Expense	
Balance Dec. 31, 1998	10	\$1,026.8	\$(0.7)	\$1,026.1
Contributed capital from parent	-	17.0	--	17.0
Balance Dec. 31, 1999	10	1,043.8	(0.7)	1,043.1
Contributed capital from parent	-	105.0	--	105.0
Balance Dec. 31, 2000	10	1,148.8	(0.7)	1,148.1
Contributed capital from parent	-	170.0	--	170.0
Balance Dec. 31, 2001	10	\$1,318.8	\$(0.7)	\$1,318.1

C. Retained Earnings

Tampa Electric's first mortgage bonds and certain of PGS' long-term debt issues contain provisions that limit the dividend payment on the company's common stock. At Dec. 31, 2001, substantially all of the company's retained earnings were available for dividends on its common stock.

D. Pension Benefits

Tampa Electric is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan which covers substantially all employees. Benefits are based on employees' age, years of service and final average earnings. Effective April 1, 2000, the plan was amended to provide for benefits to be earned and payable substantially on a lump sum basis through an age and service credit schedule for eligible participants leaving the company on or after July 1, 2001. Other significant provisions of the plan, such as eligibility, definitions of credited service, final average earnings, etc., were largely unchanged. This amendment resulted in decreased pension expense of approximately \$0.8 million and \$2.0 million in 2001 and 2000, respectively, and a reduction of benefit obligation of \$6.2 million and \$14.4 million at Sept. 30, 2001 and 2000, respectively.

TECO Energy's policy is to fund the plan within the guidelines set by ERISA for the minimum annual contribution and the

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maximum allowable as a tax deduction by the IRS. About 60 percent of plan assets were invested in common stocks and 40 percent in fixed income investments at Sept. 30, 2001.

Amounts shown also include the unfunded obligations for the supplemental executive retirement plan, non-qualified, non-contributory defined benefit retirement plans available to certain senior management. TECO Energy reported \$0.3 million and \$2 million of comprehensive income in 2001 and 2000, respectively, and \$5.5 million of comprehensive loss in 1999 related to adjustments to the minimum pension liability associated with the supplemental executive retirement plan.

In 2001, TECO Energy elected to change the measurement date for pension obligations and plan assets from Dec. 31 to Sept. 30. The effect of this accounting change is not material.

Components of net pension expense, reconciliation of the funded status and the accrued pension liability are presented below for TECO Energy consolidated.

Components of Net Pension Expense

(millions)	<u>2001</u>	<u>2000</u>	<u>1999</u>
Service cost (benefits earned during the period)	\$ 11.2	\$ 10.7	\$ 12.9
Interest cost on projected benefit obligations	27.9	27.5	27.2
Expected return on plan assets	(42.0)	(40.8)	(34.6)
Amortization of:			
Transition asset	(1.1)	(1.0)	(0.9)
Prior service cost (benefit)	(0.5)	0.2	1.2
Actuarial (gain) loss	<u>(4.4)</u>	<u>(5.6)</u>	<u>5.2</u>
Pension expense	(8.9)	(9.0)	11.0
Special termination benefit charge	--	1.1	--
Additional amounts recognized	--	--	--
Net pension (benefit) expense recognized in the Consolidated Statements of Income (1)	<u>\$ (8.9)</u>	<u>\$ (7.9)</u>	<u>\$ 11.0</u>

(1) Tampa Electric Company's portion was (\$10.4) million, (\$9.4) million and, \$1.8 million for 2001, 2000 and 1999, respectively.

Reconciliation of the Funded Status of the Retirement Plan and the Accrued Pension Prepayment/(Liability)

(millions)	<u>Dec. 31, 2001</u>	<u>Dec. 31, 2000</u>
Net benefit obligation at prior measurement date	\$379.9	\$360.4
Change in benefit obligation due to:		
Service cost	11.2	10.7
Interest cost	27.9	27.5
Actuarial (gain) loss	(8.7)	17.8
Plan amendments	(6.2)	(14.4)
Special termination benefits	--	1.1
Gross benefits paid	<u>(21.8)</u>	<u>(23.2)</u>
Net benefit obligation at measurement date	<u>382.3</u>	<u>379.9</u>
Fair value of plan assets at prior measurement date	493.8	512.1
Change in plan assets due to:		
Actual return on plan assets	(43.7)	6.2
Employer contributions	2.1	1.6
Gross benefits paid (including expenses)	<u>(24.2)</u>	<u>(26.1)</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair value of plan assets at measurement date	<u>428.0</u>	<u>493.8</u>
Funded status at measurement date	45.7	113.9
Net contributions after measurement date	0.4	--
Unrecognized net actuarial gain	(44.0)	(127.8)
Unrecognized prior service benefit	(9.0)	(3.3)
Unrecognized net transition asset	<u>(3.6)</u>	<u>(4.7)</u>
Accrued pension liability at end of year	<u>\$(10.5)</u>	<u>\$(21.9)</u>

Assumptions Used in Determining Actuarial Valuations

	<u>2001</u>	<u>2000</u>
Discount rate to determine projected benefit obligation	7.5%	7.5%
Rates of increase in compensation levels	4.7%	4.7%
Plan asset growth rate through time	9%	9%

E. Other Postretirement Benefits

Tampa Electric Company currently provides certain postretirement health care and life insurance benefits for substantially all employees retiring after age 55 meeting certain service requirements. The company contribution toward health care coverage for most employees who retired after Jan. 1, 1990 and before July 1, 2001, is limited to a defined dollar benefit based on years of service. Effective April 1, 2000, the company adopted changes to this program for participants retiring from the company on or after July 1, 2001, after age 50 that meet certain service requirements. The company contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. The impact of this amendment, including a change in the company's commitment for future retirees combined with a grand fathering provision for current retired participants, resulted in a reduction in the benefit obligation of \$1.4 million in 2001 and an increase of \$22.9 million in 2000. Postretirement benefit levels are substantially unrelated to salary. Tampa Electric Company reserves the right to terminate or modify the plans in whole or in part at any time.

In 2001, Tampa Electric Company elected to change the measurement date for benefit obligations from Dec. 31 to Sept. 30. The effect of this accounting change is not material.

Components of Postretirement Benefit Cost (millions)

	<u>2001</u>	<u>2000</u>	<u>1999</u>
Service cost (benefits earned during the period)	\$ 2.3	\$ 2.0	\$ 2.2
Interest cost on projected benefit obligations	8.4	7.0	5.2
Amortization of transition obligation (straight line over 20 years)	2.1	2.1	2.1
Amortization of prior service cost	1.7	1.5	0.5
Amortization of actuarial loss/(gain)	0.3	(0.2)	0.2
Special termination benefits	--	0.2	--
Additional amounts recognized	<u>--</u>	<u>(0.2)</u>	<u>--</u>
Net periodic Postretirement benefit expense	<u>\$14.8</u>	<u>\$12.4</u>	<u>\$10.2</u>

Reconciliation of the Funded Status of the Postretirement Benefit Plan and the Accrued Liability (millions)

	<u>Dec. 31,</u> <u>2001</u>	<u>Dec. 31,</u> <u>2000</u>
Net benefit obligation at prior measurement date	\$ 103.9	\$ 71.1
Change in benefit obligation due to:		

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Service cost	2.3	2.0
Interest cost	8.4	7.0
Plan participants' contributions	0.7	0.9
Special termination benefits	--	0.2
Actuarial loss	5.8	6.8
Plan amendments	(1.4)	21.5
Gross benefits paid	<u>(4.9)</u>	<u>(5.6)</u>
Net benefit obligation at measurement date	<u>\$ 114.8</u>	<u>\$ 103.9</u>
Fair value of plan assets at prior measurement date	--	--
Change in plan assets due to:		
Employer contributions	4.2	4.7
Plan participants' contributions	0.7	0.9
Gross benefits paid (including expenses)	<u>(4.9)</u>	<u>(5.6)</u>
Fair value of plan assets at measurement date	<u>---</u>	<u>---</u>
Funded status at measurement date	\$ (114.8)	\$ (103.9)
Net contributions after measurement date	1.2	--
Unrecognized net actuarial loss	12.2	6.6
Unrecognized prior service cost	22.0	25.1
Unrecognized net transition obligation	<u>23.2</u>	<u>25.3</u>
Accrued liability at end of year	<u>\$ (56.2)</u>	<u>\$ (46.9)</u>

Assumptions Used in Determining Actuarial Valuations

	<u>2001</u>	<u>2000</u>
Discount rate to determine projected benefit obligation	7.5%	7.5%

The assumed health care cost trend rate for medical costs prior to age 65 was 5.5% in 2001 and decreases to 5.0% in 2002 and thereafter. The assumed health care cost trend rate for medical costs after age 65 was 5.3% in 2001 and decreases to 5.0% in 2002 and thereafter.

A 1-percent increase in the medical trend rates would produce an 8-percent (\$0.8 million) increase in the aggregate service and interest cost for 2001, and an 8-percent (\$9.1 million) increase in the accumulated postretirement benefit obligation as of Sept. 30, 2001.

A 1-percent decrease in the medical trend rates would produce a 5-percent (\$0.5 million) decrease in the aggregate service and interest cost for 2001 and a 4-percent (\$4.8 million) decrease in the accumulated postretirement benefit obligation as of Sept. 30, 2001.

F. Short-term Debt

Notes payable consisted primarily of commercial paper with weighted average interest rates of 1.99% and 6.53% at Dec. 31, 2001 and 2000, respectively. The carrying amount of notes payable approximated fair market value because of the short maturity of these instruments. Unused lines of credit at Dec. 31, 2001 were \$300 million. Certain lines of credit require commitment fees of .08% on the unused balances.

G. Income Tax Expense

The company is included in the filing of a consolidated Federal income tax return with its parent and affiliates. The company's income tax expense is based upon a separate return computation. Income tax expense consists of the following components:

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(millions)	<u>Federal</u>	<u>State</u>	<u>Total</u>
2001			
Currently payable\$ 88.6	\$ 15.7	\$104.3	
Deferred	(1.3)	(0.7)	(2.0)
Amortization of investment tax credits	<u>(4.4)</u>	<u>-</u>	<u>(4.4)</u>
Total income tax expense	<u>\$ 82.9</u>	<u>\$ 15.0</u>	97.9
Included in other income, net			<u>0.2</u>
Included in operating expenses			<u>\$ 97.7</u>
2000			
Currently payable\$128.3	\$ 11.4	\$139.7	
Deferred	(42.5)	3.1	(39.4)
Amortization of investment tax credits	<u>(4.4)</u>	<u>-</u>	<u>(4.4)</u>
Total income tax expense	<u>\$ 81.4</u>	<u>\$ 14.5</u>	95.9
Included in other income, net			<u>0.1</u>
Included in operating expenses			<u>\$ 95.8</u>
1999			
Currently payable\$ 89.2	\$ 12.4	\$101.6	
Deferred	(16.2)	.5	(15.7)
Amortization of investment tax credits	<u>(4.6)</u>	<u>-</u>	<u>(4.6)</u>
Total income tax expense	<u>\$ 68.4</u>	<u>\$ 12.9</u>	81.3
Included in other income, net			<u>(0.4)</u>
Included in operating expenses			<u>\$ 81.7</u>

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of the company's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)	<u>Dec. 31,</u> <u>2001</u>	<u>Dec. 31,</u> <u>2000</u>
Deferred tax assets(1)		
Property related	\$ 106.1	\$ 99.3
Leases	3.9	4.2
Insurance reserves	16.5	14.7
Early capacity payments	6.5	2.2
Other	<u>3.2</u>	<u>3.9</u>
Total deferred income tax assets	<u>136.2</u>	<u>124.3</u>
Deferred income tax liabilities(1)		
Property related	(461.2)	(436.3)
Other	<u>19.6</u>	<u>11.8</u>
Total deferred income tax liabilities	<u>(441.6)</u>	<u>(424.5)</u>
Accumulated deferred income taxes	<u>\$(305.4)</u>	<u>\$(300.2)</u>

(1) Certain property related assets and liabilities have been netted.

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

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NOTES TO FINANCIAL STATEMENTS (Continued)

(millions)	<u>2001</u>	<u>2000</u>	<u>1999</u>
Net income	\$177.1	\$166.3	\$144.9
Total income tax provision	<u>97.9</u>	<u>95.9</u>	<u>81.3</u>
Income before income taxes	<u>\$275.0</u>	<u>\$262.2</u>	<u>\$226.2</u>
Income taxes on above at federal statutory rate of 35%	\$ 96.2	\$ 91.7	\$ 79.1
Increase (decrease) due to			
State income tax, net of federal income tax	9.8	9.5	8.4
Amortization of investment tax credits	(4.5)	(4.4)	(4.6)
Equity portion of AFUDC	(2.3)	(0.5)	--
Other	<u>(1.3)</u>	<u>(0.4)</u>	<u>(1.6)</u>
Total income tax provision	<u>\$ 97.9</u>	<u>\$ 95.9</u>	<u>\$ 81.3</u>
Provision for income taxes as a percent of income before income taxes	<u>35.6%</u>	<u>36.6%</u>	<u>35.9%</u>

H. Related Party Transactions (millions)

Net transactions with affiliates are as follows:

	<u>2001</u>	<u>2000</u>	<u>1999</u>
Fuel and interchange related, net	\$162.0	\$155.7	\$128.2
Administrative and general, net	\$ 3.7	\$ 12.9	\$ 9.9

Amounts due from or to affiliates of the company at year-end are as follows:

	<u>2001</u>	<u>2000</u>
Accounts receivable	\$ 3.9	\$ 3.1
Accounts payable	\$ 13.7	\$ 24.8

Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

I. Other Non-Operating Items Affecting net Income

1999

The charges in 1999 totaled \$18.3 million pretax (\$13.7 million after tax) and consisted of the following:

Tampa Electric recorded a charge of \$10.5 million (\$6.4 million after tax) based on FPSC audits of its 1997 and 1998 earnings, which among other things, limited its regulatory equity ratio to 58.7 percent, a decrease of 91 basis points and 224 basis points from 1997's and 1998's ratios, respectively.

Tampa Electric also recorded a charge of \$3.5 million after tax, representing management's estimate of additional expense to resolve the litigation filed by the United States Environmental Protection Agency.

A net after-tax charge, after recovery under the then current regulatory agreement totaling \$3.8 million was also recognized reflecting corporate income tax provisions and settlements related to prior years' tax returns.

J. Commitments and Contingencies

Tampa Electric's capital investments are estimated to be \$541 million in 2002 consisting of \$330 million for the repowering project at the Gannon Station, \$16 million in construction costs on Polk Unit 3 and \$195 million to support system growth and

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generation reliability. Tampa Electric's estimated capital expenditures over the 2003-2006 period are projected to be \$878 million, including \$131 for the Gannon repowering project. At the end of 2001, Tampa Electric had outstanding commitments of about \$453 million for the Gannon repowering project and Polk Unit 3.

Capital expenditures for PGS are expected to be about \$62 million for 2002 and \$242 million during the 2003 through 2006 period. Included in these amounts are approximately \$42 million annually for projects associated with customer growth and system expansion. The remainder represents capital expenditures for ongoing maintenance and system safety.

Tampa Electric Company is one of several potentially responsible parties for certain superfund sites and, through its Peoples Gas System division, for certain superfund and former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, Tampa Electric Company estimates its ultimate financial liability at approximately \$22 million over the next 10 years. The environmental remediation costs associated with these sites have been recorded on the accompanying consolidated balance sheet and are not expected to have a significant impact on customer prices.

K. Segment Information

Tampa Electric Company is a public utility operating within the state of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 575,000 customers in West Central Florida. Its Peoples Gas System division is engaged in the purchase, distribution and marketing of natural gas for more than 272,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,868,726,717	3,868,726,717		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	238,888,016	238,888,016		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,107,614,733	4,107,614,733		
9	Leased to Others				
10	Held for Future Use	33,352,477	33,352,477		
11	Construction Work in Progress	349,766,477	349,766,477		
12	Acquisition Adjustments	4,725,598	4,725,598		
13	Total Utility Plant (8 thru 12)	4,495,459,285	4,495,459,285		
14	Accum Prov for Depr, Amort, & Depl	1,776,458,201	1,776,458,201		
15	Net Utility Plant (13 less 14)	2,719,001,084	2,719,001,084		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,764,204,580	1,764,204,580		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	12,253,621	12,253,621		
22	Total In Service (18 thru 21)	1,776,458,201	1,776,458,201		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,776,458,201	1,776,458,201		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Amortization (d)	Changes during Year		Balance End of Year (f)	Line No.
	Other Reductions (Explain in a footnote) (e)			
				1
				2
				3
				4
				5
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				22

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	27,287,605	6,821,589
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	27,287,605	6,821,589
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	7,249,234	
9	(311) Structures and Improvements	237,523,026	7,949,574
10	(312) Boiler Plant Equipment	958,397,903	16,504,158
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	259,984,214	3,683,841
13	(315) Accessory Electric Equipment	157,725,285	759,413
14	(316) Misc. Power Plant Equipment	24,458,817	1,132,347
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,645,338,479	30,029,333
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	19,932,970	
35	(341) Structures and Improvements	122,561,323	152,172
36	(342) Fuel Holders, Products, and Accessories	251,621,254	6,435,062
37	(343) Prime Movers	214,951,225	2,065,673
38	(344) Generators	2,431,279	409,306
39	(345) Accessory Electric Equipment	68,398,471	168,024

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
417,402		26,788	33,718,580	4
417,402		26,788	33,718,580	5
				6
				7
			7,249,234	8
1,440,412		1,223,993	245,256,181	9
6,256,898		3,320,917	971,966,080	10
				11
52,625		101,492	263,716,922	12
346,113		87,115	158,225,700	13
2,533,602		2,289,749	25,347,311	14
10,629,650		7,023,266	1,671,761,428	15
				16
				17
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				33
			19,932,970	34
3,328,740			119,384,755	35
13,209,641		-130,313	244,716,362	36
1,065,603		1,653,280	217,604,575	37
		-1,728,691	1,111,894	38
129,953			68,436,542	39

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	10,932,077	158,278	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	690,828,599	9,388,515	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	2,336,167,078	39,417,848	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	14,300,614	8,162	
45	(352) Structures and Improvements	2,455,137	214,853	
46	(353) Station Equipment	125,872,859	4,900,439	
47	(354) Towers and Fixtures	4,342,274		
48	(355) Poles and Fixtures	71,012,248	2,417,212	
49	(356) Overhead Conductors and Devices	70,020,637	2,973,190	
50	(357) Underground Conduit	3,540,429		
51	(358) Underground Conductors and Devices	7,044,036		
52	(359) Roads and Trails	3,267,205	225,217	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	301,855,439	10,739,073	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	5,027,536		
56	(361) Structures and Improvements	863,883	138,551	
57	(362) Station Equipment	112,946,109	5,679,395	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	138,703,306	7,936,126	
60	(365) Overhead Conductors and Devices	158,004,600	7,710,508	
61	(366) Underground Conduit	89,536,799	6,552,312	
62	(367) Underground Conductors and Devices	112,952,409	11,197,107	
63	(368) Line Transformers	266,205,325	16,258,261	
64	(369) Services	112,505,749	6,963,472	
65	(370) Meters	44,559,302	2,580,796	
66	(371) Installations on Customer Premises			
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	94,146,995	8,570,823	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,135,452,013	73,587,351	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	4,131,821		
72	(390) Structures and Improvements	73,201,993	3,340,582	
73	(391) Office Furniture and Equipment	31,540,057	11,095,393	
74	(392) Transportation Equipment	36,086,080	2,719,939	
75	(393) Stores Equipment	452,699		
76	(394) Tools, Shop and Garage Equipment	4,634,510	591,923	
77	(395) Laboratory Equipment	1,658,896		
78	(396) Power Operated Equipment	1,253,560		
79	(397) Communication Equipment	95,016,121	4,681,319	
80	(398) Miscellaneous Equipment	181,365		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	248,157,102	22,429,156	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	248,157,102	22,429,156	
84	TOTAL (Accounts 101 and 106)	4,048,919,237	152,995,017	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	4,048,919,237	152,995,017	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
66,797		130,313	11,153,871	40
17,800,734		-75,411	682,340,969	41
28,430,384		6,947,855	2,354,102,397	42
				43
15,995			14,292,781	44
10,042			2,659,948	45
672,358		4,087	130,105,027	46
			4,342,274	47
461,260			72,968,200	48
752,395			72,241,432	49
			3,540,429	50
			7,044,036	51
42,621			3,449,801	52
1,954,671		4,087	310,643,928	53
				54
32,463		535,361	5,530,434	55
14,551			987,883	56
1,000,204		-4,087	117,621,213	57
				58
957,202		75,884	145,758,114	59
649,459		1,576	165,067,225	60
29,334			96,059,777	61
1,517,717		-1,576	122,630,223	62
4,598,538			277,865,048	63
212,907			119,256,314	64
1,491,969			45,648,129	65
				66
				67
1,526,929			101,190,889	68
12,031,273		607,158	1,197,615,249	69
				70
124,546			4,007,275	71
945,917			75,596,658	72
12,461,297		122,562	30,296,715	73
2,307,003		-1,175,361	35,323,655	74
84,011			368,688	75
1,102,317		1,213,582	5,337,698	76
301,392			1,357,504	77
			1,253,560	78
41,787,505		-75,411	57,834,524	79
23,064			158,301	80
59,137,052		85,372	211,534,578	81
				82
59,137,052		85,372	211,534,578	83
101,970,782		7,671,260	4,107,614,732	84
				85
				86
				87
101,970,782		7,671,260	4,107,614,732	88

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Beacon Key Transmission Line			
3	Right-of-Way - North of			
4	Hillsborough/Manatee County			
5	Line, West of Hwy 41	063067	Post 2011	1,112,507
6				
7	South Hillsborough to River			
8	Transmission Right-of-Way	063073	2003	21,828,214
9				
10	Phosphate Area Transmission			
11	Right-of-Way North of			
12	Hillsborough/Manatee County			
13	Line, W. of Hwy 301 E. of			
14	US Hwy 41	063073	Post 2011	969,293
15				
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21	Other Property:			
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47	Total			33,352,477

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Dale Mabry Transmission Substation			
3	So. side of Van Dyke Rd. on West Side			
4	of Dale Mabry Hwy	063073	2008	368,967
5				
6				
7	River Transmission Substation			
8	Davis Road and McRae,			
9	Temple Terrace	063085	2007	1,438,076
10				
11	Transmission Substation Sites			
12	Located throughout Company's service area	Various	Various	480,163
13				
14				
15				
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21	Other Property:			
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47	Total			33,352,477

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Cass St. Distribution Substation			
3	1228 E. Cass St., Tampa	063085	Post 2011	1,136,897
4				
5	Washington St. Distribution Substation			
6	Bordered by Pierce, Jackson, & Jefferson St., Tampa	063085	Post 2011	1,821,335
7				
8	Skyway Distribution Substation			
9	Corner of George Rd and Independence Pkwy, Tampa	063087	Post 2011	368,097
10				
11	Cross Creek Distribution Substation			
12	1/4 mile N. of Morris Bridge Rd. and			
13	Cross Creek Blvd. intersection	042401	2002	307,847
14				
15				
16				
17	Distribution Substation Sites -			
18	Located throughout Company's service area	Various	Various	1,092,921
19				
20				
21	Other Property:			
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47	Total			33,352,477

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Power Plant Site X - South of S.R. 60,			
3	West of Pleasant Grove Rd, North of			
4	Durant Rd in Hillsborough County	063073	Post 2011	487,627
5				
6	Big Bend Buffer Land	063086	Post 2011	1,250,055
7				
8	Palm River Operation Center			
9	Palm River Rd and 82nd Street	063087	2002	618,704
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Other Property Held for Future Use	Various	Various	71,774
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47	Total			33,352,477

