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OMB No. 1902-0021
(Expires 3/31/2005)

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Division of
Economic Regulation
FPSC



DEPARTMENT OF ENERGY
DIVISION OF ECONOMIC REGULATION

03/PR 30 11:10:22

MAIL SERVICE

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year of Report

Dec. 31, 2002

Report of Independent Certified Public Accountants

To the Board of Directors
TECO Energy

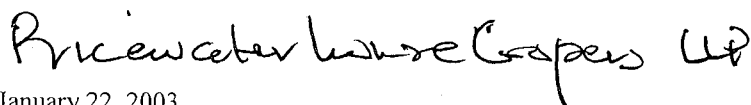
Our regular examinations of the financial statements of Tampa Electric Company (a wholly-owned subsidiary of TECO Energy) is conducted for the purpose of including such financial statements in the consolidated accounts of its parent company, which are included in an annual report to shareholders and on which we have reported separately for the years ended December 31, 2002 and 2001 under date of January 22, 2003. In connection with our examination of the financial statements of Tampa Electric Company for the years then ended, we have also reviewed the Comparative Balance Sheet, Statement of Income, and Notes to Financial Statements for the years then ended and the Statement of Retained Earnings and Statement of Cash Flows for the year ended December 31, 2002 included in the accompanying Annual Report of Major Electric Utilities, Licensees and Others as filed with the Florida Public Service Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note A, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company at December 31, 2002 and 2001 and the results of its operations and its cash flows for the year ended December 31, 2002, and net income for the year ended December 31, 2001, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.



January 22, 2003

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2002 to December 31, 2002, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 30, 2003

Date



Signature

P. L. Barringer

Name

Vice President - Controller

Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 30, 2003

Date



Signature

P. L. Barringer

Name

Vice President - Controller

Title

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."


"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Tampa Electric Company	02 Year of Report Dec. 31, <u>2002</u>	
03 Previous Name and Date of Change (if name changed during year) -- <p style="text-align: center;">/ /</p>		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 702 Franklin St. N. Tampa, FL 33602		
05 Name of Contact Person Jeffrey S. Chronister	06 Title of Contact Person Assistant Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 702 Franklin St. N. Tampa, FL 33602		
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/2003
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Phil L. Barringer	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/30/2003
02 Title Vice President - Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	
45	Transmission of Electricity for Others	328-330	
46	Transmission of Electricity by Others	332	
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	None
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	None
53	Electric Energy Account	401	
54	Monthly Peaks and Output	401	
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	N/A
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	N/A
58	Generating Plant Statistics (Small Plants)	410-411	
59	Transmission Line Statistics	422-423	
60	Transmission Lines Added During Year	424-425	
61	Substations	426-427	
62	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Phil L. Barringer, Vice President- Controller
702 Franklin St. N.
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899- Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc.- owns 100% of the common stock of Tampa Electric Company

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TERMCO, Inc.	Broker for Tampa Electric	100%	
2		Company's purchases and		
3		sales of real property		
4				
5	Power Engineering & Construction , Inc.	Specializes in engineering,	100%	
6		construction, and maintenance		
7		services that involve related		
8		expertise performed for		
9		existing Tampa Electric		
10		Company customers as well as		
11		an expanded market.		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	VP & Controller	Phil Barringer	190,910
2	VP Energy Supply & Operations	William Whale	239,588
3	VP Customer Services & Marketing	Arthur Autry	178,051
4	VP Energy Supply Trading & Services	Hugh Smith	230,745
5	Executive VP TECO/President Tampa Electric	John Ramil	641,822
6	VP & CIO	Margarita Dominguez	194,934
7	VP Human Resources	Clinton Childress	189,181
8	VP Community Affairs	Johnny Page	165,179
9	VP Energy Supply Eng & Construction	Charles Black	254,695
10	VP Energy Delivery	Thomas Hernandez	245,882
11	Asst VP IT	Karen Mincey	179,402
12	Sr VP External Affairs	Richard Lehfeldt *	211,909
13	Sr VP & CFO	Gordon Gillette *	243,327
14	Chairman of the Board	Robert Fagan *	687,370
15	VP Treasury & Risk Management	Sandra Callahan *	112,943
16	VP Corporate Communications	Wayne Hopkins *	111,204
17	VP Corporate Accounting & Taxes	Shirley Myers *	105,612
18	VP State/Govt Affairs	Charles Hinson *	90,521
19	Sr VP General Counsel & CLO	Sheila McDevitt *	214,229
20	VP Regulatory Affairs	Deirdre Brown *	103,324
21	Sr VP Business Development	Royston Eustace *	211,121
22	VP Asst Gen Counsel & Corp Sec	David Schwartz *	101,544
23	VP Fed Gov Affairs	Charles Attal III *	112,786
24	VP Energy Risk Management	Paul Bogenrieder *	33,679
25			
26	* These individuals are also TECO Energy officers;		
27	salaries shown are allocations to Tampa Electric Co:		
28			
29			
30	Paul Bogenrieder became VP Energy Risk Management		
31	effective 2002		
32			
33			
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ausley, DuBose	Ausley & McMullen
2		227 South Calhoun St.
3		Tallahassee, FL 32301
4		
5	Baldwin, Sara L.	3312 Jean Circle
6		Tampa, FL 33629
7		
8	Fagan, Robert D.	TECO Energy, Inc.
9	Chairman of the Board	P.O. Box 111
10	President and CEO	Tampa, FL 33601
11		
12	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
13		1306 W. Kennedy Blvd.
14		Tampa, FL 33606
15		
16	Guinot, Luis, Jr.	Shapiro, Sher & Guinot, P.A.
17		1800 K. Street, NW, Suite 716
18		Washington, DC 20006
19		
20	Hall, Ira D.	Utendahl Capital Management, L.P.
21		30 Broad Street, 21st floor
22		New York, NY 10004
23		
24	Rankin, Tom L.	101 E. Kennedy Blvd. Suite 3460
25		Tampa, FL 33602
26		
27	Rockford, William D.	Private Power
28		2000 York Road, Suite 129
29		Oak Brook, IL 60523
30		
31	Sovey, William P.	Newell Rubbermaid, Inc.
32		829 Sutherland Ave.
33		Jamesville, WI 53545
34		
35	Touchton, J. Thomas	The Witt-Touchton Co.
36		One Tampa City Center, Suite 3405
37		Tampa, FL 33602
38		
39	Urquhart, John A.	John A. Urquhart Associates
40		111 Beach Road
41		Fairfield, CT 06430
42		
43	Welch, James O., Jr.	200 Deforest Ave
44		East Hanover, NJ 07936
45		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2003	Year of Report Dec. 31, 2002
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IMPORTANT CHANGES DURING THE YEAR

- Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.
1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. (Reserved.)
 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

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SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

1) NONE

2) NONE

3) On October 10, 2002, Tampa Electric Company purchased the 13.55 mile long "Big Bend" 230 kV transmission line from Florida Power & Light (FP&L). The Commission authorized this purchase in Docket No. EC02-52-000, dated April 25, 2002. Journal entries to clear accounts will be submitted to the Commission in 2003.

4) NONE

5) NONE

6) See Notes to the Financial Statements on page 123. Also, see page 250-257.

7) NONE

8) The Union contracts covering approximately 936 employees represented by the International Brotherhood of Electrical Workers, and 285 employees represented by the Office of Professional Employees International Union. The average annual increase in 2002 for I.B.E.W. was 3.5% and O.P.E.I.U. was 3.0%.

9) Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of December 31, 2002, Tampa Electric Company has estimated its ultimate financial liability to be approximately \$20 million, and this amount has been reflected in the company's financial statements. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other potentially responsible parties (PRPs) is based on each parties' relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

10) NONE

11) N/A

12) N/A

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	1,069,578,909	1,260,578,909
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	192,601,643	189,883,298
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	89,277	142,590
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,381,265,696	1,569,600,664
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	894,235,000	1,248,840,000
18	(Less) Reaquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		967,916	1,013,841
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,458,341	7,233,475
23	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		891,744,575	1,242,620,366
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)		0	0
26	Accumulated Provision for Property Insurance (228.1)		32,000,000	36,000,000
27	Accumulated Provision for Injuries and Damages (228.2)		8,301,821	7,423,742
28	Accumulated Provision for Pensions and Benefits (228.3)		65,183,440	75,142,750
29	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
30	Accumulated Provision for Rate Refunds (229)		0	0
31	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		105,485,261	118,566,492
32	CURRENT AND ACCRUED LIABILITIES			
33	Notes Payable (231)		187,780,000	10,500,000
34	Accounts Payable (232)		86,183,920	123,664,915
35	Notes Payable to Associated Companies (233)		0	0
36	Accounts Payable to Associated Companies (234)		13,916,863	19,319,621
37	Customer Deposits (235)		58,740,811	64,757,202
38	Taxes Accrued (236)	262-263	59,854,678	34,466,983
39	Interest Accrued (237)		11,666,852	13,327,448
40	Dividends Declared (238)		0	0
41	Matured Long-Term Debt (239)		0	0
42	Matured Interest (240)		0	0
43	Tax Collections Payable (241)		3,919,247	3,917,012
44	Miscellaneous Current and Accrued Liabilities (242)		18,009,220	11,753,904
45	Obligations Under Capital Leases-Current (243)		0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Derivative Instrument Liabilities (244)		0	0
47	Derivative Instrument Liabilities - Hedges (245)		0	0
48	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		440,071,591	281,707,085
49	DEFERRED CREDITS			
50	Customer Advances for Construction (252)		0	0
51	Accumulated Deferred Investment Tax Credits (255)	266-267	31,298,874	26,908,936
52	Deferred Gains from Disposition of Utility Plant (256)		43,563	979,628
53	Other Deferred Credits (253)	269	14,855,741	16,323,655
54	Other Regulatory Liabilities (254)	278	46,458,751	42,737,117
55	Unamortized Gain on Reaquired Debt (257)		10,478	8,450
56	Accumulated Deferred Income Taxes (281-283)	272-277	422,764,232	453,237,748
57	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		515,431,639	540,195,534
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68			0	0
69			0	0
70			0	0
71	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		3,333,998,762	3,752,690,141

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,598,298,224	1,416,725,023
3	Operating Expenses			
4	Operation Expenses (401)	320-323	831,903,436	782,058,029
5	Maintenance Expenses (402)	320-323	108,679,477	99,479,766
6	Depreciation Expense (403)	336-337	176,244,913	167,657,349
7	Amort. & Depl. of Utility Plant (404-405)	336-337	13,930,995	6,009,278
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	-611,249	-241,619
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		113,464,418	54,447,159
12	(Less) Regulatory Credits (407.4)		39,982,761	85,455,978
13	Taxes Other Than Income Taxes (408.1)	262-263	112,299,386	104,775,928
14	Income Taxes - Federal (409.1)	262-263	61,573,912	68,707,313
15	- Other (409.1)	262-263	14,014,189	12,065,209
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	85,546,048	48,911,401
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	71,106,141	41,802,164
18	Investment Tax Credit Adj. - Net (411.4)	266	-4,388,821	-4,456,070
19	(Less) Gains from Disp. of Utility Plant (411.6)		111,823	91,111
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,401,455,979	1,212,064,490
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		196,842,245	204,660,533

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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
1,598,298,224	1,416,725,023					2
						3
831,903,436	782,058,029					4
108,679,477	99,479,766					5
176,244,913	167,657,349					6
13,930,995	6,009,278					7
-611,249	-241,619					8
						9
						10
113,464,418	54,447,159					11
39,982,761	85,455,978					12
112,299,386	104,775,928					13
61,573,912	68,707,313					14
14,014,189	12,065,209					15
85,546,048	48,911,401					16
71,106,141	41,802,164					17
-4,388,821	-4,456,070					18
111,823	91,111					19
						20
						21
						22
1,401,455,979	1,212,064,490					23
196,842,245	204,660,533					24

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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		196,842,245	204,660,533
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		2,188,763	2,524,025
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,822,065	1,891,621
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)		-83,206	-275,407
34	Equity in Earnings of Subsidiary Companies (418.1)	119	53,313	35,206
35	Interest and Dividend Income (419)		585,656	243,249
36	Allowance for Other Funds Used During Construction (419.1)		24,927,670	6,657,899
37	Miscellaneous Nonoperating Income (421)		1,736,462	3,724,902
38	Gain on Disposition of Property (421.1)		101,772	202,611
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		27,688,365	11,220,864
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340	199,736	
43	Miscellaneous Income Deductions (426.1-426.5)	340	463,824	1,059,018
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		663,560	1,059,018
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	123,600	75,000
47	Income Taxes-Federal (409.2)	262-263	283,894	-103,150
48	Income Taxes-Other (409.2)	262-263	47,208	-17,153
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	136,272	43,059
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)		1,116	1,104
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		589,858	-3,348
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		26,434,947	10,165,194
55	Interest Charges			
56	Interest on Long-Term Debt (427)		63,514,714	51,741,503
57	Amort. of Debt Disc. and Expense (428)		3,078,740	1,722,418
58	Amortization of Loss on Required Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)		1,020,310	1,685,156
60	(Less) Amortization of Gain on Required Debt-Credit (429.1)		2,028	2,028
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	-4,426,281	11,578,926
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,626,883	2,571,226
64	Net Interest Charges (Enter Total of lines 56 thru 63)		51,517,952	60,784,437
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		171,759,240	154,041,290
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		171,759,240	154,041,290

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		192,601,643
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		171,705,927
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		
30	Dividends Declared-Common Stock (Account 438)		
31			-174,424,272
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-174,424,272
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		189,883,298
	APPROPRIATED RETAINED EARNINGS (Account 215)		

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		189,883,298
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		89,277
50	Equity in Earnings for Year (Credit) (Account 418.1)		53,313
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		142,590

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	171,759,230
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	176,244,913
5	Amortization of	13,319,746
6		
7		
8	Deferred Income Taxes (Net)	14,576,189
9	Investment Tax Credit Adjustment (Net)	-4,389,938
10	Net (Increase) Decrease in Receivables	19,060,872
11	Net (Increase) Decrease in Inventory	7,289,863
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	43,007,770
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	34,554,553
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other (provide details in footnote):	
19	Accrued Taxes	-25,387,695
20	Accrued Interest	1,660,596
21	Other	16,915,410
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	399,502,403
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-632,246,274
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	-34,554,553
31	Other (provide details in footnote):	
32		550,000
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-597,141,721
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other (provide details in footnote):	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-597,141,721
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	602,085,000
62	Preferred Stock	
63	Common Stock	
64	Other (provide details in footnote):	
65		191,000,000
66	Net Increase in Short-Term Debt (c)	-177,280,000
67	Other (provide details in footnote):	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	615,805,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-247,480,000
74	Preferred Stock	
75	Common Stock	
76	Other (provide details in footnote):	-3,126,150
77		-4,620,989
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	-174,424,272
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	186,153,589
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-11,485,729
87		
88	Cash and Cash Equivalents at Beginning of Year	14,246,229
89		
90	Cash and Cash Equivalents at End of Year	2,760,500

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding yr. Reclassification from Account 219 Net Income				
3	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr				
6	Current Year Reclassification From Account 219 to Net Income				
7	Current Year Changes in Fair Value				
8	Total (lines 6 and 7)				
9	Balance of Account 219 at End of Current Year				

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**TAMPA ELECTRIC COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

A. Summary of Significant Accounting Policies

The significant accounting policies are as follows:

Principles of Consolidation

Tampa Electric Company (the "company") is a wholly-owned subsidiary of TECO Energy, Inc. The company is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, generally referred to as Peoples Gas System (PGS).

All significant intercompany balances and intercompany transactions have been eliminated in consolidation.

The use of estimates is inherent in the preparation of financial statements in accordance with generally accepted accounting principles.

Deferred Credits and Other Liabilities

Other deferred credits primarily include the accrued post-retirement benefit liability and pension liability.

Revenue Recognition

Tampa Electric Company recognizes revenues in accordance with the Securities and Exchange Commission's Staff Accounting Bulletin (SAB) 101, *Revenue Recognition in Financial Statements*. The criteria outlined in SAB 101 are that a) there is persuasive evidence that an arrangement exists; b) delivery has occurred or services have been rendered; c) the fee is fixed and determinable; and d) collectibility is reasonably assured. Except as discussed below, the company recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and Peoples Gas System) retail businesses and the prices charged to customers are regulated by the Florida Public Service Commission (FPSC). Tampa Electric's wholesale business is regulated by the Federal Energy Regulatory Commission (FERC). As a result, the regulated utilities qualify for the application of Financial Accounting Standard No. (FAS) 71, *Accounting for the Effects of Certain Types of Regulation*. See **Note D** for a discussion of the applicability of FAS 71 to the company.

Revenues and Fuel Costs

Revenues include amounts resulting from cost recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over-recovery or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as deferred credits, and under-recoveries of costs are recorded as deferred charges.

In 1994, Tampa Electric bought out a long-term coal supply contract which would have expired in 2004 for a lump sum payment of \$25.5 million. In February 1995, the FPSC authorized the recovery of this buy-out amount plus carrying costs through the Fuel and Purchased Power Cost Recovery Clause over the 10-year period beginning April 1, 1995. In each of the years 2002, 2001 and 2000, \$2.7 million of buy-out costs were amortized to expense.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed.

The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses.

Tampa Electric's objectives of stabilizing prices from 1996 through 1999 and securing fair earnings opportunities during this period were accomplished through a series of agreements entered into in 1996 with Florida's Office of Public Counsel (OPC) and the Florida Industrial Power Users Group which were approved by the FPSC. Prior to these agreements, the FPSC approved a plan submitted by Tampa Electric to defer certain 1995 revenues.

In general, under these agreements Tampa Electric was allowed to defer revenues in 1995 and 1996 during the construction of Polk Unit 1 and recognize these revenues in 1997 and 1998 after commercial operation of the unit. Other components of the agreements were a base rate freeze through 1999 and refunds to customers totaling \$50 million during the period October 1996 through December 1998 while Tampa Electric was allowed recovery of the capital costs incurred for the Polk Unit 1 project.

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In October 2000, the FPSC staff recommended a refund of \$6.1 million for the final year of the agreements. OPC objected to certain interest expenses recognized in 1999 that were associated with prior years' tax positions and used to calculate the amount to be refunded. Following a review by the FPSC staff, the FPSC agreed in December 2000 that the original \$6.1 million was to be refunded to customers. In February 2001, OPC protested the FPSC's decision. The FPSC held hearings on the issue in August 2001 and upheld its original decision. In January 2002, the OPC filed a motion with the FPSC asking for reconsideration of its decision, alleging the FPSC relied on erroneous information. This was not granted and Tampa Electric made refunds associated with 1999 earnings in 2002. Over the terms of the agreements, the company refunded in total about \$69 million.

Since the expiration of the agreements, Tampa Electric is not under a new stipulation. Therefore, its rates and allowed return on equity (ROE) range of 10.75 percent to 12.75 percent with a midpoint of 11.75 percent are in effect until such time as changes are occasioned by an agreement approved by the FPSC or other FPSC actions as a result of rate or other proceedings initiated by Tampa Electric, FPSC staff or other interested parties. Tampa Electric expects to continue earning within its allowed ROE range.

On June 27, 2002, PGS filed a petition with the FPSC to increase its service rates. The requested rates would have resulted in a \$22.6 million annual base revenue increase, reflecting a ROE midpoint of 11.75 percent.

On the date of the FPSC hearing, PGS agreed to a settlement with all parties involved, and a final FPSC order was granted on Dec. 17, 2002. PGS received authorization to increase annual base revenues by \$12.05 million. The new rates allow for an ROE range of 10.25 to 12.25 percent with an 11.25 percent midpoint ROE and a capital structure with 57.43 percent equity. The increase went into effect on Jan. 16, 2003.

Purchased Power

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. For the years ended Dec. 31, 2002, 2001 and 2000, Tampa Electric purchased power of \$253.7 million, \$209.7 million and \$192.1 million, respectively. These purchased power costs are recoverable through an FPSC-approved cost recovery clause.

Planned Major Maintenance

Tampa Electric expenses major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Depreciation

Tampa Electric Company provides for depreciation primarily by the straight-line method at annual rates that amortize the original cost, less net salvage, of depreciable property over its estimated service life. The provision for utility plant in service, expressed as a percentage of the original cost of depreciable property, was 4.2% for 2002 and 2001, and 4.1% for 2000.

The original cost of utility plant retired or otherwise disposed of and the cost of removal less salvage are charged to accumulated depreciation. The implementation of FAS 143, *Accounting for Asset Retirement Obligations* in 2003 will result in the carrying amount of long-lived assets being increased, and this adjusted capitalized amount depreciated over the useful life of the asset. (See Note N – Accounting for Asset Retirement Obligations.)

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

Tampa Electric Company is allowed to recover certain costs incurred from customers through prices approved by the regulatory process. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statement of Income. These amounts totaled \$73.8 million, \$71.1 million and \$59.7 million, respectively, for 2002, 2001 and 2000. Franchise fees and gross receipt taxes payable by the company are included as an expense on the Consolidated Statement of Income in Taxes, other than income. For 2002, 2001 and 2000 these totaled \$73.7 million, \$71.0 million and \$59.8 million, respectively.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash credit to income with a corresponding charge to utility plant, which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 7.79% for 2002, 2001, and 2000. Total AFUDC for 2002, 2001 and 2000 was \$34.5 million, \$9.2 million and \$2.3 million, respectively. The base on which AFUDC is calculated excludes construction work in progress, which has been included in rate base.

Deferred Income Taxes

The company utilizes the liability method in the measurement of deferred income taxes. Under the liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including

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certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

Investment tax credits have been recorded as deferred credits and are being amortized to income tax expense over the service lives of the related property.

Asset Impairments

Effective Jan. 1, 2002, Tampa Electric Company adopted FAS 144, *Accounting for the Impairment or Disposal of Long-Lived Assets*, which supersedes FAS 121, *Accounting for the Impairment of Long-Lived Assets and Long-Lived Assets to be Disposed of*. FAS 144 addresses accounting and reporting for the impairment or disposal of long-lived assets, including the disposal of a segment of a business.

The company periodically assesses whether there has been a permanent impairment of its long-lived assets and certain intangibles held and used by the company, in accordance with FAS 144, and prior to 2002 with FAS 121. Tampa Electric Company has not recorded any impairment adjustments.

Restrictions on Dividend Payments and Transfer of Assets

Tampa Electric's first mortgage bonds and certain of PGS' long-term debt issues contain provisions that limit the dividend payment on Tampa Electric Company's common stock. At Dec. 31, 2002, substantially all of the company's retained earnings were available for dividends on its common stock.

Lease Accounting Amendment

In April 2002, the Financial Accounting Standards Board (FASB) issued FAS 145, *Rescission of FASB Statements No. 4, 44, and 64, Amendment of FASB Statement No. 13, and Technical Corrections*. In addition to rescinding the aforementioned statements, FAS 145 amends FAS 13, *Accounting for Leases*, to eliminate an inconsistency between the required accounting for sale-leaseback transactions and the required accounting for certain lease modifications that have economic effects that are similar to sale-leaseback transactions. This statement also amends other existing authoritative pronouncements to make various technical corrections, clarify meanings, or describe their applicability under changed conditions. The implementation of FAS 145 has not had a significant impact on Tampa Electric Company's results.

Reclassifications

Certain prior year amounts were reclassified to conform with current year presentation.

B. Derivatives and Hedging

From time to time, Tampa Electric Company enters into futures, forwards, swaps and option contracts to limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations at Tampa Electric and PGS.

The company uses derivatives only to reduce normal operating and market risks, not for speculative purposes. The company's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on ratepayers.

The risk management policies adopted by the company provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

Effective Jan. 1, 2001, the company adopted FAS 133, *Accounting for Derivative Instruments and Hedging Activities*. The new standard requires companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value, and to reflect the changes in the fair value of those instruments as either components of other comprehensive income (OCI) or in net income, depending on the designation of those instruments. The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or the loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of its reclassification. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the amount paid or received on the underlying physical transaction. Additionally, amounts defined in OCI related to an effective designated cash flow hedge must be reclassified to current earnings if the anticipated hedged transaction is no longer probable of occurring.

