

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____
Item 2: <input type="checkbox"/> An Original Signed Form	OR <input type="checkbox"/> Conformed Copy

OMB No. 1902-0021  
(Expires 3/31/2005)



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

RECEIVED  
 FLORIDA PUBLIC SERVICE  
 COMMISSION  
 04 APR 30 PM 3:45  
 DIVISION OF  
 ECONOMIC REGULATION

Exact Legal Name of Respondent (Company) <i>TECO</i>	Year of Report Dec. 31, <u>2003</u>
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**Report of Independent Certified Public Accountants**

To the Board of Directors of  
TECO Energy

Our regular examinations of the financial statements of Tampa Electric Company (a wholly owned subsidiary of TECO Energy) are conducted for the purpose of including such financial statements in the consolidated accounts of its parent company, which are included in an annual report to shareholders and on which we have reported separately for the years ended December 31, 2003 and 2002 under date of March 2, 2004. In connection with our examination of the financial statements of Tampa Electric Company for the years then ended, we have also reviewed the Comparative Balance Sheets, Statements of Income, Notes to Financial Statements of Form 1 for the years then ended and the Statement of Retained Earnings and Statement of Cash Flows for the year ended December 31, 2003 included in the accompanying Annual Report of Major Electric Utilities, Licensees and Others as filed with the Florida Public Service Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 3, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2003 and 2002, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 2003 in conformity with generally accepted accounting principles and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

*PriceWaterhouseCoopers LLP*

March 2, 2004

**SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

**TAMPA ELECTRIC COMPANY;**

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2003 to December 31, 2003, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 30, 2004  
Date

  
Signature

P.L. Barringer  
Name

Chief Accounting Officer  
Title

## SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 30, 2004

**Date**



**Signature**

P.L. Barringer

**Name**

Chief Accounting Officer

**Title**

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

**III. What and Where to Submit**

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A  
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_. We have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE. Room 2A ES-1  
Washington, DC 20426  
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

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### DEFINITIONS

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- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.



Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."


"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

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 General Penalties  
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"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Tampa Electric Company	02 Year of Report Dec. 31, <u>2003</u>	
03 Previous Name and Date of Change (if name changed during year)  / /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 702 Franklin St. N. Tampa, FL 33602		
05 Name of Contact Person Jeffrey S. Chronister	06 Title of Contact Person Assistant Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 702 Franklin St. N. Tampa, FL 33602		
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/2004
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Phil L. Barringer	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/30/2004
02 Title Chief Accounting Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	116, None
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	201, None
14	Nuclear Fuel Materials	202-203	N/A
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	N/A
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	None
24	Unrecovered Plant and Regulatory Study Costs	230	None
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	
30	Capital Stock Expense	254	
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	
45	Transmission of Electricity for Others	328-330	
46	Transmission of Electricity by Others	332	
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	None
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	None
53	Electric Energy Account	401	
54	Monthly Peaks and Output	401	
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	N/A
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	N/A
58	Generating Plant Statistics (Small Plants)	410-411	
59	Transmission Line Statistics	422-423	
60	Transmission Lines Added During Year	424-425	
61	Substations	426-427	
62	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, <u>2003</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Phil L. Barringer, Chief Accounting Officer  
702 Franklin St. N.  
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899- Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, <u>2003</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc.- owns 100% of the common stock of Tampa Electric Company

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TERMCO, Inc.	Broker for Tampa Electric	100%	
2		Company's purchases and		
3		sales of real property		
4				
5	Power Engineering & Construction, Inc.	Specializes in engineering,	100%	
6		construction, and maintenance		
7		services that involve related		
8		expertise performed for		
9		existing Tampa Electric		
10		Company customers as well as		
11		an expanded market.		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	TECO Energy - Vice President - Deputy General Counsel	C.A. Attal, III	105,801
2	TECO Energy - Vice President - Energy Risk Management	P.R. Bogenrieder	35,847
3	TECO Energy - Vice President - Regulatory Affairs	D.A. Brown	99,071
4	TECO Energy - Sr. Vice President - Business Development	R.K. Eustace	160,442
5	TECO Energy - Vice President - State Government Affairs	C.O. Hinson, III	75,313
6	TECO Energy - Sr. Vice President - External Affairs	R. Lehfeldt	164,671
7	TECO Energy - Exec. VP and Chief Operating Officer	J. B. Ramil	489,829
8	TECO Energy - Vice President - Federal Affairs	J.L. Sena	87,119
9	Vice President - Customer Services & Marketing	A.S. Autry	714,478
10	Chief Accounting Officer	P.L. Barringer*	179,166
11	Sr. Vice President - Generation	C.R. Black*	244,107
12	Treasurer and Assistant Secretary	S.W. Callahan*	101,534
13	President	W.N. Cantrell	62,517
14	Vice President - HR Officer and Procurement Officer	C.E. Childress*	182,735
15	Vice President - Fuels	R.B. Christmas*	28,891
16	Vice President & Chief Information Officer	M.N. Dominguez	198,848
17	Chairman of the Board & CEO	R.D. Fagan*	526,677
18	Sr. Vice President - Finance and Chief Financial Officer	G.L. Gillette*	199,814
19	Vice President - Energy Delivery	T.L. Hernandez	280,908
20	Vice President - Corporate Communications	W.W. Hopkins*	473,109
21	General Counsel	S.M. McDevitt*	172,973
22	Chief Information Officer	K.M. Mincey*	190,333
23	Tax Officer	S.M. Payne*	104,384
24	Secretary	D.E. Schwartz*	84,880
25	Vice President - Energy Supply Trading & Support	H.W. Smith	994,597
26	Vice President - Generation	W.T. Whale	259,808
27			
28	A.S. Autry retired 02/01/2003, amount shown		
29	includes severance.		
30	M.N. Dominguez retired 12/01/2003		
31	R.K. Eustace retired 12/01/2003		
32	W.W. Hopkins retired 12/01/2003, amount shown		
33	includes severance.		
34	J.D. Page retired 01/01/2003		
35	H.W. Smith retired 11/30/2003, amount shown		
36	includes severance.		
37	P.L. Barringer was Tampa Electric VP & Controller		
38	until transfer on 09/03/2003		
39	C.R. Black was Tampa Electric VP Energy Supply		
40	until transfer on 09/03/2003		
41	W.N. Cantrell became President - TEC on 09/03/2003		
42	C.E. Childress was Tampa Electric VP - HR until		
43	transfer on 09/03/2003		
44	R.B. Christmas became VP Fuels Management on 09/03/03		