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	B16 - BB Laborer Shop/Bathroom Addition	128,736
2	B19 - BB1 Boiler Lower Furnace Weld Overlay	201,518
3	B20 - BB Control Rm 2 Sm Cooling Tower Addition	156,568
4	B26 - BB 'N' Conveyor Belt	146,544
5	B37 - BB2 A&B Slag Tank Necks	126,827
6	B38 - BB2 A&B Slag Tank Necks	239,292
7	B53 - BB3 Primary Reheater Replacement	158,315
8	B91 - BB1 Economizer	170,796
9	B93 - BB1 Economizer	373,234
10	C07 - Ybor Streetcar	713,111
11	C41 - 22nd/20th St. Wdng: Maritime Blvd to SR 60	186,821
12	C58 - Woodberry 69/13KV Sub & 2-13 KV Circuits	316,235
13	C68 - Cross Creek 69/13 KV Sub & 2-13 KV Circuits	635,113
14	C80 - Moffitt Relay Service	146,557
15	C84 - Lk Winterset 13661 Reconductor/Extension	154,652
16	C86 - Tampa Bay One Relay Service	187,850
17	C87 - Payment for Future Row Expansion	-10,778,925
18	C97 - Fairmount Drive 66903 Relocation	279,615
19	D16 - 800 MHz Mobile Radio System Frequency Relocation	1,015,133
20	D50 - (COACMS) Customer Outage Analysis/Call Mgmt/Elec. Connect.	7,419,911
21	E61 - EMS Scada/AGC Migration	2,911,764
22	G04 - E-Billing Payment and Presentment	280,727
23	G13 - GN6 Generator Rewind	2,222,697
24	H14 - Fuels Management System	110,867
25	H47 - Polk1 LTSA	2,755,269
26	H48 - Pold 2 LTSA	7,117,406
27	H53 - Polk Power Station Unit #3	37,632,907
28	H65 - Polk Slag Beneficiation	536,240
29	J39 - Environmental Data Sharing	143,161
30	J48 - Bare Metal Restore	190,131
31	J57 - Mainframe - Tape Silo	576,499
32	J69 - High Availability	215,412
33	J70 - Switched Infrastructure - Polk Power Station	358,138
34	J74 - Corporate System Replacement	3,957,340
35	J98 - E-Mail & Cust. Collaboration	142,752
36	K01 - Gannon Switchyard Rebuild & Transmission	5,846,601
37	K02 - Bayside CC1 Power Block	399,656
38	K03 - Bayside CC2 Power Block	178,977
39	K05 - Bayside CC3 & CC4 Transmission	1,090,483
40	K50 - Bayside Power Station Common	39,519,586
41	K51 - Bayside Power Station Unit 1	86,680,902
42	K52 - Bayside Power Station Unit 2	97,876,073
43	TOTAL	349,766,477

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	K53 - Bayside Power Station Unit 3	9,445,132
2	K54 - Bayside Power Station Unit 4	9,357,754
3	K59 - Bayside Power Station Plant Common	3,439,371
4	K70 - Gannon 5/Bayside 1	2,246,280
5	K80 - Juneau Voltage Conversion	7,730,482
6	L31 - NEC Digital Microwave Radio Replacement	529,422
7	L35 - Redundant Ybor PBX & Related Sys.	848,511
8	L47 - CIS Legacy Extensio GUI	1,105,815
9	L60 - BB FGD Tower Module Support System	6,572,923
10	L61 - BB3 FGD Tower Module	13,583,166
11	L73 - NOX Reduction Burner Mods.	660,093
12	L79 - BB1 Pptr Floe Distr. Plates	578,381
13	MINOR PROJECTS	947,656
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43	TOTAL	349,766,477

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	9,229,125
2	BENEFIT COST	6,689,562
3	TAXES	2,645,482
4	ADMINISTRATIVE AND GENERAL	5,609,311
5		
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46	TOTAL	24,173,480

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 141,626,740		
2	Short-term Interest			s 4.47
3	Long-Term Debt	D 710,305,359	36.56	d 5.35
4	Preferred Stock	P		p
5	Common Equity	C 1,232,779,326	63.44	c 11.75
6	Total Capitalization	1,943,084,685	100%	
7	Average Construction Work in Progress Balance	W 197,928,013		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 3.75

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 2.12

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds - 4.98
 - Rate for Other Funds - 2.81

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,702,387,222	1,702,387,222		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	167,657,349	167,657,349		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	1,763,042	1,763,042		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	-441,059	-441,059		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	168,979,332	168,979,332		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	101,553,381	101,553,381		
12	Cost of Removal	13,862,788	13,862,788		
13	Salvage (Credit)	3,265,743	3,265,743		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	112,150,426	112,150,426		
15	Other Debit or Cr. Items (Describe):	4,988,452	4,988,452		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,764,204,580	1,764,204,580		

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	968,234,460	968,234,460		
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	173,385,071	173,385,071		
23	Transmission	108,981,496	108,981,496		
24	Distribution	438,202,649	438,202,649		
25	General	75,400,904	75,400,904		
26	TOTAL (Enter Total of lines 18 thru 25)	1,764,204,580	1,764,204,580		

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	121 03 Land-Walmart NW corner of SR 544 and			
2	Lucerne Loop Rd., Winter Haven	480,110		480,110
3				
4				
5	121 11 and 121 12 Zap Cap Inventory/In-Service Accts			
6	Residential Surge Suppression Equipment			
7	Various Locations	3,176,883	531,527	3,708,410
8				
9				
10	121 14 Zap for Business			
11	Business Surge Suppression Equipment			
12	Various Locations	412,158	174,746	586,904
13				
14				
15	121 17 Artwork - Teco Plaza			
16	702 N. Franklin St., Tampa	159,099	5,281	164,380
17				
18				
19	121 25 Rest Equip. - Plaza 1996			
20	702 N. Franklin St., Tampa	174,912	-174,912	
21				
22				
23	121 50 Port Manatee			
24	North of Hillsborough/Manatee county line			
25	West of Highway 41	4,972,215	858	4,973,073
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
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41				
42				
43				
44	Minor Item Previously Devoted to Public Service	22,508	985	23,493
45	Minor Items-Other Nonutility Property	51,832	-2,431	49,401
46	TOTAL	9,449,717	536,054	9,985,771

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	TERMCO, Inc. - Broker for Tampa Electric Company's purchases and	11/11/87		
2	sales of real property			10,000
3				
4	Power Engineering & Construction, Inc.	09/09/96		64,071
5	Specializes in engineering, construction, and maintenance			
6	services that involve energy delivery or required related			
7	expertise performed for existing Tampa Electric Company customers			
8	as well as an expanded market.			
9				
10				
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41				
42	Total Cost of Account 123.1 \$	109,277	TOTAL	74,071

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10,000		2
				3
35,206		99,277		4
				5
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				7
				8
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35,206		109,277		42

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	56,525,197	68,994,890	Production
2	Fuel Stock Expenses Undistributed (Account 152)	45,077	226	Production
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	51,385,137	50,150,939	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	51,385,137	50,150,939	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	123	55,223	Various
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	107,955,534	119,201,278	

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2002	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	24,222.00	256,157		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	84,609.00			
5	Returned by EPA		-414,583		
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	69,211.00	-70,401		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	39,620.00	-88,025		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2003		2004		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						24,222.00	256,157	1
								2
								3
						84,609.00		4
							-414,583	5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						69,211.00	-70,401	17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						39,620.00	-88,025	29
								30
								31
								32
								33
								34
								35
								36
					-1,044,564		-1,044,564	37
					-67,673		-67,673	38
								39
					-976,891		-976,891	40
								41
								42
								43
								44
								45
								46

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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Other Regulatory Assets FAS 109	1,553,301	various	270,861	41,312,483
2	Deferred Debit Fuel - Retail	48,524,027	407/ 421	16,804,629	97,656,897
3	Deferred Debit Capacity	5,211,799	407/ 421	386,499	4,825,300
4	Deferred Debit Fuel - Wholesale	2,990,030	407/ 421	3,496,745	3,377,107
5	Unamortized Coal Contract Buyout (3)		557	2,704,488	8,113,485
6	Deferred Debit ECRC	740,669	407/ 421	2,632,255	
7	Deferred Interest 6.250% Refunded Bonds (2)		427	233,160	2,779,897
8	Deferred Interest 7.875% Refunded Bonds (2)	1,609	427	12,870	
9	Deferred Interest 7.875% Refunded Bonds (2)		427	81,372	717,607
10	Deferred Interest 8% Refunded Bonds (2)		427	474,747	4,194,103
11	Deferred Interest 8% Refunded Bonds (2)		427	181,878	60,626
12	Deferred Interest 8% Refunded Bonds	453,620	427	20,917	432,703
13	Residential Load Management	1,761,587	908	1,297,508	3,476,728
14	Comm- Industrial Load Management		908	2	
15	Deferred Aerial Survey Debit	943,774	501	1,175,796	
16	Unamortized Loss on 7 3/4% - 8 1/4% Bonds		428	14,133	37,690
17	Unamortized Loss on 11 5/8% - 11 7/8% Bonds		428	66,604	524,536
18	Unamortized Loss on 12 1/4%- 12 5/8% Bonds		428	258,799	1,717,853
19	Unamortized Loss on (Variable Rate) Bonds		428	13,322	53,287
20	Unamortized Loss on 5 3/4% Bonds		428		
21	Unamortized Loss on 6 1/8% Bonds		428	182,616	243,488
22	Unamortized Loss on 9.9% Bonds		428	219,015	2,633,834
23					
24					
25					
26					
27	(1) Amortized over a 5 year period				
28	(2) Amortized over the life of the bonds				
29	(3) Amortized over a 10 year period				
30					
31					
32					
33					
34					
35					
36					
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39					
40					
41					
42					
43					
44	TOTAL	62,180,416		30,528,216	172,157,624

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	186 03 A/P Trans Pending Dist	44,796	97,120	Various	141,916	
3	186 12 Undistributed Payroll	-1,555		Various		-1,555
4	186 18 Ins Proceeds - Gannon	600,000	352,000	Various	702,000	250,000
5	186 41 RTO		4,006,889	Various		4,006,889
6	186 67 Doe Pwr Plnt Improvement		98,619	Various		98,619
7	186 89 Interest (86-91 RAR)	6,664,092	526,657	Various	6,664,091	526,658
8	186 90 Ybor Fire	69,560	12,373	Various	2,069	79,864
9	186 99 ARM Cash Clearing	306,743	264,668	Various	584,412	-13,001
10						
11	Minor Items	-371,788	4,289,097	Various	3,910,641	6,668
12						
13						
14						
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46						
47	Misc. Work in Progress	937,754				2,161,206
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	8,249,602				7,115,348

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC-FAS109	21,206,992	18,492,009
3	Dismantling	32,882,445	35,144,746
4	Contributions in Aid	19,768,590	21,963,672
5	Capitalized Interest	22,031,026	27,109,196
6	Lease Payments	2,841,222	2,565,044
7	Other (1)	24,200,806	29,659,006
8	TOTAL Electric (Enter Total of lines 2 thru 7)	122,931,081	134,933,673
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify) Non-utility lease payments	1,336,437	1,293,378
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	124,267,518	136,227,051

Notes

(1) Other Includes:	12/31/00	12/31/01
Insurance Reserve	14,685,867	16,536,290
Plant Site Write Off	3,130,828	3,130,828
Rate Refund	3,406,120	3,406,120
Early Capacity	2,223,431	6,548,208
Customer Deposits	754,560	37,560
Total	<u>24,200,806</u>	<u>29,659,006</u>

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	25,000,000		
3				
4	Total_Com	25,000,000		
5				
6				
7	Account 204			
8				
9	Preference Stock	2,500,000		
10				
11	Total_Pre	2,500,000		
12				
13	Preferred Stock	1,500,000	100.00	
14				
15	Preferred Stock	2,500,000		
16				
17	Total_PRE	4,000,000		
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
10	119,696,788					2
						3
10	119,696,788					4
						5
						6
						7
						8
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Subtotal	
11		
12		
13	Account 211	
14	Miscellaneous Paid-in Capital	
15	Balance 12/31/2000	927,578,909
16	Equity Contribution from Parent	142,000,000
17	Subtotal	1,069,578,909
18		
19		
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40	TOTAL	1,069,578,909

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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 213	
2	None	
3		
4		
5		
6		
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21	TOTAL	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214	
2	Common Stock - No Par	700,921
3		
4		
5		
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7		
8		
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22	TOTAL	700,921

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221-First Mortgage Bonds		
2	7 1/4% Series Due 2001	35,000,000	105,031
3			-83,300 P
4	7 3/8% Series Due 2002	40,000,000	117,244
5			-63,600 P
6	8 1/2% Series Due 2004	50,000,000	141,418
7			-182,500 P
8	7 3/4% Series Due 2022	75,000,000	1,126,111
9			3,627,750 D
10	5 3/4% Series Due 2000	80,000,000	
11	6 1/8% Series Due 2003	75,000,000	2,895,713
12			679,500 D
13	Account 221 - Installment Contracts		
14	Variable Rate 2005	18,605,000	212,070
15	7 3/4% - 8 1/4% Due 1994-2004	32,000,000	1,134,454
16	5 3/4% Due 2007	27,000,000	467,650
17	11 5/8% - 11 7/8% Due 2001-2011	25,000,000	937,500
18	12 1/4% - 12 5/8% Due 2002-2012	100,000,000	2,624,554
19	9.9% Due 2011-2014	85,950,000	2,931,993
20	Variable Rate Due 2025	51,605,000	425,555
21	7 7/8% Refunding Bonds Due 2021	25,000,000	1,334,534
22	8% Refunding Bonds Due 2022	100,000,000	5,675,561
23	Variable Rate Due 2018	54,200,000	361,759
24	Variable Rate 2020	20,000,000	281,415
25	6 1/4% Due 2034	85,950,000	3,902,621
26	5.85% Due 2030	75,000,000	744,802
27	5.94% Due 2001 (Docket No. 971060-EI, Order No. PSC-97-1278-FOF-EI Dated 10/16/97)	38,000,000	333,814
28			-942,400 P
29	7.375% Due 2002 (Docket No. 991139-EI, Order No. PSC-001893-FOF-EI Dated 10/16/00)	100,000,000	614,025
30			-3,045,150 P
31			13,500 D
32	6.875% Due 2012 (Docket No. 001060-EI, Order No. PSC-00-1894-FOF-EI dated 10/16/00)	210,000,000	187,911
33	TOTAL	1,404,310,000	26,559,535

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
01/01/71	01/01/01	01/01/71	01/01/01			2
						3
01/01/72	01/01/02	02/01/72	01/01/02			4
						5
01/15/74	01/15/04	01/15/74	01/15/04			6
						7
11/05/92	11/01/22	11/05/92	11/01/22	75,000,000	5,812,500	8
						9
05/10/93	05/01/00	05/10/93	05/01/00			10
05/10/93	05/01/03	05/10/93	05/01/03	75,000,000	4,593,750	11
						12
						13
12/12/85	12/01/05	12/12/85	12/01/05			14
10/25/74	12/01/04	10/25/74	12/01/04			15
03/01/72	03/01/07	03/01/72	03/01/07	22,480,000	1,296,146	16
08/01/81	07/31/11	08/01/81	07/31/11			17
05/01/82	05/01/12	05/01/82	05/01/12			18
01/31/84	02/01/14	01/31/84	02/01/14		233,160	19
09/27/90	09/01/25	10/01/90	09/01/25	51,605,000	1,329,712	20
06/03/91	08/01/21	08/01/91	08/01/21	25,000,000	2,061,383	21
03/10/92	05/01/22	08/01/89	05/01/22	100,000,000	8,656,625	22
10/27/92	05/15/18	11/01/92	05/15/18	54,200,000	1,411,056	23
06/21/93	11/01/20	06/21/93	11/01/20	20,000,000	537,041	24
12/01/94	12/01/34	07/16/93	12/01/34	85,950,000	5,371,875	25
12/01/96	12/01/30	12/12/96	12/01/30	75,000,000	4,387,500	26
07/31/98	07/15/01	07/15/98	07/14/01		1,216,380	27
						28
08/31/00	09/01/02	09/01/00	08/31/02	100,000,000	7,375,000	29
						30
						31
6/20/01	6/15/12	6/25/01	6/15/12	210,000,000	7,459,375	32
				894,235,000	51,741,503	33

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	154,041,290
2	Reconciling Items for the Year	
3	Income Taxes Expensed on Books	
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	5,111,542
6	Unbilled Revenue	2,063,664
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	168,715,234
11	Income Tax Expensed on Books	83,347,341
12	Dismantlement Costs	5,864,680
13	Other Permanent/Timing Differences	29,384,741
14	Income Recorded on Books Not Included in Return	
15	Equity in Earnings of Subsidiaries	35,205
16	Equity Portion of AFUDC	6,669,888
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	167,046,687
21	Cost of Removal	13,862,788
22	Repairs Capitalized	2,750,004
23	Deferred Fuel and Conservation Expense	27,879,307
24	Other Permanent/Timing Differences	6,629,642
25		
26		
27	Federal Tax Net Income	223,654,970
28	Show Computation of Tax:	
29	State Taxable Income	223,654,970
30	Tax @ 5.5%	12,301,023
31	Adjustment to Record Prior Year's Tax Return True-ups	-252,967
32	Federal Taxable Income	211,353,947
33	Adjustment to Record Nontaxable Interest Income	
34	Adjusted Taxable Income	211,353,947
35	Federal tax @ 5.5%	73,973,880
36	Adjustment to record Prior Year's Tax Return True-ups	-5,369,717
37	Federal Income Tax	68,604,163
38	Plus: Investment Tax Credit	
39	Net Federal Income Tax - Per Books	68,604,163
40		
41		
42		
43		
44		

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 2001			73,973,880	56,821,562	
3	Income Prior to 01	62,225,829		729,108	35,972,032	704,000
4	Unemployment					
5	2001			169,438	212,875	43,532
6	2000	11,533			11,533	
7	FICA					
8	2001			12,929,935	12,299,835	499,318
9	2000	1,285,668			1,285,668	
10	Vehicle Use					
11	Superfund	87,936				
12	Diesel Fuel	1				
13	SUBTOTAL	63,610,967		87,802,361	106,603,505	1,246,850
14	STATE:					
15	Income 2001			12,301,023	5,426,571	
16	Income Prior to 01	3,501,689		-1,455,001		-32,444
17	Gross Receipts					
18	2001			31,653,225	29,357,469	
19	2000	4,440,017			4,440,017	
20	Unemployment					
21	2001			358,512	440,640	82,248
22	2000	-76,349			-76,349	
23	Public Serv Comm	461,905		1,025,648	940,782	
24	Intangible					
25						
26						
27	Occupational License	-215		5,873	5,917	
28	Sales Tax	231,466		222,923	444,043	
29	SUBTOTAL	8,558,513		44,112,203	40,979,090	49,802
30	LOCAL:					
31	Real and Personal Property			37,139,773	37,139,773	
32						
33						
34						
35						
36	Franchise					
37	2001			24,265,263	22,208,686	
38	2000	1,940,479			1,940,479	
39	SUBTOTAL	1,940,479		61,405,036	61,288,938	
40	TOTAL	74,109,959		193,319,600	208,871,533	1,296,652
41	TOTAL	74,109,959		193,319,600	208,871,533	1,296,652

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
17,152,318		74,030,151			-56,271	2
27,686,906		-5,322,838		68,604,163	-46,879	3
						4
95		352,480		452,370	99,890	5
						6
						7
1,129,418		20,214,190			2,879,200	8
		-10,054,461		13,038,929		9
		2,004				10
87,936						11
1						12
46,056,674		79,221,526		82,095,462	2,875,940	13
						14
6,874,452		12,310,381			-9,358	15
2,014,244		-245,172		12,048,056	-7,795	16
						17
2,295,756		31,653,225				18
						19
						20
118		10,182		13,068	2,866	21
						22
546,771		1,025,648				23
		26,541				24
						25
						26
-258		5,873				27
10,345		212,300				28
11,741,428		44,998,978		12,061,124	-14,267	29
						30
		37,062,683		37,137,683	75,000	31
						32
						33
						34
						35
						36
2,056,576		24,265,263				37
						38
2,056,576		61,327,946		37,137,683	75,000	39
59,854,678		185,548,450		131,294,269	2,936,673	40
59,854,678		185,548,450		131,294,269	2,936,673	41

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%		411.30		411.31		
3	4%	387,506	411.30		411.31	136,271	
4	7%						
5	10%	35,359,802	411.30		411.31	4,319,799	
6							
7							
8	TOTAL	35,747,308				4,456,070	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	8,740			411.41	1,104	
15							
16		35,756,048				4,457,174	
17							
18							
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20							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
251,235	5.27		3
			4
31,040,003	5.27		5
			6
			7
31,291,238			8
			9
			10
			11
			12
			13
7,636	5.27		14
			15
31,298,874			16
			17
			18
			19
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			22
			23
			24
			25
			26
			27
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	670,289	various	342,923	1,435,534	1,762,900
2	Unclaimed Items	1,889	131	3,633	4,305	2,561
3	CATV	31,349	various	47,425	16,076	
4	Deferred Lease Payments-Utility	5,715,106	931	2,831,476	2,115,524	4,999,154
5	Deferred Lease Payments-Non-Utility	2,549,520	418	1,884,103	1,772,481	2,437,898
6	Contract Retentions	2,181,603	232	1,369,226	2,295,834	3,108,211
7	Deferred Compensation	1,016,405	923	229,252	136,783	923,936
8	Def.Cr. -Sale of Misc. Property	-28,459	various		28,459	
9	Orlando Utility Commission's	210,712	101	210,712		
10	25% in 69KV Transmission Line					
11	Def. Revenue-Cable Contract	1,608,051	454	1,348,072	1,361,102	1,621,081
12	Sale of Non-Utility (Walmart)		121			
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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34						
35						
36						
37						
38						
39						
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43						
44						
45						
46						
47	TOTAL	13,956,465		8,266,822	9,166,098	14,855,741

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	2,538,253	8,729	-435
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	2,538,253	8,729	-435
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	2,538,253	8,729	-435
18	Classification of TOTAL			
19	Federal Income Tax	2,277,431	7,485	-372
20	State Income Tax	260,822	1,244	-63
21	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						2,547,417	4
				Various	1,681,931	1,681,931	5
							6
							7
					1,681,931	4,229,348	8
							9
							10
							11
							12
							13
							14
							15
							16
					1,681,931	4,229,348	17
							18
					1,425,248	3,710,536	19
					256,683	518,812	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	399,519,878	16,234,779	594,097
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	399,519,878	16,234,779	594,097
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	399,519,878	16,234,779	594,097
10	Classification of TOTAL			
11	Federal Income Tax	341,630,990	13,030,305	-141,675
12	State Income Tax	57,888,888	3,204,474	735,772
13	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				Various	3,392,611	418,553,171	2
							3
							4
					3,392,611	418,553,171	5
							6
							7
							8
					3,392,611	418,553,171	9
							10
					3,138,081	357,941,051	11
					254,530	60,612,120	12
							13

NOTES (Continued)

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		-5,526,419	29,133,975	22,240,008
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	-5,526,419	29,133,975	22,240,008
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	-5,526,419	29,133,975	22,240,008
20	Classification of TOTAL			
21	Federal Income Tax	-6,203,415	24,980,263	18,662,422
22	State Income Tax	676,996	4,153,711	3,577,586
23	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Various	1,385,835			-18,287	3
							4
							5
							6
							7
							8
			1,385,835			-18,287	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			1,385,835			-18,287	19
							20
			526,419			-411,993	21
			859,415			393,706	22
							23

NOTES (Continued)