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At Dec. 31, 2002, the company had derivative assets totaling \$3.4 million. At Dec. 31, 2001, the company had derivative liabilities totaling \$0.1 million. At Dec. 31, 2001, accumulated OCI included \$0.1 million of unrealized after-tax losses, representing the fair value of cash flow hedges whose transactions will occur in the future. There were no amounts recorded in OCI as of Dec. 31, 2002. Amounts recorded in OCI reflect the value of derivative instruments designated as hedges, based on market prices as of the balance sheet date. These amounts are expected to fluctuate with movements in market prices and may or may not be realized as a loss upon future reclassification from OCI.

As of Dec. 31, 2002, the company had transactions in place to hedge commodity price that qualify for cash flow hedge accounting treatment under FAS 133. During 2002, the company reclassified net pretax gains of \$0.2 million to earnings for cash flow hedges, compared to pretax losses of \$0.7 million in 2001. Amounts reclassified from OCI were primarily related to cash flow hedges of physical purchases of natural gas. For these types of hedge relationships, the loss on the derivative, reclassified from OCI to earnings, is offset by the reduced expense arising from lower prices paid for spot purchases of natural gas. Conversely, reclassification of a gain from OCI to earnings is offset by the increased cost of spot purchases of natural gas.

Based on the fair values at Dec. 31, 2002, pretax gains of \$3.4 million are expected to be reversed from OCI to the Consolidated Statement of Income within the next twelve months. However, these gains and other future reclassifications from OCI will fluctuate with movements in the underlying market price of the derivative instruments. The company does not currently have any cash flow hedges for transactions forecasted to take place in periods subsequent to 2003.

C. Goodwill and Other Intangible Assets

Effective Jan. 1, 2002, Tampa Electric Company adopted FAS 141, *Business Combinations*, and FAS 142, *Goodwill and Other Intangible Assets*. FAS 141 requires all business combinations initiated after June 30, 2001 to be accounted for using the purchase method of accounting. With the adoption of FAS 142, goodwill is no longer subject to amortization. Rather, goodwill is subject to an annual assessment for impairment by applying a fair-value-based test. Under the new rules, an acquired intangible asset should be separately recognized if the benefit of the intangible asset is obtained through contractual or other legal rights, or if the intangible asset can be sold, transferred, licensed, rented, or exchanged, regardless of the acquiror's intent to do so. These intangible assets are required to be amortized over their useful lives. The company has no recorded goodwill.

D. Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the FERC. These policies conform with generally accepted accounting principles in all material respects.

Tampa Electric and PGS apply the accounting treatment permitted by FAS 71, *Accounting for the Effects of Certain Types of Regulation*. Areas of applicability include: deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel; purchased power, conservation and environmental costs; and deferral of costs as regulatory assets when cost recovery is ordered over a period longer than a fiscal year, to the period that the regulatory agency recognizes them. Details of the regulatory assets and liabilities as of Dec. 31, 2002 and 2001 are presented in the following table:

Regulatory Assets and Liabilities

(millions) Dec. 31,	2002	2001
Regulatory assets:		
Regulatory tax asset (1)	\$ 54.9	\$ 41.3
Other:		
Cost recovery clauses	34.7	105.2
Coal contract buy-out (2)	5.4	8.1
Unamortized refinancing costs (3)	35.9	13.7
Environmental remediation	20.3	22.3
Competitive rate adjustment	7.4	5.9
Other	4.6	1.8
	108.3	157.0
Total regulatory assets	\$ 163.2	\$ 198.3

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Regulatory liabilities:

Regulatory tax liability (1)	\$ 36.6	\$ 43.1
Other:		
Deferred allowance auction credits	-2.1	1.1
Cost recovery clauses	2.2	0.5
Revenue refund	—	6.3
Environmental remediation	20.3	22.3
Transmission and distribution storm reserve	36.0	32.0
Deferred gain on property sales(4)	0.9	0.9
	61.5	63.1
Total regulatory liabilities	\$ 98.1	\$ 106.2

(1) Related primarily to plant life. Includes excess deferred taxes of \$20.9 million and \$24.6 million as of Dec. 31, 2002 and 2001, respectively.

(2) Amortized over a 10-year period ending December 2004.

(3) Unamortized refinancing costs:

<u>Related to debt transactions as follows (millions):</u>	<u>Amortized until:</u>
\$ 155.0	2003
\$ 51.6	2005
\$ 22.1	2007
\$ 25.0	2011
\$ 50.0	2011
\$ 150.0	2012
\$ 150.0	2012
\$ 85.9	2014
\$ 25.0	2021
\$ 100.0	2022

(4) Amortized over a 5-year period with various ending dates.

E. Short-term Debt

Notes payable consisted primarily of commercial paper with weighted average interest rates of 1.86% and 1.99% at Dec. 31, 2002 and 2001, respectively. The carrying amount of notes payable approximated fair market value because of the short maturity of these instruments. Tampa Electric has a bank credit facility of \$300 million with a maturity date of November 2003. None of the credit facility was drawn at Dec. 31, 2002. The credit facility requires commitment fees of 15 basis points and drawn amounts are charged interest at LIBOR plus 87–97.5 basis points at current ratings.

F. Common Stock

Tampa Electric Company is a wholly owned subsidiary of TECO Energy, Inc.

<i>(millions, except per share amounts)</i>	<i>Common Stock</i>		<i>Issue</i>	<i>Total</i>
	<i>Shares</i>	<i>Amount</i>	<i>Expense</i>	
Balance Dec. 31, 1999	10	\$ 1,043.8	\$ (0.7)	\$ 1,043.1
Contributed capital from parent	--	105.0	--	105.0
Balance Dec. 31, 2000	10	1,148.8	(0.7)	1,148.1
Contributed capital from parent	--	170.0	--	170.0
Balance Dec. 31, 2001	10	1,318.8	(0.7)	1,318.1
Contributed capital from parent	--	217.0	--	217.0
Balance Dec. 31, 2002	10	\$ 1,535.8	\$ (0.7)	\$ 1,535.1

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NOTES TO FINANCIAL STATEMENTS (Continued)

G. Comprehensive Income

FAS 130, *Reporting Comprehensive Income*, requires that comprehensive income, which includes net income as well as certain changes in assets and liabilities recorded in common equity, be reported in the financial statements. Tampa Electric Company reported the following comprehensive income (loss) in 2002 and 2001 related to changes in the fair value of cash flow hedges. There was no comprehensive income (loss) for 2000.

Comprehensive Income (loss)

(millions)	Gross	Tax	Net
2002			
Unrealized (loss) gain on cash flow hedges	\$ 0.3	\$ 0.1	\$ 0.2
Less: Loss (gain) reclassified to net income	(0.2)	(0.1)	(0.1)
Total other comprehensive income (loss)	\$ 0.1	\$ --	\$ 0.1
2001			
Unrealized (loss) gain on cash flow hedges	\$ (0.8)	\$ (0.3)	\$ (0.5)
Less: Loss (gain) reclassified to net income	0.7	0.3	0.4
Total other comprehensive income (loss)	\$ (0.1)	\$ --	\$ (0.1)

H. Employee Postretirement Benefits

Pension Benefits

Tampa Electric Company is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan which covers substantially all employees. On April 1, 2000, the plan was amended to provide for benefits to be earned and payable substantially on a lump sum basis through an age and service credit schedule for eligible participants leaving the company on or after July 1, 2001. Other significant provisions of the plan, such as eligibility, definitions of credited service, final average earnings, etc., were largely unchanged. This amendment resulted in decreased pension expense at TECO Energy of approximately \$0.8 million and \$2.0 million in 2001 and 2000, respectively, and a reduction of benefit obligation of \$6.2 million and \$14.4 million at Sept. 30, 2001 and 2000, respectively.

TECO Energy's policy is to fund the plan within the guidelines set by ERISA for the minimum annual contribution and the maximum allowable as a tax deduction by the IRS. About 53 percent of plan assets were invested in common stocks and 47 percent in fixed income investments at Sept. 30, 2002.

Amounts shown also include the unfunded obligations for the supplemental executive retirement plan, non-qualified, non-contributory defined benefit retirement plans available to certain senior management. TECO Energy reported other comprehensive loss of \$4.4 million in 2002 and other comprehensive income of \$0.3 million and \$2.0 million in 2001 and 2000, respectively, related to adjustments to the minimum pension liability associated with the supplemental executive retirement plan.

In 2001, TECO Energy elected to change the measurement date for pension obligations and plan assets from Dec. 31 to Sept. 30. The effect of this accounting change is not material.

Components of net pension expense, reconciliation of the funded status and the accrued pension liability are presented below for TECO Energy consolidated.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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NOTES TO FINANCIAL STATEMENTS (Continued)

Components of net periodic pension benefit expense

<i>(millions)</i>	2002	2001	2000
Service cost (benefits earned during the period)	\$ 11.8	\$ 11.2	\$ 10.7
Interest cost on projected benefit obligations	28.7	27.9	27.5
Expected return on assets	(42.9)	(42.0)	(40.8)
Amortization of:			
Transition obligation (asset)	(1.1)	(1.1)	(1.0)
Prior service cost (benefit)	(0.5)	(0.5)	0.2
Actuarial (gain) loss	(3.7)	(4.4)	(5.6)
Pension expense (benefit)	(7.7)	(8.9)	(9.0)
Special termination benefit charge	2.7	—	1.1
Additional amounts recognized	—	—	—
Net pension expense (benefit) recognized in the Consolidated Statements of Income (1)	\$ (5.0)	\$ (8.9)	\$ (7.9)

- (1) Tampa Electric Company's portion was (\$7.8) million, (\$10.4) million and (\$9.4) million for 2002, 2001 and 2000, respectively.

Reconciliation of the funded status of the retirement plan and the accrued pension prepayment/(liability)

<i>(millions)</i>	2002	2001
Change in benefit obligation		
Net benefit obligation at prior measurement date	\$ 382.3	\$ 379.9
Service cost	11.8	11.2
Interest cost	28.7	27.9
Actuarial (gain) loss	58.3	(8.7)
Plan amendments	1.1	(6.2)
Special termination benefits	2.7	—
Gross benefits paid	(29.8)	(21.8)
Net benefit obligation at measurement date	\$ 455.1	\$ 382.3
Change in plan assets		
Fair value of plan assets at prior measurement date	\$ 428.0	\$ 493.8
Actual return on plan assets	(24.9)	(43.7)
Employer contributions	1.7	2.1
Gross benefits paid (including expenses)	(32.9)	(24.2)
Fair value of plan assets at measurement date	\$ 371.9	\$ 428.0
Funded status		
Funded status at measurement date	\$ (83.2)	\$ 45.7
Net contributions after measurement date	0.4	0.4
Unrecognized net actuarial (gain) loss	88.9	(44.0)
Unrecognized prior service cost (benefit)	(7.4)	(9.0)
Unrecognized net transition obligation (asset)	(2.5)	(3.6)
Accrued liability at end of year	\$ (3.8)	\$ (10.5)
Amounts recognized in the statement of financial position		
Prepaid benefit cost	\$ 14.7	\$ 6.3
Accrued benefit cost	(18.5)	(16.8)
Additional minimum liability	(13.8)	(6.2)
Intangible asset	1.5	1.1
Accumulated other comprehensive income	12.3	5.1
Net amount recognized at end of year	\$ (3.8)	\$ (10.5)
Assumptions used in determining actuarial valuations		
Discount rate to determine projected benefit obligation	6.75%	7.5%
Rate of increase in compensation levels	4.8%	4.7%

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Plan asset growth rate through time	9.0%	9.0%
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Other Postretirement Benefits

Tampa Electric provides certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. The company contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and June 30, 2001, is limited to a defined dollar benefit based on years of service. On April 1, 2000, the company adopted changes to this program for participants retiring from the company on or after July 1, 2001. The company contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. The impact of this amendment, including a change in the company's commitment for future retirees combined with a grandfathering provision for current retired participants, resulted in a reduction in the benefit obligation of \$1.4 million in 2001. Postretirement benefit levels are substantially unrelated to salary. The company reserves the right to terminate or modify the plans in whole or in part at any time.

In 2001, the company elected to change the measurement date for benefit obligations from Dec. 31 to Sept. 30. The effect of this accounting change was not material.

Components of postretirement benefit cost

<i>(millions)</i>	<i>2002</i>	<i>2001</i>	<i>2000</i>
Service cost (benefits earned during the period)	\$ 2.4	\$ 2.3	\$ 2.0
Interest cost on projected benefit obligations	8.6	8.4	7.0
Amortization of:			
Transition obligation (straight line over 20 years)	2.1	2.1	2.1
Prior service cost	1.7	1.7	1.5
Actuarial loss/(gain)			

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Classification (a)	Total (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	3,955,987,411	3,955,987,411	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	349,362,189	349,362,189	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	4,305,349,600	4,305,349,600	
9	Leased to Others			
10	Held for Future Use	33,346,465	33,346,465	
11	Construction Work in Progress	718,047,580	718,047,580	
12	Acquisition Adjustments	5,485,904	5,485,904	
13	Total Utility Plant (8 thru 12)	5,062,229,549	5,062,229,549	
14	Accum Prov for Depr, Amort, & Depl	1,903,043,967	1,903,043,967	
15	Net Utility Plant (13 less 14)	3,159,185,582	3,159,185,582	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,887,073,221	1,887,073,221	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	15,970,747	15,970,747	
22	Total In Service (18 thru 21)	1,903,043,968	1,903,043,968	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,903,043,968	1,903,043,968	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	11,153,871	238,989
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	682,340,969	57,992,615
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	2,354,102,397	134,533,882
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	14,292,781	29,607
45	(352) Structures and Improvements	2,659,948	1,643
46	(353) Station Equipment	130,105,027	8,225,283
47	(354) Towers and Fixtures	4,342,274	
48	(355) Poles and Fixtures	72,968,200	2,327,776
49	(356) Overhead Conductors and Devices	72,241,432	2,527,358
50	(357) Underground Conduit	3,540,429	
51	(358) Underground Conductors and Devices	7,044,036	
52	(359) Roads and Trails	3,449,801	210,602
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	310,643,928	13,322,269
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	5,530,434	
56	(361) Structures and Improvements	987,883	48,114
57	(362) Station Equipment	117,621,213	8,283,275
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	145,758,114	7,161,112
60	(365) Overhead Conductors and Devices	165,067,225	6,351,372
61	(366) Underground Conduit	96,059,777	6,409,782
62	(367) Underground Conductors and Devices	122,630,223	10,454,021
63	(368) Line Transformers	277,865,048	15,926,616
64	(369) Services	119,256,314	6,541,047
65	(370) Meters	45,648,129	2,703,990
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	101,190,889	8,067,048
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,197,615,249	71,946,377
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	4,007,275	
72	(390) Structures and Improvements	75,596,658	2,483,829
73	(391) Office Furniture and Equipment	30,296,715	7,589,633
74	(392) Transportation Equipment	35,323,655	1,116,001
75	(393) Stores Equipment	368,688	
76	(394) Tools, Shop and Garage Equipment	5,337,698	789,321
77	(395) Laboratory Equipment	1,357,504	
78	(396) Power Operated Equipment	1,253,560	
79	(397) Communication Equipment	57,834,524	5,981,400
80	(398) Miscellaneous Equipment	158,301	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	211,534,578	17,960,184
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	211,534,578	17,960,184
84	TOTAL (Accounts 101 and 106)	4,107,614,732	249,955,126
85	(102) Electric Plant Purchased (See Instr. 8)		2,000,000
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	4,107,614,732	251,955,126

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
314,989		11,054	11,088,925	40
5,202,886			735,130,698	41
10,773,001		6,629	2,477,869,907	42
				43
102,638		-10,161	14,209,589	44
32,011		6,103	2,635,683	45
999,519		-686,390	136,644,401	46
			4,342,274	47
408,050		1,707,956	76,595,882	48
579,605		820,416	75,009,601	49
			3,540,429	50
			7,044,036	51
11,636			3,648,767	52
2,133,459		1,837,924	323,670,662	53
				54
		10,161	5,540,595	55
2,500		8,157	1,041,654	56
954,304		672,130	125,622,314	57
				58
748,862		8,480	152,178,844	59
639,344			170,779,253	60
90,100			102,379,459	61
967,079			132,117,165	62
3,779,061			290,012,603	63
244,902			125,552,459	64
1,307,247			47,044,872	65
				66
				67
1,364,385			107,893,552	68
10,097,784		698,928	1,260,162,770	69
				70
373,955			3,633,320	71
3,541,738		-57,319	74,481,430	72
4,505,634		50,691	33,431,405	73
1,712,954			34,726,702	74
84,012			284,676	75
665,340			5,461,679	76
301,392			1,056,112	77
609,322			644,238	78
9,723,024			54,092,900	79
21,626			136,675	80
21,538,997		-6,628	207,949,137	81
				82
21,538,997		-6,628	207,949,137	83
54,757,111		2,536,853	4,305,349,600	84
	536,853	-2,536,853		85
				86
				87
54,757,111	536,853		4,305,349,600	88

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Beacon Key Transmission Line			
3	Right-of-Way - North of			
4	Hillsborough/Manatee County			
5	Line, West of Hwy 41	063067	Post 2011	1,112,507
6				
7	South Hillsborough to River			
8	Transmission Right-of-Way	063073	2003	21,828,214
9				
10	Phosphate Area Transmission			
11	Right-of-Way North of			
12	Hillsborough/Manatee County			
13	Line, W. of Hwy 301 E. of			
14	US Hwy 41	063073	Post 2011	969,293
15				
16				
17				
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21	Other Property:			
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47	Total			33,346,465

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

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Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Dale Mabry Transmission Substation			
3	So. side of Van Dyke Rd. on West Side			
4	of Dale Mabry Hwy	063073	2008	368,967
5				
6				
7	River Transmission Substation			
8	Davis Road and McRae,			
9	Temple Terrace	063085	2007	1,438,076
10				
11	Transmission Substation Sites			
12	Located throughout Company's service area	Various	Various	449,731
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
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24				
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47	Total			33,346,465

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Cass St. Distribution Substation			
3	1228 E. Cass St., Tampa	063085	Post 2011	1,136,897
4				
5	Washington St. Distribution Substation			
6	Bordered by Pierce, Jackson, & Jefferson St., Tampa	063085	Post 2011	1,821,335
7				
8	Skyway Distribution Substation			
9	Corner of George Rd and Independence Pkwy, Tampa	063087	Post 2011	368,097
10				
11	Cross Creek Distribution Substation			
12	1/4 mile N. of Morris Bridge Rd. and			
13	Cross Creek Blvd. intersection	042401	2002	313,370
14				
15				
16				
17	Distribution Substation Sites -			
18	Located throughout Company's service area	Various	Various	1,106,503
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20				
21	Other Property:			
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47	Total			33,346,465

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Power Plant Site X - South of S.R. 60,			
3	West of Pleasant Grove Rd, North of			
4	Durant Rd in Hillsborough County	063073	Post 2011	487,627
5				
6	Big Bend Buffer Land	063086	Post 2011	1,250,054
7				
8	Palm River Operation Center			
9	Palm River Rd and 82nd Street	063087	2002	618,704
10				
11				
12				
13				
14				
15				
16				
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18				
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20				
21	Other Property:			
22	Other Property Held for Future Use	Various	Various	77,090
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47	Total			33,346,465

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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	B02 - BB Security Project	123,002
2	B04 - BB2 Lower Furnace Sidewall	924,795
3	B12 - BB4 PPTR Fall Protection	153,024
4	B28 - BB2 Economizer Replacement	2,436,115
5	B29 - BB3A Slag Tank Roof Replacement	161,663
6	B40 - BB Coal Feeder/Gate Valve(s)	704,251
7	B46 - BB2 Hydrogen Cooler	351,492
8	B67 - BB2 Furnace Floor	376,468
9	B79 - BB2 Slag Tank Refractory	363,495
10	C41 - 22nd/20th St Widening: Maritime	267,977
11	C87 - Payment for Future ROW	-10,625,603
12	C85 - Distribution Design	589,799
13	C90 - Lakewood 2nd 69/13 kV	372,984
14	C91 - S. Gibsonton 2nd 230/69	205,761
15	C92 - Sydney Rd. 3rd and 4th 13 kV	438,002
16	C93 - Crosstown Expressway	455,407
17	C99 - Distribution Reactive Power	236,258
18	D10 - Recker to South Eloise 230 kV	7,232,404
19	D14 - SR 60 230/69 Autotransformer	1,112,076
20	D21 - St cloud 2nd 69/13	486,326
21	D22 - Westchase 2nd TRF (230/13kV)	607,622
22	D29 - Fishhawk 230 kV Switching	117,348
23	D37 - Coronet 13983Y Feeder	329,921
24	D53 - Recker to Osprey 230kV	1,066,688
25	D64 - Sunset Lane 2nd Transformer	327,652
26	D76 - Big Bend CB	488,967
27	D85 - Ariana 13280/13281 Circuit	247,496
28	D92 - Coronet 4th 13 kV Circuit	113,764
29	F01 - BB Lined Stormwater Pond	1,075,340
30	F03 - PP Environmental Project	496,197
31	G02 - GN6 HP/IP Turbine Modification	2,530,522
32	G08 - Bayside LTSA Spare Parts	17,585,515
33	H01 - ES Warehouse Tool Bar Code	107,674
34	H18 - BB4 Pulverizer Grinding	107,548
35	H47 - Polk1 LTSA	5,025,690
36	H48 - Polk2 LTSA	9,091,693
37	H49 - Polk3 LTSA	1,977,714
38	H70 - PP1 CSC Outlet Access	275,952
39	J88 - ED Network Security	333,885
40	J94 - ED Secure Environment	315,705
41	K02 - Bayside CC1 Power Block	1,297,986
42	K03 - Bayside CC2 Power Block	956,447
43	TOTAL	718,047,580

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	K04 - Hannon 230/138 kV TXF	1,257,222
2	K05 - Bayside CC3 and CC4	1,307,045
3	K08 - Bayside 1 Generator Lead	129,265
4	K50 - Bayside Power Station	89,491,249
5	K51 - Bayside Power Station Unit 1	219,529,805
6	K52 - Bayside Power Station Unit 2	239,236,374
7	K53 - Future Generation	45,993,059
8	K54 - Future Generation	45,842,571
9	K59 - Future Generation	5,120,453
10	K70 - Gannon 5/Bayside 1	1,746,868
11	K80 - Juneau Voltage Conversion	15,134,367
12	L47 - CIS Legacy Extension GUI	1,439,835
13	L77 - BB3 Air Recirc System	441,780
14	io	534,665
15		
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43	TOTAL	718,047,580

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,764,204,580	1,764,204,580		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	176,244,913	176,244,913		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	1,758,676	1,758,676		
6	Other Clearing Accounts				
7	Other Accounts (Specify, details in footnote):	-611,249	-611,249		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	177,392,340	177,392,340		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	44,543,240	44,543,240		
12	Cost of Removal	15,500,747	15,500,747		
13	Salvage (Credit)	4,023,395	4,023,395		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	56,020,592	56,020,592		
15	Other Debit or Cr. Items (Describe, details in footnote):	1,496,893	1,496,893		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,887,073,221	1,887,073,221		

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	1,023,444,489	1,023,444,489		
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	198,897,723	198,897,723		
23	Transmission	114,885,093	114,885,093		
24	Distribution	471,938,149	471,938,149		
25	General	77,907,767	77,907,767		
26	TOTAL (Enter Total of lines 18 thru 25)	1,887,073,221	1,887,073,221		

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	TERMCO, Inc. - Broker for Tampa Electric Company's purchases and	11/11/87		
2	sales of real property			10,000
3				
4	Power Engineering & Construction, Inc.	09/09/96		99,277
5	Specializes in engineering, construction, and maintenance			
6	services that involve energy delivery or required related			
7	expertise performed for existing Tampa Electric Company customers			
8	as well as an expanded market.			
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42	Total Cost of Account 123.1 \$	0	TOTAL	109,277

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10,000		2
				3
53,313		152,590		4
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53,313		162,590		42

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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	68,994,890	79,102,958	Production
2	Fuel Stock Expenses Undistributed (Account 152)	226		Production
3	Residuals and Extracted Products (Account 153)		4,996	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	50,150,939	47,353,669	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other (provide details in footnote)			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	50,150,939	47,353,669	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	55,223	29,517	Various
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	119,201,278	126,491,140	