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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	K.M. Mincey became CIO on 09/03/2003		
2	J.B. Ramil was Executive Vice President & President		
3	Tampa Electric until transfer on 09/03/2003		
4	S.M. Payne had a name change. The name was		
5	originally S.A. Myers.		
6	W.T. Whale had title change from VP Energy Supply &		
7	Operations to current title on 09/03/2003		
8			
9	*Also a TECO Energy Officer		
10	Note: Salary for the year shown represents the Tampa		
11	Electric allocation of individual cash compensation.		
12	The individuals shown on this page extend beyond the		
13	definition provided above, but are presented in an		
14	effort to capture all officers whose pay was reflected		
15	in the financial statements in this Form 1.		
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**DIRECTORS**

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ausley, DuBose	Ausley & McMullen
2		227 South Calhoun St.
3		Tallahassee, FL 32301
4		
5	Baldwin, Sara L.	3312 Jean Circle
6		Tampa, FL 33629
7		
8	Fagan, Robert D.	TECO Energy, Inc.
9	Chairman of the Board & CEO	P.O. Box 111
10		Tampa, FL 33601
11		
12	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
13		1306 W. Kennedy Blvd.
14		Tampa, FL 33606
15		
16	Guinot, Luis, Jr.	Shapiro, Sher, Guinot & Sandler, P.A.
17		1800 K. Street, NW, Suite 716
18		Washington, DC 20006
19		
20	Hall, Ira D.	Utendahl Capital Management, L.P.
21		30 Broad Street, 21st floor
22		New York, NY 10004
23		
24	Hudson, Sherrill W.	Ferrell Schultz
25		201 S. Biscayne Blvd. 34th Floor, Miami Center
26		Miami, FL 33131
27		
28	Rankin, Tom L.	101 E. Kennedy Blvd. Suite 3460
29		Tampa, FL 33602
30		
31	Rockford, William D.	Primary Energy Holdings, LLC
32		2000 York Road, Suite 129
33		Oak Brook, IL 60523
34		
35	Sovey, William P.	Newell Rubbermaid, Inc.
36		829 Sutherland Ave.
37		Janesville, WI 53545
38		
39	Touchton, J. Thomas	The Witt-Touchton Co.
40		1700 South MacDill Ave. Suite 340
41		Tampa, FL 33629
42		
43	Urquhart, John A.	John A. Urquhart Associates
44		111 Beach Road
45		Fairfield, CT 06430
46		
47	Welch, James O., Jr.	200 Deforest Ave
48		East Hanover, NJ 07936

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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2004	Dec 31, 2003
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1) On August 5, 2003 an amendment was made to the franchise agreement with the city of Oldsmar which involved removing a provision requiring Tampa Electric to maintain a customer service office within the city of Oldsmar. The amendment also provided for a five-year extension to the Agreement.

2) NONE

3) On August 14, 2003, Tampa Electric Company sold a transmission line to Florida Power Corp. Additionally, during 2003, six separate lighting systems were sold to various companies. Formal letters, including journal entries, were sent to Mr. John M. Delaware, Deputy Executive Director and Chief Accountant at FERC, all dated February 12, 2003.

4) NONE

5) NONE

6) See Notes to the Financial Statements on page 123. Also, see page 250-257

7) NONE

8) The Union Contracts covering approximately 922 employees represented by the International Brotherhood of Electrical Workers, and 289 employees covered by the Office and Professional Employees International Union were renegotiated in 2001. The new contract provided an average annual increase in 2003 for I.B.E.W. of 3.5% and for O.P.E.I.U. of 3.5%.

9) Three lawsuits have been filed in the Circuit Court in Hillsborough County against Tampa Electric, in connection with the location of transmission structures in certain residential areas, by residents in the areas surrounding the structures. The high-voltage power lines are needed by Tampa Electric to move electricity to the northwest part of its service territory where population growth has been experienced. The residents are seeking to remove the poles or to receive monetary damages. Tampa Electric is working with the community to determine the feasibility of alternate routes or structures or some combination.

From time to time Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions, and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with FAS 5, *Accounting for Contingencies*, to provide for matters that are reasonably likely to result in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that the ultimate resolution of pending matters will have a material adverse effect on the company's results of operations or financial condition.