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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Other Reg Liab _ FAS 109 Inc Tax	various	7,019,544		43,058,203
2	Other Reg Liab Allow's Auctioned	509	157,554	177,906	1,064,917
3	Deferred Credit Conservation	456	2,805,309	1,188,870	758,763
4	Deferred Credit Fuel - Retail	407/431			
5	Deferred Credit Capacity	407/431	2,251,707	720,843	
6	Deferred Credit Fuel - Wholesale	407/431			
7	Deferred Credit ECRC	407/431	511,939	1,197,185	685,246
8	Deferred Aerial Survey Credit	Various	2,988,266	2,921,157	
9	Sale of 21St & 15 St R/W	411	3,524		587
10	Deferred Cr - Sale of Davis Island (1)	411	21,825		7,275
11	Deferred Cr - Sale of 20th St Tran (1)	411	1,484		3,712
12	Deferred Cr - Sale of Sheldon Rd (1)	411	56,267		150,045
13	Deferred Cr- Sale of Parkway Sub (1)	411	21,679		50,585
14	Deferred Cr - Sale of Walmart Land (1)	411	6,857		15,429
15	Deferred Cr- Sale of Livingston (1)	411	336,426	366,838	30,412
16	Deferred Cr- Sale of Bullfrog (1)	411	5,599	67,180	61,582
17	Deferred Cr- Sale of Willow St. Office (1)	411	22,928	196,525	173,597
18	Deferred Cr- Gain on Keen Sub Sit (1)	411	311		
19	Deferred Cr- Sale on Thonotassa (1)	411	1,445		1,325
20	Deferred Cr- Sale of Laurel St. Sub (1)	411	937	18,745	17,808
21	Deferred Cr- Sale of Hillsborough Office (1)	411	10,409	62,457	52,047
22	Deferred Cr- Sale of Mango Sub (1)	411	61,171	333,662	272,490
23	Deferred Cr- Sale of TT (1)	411	81,648	122,471	40,824
24	Deferred Cr- Sale of Portion of SO.	411	1,327	6,633	5,306
25	Deferred Cr- Sale of 24th St. Sub (1)	411	578	8,665	8,086
26	Deferred Cr- Sale of Polk Co. Land (1)	411	156	668	512
27					
28					
29	(1) Amortized over a 5 year period				
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		16,368,890	7,389,805	46,458,751

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	659,756,679	613,285,329
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	409,653,958	377,128,290
5	Large (or Ind.) (See Instr. 4)	128,884,483	124,231,361
6	(444) Public Street and Highway Lighting	10,217,722	9,861,035
7	(445) Other Sales to Public Authorities	92,780,700	85,180,667
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,301,293,542	1,209,686,682
11	(447) Sales for Resale	82,458,798	109,120,022
12	TOTAL Sales of Electricity	1,383,752,340	1,318,806,704
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,383,752,340	1,318,806,704
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	11,030,963	10,000,038
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	11,705,489	11,802,149
20	(455) Interdepartmental Rents	599,611	791,629
21	(456) Other Electric Revenues	9,635,620	14,414,184
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	32,972,683	37,008,000
27	TOTAL Electric Operating Revenues	1,416,725,023	1,355,814,704

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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
7,594,089	7,368,852	505,964	491,925	2
				3
5,685,302	5,541,100	63,316	61,902	4
2,328,706	2,389,895	851	776	5
53,550	53,118	223	210	6
1,314,397	1,284,895	5,426	5,287	7
				8
				9
16,976,044	16,637,860	575,780	560,100	10
1,498,535	2,563,506			11
18,474,579	19,201,766	575,780	560,100	12
				13
18,474,579	19,201,766	575,780	560,100	14

Line 12, column (b) includes \$ -4,338,753 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	7,573,429	655,666,531	505,964	14,968	0.0866
3	OL 1&2 General Outdoor Lighting	20,659	4,089,571			0.1980
4	Adjustments:	1	577	2	500	0.5770
5	Total	7,594,089	659,756,679	505,966	15,009	0.0869
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	894,458	76,649,075	50,224	17,809	0.0857
9	GSLD General Service Large	1,294,578	82,444,256	132	9,807,409	0.0637
10	GSD General Service Demand	4,045,369	277,560,114	10,391	389,315	0.0686
11	IS-1 Interruptible Industrial	934,946	44,722,589	41	22,803,561	0.0478
12	IS-3 Interruptible Industrial	323,086	16,693,502	19	17,004,526	0.0517
13	SBF Standby Firm	94,116	6,003,335	4	23,529,000	0.0638
14	SBI-1 Standby Interruptible	222,098	11,245,796	4	55,524,500	0.0506
15	SBI-3 Standby Interruptible	111,590	6,126,808	7	15,941,429	0.0549
16	TS Temporary Service	3,223	604,710	3,346	963	0.1876
17	OL 1&2 General Outdoor Lighting	90,563	16,489,553			0.1821
18	Adjustments:	-17	-1,297			0.0763
19	Total	8,014,010	538,538,441	64,168	124,891	0.0672
20						
21	Street Lighting					
22	SL 1,2,& 3 Street Lighting	53,550	10,217,721	223	240,135	0.1908
23	Total	53,550	10,217,721	223	240,135	0.1908
24						
25	Other Public Authority					
26	RS Residential	1,910	163,362	113	16,903	0.0855
27	GS General Service Non-Demand	64,852	5,661,268	3,914	16,569	0.0873
28	GSLD General Service Large	572,941	35,687,404	44	13,021,386	0.0623
29	GSD General Service Demand	616,394	45,369,383	1,351	456,250	0.0736
30	SBF Standby Firm	44,453	3,000,799	3	14,817,667	0.0675
31	IS-3 Interruptible Industrial	2,010	121,685	1	2,010,000	0.0605
32	OL 1&2 General Outdoor Lighting	11,837	2,776,885	1	11,837,000	0.2346
33	Adjustments:	1	-86			-0.0860
34	Total	1,314,398	92,780,700	5,427	242,196	0.0706
35						
36	Unbilled		-4,338,753			
37						
38						
39						
40						
41	TOTAL Billed	16,976,047	1,301,293,543	575,780	29,484	0.0767
42	Total Unbilled Rev.(See Instr. 6)	0	-4,338,753	0	0	0.0000
43	TOTAL	16,976,047	1,296,954,790	575,780	29,484	0.0763

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	RQ	*	N/A	N/A	N/A
2	City of Ft. Meade	RQ	*	N/A	N/A	N/A
3	City of Saint Cloud	RQ	*	N/A	N/A	N/A
4	City of Wauchula	RQ	*	N/A	N/A	N/A
5	City of Reedy Creek	RQ	*	N/A	N/A	N/A
6	Reliant Energy	OS	5	N/A	N/A	N/A
7	Florida Power Corporation	OS	5	N/A	N/A	N/A
8	Lake Worth Utility	OS	5	N/A	N/A	N/A
9	Florida Power & Light Company	OS	5	N/A	N/A	N/A
10	City of Lakeland	OS	5	N/A	N/A	N/A
11	Florida Municipal Power Agency	LU	29	N/A	N/A	N/A
12	Hardee Power Partners, Ltd.	LU	33	N/A	N/A	N/A
13	El Paso	OS	5	N/A	N/A	N/A
14	Koch Energy Trading, Inc.	OS	5	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
267,520	6,782,400	9,590,613	4,404	16,377,417	1
43,839	978,200	1,520,237	4,404	2,502,841	2
87,565	1,695,600	3,002,524	4,404	4,702,528	3
62,115	1,272,000	2,152,363	4,404	3,428,767	4
211,600	5,915,800	8,376,070	4,404	14,296,274	5
400		12,000		12,000	6
5,611		481,851		481,851	7
594		23,878		23,878	8
50,015		1,524,069		1,524,069	9
15,595		465,888		465,888	10
231,560	2,090,177	4,543,158		6,633,335	11
471,682	15,227,234	14,621,076		29,848,310	12
			1,044	1,044	13
20		1,100		1,100	14
672,639	16,644,000	24,641,807	22,020	41,307,827	
825,896	17,942,768	23,207,159	1,044	41,150,971	
1,498,535	34,586,768	47,848,966	23,064	82,458,798	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Utilities Commission, New Smyrna Beach	OS	5	N/A	N/A	N/A
2	Auburndale Power Partners	OS		N/A	N/A	N/A
3	Enron	OS	5	N/A	N/A	N/A
4	Orlando Utilities Commission	OS	5	N/A	N/A	N/A
5	Reedy Creek Improvement District	OS	5	N/A	N/A	N/A
6	Morgan Stanley Group	OS	5	N/A	N/A	N/A
7	Seminole Electric Cooperative, Inc.	LF	37	N/A	N/A	N/A
8	City of Tallahassee	OS	5	N/A	N/A	N/A
9	Aquila Energy	OS	5	N/A	N/A	N/A
10	The Energy Authority	OS	5	N/A	N/A	N/A
11	The Energy Authority	OS		N/A	N/A	N/A
12	Coral Energy	OS	5	N/A	N/A	N/A
13	Duke Energy	OS	5	N/A	N/A	N/A
14	Duke Energy	OS		N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
120		9,960		9,960	1
80		3,497		3,497	2
88		5,641		5,641	3
1,455		46,265		46,265	4
550	161,461	19,296		180,757	5
873		37,090		37,090	6
32,929	463,896	864,902		1,328,798	7
440		18,200		18,200	8
500		14,500		14,500	9
8,353		265,194		265,194	10
121		4,269		4,269	11
103		4,635		4,635	12
3,799		182,413		182,413	13
2		120		120	14
672,639	16,644,000	24,641,807	22,020	41,307,827	
825,896	17,942,768	23,207,159	1,044	41,150,971	
1,498,535	34,586,768	47,848,966	23,064	82,458,798	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
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 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
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 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Oglethorpe	OS	5	N/A	N/A	N/A
2	Cargill Alliant	OS		N/A	N/A	N/A
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
125		3,840		3,840	1
881		54,317		54,317	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
672,639	16,644,000	24,641,807	22,020	41,307,827	
825,896	17,942,768	23,207,159	1,044	41,150,971	
1,498,535	34,586,768	47,848,966	23,064	82,458,798	

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,931,519	2,803,237
5	(501) Fuel	315,720,675	311,866,175
6	(502) Steam Expenses	15,747,877	15,274,269
7	(503) Steam from Other Sources	511	1,473
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,907,497	5,000,768
10	(506) Miscellaneous Steam Power Expenses	11,134,248	10,065,935
11	(507) Rents	19,750	154,182
12	(509) Allowances	-70,401	1,089,512
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	350,391,676	346,255,551
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	426,262	410,269
16	(511) Maintenance of Structures	6,125,835	5,626,523
17	(512) Maintenance of Boiler Plant	44,583,266	41,235,501
18	(513) Maintenance of Electric Plant	7,867,763	8,126,408
19	(514) Maintenance of Miscellaneous Steam Plant	1,864,316	2,090,118
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	60,867,442	57,488,819
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	411,259,118	403,744,370
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	864,335	831,195	
63	(547) Fuel	66,171,438	62,944,251	
64	(548) Generation Expenses	4,035,812	3,752,960	
65	(549) Miscellaneous Other Power Generation Expenses	2,528,285	2,317,646	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	73,599,870	69,846,052	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	609,051	455,178	
70	(552) Maintenance of Structures	7,793,400	6,295,148	
71	(553) Maintenance of Generating and Electric Plant	3,117,387	5,135,536	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	328,255	528,582	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	11,848,093	12,414,444	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	85,447,963	82,260,496	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	209,688,431	192,129,017	
77	(556) System Control and Load Dispatching	860,984	882,194	
78	(557) Other Expenses	2,701,105	2,704,408	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	213,250,520	195,715,619	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	709,957,601	681,720,485	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	1,567,140	1,535,521	
84	(561) Load Dispatching	1,092,629	1,092,404	
85	(562) Station Expenses	669,191	923,424	
86	(563) Overhead Lines Expenses	280,565	290,007	
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others	273,401	297,259	
89	(566) Miscellaneous Transmission Expenses	981,685	910,529	
90	(567) Rents	24,593	21,694	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	4,889,204	5,070,838	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering			
94	(569) Maintenance of Structures	94	39,526	
95	(570) Maintenance of Station Equipment	2,058,157	1,856,711	
96	(571) Maintenance of Overhead Lines	1,310,417	1,277,039	
97	(572) Maintenance of Underground Lines	1,334	642	
98	(573) Maintenance of Miscellaneous Transmission Plant			
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	3,370,002	3,173,918	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	8,259,206	8,244,756	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	1,335,965	1,612,388	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching			
106	(582) Station Expenses	805,601	733,575	
107	(583) Overhead Line Expenses	642,336	429,446	
108	(584) Underground Line Expenses	256,805	200,919	
109	(585) Street Lighting and Signal System Expenses	401,032	614,147	
110	(586) Meter Expenses	3,176,804	2,313,323	
111	(587) Customer Installations Expenses	1,528,667	1,290,229	
112	(588) Miscellaneous Expenses	7,080,570	6,162,150	
113	(589) Rents	23,533	21,095	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	15,251,313	13,377,272	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	786,460	814,365	
117	(591) Maintenance of Structures	-3,971	426,029	
118	(592) Maintenance of Station Equipment	1,625,874	1,606,912	
119	(593) Maintenance of Overhead Lines	11,149,023	9,943,092	
120	(594) Maintenance of Underground Lines	1,295,159	1,427,917	
121	(595) Maintenance of Line Transformers	288,772	234,290	
122	(596) Maintenance of Street Lighting and Signal Systems	1,826,250	1,742,770	
123	(597) Maintenance of Meters	235,235	264,838	
124	(598) Maintenance of Miscellaneous Distribution Plant	672	212	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	17,203,474	16,460,425	
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	32,454,787	29,837,697	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	253,308	186,791	
130	(902) Meter Reading Expenses	3,066,671	2,968,222	
131	(903) Customer Records and Collection Expenses	16,793,197	15,750,518	
132	(904) Uncollectible Accounts	2,419,018	2,891,799	
133	(905) Miscellaneous Customer Accounts Expenses			
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	22,532,194	21,797,330	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses	20,021,036	19,074,433	
139	(909) Informational and Instructional Expenses	934,443	801,807	
140	(910) Miscellaneous Customer Service and Informational Expenses			
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	20,955,479	19,876,240	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	78	43	
145	(912) Demonstrating and Selling Expenses	2,495,948	2,482,491	
146	(913) Advertising Expenses	343,707	280,986	
147	(916) Miscellaneous Sales Expenses	70,512	48,195	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	2,910,245	2,811,715	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	24,453,529	25,766,947	
152	(921) Office Supplies and Expenses	13,584,610	12,995,429	
153	(Less) (922) Administrative Expenses Transferred-Credit	4,663,476	4,757,294	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	3,164,168	3,232,677
156	(924) Property Insurance	6,006,934	5,241,625
157	(925) Injuries and Damages	6,771,089	5,880,348
158	(926) Employee Pensions and Benefits	22,868,416	27,708,948
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,885,599	2,297,712
161	(929) (Less) Duplicate Charges-Cr.	5,024,717	4,640,565
162	(930.1) General Advertising Expenses	105,997	134,583
163	(930.2) Miscellaneous General Expenses	6,356,416	4,166,516
164	(931) Rents	2,768,962	3,109,432
165	TOTAL Operation (Enter Total of lines 151 thru 164)	78,277,527	81,136,358
166	Maintenance		
167	(935) Maintenance of General Plant	6,190,756	6,542,471
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	84,468,283	87,678,829
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	881,537,795	851,967,052

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	2,733
3. Total Part-Time and Temporary Employees	90
4. Total Employees	2,823

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	8			
2	Florida Power & Light Company	OS	7			
3	City of Lakeland	OS	21			
4	Dynegy Power Marketing	OS	1			
5	Kissimmee	OS	N/A			
6	Ringhaver	OS	N/A			
7	Enron Power Marketing	OS	N/A			
8	Coral Power	OS	N/A			
9	Auburndale Power Partners L.P.	OS	N/A			
10	Jacksonville Energy Authority	OS	14			
11	Koch Energy Trading, Inc.	OS	71			
12	Morgan Stanley Group	OS	N/A			
13	Duke Energy Trading	OS	N/A			
14	Orlando Utilities Commission	OS	27			
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
283,502				13,310,852	129,824	13,440,676	1
356,188				22,382,549	878,695	23,261,244	2
162,776				11,752,602		11,752,602	3
146				5,892		5,892	4
463				29,169		29,169	5
23,252			6,002,995	1,525,006		7,528,001	6
33,470				2,245,033		2,245,033	7
15,611				927,110		927,110	8
			120,000			120,000	9
162,050				10,381,423	240,067	10,621,490	10
143,346				11,739,600		11,739,600	11
2,003				103,060		103,060	12
109,457				5,799,657		5,799,657	13
90,085				5,349,350	146	5,349,496	14
3,141,651			42,842,363	159,402,015	7,444,053	209,688,431	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)
(including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Reedy Creek Improvement District	OS	54			
2	Seminole Electric Cooperative, Inc.	OS	37			
3	City of Tallahassee	OS	20			
4	Okeelanta Corporation	OS	N/A			
5	Hardee Power Partners, Ltd.	LU	2			
6	El Paso Energy LP	OS	N/A			
7	Louisville Gas & Electric	OS	N/A			
8	Cargill Fertilizer	OS	N/A			
9	Oglethorpe	OS	N/A			
10	Southern Company	OS	4			
11	Reliant Energy	OS	N/A			
12	Aquila Power Corporation	OS	1			
13	Cargill Alliant	OS	N/A			
14	Entergy Marketing	OS	1			
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
3,175				159,318		159,318	1
					5,569	5,569	2
25,209				1,554,729	17,273	1,572,002	3
115,020			3,050,101	7,182,213		10,232,314	4
938,929			19,451,520	39,912,442	6,172,479	65,536,441	5
11,815				921,041		921,041	6
2,496				117,313		117,313	7
152				76,000		76,000	8
1,222				100,800		100,800	9
1,066				97,701		97,701	10
2,599				92,157		92,157	11
88,024				7,988,146		7,988,146	12
126,158				5,464,881		5,464,881	13
4,132			2,449,600	326,892		2,776,492	14
3,141,651			42,842,363	159,402,015	7,444,053	209,688,431	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Smithfield	OS	N/A			
2	City of Tampa(3/1/2009)	LF	QF81-57	14.7	14.7	12.6
3	IMC-Agrico-New Wales	RQ	QF82-16. QF84-81	5.4	5.4	0.2
4	Hillsborough County (3/1/2010)	LF	QF83-405	24.5	24.5	22.9
5	CF Industries, Inc.	RQ	QF87-344	13.2	13.2	0.9
6	Farmland Hydro L.P.	RQ	QF90-146	11.8	11.8	1.3
7	IMC-Agrico-South Pierce	RQ	QF91-19-000	20.0	20.0	1.3
8	Auburndale Power Partners L.P.	RQ	QF93-29	153.5	153.5	0.0
9	Polk Power Partners L.P.	LF	QF92-54	23.0	23.0	23.0
10	Cutrale Citrus Juices US	RQ	N/A	0.5	0.5	0.0
11	Cargill Fertilizer Millpoint	RQ	QF87-570	46.2	46.2	0.0
12						
13						
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
			-152,293			-152,293	1
106,936				2,285,388		2,285,388	2
1,577				45,210		45,210	3
198,459			5,522,760	4,240,102		9,762,862	4
9,900				323,049		323,049	5
14,024				478,528		478,528	6
24,955				670,279		670,279	7
2,788				96,782		96,782	8
78,469			6,397,680	1,633,630		8,031,310	9
30				995		995	10
2,167				83,116		83,116	11
							12
							13
							14
3,141,651			42,842,363	159,402,015	7,444,053	209,688,431	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Mulberry Phosphates, Inc.	Mulberry Phosphates, Inc.	Florida Power & Light	LF
2	Cargill Fertilizer	Cargill Fertilizer	Florida Power Corporation	LF
3	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power Corporation.	LF
4				
5	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power Corporation	OS
6	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power & Light	OS
7	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Orlando Utility Commission	OS
8	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Reedy Creek Improvement District	OS
9	City of Lakeland	Reedy Creek Improvement District	Florida Municipal Power Pool	OS
10	Cargill Fertilizer	Florida Power Corporation	Florida Power & Light	OS
11	Cargill Fertilizer	Florida Power & Light	City of Lakeland	OS
12	Cargill Fertilizer	Cargill Fertilizer	Cargill Fertilizer	OS
13	Cargill Fertilizer	Cargill Fertilizer	Cargill Fertilizer	OS
14	Cargill Fertilizer	City of Lakeland	Florida Power & Light	OS
15	Cargill Fertilizer	Cargill Fertilizer	Cargill Fertilizer	OS
16	Cargill Fertilizer	Cargill Fertilizer	Cargill Fertilizer	OS
17	Cargill Fertilizer	Cargill Fertilizer	Florida Power Corporation	OS
	TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
28	Royster Substation	Florida Pwr & Light				1
39	Millpoint/Ridgewood	Florida Power Corp.		134,746	134,213	2
49	Recker Substation	Florida Power Corp.		1,020,244	1,018,520	3
						4
4	Auburndale Power	Florida Power Corp	6,461	6,294	6,210	5
4	Auburndale Power	Florida Pwr & Light	894	815	804	6
4	Auburndale Power	Orlando Utilities	6,219	5,819	5,740	7
4	Auburndale Power	Reedy Creek Improv	3,476	3,458	3,402	8
4	Reedy Creek	Florida Municipal	90	90	84	9
4	Florida Power Corp	Florida Pwr & Light	5	5	5	10
4	Florida Pwr & Light	City of Lakeland	196	196	193	11
4	Cargill Fertilizer	Hooker's Prairie	148	138	137	12
4	Cargill Fertilizer	Ridgewood	1,289	1,213	1,197	13
4	City of Lakeland	Florida Pwr & Light	5	5	5	14
4	Cargill Fertilizer	Hooker's Prairie	45	45	44	15
4	Cargill Fertilizer	Millpoint	7,428	6,963	6,869	16
4	Cargill Fertilizer	Florid Power Corp	90	90	89	17
			40,528	1,194,249	1,191,483	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill Fertilizer	Cargill Fertilizer	Florida Power & Light	OS
2	Cargill Fertilizer	Cargill Fertilizer	City of Lakeland	OS
3	Florida Power & Light	Reedy Creek Improvement District	Florida Power & Light	OS
4	Florida Power & Light	IMC So Pierce	Florida Power & Light	OS
5	City of Homestead	Reedy Creek Improvement District	Florida Power & Light	OS
6	Orlando Utilities Commission	Florida Municipal Power Pool	Reedy Creek Improvement District	OS
7	Orlando Utilities Commission	City of Lakeland	Florida Power & Light	OS
8	Orlando Utilities Commission	Reedy Creek Improvement District	Florida Municipal Power Pool	OS
9	Orlando Utilities Commission	Tampa Electric Company	Orlando Utilities Commission	OS
10	Reedy Creek Improvement District	Florida Municipal Power Pool	Reedy Creek Improvement District	SF
11	Reedy Creek Improvement District	Orlando Utilities Commission	Reedy Creek Improvement District	SF
12	Reedy Creek Improvement District	Tampa Electric Company	Reedy Creek Improvement District	SF
13	Reedy Creek Improvement District	Florida Municipal Power Pool	Reedy Creek Improvement District	OS
14	Reedy Creek Improvement District	Orlando Utilities Commission	Reedy Creek Improvement District	OS
15	Reedy Creek Improvement District	Reedy Creek Improvement District	Florida Municipal Power Pool	OS
16	Reedy Creek Improvement District	Reedy Creek Improvement District	Florida Power & Light	OS
17	The Energy Authority	IMC So Pierce	Florida Power Corporation	OS
	TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	MegaWatt Hours Delivered (j)	
4	Cargill Fertilizer	Florida Pwr & Light	439	439	433	1
4	Cargill Fertilizer	City of Lakeland	49	49	48	2
4	Reedy Creek Improv	Florida Pwr & Light	40	40	39	3
4	IMC So Pierce	Florida Pwr & Light	416	416	410	4
4	Reedy Creek Improv	Florida Pwr & Light	712	712	702	5
4	Florida Municipal	Reedy Creek Improv	467	360	355	6
4	City of Lakeland	Florida Pwr & Light	51	51	50	7
4	Reedy Creek Improv	Florida Municipal	225	150	148	8
4	Tampa Electric Co	Orlando Utilities	15	5	5	9
4	Florida Municipal	Reedy Creek Improv	709	287	287	10
4	Orlando Utilities	Reedy Creek Improv	479	479	479	11
4	Tampa Electric Co	Reedy Creek Improv	64	64	64	12
4	Florida Municipal	Reedy Creek Improv	255	255	255	13
4	Orlando Utilities	Reedy Creek Improv	521	521	521	14
4	Reedy Creek Improv	Florida Municipal	537	537	537	15
4	Reedy Creek Improv	Florida Pwr & Light	5	5	5	16
4	IMC So Pierce	Florida Power Corp	4,021	4,021	3,962	17
			40,528	1,194,249	1,191,483	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Duke	Auburndale Power Partners	Florida Power & Light	SF
2	Duke	Florida Municipal Power Pool	Reedy Creek Improvement District	OS
3	Duke	Florida Power Corporation	Florida Municipal Power Pool	OS
4	Duke	Florida Power Corporation	Florida Power & Light	OS
5	Duke	Florida Power Corporation	Reedy Creek Improvement District	OS
6	Duke	Florida Power & Light	Florida Municipal Power Pool	OS
7	Duke	Florida Power & Light	Florida Power Corporation	OS
8	Duke	Florida Power & Light	Reedy Creek Improvement District	OS
9	Duke	Reedy Creek Improvement District	Florida Municipal Power Pool	OS
10	Duke	Reedy Creek Improvement District	Florida Power & Light	OS
11	Duke	Auburndale Power Partners	Florida Power Corporation	OS
12	Duke	Auburndale Power Partners	Florida Power & Light	OS
13	Duke	Auburndale Power Partners	Orlando Utilities Commission	OS
14	Duke	Auburndale Power Partners	Reedy Creek Improvement District	OS
15				
16				
17				
	TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
4	Auburndale Power	Florida Pwr & Light	21	21	20	1
4	Florida Municipal	Reedy Creek Improv	231	231	228	2
4	Florida Power Corp	Florida Municipal	30	29	29	3
4	Florida Power Corp	Florida Pwr & Light	163	147	146	4
4	Florida Power Corp	Reedy Creek Improv	10	10	10	5
4	Florida Pwr & Light	Florida Municipal	1,273	1,971	1,943	6
4	Florida Pwr & Light	Florida Power Corp	15	15	15	7
4	Florida Pwr & Light	Reedy Creek Improv	951	870	860	8
4	Reedy Creek Improv	Florida Municipal	625	625	625	9
4	Reedy Creek Improv	Florida Pwr & Light	434	414	411	10
4	Auburndale Power	Florida Power Corp	291	271	267	11
4	Auburndale Power	Florida Pwr & Light	100	100	100	12
4	Auburndale Power	Orlando Utilities	200	200	197	13
4	Auburndale Power	Reedy Creek Improv	833	833	820	14
						15
						16
						17
			40,528	1,194,249	1,191,483	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
161,397		16,059	177,456	1
507,084		94,921	602,005	2
2,450,494		91,697	2,542,191	3
				4
9,702			9,702	5
1,338			1,338	6
9,310			9,310	7
5,204			5,204	8
656			656	9
7			7	10
293			293	11
222			222	12
1,929			1,929	13
7			7	14
67			67	15
11,120			11,120	16
135			135	17
3,627,722	0	202,677	3,830,399	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
657			657	1
73			73	2
60			60	3
623			623	4
545			545	5
699			699	6
76			76	7
337			337	8
22			22	9
266,697			266,697	10
156,783			156,783	11
19,059			19,059	12
382			382	13
780			780	14
804			804	15
7			7	16
6,189			6,189	17
3,627,722	0	202,677	3,830,399	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
6,473			6,473	1
				2
47			47	3
253			253	4
16			16	5
4,148			4,148	6
23			23	7
1,387			1,387	8
968			968	9
673			673	10
451			451	11
155			155	12
310			310	13
60			60	14
				15
				16
				17
3,627,722	0	202,677	3,830,399	