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2003	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	39,621.00	88,026		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	84,635.00			
5	Returned by EPA		-458,996		
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	65,346.00	-354,541		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	58,910.00	-16,429		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2004		2005		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						39,621.00	88,026	1
								2
								3
						84,635.00		4
							-458,996	5
								6
								7
								8
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								10
								11
								12
								13
								14
								15
								16
						65,346.00	-354,541	17
								18
								19
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								21
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								23
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								26
								27
								28
						58,910.00	-16,429	29
								30
								31
								32
								33
								34
								35
					-976,891		-976,891	36
								37
					-155,563		-155,563	38
								39
					-821,328		-821,328	40
								41
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								46

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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Other Regulatory Assets FAS 109	12,252,270	Various		53,564,753
2	Deferred Debit Regulatory Tax Asset	10,994	254/283	10,994	
3	Deferred Debit Fuel - Retail	2,666,225	407/421	68,495,205	31,827,917
4	Deferred Debit Capacity	2,624,042	407/421	5,626,573	1,822,769
5	Deferred Debit Fuel - Wholesale	108,267	407/421	2,650,663	834,711
6	Unamortized Coal Contract Buyout (3)		557	2,704,488	5,408,997
7	Deferred Debit Regulatory Derivative	404,000	253	480,596	-76,596
8	Deferred Debit ECRC	492,704	407/421	492,704	
9	Deferred Interest 6.250% Refunded Bonds (2)		427	233,160	2,546,737
10	Deferred Interest 7.875% Refunded Bonds (2)		427	81,371	636,235
11	Deferred Interest 8% Refunded Bonds (2)		427	474,747	3,719,357
12	Deferred Interest 8% Refunded Bonds (2)		427	60,626	
13	Residential Load Management	1,802,542	908	1,417,030	3,862,240
14	Comm- Industrial Load Management	6	908	6	
15	Deferred Aerial Survey Debit	719,139	501	719,139	
16	Unamortized Loss on 5.94% Bonds	406,242	428	451,604	387,341
17	Unamortized Loss on 7 3/4% - 8 1/4% Bonds		428	14,133	23,557
18	Unamortized Loss on 11 5/8% - 11 7/8% Bonds	851,504	428	77,313	1,298,727
19	Unamortized Loss on 12 1/4%- 12 5/8% Bonds	4,665,229	428	327,322	6,055,760
20	Unamortized Loss on (Variable Rate) Bonds		428	13,322	39,965
21	Unamortized Loss on 5 3/4% Bonds	48,602	428	5,496	43,106
22	Unamortized Loss on 6 1/8% Bonds		428	182,616	60,872
23	Unamortized Loss on 9.9% Bonds		428	219,015	2,414,819
24	Unamortized Loss on 5.375% Bonds	19,106,646	428	3,850,755	15,255,891
25					
26					
27					
28	(1) Amortized over a 5 year period				
29	(2) Amortized over the life of the bonds				
30	(3) Amortized over a 10 year period				
31					
32					
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43					
44	TOTAL	46,158,412		88,588,878	129,727,158

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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	186 03 A/P Trans Pending Dist.		63,481	Various	43,480	20,001
2	186 09 Polk Gasifier Expend		828,358	None		828,358
3	186 12 Undistributed Payroll	-1,555	1,555	None		
4	186 18 Insurance Proceeds	250,000		Various	156,655	93,345
5	186 90 Ybor Fire	79,864		None		79,864
6	186 99 ARM Cash Clearing	-13,001	680,792	Various	656,889	10,902
7	Minor Accounts	4,638,834	506,811	Various	5,130,645	15,000
8						
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47	Misc. Work in Progress	2,161,206				1,536,461
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	7,115,348				2,583,931

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC-FAS109	18,492,009	15,733,832
3	Dismantling	35,144,746	36,409,140
4	Contributions in Aid	21,963,672	22,326,166
5	Capitalized Interest	27,109,196	31,599,327
6	Lease Payments	2,565,044	2,348,500
7	Other (1)	29,659,006	23,730,304
8	TOTAL Electric (Enter Total of lines 2 thru 7)	134,933,673	132,147,269
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify) Non-utility lease payments	1,293,378	1,157,105
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	136,227,051	133,304,374

Notes

(1) Other Includes:	12/31/01	12/31/02
Insurance Reserve	16,536,290	17,717,220
Plant Site Write Off	3,130,828	0
Rate Refund	3,406,120	0
Early Capacity	6,548,208	6,013,084
Customer Deposits	37,560	0
Total	<u>29,659,006</u>	<u>23,730,304</u>

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	25,000,000		
3				
4	Total_Com	25,000,000		
5				
6				
7	Account 204			
8				
9	Preference Stock	2,500,000		
10				
11	Total_Pre	2,500,000		
12				
13	Preferred Stock	1,500,000	100.00	
14				
15	Preferred Stock	2,500,000		
16				
17	Total_PRE	4,000,000		
18				
19				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
10	119,696,788					2
						3
10	119,696,788					4
						5
						6
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Subtotal	
11		
12		
13	Account 211	
14	Miscellaneous Paid-in Capital	
15	Balance 12/31/2001	1,069,578,909
16	Equity Contribution from Parent	191,000,000
17	Subtotal	1,260,578,909
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
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40	TOTAL	1,260,578,909

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214	
2	Common Stock - No Par	700,921
3		
4		
5		
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21		
22	TOTAL	700,921

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221-First Mortgage Bonds		
2	7 3/8% Series Due 2002	40,000,000	117,244
3			-63,600 P
4	8 1/2% Series Due 2004	50,000,000	141,418
5			-182,500 P
6	7 3/4% Series Due 2022	75,000,000	1,126,432
7			3,627,750 D
8	6 1/8% Series Due 2003	75,000,000	2,896,033
9			679,500 D
10	Account 221 - Installment Contracts		
11	Variable Rate 2005	19,605,000	212,070
12	7 3/4% - 8 1/4% Due 1994-2004	32,000,000	1,134,454
13	5 3/4% Due 2007	27,000,000	467,202
14	11 5/8% - 11 7/8% Due 2001-2011	25,000,000	937,500
15	12 1/4% - 12 5/8% Due 2002-2012	100,000,000	2,624,554
16	9.9% Due 2011-2014	85,950,000	2,931,993
17	4% Due 2025	51,605,000	772,862
18	7 7/8% Refunding Bonds Due 2021	25,000,000	1,834,534
19	8% Refunding Bonds Due 2022	100,000,000	8,675,561
20	4% Due 2018	54,200,000	726,525
21	4.25% Due 2020	20,000,000	416,021
22	6 1/4% Due 2034	85,950,000	3,895,658
23	5.85% Due 2030	75,000,000	744,802
24	5.94% due 2001	38,000,000	767,361
25			-942,400 P
26	7.375% Due 2002	100,000,000	472,697
27			-3,030,000 P
28			9,000 D
29	6.875% Due 2012	210,000,000	1,505,532
30			886,200 D
31	5.10% due 2013 (Docket No. 011324-EI Order No. PSC-01-2275-FOF-EI Dated 11/19/01)	60,685,000	599,309
32			-1,066,235 P
33	TOTAL	1,891,395,000	68,048,470

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
01/01/72	01/01/02	02/01/72	01/01/02			2
						3
01/15/74	01/15/04	01/15/74	01/15/04			4
						5
11/05/92	11/01/22	11/05/92	11/01/22	75,000,000	5,812,500	6
						7
05/10/93	05/01/03	05/10/93	05/01/03	75,000,000	4,593,750	8
						9
						10
12/12/85	12/01/05	12/12/85	12/01/05			11
10/25/74	12/01/04	10/25/74	12/01/04			12
03/01/72	03/01/07	03/01/72	03/01/07		688,096	13
08/01/81	07/31/11	08/01/81	07/31/11			14
05/01/82	05/01/12	05/01/82	05/01/12			15
01/31/84	02/01/14	01/31/84	02/01/14		233,160	16
09/27/90	09/01/25	10/01/90	09/01/25	51,605,000	1,229,119	17
06/03/91	08/01/21	08/01/91	08/01/21		1,229,300	18
03/10/92	05/01/22	08/01/89	05/01/22		4,779,808	19
10/27/92	05/15/18	11/01/92	05/15/18	54,200,000	1,329,831	20
06/21/93	11/01/20	06/21/93	11/01/20	20,000,000	508,613	21
12/01/94	12/01/34	07/16/93	12/01/34	85,950,000	5,371,875	22
12/01/96	12/01/30	12/12/96	12/01/30	75,000,000	4,387,500	23
7/31/98	7/15/01	7/15/98	7/15/11			24
						25
08/31/00	09/01/02	09/01/00	08/31/02		4,916,667	26
						27
						28
6/20/01	6/15/12	6/25/01	6/15/12	210,000,000	14,437,500	29
						30
6/11/02	10/1/13	6/11/02	10/1/13	60,685,000	1,719,408	31
						32
				1,248,840,000	63,514,714	33

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.50% due 2023 (Docket No. 011324-EI Order No. PSC-01-2275-FOF-EI Dated 11/ 19/01)	86,400,000	853,239
2			1,075,680 D
3	6.375% due 2012 (Docket No. 011324-EI Order No. PSC-01-2275-FOF-EI Dated 11/19/01)	330,000,000	29,261,827
4			2,649,900 D
5	5.375% due 2007 (Docket No. 011324-EI Order No. PSC-01-2275-FOF-EI Dated 11/19/01)	125,000,000	814,097
6			476,250 D
7			
8			
9			
10			
11			
12			
13			
14			
15			
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33	TOTAL	1,891,395,000	68,048,470

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
6/11/02	10/1/23	6/11/02	10/1/23	86,400,000	2,640,000	1
						2
8/26/02	8/15/12	8/26/02	8/15/12	330,000,000	7,304,688	3
						4
8/26/02	8/15/07	8/26/02	8/15/07	125,000,000	2,332,899	5
						6
						7
						8
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				1,248,840,000	63,514,714	33

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	171,759,240
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	5,939,711
6	Unbilled Revenue	1,014,343
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	86,105,457
11	Tax Interest Capitalized	25,787,899
12	Deferred Fuel and Conservation Expense	71,373,907
13	Other Permanent/ Timing Differences	23,960,075
14	Income Recorded on Books Not Included in Return	
15	Interest Expense/ Income on FIT	7,255,216
16	Pension	8,645,000
17	Equity on Earnings of Subsidiaries	53,314
18	Equity Portion of AFUDC	24,972,573
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation	14,110,795
21	Cost of Removal	15,500,747
22	Repairs Capitalized	2,750,002
23	Other Permanent/ Timing Differences	18,330,740
24		
25		
26		
27	Federal Tax Net Income	294,322,235
28	Show Computation of Tax:	
29	Federal Income Tax	294,322,235
30	Federal/ State Timing Difference	-16,573,175
31	State Taxable Income	277,749,060
32	Tax @ 5.5%	15,276,198
33	Adjustment to Record Prior Year's Tax Return True-Ups	-1,214,801
34	Federal Taxable Income	279,046,037
35	Adjustment to Record Nontaxable Interest Income	
36	Adjusted Taxable Income	279,046,037
37	Federal Tax @ 35%	97,666,113
38	Adjustment to Record Prior Year's Tax Return True-Ups	-35,808,307
39	Federal Income Tax	75,919,203
40	Plus: Investment Tax Credits	
41	Net Federal Income Tax- Per Books	75,919,203
42		
43		
44		

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 2002			97,666,114	110,899,404	
3	Income Prior to 02	44,839,224		-29,716,408	13,957,251	
4	Unemployment					
5	2002			161,314	159,694	
6	2001	95			95	
7	FICA					
8	2002			13,400,709	11,684,971	-258
9	2001	1,129,418			1,129,418	
10	Vehicle Use					
11	Superfund	87,936				
12	Diesel Fuel	1				
13	SUBTOTAL	46,056,674		81,511,729	137,830,833	-258
14	STATE:					
15	Income 2002			15,276,198	12,986,084	
16	Income Prior to 02	8,888,696		-1,566,092	7,366,931	
17	Gross Receipts					
18	2002			36,123,158	33,455,618	
19	2001	2,295,756			2,295,756	
20	Unemployment					
21	2002			213,713	211,522	
22	2001	118			118	
23	Public Serv Comm	546,771		1,295,402	1,082,063	
24	Intangible					
25						
26						
27	Occupational License	-258		5,509	5,251	
28	Sales Tax	10,345		170,622	170,622	
29	SUBTOTAL	11,741,428		51,518,510	57,573,965	
30	LOCAL:					
31	Real and Personal Property			36,736,344		
32						
33						
34						
35						
36	Franchise					
37	2002			27,291,730	24,984,378	
38	2001	2,056,576			2,056,577	
39	SUBTOTAL	2,056,576		64,028,074	27,040,955	
40	TOTAL	59,854,678		197,058,313	222,445,753	-258
41	TOTAL	59,854,678		197,058,313	222,445,753	-258

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-13,233,290		97,435,188			230,925	2
1,165,565		-35,861,276			52,970	3
						4
1,621		126,542			34,773	5
						6
						7
1,715,481		30,868,160			2,890,162	8
		-20,350,564				9
		2,219				10
87,936						11
1						12
-10,262,686		72,220,269			3,208,830	13
						14
2,290,114		15,237,798			36,401	15
-44,327		-1,223,609			8,808	16
						17
2,667,540		36,123,157				18
						19
						20
2,191		167,645			46,068	21
						22
760,110		1,295,402				23
		3,567				24
						25
						26
		5,509				27
10,345		153,271				28
5,685,973		51,762,740			93,277	29
						30
36,736,344		36,612,744			123,600	31
						32
						33
						34
						35
						36
2,307,352		27,291,730				37
						38
39,043,696		63,904,474			123,600	39
34,466,983		187,887,483			3,425,707	40
34,466,983		187,887,483			3,425,707	41

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	251,235	411.30		411.31	106,483	
4	7%						
5	10%	31,040,003	411.30		411.31	4,282,338	
6							
7							
8	TOTAL	31,291,238				4,388,821	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	7,636			411.41	1,116	
15							
16		31,298,874				4,389,937	
17							
18							
19							
20							
21							
22							
23							
24							
25							
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46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
144,752	5, 27		3
	0		4
26,757,665	5, 27		5
			6
			7
26,902,417			8
			9
			10
			11
			12
			13
6,520	5, 27		14
			15
26,908,937			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
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			47
			48

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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	1,762,900	various	16,804,286	16,546,156	1,504,770
2	Unclaimed Items	2,561	131	2,560	1,374	1,375
3	Deferred Lease Payments-Utility	4,999,154	931	2,460,188	1,898,515	4,437,481
4	Deferred Lease Payments-Non-Utility	2,437,898	418	1,993,186	1,639,920	2,084,632
5	Contract Retentions	3,108,211	232	1,800,023	4,808,320	6,116,508
6	Deferred Compensation	923,936	923	370,625	188,648	741,959
7	Def. Revenue-Cable Contract	1,621,081	454	1,603,359	1,419,208	1,436,930
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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34						
35						
36						
37						
38						
39						
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41						
42						
43						
44						
45						
46						
47	TOTAL	14,855,741		25,034,227	26,502,141	16,323,655

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	4,229,348		
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	4,229,348		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	4,229,348		
18	Classification of TOTAL			
19	Federal Income Tax	3,710,536		
20	State Income Tax	518,812		
21	Local Income Tax			

NOTES

Name of Respondent
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This Report Is:
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						4,229,348	4
							5
							6
							7
						4,229,348	8
							9
							10
							11
							12
							13
							14
							15
							16
						4,229,348	17
							18
						3,710,536	19
						518,812	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	418,553,171	64,761,152	27,787,064
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	418,553,171	64,761,152	27,787,064
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	418,553,171	64,761,152	27,787,064
10	Classification of TOTAL			
11	Federal Income Tax	357,941,051	59,485,498	24,847,103
12	State Income Tax	60,612,120	5,275,654	2,939,962
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				various	3,310,700	458,837,959	2
							3
							4
					3,310,700	458,837,959	5
							6
							7
							8
					3,310,700	458,837,959	9
							10
					2,785,621	395,365,067	11
					525,079	63,472,891	12
							13

NOTES (Continued)

Name of Respondent
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		-18,287	18,406,984	34,921,102
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	-18,287	18,406,984	34,921,102
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	-18,287	18,406,984	34,921,102
20	Classification of TOTAL			
21	Federal Income Tax	-411,993	15,685,881	29,841,065
22	State Income Tax	393,706	2,721,103	5,080,037
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				various	6,702,846	-9,829,559	3
							4
							5
							6
							7
							8
					6,702,846	-9,829,559	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					6,702,846	-9,829,559	19
							20
					5,658,173	-8,909,004	21
					1,044,673	-920,555	22
							23

NOTES (Continued)

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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Other Reg Liab _ FAS 109 Inc Tax	various	6,456,256		36,601,947
2	Other Reg Liab Allow's Auctioned	158	356,363	1,413,447	2,122,001
3	Deferred Credit Conservation	456	1,539,488	1,905,332	1,124,607
4	Deferred Credit Fuel - Retail	456			
5	Deferred Credit Capacity	456			
6	Deferred Credit Regulatory	various	213,890	184,343	-29,547
7	Deferred Credit Fuel - Wholesale	456			
8	Deferred Credit ECRC	234	1,698,495	3,070,306	2,057,057
9	Deferred Aerial Survey Credit	501	6,343,526	6,343,526	
10	Sale of 21St & 15 St R/W	411	587		
11	Deferred Cr - Sale of Davis Island (1)	411	7,275		
12	Deferred Cr - Sale of 20th St Tran (1)	411	1,485		2,227
13	Deferred Cr - Sale of Sheldon Rd (1)	411	56,267		93,778
14	Deferred Cr- Sale of Parkway Sub (1)	411	21,679		28,905
15	Deferred Cr - Sale of Walmart Land (1)	411	6,857		8,572
16	Deferred Cr- Sale of Livingston (1)	411	6,635		23,777
17	Deferred Cr- Sale of Bullfrog (1)	411	13,436		48,146
18	Deferred Cr- Sale of Willow St. Office (1)	411	40,376	156	133,378
19	Deferred Cr- Gain on Keen Sub Sit (1)	411			
20	Deferred Cr- Sale on Thonotassa (1)	411	1,325		
21	Deferred Cr- Sale of Laurel St. Sub (1)	411	3,749		14,059
22	Deferred Cr- Sale of Hillsborough Office (1)	411	12,491		39,556
23	Deferred Cr- Sale of Mango Sub (1)	411	66,732		205,758
24	Deferred Cr- Sale of TT (1)	411	24,494		16,330
25	Deferred Cr- Sale of Portion of SO.	411	4,793	867	1,380
26	Deferred Cr- Sale of 24th St. Sub (1)	411	1,733		6,354
27	Deferred Cr- Sale of Polk Co. Land (1)	411	134		378
28	Deferred Cr- Sale of Wimauma Sub (1)	411	1,623	8,113	6,490
29	Deferred Cr- Sale of 36 St. Warehouse (1)	411	774	2,902	2,128
30	Deferred Cr- Sale of Reeves (1)	411	1,761	2,837	1,076
31	Deferred Cr- Sale of Dade Bus. Office (1)	411	2,943	22,074	19,131
32	Deferred Cr- Sale of Brandon Bus. Office (1)	411	11,033	220,662	209,629
33					
34					
35	(1) Amortized over a 5 year period				
36					
37					
38					
39					
40					
41	TOTAL		16,896,200	13,174,565	42,737,117

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	753,935,772	659,756,679
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	459,569,446	409,653,958
5	Large (or Ind.) (See Instr. 4)	158,065,111	128,884,483
6	(444) Public Street and Highway Lighting	10,835,288	10,217,722
7	(445) Other Sales to Public Authorities	106,534,687	92,780,700
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,488,940,304	1,301,293,542
11	(447) Sales for Resale	67,886,108	82,458,798
12	TOTAL Sales of Electricity	1,556,826,412	1,383,752,340
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,556,826,412	1,383,752,340
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	12,766,072	11,030,963
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	16,237,148	11,705,489
20	(455) Interdepartmental Rents	448,996	599,611
21	(456) Other Electric Revenues	12,019,596	9,636,620
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	41,471,812	32,972,683
27	TOTAL Electric Operating Revenues	1,598,298,224	1,416,725,023

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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
8,046,430	7,594,089	518,554	505,964	2
				3
5,831,617	5,685,302	64,665	63,316	4
2,611,973	2,328,706	948	851	5
55,390	53,550	220	223	6
1,379,730	1,314,397	5,812	5,426	7
				8
				9
17,925,140	16,976,044	590,199	575,780	10
1,083,712	1,498,535			11
19,008,852	18,474,579	590,199	575,780	12
				13
19,008,852	18,474,579	590,199	575,780	14

Line 12, column (b) includes \$ -247,879 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	8,025,664	749,741,759	518,554	15,477	0.0934
3	OL 1&2 General Outdoor Lighting	20,767	4,193,269			0.2019
4	Adjustments:	-1	744			-0.7440
5	Total	8,046,430	753,935,772	518,554	15,517	0.0937
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	930,310	86,054,189	51,328	18,125	0.0925
9	GSLD General Service Large	1,343,945	94,221,373	137	9,809,818	0.0701
10	GSD General Service Demand	4,176,665	314,030,927	10,662	391,734	0.0752
11	IS-1 Interruptible Industrial	1,177,019	61,690,075	40	29,425,475	0.0524
12	IS-3 Interruptible Industrial	327,296	18,581,644	20	16,364,800	0.0568
13	SBF Standby Firm	87,787	6,231,965	4	21,946,750	0.0710
14	SBI-1 Standby Interruptible	213,667	11,846,288	3	71,222,333	0.0554
15	SBI-3 Standby Interruptible	87,345	5,519,760	8	10,918,125	0.0632
16	TS Temporary Service	3,323	641,382	3,413	974	0.1930
17	OL 1&2 General Outdoor Lighting	96,230	18,225,096			0.1894
18	Adjustments:	3	591,847	-2	-1,500	197.2823
19	Total	8,443,590	617,634,546	65,613	128,688	0.0731
20						
21	Street Lighting					
22	SL 1,2,& 3 Street Lighting	55,394	10,835,288	220	251,791	0.1956
23	Total	55,394	10,835,288	220	251,791	0.1956
24						
25	Other Public Authority					
26	RS Residential	1,672	154,927	101	16,554	0.0927
27	GS General Service Non-Demand	66,931	6,314,989	4,292	15,594	0.0944
28	GSLD General Service Large	598,068	41,054,230	44	13,592,455	0.0686
29	GSD General Service Demand	651,144	52,242,529	1,371	474,941	0.0802
30	SBF Standby Firm	47,387	3,483,027	3	15,795,667	0.0735
31	IS-3 Interruptible Industrial	1,963	133,932	1	1,963,000	0.0682
32	OL 1&2 General Outdoor Lighting	12,565	3,157,192	1	12,565,000	0.2513
33	Adjustments:	2	-6,139	-1	-2,000	-3.0695
34	Total	1,379,732	106,534,687	5,812	237,394	0.0772
35						
36	Unbilled		-247,879			
37						
38						
39						
40						
41	TOTAL Billed	17,925,145	1,488,940,293	590,200	30,371	0.0831
42	Total Unbilled Rev.(See Instr. 6)	0	-247,879	0	0	0.0000
43	TOTAL	17,925,145	1,488,692,414	590,200	30,371	0.0830