In addition, Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2003, Tampa Electric Company has estimated its ultimate financial liability to be \$20 million, and this amount has been accrued in the company's financial statements. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric and other potentially responsible parties (PRPs) is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

10) NONE

11) N/A

12) N/A

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	4,344,181,969	4,726,246,452
3	Construction Work in Progress (107)	200-201	718,047,580	420,890,833
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,062,229,549	5,147,137,285
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,903,043,967	1,991,303,003
6	Net Utility Plant (Enter Total of line 4 less 5)		3,159,185,582	3,155,834,282
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,159,185,582	3,155,834,282
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
<b>13</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)		10,170,075	6,328,676
15	(Less) Accum. Prov. for Depr. and Amort. (122)		2,272,088	2,700,988
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	162,590	244,869
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		1,000	1,000
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		8,061,577	3,873,557
<b>23</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)		2,412,751	2,539,060
25	Special Deposits (132-134)		114,345	47,795
26	Working Fund (135)		87,749	84,917
27	Temporary Cash Investments (136)		260,000	30,600,000
28	Notes Receivable (141)		450,000	550,000
29	Customer Accounts Receivable (142)		108,913,079	103,013,950
30	Other Accounts Receivable (143)		6,642,787	8,383,839
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		703,906	698,320
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		11,268,499	12,241,115
34	Fuel Stock (151)	227	79,102,958	71,242,740
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	4,996	650
37	Plant Materials and Operating Supplies (154)	227	47,353,669	43,154,185
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	29,517	2,228
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		14,490,147	16,989,715
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		35,859	31,011
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		27,995,791	32,539,871
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	Derivative Instrument Assets (175)		0	0

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets - Hedges (176)		0	5,160,879
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		298,458,241	325,883,635
55	<b>DEFERRED DEBITS</b>			
56	Unamortized Debt Expenses (181)		20,141,974	19,971,360
57	Extraordinary Property Losses (182.1)	230	0	0
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
59	Other Regulatory Assets (182.3)	232	129,727,158	153,850,068
60	Prelim. Survey and Investigation Charges (Electric) (183)		1,092,547	917,175
61	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
62	Clearing Accounts (184)		134,747	243,877
63	Temporary Facilities (185)		0	0
64	Miscellaneous Deferred Debits (186)	233	2,583,931	-1,459,965
65	Def. Losses from Disposition of Utility Plt. (187)		0	0
66	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
67	Unamortized Loss on Required Debt (189)		0	0
68	Accumulated Deferred Income Taxes (190)	234	133,304,374	133,490,998
69	Unrecovered Purchased Gas Costs (191)		0	0
70	TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		286,984,731	307,013,513
71	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,54,70)		3,752,690,131	3,792,604,987



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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	1,260,578,909	1,102,240,250
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	189,883,298	164,878,382
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	142,590	224,868
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		1,569,600,664	1,386,339,367
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	256-257	1,248,840,000	1,423,840,000
18	(Less) Required Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		1,013,841	919,530
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,233,475	6,596,955
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		1,242,620,366	1,418,162,575
24	<b>OTHER NONCURRENT LIABILITIES</b>			
25	Obligations Under Capital Leases - Noncurrent (227)		0	0
26	Accumulated Provision for Property Insurance (228.1)		36,000,000	40,000,000
27	Accumulated Provision for Injuries and Damages (228.2)		7,423,742	10,738,002
28	Accumulated Provision for Pensions and Benefits (228.3)		75,142,750	86,588,018
29	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
30	Accumulated Provision for Rate Refunds (229)		0	0
31	Asset Retirement Obligations (230)		0	283,767
32	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 25 thru 31)		118,566,492	137,609,787
33	<b>CURRENT AND ACCRUED LIABILITIES</b>			
34	Notes Payable (231)		10,500,000	0
35	Accounts Payable (232)		123,664,915	112,220,303
36	Notes Payable to Associated Companies (233)		0	0
37	Accounts Payable to Associated Companies (234)		19,319,621	10,767,257
38	Customer Deposits (235)		64,757,202	72,512,503
39	Taxes Accrued (236)	262-263	34,466,983	71,467,327
40	Interest Accrued (237)		13,327,448	21,847,961
41	Dividends Declared (238)		0	0
42	Matured Long-Term Debt (239)		0	0
43	Matured Interest (240)		0	0
44	Tax Collections Payable (241)		3,917,012	4,656,017
45	Miscellaneous Current and Accrued Liabilities (242)		11,753,904	11,630,946

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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Obligations Under Capital Leases-Current (243)		0	0
47	Derivative Instrument Liabilities (244)		0	0
48	Derivative Instrument Liabilities - Hedges (245)		0	3,724,250
49	TOTAL Current & Accrued Liabilities (Enter Total of lines 34 thru 48)		281,707,085	308,826,564
50	<b>DEFERRED CREDITS</b>			
51	Customer Advances for Construction (252)		0	0
52	Accumulated Deferred Investment Tax Credits (255)	266-267	26,908,936	22,347,533
53	Deferred Gains from Disposition of Utility Plant (256)		979,628	-12,542
54	Other Deferred Credits (253)	269	16,323,655	36,340,066
55	Other Regulatory Liabilities (254)	278	42,737,117	35,082,199
56	Unamortized Gain on Required Debt (257)		8,450	6,422
57	Accumulated Deferred Income Taxes (281-283)	272-277	453,237,748	447,903,016
58	TOTAL Deferred Credits (Enter Total of lines 51 thru 57)		540,195,534	541,666,694
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68			0	0
69			0	0
70			0	0
71			0	0
72	TOTAL Liab and Other Credits (Enter Total of lines 15,23,32,49,58)		3,752,690,141	3,792,604,987