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Florida Power Corp.	107,935	105,954	273,401			273,401
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	TOTAL	107,935	105,954	273,401			273,401
	TOTAL	107,935	105,954	273,401			273,401

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	643,772
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	568,659
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Chamber of Commerce	154,308
7	Director's Fees and Expenses	215,084
8	Internal and Public Communications	79,750
9	Allocation of Parent Company Costs	3,454,844
10	Labor Costs (not reclassified to Account 920.01)	174,664
11	Environmental	1,055,963
12	Miscellaneous (51 items)	9,372
13		
14		
15		
16		
17		
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45		
46	TOTAL	6,356,416

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		6,009,278		6,009,278
2	Steam Product Plant	61,909,218			61,909,218
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	31,818,900			31,818,900
7	Transmission Plant	8,723,468			8,723,468
8	Distribution Plant	42,620,772			42,620,772
9	General Plant	22,584,991			22,584,991
10	Common Plant-Electric				
11	TOTAL	167,657,349	6,009,278		173,666,627

B. Basis for Amortization Charges

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425	
2	None	
3		
4	Account 426.1	
5	None	
6		
7	Account 426.2	
8	None	
9		
10	Account 426.3	
11	Penalties	467,449
12	Total- 426.3	467,449
13		
14	Account 426.4	
15	Dues	175,023
16	Transportation Fees, Lodging & Other Incurred Costs	270,624
17	Total- 426.4	445,647
18		
19	Account 426.5	
20	Preliminary Business Development Costs	74,104
21	Deferred Revenue Adjustments	
22	Coal Purchase Cost Adjustments	
23	Corporate Branding	21,418
24	Miscellaneous Other	50,400
25	Total- 426.5	145,922
26		
27	Account 430	
28	None	
29		
30	Account 431	
31	Interest Expense- Customer Deposits (6% & 7%)	3,500,666
32	Interest Expense- Federal Income Tax	1,270,923
33	Interest Expense- Commercial Paper*	6,322,636
34	Interest Expense- Deferred Capacity	34,416
35	Interest Expense- Deferred Recovery Clause*	
36	Interest Expense- Revenue Refund	
37	Interest Expense- Deferred Revenue*	238,557
38	Interest Expense- Lines of Credit Commitment Fees*	201,775
39	Interest Expense- Miscellaneous Other*	9,954
40	Total- 431	11,578,927
41		

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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Continuing surveillance and review of				
2	fuel cost recovery charges of utilities.				
3	FPSC Docket No. 000001-EI		171,503	171,503	
4					
5	Continuing surveillance and review of				
6	conservation recovery charges of utilities.				
7	FPSC Docket No. 000002-EG		6,706	6,706	
8					
9	Continuing surveillance and review of				
10	environmental cost recovery charges				
11	of utilities.				
12	FPSC Docket No. 000007-EG		19,987	19,987	
13					
14	Continuing surveillance and review of				
15	miscellaneous FERC Dockets.		492,234	492,234	
16					
17	Minor items (less than \$25,000 each)		735,317	735,317	
18					
19	Continuing surveillance and review of				
20	tariff for transmission of utilities.				
21	FERC Docket No. 00-2245, 00-2246, 00-2305		14,298	14,298	
22					
23	Continuing surveillance and review of				
24	Gannon station re-powering project				
25	FPSC Docket No. 99-2014-EI		748	748	
26					
27	Continuing surveillance and review of Regional				
28	Transmission Organization compliance effort				
29	FPSC LT 3266		169,551	169,551	
30					
31	Florida energy 2020 Study				
32	FPSC LT 3540		17,170	17,170	
33					
34	Continuing surveillance and review of Duke				
35	Energy New Smyrna Beach Power Co., LTD, LLP.				
36	FERC Docket No. ER-99-2624 and				
37	FPSC Docket No. 99-1042-EI		2,250	2,250	
38					
39	Investigation into earnings of 1995 and 1996				
40	FPSC Docket No. 95-0379-EI		167,546	167,546	
41					
42	Continuing surveillance and review of				
43	Complaint filed by Allied Universal Corp. &				
44	Chemical Formulators, Inc.				
45	FPSC Docket No. 000061- EI		59,194	59,194	
46	TOTAL		1,885,599	1,885,599	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
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Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Continuing surveillance and review of the				
2	impact of participation in GridFlorida				
3	FPSC Docket No. 010577- EI		29,095	29,095	
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45					
46	TOTAL		1,885,599	1,885,599	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|---|
| <p>A. Electric R, D & D Performed Internally:</p> <ul style="list-style-type: none"> (1) Generation <ul style="list-style-type: none"> a. hydroelectric <ul style="list-style-type: none"> i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection | <ul style="list-style-type: none"> (3) Transmission <ul style="list-style-type: none"> a. Overhead b. Underground (4) Distribution (5) Environment (other than equipment) |
| | <ul style="list-style-type: none"> (6) Other (Classify and include items in excess of \$5,000.) <ul style="list-style-type: none"> (7) Total Cost Incurred |
| | <p>B. Electric, R, D & D Performed Externally:</p> <ul style="list-style-type: none"> (1) Research Support to the electrical Research Council or the Electric Power Research Institute |

Line No.	Classification (a)	Description (b)
1	B-(4)	Hartline Electric Bus Project 18826
2	A-(6)	Other 18823
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
		930	-22,827		1
		912	-1,501		2
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			-24,328		37
					38

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	20,022,169		
4	Transmission	3,094,884		
5	Distribution	9,496,797		
6	Customer Accounts	11,544,321		
7	Customer Service and Informational	4,393,220		
8	Sales	1,916,628		
9	Administrative and General	33,844,129		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	84,312,148		
11	Maintenance			
12	Production	22,027,127		
13	Transmission	1,360,439		
14	Distribution	5,447,102		
15	Administrative and General	3,015,549		
16	TOTAL Maint. (Total of lines 12 thru 15)	31,850,217		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	42,049,296		
19	Transmission (Enter Total of lines 4 and 13)	4,455,323		
20	Distribution (Enter Total of lines 5 and 14)	14,943,899		
21	Customer Accounts (Transcribe from line 6)	11,544,321		
22	Customer Service and Informational (Transcribe from line 7)	4,393,220		
23	Sales (Transcribe from line 8)	1,916,628		
24	Administrative and General (Enter Total of lines 9 and 15)	36,859,678		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	116,162,365	10,592,707	126,755,072
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	116,162,365	10,592,707	126,755,072
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	30,935,037	5,573,335	36,508,372
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	30,935,037	5,573,335	36,508,372
69	Plant Removal (By Utility Departments)			
70	Electric Plant	2,320,777	420,871	2,741,648
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	2,320,777	420,871	2,741,648
74	Other Accounts (Specify):			
75	Non Utility Accounts	22,785	637,592	660,377
76	Accounts Receivable and Deferred Accounts	7,518,988	76,783	7,595,771
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81				
82				
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94				
95	TOTAL Other Accounts	7,541,773	714,375	8,256,148
96	TOTAL SALARIES AND WAGES	156,959,952	17,301,288	174,261,240

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	16,976,044
3	Steam	14,282,014	23	Requirements Sales for Resale (See instruction 4, page 311.)	672,639
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	825,896
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	46,974
7	Other	1,863,329	27	Total Energy Losses	765,825
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	19,287,378
9	Net Generation (Enter Total of lines 3 through 8)	16,145,343			
10	Purchases	3,139,778			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,154,990			
17	Delivered	1,152,733			
18	Net Transmission for Other (Line 16 minus line 17)	2,257			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,287,378			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,851,819	204,155	3,801	5	8:00
30	February	1,391,008	130,993	2,881	6	8:00
31	March	1,500,182	126,726	2,511	12	20:00
32	April	1,505,676	75,855	2,903	13	17:00
33	May	1,650,147	11,113	3,257	22	17:00
34	June	1,781,276	37,041	3,427	13	18:00
35	July	1,749,006	28,577	3,305	30	18:00
36	August	1,917,668	44,270	3,448	29	17:00
37	September	1,667,663	30,464	3,274	4	17:00
38	October	1,577,294	57,678	3,023	24	17:00
39	November	1,344,529	61,600	2,456	1	19:00
40	December	1,351,110	22,608	2,528	12	19:00
41	TOTAL	19,287,378	831,080			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Hookers Point</i> (b)	Plant Name: <i>Gannon</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	OUTDOOR BOILER
3	Year Originally Constructed	1948	1957
4	Year Last Unit was Installed	1955	1967
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	232.60	1301.88
6	Net Peak Demand on Plant - MW (60 minutes)	50	1025
7	Plant Hours Connected to Load	52	8040
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	100	1136
10	When Limited by Condenser Water	100	1121
11	Average Number of Employees	40	254
12	Net Generation, Exclusive of Plant Use - KWh	-2364000	5085486000
13	Cost of Plant: Land and Land Rights	437471	1555490
14	Structures and Improvements	7951497	65671025
15	Equipment Costs	45717948	406249502
16	Total Cost	54106916	473476017
17	Cost per KW of Installed Capacity (line 5)	232.6179	363.6864
18	Production Expenses: Oper, Supv, & Engr	193188	1265304
19	Fuel	164627	114197644
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	112459	4251557
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	67513	2478529
25	Misc Steam (or Nuclear) Power Expenses	483243	3990389
26	Rents	0	0
27	Allowances	27	-52616
28	Maintenance Supervision and Engineering	16696	69585
29	Maintenance of Structures	245922	2237997
30	Maintenance of Boiler (or reactor) Plant	442727	17289093
31	Maintenance of Electric Plant	40976	3771143
32	Maintenance of Misc Steam (or Nuclear) Plant	42529	780961
33	Total Production Expenses	1809907	150279586
34	Expenses per Net KWh	-0.7656	0.0296
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
37	Quantity (units) of Fuel Burned	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Gannon</i> (d)	Plant Name: <i>Big Bend</i> (e)	Plant Name: <i>Big Bend</i> (f)	Line No.
COMBUSTINE TURBINE	STEAM	COMBUSTINE TURBINE	1
FULL OUTDOOR	OUTDOOR BOILER	FULL OUTDOOR	2
1969	1970	1969	3
1969	1985	1974	4
18.00	1822.50	175.50	5
0	1653	169	6
0	8038	710	7
0	0	0	8
0	1742	177	9
0	1707	144	10
1	332	1	11
0	9198892000	60825000	12
0	5147145	834366	13
75362	164050170	1725626	14
1789832	963170098	22299621	15
1865194	1132367413	24859613	16
103.6219	621.3264	141.6502	17
0	1473027	0	18
56781	201358403	5796417	19
0	0	0	20
0	11383860	78671	21
0	511	0	22
0	0	0	23
0	2361455	0	24
0	6650392	0	25
0	19750	0	26
0	-17001	0	27
0	339981	0	28
813	3641916	24982	29
0	26851446	0	30
6468	4055643	60205	31
0	1040825	23557	32
64062	259160208	5983832	33
0.0000	0.0282	0.0984	34
		Oil	35
		Oil-Barrel	36
0	0	0	37
0	0	0	38
0.000	0.000	32.070	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Phillips</i> (b)	Plant Name: <i>Polk - Unit 1</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	INT. COMBUSTINE	IGCC
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	FULL OUTDOOR BOILER
3	Year Originally Constructed	1983	1996
4	Year Last Unit was Installed	1983	1996
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	38.43	326.23
6	Net Peak Demand on Plant - MW (60 minutes)	36	256
7	Plant Hours Connected to Load	2861	6200
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	34	250
10	When Limited by Condenser Water	34	250
11	Average Number of Employees	9	80
12	Net Generation, Exclusive of Plant Use - KWh	92043000	1389735000
13	Cost of Plant: Land and Land Rights	179223	18219331
14	Structures and Improvements	9102104	108481664
15	Equipment Costs	52092784	410539014
16	Total Cost	61374111	537940059
17	Cost per KW of Installed Capacity (line 5)	1597.0365	1648.9595
18	Production Expenses: Oper, Supv, & Engr	55349	794669
19	Fuel	4004287	39263548
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	131383	3825758
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	557857	1970427
25	Misc Steam (or Nuclear) Power Expenses	0	0
26	Rents	0	0
27	Allowances	0	-811
28	Maintenance Supervision and Engineering	57573	551478
29	Maintenance of Structures	85454	7682150
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	324861	2664595
32	Maintenance of Misc Steam (or Nuclear) Plant	20789	283909
33	Total Production Expenses	5237553	57035723
34	Expenses per Net KWh	0.0569	0.0410
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
37	Quantity (units) of Fuel Burned	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Polk - Unit 2</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
COMBUSTION TURBINE			1
FULL OUTDOOR BOILER			2
2000			3
2000			4
185.50	0.00	0.00	5
180	0	0	6
2294	0	0	7
0	0	0	8
180	0	0	9
150	0	0	10
0	0	0	11
92044000	0	0	12
0	0	0	13
0	0	0	14
49889937	0	0	15
49889937	0	0	16
268.9484	0.0000	0.0000	17
0	0	0	18
16560597	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
16560597	0	0	33
0.1799	0.0000	0.0000	34
			35
			36
Oil	Natural Gas		
Oil-barrel	Gas-MCF		
0	20082	3308610	0
0	139529	842795	0
0.000	34.250	4.820	0.000
0.000	36.878	4.782	0.000
0.000	6.293	5.448	0.000
0.000	8.043	5.211	0.000
0.000	12.781	9.565	0.000

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Dinner Lake - Sebring	1966	13.00			3,636,251
2						
3	Partnership Station	2001	5.80	5.8	5	6,800,000
4						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
	10,223			Oil		1
						2
	7,203	489,809		Gas	104	3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Chapman	230.00		STDC	14.93		2
2	Gannon Sub 230001	Chapman	230.00		WDPSC	8.36		1
3	Big Bend Sub 230002	State Rd 60 Sub	230.00		STDC	4.84	6.71	2
4	Big Bend Sub 230002	State Rd 60 Sub	230.00		WDPSC	0.04		1
5	Big Bend Sub 230003	11th Ave Sub	230.00		STDC		2.71	2
6	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	8.67		1
7	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	4.67		1
8	Gannon Sub 230004	Bell Creek Sub	230.00		WDPSC	8.40		1
9	Gannon Sub 230005	Pebbledale	230.00		STDC	2.04		2
10	Gannon Sub 230005	Pebbledale	230.00		WDPSC	41.43		1
11	Gannon Sub 230005	Pebbledale	230.00		CSPSC	0.68		1
12	Gannon Sub 230006	River	230.00		WDPSC	13.34		1
13	Gannon Sub 230006	River	230.00		SDPSC	0.91		1
14	Gannon Sub 230006	River	230.00		STSC	0.41		1
15	Big Bend Sub 230007	Mines Sub	230.00		WDPSC	19.00		1
16	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
17	Big Bend Sub 230008	FPL Tie	230.00		STDC		1.59	2
18	Big Bend Sub 230008	FPL Tie	230.00		ADPSC	3.12		1
19	Big Bend Sub 230008	FPL Tie	230.00		WDPSC	10.13		1
20	Big Bend Station 230009	South Gibsonton	230.00		STDC	4.51		2
21	Big Bend Sub 230010	River Sub	230.00		STDC	2.78	7.87	2
22	Big Bend Sub 230010	River Sub	230.00		SSPSC	4.25		1
23	Big Bend Sub 230010	River Sub	230.00		WDPSC	6.84		1
24	Sheldon Rd Sub 230011	FPC Tie	230.00		SSPDC	1.61		2
25	Sheldon Rd Sub 230011	FPC Tie	230.00		SSPTC	1.53		3
26	Sheldon Rd Sub 230011	FPC Tie	230.00		SSPSC	1.95		1
27	Sheldon Rd Sub 230012	FPC Tie	230.00		WDPSC	4.80		1
28	Sheldon Rd Sub 230012	FPC Tie	230.00		SSPSC	0.31		1
29	Sheldon Rd Sub 230013	FPC Tie	230.00		WDPSC	4.95		1
30	Big Bend Sub 230014	FPC Tie	230.00		ADPSC	13.62		1
31	Ohio Sub 230015	Sheldon Rd	230.00		SSPSC	10.00		1
32	Eleventh Ave Sub	Ohio Sub	230.00		SSPSC	6.08		1
33	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.54		1
34	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	1.00		1
35	Sheldon Rd 230020	Dale Mabry	230.00		WDPSC	8.13		1
36					TOTAL	1,195.82	82.39	162

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
954 ACC/AAC								4
1590 ACSR								5
1590 ACSR/AAC								6
2800 ACAR								7
954 ACSR								8
1590 ACSR								9
1590&954 ACSR								10
954 ACSR								11
954 ACSR, AAC								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590&795 ACSR								17
27795 ACSR								18
954 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590&954 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
27795 ACSR								30
2800 ACAR								31
2800 ACAR								32
954 AAC								33
1590&954 AAC								34
1590 ACSR								35
	17,379,807	158,003,131	175,382,938					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sheldon Rd 230020	Dale Mabry	230.00		SSPSC	0.97		1
2	Sheldon Rd 230020	Dale Mabry	230.00		SSPTC		1.52	3
3	Pebbledale Sub 230021	Bell Creek Sub	230.00		WDPSC	21.36		1
4	Pebbledale Sub 230021	Bell Creek Sub	230.00		STDC		2.07	2
5	Pebbledale Sub 230021	Bell Creek Sub	230.00		WSPSC	1.25		1
6	Pebbledale Sub 230021	Bell Creek Sub	230.00		CSPSC	0.68		1
7	Sheldon Rd Sub 230022	Jackson Road	230.00		SSPSC	0.55		1
8	Sheldon Rd Sub 230022	Jackson Road	230.00		SSPDC	2.67		2
9	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
10	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
11	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.56		2
12	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
13	Gannon Station 230027	Gan Sub Lds	230.00		CDPSC	0.85		1
14	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.82		2
15	Gannon Gen Lds 230029	Gannon Sub	230.00		CDPSC	0.09		1
16	Chapman 230033	Dale Mabry	230.00		WDPSC	5.06		1
17	Gannon Gen LD 230042	Gannon Sub	230.00		SSPDC		0.22	2
18	Gannon Gen LDS	Gannon Sub	230.00		SSPSC	0.28		1
19	Gannon Gen LDS	Gannon Sub	230.00		SSPSC	0.05		1
20	Polk 230401	Mines Sub	230.00		SSPDC	6.15		2
21	Polk 230401	Mines Sub	230.00		WDPSC	0.17		1
22	Polk 230401	Mines Sub	230.00		WDPSC	12.70		1
23	Pebbledale 230603	FPC Tie	230.00		WDPSC	2.75		1
24	Pebbledale 230603	Crews Lake	230.00		WDPSC	1.05		1
25	Pebbledale 230603	Crews Lake	230.00		STDC	2.79		2
26	Pebbledale 230603	FPC Tie	230.00		WDPSC	11.27		1
27	Pebbledale 230603	Crews Lake	230.00		WDPSC	2.78		1
28	Pebbledale 230603	Crews Lake	230.00		SSPSC	0.85		2
29	S. Eloise Sub 230604	FPC Tie	230.00		WDPSC	16.28		1
30	S. Eloise Sub 230604	FPC Tie	230.00		CDPSC	0.05		1
31	Pebbledale 230605	Polk	230.00		SSPSC	1.05		2
32	Pebbledale 230605	Polk	230.00		SSPSC	8.70		1
33	Polk 230606	Pebbledale	230.00		SSPDC		6.33	2
34	Polk 230606	Pebbledale	230.00		WDPSC	5.14		1
35	Polk 230606	Pebbledale	230.00		CSPSC	1.95		1
36					TOTAL	1,195.82	82.39	162