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	RQ	*	N/A	N/A	N/A
2	City of Ft. Meade	RQ	*	N/A	N/A	N/A
3	City of Saint Cloud	RQ	*	N/A	N/A	N/A
4	City of Wauchula	RQ	*	N/A	N/A	N/A
5	City of Reedy Creek	RQ	*	N/A	N/A	N/A
6	Orlando	OS	5	N/A	N/A	N/A
7	Aquila	OS	5	N/A	N/A	N/A
8	The Energy Authority	OS	5	N/A	N/A	N/A
9	City of Lakeland	OS	5	N/A	N/A	N/A
10	Hardee Power Partners, Ltd.	LU	33	N/A	N/A	N/A
11	Florida Power & Light Company	OS	5	N/A	N/A	N/A
12	Florida Power Corporation	OS	5	N/A	N/A	N/A
13	Reedy Creek Improvement District	OS	5	N/A	N/A	N/A
14	Seminle Electric Cooperative, Inc.	LF	37	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
240,120	6,782,400	9,210,603	4,404	15,997,407	1
45,531	1,042,000	1,679,884	4,404	2,726,288	2
63,575	1,695,600	2,526,294	4,404	4,226,298	3
64,920	1,387,600	2,390,727	4,404	3,782,731	4
88,002	2,713,000	3,852,437	4,404	6,569,841	5
1,365		51,880		51,880	6
1,989		68,333		68,333	7
610		20,159		20,159	8
4,321		116,840		116,840	9
485,488	15,221,004	15,877,339		31,098,343	10
18,957		536,242		536,242	11
2,112		69,116		69,116	12
60		1,860		1,860	13
58,476	723,853	1,618,076		2,341,929	14
502,148	13,620,600	19,659,945	22,020	33,302,565	
582,454	15,944,857	18,652,533	0	34,597,390	
1,084,602	29,565,457	38,312,478	22,020	67,899,955	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminle Electric Cooperative, Inc.	OS	5	N/A	N/A	N/A
2	Reliant Energy	OS	5	N/A	N/A	N/A
3	Duke Energy	OS	5	N/A	N/A	N/A
4	Duke Energy	OS	*	N/A	N/A	N/A
5	Cargill Alliant	OS	*	N/A	N/A	N/A
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
6,920		215,588		215,588	1
20		1,600		1,600	2
1,604		52,332		52,332	3
3		233		233	4
529		22,935		22,935	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
502,148	13,620,600	19,659,945	22,020	33,302,565	
582,454	15,944,857	18,652,533	0	34,597,390	
1,084,602	29,565,457	38,312,478	22,020	67,899,955	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,773,318	2,931,519
5	(501) Fuel	291,524,841	315,720,675
6	(502) Steam Expenses	15,347,338	15,747,877
7	(503) Steam from Other Sources	14,174	511
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,148,750	4,907,497
10	(506) Miscellaneous Steam Power Expenses	11,616,055	11,134,248
11	(507) Rents	15,318	19,750
12	(509) Allowances	-354,622	-70,401
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	326,085,172	350,391,676
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	345,567	426,262
16	(511) Maintenance of Structures	7,375,018	6,125,835
17	(512) Maintenance of Boiler Plant	54,145,214	44,583,266
18	(513) Maintenance of Electric Plant	10,741,654	7,867,763
19	(514) Maintenance of Miscellaneous Steam Plant	1,774,755	1,864,316
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	74,382,208	60,867,442
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	400,467,380	411,259,118
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,141,478	864,335
63	(547) Fuel	74,864,349	66,171,438
64	(548) Generation Expenses	4,368,845	4,035,812
65	(549) Miscellaneous Other Power Generation Expenses	3,288,369	2,528,285
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	83,663,041	73,599,870
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	707,833	609,051
70	(552) Maintenance of Structures	8,608,188	7,793,400
71	(553) Maintenance of Generating and Electric Plant	3,202,092	3,117,387
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	225,060	328,255
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	12,743,173	11,848,093
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	96,406,214	85,447,963
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	253,680,075	209,688,431
77	(556) System Control and Load Dispatching	1,034,725	860,984
78	(557) Other Expenses	2,678,950	2,701,105
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	257,393,750	213,250,520
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	754,267,344	709,957,601
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,434,524	1,567,140
84	(561) Load Dispatching	949,250	1,092,629
85	(562) Station Expenses	545,683	669,191
86	(563) Overhead Lines Expenses	295,387	280,565
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	312,566	273,401
89	(566) Miscellaneous Transmission Expenses	1,160,320	981,685
90	(567) Rents	41,119	24,593
91	TOTAL Operation (Enter Total of lines 83 thru 90)	4,738,849	4,889,204
92	Maintenance		
93	(568) Maintenance Supervision and Engineering		
94	(569) Maintenance of Structures	209	94
95	(570) Maintenance of Station Equipment	1,759,362	2,058,157
96	(571) Maintenance of Overhead Lines	1,067,549	1,310,417
97	(572) Maintenance of Underground Lines	246	1,334
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	2,827,366	3,370,002
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	7,566,215	8,259,206
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	3,748,462	1,335,965

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching		
106	(582) Station Expenses	608,196	805,601
107	(583) Overhead Line Expenses	579,703	642,336
108	(584) Underground Line Expenses	94,989	256,805
109	(585) Street Lighting and Signal System Expenses	203,045	401,032
110	(586) Meter Expenses	3,574,397	3,176,804
111	(587) Customer Installations Expenses	1,551,738	1,528,667
112	(588) Miscellaneous Expenses	11,100,402	7,080,570
113	(589) Rents	20,085	23,533
114	TOTAL Operation (Enter Total of lines 103 thru 113)	21,481,017	15,251,313
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	436,407	786,460
117	(591) Maintenance of Structures	699	-3,971
118	(592) Maintenance of Station Equipment	1,405,270	1,625,874
119	(593) Maintenance of Overhead Lines	9,302,632	11,149,023
120	(594) Maintenance of Underground Lines	1,295,768	1,295,159
121	(595) Maintenance of Line Transformers	248,235	288,772
122	(596) Maintenance of Street Lighting and Signal Systems	2,820,737	1,826,250
123	(597) Maintenance of Meters	276,411	235,235
124	(598) Maintenance of Miscellaneous Distribution Plant	64	672
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	15,786,223	17,203,474
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	37,267,240	32,454,787
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	6,464,565	253,308
130	(902) Meter Reading Expenses	3,076,534	3,066,671
131	(903) Customer Records and Collection Expenses	14,345,557	16,793,197
132	(904) Uncollectible Accounts	5,141,764	2,419,018
133	(905) Miscellaneous Customer Accounts Expenses		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	29,028,420	22,532,194
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision		
138	(908) Customer Assistance Expenses	19,061,273	20,021,036
139	(909) Informational and Instructional Expenses	599,430	934,443
140	(910) Miscellaneous Customer Service and Informational Expenses		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	19,660,703	20,955,479
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		78
145	(912) Demonstrating and Selling Expenses	2,915,758	2,495,948
146	(913) Advertising Expenses	324,224	343,707
147	(916) Miscellaneous Sales Expenses	72,423	70,512
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	3,312,405	2,910,245
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	18,935,052	24,453,529
152	(921) Office Supplies and Expenses	9,514,359	13,584,610
153	(Less) (922) Administrative Expenses Transferred-Credit	3,359,574	4,663,476

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	1,483,722	3,164,168
156	(924) Property Insurance	7,052,879	6,006,934
157	(925) Injuries and Damages	4,481,714	6,771,089
158	(926) Employee Pensions and Benefits	37,887,366	22,868,416
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,886,917	1,885,599
161	(929) (Less) Duplicate Charges-Cr.	6,421,754	5,024,717
162	(930.1) General Advertising Expenses	139,504	105,997
163	(930.2) Miscellaneous General Expenses	12,697,206	6,356,416
164	(931) Rents	2,242,688	2,768,962
165	TOTAL Operation (Enter Total of lines 151 thru 164)	86,540,079	78,277,527
166	Maintenance		
167	(935) Maintenance of General Plant	2,940,507	6,190,756
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	89,480,586	84,468,283
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	940,582,913	881,537,795

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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF; provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	6			
2	Florida Power & Light Company	OS	7			
3	City of Lakeland	OS	21			
4	Dynegy Power Marketing	OS	1			
5	Lake Worth	OS	N/A			
6	Ringhaver	OS	N/A			
7	Enron Power Marketing	OS	N/A			
8	Coral Power	OS	N/A			
9	Calpine	OS	N/A			
10	Jacksonville Energy Authority	OS	14			
11	Koch Energy Trading, Inc.	OS	71			
12	Carolina Power & Light	OS	N/A			
13	Duke Energy Trading	OS	N/A			
14	Orlando Utilities Commission	OS	27			
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,091,267			12,600,000	41,081,102	2,060,296	55,741,398	1
435,799			339,199	20,810,426	295,839	21,445,464	2
235,501				11,658,058		11,658,058	3
29,535				1,113,216		1,113,216	4
147				22,500		22,500	5
33,904			3,709,701	2,088,003		5,797,704	6
9				722		722	7
352				25,200		25,200	8
20,220				678,290		678,290	9
174,861				10,162,095		10,162,095	10
10,631				547,280		547,280	11
8,877				304,419		304,419	12
109,597				5,540,452		5,540,452	13
155,850				9,779,732		9,779,732	14
4,344,507			55,504,802	190,764,215	7,424,904	253,693,921	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF; provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Reedy Creek Improvement District	OS	54			
2	Seminole Electric Cooperative, Inc.	OS	37			
3	City of Tallahassee	OS	20			
4	Okeelanta Corporation	OS	N/A			
5	Hardee Power Partners, Ltd.	LU	2			
6	CONOCO	OS	N/A			
7	Louisville Gas & Electric	OS	N/A			
8	ACES	OS	N/A			
9	Reliant Energy	OS	N/A			
10	Aquila Power Corpotion	OS	1			
11	Cargill Alliant	OS	N/A			
12	Homestead	OS	N/A			
13	Smithfield	OS	N/A			
14	Aubumdale Power Partners	OS	N/A			
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3,686				205,492		205,492	1
57,983				2,173,707		2,173,707	2
16,460				861,540	7,602	869,142	3
78,988			945,687	2,991,373		3,937,060	4
902,500			20,129,323	39,282,992	5,061,167	64,473,482	5
2,061				89,180		89,180	6
4,304				138,400		138,400	7
49				2,107		2,107	8
80,848				5,294,189		5,294,189	9
139,249			295,645	8,662,232		8,957,877	10
273,589				15,572,596		15,572,596	11
419				30,590		30,590	12
			-152,293			-152,293	13
890				13,847		13,847	14
4,344,507			55,504,802	190,764,215	7,424,904	253,693,921	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF; provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Tampa(3/1/2009)	LF	QF81-57	19.5	19.5	16.8
2	IMC-Agrico-New Wales	RQ	QF82-16. QF84-81	9.3	9.3	0.1
3	Hillsborough County (3/1/2010)	LF	QF83-405	27.3	27.3	23.4
4	CF Industries, Inc.	RQ	QF87-344	12.8	12.8	2.6
5	Farmland Hydro L.P.	RQ	QF90-146	10.5	10.5	2.9
6	IMC-Agrico-South Pierce	RQ	QF91-19-000	18.9	18.9	2.9
7	Auburndale Power Partners L.P.	RQ	QF93-29	50.5	50.5	1.4
8	Polk Power Partners L.P.	LF	QF92-54	23.0	23.0	19.2
9	Cutrale Citrus Juices US	RQ	N/A	0.5	0.5	0.0
10	Cargill Fertilizer Millpoint	RQ	QF87-570	10.3	10.3	0.8
11						
12						
13						
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
151,809			2,929,500	3,517,020		6,446,520	1
2,623				94,132		94,132	2
203,909			7,904,640	4,707,099		12,611,739	3
7,472				284,966		284,966	4
13,575				471,093		471,093	5
10,172				396,383		396,383	6
8,479				348,245		348,245	7
77,315			6,803,400	1,742,061		8,545,461	8
74				2,846		2,846	9
1,503				70,630		70,630	10
							11
							12
							13
							14
4,344,507			55,504,802	190,764,215	7,424,904	253,693,921	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill Fertilizer	Cargill Fertilizer	Florida Power Corporation	LF
2	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power Corporation.	LF
3				
4	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power Corporation	SF
5	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power Corporation	OS
6	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power & Light	OS
7	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Orlando Utility Commission	OS
8	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Reedy Creek Improvement District	OS
9	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Seminole Electric Company	OS
10	Axia Energy, L.P.	City of Lakeland	Florida Power & Light	OS
11	Cargill Alliant	Florida Power Corporation	Florida Municipal Power Pool	SF
12	Cargill Alliant	Florida Power Corporation	Florida Municipal Power Pool	OS
13	Cargill Alliant	Florida Power Corporation	Florida Power & Light	OS
14	Cargill Alliant	Florida Power & Light	Reedy Creek Improvement District	OS
15	Cargill Alliant	Tampa Electric Company	Florida Power & Light	OS
16	Cargill Alliant	Millpoint	Ridgewood	OS
17	Cargill Alliant	Ridgewood	Millpoint	OS
	TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AJ - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
39	Millpoint/Ridgewood	Florida Power Corp.		565,411	558,331	1
49	Recker Substation	Florida Power Corp.		924,284	927,642	2
						3
4	Tampa Electric Co	Florida Power Corp	84	1,299	1,280	4
4	Tampa Electric Co	Florida Power Corp	770	744	733	5
4	Tampa Electric Co	Florida Pwr & Light	9,258	7,863	7,748	6
4	Tampa Electric Co	Orlando Utility Com	2,315	2,291	2,258	7
4	Tampa Electric Co	Reedy Creek Improv	505	493	490	8
4	Tampa Electric Co	Seminole Electric Co	414	363	360	9
4	City of Lakeland	Florida Pwr & Light	500	500	490	10
4	Florida Power Corp	Florida Municipal	30	382	376	11
4	Florida Power Corp	Florida Municipal	75	74	73	12
4	Florida Power Corp	Florida Pwr & Light	54	818	808	13
4	Florida Pwr & Light	Reedy Creek Improv	123	120	118	14
4	Tampa Electric Co	Florida Pwr & Light	180	180	180	15
4	Millpoint	Ridgewood	4,176	4,050	3,990	16
4	Ridgewood	Millpoint	1,357	1,304	1,284	17
			44,601	1,672,075	1,665,929	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
360,221		111,353	471,574	1
2,403,760		93,583	2,497,343	2
				3
3,780			3,780	4
1,223			1,223	5
14,710			14,710	6
3,678			3,678	7
802			802	8
658			658	9
749			749	10
1,440			1,440	11
127			127	12
2,165			2,165	13
209			209	14
305			305	15
7,079			7,079	16
2,300			2,300	17
5,016,920	0	204,936	5,221,856	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Power & Light	Tampa Electric Company	Florida Power & Light	OS
2	City of Homestead	Tampa Electric Company	Florida Power & Light	OS
3	City of Homestead	Reedy Creek Improvement District	Florida Power & Light	OS
4	Orlando Utilities Commission	Calpine	Orlando Utility Commission	OS
5	Orlando Utilities Commission	Tampa Electric Company	Orlando Utility Commission	OS
6	Orlando Utilities Commission	Orlando Utility Commission	Reedy Creek Improvement District	OS
7	Reedy Creek Improvement District	Florida Municipal Power Pool	Reedy Creek Improvement District	OS
8	Reedy Creek Improvement District	Florida Power & Light	Reedy Creek Improvement District	OS
9	Reedy Creek Improvement District	Orlando Utility Commission	Reedy Creek Improvement District	OS
10	Reedy Creek Improvement District	Reedy Creek Improvement District	Florida Municipal Power Pool	OS
11	Reedy Creek Improvement District	Reedy Creek Improvement District	Florida Power & Light	OS
12	The Energy Authority	Reedy Creek Improvement District	Florida Power & Light	OS
13	Duke	Florida Municipal Power Pool	Reedy Creek Improvement District	OS
14	Duke	Florida Power Corporation	Florida Power & Light	OS
15	Duke	Florida Power & Light	Florida Power Corporation	OS
16	Duke	Florida Power & Light	Reedy Creek Improvement District	OS
17	Duke	Orlando Utilities Commission	Reedy Creek Improvement District	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
4	Tampa Electric Co	Florida Pwr & Light	380	380	374	1
4	Tampa Electric Co	Florida Pwr & Light	16	16	16	2
4	Reedy Creek Improv	Florida Pwr & Light	2,708	2,678	2,641	3
4	Calpine	Orlando Utility Com	701	701	692	4
4	Tampa Electric Co	Orlando Utility Com	320	320	315	5
4	Orlando Utility Com	Reedy Creek Improv	13,287	12,408	12,229	6
4	Florida Municipal	Reedy Creek Improv	35	35	35	7
4	Florida Pwr & Light	Reedy Creek Improv	50	50	49	8
4	Orlando Utility Com	Reedy Creek Improv	100	65	64	9
4	Reedy Creek Improv	Florida Municipal	50	50	49	10
4	Reedy Creek Improv	Florida Pwr & Light	288	288	286	11
4	Reedy Creek Improv	Florida Pwr & Light	244	198	197	12
4	Florida Municipal	Reedy Creek Improv	15	15	15	13
4	Florida Power Corp	Florida Pwr & Light	74	74	74	14
4	Florida Pwr & Light	Florida Power Corp	30	30	30	15
4	Florida Pwr & Light	Reedy Creek Improv	1,433	1,430	1,412	16
4	Orlando Utilities	Reedy Creek Improv	20	20	19	17
			44,601	1,672,075	1,665,929	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
569			569	1
24			24	2
4,054			4,054	3
1,053			1,053	4
480			480	5
19,968			19,968	6
52			52	7
75			75	8
166			166	9
75			75	10
431			431	11
365			365	12
23			23	13
111			111	14
45			45	15
2,145			2,145	16
30			30	17
5,016,920	0	204,936	5,221,856	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Duke	Reedy Creek Improvement District	Florida Municipal Power Pool	OS
2	Duke	Reedy Creek Improvement District	Florida Power & Light	OS
3	Duke	Tampa Electric Company	Florida Power Corporation	OS
4	Duke	Tampa Electric Company	Florida Power & Light	OS
5	Duke	Tampa Electric Company	Reedy Creek Improvement District	OS
6	Duke	Hardee Power Plant	Orlando Utilities Commission	OS
7	Florida Power Marketing	Calpine	Kissimmee	OS
8	Florida Power Marketing	Florida Power & Light	Florida Power Corporation	OS
9	Florida Power Marketing	Tampa Electric Company	Florida Power Corporation	OS
10	Seminole Electric Company	Tampa Electric Company	Seminole Electric Company	OS
11	TECO Power Services	Tampa Electric Company	Florida Power & Light	SF
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
4	Reedy Creek Improv	Florida Municipal	5	5	5	1
4	Reedy Creek Improv	Florida Pwr & Light	153	153	152	2
4	Tampa Electric Co	Florida Power Corp	91	91	90	3
4	Tampa Electric Co	Florida Pwr & Light	95	87	86	4
4	Tampa Electric Co	Reedy Creek Improv	45	45	44	5
4	Hardee Power Plant	Orlando Utilities	40	40	39	6
4	Calpine	Kissimmee	20	20	20	7
4	Florida Pwr & Light	Florida Power Corp	714	661	653	8
4	Tampa Electric Co	Florida Power Corp	1,820	1,700	1,677	9
4	Tampa Electric Co	Seminole Electric	280	260	257	10
4	Tampa Electric Co	Florida Pwr & Light	1,746	140,079	138,248	11
						12
						13
						14
						15
						16
						17
			44,601	1,672,075	1,665,929	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
8			8	1
229			229	2
136			136	3
142			142	4
67			67	5
60			60	6
30			30	7
1,384			1,384	8
2,725			2,725	9
419			419	10
2,178,848			2,178,848	11
				12
				13
				14
				15
				16
				17
5,016,920	0	204,936	5,221,856	

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Florida Power Corp.	113,005	110,451	312,566			312,566
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	TOTAL	113,005	110,451	312,566			312,566
	TOTAL	113,005	110,451	312,566			312,566

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	691,044
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	261,384
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Chamber of Commerce	125,761
7	Directors' Fees and Expenses	-145,942
8	Internal and Public Communications	45,298
9	Allocation of Parent Company Costs	10,547,535
10	Labor Costs (not reclassified to Account 920.01)	186,098
11	Environmental	986,140
12	Miscellaneous (8 items)	-112
13		
14		
15		
16		
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46	TOTAL	12,697,206

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		13,930,995		13,930,995
2	Steam Production Plant	67,730,169			67,730,169
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	33,229,218			33,229,218
7	Transmission Plant	8,998,753			8,998,753
8	Distribution Plant	44,887,158			44,887,158
9	General Plant	21,399,615			21,399,615
10	Common Plant-Electric				
11	TOTAL	176,244,913	13,930,995		190,175,908

B. Basis for Amortization Charges

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Continuing surveillance and review of				
2	fuel cost recovery charges of utilities.				
3	FPSC Docket No. 000001-EI		156,173	156,173	
4					
5	Continuing surveillance and review of				
6	conservation recovery charges of utilities.				
7	FPSC Docket No. 000002-EG		2,016	2,016	
8					
9	Continuing surveillance and review of				
10	environmental cost recovery charges				
11	of utilities.				
12	FPSC Docket No. 000007-EG		8,044	8,044	
13					
14	Continuing surveillance and review of				
15	miscellaneous FERC Dockets.		765,071	765,071	
16					
17	Minor items (less than \$25,000 each)		657,081	657,081	
18					
19	Continuing surveillance and review of				
20	tariff for transmission of utilities.				
21	FERC Docket No. 00-2245, 00-2246, 00-2305		53,257	53,257	
22					
23	Continuing surveillance and review of				
24	Gannon station re-powering project				
25	FPSC Docket No. 99-2014-EI				
26					
27	Continuing surveillance and review of Regional				
28	Transmission Organization compliance effort				
29	FPSC LT 3266		17,959	17,959	
30					
31	Florida energy 2020 Study				
32	FPSC LT 3540		616	616	
33					
34	Review of investor-owned electric utilities'				
35	Risk Management policies and procedures				
36	FPSC Docket No. 011605-EI		59,520	59,520	
37					
38	Investigation into earnings				
39	FPSC Docket No. 950379-EI		22,410	22,410	
40					
41	Continuing surveillance and review of				
42	Complaint filed by Allied Universal Corp. &				
43	Chemical Formulators, Inc.				
44	FPSC Docket No. 000061- EI		2,928	2,928	
45					
46	TOTAL		1,886,917	1,886,917	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Continuing surveillance and review of the				
2	impact of participation in GridFlorida				
3	FPSC Docket No. 010577- EI		146	146	
4					
5	Petition of City of Bartow to modify				
6	territorial agreement with Tampa Electric Co.				
7	FPSC Docket No. 011333-EU		9,048	9,048	
8					
9	Proposed Amendments to Rule 25-17.0832, F.A.C.				
10	Firm Capacity and Energy Contracts				
11	FPSC Docket No. 001574-EQ		6,432	6,432	
12					
13	Cargill Petition for Self-Service Wheeling				
14	FPSC Docket No. 001048-EQ		15,456	15,456	
15					
16	Potential Revisions to Rule 25-22.082. F.A.C.				
17	Selection of Generating Capacity				
18	FPSC Docket No. 020398-EI		107,736	107,736	
19					
20	Continued Surveillance of Annual Securities				
21	Petition				
22	FPSC Docket No. 011324-EI		3,024	3,024	
23					
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45					
46	TOTAL		1,886,917	1,886,917	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | | |
|---|---|--|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p> a. Overhead</p> <p> b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> | <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|---|--|

Line No.	Classification (a)	Description (b)
1		
2		
3		NONE FOR YEAR-END 2002.
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37	Total	
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	19,035,604		
4	Transmission	2,912,276		
5	Distribution	10,350,802		
6	Customer Accounts	10,865,795		
7	Customer Service and Informational	4,180,549		
8	Sales	2,118,436		
9	Administrative and General	42,297,977		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	91,761,439		
11	Maintenance			
12	Production	21,983,317		
13	Transmission	1,131,984		
14	Distribution	5,692,447		
15	Administrative and General	1,434,818		
16	TOTAL Maint. (Total of lines 12 thru 15)	30,242,566		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	41,018,921		
19	Transmission (Enter Total of lines 4 and 13)	4,044,260		
20	Distribution (Enter Total of lines 5 and 14)	16,043,249		
21	Customer Accounts (Transcribe from line 6)	10,865,795		
22	Customer Service and Informational (Transcribe from line 7)	4,180,549		
23	Sales (Transcribe from line 8)	2,118,436		
24	Administrative and General (Enter Total of lines 9 and 15)	43,732,795		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	122,004,005	10,057,764	132,061,769
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	122,004,005	10,057,764	132,061,769
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	32,148,286	11,511,599	43,659,885
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	32,148,286	11,511,599	43,659,885
69	Plant Removal (By Utility Departments)			
70	Electric Plant	2,743,101	433,388	3,176,489
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	2,743,101	433,388	3,176,489
74	Other Accounts (Specify, provide details in footnote):			
75	Non Utility Accounts	16,883	712,255	729,138
76	Accounts Receivable & Deferred Accounts	6,123,211	26,729	6,149,940
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95	TOTAL Other Accounts	6,140,094	738,984	6,879,078
96	TOTAL SALARIES AND WAGES	163,035,486	22,741,735	185,777,221