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,595,758,748	1,598,298,224
3	Operating Expenses			
4	Operation Expenses (401)	320-323	914,292,712	831,903,436
5	Maintenance Expenses (402)	320-323	90,842,951	108,679,477
6	Depreciation Expense (403)	336-337	203,612,022	176,244,913
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,879,647	13,930,995
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-232,475	-611,249
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
11	Amort. of Conversion Expenses (407)			
12	Regulatory Debits (407.3)		43,860,886	113,464,418
13	(Less) Regulatory Credits (407.4)		67,228,282	39,982,761
14	Taxes Other Than Income Taxes (408.1)	262-263	112,632,686	112,299,386
15	Income Taxes - Federal (409.1)	262-263	85,626,100	61,573,912
16	- Other (409.1)	262-263	19,445,671	14,014,189
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	133,606,335	85,546,048
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	155,411,509	71,106,141
19	Investment Tax Credit Adj. - Net (411.4)	266	-4,560,372	-4,388,821
20	(Less) Gains from Disp. of Utility Plant (411.6)		164,204	111,823
21	Losses from Disp. of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,383,202,168	1,401,455,979
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		212,556,580	196,842,245

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
8. Enter on page 123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 26, and report the information in the blank space on page 123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
1,595,758,748	1,598,298,224					2
						3
914,292,712	831,903,436					4
90,842,951	108,679,477					5
203,612,022	176,244,913					6
						7
6,879,647	13,930,995					8
-232,475	-611,249					9
						10
						11
43,860,886	113,464,418					12
67,228,282	39,982,761					13
112,632,686	112,299,386					14
85,626,100	61,573,912					15
19,445,671	14,014,189					16
133,606,335	85,546,048					17
155,411,509	71,106,141					18
-4,560,372	-4,388,821					19
164,204	111,823					20
						21
						22
						23
						24
1,383,202,168	1,401,455,979					25
212,556,580	196,842,245					26

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STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		212,556,580	196,842,245
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,298,474	2,188,763
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,133,941	1,822,065
33	Revenues From Nonutility Operations (417)			
34	(Less) Expenses of Nonutility Operations (417.1)			
35	Nonoperating Rental Income (418)		-93,344	-83,206
36	Equity in Earnings of Subsidiary Companies (418.1)	119	82,279	53,313
37	Interest and Dividend Income (419)		454,974	585,656
38	Allowance for Other Funds Used During Construction (419.1)		19,776,504	24,927,670
39	Miscellaneous Nonoperating Income (421)		-683,009	1,736,462
40	Gain on Disposition of Property (421.1)		343,719	101,772
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		21,045,656	27,688,365
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)	340	35,210	199,736
45	Miscellaneous Income Deductions (426.1-426.5)	340	80,117,885	463,824
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		80,153,095	663,560
47	Taxes Applic. to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263	72,000	123,600
49	Income Taxes-Federal (409.2)	262-263	-26,321,346	283,894
50	Income Taxes-Other (409.2)	262-263	-4,376,943	47,208
51	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	194,290	136,272
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
53	Investment Tax Credit Adj.-Net (411.5)			
54	(Less) Investment Tax Credits (420)		1,023	1,116
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		-30,433,022	589,858
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		-28,674,417	26,434,947
57	Interest Charges			
58	Interest on Long-Term Debt (427)		84,601,539	63,514,714
59	Amort. of Debt Disc. and Expense (428)		5,312,495	3,078,740
60	Amortization of Loss on Reaquired Debt (428.1)			
61	(Less) Amort. of Premium on Debt-Credit (429)		94,311	1,020,310
62	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		2,028	2,028
63	Interest on Debt to Assoc. Companies (430)	340		
64	Other Interest Expense (431)	340	2,804,583	-4,426,281
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,637,548	9,626,883
66	Net Interest Charges (Enter Total of lines 58 thru 65)		84,984,730	51,517,952
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		98,897,433	171,759,240
68	Extraordinary Items			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter Total of line 69 less line 70)			
72	Income Taxes-Federal and Other (409.3)	262-263		
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)			
74	Net Income (Enter Total of lines 67 and 73)		98,897,433	171,759,240

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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		189,883,298
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		98,815,154
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		
30	Dividends Declared-Common Stock (Account 438)		
31			-123,820,070
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-123,820,070
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		164,878,382
	APPROPRIATED RETAINED EARNINGS (Account 215)		

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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		164,878,382
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		142,590
50	Equity in Earnings for Year (Credit) (Account 418.1)		82,279
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		224,869



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**STATEMENT OF CASH FLOWS**

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	98,897,433
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	203,612,022
5	Amortization of	6,647,172
6		
7		
8	Deferred Income Taxes (Net)	-21,611,324
9	Investment Tax Credit Adjustment (Net)	-4,561,395
10	Net (Increase) Decrease in Receivables	3,407,193
11	Net (Increase) Decrease in Inventory	12,091,339
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-19,424,850
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	27,414,052
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other (provide details in footnote):	
19	Accrued Taxes	37,000,344
20	Accrued Interest	8,520,514
21	Other	115,177,694
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	412,342,090
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-303,854,124
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	-27,414,052
31	Other (details in footnote): Advance to Affiliates	-4,700,000
32	Notes Receivable	-100,000
33	Asset Impairment	19,050,000
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-262,190,072
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