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
954 ACSR								7
954 ACSR								8
1590 AAC								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR/AAC								12
1272 AAC								13
954 ACSR								14
1590 AAC								15
1590 ACSR								16
1590 ACSS								17
1590 ACSS								18
954 ACSR								19
1590 ACSR								20
954 AAC								21
1590 ACSR								22
954 ACSR								23
954&1590 ACSR								24
954 ACSR								25
1590&954 ACSR								26
1590 ACSR								27
1590 ACSR								28
954 ACSR								29
954 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	17,379,807	158,003,131	175,382,938					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Polk 230607	Hardee	230.00		SSPSC	8.30		1
2	Polk 23607	Hardee	230.00		SSPDC		1.04	2
3	Recker SW Sta 230609	Ariana	230.00		WDPSC	0.69		1
4	Gannon Sub 230902	Pebbledale	230.00		STDC		2.81	2
5	Gannon Sub 230902	Pebbledale	230.00		WDPSC	0.40		1
6	Recker 230608	Crews Lake	230.00		CSPSC	14.23		1
7	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.85	2
8	Recker Sub 230610	Mission Energy	230.00		CSPDC	0.15		2
9	Recker Sub 230611	Mission Energy	230.00		CSPDC	0.13		2
10	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.18		1
11	Recker Sub 230612	Lake Agnes	230.00		SSPDC	1.69		2
12	GSU 230613	Polk Gen	230.00		SSPDC	0.24		2
13	GSU 230614	Polk Gen	230.00		SSPDC		0.26	2
14	GSU 230614	Polk Gen	230.00		SSPSC	0.20		1
15	McIntosh 230615	Lake Agnes	230.00		SSPDC		0.06	2
16	Lake Agnes 230616	Osceola	230.00		WDPSC		19.99	1
17	Lake Agnes 230616	Osceola	230.00		SSPSC		0.10	1
18	Osceola 230617	Cane Island	230.00		SSPSC		4.07	1
19	Osceola 230617	Cane Island	230.00		WDPSC		0.33	1
20	GSU	Polk Gen	230.00		CSPSC	0.53		1
21	230902	De-energized	230.00		STDC		2.81	2
22	230902	De-energized	230.00		WDPSC	0.39		1
23	Gannon 138002	Juneau	138.00		WSPSC	14.30		1
24	Gannon 138002	Juneau	138.00		CSPSC	2.06		1
25	Juneau 138003	Ohio	138.00		WSPSC	5.18		1
26	Juneau 138003	Ohio	138.00		CSPSC	1.61		1
27	Hooker Pt. 138004	Gannon	138.00		WSPSC	1.22		1
28	Hooker Pt. 138004	Gannon	138.00		CSPSC	2.20		2
29	Ohio 138005	Clearview	138.00		WSPSC	1.07		1
30	Ohio 138005	Clearview	138.00		U/G			1
31	Ohio 138005	Clearview	138.00		SSPSC	1.15	1.14	1
32	Ohio 138005	Clearview	138.00		CSPSC	0.83		1
33	Ohio 138006	Himes	138.00		WSPSC	8.43		1
34	Ohio 138007	Clearview	138.00		WSPSC	1.17		1
35	Ohio 138007	Clearview	138.00		CSPSC	0.17		1
36					TOTAL	1,195.82	82.39	162

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
954 ACSR								4
954 ACSR								5
1590 ACSR								6
1590 ACSR								7
954 AAC								8
954 AAC								9
1590 ACSR								10
1590 ACSR								11
954 AAC								12
954 AAC								13
954 AAC								14
954 AAC								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
954 ACSR								21
954 ACSR								22
954 ACSR, 954								23
600 Cu.								24
954 AAC, 636 AAC								25
954 AAC, 795								26
954 AAC								27
954 AAC								28
795 SSAC								29
500 AL XL								30
954 AAC								31
795 SSAC								32
795 SSAC								33
795 SSAC								34
954 AAC								35
	17,379,807	158,003,131	175,382,938					36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon 138008	Juneau	138.00		CSPSC		1.18	2
2	Gannon 138008	Juneau	138.00		CSPSC	11.39		1
3	Gannon 138011	Gannon	138.00		CDPC	0.64		1
4	Gannon 138011	Gannon	138.00		STDC	0.22		1
5	Gannon 138012	Gannon	138.00		STDC		0.21	2
6	Gannon 138012	Gannon	138.00		CDPSC	0.63		1
7	Gannon 138013	Gannon	138.00		STDC		0.17	2
8	Gannon 138013	Gannon	138.00		CDPSC	0.64		1
9	Various	Various	69.00		SPDC	11.86	14.15	2
10	Various	Various	69.00		DPSC	12.20		1
11	Various	Various	69.00		SPSC	744.74		1
12	Various	Various	69.00		DPDC	1.74	1.45	2
13	Various	Various	69.00		UNDERGROU	14.41		
14	Various	Various	69.00		SSPTC		1.57	3
15								
16								
17								
18								
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24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,195.82	82.39	162

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 AAC								1
1590 AAC								2
600 Cu., 954 ACSR								3
600 Cu.								4
600 Cu.								5
600 Cu., 954 ACSR								6
600 Cu.								7
600 Cu., 954 ACSR								8
Various								9
Various								10
Various								11
Various								12
Various								13
Various	17,379,807	158,003,131	175,382,938					14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
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								28
								29
								30
								31
								32
								33
								34
								35
	17,379,807	158,003,131	175,382,938					36

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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Chapman	230033 Dale Mabry	5.06	WDPSC			1
2	Polk	230401 Mines Sub.	0.17	WDPSC			1
3	Polk	230401 Mines Sub.	-4.94	WDPSC			1
4	Recker Sub.	230612 Lake Agnes	5.18	SSPSC			1
5	Recker Sub.	230612 Lake Agnes	1.69	SSPDC			2
6	Big Bend Station	230009 South Gibsonton	4.51	STDC			2
7	Gannon Gen LDS	230042 Gannon Sub	0.28	SSPSC			1
8	Gannon Gen LDS	230042 Gannon Sub	0.05	SSPSC			1
9	Big Bend Sub.	230002 State Rd. 60 Sub.	-4.48	STDC			2
10	Big Bend Sub.	230003 11th Ave. Sub.	-0.03	WDPSC			1
11	Gannon Sub.	230006 River	-0.16	WDPSC			1
12	Big Bend Sub.	230010 River	0.08	WDPSC			1
13	Gannon Gen. LDS	230028 Gannon Sub.	0.05	SSPDC			2
14	Gannon Gen. LDS	230029 Gannon Sub.	-0.81	CDPSC			1
15	Pebbledale	230603 Crews Lake	-14.30	WDPSC			1
16	Recker	230608 Crews Lake	14.23	CSPSC			1
17	GSU	230619 Polk Gen.	0.08	CSPSC			1
18	Various		-5.58	SPSC			1
19	Various		0.58	SPDC			1
20							
21							
22	TOTAL						
23							
24							
25							
26							
27							
28							
29							
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32							
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40							
41							
42							
43							
44	TOTAL		1.66				23

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)		
								1	
								2	
								3	
								4	
								5	
								6	
								7	
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								9	
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								18	
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								20	
								21	
					164,706	1,955,952	2,220,795	4,341,453	22
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
2	BAY COURT-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	BAY METALS-TAMPA	DIST-UNATTENDED	69.00	4.00	
4	BELL SHOALS-RURAL	DIST-UNATTENDED	69.00	13.00	
5	BELMONT HEIGHTS-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	BERKLEY RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	BLANTON-RURAL	DIST-UNATTENDED	69.00	13.00	
8	BLOOMINGDALE-SAME	DIST-UNATTENDED	69.00	13.00	
9	BOYSCOUT-TAMPA	DIST-UNATTENDED	138.00	13.00	
10	BRANDON-SAME	DIST-UNATTENDED	69.00	13.00	
11	BUCKHORN-RURAL	DIST-UNATTENDED	69.00	13.00	
12	CALOOSA-RURAL	DIST-UNATTENDED	69.00	13.00	
13	CARROLLWOOD VILLAGE-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	CASEY ROAD-RURAL	DIST-UNATTENDED	69.00	13.00	
15	CLARKWILD-RURAL	DIST-UNATTENDED	69.00	13.00	
16	COOLIDGE-TAMPA	DIST-UNATTENDED	138.00	13.00	
17	CORONET-RURAL	DIST-UNATTENDED	69.00	13.00	
18	CROSS CREEK	DIST-UNATTENDED	69.00	13.00	
19	CYPRESS GDNS-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
20	CYPRESS STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
21	DAIRY ROAD-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
22	DAVID JOSEPH SHREDDER-RURAL	DIST-UNATTENDED	69.00	2.00	
23	DEL WEB-SUN CITY	DIST-UNATTENDED	69.00	13.00	
24	DOUBLE BRANCH - RURAL	DIST-UNATTENDED	69.00	13.00	
25	EAST BAY-RURAL	DIST-UNATTENDED	69.00	13.00	
26	EAST WINTER HAVEN-SAME	DIST-UNATTENDED	69.00	13.00	
27	EHRlich ROAD-TAMPA	DIST-UNATTENDED	69.00	13.00	
28	EL PRADO-TAMPA	DIST-UNATTENDED	69.00	13.00	
29	ESTUARY-TAMPA	DIST-UNATTENDED	69.00	13.00	
30	FAIRGROUNDS-RURAL	DIST-UNATTENDED	69.00	13.00	
31	FERN STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
32	56TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
33	FIRST STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
34	FLORIDA AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	FT. KING HWY-RURAL	DIST-UNATTENDED	69.00	13.00	
36	46TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	14TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	FOWLER AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	GALLAGHER RD-RURAL	DIST-UNATTENDED	69.00	13.00	
40	GATX-RURAL	DIST-UNATTENDED	69.00	4.00	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
20	1					2
11	3					3
28	1					4
28	1					5
28	1					6
20	1					7
56	2					8
28	1					9
56	2					10
56	2					11
22	1					12
50	2					13
28	1					14
28	1					15
75	2					16
28	1					17
28	1					18
28	1					19
75	2					20
28	1					21
5	3					22
45	2					23
48	2					24
28	1					25
56	2					26
56	2					27
28	1					28
28	1					29
28	1					30
28	1					31
56	2					32
22	1					33
28	1					34
33	2					35
56	2					36
28	1					37
56	2					38
22	1					39
8	3					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GORDONVILLE-RURAL	DIST-UNATTENDED	69.00	13.00	
2	GEORGE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
3	GIBSONTON-SAME	DIST-UNATTENDED	69.00	13.00	
4	GRANADA-TAMPA	DIST-UNATTENDED	69.00	13.00	
5	GRAY STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	GTE COLLIER-TAMPA	DIST-UNATTENDED	69.00	13.00	
7	GULF CITY-RURAL	DIST-UNATTENDED	69.00	13.00	
8	HABANA-TAMPA	DIST-UNATTENDED	69.00	13.00	
9	HARBOUR ISLAND-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	HARNEY ROAD EAST	DIST-UNATTENDED	69.00	13.00	
11	HENDERSON RD-TAMPA	DIST-UNATTENDED	69.00	13.00	
12	HOPEWELL-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	IMPERIALAKES-RURAL	DIST-UNATTENDED	69.00	13.00	
15	IVY STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
16	JAN PHYL-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
17	KEYSTONE-TAMPA	DIST-UNATTENDED	69.00	13.00	
18	KIRKLAND RD-RURAL	DIST-UNATTENDED	69.00	13.00	
19	KNIGHTS-RURAL	DIST-UNATTENDED	69.00	13.00	
20	LAKE ALFRED-SAME	DIST-UNATTENDED	69.00	13.00	
21	LAKE GUM-RURAL	DIST-UNATTENDED	69.00	13.00	
22	LAKE JULIANA-RURAL	DIST-UNATTENDED	69.00	13.00	
23	LAKE MAGDALENE-RURAL	DIST-UNATTENDED	69.00	13.00	
24	LAKE REGION-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
25	LAKE RUBY-RURAL	DIST-UNATTENDED	69.00	13.00	
26	LAKE WINTERSET-RURAL	DIST-UNATTENDED	69.00	13.00	
27	LAKESWOOD-BRANDON	DIST-UNATTENDED	69.00	13.00	
28	LOIS-TAMPA	DIST-UNATTENDED	13.00	4.00	
29	LOIS-TAMPA	DIST-UNATTENDED	69.00	13.00	
30	LUCERNE PARK-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
31	MAC DILL-TAMPA	DIST-UNATTENDED	69.00	13.00	
32	MADISON	DIST-UNATTENDED	69.00	13.00	
33	MANHATTAN-TAMPA	DIST-UNATTENDED	69.00	13.00	
34	MARION-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	MARITIME-TAMPA	DIST-UNATTENDED	69.00	13.00	
36	MASSARO-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	MATANZAS-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	MCFARLAND-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	MCKINLEY -TAMPA	DIST-UNATTENDED	69.00	13.00	
40	MEADOW PARK-RURAL	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
56	2					2
23	1					3
28	1					4
56	2					5
28	1					6
13	1					7
56	2					8
28	1					9
28	1					10
28	1					11
20	1					12
48	2					13
23	1					14
28	1					15
56	2					16
37	2					17
28	1					18
28	1					19
28	1					20
14	1					21
28	1					22
28	1					23
28	1					24
20	1					25
28	1					26
28	1					27
10	7					28
56	2					29
28	1					30
51	2					31
28	1					32
56	2					33
67	2					34
56	2					35
28	1					36
56	2					37
28	1					38
56	2					39
28	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLER MAC-RUSKIN	DIST-UNATTENDED	69.00	13.00	
2	ORIENT PARK-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	PAGLEN RD	DIST-UNATTENDED	69.00	13.00	
4	PATTERSON RD-RURAL	DIST-UNATTENDED	69.00	13.00	
5	PEACH AVE	DIST-UNATTENDED	69.00	13.00	
6	PEARSON RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	PEBBLECREEK	DIST-UNATTENDED	69.00	13.00	
8	PINE LAKE-TAMPA	DIST-UNATTENDED	69.00	13.00	
9	PINECREST-RURAL	DIST-UNATTENDED	69.00	13.00	
10	PLANT AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
11	PLANT CITY-SAME	DIST-UNATTENDED	69.00	13.00	
12	PLYMOUTH-TAMPA	DIST-UNATTENDED	69.00	13.00	
13	POLK CITY-SAME	DIST-UNATTENDED	69.00	13.00	
14	POLK POWER CONST-RURAL	DIST-UNATTENDED	69.00	13.00	
15	PORT SUTTON-TAMPA	DIST-UNATTENDED	69.00	13.00	
16	PROVIDENCE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
17	RHODINE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
18	RIVERVIEW-RURAL	DIST-UNATTENDED	69.00	13.00	
19	ROCKY CREEK-RURAL	DIST-UNATTENDED	69.00	13.00	
20	ROME AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
21	SAN ANTONIO-SAME	DIST-UNATTENDED	69.00	13.00	
22	SENECA ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
23	78TH ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
24	SKYWAY-TAMPA	DIST-UNATTENDED	69.00	13.00	
25	SOUTH SEFFNER-SAME	DIST-UNATTENDED	69.00	13.00	
26	ST CLOUD-SAME	DIST-UNATTENDED	69.00	13.00	
27	STADIUM-TAMPA	DIST-UNATTENDED	135.00	13.00	
28	STATE RD 574-RURAL	DIST-UNATTENDED	69.00	13.00	
29	SUN CITY-SAME	DIST-UNATTENDED	69.00	13.00	
30	SUNLAKE	DIST-UNATTENDED	69.00	13.00	
31	SUNSET LANE-TAMPA	DIST-UNATTENDED	69.00	13.00	
32	SYDNEY RD-RURAL	DIST-UNATTENDED	69.00	13.00	
33	TAMPA BAY BLVD-TAMPA	DIST-UNATTENDED	138.00	13.00	
34	TAMPA PALMS-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	TEMPLE TERRACE-SAME	DIST-UNATTENDED	69.00	13.00	
36	TERRACE-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	3RD AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	30TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	TROUT CREEK-RURAL	DIST-UNATTENDED	69.00	13.00	
40	TURKEY FORD-RURAL	DIST-UNATTENDED	69.00	13.00	

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
56	2					2
56	2					3
56	2					4
28	1					5
56	2					6
56	2					7
56	2					8
28	1					9
67	2					10
28	1					11
56	2					12
13	1					13
9	1					14
28	1					15
56	2					16
28	1					17
28	1					18
50	2					19
28	1					20
13	1					21
28	1					22
22	1					23
56	2					24
50	2					25
28	1					26
37	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
28	1					34
45	2					35
28	1					36
28	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	12TH AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
2	27TH ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	UNIV OF SO FLA-TAMPA	DIST-UNATTENDED	69.00	13.00	
4	WASHINGTON ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
5	WATERS AVE-RURAL	DIST-UNATTENDED	69.00	13.00	
6	WAYNE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	WESTCHASE-TAMPA	DIST-UNATTENDED	69.00	13.00	
8	WILSON-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
9	WOODLANDS-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	YUKON-TAMPA	DIST-UNATTENDED	69.00	13.00	
11	TOTAL DISTRIBUTION		9187.00	1652.00	
12	ARIANA-RURAL	TRANS-UNATTENDED	69.00	13.00	
13	ARIANA-RURAL	TRANS-UNATTENDED	230.00	69.00	
14	BELL CREEK-RURAL	TRANS-UNATTENDED	230.00	69.00	
15	BIG BEND UNIT 1-RURAL	TRANS-ATTENDED	230.00	23.00	
16	BIG BEND UNIT 2-RURAL	TRANS-ATTENDED	230.00	23.00	
17	BIG BEND UNIT 3-RURAL	TRANS-ATTENDED	230.00	23.00	
18	BIG BEND UNIT 4-RURAL	TRANS-ATTENDED	230.00	21.00	
19	GAS TURBINE NO. 2-RURAL	TRANS-ATTENDED	230.00	13.00	
20	GAS TURBINE NO. 3-RURAL	TRANS-ATTENDED	230.00	13.00	
21	BRADLEY-RURAL	TRANS-UNATTENDED	230.00	69.00	
22	CHAPMAN	TRANS-UNATTENDED	230.00	69.00	
23	CLEARVIEW-TAMPA	TRANS-UNATTENDED	138.00	69.00	
24	CLEARVIEW-TAMPA	TRANS-UNATTENDED	69.00	13.00	
25	DADE CITY-SAME	TRANS-UNATTENDED	69.00	13.00	
26	DALE MABRY-RURAL	TRANS-UNATTENDED	69.00	13.00	
27	DALE MABRY-RURAL	TRANS-UNATTENDED	230.00	69.00	
28	11TH AVE-TAMPA	TRANS-UNATTENDED	69.00	13.00	
29	11TH AVE-TAMPA	TRANS-UNATTENDED	230.00	69.00	
30	GANNON STA-TAMPA	TRANS-UNATTENDED	230.00	138.00	
31	GANNON STA UNIT 1-TAMPA	TRANS-ATTENDED	138.00	15.00	
32	GANNON STA UNIT 2-TAMPA	TRANS-ATTENDED	138.00	15.00	
33	GANNON STA UNIT 3-TAMPA	TRANS-ATTENDED	138.00	20.00	
34	GANNON STA UNIT 4-TAMPA	TRANS-ATTENDED	230.00	18.00	
35	GANNON STA UNIT 5-TAMPA	TRANS-ATTENDED	230.00	20.00	
36	GANNON STA UNIT 6-TAMPA	TRANS-ATTENDED	230.00	23.00	
37	HAMPTON-RURAL	TRANS-UNATTENDED	69.00	13.00	
38	HAMPTON-RURAL	TRANS-UNATTENDED	230.00	69.00	
39	HIMES-TAMPA	TRANS-UNATTENDED	69.00	13.00	
40	HIMES-TAMPA	TRANS-UNATTENDED	138.00	69.00	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
50	2					2
56	2					3
56	2					4
56	2					5
2	1					6
28	1					7
28	1					8
56	2					9
50	2					10
4656	189					11
42	2					12
168	1					13
224	1					14
480	1					15
480	1					16
480	1					17
480	1					18
71	1					19
72	1					20
168	1					21
224	1					22
300	2					23
28	1					24
28	1					25
56	2					26
392	2					27
56	2					28
224	1					29
224	1					30
150	2					31
150	2					32
180	1					33
205	1					34
270	1					35
433	1					36
28	1					37
224	1					38
47	3					39
168	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOOKERS PT 1-TAMPA	TRANS-ATTENDED	138.00	69.00	
2	HOOKERS PT 1-TAMPA	TRANS-ATTENDED	69.00	13.00	
3	HOOKERS PT 2-TAMPA	TRANS-ATTENDED	69.00	13.00	
4	HOOKERS PT-TAMPA	TRANS-ATTENDED	69.00	13.00	
5	HOOKERS PT-TAMPA	TRANS-ATTENDED	69.00	13.00	
6	JACKSON RD-TAMPA	TRANS-UNATTENDED	69.00	13.00	
7	JACKSON RD-TAMPA	TRANS-UNATTENDED	230.00	69.00	
8	JUNEAU-TAMPA	TRANS-UNATTENDED	69.00	13.00	
9	JUNEAU-TAMPA	TRANS-UNATTENDED	138.00	69.00	
10	LAKE SILVER-WINTER HAVEN	TRANS-UNATTENDED	69.00	13.00	
11	MINES-RURAL	TRANS-UNATTENDED	230.00	69.00	
12	MULBERRY-SAME	TRANS-SEMIATTENDED	69.00	13.00	
13	OHIO-TAMPA	TRANS-UNATTENDED	230.00	138.00	
14	OSCEOLA	TRANS-UNATTENDED	228.00	69.00	
15	PEBBLEDALE-RURAL	TRANS-UNATTENDED	230.00	69.00	
16	PHILLIPS-SEBRING	TRANS-ATTENDED	69.00	13.00	
17	POLK POWER - RURAL	TRANS-ATTENDED	230.00	13.00	
18	POLK POWER - RURAL	TRANS-ATTENDED	230.00	18.00	
19	POLK POWER - RURAL	TRANS-ATTENDED	242.00	18.00	
20	RIVER-RURAL	TRANS-UNATTENDED	230.00	69.00	
21	RUSKIN-RURAL	TRANS-UNATTENDED	69.00	13.00	
22	RUSKIN-RURAL	TRANS-UNATTENDED	230.00	69.00	
23	SHELDON RD-RURAL	TRANS-UNATTENDED	230.00	69.00	
24	SO. ELOISE-RURAL	TRANS-UNATTENDED	230.00	69.00	
25	SO. ELOISE-RURAL	TRANS-UNATTENDED	69.00	13.00	
26	SO. GIBSONTON-SAME	TRANS-UNATTENDED	230.00	69.00	
27	STATE RD 60-RURAL	TRANS-UNATTENDED	230.00	69.00	
28	STATE RD 60-RURAL	TRANS-UNATTENDED	69.00	13.00	
29	TOTAL TRANSMISSION		9417.00	2248.00	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) * (k)	
168	1					1
43	1					2
67	2					3
88	1					4
60	1					5
56	2					6
224	1					7
56	2					8
336	2					9
48	2					10
392	2					11
50	2					12
672	2					13
224	1					14
168	1					15
50	2					16
170	1					17
242	1					18
432	2					19
448	2					20
28	1					21
168	1					22
364	2					23
168	1					24
28	1					25
196	1					26
420	2					27
56	2					28
11474	80					29
						30
						31
						32
						33
						34
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						39
						40

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	602,494	142,022	7,765
2	Additions During Year			
3	Purchases	27,992	6,902	344
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	27,992	6,902	344
6	Reductions During Year			
7	Retirements	12,574	3,962	197
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	12,574	3,962	197
10	Number at End of Year (Lines 1 + 5 - 9)	617,912	144,962	7,912
11	In Stock	12,906	906	116
12	Locked Meters on Customers' Premises	20,912		
13	Inactive Transformers on System			
14	In Customers' Use	583,942	143,624	7,768
15	In Company's Use	152	432	28
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	617,912	144,962	7,912

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

<p>A. Air pollution control facilities:</p> <ol style="list-style-type: none"> Scrubbers, precipitators, tall smokestacks, etc. Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment Monitoring equipment Other. <p>B. Water pollution control facilities:</p> <ol style="list-style-type: none"> Cooling towers, ponds, piping, pumps, etc. Waste water treatment equipment Sanitary waste disposal equipment Oil interceptors Sediment control facilities Monitoring equipment Other. <p>C. Solid waste disposal costs:</p> <ol style="list-style-type: none"> Ash handling and disposal equipment Land Settling ponds Other. 	<p>D. Noise abatement equipment:</p> <ol style="list-style-type: none"> Structures mufflers Sound proofing equipment Monitoring equipment Other. <p>E. Esthetic costs:</p> <ol style="list-style-type: none"> Architectural costs Towers Underground lines Landscaping Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ol style="list-style-type: none"> Preparation of environmental reports Fish and wildlife plants included in Accounts 330, 331, 332, and 335. Parks and related facilities Other.
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- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	2,339,915	17,003,090	-520,414	554,571,759	
2	Water Pollution Control Facilities	1,224,001	28,091	-3,867,025	67,296,784	
3	Solid Waste Disposal Costs	4,772,499	303,214	-2,613,840	116,639,177	
4	Noise Abatement Equipment			-147,269	1,791,841	
5	Esthetic Costs			9,137	1,049,441	
6	Additional Plant Capacity			4,449,925	21,410,710	
7	Miscellaneous (Identify significant)			70,787	6,908,304	
8	TOTAL (Total of lines 1 thru 7)	8,336,415	17,334,395	-2,618,699	769,668,016	
9	Construction Work in Progress		1,875,736			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31, 2001
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	25,654,262	
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	20,148,439	
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels	435,560	
7	Replacement Power Costs	9,265,272	
8	Taxes and Fees		
9	Administrative and General	1,337,072	
10	Other (Identify significant)		
11	TOTAL	56,840,605	

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FOOTNOTE DATA			

Schedule Page: 103 Line No.: 11 Column: a

Note: The information below is provided to comply with reporting requirements to the FERC Form No. 1.
Tampa Electric Company does not exercise control over its parent, TECO Energy, Inc., nor its affiliates listed below.