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	17,925,140
3	Steam	13,309,380	23	Requirements Sales for Resale (See instruction 4, page 311.)	502,148
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	581,564
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	49,084
7	Other	2,317,194	27	Total Energy Losses	898,256
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	19,956,192
9	Net Generation (Enter Total of lines 3 through 8)	15,626,574			
10	Purchases	4,325,896			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,489,695			
17	Delivered	1,485,973			
18	Net Transmission for Other (Line 16 minus line 17)	3,722			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,956,192			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,534,614	43,824	3,612	9	8:00
30	February	1,244,006	24,301	3,236	28	8:00
31	March	1,487,744	32,249	3,068	5	8:00
32	April	1,628,430	59,928	3,302	30	17:00
33	May	1,857,404	61,993	3,500	3	17:00
34	June	1,804,679	49,508	3,459	3	16:00
35	July	1,892,190	56,083	3,634	17	18:00
36	August	1,918,159	59,642	3,442	6	17:00
37	September	1,839,146	21,489	3,474	4	18:00
38	October	1,815,439	65,387	3,304	1	17:00
39	November	1,428,239	61,780	3,012	11	16:00
40	December	1,506,142	47,321	2,992	16	8:00
41	TOTAL	19,956,192	583,505			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Hookers Point</i> (b)	Plant Name: <i>Gannon</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	OUTDOOR BOILER
3	Year Originally Constructed	1948	1957
4	Year Last Unit was Installed	1955	1967
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	232.60	1301.88
6	Net Peak Demand on Plant - MW (60 minutes)	4	1094
7	Plant Hours Connected to Load	1	8758
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	90	1107
10	When Limited by Condenser Water	90	1083
11	Average Number of Employees	1	208
12	Net Generation, Exclusive of Plant Use - KWH	0	4815266000
13	Cost of Plant: Land and Land Rights	437471	1555490
14	Structures and Improvements	7951497	66751854
15	Equipment Costs	45687949	424944335
16	Total Cost	54076917	493251679
17	Cost per KW of Installed Capacity (line 5)	232.4889	378.8765
18	Production Expenses: Oper, Supv, & Engr	7567	1504946
19	Fuel	210484	106062518
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	14507	4042314
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	0	2231427
25	Misc Steam (or Nuclear) Power Expenses	307260	4117464
26	Rents	0	0
27	Allowances	0	-287869
28	Maintenance Supervision and Engineering	1849	21173
29	Maintenance of Structures	27720	3015283
30	Maintenance of Boiler (or reactor) Plant	277929	21722017
31	Maintenance of Electric Plant	1573	4674073
32	Maintenance of Misc Steam (or Nuclear) Plant	15422	478267
33	Total Production Expenses	864311	147581613
34	Expenses per Net KWh	0.0000	0.0306
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
37	Quantity (units) of Fuel Burned	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Gannon</i> (d)	Plant Name: <i>Big Bend</i> (e)	Plant Name: <i>Big Bend</i> (f)	Line No.	
COMBUSTINE TURBINE	STEAM	COMBUSTINE TURBINE	1	
FULL OUTDOOR	OUTDOOR BOILER	FULL OUTDOOR	2	
1969	1970	1969	3	
1969	1985	1974	4	
18.00	1822.50	175.50	5	
0	1662	139	6	
0	8758	647	7	
0	0	0	8	
0	1759	165	9	
0	1712	140	10	
0	293	2	11	
0	8496103000	22573000	12	
0	5147145	834366	13	
0	167273966	1725626	14	
0	1011415924	22467315	15	
0	1183837035	25027307	16	
0.0000	649.5676	142.6057	17	
59405	2260805	1894426	18	
0	185251839	0	19	
0	0	30522	20	
0	11290516	0	21	
0	14174	0	22	
0	0	0	23	
0	1917322	0	24	
0	7191331	0	25	
0	15318	0	26	
0	-60628	0	27	
0	322546	0	28	
15	4332015	25256	29	
0	32145268	0	30	
-128	6066006	126745	31	
0	1281067	1030	32	
59292	252027579	2077979	33	
0.0000	0.0297	0.0921	34	
	Oil	Coal	Oil	35
	Oil-Barrel	Coal-Ton	Oil-Barrel	36
0	0	3885107	63429	37
0	0	11726	138493	38
0.000	0.000	46.336	29.197	39
0.000	0.000	47.667	29.867	40
0.000	0.000	2.033	5.135	41
0.000	0.000	2.180	8.392	42
0.000	0.000	10.724	16.345	43

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Phillips</i> (b)	Plant Name: <i>Polk - Unit 1</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	INT. COMBUSTINE	IGCC				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	FULL OUTDOOR BOILER				
3	Year Originally Constructed	1983	1996				
4	Year Last Unit was Installed	1983	1996				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	38.43	326.30				
6	Net Peak Demand on Plant - MW (60 minutes)	36	264				
7	Plant Hours Connected to Load	3395	7824				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	34	260				
10	When Limited by Condenser Water	34	255				
11	Average Number of Employees	9	77				
12	Net Generation, Exclusive of Plant Use - KWh	88636000	1712425000				
13	Cost of Plant: Land and Land Rights	179223	18919381				
14	Structures and Improvements	9367463	109559556				
15	Equipment Costs	52169093	410846806				
16	Total Cost	61715779	539325743				
17	Cost per KW of Installed Capacity (line 5)	1605.9271	1652.8524				
18	Production Expenses: Oper, Supv, & Engr	61750	1056672				
19	Fuel	4233440	35630844				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	132916	4205408				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	0	0				
25	Misc Steam (or Nuclear) Power Expenses	536032	2752337				
26	Rents	0	0				
27	Allowances	0	-6125				
28	Maintenance Supervision and Engineering	39595	668238				
29	Maintenance of Structures	83587	8499331				
30	Maintenance of Boiler (or reactor) Plant	0	0				
31	Maintenance of Electric Plant	425200	1717748				
32	Maintenance of Misc Steam (or Nuclear) Plant	23441	200589				
33	Total Production Expenses	5535961	54725042				
34	Expenses per Net KWh	0.0625	0.0320				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	Oil	Coa		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Oil-Barrel	Oil-Barrel	Coal-Ton		
37	Quantity (units) of Fuel Burned	0	0	137185	0	217338	645017
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	149370	0	136153	13274
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	28.299	0.000	32.366	38.597
40	Average Cost of Fuel per Unit Burned	0.000	0.000	30.859	0.000	31.235	44.706
41	Average Cost of Fuel Burned per Million BTU	0.000	0.000	4.919	0.000	5.462	1.684
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	4.776	0.000	4.571	1.844
43	Average BTU per KWh Net Generation	0.000	0.000	9.710	0.000	8.368	10.949

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Polk - Unit 2</i> (d)	Plant Name: <i>Polk - Unit 3</i> (e)	Plant Name: (f)	Line No.
COMBUSTION TURBINE	COMBUSTION TURBINE		1
FULL OUTDOOR BOILER	FULL OUTDOOR BOILER		2
2000	2002		3
2000	2002		4
175.77	175.77	0.00	5
180	175	0	6
2107	2247	0	7
0	0	0	8
180	180	0	9
160	165	0	10
0	0	0	11
229134000	249443000	0	12
0	0	0	13
0	0	0	14
49889937	52725561	0	15
49889937	52725561	0	16
283.8365	299.9691	0.0000	17
0	0	0	18
14644877	17625342	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
434773	495055	0	31
0	0	0	32
15079650	18120397	0	33
0.0658	0.0726	0.0000	34
			35
			36
Oil	Natural Gas		
Oil-Barrel	Gas-MCF	Oil	Natural Gas
Oil-Barrel	Gas-MCF	Oil-Barrel	Gas-MCF
0	27496	2276757	0
0	138404	999053	0
0.000	32.366	5.800	0.000
0.000	37.047	5.985	0.000
0.000	5.296	5.688	0.000
0.000	6.499	6.384	0.000
0.000	12.272	11.222	0.000
0	27496	2276757	0
0	138404	999053	0
0.000	32.366	5.800	0.000
0.000	37.047	5.985	0.000
0.000	5.296	5.688	0.000
0.000	6.499	6.384	0.000
0.000	12.272	11.222	0.000
0	8444	2739756	0
0	143763	999198	0
0.000	32.366	6.330	0.000
0.000	32.470	6.333	0.000
0.000	5.334	6.018	0.000
0.000	6.182	7.082	0.000
0.000	11.590	11.767	0.000

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Dinner Lake - Sebring	1966	13.00			3,602,855
2						
3	Partnership Station	2001	5.80	5.8	5	6,446,370
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
				Oil		1
						2
		770,111		Gas	542	3
						4
						5
						6
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Chapman	230.00		STDC	14.93		2
2	Gannon Sub 230001	Chapman	230.00		WDPSC	8.36		1
3	Big Bend Sub 230002	State Rd 60 Sub	230.00		STDC	4.84	6.71	2
4	Big Bend Sub 230002	State Rd 60 Sub	230.00		WDPSC	0.04		1
5	Big Bend Sub 230003	11th Ave Sub	230.00		STDC		2.71	2
6	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	8.67		1
7	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	4.67		1
8	Gannon Sub 230004	Bell Creek Sub	230.00		WDPSC	8.40		1
9	Gannon Sub 230005	Pebbledale	230.00		WDPSC	41.47		1
10	Gannon Sub 230005	Pebbledale	230.00		CSPSC	0.68		1
11	Gannon Sub 230006	River	230.00		WDPSC	13.43		1
12	Gannon Sub 230006	River	230.00		SDPSC	0.91		1
13	Gannon Sub 230006	River	230.00		STSC	0.41		1
14	Big Bend Sub 230007	Mines Sub	230.00		WDPSC	19.00		1
15	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
16	Big Bend Sub 230008	FPL Tie	230.00		STDC		1.59	2
17	Big Bend Sub 230008	FPL Tie	230.00		ADPSC	3.12		1
18	Big Bend Sub 230008	FPL Tie	230.00		WDPSC	10.13		1
19	Big Bend Station 230009	South Gibsonton	230.00		STDC	4.51		2
20	Big Bend Sub 230010	River Sub	230.00		STDC	2.78	7.87	2
21	Big Bend Sub 230010	River Sub	230.00		SSPSC	4.25		1
22	Big Bend Sub 230010	River Sub	230.00		WDPSC	6.84		1
23	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	1.61		2
24	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPTC	1.53		3
25	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.95		1
26	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		WDPSC	4.80		1
27	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.31		1
28	Sheldon Rd Sub 230013	FPC Tie (Tarpon)	230.00		WDPSC	4.95		1
29	Big Bend Sub 230014	FPC Tie	230.00		ADPSC	13.62		1
30	Ohio Sub 230015	Sheldon Rd	230.00		SSPSC	10.00		1
31	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.08		1
32	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.54		1
33	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		SDPSC	13.55		1
34	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	1.00		1
35	Sheldon Rd 230020	Dale Mabry	230.00		WDPSC	8.13		1
36					TOTAL	1,212.82	80.86	162

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
954 ACC/AAC								4
1590 ACSR								5
1590 ACSR/AAC								6
2800 ACAR								7
954 ACSR								8
1590&954 ACSR								9
954 ACSR								10
954 ACSR, AAC								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590&795 ACSR								16
2/795 ACSR								17
954 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590&954 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
2/795 ACSR								29
2800 ACAR								30
2800 ACAR								31
954 AAC								32
2/795 ACSR								33
1590&954 AAC								34
1590 ACSR								35
	17,505,742	164,398,982	181,904,724					36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sheldon Rd 230020	Dale Mabry	230.00		SSPSC	0.97		1
2	Sheldon Rd 230020	Dale Mabry	230.00		SSPTC		1.52	3
3	Pebbledale Sub 230021	Bell Creek Sub	230.00		WDPSC	21.36		1
4	Pebbledale Sub 230021	Bell Creek Sub	230.00		STDC		2.07	2
5	Pebbledale Sub 230021	Bell Creek Sub	230.00		WSPSC	1.25		1
6	Pebbledale Sub 230021	Bell Creek Sub	230.00		CSPSC	0.68		1
7	Sheldon Rd Sub 230022	Jackson Road	230.00		SSPSC	0.55		1
8	Sheldon Rd Sub 230022	Jackson Road	230.00		SSPDC	2.67		2
9	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
10	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
11	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.56		2
12	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
13	Gannon Station 230027	Gan Sub Lds	230.00		CDPSC	0.85		1
14	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.82		2
15	Gannon Gen Lds 230029	Gannon Sub	230.00		CDPSC	0.09		1
16	Chapman 230033	Dale Mabry	230.00		WDPSC	5.06		1
17	Bayside CT 1 230041	Gannon Sub	230.00		SSPDC		0.61	2
18	Bayside CT 1 230041	Gannon Sub	230.00		SSPSC	0.06		1
19	Bayside CT 1 230041	Gannon Sub	230.00		SSPSC	0.12		1
20	Bayside CT 2 230042	Gannon Sub	230.00		SSPDC		0.49	2
21	Bayside CT 2 230042	Gannon Sub	230.00		SSPSC	0.10		1
22	Bayside CT 2 230042	Gannon Sub	230.00		SSPSC	0.01		1
23	Polk 230401	Mines Sub	230.00		SSPDC	6.06		2
24	Polk 230401	Mines Sub	230.00		WDPSC	0.17		1
25	Polk 230401	Mines Sub	230.00		WDPSC	17.43		1
26	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		WDPSC	2.75		1
27	Pebbledale 230602	FPC Tie (Barcola)	230.00		WDPSC	11.27		1
28	Pebbledale 230603	Crews Lake (LAK)	230.00		STDC	2.34		2
29	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	4.14		1
30	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	2.25		1
31	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	0.93		1
32	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	0.06		1
33	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		WDPSC	16.40		1
34	Pebbledale 230605	Polk	230.00		SSPSC	8.59		1
35	Pebbledale 230605	Polk	230.00		SSPDC	1.15		2
36					TOTAL	1,212.82	80.86	162

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
954 ACSR								7
954 ACSR								8
1590 AAC								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR/AAC								12
1272 AAC								13
954 ACSR								14
1590 AAC								15
1590 ACSR								16
1590 ACSS								17
1590 ACSS								18
954 ACSR								19
1590 ACSS								20
1590 ACSS								21
954 ACSR								22
1590 ACSR								23
954 AAC								24
1590&954 ACSR								25
954 ACSR								26
1590&954 ACSR								27
954 ACSR								28
954 ACSR								29
1590 ACSR								30
954 ACSR								31
600 CU								32
954 ACSR								33
1590 ACSR								34
1590 ACSR								35
	17,505,742	164,398,982	181,904,724					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Polk 230606	Pebbledale	230.00		SSPDC		6.15	2
2	Polk 230606	Pebbledale	230.00		CSPSC	1.95		1
3	Polk 230606	Pebbledale	230.00		WDPSC	5.36		1
4	Polk 230607	Hardee	230.00		SSPSC	5.14		1
5	Polk 230607	Hardee	230.00		SSPDC		1.04	2
6	Recker 230608	Crews Lake	230.00		SSPDC	0.85		2
7	Recker 230608	Crews Lake	230.00		SSPSC	2.72		1
8	Recker 230608	Crews Lake	230.00		WDPSC	10.56		1
9	Recker SW Sta 230609	Ariana	230.00		WDPSC	0.69		1
10	Recker SW Sta 230609	Ariana	230.00		SSPSC		0.85	2
11	Recker Sub 230610	Mission Energy	230.00		CSPDC	0.17		1
12	Recker Sub 230611	Mission Energy	230.00		CSPSC	0.18		1
13	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.18		1
14	Recker Sub 230612	Lake Agnes	230.00		SSPDC	4.37		2
15	GSU 230613	Polk Gen	230.00		SSPDC	0.33		2
16	GSU 230614	Polk Gen	230.00		SSPDC		0.32	2
17	GSU 230614	Polk Gen	230.00		SSPSC	0.20		1
18	Lake Agnes 230615	McIntosh	230.00		SSPDC	0.06		2
19	Lake Agnes 230616	Osceola	230.00		WDPSC		19.99	1
20	Lake Agnes 230616	Osceola	230.00		SSPSC		0.10	1
21	Osceola 230617	Cane Island	230.00		SSPSC		4.07	1
22	Osceola 230617	Cane Island	230.00		WDPSC		0.33	1
23	GSU 230619	Polk Gen	230.00		CSPSC	0.53	0.33	1
24	Recker 230620	Calpine	230.00		CSPSC	0.07		1
25	230902	De-energized	230.00		STDC		2.81	2
26	230902	De-energized	230.00		WDPSC	0.39		1
27	Gannon 138002	Juneau	138.00		WSPSC	14.30		1
28	Gannon 138002	Juneau	138.00		CSPSC	2.06		1
29	Juneau 138003	Ohio	138.00		WSPSC	5.18		1
30	Juneau 138003	Ohio	138.00		CSPSC	1.61		1
31	Hooker Pt. 138004	Gannon	138.00		WSPSC	1.22		1
32	Hooker Pt. 138004	Gannon	138.00		CSPSC	2.22		2
33	Ohio 138005	Clearview	138.00		WSPSC	1.07		1
34	Ohio 138005	Clearview	138.00		U/G			1
35	Ohio 138005	Clearview	138.00		SSPSC	1.15	1.14	1
36					TOTAL	1,212.82	80.86	162

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
954 ACSR								11
954 ACSR								12
1590 ACSR								13
1590 ACSR								14
954 AAC								15
954 AAC								16
954 AAC								17
954 AAC								18
954 ACSR								19
954 ACSR								20
954 ACSR								21
954 ACSR								22
954 ACSR								23
954 ACSR								24
954 ACSR								25
954 ACSR								26
954 ACSR, 954								27
600 Cu.								28
954 AAC, 636 AAC								29
954 AAC, 795								30
954 AAC								31
954 AAC								32
795 SSAC								33
500 AL XL								34
954 AAC								35
	17,505,742	164,398,982	181,904,724					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ohio 138005	Clearview	138.00		CSPSC	0.83		1
2	Ohio 138006	Himes	138.00		WSPSC	8.43		1
3	Ohio 138007	Clearview	138.00		WSPSC	1.17		1
4	Ohio 138007	Clearview	138.00		CSPSC	0.17		
5	Gannon 138008	Juneau	138.00		CSPSC		1.18	2
6	Gannon 138008	Juneau	138.00		CSPSC	11.38		1
7	Gannon 138011	Gannon	138.00		CDPC	0.64		1
8	Gannon 138011	Gannon	138.00		STDC	0.22		1
9	Gannon 138012	Gannon	138.00		STDC		0.21	2
10	Gannon 138012	Gannon	138.00		CDPSC	0.63		1
11	Gannon 138013	Gannon	138.00		STDC		0.17	2
12	Gannon 138013	Gannon	138.00		CDPSC	0.64		1
13	Various	Various	69.00		SPDC	12.01	14.40	2
14	Various	Various	69.00		DPSC	12.20		1
15	Various	Various	69.00		SPSC	743.50		1
16	Various	Various	69.00		DPDC	1.74	1.45	2
17	Various	Various	69.00		UNDERGROU	14.41		
18	Various	Various	69.00		SSPTC		1.57	3
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,212.82	80.86	162