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**STATEMENT OF CASH FLOWS**

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.  
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase ) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other (provide details in footnote):	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-262,190,072
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	250,000,000
62	Preferred Stock	
63	Common Stock	
64	Other (provide details in footnote):	
65	Contributed Capital	-158,338,660
66	Net Increase in Short-Term Debt (c)	-10,500,000
67	Other (provide details in footnote):	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	81,161,340
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-75,000,000
74	Preferred Stock	
75	Common Stock	
76	Other (provide details in footnote):	
77	Debt Issue Costs	-2,029,821
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	-123,820,060
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-119,688,541
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	30,463,477
87		
88	Cash and Cash Equivalents at Beginning of Year	2,760,500
89		
90	Cash and Cash Equivalents at End of Year	33,223,977

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item  (a)	Unrealized Gains and Losses on Available-for-Sale Securities  (b)	Minimum Pension Liability adjustment (net amount)  (c)	Foreign Currency Hedges  (d)	Other Adjustments  (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding yr. Reclassification from Account 219 Net Income				
3	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr				
6	Current Year Reclassification From Account 219 to Net Income				
7	Current Year Changes in Fair Value				
8	Total (lines 6 and 7)				
9	Balance of Account 219 at End of Current Year				

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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					

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NOTE TO FINANCIAL STATEMENTS (Continued)			

**TAMPA ELECTRIC COMPANY  
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

**1. Significant Accounting Policies**

The significant accounting policies are as follows:

**Principles of Consolidation**

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc, and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, generally referred to as Peoples Gas System (PGS).

All significant intercompany balances and intercompany transactions have been eliminated in consolidation.

The use of estimates is inherent in the preparation of financial statements in accordance with generally accepted accounting principles (GAAP). Actual results could differ from these estimates.

**Planned Major Maintenance**

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with Florida Public Service Commission (FPSC) and Federal Energy Regulatory Commission (FERC) regulations.

**Allowance for Funds Used During Construction (AFUDC)**

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 7.79% for 2003, 2002 and 2001. Total AFUDC for 2003, 2002 and 2001 was \$27.4 million, \$34.5 million, and \$9.2 million, respectively. The base on which AFUDC is calculated excludes construction work-in-progress which has been included in rate base.

**Deferred Income Taxes**

TECO Energy utilizes the liability method in the measurement of deferred income taxes. Under the liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

**Investment Tax Credits**

Investment tax credits have been recorded as deferred credits and are being amortized to income tax expense over the service lives of the related property.

**Revenue Recognition**

Tampa Electric Company recognizes revenues consistent with the Securities and Exchange Commission's Staff Accounting Bulletin (SAB) 104, *Revenue Recognition in Financial Statements*. The interpretive criteria outlined in SAB 104 are that 1) there is persuasive evidence that an arrangement exists; 2) delivery has occurred or services have been rendered; 3) the fee is fixed and determinable; and 4) collectibility is reasonably assured. Except as discussed below, Tampa Electric Company recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and Peoples Gas System) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by FERC. See **Note 3** for a discussion of significant regulatory matters and the applicability of Financial Accounting Standard No. (FAS) 71, *Accounting for the Effects of Certain Types of Regulation*, to the company.

**Revenues and Fuel Costs**

Revenues include amounts resulting from cost recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchase power, conservation and environmental costs for Tampa Electric and purchase gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over-recovery or under-recovery of costs plus an interest factor are taken into account in the process of setting

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NOTE TO FINANCIAL STATEMENTS (Continued)			

adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as deferred credits, and under-recoveries of costs are recorded as deferred charges.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses. See Note 3.

As of Dec. 31, 2003 and 2002, unbilled revenues of \$45.7 million and \$41.3 million, respectively, are included in the "receivables" line item on the balance sheet.

#### Purchased Power

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. As a result of the sale of Hardee Power Partners, Ltd. (HPP) in October 2003 (see Notes 14 and 21 to the **TECO Energy Consolidated Financial Statements in the 2003 Annual Report**), subsequent power purchases from HPP are reflected as non-affiliate purchases by Tampa Electric. Tampa Electric's long-term power purchase agreement from HPP was not affected by TPS' sale of HPP. Under the existing agreement, which has been approved by the FERC and FPSC, Tampa Electric has the right to purchase, on average, approximately 52% of the total output of the Hardee power station. Tampa Electric purchased power from non-TECO Energy affiliates, including HPP, at a cost of \$234.9 million, \$253.7 million, and \$209.7 million, respectively, for the years ended Dec. 31, 2003, 2002 and 2001. These purchased power costs are recoverable through an FPSC-approved cost recovery clause.

#### Depreciation

Tampa Electric provides for depreciation primarily by the straight-line method at annual rates that amortize the original cost, less net salvage value, of depreciable property over its estimated service life. The provision for utility plant in service, expressed as a percentage of the original cost of depreciable property was 4.6% for 2003 and 4.2% for 2002 and 2001. For the year ended Dec. 31, 2003, Tampa Electric recognized depreciation expense of \$36.6 million related to accelerated depreciation of certain Gannon power station coal-fired assets, in accordance with a regulatory order issued by the FPSC. Construction work-in-progress is not depreciated until the asset is completed or placed in service.