TECO Energy, Inc.

Tampa Electric Company
TERMCO, Inc.
Power Engineering & Construction, Inc.

TECO Investments, Inc.
TECO Inventory Company
TECO Finance, Inc.
TECO Oil & Gas, Inc.
TECO Diversified, Inc.

TECO Coal Corporation
Bear Branch Coal Company
Raven Rock Development Corporation
Clintwood Elkhorn Mining Company
Gatliff Coal Company
Pike-Letcher Land Company
Premier Elkhorn Coal Company
Rich Mountain Coal Company
Perry County Coal Corporation
Ray Coal Company, Inc.
Whitaker Coal Corporation

TECO Coalbed Methane, Inc.
TECO Solutions, Inc.
TECO BGA, Inc.
BGA Special Project, One, Inc.
TECO AGC, Limited
TECO AGC, Inc.
TECO BGA Thermal Systems, Inc.
TECO Gas Services, Inc.
TECO Properties Corporation
CPSC, Inc.
30th Street R&D Park, Inc.
UTC II, Inc.
Southshore Residential, Inc.
Southshore Properties Partners, Ltd.
Brandon Properties Partners, Ltd.
K-T No.1, LLC

TECO Partners, Inc.
Litestream Technologies, LLC
BCH Mechanical, Inc.
SDB Leasing Corporation
Staffing Systems, Inc.
TECO Propane Ventures, LLC
US Propane, LLC
US Propane, LP
Heritage Propane Partners, LP
Heritage Operating Partners, LP
Heritage Holdings, Inc.

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FOOTNOTE DATA			

Prior Energy Corporation
 Prior Intrastate Corporation
 TECO Transport Corporation
 Electro-Coal Transfer, LLC
 Gulfcoast Transit Company
 Mid-South Towing Company
 TECO Towing Company
 TECO Commerce, Inc.
 MaterialsXpress, LLC
 Peoples Gas System (Florida), Inc.
 Peoples Sales & Service Company
 Suwannee Gas Marketing, Inc.
 Florida Natural Fuels, Ltd.
 Seminole Gas Marketing
 TECO Stevedoring Services, Inc.
 TECO Power Services Corporation
 Hardee Power I, Inc.
 Hardee Power II, Inc.
 Hardee Power Partners, Ltd.
 TPS Hamakua, Inc.
 TPS Hawaii, Inc.
 Hamakua Energy Partners, L.P.
 Hanakua A, LLC
 TPS Hamakua Land, Inc.
 Enserch/ Jones Hamakua Land Partnership, L.P.
 TPS Holdings, Inc.
 TPS Guatemala One, Inc.
 Tampa Centro Americana de Electricidad, Limitada
 TPS Operations Holding Company
 TPS Virginia Operations Company
 TPS Arizona Operations Company
 TPS Arkansas Operations Company
 TPS Operations Company
 TPS McAdams Operations Company
 TPS Dell Operations Company
 TECO EnergySource, Inc.
 TPS International Power, Inc.
 TPS San Jose International, Inc.
 TPS San Jose, LDC
 TPS Palmera, LDC
 Palm Import and Export Corporation
 Triangle Finance Company, LLC
 San Jose Power Holding Company, Ltd.
 Central Generadora Electrica San Jose, S.R.L.
 Tasajero I, LDC
 TPS Operaciones de Guatemala, Limitada
 TPS Administraciones, Limitada
 TPS de Ultramar, Ltd.
 TPS de Ultramar Guatemala, S.A.
 Generacion Electra Centroamericana, S.A.
 Administradora de Inmuebles Santo Tomas, S.A.
 Distribucion Elctrica CentroAmericana Dos, S.A.
 Empresa Electrica de Guatemala, S.A.

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FOOTNOTE DATA			

Navega.com, S.A
Credieegsa, S.A.
Commercializadora Electrica de Guatemala, S.A.
Energica, S.A.
Transportista Electrica Centroamericana, S.A.

TPS Escuintla I, LDC
Generadora Electrica Centroamerican Limitada

TPS Pavana, Ltd.
TM Global Power LLC
Bear Energy Corporation
CPC Limited Partnership
Cambodia Power Company
Mosbacher Power International L.L.C.
Mosbacher Power Brasil, Ltda.
RAM Power India I, Ltd.
TM Turkish Holdings LLC
Nuh Yapi Urunleri ve Mabina Sanayi, A.S.

Pasco Power GP, Inc.
Pasco Project Investment Partnership, Ltd.
Pasco Cogen, Ltd.

TPS Materials, Inc.
TM Power Ventures, LLC
Mosbacher Power Group, LLC
TM Czech Power, LLC
TM Kladno Electricidad Srl.
TM Kladno B.V.
Nations Kladno B.V.
Matra Powerplant Holdings, B.V.
ECK Generating, s.r.o.

TM ECK, LLC
Nations Kladno II B.V.
Energeticke Centrum Kladno spol. s.r.o.

TM Delmarva Power, LLC
Commonwealth Chesapeake Company, LLC
TMPV Caledonia, LLC

TECO Power Ventures, Inc.
TPS TriCo, LLC
TPS Dell, LLC
TPS Dell Finance, LLC
TPS McAdams, LLC
TPS Tejas GP, LLC
TPS Tejas LP, LLC
Fredburg Generation Limited Partnership

TPS GP, Inc.
TPS LP, Inc.
TECO-PANDA Generation Company, LP
Union Power I, LLC
Union Power II, LLC
Union Power Partners, LP
Panda Gila River I, LLC
Panda Gila River II, LLC
Panda Gila River L.P.
Trans-Union Interstate I, LLC

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FOOTNOTE DATA			

Trans-Union Interstate II, LLC
Trans-Union Pipeline, LP

TPS Celanese I, Inc.
TPS GP II, Inc.
TPS LP II, Inc.

TECO-PANDA Generating Company II, LP

TECO Funding Company I, LLC
TECO Funding Company II, LLC
TECO Funding Company III, LLC

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 3 Column: b

M. Wadsworth retired effective 09/01/2001

Schedule Page: 104 Line No.: 7 Column: b

H.I. Wilson retired effective 07/01/2001

Schedule Page: 104 Line No.: 22 Column: b

J.D. Page became Vice President of Community Affairs effective 01/08/2001

Schedule Page: 104 Line No.: 23 Column: b

D.A Brown became Vice President of Regulatory Affairs effective 01/08/2001

Schedule Page: 104 Line No.: 25 Column: b

Janet L. Sena became Vice-President - Fed Govt Affairs effective 04/19/2001.

Schedule Page: 104 Line No.: 27 Column: b

R. Caines resigned effective 01/01/2001

R. Dunn retired effective 01/01/2001

W. Griffin resigned effective 01/01/2001

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Schedule Page: 110 Line No.: 41 Column: c

Amount does not include "future year" amounts from Allowances Withheld Account 158.2

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

See page 123.9 for reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts of the balance sheet.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 214.3 Line No.: 6 Column: c

Per 1984 FERC Audit.

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FOOTNOTE DATA			

Schedule Page: 219 Line No.: 7 Column: c

Accumulated Amortization - Sebring Acquisition (Account 10804)

Schedule Page: 219 Line No.: 15 Column: c

Adjustments related to accumulated depreciation for assets purchased.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
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FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: d

Plant materials and operating supplies (Account 154) are not segregated by construction, operations, and maintenance functions. Most stock items considered by the company as retirement units are issued as required for construction, operations, and maintenance purposes.

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FOOTNOTE DATA			

Schedule Page: 228 Line No.: 29 Column: m

Beginning and ending balances will not tie because Tampa Electric has accumulated an excess inventory of SO2 allowances by purchasing allowances in prior years that are currently not necessary. Therefore a liability to rate payers exists that is more properly reflected in Account 254.01 Other Regulatory Liabilities Allowances.

Schedule Page: 228 Line No.: 40 Column: m

Beginning and ending balances will not tie because Tampa Electric has accumulated an excess inventory of SO2 allowances by purchasing allowances in prior years that are currently not necessary. Therefore a liability to rate payers exists that is more properly reflected in Account 254.01 Other Regulatory Liabilities Allowances.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2002	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: b

The Bonds on lines 2, 4 & 6 were replaced by the bonds on lines 10 and 11. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 14 Column: b

The bonds on lines 14 & 15 were replaced by the bonds on line 20. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 17 Column: b

The bonds on lines 17 & 18 were replaced by the bonds on lines 21 & 22. Interest expense has been recorded using a blended rate since August 1989. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 19 Column: b

The bonds on line 19 were replaced by the bonds on line 25. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

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FOOTNOTE DATA			

Schedule Page: 261 Line No.: 1 Column: b

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return. Affiliates included in the consolidated return are:

Names and Members of Consolidated Group

- Tampa Electric Company
- TERMCO, Inc.
- Power Engineering & Construction, Inc.
- TECO Energy, Inc.
- TECO Stevedoring Services, Inc.
- TECO Diversified, Inc.
- TECO Transport Corporation
- Electro-Coal Transfer LLC
- Gulfcoast Transit Company
- Mid-South Towing Company
- TECO Towing Company
- TECO Coal Corporation
- Clintwood Elkhorn Mining Company
- Gatliff Coal Company
- Rich Mountain Coal Company
- Pike-Letcher Land Company
- Premier Elkhorn Coal Company
- Bear Branch Coal Company
- Raven Rock Development Corporation
- Perry County Coal Corporation
- Whitaker Coal Corporation
- Ray Coal Company, Inc.
- TECO Solutions, Inc.
- TECO Propane Ventures LLC
- TECO BGA, Inc.
- BGA Special Project One, Inc.
- Limited Partner of TECO/BGA Limited
- TECO BGA Thermal Systems, Inc.
- TECO Gas Services, Inc.
- Prior Energy Corporation
- Prior Intrastate Corporation
- BCH Mechanical, Inc.
- SDB Leasing Corporation

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2002	Dec 31, 2001
FOOTNOTE DATA			

Staffing Systems, Inc.
 TECO Partners, Inc.
 TECO Properties Corporation
 CPSC, Inc.
 30th Street R & D Park, Inc.
 UTC II, Inc.
 Southshore Residential, Inc.
 TECO Coalbed Methane, Inc.
 TECO Commerce, Inc.
 TECO Power Services Corporation
 Hardee Power I, Inc., General
 Partner of Hardee Power
 Partners, Ltd. (a Florida
 limited partnership)
 Hardee Power II, Inc., Limited
 Partner of Hardee Power
 Partners, Ltd. (a Florida
 limited partnership)
 TPS Operations Holding Company
 TPS Virginia Operations Company
 TPS Arizona Operations Company
 TPS Arkansas Operations Company
 TPS Operations Company
 TPS McAdams Operations Company
 TPS Dell Operations Company
 TPS Guatemala One, Inc.
 TPS Holdings, Inc.
 TECO EnergySource, Inc.
 Pasco Power GP, Inc., General
 Partner of Pasco Project
 Investments
 TPS Hawaii, Inc.
 TPS Hamakua Land, Inc.
 TPS Hamakua, Inc.
 TPS Materials, Inc.
 TECO Power Ventures, Inc.
 TPS LP, Inc.
 TPS GP, Inc.
 TPS GP II, Inc.
 TPS LP II, Inc.
 TPS Celanese I, Inc.
 TECO Investments, Inc.
 TECO Finance, Inc.
 TECO Oil & Gas, Inc.
 TECO Inventory Company
 Peoples Sales & Service Company
 Suwannee Gas Marketing, Inc.
 TECO Propane Properties, Inc.
 Peoples Gas System (Florida), Inc.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: l

Account number 409.20

Schedule Page: 262 Line No.: 3 Column: f

Adj. to reverse income tax reclass of 12/87.

Schedule Page: 262 Line No.: 3 Column: l

Account number 409.20

Schedule Page: 262 Line No.: 5 Column: f

Tax refund

Schedule Page: 262 Line No.: 5 Column: l

Account number 107.00

Schedule Page: 262 Line No.: 8 Column: f

Adj. to record reimbursement of payroll taxes.

Schedule Page: 262 Line No.: 8 Column: l

Account number 107.00

Schedule Page: 262 Line No.: 15 Column: l

Account number 409.20

Schedule Page: 262 Line No.: 16 Column: f

Adj. state income tax from '80-'85.

Schedule Page: 262 Line No.: 16 Column: l

Account number 409.20

Schedule Page: 262 Line No.: 21 Column: f

Adj. to record reimbursement of payroll taxes.

Schedule Page: 262 Line No.: 21 Column: l

Account number 107.00

Schedule Page: 262 Line No.: 31 Column: l

Account number 408.20

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 3 Column: i

Average life for assets is 27 years. Selected Gannon assets are amortized over 5 years as a result of repowering.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 5 Column: j
Reclass PCF Deferred Taxes

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: j

Reclass PCF Deferred Taxes
Reverse Income Tax Reclass (12/87)

Reclass to comply with FERC interpretation of FAS 109.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: h

Reverse Deferred Taxes (1986 True-Up)

Reverse Income Tax Reclass (12/87)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: d

Does not include 50 MWH of market based sales.

Schedule Page: 300 Line No.: 11 Column: e

Does not include 50 MWH of market based sales.

Schedule Page: 300 Line No.: 21 Column: b

Line 21 column b includes (\$4,338,753) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 column b includes \$5,962,847 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2002	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL	
RS Residential	\$208,307,028
OL 1&2 General Outdoor Lighting	519,509

	\$208,826,537
	=====

Schedule Page: 304 Line No.: 7 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL	
GS General Service Non-Demand	\$24,635,744
GSLD General Service Large Demand	35,241,451
GSD General Service Demand	110,815,270
IS-1 Interruptible Industrial	22,173,655
IS-3 Interruptible Industrial	7,734,691
SBF Standby Firm	2,528,540
SBI-1 Standby Interruptible	5,228,986
SBI-3 Standby Interruptible	2,600,640
TS Temporary Service	88,768
OL 1&2 General Outdoor Lighting	2,277,259

	\$213,325,004
	=====

Schedule Page: 304 Line No.: 21 Column: a

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING	
SL 1,2, & 3 Street Lighting	\$1,344,815
	=====

Schedule Page: 304 Line No.: 25 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY	
RS Residential	\$52,391
GS General Service Non-Demand	1,783,198
GSLD General Service Large Demand	15,537,490
GSD General Service Demand	16,876,981
SBF Standby Firm	1,190,855
IS-3 Interruptible Industrial	49,347
OL 1&2 General Outdoor Lighting	297,615

	\$35,787,877
	=====

Schedule Page: 304 Line No.: 36 Column: a

Unbilled Revenues are computed on a composite basis and not allocated to specific rates or Customer classifications.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c

Service Agreement No. 5 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 2 Column: c

Service Agreement No. 2 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 3 Column: c

Service Agreement No. 6 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 4 Column: c

Service Agreement No. 3 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 5 Column: c

Rate Schedule 55

Schedule Page: 310 Line No.: 6 Column: b

Lines 6-10 and 13-14 are for schedule A, schedule J and Market Based sales.

Schedule Page: 310 Line No.: 11 Column: c

Supplement No. 2 to Supplement No. 6 to Rate
Schedule 29

Schedule Page: 310 Line No.: 12 Column: a

Hardee Power Partners Ltd. is an affiliate of Tampa Electric Company.

Schedule Page: 310.1 Line No.: 2 Column: b

Schedule 4A sale made under Tampa Electric's open access Transmission Tariff.

Schedule Page: 310.1 Line No.: 2 Column: c

Supplement No. 4 to Supplement No. 5 to Rate Schedule 13

Schedule Page: 310.1 Line No.: 8 Column: b

Lines 1, 3-6 and 8-14 are for schedule A, schedule J and Market Based sales.

Schedule Page: 310.1 Line No.: 11 Column: b

Schedule 4A sale made under Tampa Electric's open access Transmission Tariff.

Schedule Page: 310.1 Line No.: 14 Column: b

Schedule 4A sale made under Tampa Electric's open access Transmission Tariff.

Schedule Page: 310.2 Line No.: 1 Column: b

Line 1 is Market Based sales.

Schedule Page: 310.2 Line No.: 2 Column: b

Schedule 4A sale made under Tampa Electric's open access Transmission Tariff.

Schedule Page: 310.2 Line No.: 2 Column: c

Tariff 1st Rev. Vol 4, SA 57.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Lines 1-14 are for J Purchases.

Schedule Page: 326 Line No.: 1 Column: c

The rate schedule numbers in column C, page 326, lines 1-14 and page 326.1, lines 1-14, are Tampa Electric Company's and not the sellers.

Schedule Page: 326.1 Line No.: 1 Column: b

Lines 1-4 and lines 6-14 are for Schedule D & J purchases.

Schedule Page: 326.1 Line No.: 5 Column: a

Purchases from an Independent Power Producer, Hardee Power Partners, Ltd., an affiliate of Tampa Electric Company.

Schedule Page: 326.2 Line No.: 1 Column: a

A penalty for transferring from interruptible to firm service, as provided under Tampa Electric's tariffs.

Schedule Page: 326.2 Line No.: 9 Column: a

Polk Power Partners is contractually required to provide capacity during Tampa Electric Company's peak periods.

Schedule Page: 326.2 Line No.: 12 Column: a

Total MWHs purchased excludes inadvertent MWHs.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2002	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

Lines 1-3 are Interconnect and Wheeling contracts that expire in 2002, 2008, and 2024 respectively.

Schedule Page: 328 Line No.: 5 Column: d

Lines 5-17 are Non-Firm Hourly Transmission Service.

Schedule Page: 328.1 Line No.: 1 Column: d

Lines 1-9 and Lines 13-17 are Non-Firm Hourly Transmission Service.

Schedule Page: 328.2 Line No.: 2 Column: d

Lines 2-14 are Non-Firm Hourly Transmission Service.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 439,305 MWH cogeneration and 1,761,544 MWH of Emergency A,B & C Sch J & Econo purchases.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 402.1 Line No.: 13 Column: c

This amount represents land for Polk 1 and 2.

Schedule Page: 402.1 Line No.: 15 Column: d

This amount represents the total cost of Polk 2 (Structures and Improvements and Equipment).