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 SSAC								1
795 SSAC								2
795 SSAC								3
954 AAC								4
1590 AAC								5
1590 AAC								6
600 Cu., 954 ACSR								7
600 Cu.								8
600 Cu.								9
600 Cu., 954 ACSR								10
600 Cu.								11
600 Cu., 954 ACSR								12
Various								13
Various								14
Various								15
Various								16
Various								17
Various	17,505,742	164,398,982	181,904,724					18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	17,505,742	164,398,982	181,904,724					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Gannon Sub.	23005 Pebbledale	0.04	WDPSC		1	
2	Big Bend	230018 FPL Tie Manatee	13.55	SDPSC		1	
3	Polk	230401 Mines Sub	-0.09	SSPDC		2	
4	Recker	230608 Crews Lake	-2.72	WDPSC		1	
5	Recker	230608 Crews Lake	2.72	SSPSC		1	
6	Recker	230620 Calpine	0.07	CSPSC		1	
7	Hookers Point	138004 Gannon	0.02	CSPSC		1	
8	Gannon	138008 Juneau	-0.01	CSPSC		1	
9	Various		0.40	SPDC		2	
10	Various		-1.24	SPSC		1	
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
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34							
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36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		12.74			12	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)		
								1	
								2	
								3	
								4	
								5	
								6	
								7	
								8	
								9	
								10	
								11	
								12	
								13	
								14	
								15	
					125,935	3,627,682	2,768,169	6,521,786	16
									17
									18
									19
									20
									21
									22
									23
									24
									25
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									38
									39
									40
									41
									42
									43
					125,935	3,627,682	2,768,169	6,521,786	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
2	BAY COURT-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	BAY METALS-TAMPA	DIST-UNATTENDED	69.00	4.00	
4	BELL SHOALS-RURAL	DIST-UNATTENDED	69.00	13.00	
5	BELMONT HEIGHTS-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	BERKLEY RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	BLANTON-RURAL	DIST-UNATTENDED	69.00	13.00	
8	BLOOMINGDALE-SAME	DIST-UNATTENDED	69.00	13.00	
9	BOYSCOUT-TAMPA	DIST-UNATTENDED	138.00	13.00	
10	BRANDON-SAME	DIST-UNATTENDED	69.00	13.00	
11	BUCKHORN-RURAL	DIST-UNATTENDED	69.00	13.00	
12	CALOOSA-RURAL	DIST-UNATTENDED	69.00	13.00	
13	CARROLLWOOD VILLAGE-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	CASEY ROAD-RURAL	DIST-UNATTENDED	69.00	13.00	
15	CLARKWILD-RURAL	DIST-UNATTENDED	69.00	13.00	
16	COOLIDGE-TAMPA	DIST-UNATTENDED	138.00	13.00	
17	CORONET-RURAL	DIST-UNATTENDED	69.00	13.00	
18	CROSS CREEK	DIST-UNATTENDED	69.00	13.00	
19	CYPRESS GDNS-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
20	CYPRESS STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
21	DAIRY ROAD-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
22	DAVID JOSEPH SHREDDER-RURAL	DIST-UNATTENDED	69.00	13.00	
23	DEL WEBB-SUN CITY	DIST-UNATTENDED	69.00	13.00	
24	DOUBLE BRANCH - RURAL	DIST-UNATTENDED	69.00	13.00	
25	EAST BAY-RURAL	DIST-UNATTENDED	69.00	13.00	
26	EAST WINTER HAVEN-SAME	DIST-UNATTENDED	69.00	13.00	
27	EHRlich ROAD-TAMPA	DIST-UNATTENDED	69.00	13.00	
28	EL PRADO-TAMPA	DIST-UNATTENDED	69.00	13.00	
29	ESTUARY-TAMPA	DIST-UNATTENDED	69.00	13.00	
30	FAIRGROUNDS-RURAL	DIST-UNATTENDED	69.00	13.00	
31	FERN STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
32	56TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
33	FIRST STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
34	FLORIDA AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	FT. KING HWY-RURAL	DIST-UNATTENDED	69.00	13.00	
36	46TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	14TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	FOWLER AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	GALLAGHER RD-RURAL	DIST-UNATTENDED	69.00	13.00	
40	GATX-RURAL	DIST-UNATTENDED	69.00	4.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
20	1					2
11	3					3
28	1					4
28	1					5
28	1					6
20	1					7
56	2					8
28	1					9
56	2					10
56	2					11
22	1					12
51	2					13
28	1					14
28	1					15
75	2					16
28	1					17
28	1					18
28	1					19
75	2					20
28	1					21
13	1					22
45	2					23
48	2					24
28	1					25
56	2					26
56	2					27
28	1					28
28	1					29
28	1					30
28	1					31
56	2					32
22	1					33
56	2					34
41	2					35
56	2					36
28	1					37
56	2					38
22	1					39
8	3					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GEORGE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
2	GIBSONTON-SAME	DIST-UNATTENDED	69.00	13.00	
3	GORDONVILLE-RURAL	DIST-UNATTENDED	69.00	13.00	
4	GRANADA-TAMPA	DIST-UNATTENDED	69.00	13.00	
5	GRAY STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	GTE COLLIER-TAMPA	DIST-UNATTENDED	69.00	13.00	
7	GULF CITY-RURAL	DIST-UNATTENDED	69.00	13.00	
8	HABANA-TAMPA	DIST-UNATTENDED	69.00	13.00	
9	HARBOUR ISLAND-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	HARNEY ROAD EAST	DIST-UNATTENDED	69.00	13.00	
11	HENDERSON RD-TAMPA	DIST-UNATTENDED	69.00	13.00	
12	HOPEWELL-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	IMPERIALAKES-RURAL	DIST-UNATTENDED	69.00	13.00	
15	IVY STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
16	JAN PHYL-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
17	KEYSTONE-TAMPA	DIST-UNATTENDED	69.00	13.00	
18	KIRKLAND RD-RURAL	DIST-UNATTENDED	69.00	13.00	
19	KNIGHTS-RURAL	DIST-UNATTENDED	69.00	13.00	
20	LAKE ALFRED-SAME	DIST-UNATTENDED	69.00	13.00	
21	LAKE GUM-RURAL	DIST-UNATTENDED	69.00	13.00	
22	LAKE JULIANA-RURAL	DIST-UNATTENDED	69.00	13.00	
23	LAKE MAGDALENE-RURAL	DIST-UNATTENDED	69.00	13.00	
24	LAKE REGION-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
25	LAKE RUBY-RURAL	DIST-UNATTENDED	69.00	13.00	
26	LAKE WINTERSET-RURAL	DIST-UNATTENDED	69.00	13.00	
27	LAKEWOOD-BRANDON	DIST-UNATTENDED	69.00	13.00	
28	LOIS-TAMPA	DIST-UNATTENDED	13.00	4.00	
29	LOIS-TAMPA	DIST-UNATTENDED	69.00	13.00	
30	LUCERNE PARK-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
31	MAC DILL-TAMPA	DIST-UNATTENDED	69.00	13.00	
32	MADISON	DIST-UNATTENDED	69.00	13.00	
33	MANHATTAN-TAMPA	DIST-UNATTENDED	69.00	13.00	
34	MARION-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	MARITIME-TAMPA	DIST-UNATTENDED	69.00	13.00	
36	MASSARO-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	MATANZAS-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	MCFARLAND-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	MCKINLEY -TAMPA	DIST-UNATTENDED	69.00	13.00	
40	MEADOW PARK-RURAL	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
22	1					2
13	1					3
28	1					4
56	2					5
28	1					6
13	1					7
56	2					8
28	1					9
28	1					10
28	1					11
28	1					12
48	2					13
22	1					14
28	1					15
56	2					16
37	2					17
28	1					18
28	1					19
28	1					20
14	1					21
28	1					22
28	1					23
28	1					24
20	1					25
28	1					26
56	2					27
10	7					28
56	2					29
28	1					30
51	2					31
28	1					32
56	2					33
67	2					34
56	2					35
28	1					36
56	2					37
28	1					38
56	2					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLER MAC-RUSKIN	DIST-UNATTENDED	69.00	13.00	
2	ORIENT PARK-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	PAGLEN RD	DIST-UNATTENDED	69.00	13.00	
4	PATTERSON RD-RURAL	DIST-UNATTENDED	69.00	13.00	
5	PEACH AVE	DIST-UNATTENDED	69.00	13.00	
6	PEARSON RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	PEBBLECREEK	DIST-UNATTENDED	69.00	13.00	
8	PINE LAKE-TAMPA	DIST-UNATTENDED	69.00	13.00	
9	PINECREST-RURAL	DIST-UNATTENDED	69.00	13.00	
10	PLANT AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
11	PLANT CITY-SAME	DIST-UNATTENDED	69.00	13.00	
12	PLYMOUTH-TAMPA	DIST-UNATTENDED	69.00	13.00	
13	POLK CITY-SAME	DIST-UNATTENDED	69.00	13.00	
14	POLK POWER CONST-RURAL	DIST-UNATTENDED	69.00	13.00	
15	PORT SUTTON-TAMPA	DIST-UNATTENDED	69.00	13.00	
16	PROVIDENCE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
17	RHODINE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
18	RIVERVIEW-RURAL	DIST-UNATTENDED	69.00	13.00	
19	ROCKY CREEK-RURAL	DIST-UNATTENDED	69.00	13.00	
20	ROME AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
21	SAN ANTONIO-SAME	DIST-UNATTENDED	69.00	13.00	
22	SENECA ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
23	78TH ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
24	SKYWAY-TAMPA	DIST-UNATTENDED	69.00	13.00	
25	SOUTH SEFFNER-SAME	DIST-UNATTENDED	69.00	13.00	
26	ST CLOUD-SAME	DIST-UNATTENDED	69.00	13.00	
27	STADIUM-TAMPA	DIST-UNATTENDED	135.00	13.00	
28	STATE RD 574-RURAL	DIST-UNATTENDED	69.00	13.00	
29	SUN CITY-SAME	DIST-UNATTENDED	69.00	13.00	
30	SUNLAKE	DIST-UNATTENDED	69.00	13.00	
31	SUNSET LANE-TAMPA	DIST-UNATTENDED	69.00	13.00	
32	SYDNEY RD-RURAL	DIST-UNATTENDED	69.00	13.00	
33	TAMPA BAY BLVD-TAMPA	DIST-UNATTENDED	138.00	13.00	
34	TAMPA PALMS-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	TEMPLE TERRACE-SAME	DIST-UNATTENDED	69.00	13.00	
36	TERRACE-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	3RD AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	30TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	TROUT CREEK-RURAL	DIST-UNATTENDED	69.00	13.00	
40	TURKEY FORD-RURAL	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
56	2					2
56	2					3
56	2					4
28	1					5
56	2					6
56	2					7
56	2					8
28	1					9
67	2					10
28	1					11
56	2					12
13	1					13
9	1					14
28	1					15
56	2					16
28	1					17
28	1					18
50	2					19
28	1					20
13	1					21
28	1					22
22	1					23
56	2					24
50	2					25
28	1					26
37	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
56	2					34
45	2					35
28	1					36
28	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	12TH AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
2	27TH ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	UNIV OF SO FLA-TAMPA	DIST-UNATTENDED	69.00	13.00	
4	WASHINGTON ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
5	WATERS AVE-RURAL	DIST-UNATTENDED	69.00	13.00	
6	WAYNE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	WESTCHASE-TAMPA	DIST-UNATTENDED	69.00	13.00	
8	WILSON-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
9	WOODLANDS-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	YUKON-TAMPA	DIST-UNATTENDED	69.00	13.00	
11	TOTAL DISTRIBUTION		9187.00	1663.00	
12	ARIANA-RURAL	TRANS-UNATTENDED	69.00	13.00	
13	ARIANA-RURAL	TRANS-UNATTENDED	230.00	69.00	
14	BAYSIDE	TRANS-UNATTENDED	230.00	13.00	
15	BELL CREEK-RURAL	TRANS-UNATTENDED	230.00	69.00	
16	BIG BEND UNIT 1-RURAL	TRANS-ATTENDED	230.00	23.00	
17	BIG BEND UNIT 2-RURAL	TRANS-ATTENDED	230.00	23.00	
18	BIG BEND UNIT 3-RURAL	TRANS-ATTENDED	230.00	23.00	
19	BIG BEND UNIT 4-RURAL	TRANS-ATTENDED	230.00	21.00	
20	GAS TURBINE NO. 2-RURAL	TRANS-ATTENDED	230.00	13.00	
21	GAS TURBINE NO. 3-RURAL	TRANS-ATTENDED	230.00	13.00	
22	BRADLEY-RURAL	TRANS-UNATTENDED	230.00	69.00	
23	CHAPMAN	TRANS-UNATTENDED	230.00	69.00	
24	CLEARVIEW-TAMPA	TRANS-UNATTENDED	138.00	69.00	
25	CLEARVIEW-TAMPA	TRANS-UNATTENDED	69.00	13.00	
26	DADE CITY-SAME	TRANS-UNATTENDED	69.00	13.00	
27	DALE MABRY-RURAL	TRANS-UNATTENDED	69.00	13.00	
28	DALE MABRY-RURAL	TRANS-UNATTENDED	230.00	69.00	
29	11TH AVE-TAMPA	TRANS-UNATTENDED	69.00	13.00	
30	11TH AVE-TAMPA	TRANS-UNATTENDED	230.00	69.00	
31	GANNON STA-TAMPA	TRANS-UNATTENDED	230.00	138.00	
32	GANNON STA UNIT 1-TAMPA	TRANS-ATTENDED	138.00	15.00	
33	GANNON STA UNIT 2-TAMPA	TRANS-ATTENDED	138.00	15.00	
34	GANNON STA UNIT 3-TAMPA	TRANS-ATTENDED	138.00	20.00	
35	GANNON STA UNIT 4-TAMPA	TRANS-ATTENDED	230.00	18.00	
36	GANNON STA UNIT 5-TAMPA	TRANS-ATTENDED	230.00	20.00	
37	GANNON STA UNIT 6-TAMPA	TRANS-ATTENDED	230.00	23.00	
38	HAMPTON-RURAL	TRANS-UNATTENDED	69.00	13.00	
39	HAMPTON-RURAL	TRANS-UNATTENDED	230.00	69.00	
40	HIMES-TAMPA	TRANS-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
50	2					2
65	2					3
56	2					4
56	2					5
2	1					6
28	1					7
28	1					8
56	2					9
50	2					10
4772	190					11
42	2					12
168	1					13
100	2					14
224	1					15
480	1					16
480	1					17
480	1					18
480	1					19
71	1					20
72	1					21
168	1					22
224	1					23
300	2					24
28	1					25
28	1					26
56	2					27
392	2					28
56	2					29
224	1					30
336	1					31
150	2					32
150	2					33
180	1					34
205	1					35
270	1					36
433	1					37
28	1					38
336	1					39
47	3					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HIMES-TAMPA	TRANS-UNATTENDED	138.00	69.00	
2	HOOKERS PT 1-TAMPA	TRANS-ATTENDED	138.00	69.00	
3	HOOKERS PT 1-TAMPA	TRANS-ATTENDED	69.00	13.00	
4	HOOKERS PT 2-TAMPA	TRANS-ATTENDED	69.00	13.00	
5	HOOKERS PT-TAMPA	TRANS-ATTENDED	69.00	13.00	
6	HOOKERS PT-TAMPA	TRANS-ATTENDED	69.00	13.00	
7	JACKSON RD-TAMPA	TRANS-UNATTENDED	69.00	13.00	
8	JACKSON RD-TAMPA	TRANS-UNATTENDED	230.00	69.00	
9	JUNEAU-TAMPA	TRANS-UNATTENDED	69.00	13.00	
10	JUNEAU-TAMPA	TRANS-UNATTENDED	138.00	69.00	
11	LAKE SILVER-WINTER HAVEN	TRANS-UNATTENDED	69.00	13.00	
12	MINES-RURAL	TRANS-UNATTENDED	230.00	69.00	
13	MULBERRY-SAME	TRANS-SEMIATTENDED	69.00	13.00	
14	OHIO-TAMPA	TRANS-UNATTENDED	230.00	138.00	
15	OSCEOLA	TRANS-UNATTENDED	228.00	69.00	
16	PEBBLEDALE-RURAL	TRANS-UNATTENDED	230.00	69.00	
17	PHILLIPS-SEBRING	TRANS-ATTENDED	69.00	13.00	
18	POLK POWER - RURAL	TRANS-ATTENDED	230.00	13.00	
19	POLK POWER - RURAL	TRANS-ATTENDED	230.00	18.00	
20	POLK POWER - RURAL	TRANS-ATTENDED	242.00	18.00	
21	RIVER-RURAL	TRANS-UNATTENDED	230.00	69.00	
22	RUSKIN-RURAL	TRANS-UNATTENDED	69.00	13.00	
23	RUSKIN-RURAL	TRANS-UNATTENDED	230.00	69.00	
24	SHELDON RD-RURAL	TRANS-UNATTENDED	230.00	69.00	
25	SO. ELOISE-RURAL	TRANS-UNATTENDED	230.00	69.00	
26	SO. ELOISE-RURAL	TRANS-UNATTENDED	69.00	13.00	
27	SO. GIBSONTON-SAME	TRANS-UNATTENDED	230.00	69.00	
28	STATE RD 60-RURAL	TRANS-UNATTENDED	230.00	69.00	
29	STATE RD 60-RURAL	TRANS-UNATTENDED	69.00	13.00	
30	TOTAL TRANSMISSION		9647.00	2261.00	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
168	1					1
168	1					2
43	1					3
67	2					4
88	1					5
60	1					6
56	2					7
224	1					8
56	2					9
336	2					10
48	2					11
392	2					12
50	2					13
672	2					14
224	1					15
168	1					16
50	2					17
170	1					18
242	1					19
432	2					20
448	2					21
28	1					22
168	1					23
364	2					24
168	1					25
28	1					26
196	1					27
420	2					28
56	2					29
11798	82					30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Note: The information below is provided to comply with reporting requirements to the FERC Form No. 1.
Tampa Electric Company does not exercise control over its parent, TECO Energy, Inc., nor its affiliates listed below.

TECO Energy, Inc.

- Tampa Electric Company
- TERMCO, Inc.
- Power Engineering & Construction, Inc.
- TECO Investments, Inc.
- TECO Inventory Company
- TECO Finance, Inc.
- TECO Oil & Gas, Inc.
- TECO Diversified, Inc.
- TECO Coal Corporation
 - Bear Branch Coal Company
 - Raven Rock Development Corporation
 - Gatliff Coal Company
 - Pike-Letcher Land Company
 - TECO Synfuel Holdings, LLC
 - Rich Mountain Coal Company
 - Perry County Coal Corporation
 - Ray Coal Company, Inc.
 - Whitaker Coal Corporation
 - TECO Synfuel Operations, Inc.
 - Pike-Letcher Synfuel, LLC
 - Clintwood Elkhorn Mining Company
 - Premier Elkhorn Coal Company
 - TECO Synfuel Holdings, LLC
- TECO Coalbed Methane Florida, Inc.
- TECO Solutions, Inc.
 - TECO Gas Services, Inc.
 - TECO Properties Corporation
 - Brandon Properties Partners, Ltd
 - K-T No. 1, LLC
 - B-T One, LLC
 - Walden Woods Business Center, LTD
 - Hernando Oaks, LLC
 - TECO Partners, Inc.
 - TECO Fiber, Inc.
 - Litestream Technologies, LLC
 - TECO Energy Services, Inc.
 - BCH Mechanical, Inc.
 - SDB Leasing Corporation
 - Staffing Systems, Inc.
 - TECO Propane Ventures, LLC
 - US Propane, LLC
 - US Propane, LP
 - Heritage Holdings, Inc.
 - Heritage Propane Partners, LP
 - Heritage Operating, LP
 - Prior Energy Corporation
 - Prior Intrastate Corporation
- TECO Transport Corporation
 - TECO Bulk Terminal, LLC
 - TECO Ocean Shipping, Inc.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec 31, 2002
FOOTNOTE DATA			

TECO Barge Line, Inc.
 TECO Towing Company
 TECO Commerce, Inc.
 MaterialsXpress, LLC
 Peoples Gas System (Florida), Inc.
 Peoples Sales & Service Company
 Suwannee Gas Marketing, Inc.
 Seminole Gas Marketing
 TECO Stevedoring Services, Inc.
 TECO Power Services Corporation
 Hardee Power I, Inc.
 Hardee Power II, Inc.
 Hardee Power Partners, Ltd.
 TPS Hamakua, Inc.
 TPS Hawaii, Inc.
 Hamakua Energy Partners, L.P.
 Hanakua A, LLC
 TPS Hamakua Land, Inc.
 Hamakua Land Partnership, L.P.
 TPS Holdings, Inc.
 TPS Guatemala One, Inc.
 Tampa Centro Americana de Electricidad, Limitada
 TPS Operations Holding Company
 TPS Virginia Operations Company
 TPS Arizona Operations Company
 TPS Arkansas Operations Company
 TPS Operations Company
 TPS McAdams Operations Company
 TPS Dell Operations Company
 TPS Dell WDP, LLC
 TPS Frontera Operations I, Inc.
 TPS Frontera Operations II, Inc.
 TPS Frontera Operations, LP
 TECO EnergySource, Inc.
 TPS International Power, Inc.
 TPS San Jose International, Inc.
 Tecnologia Maritima, S.S. (TEMSA)
 TPS San Jose, LDC
 TPS Palmera, LDC
 Palm Import and Export Corporation
 Triangle Finance Company, LLC
 San Jose Power Holding Company, Ltd.
 Central Generadora Electrica San Jose, S.R.L.
 Tasajero I, LDC
 TPS Operaciones de Guatemala, Limitada
 TPS Administraciones, Limitada
 TPS de Ultramar, Ltd.
 TPS de Ultramar Guatemala, S.A.
 Generacion Electra Centroamericana, S.A.
 Administradora de Inmuebles Santo Tomas, S.A.
 Distribucion Electrica CentroAmericana Dos, S.A.
 Navega.com, S.A
 Empresa Electrica de Guatemala, S.A.
 Credieegsa, S.A.
 Comercializadora Electrica de Guatemala, S.A.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Energica, S.A.
Transportista Electrica Centroamericana, S.A.

TPS Escuintla I, LDC

TPS Pavana, Ltd.
TM Global Power LLC
Bear Energy Corporation
CPC Limited Partnership
Mosbacher Power International L.L.C.
Mosbacher Power Brasil, Ltda.
RAM Power India I, Ltd.

Pasco Power GP, Inc.
Pasco Project Investment Partnership, Ltd.
Pasco Cogen, Ltd.

TPS Materials, Inc.
TM Power Ventures, LLC
Mosbacher Power Group, LLC
TM Czech Power, LLC
TM Kladno Electricidad Srl.
TM Kladno B.V.
Nations Kladno B.V.
Matra Powerplant Holdings, B.V.
ECK Generating, s.r.o.

TM ECK, LLC
Nations Kladno II B.V.
Energeticke Centrum Kladno spol. s.r.o.

TM Delmarva Power, LLC
Commonwealth Chesapeake Company, LLC
TMPV Caledonia, LLC

TECO Power Ventures, Inc.
TPS TriCo, LLC
TPS Dell, LLC
TPS Dell Finance, LLC
TPS McAdams, LLC
TPS Tejas GP, LLC
TPS Tejas LP, LLC
Frontera Generation Limited Partnership

TPS GP, Inc.
TPS LP, Inc.
TECO-PANDA Generation Company, LP
Union Power I, LLC
Union Power II, LLC
Union Power Partners, LP
Panda Gila River I, LLC
Panda Gila River II, LLC
Panda Gila River L.P.
Trans-Union Interstate I, LLC
Trans-Union Interstate II, LLC
Trans-Union Interstate Pipeline, LP

TPS Celanese I, Inc.
TPS GP II, Inc.
TPS LP II, Inc.
TECO-PANDA Generating Company II, LP

TECO Funding Company I, LLC
TECO Funding Company II, LLC
TECO Funding Company III, LLC

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 85 Column: c

In October 2002, purchased 230 KV transmission line located between Big Bend Station and the Manatee Substation from Florida Power & Light (FPL).

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2003	Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 214.3 Line No.: 6 Column: c

Plant materials and operating supplies (Account 154) are not segregated by construction, operations and maintenance functions. Most stock items considered by the company as retirement units are issued as required for construction, operations and maintenance purposes.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 7 Column: c

Accumulated Amortization - Sebring Acquisition (Account 10804)

Schedule Page: 219 Line No.: 15 Column: c

Adjustment related to accumulated depreciation for the Big Bend/Manatee transmission line purchased from Florida Power & Light.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: d

Plant materials and operating supplies (Account 154) are not segregated by construction, operations, and maintenance functions. Most stock items considered by the company as retirement units are issued as required for construction, operations, and maintenance purposes.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: b

The Bonds on lines 2 & 4 were replaced by the bond on line 8. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 11 Column: b

The bonds on lines 11 & 12 were replaced by the bonds on line 17. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 13 Column: b

The bonds on lines 13, 18, & 19 were replaced by the bonds on line 31 on page 256 and line 1 on page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 14 Column: b

The bonds on lines 14 & 15 were replaced by the bonds on lines 18 & 19. Interest expense has been recorded using a blended rate since August 1989. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 16 Column: b

The bonds on line 16 were replaced by the bonds on line 22. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 17 Column: b

The bond on line 17 was remarketed from a variable rate to a fixed rate of 4.0% from 8/02-7/07.

Schedule Page: 256 Line No.: 20 Column: b

The bond on line 20 was remarketed from a variable rate to a fixed rate of 4.0% from 8/02-7/07.

Schedule Page: 256 Line No.: 21 Column: b

The bond on line 21 was remarketed from a variable rate to a fixed rate of 4.25% from 8/02-7/07.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return. Affiliates included in the consolidated return are:

Names and Members of Consolidated Group

Tampa Electric Company
 TERMCO, Inc.
 Power Engineering & Construction, Inc.
 TECO Energy, Inc.
 TECO Stevedoring Services, Inc. (formerly known as G C Service Company, Inc.)
 TECO Diversified, Inc.
 TECO Transport Corporation
 TECO Bulk Terminal, LLC
 TECO Ocean Shipping
 TECO Barge Line Inc.
 TECO Towing Company
 TECO Coal Corporation
 Clintwood Elkhorn Mining Company
 Gatliff Coal Company
 Rich Mountain Coal Company
 Pike-Letcher Land Company
 Premier Elkhorn Coal Company
 Bear Branch Coal Company
 Raven Rock Development Corporation
 Perry County Coal Corporation
 Whitaker Coal Corporation
 Ray Coal Company, Inc.
 TECO Solutions, Inc.
 TECO Propane Ventures LLC
 TECO Energy Services, Inc.
 BGA Special Project One, Inc.
 Limited Partner of TECO/BGA Limited
 TECO Thermal Systems, Inc.
 TECO Gas Services, Inc.
 Prior Energy Corporation
 Prior Intrastate Corporation
 BCH Mechanical, Inc.
 SDB Leasing Corporation
 Staffing Systems, Inc.
 TECO Partners, Inc.
 TECO Fiber, Inc.
 TECO Properties Corporation

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

CPSC, Inc.
 30th Street R & D Park, Inc.
 UTC II, Inc.
 Southshore Residential, Inc.
 TECO Coalbed Methane, Inc.
 TECO Coalbed Methane Florida, Inc.
 TECO Power Services Corporation
 Hardee Power I, Inc., General
 Partner of Hardee Power
 Partners, Ltd. (a Florida
 limited partnership)
 Hardee Power II, Inc., Limited
 Partner of Hardee Power
 Partners, Ltd. (a Florida
 limited partnership)
 TPS Operations Holding Company
 TPS Virginia Operations Company
 TPS Arizona Operations Company
 TPS Arkansas Operations Company
 TPS Operations Company
 TPS McAdams Operations Company
 TPS Dell Operations Company
 TPS Frontera Operations I, Inc.
 TPS Frontera Operations II, Inc.
 TPS Guatemala One, Inc.
 TPS Holdings, Inc.
 TECO EnergySource, Inc.
 Pasco Power GP, Inc., General
 Partner of Pasco Project
 Investments
 TPS Hawaii, Inc.
 TPS Hamakua Land, Inc.
 TPS Hamakua, Inc.
 TPS Materials, Inc.
 TECO Power Ventures, Inc.
 TPS LP, Inc.
 TPS GP, Inc.
 TPS GP II, Inc.
 TPS LP II, Inc.
 TPS Celanese I, Inc.
 TECO Investments, Inc.
 TECO Finance, Inc.
 TECO Oil & Gas, Inc.
 TECO Inventory Company
 Suwannee Gas Marketing, Inc.
 TECO Propane Properties, Inc.
 Peoples Gas System (Florida), Inc.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 15 Column: 1

Account 409.20

Schedule Page: 262 Line No.: 16 Column: 1

Account 409.20

Schedule Page: 262 Line No.: 21 Column: 1

Account 107.00

Schedule Page: 262 Line No.: 31 Column: 1

Account 408.20

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 3 Column: i

Average life for assets is 27 years. Selected Gannon assets are amortized over 5 years as a result of repowering.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: j

- Reclass Deferrreds
- IRS Exam True-ups
- Reclass to comply with FERC interpretation of FAS 109

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: j

-Reclass Deferreds

-Reclass to comply with FERC interpretation of FAS 109

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: b

The values in Page 300, Line 11, column b and d do not agree with values in Page 311, total column k and g, respectively, due to the OATT transaction described below.