The implementation of FAS 143, *Accounting for Asset Retirement Obligations* in 2003 resulted in an increase in the carrying amount of long-lived assets and the reclassification of the accumulated reserve for cost of removal from accumulated depreciation to "Regulatory liabilities," for all periods presented. The adjusted capitalized amount is depreciated over the remaining useful life of the asset (see Note 4).

#### Accounting for Excise Taxes, Franchise Fees and Gross Receipts

Tampa Electric Company is allowed to recover certain costs incurred from customers through prices approved by the regulatory process. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. These amounts totaled \$77.7 million, \$73.8 million and \$71.1 million, for the years ended Dec. 31, 2003, 2002 and 2001, respectively. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". For the years ended Dec. 31, 2003, 2002 and 2001, these totaled \$77.5 million, \$73.7 million and \$71.0 million, respectively.

Excise taxes paid by the regulated utilities are not material and are expensed when incurred.

#### Asset Impairments

Effective Jan. 1, 2002, Tampa Electric Company adopted FAS 144, *Accounting for the Impairment or Disposal of Long-Lived Assets*, which superseded FAS 121, *Accounting for the Impairment of Long-Lived Assets and Long-Lived Assets to be Disposed of*. FAS 144 addresses accounting and reporting for the impairment or disposal of long-lived assets, including the disposal of a segment of a business.

In accordance with FAS 144, the company assesses whether there has been impairment of its long-lived assets and certain intangibles held and used by the company when such impairment indicators exist. Indicators of impairment existed for certain long-term turbine purchase contracts, triggering a requirement to ascertain the recoverability of these assets using undiscounted cash flows before interest expense. See Note 7 for specific details regarding the results of these assessments.

#### Restrictions on Dividend Payments and Transfer of Assets

Tampa Electric's first mortgage bond indenture and certain long-term debt at PGS contain restrictions that limit the payment of dividends and distributions on the common stock of Tampa Electric Company. Tampa Electric's first mortgage bond indenture does not limit loans or advances. As of Dec. 31, 2003 and 2002, the balances restricted as to transfers from Tampa Electric

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to TECO Energy under the first mortgage bonds were 3% and 20%, respectively, of consolidated common equity. Tampa Electric's new credit facilities include a covenant limiting cumulative distributions and outstanding affiliate loans.

See Notes 5 and 14 for a more detailed description of significant financial covenants.

## 2. Derivatives and Hedging

From time to time, Tampa Electric Company enters into futures, forwards, swaps and option contracts to limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations.

The company uses derivatives only to reduce normal operating and market risks, not for speculative purposes. The company's primary objective is to reduce the impact of market price volatility on ratepayers, and uses derivative instruments primarily to optimize the value of physical assets, including generation capacity, natural gas production and natural gas delivery.

The risk management policies adopted by the company provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

Effective Jan. 1, 2001, the company adopted FAS 133, *Accounting for Derivative Instruments and Hedging Activities*. The new standard requires companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value, and to reflect the changes in the fair value of those instruments as either components of other comprehensive income (OCI) or in net income, depending on the designation of those instruments. The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or the loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of its reclassification. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the amount paid or received on the underlying physical transaction. Additionally, amounts deferred in OCI related to an effective designated cash flow hedge must be reclassified to current earnings if the anticipated hedged transaction is no longer probable of occurring.

At Dec. 31, 2003 and 2002, respectively, the company had derivatives assets of \$4.8 million and \$3.5 million. The amounts recorded in accumulated other comprehensive income (OCI), as of Dec. 31, 2003 and 2002, are fully offset by regulatory assets or liabilities to reflect the impact of the fuel recovery clause on the results of hedging activities.

For the years ended Dec. 31, 2003, 2002 and 2001, Tampa Electric Company reclassified from OCI to earnings, pre-tax gains (losses) of \$3.2 million, \$0.2 million and \$(0.7) million, respectively. Amounts reclassified were primarily related to cash flow hedges of physical purchases of natural gas. For these types of hedge relationships, the gain or loss on the derivative, reclassified from OCI to earnings, is offset by a regulatory asset or liability, reflecting the fact that all fuel hedging activity is subject to the fuel recovery clause (see Note 3).

Based on the fair values of derivatives at Dec. 31, 2003, pre-tax gains of \$4.8 million are expected to be reversed from OCI to the Consolidated Statements of Income within the next twelve months. However, these gains and other future reclassifications from OCI will fluctuate with movements in the underlying market price of the derivative instruments. The company does not currently have any cash flow hedges for transactions forecasted to take place in periods subsequent to 2004.

## 3. Regulatory

As discussed in Note 1, Tampa Electric's and PGS' retail business are regulated by the FPSC.

### Base Rate – Tampa Electric

Since the expiration, in 1999, of agreements entered into in 1996 with Florida's Office of Public Counsel (OPC) and the Florida Industrial Power Users Group (FIPUG), which were approved by the FPSC, Tampa Electric is not under a new stipulation to stabilize prices while securing fair earnings opportunities. Tampa Electric's rates and allowed return on equity (ROE) range of 10.75 percent to 12.75 percent with a midpoint of 11.75 percent are in effect until such time as changes are occasioned by an agreement approved by the FPSC or other PFSC actions as a result of rate other proceedings initiated by Tampa Electric, FPSC staff or other interest parties. Tampa Electric expects to continue earnings within its allowed ROE range.