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: h

Dinner Lake was placed on long-term reserve standby March 1, 1994

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**The following information was requested by the Florida Public
Service Commission in addition to the Federal Energy Regulatory
Commission Form No. 1**

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Robert D. Fagan	Chairman of the Board and Chief Executive Officer of Tampa Electric Company	Chairman of the Board, President and Chief Executive Officer	TECO Energy, Inc. Tampa, Florida
	Director of Tampa Electric Company	President and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Power Services Corporation Tampa, Florida
2. John B. Ramil	President of Tampa Electric Company	President and Director	TECO Stevedoring Services, Inc. Tampa, Florida
3. A. Spencer Autry	Vice President-Environmental Affairs and Fuels of Tampa Electric Division of Tampa Electric Company (Prior to 01-19-01)	No Affiliations	
	Vice President-Energy Services of Tampa Electric Division of Tampa Electric Company (01-19-01 to 02-27-01)		
	Vice President-Customer Services and Marketing of Tampa Electric Division of Tampa Electric Company (Effective 02-28-01)		
4. Phil L. Barringer	Vice President-Controller (Principal Accounting Officer) and Assistant Secretary	No Affiliations	
5. Charles R. Black	Vice President-Energy Supply, Engineering and Construction of Tampa Electric Division of Tampa Electric Company	No Affiliations	
6. Sandra W. Callahan	Treasurer and Assistant Secretary of Tampa Electric Company	Vice President-Treasury and Risk Management (Treasurer) and Assistant Secretary	TECO Energy, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
7. William N. Cantrell	President-Peoples Gas System Division of Tampa Electric Company	President and Director	BGA Special Project One, inc. Tampa, Florida
		Director	TECO BGA, Inc. Tampa, Florida
		President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	Peoples Sales & Service Company Tampa, Florida
		President and Director	Suwannee Gas Marketing, Inc. Tampa, Florida
		Director	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO Propane Properties, Inc. Tampa, Florida
		President and Director	TECO AGC, Inc. Tampa, Florida
		President and Director	TECO Solutions, Inc. Tampa, Florida
		Director	BCH Mechanical, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		President and Director (Effective 02-12-01)	TECO Commerce, Inc. Tampa, Florida
		President and Director	TECO Propane Ventures, LLC Tampa, Florida
		Director	U.S. Propane, LLC Tulsa, Oklahoma
		Director	Heritage Holdings, Inc. Tulsa, Oklahoma
		Vice President and Director (Effective 11/02/01)	Prior Energy Corporation Tampa, Florida
		Vice President and Director (Effective 11/02/01)	Prior Intrastate Corporation Tampa, Florida
Director (Effective 11/14/01)	TECO BGA Thermal Systems, Inc. Tampa, Florida		
Director	SDB Leasing Corp. Tampa, Florida		
Director	Staffing Systems, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
8. Clinton E. Childress	Vice President-Human Resources	Chief Human Resources Officer (Effective 01-01-01)	TECO Energy, Inc. Tampa, Florida
9. Margarita N. Dominguez	Vice President-Support Services of Tampa Electric Division of Tampa Electric Company (Prior to 01/19/01)	Procurement Officer and Chief Information Officer	TECO Energy, Inc. Tampa, Florida
	Vice President-Information, Technology and Telecommunications and Services of Tampa Electric Division of Tampa Electric Company (01-19-01 to 02-27-01)	President and Director	TERMCO, Inc. Tampa, Florida
	Vice President-Technology and Support Services of Tampa Electric Division of Tampa Electric Company (Effective 02-28-01)		
10. Gordon L. Gillette	Senior Vice President-Finance and Chief Financial Officer	Senior Vice President-Finance and Chief Financial Officer	TECO Energy, Inc. Tampa, Florida
		Treasurer and Director	Hardee Power I, Inc. Tampa, Florida
		Treasurer and Director	Hardee Power II, Inc. Tampa, Florida
		Treasurer and Director	TECO Stevedoring Services, Inc. Tampa, Florida
		Treasurer and Director	Gatliff Coal Company Corbin, Kentucky
		Treasurer	TECO Ocean Shipping, Inc. (Prior to 1-31-02 known as Gulfcoast Transit Company) Tampa, Florida
		Treasurer and Director	TECO Barge Line, Inc. (Prior to 1-31-02 known as Mid-South Towing Company) Tampa, Florida
		Treasurer and Director	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer and Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Treasurer and Director	Rich Mountain Coal Company Corbin, Kentucky
		Treasurer and Director	TECO Coal Corporation Corbin, Kentucky
		Vice President, Treasurer and Director	TECO Coalbed Methane, Inc. Tampa, Florida
Treasurer and Director	TECO Diversified, Inc. Tampa, Florida		
President, Treasurer and Director	TECO Investments, Inc. Tampa, Florida		
President, Treasurer and Director	TECO Finance, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer and Director	TECO Power Services Corporation Tampa, Florida
		Treasurer and Director	TECO Properties Corporation Tampa, Florida
		Treasurer and Director	TECO Towing Company Tampa, Florida
		Treasurer and Director	TECO Transport Corporation Tampa, Florida
		Treasurer and Director	TERMCO, Inc. Tampa, Florida
		Treasurer and Director	TPS Operations Company Tampa, Florida
		Treasurer and Director	30th Street R&D Park, Inc. Tampa, Florida
		Treasurer and Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Treasurer and Director	CPSC, Inc. Tampa, Florida
		Vice President, Treasurer and Director	TECO Inventory Company Tampa, Florida
		Treasurer and Director	TPS Guatemala One, Inc. Tampa, Florida
		Treasurer and Director	TPS Holdings, Inc. Tampa, Florida
		Vice President, Treasurer and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer and Director	UTC II, Inc. Tampa, Florida
		Treasurer and Director	TECO BGA Inc. Tampa, Florida
		Treasurer and Director	Power Engineering & Construction, inc. Tampa, Florida
		Treasurer and Director	TECO EnergySource, Inc. Tampa, Florida
		Treasurer and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Treasurer and Director	Bear Branch Coal Company Corbin, Kentucky
		Treasurer and Director	BGA Special Project One, Inc. Tampa Florida
	Vice President, Treasurer and Director	TECO Gas Services, Inc. Tampa Florida	
	Vice President, Treasurer and Director	Peoples Gas System (Florida) Inc. Tampa Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Vice President, Treasurer and Director	Peoples Sales & Service Company Tampa Florida
		Treasurer and Director	Raven Rock Development Corporation Corbin, Kentucky
		Treasurer and Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Treasurer and Director	Southshore Residential, Inc. Tampa, Florida
		Vice President, Treasurer and Director	Suwannee Gas Marketing, Inc. Tampa Florida
		Treasurer	TECO AGC, Inc. Tampa, Florida
		Treasurer and Director	Pasco Power GP, Inc. Tampa, Florida
		Director	TM Global Power L.L.C. Houston, Texas
		Director	TM Power Ventures L.L.C. Houston, Texas
		Treasurer and Director	Palm Import and Export Corporation Road Town, Tortola, B.V.i.
		Treasurer	Tasajero I, L.D.C. Grand Cayman, Cayman Islands
		Treasurer and Director	TECO Propane Properties, Inc. Tampa, Florida
		Vice President, Treasurer and Director	TECO Propane Ventures, LLC Tampa, Florida
		Treasurer	TPS Esquintla I, LDC Grand Cayman, Cayman Islands
		Treasurer and Director	TPS Hamakua Inc. Tampa, Florida
		Treasurer and Director	TPS Hamakua Land, Inc. Tampa, Florida
		Treasurer and Director	TPS Hawaii, Inc. Tampa, Florida
		Treasurer and Director	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Treasurer and Director	TPS Pavana, Ltd. Grand Cayman, Cayman Islands
		Treasurer and Director	TPS San Jose international, Inc. Grand Cayman, Cayman Islands
	Treasurer	TPS San Jose, LDC Grand Cayman, Cayman Islands	
	Treasurer and Director	TPS Materials, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer and Director	BCH Mechanical, Inc. Tampa, Florida
		Treasurer and Director	SDB Leasing Corporation Tampa, Florida
		Treasurer and Director (Effective 01-19-01)	Ray Coal Company, Inc. Corbin, Kentucky
		Treasurer and Director	Staffing Systems, Inc. Tampa, Florida
		Treasurer and Director	TECO Partners, Inc. Tampa, Florida
		Treasurer and Director	TECO Power Ventures, Inc. Tampa, Florida
		Treasurer and Director	TECO Solutions, Inc. Tampa, Florida
		Treasurer and Director	TPS Dell, LLC Tampa, Florida
		Treasurer and Director	TPS GP, Inc. Tampa, Florida
		Treasurer and Director	TPS LP, Inc. Tampa, Florida
		Treasurer and Director	TPS McAdams, LLC Tampa, Florida
		Treasurer and Director	TPS Trico, LLC (Prior to 10-19-01 known as TPS Power Ventures, LLC) Tampa, Florida
		Treasurer and Director	TPS Virginia Operations Company Tampa, Florida
		Treasurer and Director (Effective 01-19-01)	Whitaker Coal Corporation Corbin, Kentucky
		Treasurer and Director	TECO Bulk Terminal, LLC (Prior to 1-31-02 known as Electro-Coal Transfer, LLC) Davant, Louisiana
		Treasurer and Director (Effective 01-19-01)	Perry County Coal Corporation Corbin, Kentucky
		Treasurer and Director (Effective 02-12-01)	TECO Commerce, Inc. Tampa, Florida
		Treasurer and Director (Effective 03-12-01)	TPS Arizona Operations Company Tampa, Florida
		Treasurer and Director (Effective 02-08-01)	TPS Arkansas Operations Company Tampa, Florida
		Treasurer and Director (Effective 01-30-01)	TPS Celanese I, Inc Tampa, Florida
	Treasurer and Director (Effective 02-20-01)	TPS GP II, Inc. Tampa, Florida	
	Treasurer and Director (Effective 02-20-01)	TPS LP II, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**

For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer and Director (Effective 02-05-01)	TPS Tejas GP, LLC Tampa, Florida
		Treasurer and Director (Effective 02-05-01)	TPS Tejas LP, LLC Tampa, Florida
		Treasurer and Director (Effective 08-06-01)	TPS Operations Holding Company Tampa, Florida
		Treasurer and Director (Effective 08-07-01)	TPS Dell Operations Company Tampa, Florida
		Treasurer and Director (Effective 08-07-01)	TPS McAdams Operations Company Tampa, Florida
		Treasurer and Director (Effective 11-02-01)	Prior Energy Corporation Tampa, Florida
		Treasurer and Director (Effective 11-02-01)	Prior Intrastate Corporation Tampa, Florida
		Treasurer and Director (Effective 11-14-01)	TECO BGA Thermal Systems, Inc. Tampa, Florida
11. Thomas L. Hernandez	Vice President-Energy Delivery of Tampa Electric Division of Tampa Electric Company (Effective 01-19-01)	Vice President-Regulatory Affairs (Prior to 01-19-01)	TECO Energy, Inc. Tampa, Florida
		President and Director (Effective 04-18-01)	Power Engineering and Construction Tampa, Florida
12. Wayne W. Hopkins	Vice President - Corporate Communications of Tampa Electric Company	Vice President-Corporate Communications	TECO Energy, Inc. Tampa, Florida
13. Sheila M. McDevitt	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel and Chief Legal Officer	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Inventory Company Tampa, Florida
		Assistant Secretary and Director	TECO Coalbed Methane, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Oil and Gas, Inc. Tampa, Florida
14. Johnny D. Page	Vice President-Community Affairs of Tampa Electric Division of Tampa Electric Company (Effective 01-19-01)	No Affiliations	
15. David E. Schwartz	Secretary of Tampa Electric Company	Secretary	TECO Energy, Inc. Tampa, Florida
		Secretary	Hardee Power I, Inc. Tampa, Florida
		Secretary	Hardee Power II, Inc. Tampa, Florida
		Secretary	TECO Stevedoring Services, Inc. Tampa, Florida
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	TECO Ocean Shipping, Inc. (Prior to 01-31-02 known as Gulfcoast Transit Company) Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
 For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Barge Line, Inc. (Prior to 01-31-02 known as Mid-South Towing Company) Tampa, Florida
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Finance, Inc. Tampa, Florida
		Secretary	TECO Power Services Corporation Tampa, Florida
		Secretary	TECO Properties Corporation Tampa, Florida
		Secretary	TECO Towing Company Tampa, Florida
		Secretary	TECO Transport Corporation Tampa, Florida
		Secretary	TERMCO, Inc. Tampa, Florida
		Secretary	TPS Operations Company Tampa, Florida
		Secretary	30th Street R & D Park, Inc. Tampa, Florida
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	CPSC, Inc. Tampa, Florida
		Secretary	TECO Inventory Company Tampa, Florida
		Secretary	TPS Guatemala One, Inc. Tampa, Florida
Secretary	TPS Holdings, Inc. Tampa, Florida		
Secretary	TECO Oil & Gas, Inc. Tampa, Florida		
Secretary	UTC II, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO BGA, Inc. Tampa, Florida
		Secretary	Power Engineering & Construction, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	BGA Special Project One, Inc. Tampa, Florida
		Secretary	TECO Gas Services, Inc. Tampa, Florida
		Secretary	Peoples Gas System (Florida) Inc. Tampa, Florida
		Secretary	Peoples Sales & Service Company Tampa, Florida
		Secretary	Raven Rock Development Corporation Corbin, Kentucky
		Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Secretary	Southshore Residential, Inc. Tampa, Florida
		Secretary	Suwannee Gas Marketing, Inc. Tampa, Florida
		Secretary	TECO AGC, Inc. Tampa, Florida
		Secretary	Pasco Power GP, Inc. Tampa, Florida
		Secretary	TM Global Power L.L.C. Houston, Texas
		Secretary	TM Power Ventures L.L.C. Houston, Texas
		Secretary	Palm Import and Export Corporation Road Town, Tortola, B.V.I.
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Secretary	TECO Propane Properties, Inc. Tampa, Florida
	Secretary	TECO Propane Ventures, LLC Tampa, Florida	
	Secretary	TPS Esquintla I, LDC Grand Cayman, Cayman Islands	
	Secretary	TPS Hamakua Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TPS Hamakua Land, Inc. Tampa, Florida
		Secretary	TPS Hawaii, Inc. Tampa, Florida
		Secretary	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Pavana, Ltd. Grand Cayman, Cayman Islands
		Secretary	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Secretary	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Materials, Inc Tampa, Florida
		Secretary	BCH Mechanical, Inc. Tampa, Florida
		Secretary	SDB Leasing Corp. Tampa, Florida
		Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Staffing Systems, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Power Ventures, Inc. Tampa, Florida
		Secretary	TPS- DELL Finance, LLC Tampa, Florida
		Secretary	TECO Solutions, Inc. Tampa, Florida
		Secretary	TPS Dell, LLC Tampa, Florida
		Secretary	TPS GP, Inc. Tampa, Florida
		Secretary	TPS LP, Inc. Tampa, Florida
		Secretary	TPS McAdams, LLC Tampa, Florida
		Secretary	TPS Trico, LLC (Prior to 10-19-01 known as TPS Power Ventures, LLC) Tampa, Florida
	Secretary	TPS Virginia Operations Company Tampa, Florida	
	Secretary	Whitaker Coal Corporation Corbin, Kentucky	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Bulk Terminal, LLC (Prior to 01-31-02 known as Electro-Coal Transfer, LLC) Davant, Louisiana
		Secretary	Perry County Coal Corporation Corbin, Kentucky
		Secretary	TECO Commerce, Inc. Tampa, Florida
		Secretary	TM Czech Power, LLC Houston, Texas
		Secretary (Effective 03-12-01)	TPS Arizona Operations Company Tampa, Florida
		Secretary (Effective 02-08-01)	TPS Arkansas Operations Company Tampa, Florida
		Secretary (Effective 01-30-01)	TPS Celanese I, Inc Tampa, Florida
		Secretary (Effective 02-20-01)	TPS GP II, Inc. Tampa, Florida
		Secretary (Effective 02-20-01)	TPS LP II, Inc. Tampa, Florida
		Secretary (Effective 02-05-01)	TPS Tejas GP, LLC Tampa, Florida
		Secretary (Effective 02-05-01)	TPS Tejas LP, LLC Tampa, Florida
		Secretary (Effective 08-06-01)	TPS Operations Holding Company Tampa, Florida
		Secretary (Effective 08-07-01)	TPS Dell Operations Company Tampa, Florida
		Secretary (Effective 08-07-01)	TPS McAdams Operations Company Tampa, Florida
		Secretary (Effective 11-02-01)	Prior Energy Corporation Tampa, Florida
	Secretary (Effective 11-02-01)	Prior Intrastate Corporation Tampa, Florida	
	Secretary (Effective 11-14-01)	TECO BGA Thermal Systems, Inc. Tampa, Florida	
16. Hugh W. Smith	Vice President - Energy Services and Marketing of Tampa Electric Division of Tampa Electric Company (Prior to 01-19-01) Vice President-Energy Supply, Trading and Services of Tampa Electric Division of Tampa Electric Company (Effective 01-19-01)	No Affiliations	
17. W. T. Whale	Vice President-Energy Supply, Operations of Tampa Electric Division of Tampa Electric Company	Vice President and Director	TECO Stevedoring Services, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
18. DuBose Ausley	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Sprint Corporation Kansas City, Missouri
		Chairman of the Board	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Assistant Secretary and Assistant Treasurer	A.C.T., Inc. Tallahassee, Florida
		General Partner	Washington Square Partnership Tallahassee, Florida
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner	Dog Island Venture Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
		Co-Trustee	DuBose Ausley Irrevocable Trust Tallahassee, Florida
		Trustee	Kate Ireland Perseverance Trust Tallahassee, Florida Tampa, Florida
		Chairman	Ausley Timber Corp. Tallahassee, Florida
19. Sara L. Baldwin	Director of Tampa Electric Company	Trustee	Washington and Lee University Lexington, Virginia
20. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
President and Director		Ferman Motor Car Company, Inc. Tampa, Florida	
Chairman of the Board and Director		The Tampa Banking Company and its affiliates, The Bank of Tampa and Florida Investment Advisers (Director Only), Tampa, Florida	
President and Director		Ferman Motor Car Company, Inc. d/b/a Ferman Oldsmobile Tampa, Florida	
President and Director		Ferman Motor Car Company, Inc. d/b/a Ferman Oldsmobile of Brandon Brandon, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Oldsmobile of North Tampa Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Chevrolet Company Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Acura/Mazda/Chrysler/Jeep/Nissan/Suzuki Tampa, Florida
		President and Director	Ferman Motor Leasing Corporation Tampa, Florida
		President and Director	Ferman Insurance Agency, Inc. Tampa, Florida
		President and Director	Ferman Automotive Mgmt. Svcs., Inc. Tampa, Florida
		Vice President and Director	English Chevrolet Company d/b/a Ferman Chrysler, Dodge, Jeep Wauchula, Florida
		Vice President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. d/b/a Ferman Chevrolet/Oldsmobile/Volvo and d/b/a Ferman of New Port Richey Chrysler/Jeep/Nissan Tarpon Springs, Florida; also d/b/a/ Ferman BMW Palm Harbor, Florida
		Vice President and Director	Ferman Ford, Inc. Wauchula, Florida
		Vice President and Director	Cigar City Motors, Inc. d/b/a Harley-Davidson of Tampa Tampa, Florida
		President and Director	Ferman Jeep-Eagle, Inc. d/b/a Ferman Jeep Tampa, Florida
21. Luis Guinot, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Partner	Shapiro, Sher and Guinot, P.A., Washington, DC
22. Ira D. Hall	Director of Tampa Electric Company	Director	TECO Energy, Inc.
		Director	American Express Funds Minneapolis, Minnesota
		Director	The Williams Companies, Inc. Tulsa, Oklahoma
		Director	Imagistics International, Inc. Trumbull, Connecticut
		Director	Reynolds and Reynolds Company Dayton, Ohio

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
23. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Media General, Inc. Richmond, Virginia
24. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Private Power LLC Oak Brook, Illinois
25. William P. Sovey	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Acme Metals, Inc. Riverdale, Illinois
		Chief Executive Officer (11-01-00 to 01-07-01)	Newell Rubbermaid Inc. Freeport, Illinois
		Chairman of the Board (Prior to 11-01-00 and Effective 01-08-01)	Newell Rubbermaid Inc. Freeport, Illinois
26. J. Thomas Touchton	Director of Tampa Electric Company	Director	Actuant Corp. Milwaukee, Wisconsin
		Director	TECO Energy, Inc. Tampa, Florida
		Managing Partner	The Witt-Touchton Company Tampa, Florida
		Chairman	Witoco Venture Corporation Tampa, Florida
27. John A. Urquhart	Director of Tampa Electric Company	Director	Various Merrill Lynch - sponsored mutual funds (26) Plainsboro, New Jersey
		Director	TECO Energy, Inc. Tampa, Florida
		President	John A. Urquhart Associates Fairfield, Connecticut
		Director	Hubbell, Incorporated Orange, Connecticut
		Director (Prior to 05-01-01)	The Weir Group PLC Cathcart, Glasgow, Scotland
		Director	Catalytica Energy Systems, Inc. Mountain View, California
28. James O. Welch, Jr.	Director of Tampa Electric Company	Advisor to Chairman and Director (Prior to 05-01-01)	Enron Corporation Houston, Texas
		Director	TECO Energy, Inc. Tampa, Florida

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
1. Robert D. Fagan Dubose Ausley Sara L. Baldwin James L. Ferman, Jr. Luis Guinot, Jr. Ira D. Hall Tom L. Rankin William D. Rockford William P. Sovey J. Thomas Touchton John A. Urquhart James O. Welch, Jr. Sandra W. Callahan Thomas L. Hernandez Clinton E. Childress Margarita N. Dominquez Gordon L. Gillette Wayne W. Hopkins Sheila M. McDevitt David E. Schwartz	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
2. Robert D. Fagan	TECO Diversified, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc.	
3. Robert D. Fagan	TECO Power Services Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation.	
4. John B. Ramil William T. Whale	TECO Stevedoring Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Stevedoring Services, Inc.	
5. Gordon L. Gillette David E. Schwartz	TECO Stevedoring Services, Inc. Galliff Coal Company TECO Ocean Shipping, Inc. TECO Barge Line, Inc. Pike-Letcher Land Company Premier Elkhorn Coal Company Rich Mountain Coal Company TECO Coal Corporation TECO Coalbed Methane, Inc. TECO Diversified, Inc. TECO Properties Corporation TECO Towing Company TECO Transport Corporation 30th Street R & D Park, Inc. Clintwood Elkhorn Mining Co. CPSC, Inc. UTC II, Inc. Bear Branch Coal Company Raven Rock Development Corp Southshore Residential, Inc. SDB Leasing Corporation Ray Coal Company, Inc. Staffing Systems, Inc. TECO Solutions, Inc. Whitaker Coal Corporation TECO Bulk Terminal, L.L.C. Perry County Coal Corporation TECO Commerce, Inc. TECO AGC, Inc. Prior Intrastate Corporation Prior Energy Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
6. Gordon L. Gillette David E. Schwartz	Hardee Power I, Inc. Hardee Power II, Inc. TECO Power Services Corp. TPS Operations Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
6. (continued) Gordon L. Gillette David E. Schwartz	TPS Guatemala One, Inc. TPS Holdings, Inc. TECO EnergySource, Inc. TPS International Power, Inc. TPS de Ultramar, Ltd. Pasco Power GP, Inc. TM Global Power L.L.C. TM Power Ventures L.L.C. Palm Import and Export Corporation Tasajero I, L.D.C. TECO Propane Properties, Inc. TECO Propane Ventures, LLC TPS Esquintia I, LDC TPS Hamakua Inc. TPS Hamakua Land, Inc. TPS Hawaii, Inc. TPS Palmera, LDC TPS Pavana, Ltd. TPS San Jose International Inc. TPS San Jose, LDC TPS Materials, Inc. TECO Partners, Inc. TECO Power Ventures, Inc. TPS Dell, LLC TPS GP, Inc. TPS LP, Inc. TPS McAdams, LLC TPS Trico, LLC TPS Virginia Operations Company TPS Arizona Operations Company TPS Arkansas Operations Company TPS Celanese I, Inc TPS GP II, Inc. TPS LP II, Inc TPS Tejas GP, LLC TPS Tejas LP, LLC TPS Operations Holding Company TPS McAdams Operations Company TPS Dell Operations Company		
7. William N. Cantrell	TECO Propane Properties TECO AGC, Inc. TECO Solutions, Inc. TECO Partners, Inc. TECO Commerce, Inc. SDB Leasing Corp. Staffing Systems, Inc. TECO Propane Ventures, LLC Prior Intrastate Corporation Prior Energy Corporation US Propane, LLC Heritage Holdings, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
8. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Investments, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Investments, Inc.	
9. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Finance, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa	
10. David E. Schwartz	TM Czech Power, L.L.C.	See Pages 456-458 for details of transactions and amounts between Tampa	Electric Company and TECO Power Services Corporation and its subsidiaries.