In July 2002, Tampa Electric Company (TEC) under generated energy during a scheduled wheeling of transmission to Auburndale Power Partners (APP). Generator Service Imbalance occurs when there is a difference between the scheduled and the actual delivery of energy to a load located within a control area over a single hour. TEC, the transmission provider, had to compensate APP for the under generation. It has been reported as a purchase in FERC Form 1 pages 326-327.

Schedule Page: 300 Line No.: 21 Column: b

Line 21 column b includes (\$247,879) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 column c includes (\$4,338,753) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL	
RS Residential	\$265,875,810
OL 1&2 General Outdoor Lighting	634,313

	\$266,510,123
	=====

Schedule Page: 304 Line No.: 7 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL	
GS General Service Non-Demand	\$30,802,166
GSLD General Service Large Demand	44,007,912
GSD General Service Demand	137,585,796
IS-1 Interruptible Industrial	32,085,938
IS-3 Interruptible Industrial	9,052,820
SBF Standby Firm	2,836,865
SBI-1 Standby Interruptible	5,818,332
SBI-3 Standby Interruptible	2,386,938
TS Temporary Service	110,131
OL 1&2 General Outdoor Lighting	2,939,850

	\$267,626,749
	=====

Schedule Page: 304 Line No.: 21 Column: a

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING	
SL 1,2, & 3 Street Lighting	\$1,689,625
	=====

Schedule Page: 304 Line No.: 25 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY	
RS Residential	\$55,398
GS General Service Non-Demand	2,219,949
GSLD General Service Large Demand	19,520,151
GSD General Service Demand	21,458,635
SBF Standby Firm	1,529,958
IS-3 Interruptible Industrial	63,437
OL 1&2 General Outdoor Lighting	383,754

	\$45,231,282
	=====

Schedule Page: 304 Line No.: 36 Column: a

Unbilled Revenues are computed on a composite basis and not allocated to specific rates or Customer classifications.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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FOOTNOTE DATA

Schedule Page: 310 Line No.: 1 Column: c

Service Agreement No. 5 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 2 Column: c

Service Agreement No. 2 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 3 Column: c

Service Agreement No. 6 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 4 Column: c

Service Agreement No. 3 under First Revised Volume No. 1
(Requirements Tariff)

Schedule Page: 310 Line No.: 5 Column: c

Rate Schedule 55

Schedule Page: 310 Line No.: 6 Column: b

Lines 6-9 and lines 11-13 are for Market Based sales.

Schedule Page: 310 Line No.: 10 Column: a

Hardee Power Partners Ltd. is an affiliate of Tampa Electric Company.

Schedule Page: 310.1 Line No.: 1 Column: b

Lines 1-3 are for Market Based sales.

Schedule Page: 310.1 Line No.: 4 Column: b

Schedule 4A sale made under Tampa Electric's open access Transmission Tariff.

Schedule Page: 310.1 Line No.: 5 Column: b

Schedule 4A sale made under Tampa Electric's open access Transmission Tariff.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Lines 1-14 are for J Purchases.

Schedule Page: 326 Line No.: 1 Column: c

The rate schedule numbers in column C, page 326, lines 1-14 and page 326.1, lines 1-14, are Tampa Electric Company's and not the sellers.

Schedule Page: 326.1 Line No.: 1 Column: b

Lines 1-4 and lines 6-14 are for Schedule D & J purchases.

Schedule Page: 326.1 Line No.: 5 Column: a

Purchases from an Independent Power Producer, Hardee Power Partners, Ltd., an affiliate of Tampa Electric Company.

Schedule Page: 326.1 Line No.: 13 Column: a

A penalty for transferring from interruptible to firm service, as provided under Tampa Electric's tariffs.

Schedule Page: 326.1 Line No.: 14 Column: a

Service Agreement No. 2 under first Revised Volume No. 1
(Requirement Tariff)

Schedule Page: 326.2 Line No.: 8 Column: a

Polk Power Partners is contractually required to provide capacity during Tampa Electric Company's peak periods.

Schedule Page: 326.2 Line No.: 11 Column: a

Total MWHs purchased excludes inadvertent MWHs.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

Lines 1 and 2 are Interconnect and Wheeling contracts that expire in 2008 and 2024, respectively.

Schedule Page: 328 Line No.: 5 Column: a

Lines 5-10 and Lines 12-17 are Non-Firm Hourly Transmission Service.

Schedule Page: 328.1 Line No.: 1 Column: a

Lines 1-17 are Non-Firm Hourly Transmission Service.

Schedule Page: 328.2 Line No.: 1 Column: a

Lines 1-10 are Non-Firm Hourly Transmission Service.

Schedule Page: 328.2 Line No.: 11 Column: a

TECO Power Services is a non-regulated subsidiary of TECO Energy, Tampa Electric's parent company.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 476,931 MWH cogeneration and 2,965,048 MWH of Emergency A,B&C Sch J&Econo purchases.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 402.1 Line No.: 13 Column: c

This amount represents land for Polk 1, 2 and 3.

Schedule Page: 402.1 Line No.: 15 Column: d

This amount represents the total cost of Polk 2 (Structures and Improvements and Equipment).

Schedule Page: 402.1 Line No.: 15 Column: e

This amount represents the total cost of Polk 3 (Structures and Improvements and Equipment).

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: h

Dinner Lake was placed on long term reserve standby March 1, 1994

Schedule Page: 410 Line No.: 3 Column: e

Actual Net Generation Excluding Plant Use for Partnership Station is 5.8

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**The following information was requested
by the Florida Public Service Commission
in addition to the Federal Energy
Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Robert D. Fagan	Chairman of the Board and Chief Executive Officer of Tampa Electric Company	Chairman of the Board, President and Chief Executive Officer	TECO Energy, Inc. Tampa, Florida
	Director of Tampa Electric Company	President and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Power Services Corporation Tampa, Florida
2. John B. Ramil	President of Tampa Electric Company	President and Director	TECO Stevedoring Services, Inc. Tampa, Florida
		Executive Vice President	TECO Energy, Inc. Tampa, Florida
3. Phil L. Barringer	Vice President-Controller (Principal Accounting Officer) and Assistant Secretary Tampa Electric Company	No Affiliations	
4. Charles R. Black	Vice President-Energy Supply, Engineering and Construction of Tampa Electric Division of Tampa Electric Company	No Affiliations	
5. Sandra W. Callahan	Treasurer and Assistant Secretary of Tampa Electric Company	Vice President-Treasury and Risk Management (Treasurer) and Assistant Secretary	TECO Energy, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
6. William N. Cantrell	President-Peoples Gas System Division of Tampa Electric Company	President and Director	BGA Special Project One, Inc. Tampa, Florida
		President and Director	TECO Energy Services, Inc. Tampa, Florida
		President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	Peoples Sales & Service Company Tampa, Florida
		President and Director	Suwannee Gas Marketing, Inc. Tampa, Florida
		Director	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO AGC, Inc. Tampa, Florida
		President and Director	TECO Solutions, Inc. Tampa, Florida
		Director	BCH Mechanical, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		President and Director	TECO Commerce, Inc. Tampa, Florida
		President and Director	TECO Propane Ventures, LLC Tampa, Florida
		Director	U.S. Propane, LLC Tulsa, Oklahoma
		Director	Heritage Holdings, Inc. Tulsa, Oklahoma
		Vice President and Director	Prior Energy Corporation Tampa, Florida
		Vice President and Director	Prior Intrastate Corporation Tampa, Florida
		Director	SDB Leasing Corp. Tampa, Florida
Director	Staffing Systems, Inc. Tampa, Florida		
Vice President and Director	TECO Thermal Systems, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
7. Clinton E. Childress	Vice President-Human Resources	Chief Human Resources Officer	TECO Energy, Inc. Tampa, Florida
8. Margarita N. Dominguez	Chief Information Officer	Procurement Officer and Chief Information Officer	TECO Energy, Inc. Tampa, Florida
		President and Director	TERMCO, Inc. Tampa, Florida
9. Gordon L. Gillette	Senior Vice President-Finance and Chief Financial Officer	Senior Vice President-Finance and Chief Financial Officer	TECO Energy, Inc. Tampa, Florida
		Treasurer and Director	Hardee Power I, Inc. Tampa, Florida
		Treasurer and Director	Hardee Power II, Inc. Tampa, Florida
		Treasurer and Director	TECO Stevedoring Services, Inc. Tampa, Florida
		Treasurer and Director	Gatliff Coal Company Corbin, Kentucky
		Treasurer	TECO Ocean Shipping, Inc. (Prior to 1-31-02 known as Gulfcoast Transit Company) Tampa, Florida
		Treasurer and Director	TECO Barge Line, Inc. (Prior to 1-31-02 known as Mid-South Towing Company) Tampa, Florida
		Treasurer and Director	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer and Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Treasurer and Director	Rich Mountain Coal Company Corbin, Kentucky
		Treasurer and Director	TECO Coal Corporation Corbin, Kentucky
		Vice President, Treasurer and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer and Director	TECO Diversified, Inc. Tampa, Florida
President, Treasurer and Director	TECO Investments, Inc. Tampa, Florida		
President, Treasurer and Director	TECO Finance, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer and Director	TECO Power Services Corporation Tampa, Florida
		Treasurer and Director	TECO Properties Corporation Tampa, Florida
		Treasurer and Director	TECO Towing Company Tampa, Florida
		Treasurer and Director	TECO Transport Corporation Tampa, Florida
		Treasurer and Director	TERMCO, Inc. Tampa, Florida
		Treasurer and Director	TPS Operations Company Tampa, Florida
		Treasurer and Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Vice President, Treasurer and Director	TECO Inventory Company Tampa, Florida
		Treasurer and Director	TPS Guatemala One, Inc. Tampa, Florida
		Treasurer and Director	TPS Holdings, Inc. Tampa, Florida
		Vice President, Treasurer and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer and Director	TECO Energy Services, Inc. Tampa, Florida
		Treasurer and Director	Power Engineering & Construction, inc. Tampa, Florida
		Treasurer and Director	TECO EnergySource, Inc. Tampa, Florida
		Treasurer and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Treasurer and Director	Bear Branch Coal Company Corbin, Kentucky
		Treasurer and Director	BGA Special Project One, Inc. Tampa Florida
	Vice President, Treasurer and Director	TECO Gas Services, Inc. Tampa Florida	
	Vice President, Treasurer and Director	Peoples Gas System (Florida) Inc. Tampa Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Vice President, Treasurer and Director	Peoples Sales & Service Company Tampa Florida
		Treasurer and Director	Raven Rock Development Corporation Corbin, Kentucky
		Treasurer and Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Vice President, Treasurer and Director	Suwannee Gas Marketing, Inc. Tampa Florida
		Treasurer	TECO AGC, Inc. Tampa, Florida
		Treasurer and Director	Pasco Power GP, Inc. Tampa, Florida
		Director	TM Global Power L.L.C. Houston, Texas
		Director	TM Power Ventures L.L.C. Houston, Texas
		Treasurer and Director	Palm Import and Export Corporation Road Town, Tortola, B.V.I.
		Treasurer	Tasajero I, L.D.C. Grand Cayman, Cayman Islands
		Vice President, Treasurer and Director	TECO Propane Ventures, LLC Tampa, Florida
		Treasurer	TPS Esquintla I, LDC Grand Cayman, Cayman Islands
		Treasurer and Director	TPS Hamakua Inc. Tampa, Florida
		Treasurer and Director	TPS Hamakua Land, Inc. Tampa, Florida
		Treasurer and Director	TPS Hawaii, Inc. Tampa, Florida
		Treasurer and Director	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Treasurer and Director	TPS Pavana, Ltd. Grand Cayman, Cayman Islands
		Treasurer and Director	TPS San Jose international, Inc. Grand Cayman, Cayman Islands
Treasurer	TPS San Jose, LDC Grand Cayman, Cayman Islands		
Treasurer and Director	TPS Materials, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer and Director	BCH Mechanical, Inc. Tampa, Florida
		Treasurer and Director	SDB Leasing Corporation Tampa, Florida
		Treasurer and Director	Ray Coal Company, Inc. Corbin, Kentucky
		Treasurer and Director	Staffing Systems, Inc. Tampa, Florida
		Treasurer and Director	TECO Partners, Inc. Tampa, Florida
		Treasurer and Director	TECO Power Ventures, Inc. Tampa, Florida
		Treasurer and Director	TECO Solutions, Inc. Tampa, Florida
		Treasurer and Director	TPS Dell, LLC Tampa, Florida
		Treasurer and Director	TPS GP, Inc. Tampa, Florida
		Treasurer and Director	TPS LP, Inc. Tampa, Florida
		Treasurer and Director	TPS McAdams, LLC Tampa, Florida
		Treasurer and Director	TPS Trico, LLC Tampa, Florida
		Treasurer and Director	TPS Virginia Operations Company Tampa, Florida
		Treasurer and Director	Whitaker Coal Corporation Corbin, Kentucky
		Treasurer and Director	TECO Bulk Terminal, LLC (Prior to 1-31-02 known as Electro-Coal Transfer, LLC) Davant, Louisiana
		Treasurer and Director	Perry County Coal Corporation Corbin, Kentucky
		Treasurer and Director	TECO Commerce, Inc. Tampa, Florida
		Treasurer and Director	TPS Arizona Operations Company Tampa, Florida
		Treasurer and Director	TPS Arkansas Operations Company Tampa, Florida
		Treasurer and Director	TPS Celanese I, Inc. Tampa, Florida
Treasurer and Director	TPS GP II, Inc. Tampa, Florida		
Treasurer and Director	TPS LP II, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer and Director	TPS Tejas GP, LLC Tampa, Florida
		Treasurer and Director	TPS Tejas LP, LLC Tampa, Florida
		Treasurer and Director	TPS Operations Holding Company Tampa, Florida
		Treasurer and Director	TPS Dell Operations Company Tampa, Florida
		Treasurer and Director	TPS McAdams Operations Company Tampa, Florida
		Treasurer and Director	Prior Energy Corporation Tampa, Florida
		Treasurer and Director	Prior Intrastate Corporation Tampa, Florida
		Treasurer and Director	TECO BGA Thermal Systems, Inc. Tampa, Florida
		Treasurer and Director (Effective 06-07-02)	TPS Dell WDP, L.L.C. Tampa, Florida
		Treasurer and Director (Effective 08-28-02)	TPS Frontera Operations I, Inc. Tampa, Florida
		Treasurer and Director (Effective 08-28-02)	TPS Frontera Operations II, Inc. Tampa, Florida
		Treasurer and Director (Effective 12-19-02)	Pike Letcher Synfuel, L.L.C. Tampa, Florida
		Treasurer and Director (Effective 12-19-02)	TECO Synfuel Operations, L.L.C. Tampa, Florida
Treasurer and Director (Effective 12-19-02)	TECO Synfuel Holdings, L.L.C. Tampa, Florida		
11. Thomas L. Hernandez	Vice President-Energy Delivery of Tampa Electric Division of Tampa Electric Company	President and Director	Power Engineering and Construction Tampa, Florida
12. Wayne W. Hopkins	Vice President - Corporate Communications of Tampa Electric Company	Vice President-Corporate Communications	TECO Energy, Inc. Tampa, Florida
13. Sheila M. McDevitt	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel and Chief Legal Officer	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Inventory Company Tampa, Florida
		Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Oil and Gas, Inc Tampa, Florida
14. David E. Schwartz	Secretary of Tampa Electric Company	Secretary	TECO Energy, Inc. Tampa, Florida
		Secretary	Hardee Power I, Inc. Tampa, Florida
		Secretary	Hardee Power II, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Stevedoring Services, Inc. Tampa, Florida
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	TECO Ocean Shipping, Inc. Tampa, Florida
		Secretary	TECO Barge Line, Inc. (Prior to 01-31-02 known as Mid-South Towing Company) Tampa, Florida
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Finance, Inc. Tampa, Florida
		Secretary	TECO Power Services Corporation Tampa, Florida
		Secretary	TECO Properties Corporation Tampa, Florida
		Secretary	TECO Towing Company Tampa, Florida
		Secretary	TECO Transport Corporation Tampa, Florida
		Secretary	TERMCO, Inc. Tampa, Florida
		Secretary	TPS Operations Company Tampa, Florida
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	TECO Inventory Company Tampa, Florida
	Secretary	TPS Guatemala One, Inc. Tampa, Florida	
	Secretary	TPS Holdings, Inc. Tampa, Florida	
	Secretary	TECO Oil & Gas, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Energy Services, Inc. Tampa, Florida
		Secretary	Power Engineering & Construction, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	BGA Special Project One, Inc. Tampa, Florida
		Secretary	TECO Gas Services, Inc. Tampa, Florida
		Secretary	Peoples Gas System (Florida) Inc. Tampa, Florida
		Secretary	Peoples Sales & Service Company Tampa, Florida
		Secretary	Raven Rock Development Corporation Corbin, Kentucky
		Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Secretary	Suwannee Gas Marketing, Inc. Tampa, Florida
		Secretary	TECO AGC, Inc. Tampa, Florida
		Secretary	Pasco Power GP, Inc. Tampa, Florida
		Secretary	TM Global Power L.L.C. Houston, Texas
		Secretary	TM Power Ventures L.L.C. Houston, Texas
		Secretary	Palm Import and Export Corporation Road Town, Tortola, B.V.I.
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Secretary	TECO Propane Ventures, LLC Tampa, Florida
		Secretary	TPS Esquintia I, LDC Grand Cayman, Cayman Islands
	Secretary	TPS Hamakua Inc. Tampa, Florida	
	Secretary	TPS Hamakua Land, Inc. Tampa, Florida	
	Secretary	TPS Hawaii, Inc. Tampa, Florida	

Affiliation of Officers and Directors

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For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Pavana, Ltd. Grand Cayman, Cayman Islands
		Secretary	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Secretary	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Materials, Inc. Tampa, Florida
		Secretary	BCH Mechanical, Inc. Tampa, Florida
		Secretary	SDB Leasing Corp. Tampa, Florida
		Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Staffing Systems, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Power Ventures, Inc. Tampa, Florida
		Secretary	TPS- DELL Finance, LLC Tampa, Florida
		Secretary	TECO Solutions, Inc. Tampa, Florida
		Secretary	TPS Dell, LLC Tampa, Florida
		Secretary	TPS GP, Inc. Tampa, Florida
		Secretary	TPS LP, Inc. Tampa, Florida
		Secretary	TPS McAdams, LLC Tampa, Florida
		Secretary	TPS Trico, LLC Tampa, Florida
		Secretary	TPS Virginia Operations Company Tampa, Florida
		Secretary	Whitaker Coal Corporation Corbin, Kentucky
	Secretary	TECO Bulk Terminal, LLC (Prior to 01-31-02 known as Electro-Coal Transfer, LLC) Davant, Louisiana	
	Secretary	Perry County Coal Corporation Corbin, Kentucky	
	Secretary	TECO Commerce, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TM Czech Power, LLC Houston, Texas
		Secretary	TPS Arizona Operations Company Tampa, Florida
		Secretary	TPS Arkansas Operations Company Tampa, Florida
		Secretary	TPS Celanese I, Inc Tampa, Florida
		Secretary	TPS GP II, Inc. Tampa, Florida
		Secretary	TPS LP II, Inc. Tampa, Florida
		Secretary	TPS Tejas GP, LLC Tampa, Florida
		Secretary	TPS Tejas LP, LLC Tampa, Florida
		Secretary	TPS Operations Holding Company Tampa, Florida
		Secretary	TPS Dell Operations Company Tampa, Florida
		Secretary	TPS McAdams Operations Company Tampa, Florida
		Secretary	Prior Energy Corporation Tampa, Florida
		Secretary	Prior Intrastate Corporation Tampa, Florida
		Secretary	TECO BGA Thermal Systems, Inc. Tampa, Florida
		Secretary (Effective 06-07-02)	TPS Dell WDP, L.L.C. Tampa, Florida
		Secretary (Effective 08-28-02)	TPS Frontera Operations I, Inc. Tampa, Florida
		Secretary (Effective 08-28-02)	TPS Frontera Operations II, Inc. Tampa, Florida
Secretary (Effective 12-19-02)	Pike Letcher Synfuel, L.L.C. Tampa, Florida		
Secretary (Effective 12-19-02)	TECO Synfuel Operations, L.L.C. Tampa, Florida		
Secretary (Effective 12-19-02)	TECO Synfuel Holdings, L.L.C. Tampa, Florida		
15. Hugh W. Smith	Vice President-Energy Supply, Trading and Services of Tampa Electric Division of Tampa Electric Company	No Affiliations	
16. W. T. Whale	Vice President-Energy Supply, Operations of Tampa Electric Division of Tampa Electric Company	Vice President and Director	TECO Stevedoring Services, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
17. DuBose Ausley	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Member	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Sprint Corporation Kansas City, Missouri
		Chairman of the Board	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Assistant Secretary and Assistant Treasurer	A.C.T., Inc. Tallahassee, Florida
		General Partner	Washington Square Partnership Tallahassee, Florida
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner	Dog Island Venture Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
Chairman	Ausley Timber Corp. Tallahassee, Florida		
18. Sara L. Baldwin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
19. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Banking Company and its affiliates, The Bank of Tampa and Florida Investment Advisers (Director Only), Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Oldsmobile Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Oldsmobile of Brandon Brandon, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
James L. Ferman, Jr. (continued)		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Oldsmobile of North Tampa Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Chevrolet Company Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Acura/Mazda/Chrysler/Jeep/Nissan/Suzuki Tampa, Florida
		President and Director	Ferman Motor Leasing Corporation Tampa, Florida
		President and Director	Ferman Insurance Agency, Inc. Tampa, Florida
		President and Director	Ferman Automotive Mgmt. Svcs., Inc. Tampa, Florida
		Vice President and Director	English Chevrolet Company d/b/a Ferman Chrysler, Dodge, Jeep Wauchula, Florida
		Vice President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. d/b/a Ferman Chevrolet/ Oldsmobile/Volvo and d/b/a Ferman of New Port Richey Chrysler/ Jeep/ Nissan Tarpon Springs, Florida; also d/b/a/ Ferman BMW Palm Harbor, Florida
		Vice President and Director	Ferman Ford, Inc. Wauchula, Florida
		Vice President and Director	Cigar City Motors, Inc. d/b/a Harley-Davidson of Tampa Tampa, Florida
		President and Director	Ferman Jeep-Eagle, Inc. Tampa, Florida
		Vice President	F Jets, Inc. Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
20. Luis Guinot, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Partner	Guinot and Sandler (Prior to 08/2002 known as Shapiro, Sher and Guinot, P.A.,) Washington, DC
21. Ira D. Hall	Director of Tampa Electric Company	Director	TECO Energy, Inc.
		Director	Imagistics International, Inc. Trumbull, Connecticut
		Director	Reynolds and Reynolds Company Dayton, Ohio
		President and CEO	Utendahl Capital Management New York, NY