Tampa Electric has not sought a base rate increase to recover the investment in the Bayside Power Station, of which phase one entered service in April 2003.



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### Cost Recovery – Tampa Electric

#### *2003 Proceedings*

In February 2003, Tampa Electric filed a request for an additional fuel cost adjustment of almost \$61 million due to continued increases in the cost of natural gas and oil and the plan to phase out Gannon Units 1 through 4 in 2003. In March 2003, the FPSC approved Tampa Electric's new fuel rates as well as new fuel rates for the other peninsular Florida investor-owned utilities.

In September 2003, Tampa Electric filed with the FPSC for approval of fuel and purchased power, capacity, environmental and conservation cost recovery rates for the period January through December 2004. In November, the FPSC approved Tampa Electric's requested changes except for the lower coal transportation rate as a result of a new contract with TECO Transport described below. The resulting rates include the impacts of increased use of natural gas at the Bayside Power Station and the collection of \$91 million for under recovery of fuel expense for 2002 and 2003. The filing also included estimated waterborne transportation rates for coal transportation services (see **Note 12**). The FPSC did not allow the recovery of \$8.4 million it characterized as savings from shutting down the Gannon Station earlier than originally planned which the FPSC deemed generated operations and maintenance savings. The rates include projected costs associated with environmental projects required under the Florida Department of Environmental Protection (FDEP) Consent Final Judgment (see **Note 14** for additional details regarding these environmental matters). The costs associated with this disallowance were recognized in 2003.

Tampa Electric filed its objection to the disallowance of the recovery of the \$8.4 million and a motion asking FPSC to reconsider its decision because all facts and law were not taken into account. The motion was filed on Jan. 6, 2004, and a decision on this matter is expected in the first quarter of 2004. See **Regulation – Cost Recovery Clauses** section of **MD&A**.

As part of the regulatory process, it is reasonably likely that third parties may intervene on this or similar matters in the future. The company is unable to predict the timing, nature or impact of such future actions.

### Base Rate – Peoples Gas

On June 27, 2002, PGS filed a petition with the FPSC to increase its service rates. The requested rates would have resulted in a \$22.6 million annual base revenue increase, reflecting a ROE mid-point of 11.75 percent.

On the date of the FPSC hearing, PGS agreed to a settlement with all parties involved, and a final FPSC order was granted on Dec. 17, 2002. PGS received authorization to increase annual base revenues by \$12.05 million. The new rates allow for an ROE range of 10.25 to 12.25 percent with an 11.25 percent midpoint ROE and a capital structure with 57.43 percent equity. The increase went into effect on Jan. 16, 2003.

### Cost Recovery – Peoples Gas

In November 2003, the FPSC approved rates under Peoples' Gas Purchased Gas Adjustment (PGA) cap factor for the period January 2004 through December 2004. The PGA is a factor that can vary monthly due to changes in actual fuel costs but is not anticipated to exceed the annual cap.

### Other Items

#### *Coal Transportation Contract*

Tampa Electric's contract for coal transportation and storage services with TECO Transport expired on Dec. 31, 2003. In June 2003, Tampa Electric issued a Request For Proposal (RFP) to potential providers requesting services for the next five years. The result of the RFP process was the execution of a new contract between Tampa Electric and TECO Transport with market rates supported by the results of the RFP and an independent expert in maritime transportation matters. The prudence of the RFP process and final contract is expected to be reviewed by the FPSC in May 2004, with a decision expected in July 2004.

#### *Regional Transmission Organization (RTO)*

In October 2002, the RTO process involving the proposed formation of GridFlorida, LLC, as initiated in response to the Federal Regulatory Commission's (FERC's) continuing effort to affect open access to transmission facilities in large regional markets, was delayed when the OPC filed an appeal with the Florida Supreme Court asserting that the FPSC could not relinquish its jurisdictional responsibility to regulate the IOUs and the approval of GridFlorida would result in such a relinquishment. Oral arguments occurred in May 2003, and the Florida Supreme Court dismissed the OPC appeal citing that it was premature because certain portions of the FPSC GridFlorida order are not final.

In September 2003, a joint meeting of the FERC and FPSC took place to discuss wholesale market and RTO issues related to GridFlorida and in particular federal/state interactions. The FPSC has scheduled a series of collaborative meetings with all interested parties upon their conclusion, will set items for hearing and a hearing schedule. This is expected to occur throughout 2004.

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### Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the FERC. These policies conform with generally accepted accounting principles in all material respects, with the exception of the financial statements which are presented with Tampa Electric in isolation.