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2001

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
11. Sheila M. McDevitt	TECO Coalbed Methane, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
12. Gordon L. Gillette Margarita N. Dominquez David E. Schwartz	TERMCO, Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TERMCO, Inc.	
13. Gordon L. Gillette David E. Schwartz	Power Engineering & Construction, Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Power Engineering & Construction, Inc.	
14. Gordon L. Gillette Shelia M. McDevitt David E. Schwartz	TECO Inventory Company Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Inventory Company.	
15. Gordon L. Gillette Shelia M. McDevitt David E. Schwartz	TECO Oil & Gas, Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Oil & Gas Inc.	
16. William N. Cantrell Gordon L. Gillette David E. Schwartz	TECO BGA Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Bosek, Gibson, and Associates, Inc.	
17. William N. Cantrell Gordon L. Gillette David E. Schwartz	BGA Special Project One, Inc TECO/ACG, Inc. TECO BGA Thermal Systems, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Bosek, Gibson, and Associates, Inc. subsidiary	
19. DuBose Ausley	Ausley & McMullen, PA Tallahassee, Florida	\$1,172,279	Legal Services
	Sprint Corporation Kansas City, Missouri	\$1,539,243	Communication Services
	Blue Cross Blue Shield of Florida, Inc Jacksonville, Florida	\$4,619,289	Insurance Services
20. James L. Ferman, Jr.	Ferman Motor Car Company, Inc. Tampa, Florida	\$52,266	Purchase of automobiles and related items
21. John A. Urquhart	The Weir Group PLC Cathcart, Clagow, Scotland	\$38,864	Purchase of parts and equipment
	Enron Capital and Trade Resources Houston, Texas	\$2,270,579	
	Florida Gas Transmission (subsidiary of Enron Inc.)	\$209,035	
	Gai Tronics (subsidiary of Hubbell, Inc.)	\$24,838	Communication Services
	Gleason Reels (subsidiary of Hubbell, Inc.)	\$907	Purchase of parts and equipment
	Hipotronics (subsidiary of Hubbell, Inc.)	\$771	Purchase of parts and equipment
22. Luis Guinot, Jr.	Shapiro, Sher & Guinot PA Washington DC	\$46,169	Legal Services
23. Tom L. Rankin	Media General, Inc. Richmond, Virginia	\$11,958	Media Publishings

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

**Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).									
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)	
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,301,293,543	-	\$ 1,301,293,543	\$ 1,301,293,543	-	\$ 1,301,293,543	\$ -	
2	Sales for Resale (447)	82,458,799	82,458,799	-	82,458,799	82,458,799	-	-	
3	Total Sales of Electricity	1,383,752,342	82,458,799	1,301,293,543	1,383,752,342	82,458,799	1,301,293,543	-	
4	Provision for Rate Refunds (449.1)	-	-	-	-	-	-	-	
5	Total Net Sales of Electricity	1,383,752,342	82,458,799	1,301,293,543	1,383,752,342	82,458,799	1,301,293,543	-	
6	Total Other Operating Revenues (450-456)	32,972,682	-	32,972,682	28,783,604	(108,293)	29,000,190	3,972,492	
7	Other (Specify)								
8									
9									
10	Total Gross Operating Revenues	\$ 1,416,725,024	\$ 82,458,799	\$ 1,334,266,225	\$ 1,412,644,239	\$ 82,350,506	\$ 1,330,293,733	\$ 3,972,492	

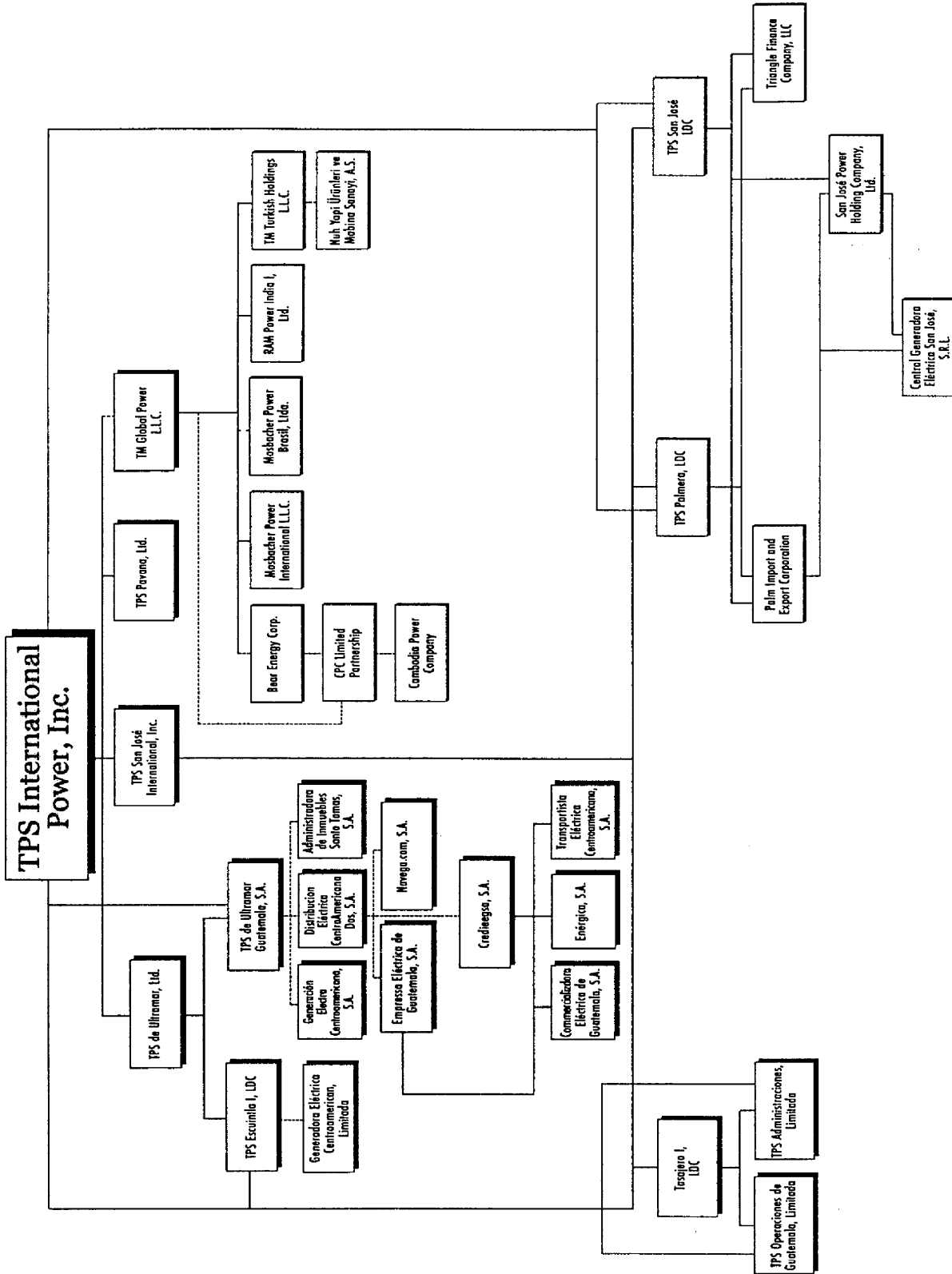
Notes: (A) Total Other Operating Revenues excludes \$4,399,897 of deferred retail fuel expense, \$125,297 of deferred capacity revenue, \$193,816 of deferred environmental revenue. These are included on page 114 in lines 11 and 12, respectively.

Analysis of Diversification Activity
Changes in Corporate Structure

Company: Tampa Electric Company
For the Year Ended December 31, 2001

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.

Effective Date (a)	Description of Change (b)
	Additions to Corporate Structure:
January 12, 2001	Hamakua A, L.L.C.
January 30, 2001	TPS Celanese I, Inc.
January 31, 2001	TPS Tejas GP, L.L.C.
January 31, 2001	TPS Tejas LP, L.L.C.
February 5, 2001	Materials Xpress, L.L.C.
February 6, 2001	TPS Arkansas Operations Company
February 12, 2001	TECO Commerce, Inc.
February 19, 2001	TPS LP II, Inc.
February 19, 2001	TPS GP II, Inc.
February 22, 2001	TECO-PANDA Generating Company II, L.P.
March 12, 2001	TPS Arizona Operations Company
March 15, 2001	Frontera Generation Limited Partnership
June 20, 2001	Litestream Technologies, L.L.C.
August 6, 2001	TPS Operations Holding Company
August 7, 2001	TPS Dell Operations Company
August 7, 2001	TPS McAdams Operations Company
October 1, 2001	TECO BGA Thermal Systems, Inc.
October 22, 2001	TPS Dell Finance, L.L.C.
November 2, 2001	Prior Energy Corporation
November 2, 2001	Prior Intrastate Corporation
	Deletions to Corporate Structure:
September 25, 2001	TPS Tejas Holdings, Inc.



**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company
For the Year Ended December 31, 2001**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System	New sales service agreement issued March 29, 2001 to purchase between 0 and 10,000 MMBtu per Day of natural gas. Period of Delivery May 1, 2001 through September 30, 2001. Terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System	New fuel management service agreement effective May 1, 2001 through December 31, 2001. Tampa Electric has engaged Peoples Gas System to procure, manage, deliver and otherwise administer the natural gas supply requirements for Polk Unit No. 2B generating plant. Terms are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO BGA, Inc.	New contract initiated on March 31, 2001 for TECO BGA, Inc. to construct a 26" natural gas pipeline system for Tampa Electric's Bayside Power Station project. Date of completion by August 30, 2001 for the contract price of \$2,232,039. Terms and prices are provided for under this agreement between Tampa Electric and TECO BGA, Inc.
TECO BGA, Inc.	Above contract amended by Tampa Electric on July 16, 2001. Contract Change Order No. 1 called for the modification of the Interconnection Facility from a single straight run to dual parallel runs. TECO BGA, Inc. approved Contract Change Order No. 1 on July 24, 2001 and to the new contract price of \$2,362,539. Terms and prices are provided for under this amendment between Tampa Electric and TECO BGA, Inc.
TECO BGA, Inc.	New contract initiated on December 10, 2001 for TECO BGA, Inc. to construct the Bayside Metering & Regulating Facility. Date of completion by September 30, 2002 for the contract price of \$2,430,289. Contract option for TECO BGA, Inc. to supply isolation/bypass valves for the Modulation Station for the price of \$93,292. Terms and prices are provided for under this agreement between Tampa Electric and TECO BGA, Inc.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company

For the Year Ended December 31, 2001

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Coal	Coal purchase	\$5,067,840.22
TECO Transport Corporation	Coal transportation, transfer and storage	\$115,787,314.60
TECO Stevedoring	Unloading vessels at plant	\$5,398,401.29
Hardee Power Partners, Ltd	Purchased Power	\$65,547,871.68
Hardee Power Partners, Ltd	Unit Power Sale	\$29,848,309.82

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2001

- Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.
- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Management services, audit, financial reporting, Insurance, shareholder services, economic development, and governmental affairs (1)	Not applicable	P	234-09	10,543,843
TECO Energy, Inc.	Corporate Tax	Not applicable	P	234-09	322,083
TECO Energy, Inc.	Risk Management	Not applicable	P	234-09	331,451
TECO Energy, Inc.	Regulatory Policy	Not applicable	P	234-09	95,521
TECO Properties Corporation	Lease of Parking Facilities	Lease agreement 05-29-00 to 05-28-01 05-29-01 to 05-28-02	P	234-09	434,004
TECO Properties Corporation	Lease of Building (2)	Lease Agreement 09-10-95 to 09-10-2001	P	931-00	431,718
TECO Energy, Inc.	Data Processing Services	Not applicable	S	146-09	233,587
TECO Transport Corporation	"	"	S	146-10	645,113
TECO Coal Corporation	"	"	S	146-11	1,270
TECO Power Services Corporation	"	"	S	146-23	128,753
Hardee Power Partners, Ltd.	"	"	S	146-28	17,000
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	112,926
Peoples Gas System - Natural	"	"	S	146-50	2,901,930
Peoples Gas System - Propane	"	"	S	146-55	2,378
TECO Gas Services, Inc.	"	"	S	146-57	4,528
Electro-Coal Transfer Corporation	Personnel & Executive Services	Not applicable	S	146-04	3,461
TECO Energy, Inc.	"	"	S	146-09	477,235
TECO Transport Corporation	"	"	S	146-10	120,957
TECO Coal Corporation	"	"	S	146-11	16,375
TECO Power Services Corporation	"	"	S	146-23	120,538
Hardee Power Partners, Ltd.	"	"	S	146-28	1,183
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	6,033
Peoples Gas System - Natural	"	"	S	146-50	126,881

(1) Parent Company costs allocated to Tampa Electric. Costs related to legislative activity are recorded below the line.

(2) Rent paid to University Tech Center II, inc. which is fully owned by TECO Properties Corporation.

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2001

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is a purchased by the Respondent; "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Stevedoring TECO Energy, Inc. Peoples Gas System - Natural	Accounting & Regulatory Services	Not applicable	S	146-08	8,660
	"	"	S	146-09	25,753
	"	"	S	146-50	3,263,665
TECO Properties Corporation Gulfcoast Transit Company TECO Stevedoring TECO Energy, Inc. TECO Transport Corporation TECO Coal Corporation TECO Power Services Corporation Bosek, Gibson & Associates, Inc. Peoples Gas System - Natural	Marketing & Communications Services	Not applicable	S	146-03	492
	"	"	S	146-06	3,240
	"	"	S	146-08	1,040
	"	"	S	146-09	287,957
	"	"	S	146-10	10,957
	"	"	S	146-11	1,484
	"	"	S	146-23	71,782
	"	"	S	146-36	43,791
	"	"	S	146-50	142,438
TECO Properties Corporation TECO Energy, Inc. TECO Transport Corporation TECO Power Services Corporation Hardee Power Partners, Ltd. Peoples Gas System - Natural	Building services (furniture purchase, etc.)	Not applicable	S	146-03	7,774
	"	"	S	146-09	211,256
	"	"	S	146-10	76,226
	"	"	S	146-23	183,698
	"	"	S	146-28	990
TECO Stevedoring Peoples Gas System - Natural	Vehicles Use, Transfer and Maintenance	Not applicable	S	146-08	23,694
	"	"	S	146-50	9,952
TECO Properties Corporation TECO Energy, Inc. TECO Transport Corporation TECO Power Services Corporation Hardee Power Partners, Ltd. Peoples Gas System - Natural TECO Gas Services, Inc.	Office Space Cost Allocation for TECO Plaza	"	S	146-03	26,860
	"	"	S	146-09	1,393,116
	"	"	S	146-10	403,855
	"	"	S	146-23	798,999
	"	"	S	146-28	4,615
	"	"	S	146-50	829,030
			S	146-57	1,743

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2001

- Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.
- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Mid-South Towing Company	Environmental services	Not applicable	S	146-05	781
Gulfcoast Transit Company	"	"	S	146-06	537
TECO Stevedoring	"	"	S	146-08	543
TECO Energy, Inc.	"	"	S	146-09	4,544
TECO Transport Corporation	"	"	S	146-10	2,637
TECO Coal Corporation	"	"	S	146-11	458
TPS San Jose International, Inc.	"	"	S	146-22	2,226
Hardee Power Partners, Ltd.	"	"	S	146-28	25,838
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	1,234
Peoples Gas System - Natural	"	"	S	146-50	22,107
TECO Stevedoring	Engineering Services	Not applicable	S	146-08	5,735
TECO Energy, Inc.	"	"	S	146-09	67,540
TECO Transport Corporation	"	"	S	146-10	1,273
TPS San Jose International, Inc.	"	"	S	146-22	952
TECO Power Services Corporation	"	"	S	146-23	66,920
Hardee Power Partners, Ltd.	"	"	S	146-28	28,754
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	2,514
Peoples Gas System - Natural	"	"	S	146-50	113,303
Electro-Coal Transfer Corporation	Telecommunication Equipment & Services	Not applicable	S	146-04	375
TECO Stevedoring	"	"	S	146-08	1,936
TECO Energy, Inc.	"	"	S	146-09	41,432
TECO Transport Corporation	"	"	S	146-10	9,223
TECO Coal Corporation	"	"	S	146-11	4,655
TECO Power Services Corporation	"	"	S	146-23	39,265
Hardee Power Partners, Ltd.	"	"	S	146-28	6,680
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	17,582
Peoples Gas System - Natural	"	"	S	146-50	224,316
TECO Gas Services	"	"	S	146-57	1,703
TECO Stevedoring	Purchasing Activity (Materials & Supplies)	Not applicable	S	146-08	1,665
TECO Energy, Inc.	"	"	S	146-09	14,868
TECO Transport Corporation	"	"	S	146-10	11,260
TECO Power Services Corporation	"	"	S	146-23	16,099
Hardee Power Partners, Ltd.	"	"	S	146-28	16,432
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	6,032
Peoples Gas System - Natural	"	"	S	146-50	63,605
TECO Gas Services	"	"	S	146-57	6,428

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company
For the Year Ended December 31, 2001

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
TECO Stevedoring, Inc.							
Purchases from Affiliates:							
Software		26,788.09	10,268.78	16,519.31	16,519.31	16,519.31	Y
Channel & Turnaround Basin		62,865.35	60,334.97	2,530.38	2,530.38	2,530.38	Y
Big Bend Dock		522,888.84	274,742.57	248,146.27	248,146.27	248,146.27	Y
Big Bend Blast Building		144,651.17	17,617.79	127,033.38	127,033.38	127,033.38	Y
Big Bend Office Building		280,222.31	55,854.34	224,367.97	224,367.97	224,367.97	Y
Oil Containment Building		6,653.26	6,468.32	184.94	184.94	184.94	Y
Yard Area		36,258.53	28,740.17	7,518.36	7,518.36	7,518.36	Y
Channel & Turnaround Basin		33,125.00	31,942.02	1,182.98	1,182.98	1,182.98	Y
Gannon Dock		154,704.46	73,499.72	81,204.74	81,204.74	81,204.74	Y
Gannon Office Building		396.84	396.84	0.00	0.00	0.00	Y
Conveyor System		103,911.96	62,582.95	41,329.01	41,329.01	41,329.01	Y
Equipment		3,258,820.10	2,184,709.41	1,074,110.69	1,074,110.69	1,074,110.69	Y
Control Equipment		7,265.20	7,265.20	0.00	0.00	0.00	Y
Protective Equipment		1,171.50	990.24	181.26	181.26	181.26	Y
Switching Equipment		45,644.70	19,965.90	25,678.80	25,678.80	25,678.80	Y
Auxiliary Equipment		226,177.72	125,534.82	100,642.90	100,642.90	100,642.90	Y
Communications		55,384.92	50,321.38	5,063.54	5,063.54	5,063.54	Y
Cranes & Hoists		17,570.69	16,524.75	1,045.94	1,045.94	1,045.94	Y
Auxiliary Equipment		1,570,693.66	1,570,693.66	0.00	0.00	0.00	Y
Protective Equipment		72,472.54	0.00	72,472.54	72,472.54	72,472.54	Y
Amortizeable Equipment		141,458.12	116,452.10	25,006.02	25,006.02	25,006.02	Y
Auxiliary Equipment		171,687.10	135,686.52	36,000.58	36,000.58	36,000.58	Y
Communications		24,149.37	24,149.37	0.00	0.00	0.00	Y
Amortizeable Equipment		10,155.07	9,224.18	930.89	930.89	930.89	Y
Computer		59,057.90	37,842.60	21,215.30	21,215.30	21,215.30	Y
Transportation Equipment		101,724.48	76,911.38	24,813.10	24,813.10	24,813.10	Y
Total		7,135,898.88	4,998,719.98	2,137,178.90	2,137,178.90	2,137,178.90	
Sales to Affiliates:							
						Sales Price	
NONE							
Total							

Schedule 5 - PSC/AFA 16

*Analysis of Diversification Activity
Employee Transfers*

**Company: Tampa Electric Company
For the Year Ended December 31, 2001**

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Perm or Temp and Duration
Angelo Algieri	TECO Stevedoring	Tampa Electric	Maintenance Level III	Spec Utility Worker Pwr	Permanent
George Anderson	TECO Stevedoring	Tampa Electric	Hydraulics Level II	Spec Utility Worker Pwr	Permanent
Mark Antinori	TECO Stevedoring	Tampa Electric	Maintenance Level III	Production Worker	Permanent
Deirdre Brown	Tampa Electric	TECO Energy	Director/Regulatory Affairs	Vice President Regulatory Affairs	Permanent
Robert Browning	Tampa Electric	PGS	Customer Service Professional	Regional CRC Representative	Permanent
John Chiles	Tampa Electric	TECO Power Svcs	Senior Engineer	Manager Energy Market Analysis	Permanent
Andres Cisneros	Tampa Electric	PGS	Customer Service Professional	Regional CRC Representative	Permanent
Vivienne Davis	TECO Stevedoring	Tampa Electric	Executive Secretary	Executive Secretary	Permanent
Billy Evans	TECO Stevedoring	Tampa Electric	Maintenance Level III	Production Worker	Permanent
Scott Farquhar	TECO Stevedoring	Tampa Electric	Maintenance Level III	Production Worker	Permanent
Thomas Fitzpatrick	TECO Stevedoring	Tampa Electric	Maintenance Level III	Production Worker	Permanent
Jerry Goodwin	TECO Stevedoring	Tampa Electric	Maintenance Level III	Electrician II	Permanent
Albert Grinnell	TECO Energy	Tampa Electric	Auditor	Account Manager	Permanent
William Hargrave	Tampa Electric	TECO Power Svcs	Manager Contracts	Manager Contracts	Permanent
Thomas Hemby	TECO Stevedoring	Tampa Electric	Maintenance Level III	Production Worker	Permanent
Bruce Klein	TECO Stevedoring	Tampa Electric	Electrician II	Electrician II	Permanent
Cynthia Kyle	TECO Energy	Tampa Electric	Executive Secretary	Regulatory Specialist	Permanent
Buddy Langley	TECO Stevedoring	Tampa Electric	Maintenance Level III	Spec Utility Worker Pwr	Permanent
Ronald Laws	Tampa Electric	TECO Power Svcs	Senior Engineer	Project Manager	Permanent
Kenneth League	TECO Stevedoring	Tampa Electric	Maintenance Level III	Spec Utility Worker Pwr	Permanent
Wendi Lee	Tampa Electric	TECO Power Svcs	Coordinator Associate	Coordinator Communications	Permanent
Carlos Martinez	TECO Stevedoring	Tampa Electric	Electrician II	Production Worker	Permanent
Priscilla Miller	TECO Energy	Tampa Electric	Legal Administrator	Administrator Business Development	Permanent
Emily Montes De Oca	Tampa Electric	PGS	Co-op Student	Communication Specialist	Permanent
Keith Nuhfer	Tampa Electric	TECO Power Svcs	Engineer Production	Operation Engineer	Permanent
Virginia Orr	Tampa Electric	TECO Energy	Manager Payroll	Administrator Compensation Accounting	Permanent
Marilyn Padro	Tampa Electric	TECO Energy	Customer Service Professional	Investor Relations Coordinator	Permanent
Brenda Pennock	Tampa Electric	TECO Power Svcs	Compensation & Benefits Specialist	Human Resource Generalist	Permanent
George Prance	Tampa Electric	TECO Power Svcs	Consulting Engineer	Quantitative Analyst	Permanent
Jacqueline Prater	Tampa Electric	TECO Energy	Supervisor Customer Service	Associate Auditor	Permanent
James Presse	TECO Stevedoring	Tampa Electric	Manager Administrator Safety Environment	Manager Administrator Safety Environment	Permanent
Ralph Randall Jr	Tampa Electric	TPS Operations Company	Plant Manager	Plant Manager	Permanent
Lawrence Rodriguez	Tampa Electric	TECO Power Svcs	Senior Consulting Engineer	Manager Interconnections & Arrangements	Permanent
Paul Rummell	TECO Stevedoring	Tampa Electric	Maintenance Level III	Production Worker	Permanent
Bobby Salyers	Tampa Electric	TPS Operations Company	Mechanic / Certifies Welder "ES"	Generation Process Specialist	Permanent
Jack Scheibly	TECO Stevedoring	Tampa Electric	Maintenance Level III	Production Worker	Permanent
Darryl Scott	TECO Stevedoring	Tampa Electric	General Manager TECO Stevedoring	General Manager Big Bend	Permanent
Alan Shissler	Tampa Electric	TECO Power Svcs	Maintenance Level III	Production Worker	Permanent
Stephen Shockley	TECO Stevedoring	Tampa Electric	Maintenance Level III	Production Worker	Permanent
Cynthia Simpson	Tampa Electric	PGS	Customer Service Professional	Regional CRC Representative	Permanent
Robert Stone	Tampa Electric	TPS McAdams Operations	Supervisor Production ES	O & M Superintendent	Permanent
Stacy Suarez	Tampa Electric	PGS	Customer Service Professional	Regional CRC Representative	Permanent
Janice Taylor	Tampa Electric	TECO Power Svcs	Senior Engineer	Manager Power & Gas Origination	Permanent
Jerry Watson	Tampa Electric	TECO Power Svcs	Sales/Marketing Representative	Coordinator Energy	Permanent
Sherod Williamson	TECO Stevedoring	Tampa Electric	Maintenance Level III	Spec Utility Worker Pwr	Permanent

Schedule 6 - PSC/AFA 16

**Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility**

**Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2001**

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415.11 and 416.11	Non-regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415.12 and 416.12	Non-regulated
Hurricane Kits - sale and distribution of emergency hurricane readiness kits.	415.30 and 416.30	Non-regulated
Small Business Resources - program offering frequently used products and services to small businesses.	415.31 and 416.31	Non-regulated
Tree Care Service - residential and commercial tree trimming and removal program.	415.41 and 416.41	Non-regulated
Connections - business relationship with a 3rd party moving service aggregator called Allconnect.	415.32 and 416.32	Non-regulated
PE&C Job Orders - Power Engineering & Construction program provides reliable, effective and innovative energy, telecommunications and technical solutions for commercial and industrial businesses.	456.03	Regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities.	456.21	Regulated