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
22. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Media General, Inc. Richmond, Virginia
23. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President	Private Power LLC Oak Brook, Illinois
24. William P. Sovey	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board	Newell Rubbermaid Inc. Freeport, Illinois
		Director	Actuant Corp. Milwaukee, Wisconsin
25. J. Thomas Touchton	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Managing Partner	The Witt-Touchton Company Tampa, Florida
		Chairman	Witoco Venture Corporation Tampa, Florida
		Director	Various Merrill Lynch - sponsored mutual funds (26) Plainsboro, New Jersey
26. John A. Urquhart	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President	John A. Urquhart Associates Fairfield, Connecticut
		Director (Prior to 05-01/02)	Hubbell, Incorporated Orange, Connecticut
		Director	Catalytica Energy Systems, Inc. Mountain View, California
27. James O. Welch, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
1. Robert D. Fagan Dubose Ausley Sara L. Baldwin James L. Ferman, Jr. Luis Guinot, Jr. Ira D. Hall John B. Ramil Tom L. Rankin William D. Rockford William P. Sovey J. Thomas Touchton John A. Urquhart James O. Welch, Jr. Sandra W. Callahan Clinton E. Childress Margarita N. Dominquez Gordon L. Gillette Wayne W. Hopkins Sheila M. McDevitt David E. Schwartz	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
2. Robert D. Fagan	TECO Diversified, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc.	
3. Robert D. Fagan	TECO Power Services Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation.	
4. John B. Ramil William T. Whale	TECO Stevedoring Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Stevedoring Services, Inc.	
5. Gordon L. Gillette David E. Schwartz	TECO Stevedoring Services, Inc. Gatliff Coal Company TECO Ocean Shipping, Inc. TECO Barge Line, Inc. Pike-Letcher Land Company Premier Elkhorn Coal Company Rich Mountain Coal Company TECO Coal Corporation TECO Coalbed Methane Florida, Inc. TECO Diversified, Inc. TECO Properties Corporation TECO Towing Company TECO Transport Corporation Clintwood Elkhorn Mining Co. Bear Branch Coal Company Raven Rock Development Corp SDB Leasing Corporation Ray Coal Company, Inc. Staffing Systems, Inc. TECO Solutions, Inc. Whitaker Coal Corporation TECO Bulk Terminal, L.L.C. Perry County Coal Corporation TECO Commerce, Inc. TECO AGC, Inc. Prior Intrastate Corporation Prior Energy Corporation TPS Dell WDP, LLC TPS Frontera Operations I, Inc. TPS Frontera Operations II, Inc. Pike-Letcher Synfuel, LLC TECO Synfuel Operations, LLC TECO Synfuel Holdings, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
6. Gordon L. Gillette David E. Schwartz	Hardee Power I, Inc. Hardee Power II, Inc. TECO Power Services Corp. TPS Operations Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2002

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
6. (continued) Gordon L. Gillette David E. Schwartz	TPS Guatemala One, Inc. TPS Holdings, Inc. TECO EnergySource, Inc. TPS International Power, Inc. TPS de Ultramar, Ltd. Pasco Power GP, Inc. TM Global Power L.L.C. TM Power Ventures L.L.C. Palm Import and Export Corporation Tasajero I, L.D.C. TECO Propane Properties, Inc. TECO Propane Ventures, LLC TPS Esquintia I, LDC TPS Hamakua Inc. TPS Hamakua Land, Inc. TPS Hawaii, Inc. TPS Palmera, LDC TPS Pavana, Ltd. TPS San Jose International Inc. TPS San Jose, LDC TPS Materials, Inc. TECO Partners, Inc. TECO Power Ventures, Inc. TPS Dell, LLC TPS GP, Inc. TPS LP, Inc. TPS McAdams, LLC TPS Trico, LLC TPS Virginia Operations Company TPS Arizona Operations Company TPS Arkansas Operations Company TPS Celanese I, Inc TPS GP II, Inc. TPS LP II, Inc TPS Tejas GP, LLC TPS Tejas LP, LLC TPS Operations Holding Company TPS McAdams Operations Company TPS Dell Operations Company		
7. William N. Cantrell	TECO AGC, Inc. TECO Solutions, Inc. TECO Partners, Inc. TECO Commerce, Inc. SDB Leasing Corp. Staffing Systems, Inc. TECO Propane Ventures, LLC Prior Intrastate Corporation Prior Energy Corporation US Propane, LLC Heritage Holdings, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
8. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Investments, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Investments, Inc.	
9. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Finance, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa	
10. David E. Schwartz	TM Czech Power, L.L.C.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
11. Sheila M. McDevitt	TECO Coalbed Methane Florida, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
12. Gordon L. Gillette Margarita N. Dominquez David E. Schwartz	TERMCO, Inc. Tampa, Florida	Electric Company and TERMCO, Inc.	
13. Gordon L. Gillette David E. Schwartz	Power Engineering & Construction, Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Power Engineering & Construction, Inc.	
14. Gordon L. Gillette Shelia M. McDevitt David E. Schwartz	TECO Inventory Company Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Inventory Company.	
15. Gordon L. Gillette Shelia M. McDevitt David E. Schwartz	TECO Oil & Gas, Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Oil & Gas Inc.	
16. William N. Cantrell Gordon L. Gillette David E. Schwartz	TECO Energy Services, Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Bosek, Gibson, and Associates, Inc.	
17. William N. Cantrell Gordon L. Gillette David E. Schwartz	BGA Special Project One, Inc TECO/ACG, Inc. TECO Thermal Systems, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Bosek, Gibson, and Associates, Inc. subsidiary	
19. DuBose Ausley	Ausley & McMullen, PA Tallahassee, Florida	\$1,135,200	Legal Services
	Sprint Corporation Kansas City, Missouri	\$1,738,731	Communication Services
	Blue Cross Blue Shield of Florida, Inc Jacksonville, Florida	\$0	Insurance Services
20. James L. Ferman, Jr.	Ferman Motor Car Company, Inc. Tampa, Florida	\$75,504	Purchase of automobiles and related items
21. John A. Urquhart	The Weir Group PLC Cathcart, Clascow, Scotland	\$0	Purchase of parts and equipment
	Gal Tronics (subsidiary of Hubbell, Inc.)	\$19,136	Communication Services
	Gleason Reels (subsidiary of Hubbell, Inc.)	\$3,736	Purchase of parts and equipment
	Hipotronics (subsidiary of Hubbell, Inc.)	\$3,087	Purchase of parts and equipment
22. Luis Guinot, Jr.	Shapiro, Sher & Guinot PA Washington DC	\$0	Legal Services
23. Tom L. Rankin	Media General, Inc. Richmond, Virginia	\$46,626	Media Publishings

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2002

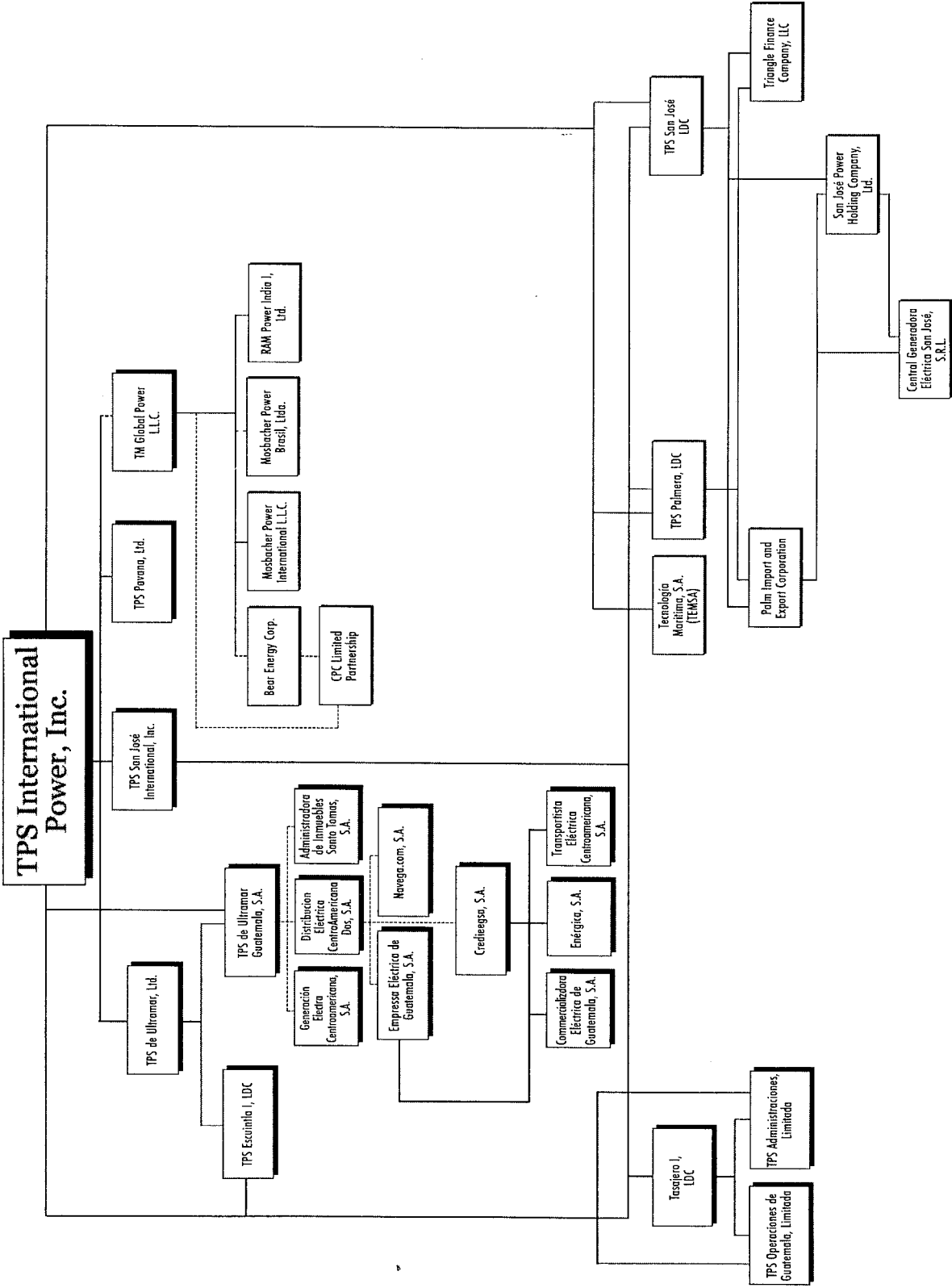
For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)	
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,488,940,300	-	\$ 1,488,940,300	\$ 1,488,940,300	-	\$ 1,488,940,300	-	
2	Sales for Resale (447)	67,886,109	67,886,109	-	67,886,109	67,886,109	-	-	
3	Total Sales of Electricity	1,556,826,409	67,886,109	1,488,940,300	1,556,826,409	67,886,109	1,488,940,300	-	
4	Provision for Rate Refunds (449.1)	-	-	-	-	-	-	-	
5	Total Net Sales of Electricity	1,556,826,409	67,886,109	1,488,940,300	1,556,826,409	67,886,109	1,488,940,300	-	
6	Total Other Operating Revenues (450-456)	41,471,815	-	41,471,815	26,110,927	(217,139)	26,328,066	15,143,749	
7	Other (Specify)								
8									
9									
10	Total Gross Operating Revenues	\$ 1,598,298,224	\$ 67,886,109	\$ 1,530,412,115	\$ 1,582,937,336	\$ 67,668,970	\$ 1,515,268,366	\$ 15,143,749	

Notes: (A) Total Other Operating Revenues excludes (\$13,510,127) of deferred retail fuel revenue, (\$2,982,021) of deferred capacity revenue, \$1,348,402 of deferred environmental revenue. These are included on page 114 in lines 11 and 12, respectively.

Analysis of Diversification Activity
Changes in Corporate Structure

Company: Tampa Electric Company
For the Year Ended December 31, 2002

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.	
Effective Date (a)	Description of Change (b)
	<p>Additions to Corporate Structure:</p> <p>January 23, 2002 Pike Letcher Synfuel, L.L.C. June 7, 2002 TPS Dell WDP, L.L.C. June 18, 2002 Technologia Maritima, S.A. August 28, 2002 TPS Frontera Operations I September 10, 2002 TPS Frontera Operations II September 16, 2002 TPS Frontera Operations, L.P. December 19, 2002 TECO Fiber, Inc. December 20, 2002 TECO Synfuel Holdings, L.L.C. December 20, 2002 TECO Synfuel Operations, L.L.C.</p> <p>Deletions to Corporate Structure:</p> <p>May 23, 2002 30th Street R&D Park, Inc. May 23, 2002 CPSC, Inc. May 23, 2002 Southshore Residential, Inc. May 23, 2002 UTC II, Inc. June 10, 2002 TECO Propane Properties, Inc.</p>



Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2002

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO BGA, Inc.	Contract initiated on December 10, 2001 for TECO BGA, Inc. to construct the Bayside Metering & Regulating Facility. Date of completion by September 30, 2002 for the contract price of \$2,430,289. Two amendments issued in 2002 increased the total contract value to \$2,517,788. Terms and prices are provided for under this agreement between Tampa Electric and TECO BGA, Inc.
Gatliff Coal Company	New purchase agreement made on October 24, 2002 for Gatliff Coal Company to deliver 27,000 tons of coal to the Gannon Station between October 18, 2002 and December 31, 2002. Contract option for Tampa Electric to purchase an additional 18,000 tons of coal provided the option is executed on or before November 15, 2002. Prices are \$33.50 per ton F.O.B. barge at delivery point A and \$24.75 per ton F.O.B. railcar at delivery point B. Terms and prices are provided for under this agreement between Tampa Electric and Gatliff Coal Company.
Peoples Gas System (Tampa Division)	New service agreement effective January 1, 2002 through December 31, 2004. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.49 per reading. For 2002, both parties mutually agree to establish the volume for billing for Jan - Jun at 40,000 meters and Jul - Dec at 42,000 meters. An automatic review of billing volumes will occur should a 10% differential exist. Review dates are June and December each calendar year and both parties will mutually agree to changes. Terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Lakeland Division)	New service agreement effective January 1, 2002 through December 31, 2003. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.70 per reading. For 2002, both parties mutually agree to establish the volume for billing for January at 7,000 meters. An automatic review of billing volumes will occur should a 10% differential exist. Review dates are June and December each calendar year and both parties will mutually agree to changes. Terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2002

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Coal	Coal purchase	\$712,614
TECO Transport Corporation	Coal transportation, transfer and storage	\$104,171,402
TECO Stevedoring	Unloading vessels at plant	\$3,508,308
Hardee Power Partners, Ltd	Purchased Power	\$69,636,095
Hardee Power Partners, Ltd	Unit Power Sale	\$33,100,045

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company
For the Year Ended December 31, 2002**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Management services, audit, financial reporting, insurance, shareholder services, treasury economic development, and governmental affairs (1)	Not applicable	P	234-09	10,529,992
TECO Energy, Inc.	Corporate Tax	Not applicable	P	234-09	297,904
TECO Energy, Inc.	Risk Management	Not applicable	P	234-09	281,785
TECO Energy, Inc.	Regulatory Policy	Not applicable	P	234-09	101,173
TECO Properties Corporation	Lease of Parking Facilities	Lease agreement 05-29-01 to 05-28-02 05-29-02 to 05-28-03	P	234-09	434,004
TECO Energy, Inc.	Data Processing Services	Not applicable	S	146-09	425,501
TECO Transport Corporation	"	"	S	146-10	707,292
TECO Coal Corporation	"	"	S	146-11	170,228
TECO Power Services Corporation	"	"	S	146-23	616,175
Hardee Power Partners, Ltd.	"	"	S	146-28	16,016
Prior Energy	"	"	S	146-34	43,915
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	405,398
Peoples Gas System - Natural	"	"	S	146-50	4,168,345
TECO Ocean Shipping	Personnel & Executive Services	Not applicable	S	146-06	531
TECO Stevedoring	"	"	S	146-08	6,165
TECO Energy, Inc.	"	"	S	146-09	621,426
TECO Transport Corporation	"	"	S	146-10	134,544
TECO Coal Corporation	"	"	S	146-11	15,072
TECO Power Services Corporation	"	"	S	146-23	57,003
Hardee Power Partners, Ltd.	"	"	S	146-28	11,470
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	7,882
Peoples Gas System - Natural	"	"	S	146-50	126,881

(1) Parent Company costs allocated to Tampa Electric. Costs related to legislative activity are recorded below the line.

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company
For the Year Ended December 31, 2002**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Stevadoring TECO Energy, Inc. TECO Power Services Corporation Peoples Gas System - Natural	Accounting & Regulatory Services " " "	Not applicable " " "	S S S S	146-08 146-09 146-23 146-50	1,153 652,897 6,174 3,666,484
TECO Properties Corporation TECO Ocean Shipping TECO Stevadoring TECO Energy, Inc. TECO Transport Corporation TECO Power Services Corporation Hardee Power Partners, Ltd. Bosek, Gibson & Associates, Inc. Peoples Gas System - Natural	Marketing & Communications Services " " " " " " " "	Not applicable " " " " " " "	S S S S S S S S	146-03 146-06 146-08 146-09 146-10 146-23 146-28 146-36 146-50	1,011 1,788 529,585 12,134 48,592 720 20,096 266,588
TECO Properties Corporation TECO Energy, Inc. TECO Power Services Corporation Peoples Gas System - Natural	Building services (furniture purchase, etc.) " "	Not applicable " " "	S S S S	146-03 146-09 146-23 146-50	 7,177 1,297 24,004
TECO Stevadoring TECO Energy, Inc. Peoples Gas System - Natural	Vehicles Use, Transfer and Maintenance " "	Not applicable " "	S S S	146-08 146-09 146-50	1,029 6,916 3,394
TECO Properties Corporation TECO Energy, Inc. TECO Transport Corporation TECO Power Services Corporation Hardee Power Partners, Ltd. Peoples Gas System - Natural	Office Space Cost Allocation for TECO Plaza " " " " " "	" " " " " "	S S S S S S	146-03 146-09 146-10 146-23 146-28 146-50	17,663 1,690,100 397,749 1,067,749 4,494 750,183

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company
For the Year Ended December 31, 2002**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "P" if the service or product is a purchased by the Respondent: "S" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Stevedoring	Environmental services	Not applicable	S	146-08	5,503
TECO Energy, Inc.	"	"	S	146-09	7,278
TECO Coal Corporation	"	"	S	146-11	789
TECO Power Services Corporation	"	"	S	146-23	988
Hardee Power Partners, Ltd.	"	"	S	146-28	16,860
Peoples Gas System - Natural	"	"	S	146-50	48,354
TECO Ocean Shipping	Engineering Services	Not applicable	S	146-06	404
TECO Stevedoring	"	"	S	146-08	48,149
TECO Power Services Corporation	"	"	S	146-23	32,549
Hardee Power Partners, Ltd.	"	"	S	146-28	43,573
TECO Properties Corporation	Telecommunication Equipment & Services	Not applicable	S	146-03	4,591
TECO Ocean Shipping	"	"	S	146-06	3,654
TECO Stevedoring	"	"	S	146-08	967
TECO Energy, Inc.	"	"	S	146-09	396,485
TECO Transport Corporation	"	"	S	146-10	132,005
TECO Coal Corporation	"	"	S	146-11	9,101
TECO Power Services Corporation	"	"	S	146-23	334,469
Hardee Power Partners, Ltd.	"	"	S	146-28	13,813
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	30,009
Peoples Gas System - Natural	"	"	S	146-50	467,234
TECO Stevedoring	Purchasing Activity (Materials & Supplies)	Not applicable	S	146-08	707
TECO Energy, Inc.	"	"	S	146-09	5,622
TECO Transport Corporation	"	"	S	146-10	12,905
TECO Power Services Corporation	"	"	S	146-23	12,746
Hardee Power Partners, Ltd.	"	"	S	146-28	19,071
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	1,569
Peoples Gas System - Natural	"	"	S	146-50	12,451

**Analysis of Diversification Activity
Employee Transfers**

**Company: Tampa Electric Company
For the Year Ended December 31, 2002**

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Perm or Temp and Duration
Jude Campbell	Peoples Gas System	Tampa Electric	Gas Control Administrator	Manager Gas Marketing	Permanent
Evette Gonzalez	TECO Power Services	Tampa Electric	SR Administrative Specialist	Technical Assistant	Permanent
Miriam Lee	Tampa Electric	TECO Energy	Manager Energy Supply	SR Corporate Counsel	Permanent
Marion Stephens	TECO Energy	Tampa Electric	SR Claims Administrator	Associate Load Research Analyst	Permanent
Passard Dean	Tampa Electric	TECO Power Services	Supervisor Financial Reporting	Energy Settlements Accountant	Permanent
Francisco Busot	TECO Power Services	Tampa Electric	Director Energy Management Operations	Manager Distribution Services	Permanent
Wayne Kulich	TECO BGA	Tampa Electric	Project Manager	Engineer Resource Planning	Permanent
Janet Woodruff	Tampa Electric	TECO Energy	SR Coordinator Marketing Projects	Manager Paralegal Services	Permanent
James Cooper	TECO Stevedoring	Tampa Electric	Payload Operator	Apprentice Lineman	Permanent
Trevor Stromsnes	Tampa Electric	TECO Energy	Accountant	Credit Analyst	Permanent

Schedule 6 - PSC/AFA 16

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2002

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415.11 and 416.11	Non-regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415.12 and 416.12	Non-regulated
Hurricane Kits - sale and distribution of emergency hurricane readiness kits.	415.30 and 416.30	Non-regulated
Small Business Resources - program offering frequently used products and services to small businesses.	415.31 and 416.31	Non-regulated
Tree Care Service - residential and commercial tree trimming and removal program.	415.41 and 416.41	Non-regulated
Connections - business relationship with a 3rd party moving service aggregator called Allconnect.	415.32 and 416.32	Non-regulated
PE&C Job Orders - Power Engineering & Construction program provides reliable, effective and innovative energy, telecommunications and technical solutions for commercial and industrial businesses.	456.03	Regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities.	456.21	Regulated

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	121 03 Land- WalMart NW corner of SR544	480,110		480,110
2	and Lucerne Loop Rd., Winter Haven			
3				
4	121 11 and 121 12 Zap Cap Inventory/ In	3,708,410	(126,582)	3,581,828
5	Service Accts Residential Surge			
6	Suppression Equipment- Various Locations			
7				
8	121 14 Zap for Business	586,904	209,400	796,304
9	Business Surge Suppression Equipment			
10	Various Locations			
11				
12	121 17 Artwork- Teco Plaza	164,380	(100)	164,280
13	702 N. Franklin St., Tampa			
14				
15	121 50 Port Manatee	4,973,073	25,786	4,998,859
16	North of Hillsborough/ Manatee County Line			
17	West of Highway 41			
18				
19				
20				
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41				
42				
43				
44	Minor Items Previously Denoted to Public Service	23,493		23,493
45	Minor Items- Other Nonutility Property	49,401	75,799	125,200
46	TOTAL	9,985,771	184,304	10,170,075

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u> .
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NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special</p>	<p>construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)	12/31/2002
2. Total Regular Full-Time Employees	2,617
3. Total Part-Time and Temporary Employees	83
4. Total Employees	2,700

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425	199,736
2	OUC Trans	
3	BB 230 KV	
4		
5	Account 426.1	50
6	Donations	
7		
8	Account 426.2	
9	None	
10		
11	Account 426.3	27,602
12	Penalties	
13		
14	Account 426.4	
15	Dues	193,169
16	Transportation Fees, Lodging & Other Incurred Costs	156,861
17		
18	Account 426.5	
19	Preliminary Business Development Costs	81,142
20	Corporate Branding	5,000
21		
22	Account 430	
23	None	
24		
25	Account 431	
26	Interest Expense- Customer Deposits (6% & 7%)	3,718,356
27	Interest Expense- Federal Income Tax	(10,948,597)
28	Interest Expense- Commercial Papers	1,924,787
29	Interest Expense- Deferred Fuel	683
30	Interest Expense- Deferred Capacity	30,800
31	Interest Expense- Deferred WHSL Fuel	298
32	Interest Expense- Deferred ECRC	14,383
33	Interest Expense- Deferred Revenue	43,923
34	Interest Expense- Lines of Credit Commitment Fees	381,981
35	Interest Expense- Misc. Other	407,105
36		
37		
38		
39		
40		
41		