Tampa Electric and PGS apply the accounting treatment permitted by FAS 71, *Accounting for the Effects of Certain Types of Regulation*. Areas of applicability include deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel; purchased power, conservation and environmental costs; and deferral of costs as regulatory assets when cost recovery is ordered over a period longer than a fiscal year, to the period that the regulatory agency recognizes them. Details of the regulatory assets and liabilities as of Dec. 31, 2003 and 2002 are presented in the following table:

### Regulatory Assets and Liabilities (millions)

Dec. 31,	2003	2002
<b>Regulatory assets:</b>		
Regulatory tax asset (1)	\$ 63.3	\$ 54.9
Other:		
Cost recovery clauses	59.7	34.7
Coal contract buy-out (2)	2.7	5.4
Deferred bond refinancing costs (3)	32.2	35.9
Environmental remediation	20.7	20.3
Competitive rate adjustment	5.3	7.4
Other	4.4	4.6
	125.0	108.3
<b>Total regulatory assets</b>	<b>\$ 188.3</b>	<b>\$ 163.2</b>
<b>Regulatory liabilities:</b>		
Regulatory tax liability (1)	\$ 29.9	\$ 36.6
Other:		
Deferred allowance auction credits	1.9	2.1
Recovery clause related	—	2.2
Environmental remediation	20.7	20.3
Transmission and distribution storm reserve	40.0	36.0
Deferred gain on property sales (4)	1.9	0.9
Accumulated reserve – cost of removal	462.2	440.6
Other	3.6	—
	530.3	502.1
<b>Total regulatory liabilities</b>	<b>\$ 560.2</b>	<b>\$ 538.7</b>

(1) Related primarily to plant life. Includes excess deferred taxes of \$17.0 million and \$20.9 million as of Dec. 31, 2003 and 2002, respectively.

(2) Amortized over a 10-year period ending December 2004.

(3) Unamortized refinancing costs:

<u>Related to debt transactions as follows (millions):</u>	<u>Amortized until:</u>
\$ 50.0	2004
\$ 51.6	2005
\$ 22.1	2007
\$ 25.0	2011
\$ 50.0	2011
\$ 150.0	2012
\$ 150.0	2012
\$ 85.9	2014
\$ 25.0	2021
\$ 100.0	2022

(4) Amortized over a 5-year period with various ending dates.

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#### 4. Asset Retirement Obligations

On Jan. 1, 2003, Tampa Electric Company adopted FAS 143, *Accounting for Asset Retirement Obligations*. The company recognized liabilities for retirement obligations associated with certain long-lived assets, in accordance with the relevant accounting guidance. An asset retirement obligation for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

As a result of the adoption of FAS 143, Tampa Electric Company recorded an increase to net property, plant and equipment of \$0.1 million (net of accumulated depreciation), an increase in regulatory assets of \$0.2 million, and an increase to asset retirement obligations of \$0.3 million. The after-tax charge recorded as a change in accounting principle was not material.

For year ended Dec. 31, 2003, accretion expense associated with asset retirement obligations for Tampa Electric Company was not material. During this period, no new retirement obligations were incurred and no significant revisions to estimated cash flows used in determining the recognized asset retirement obligations were necessary. FAS 143 was not effective for years ended Dec. 31, 2002 and 2001.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components – a salvage factor and a cost of removal or dismantlement factor. The company uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

Upon adoption of FAS 143 at Jan. 1, 2003, the estimated accumulated cost of removal and dismantlement included in net accumulated depreciation at Dec. 31, 2003 and 2002 of \$462.2 million and \$440.6 million, respectively, was reclassified to a regulatory liability for all periods presented (see also Note 3). For Tampa Electric and PGS, the original cost of utility plant retired or otherwise disposed of and the cost of removal, or dismantlement, less salvage value are charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

#### 5. Short-Term Debt

At Dec. 31, 2003 and 2002, the following credit facilities and related borrowings existed:

Credit Facilities  (millions)	Dec. 31, 2003			Dec. 31, 2002		
	Credit Facilities	Borrowings Outstanding	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding	Letters of Credit Outstanding
<b>Recourse:</b>						
Tampa Electric:						
1-year facility	\$ 125.0	\$ —	\$ —	\$ 300.0	\$ —	\$ —
3-year facility	125.0	—	—	—	—	—
<b>Total</b>	<b>\$ 250.0</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 300.0</b>	<b>\$ —</b>	<b>\$ —</b>

The credit facility requires commitment fees of 20 basis points, and drawn amounts are charged interest at LIBOR 105-117.5 basis points, depending upon the amount of the draw, at current ratings. Notes payable at Dec. 31, 2002 consisted of \$10.5 million of commercial paper with a weighted average interest rate of 1.88%. There were no notes payable at Dec. 31, 2003.

On Nov. 7, 2003, Tampa Electric replaced its maturing \$300 million credit facility with a \$125 million one-year credit facility and a \$125 million three-year credit facility, maturing in November 2004 and November 2006, respectively. In addition to the financial covenants described below and in Notes 1 and 14, the two new facilities include a covenant limiting cumulative distributions after Oct. 31, 2003 and outstanding loans to its parent to an amount representing an accumulation of net income after May 31, 2003 and capital contributions from the parent after Oct. 31, 2003, plus \$450 million.

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**6. Common Stock**

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc.

<i>(millions, except per share amounts)</i>	<i>Common Stock</i>		<i>Issue</i>	<i>Total</i>
	<i>Shares</i>	<i>Amount</i>	<i>Expense</i>	
Balance Dec. 31, 2000	10	\$ 1,148.8	\$ (0.7)	\$ 1,148.1
Contributed capital from parent	—	170.0	—	170.0
Balance Dec. 31, 2001	10	1,318.8	(0.7)	1,318.1
Contributed capital from parent	—	217.0	—	217.0
Balance Dec. 31, 2002	10	1,535.8	(0.7)	1,535.1
Contributed capital returned to parent	—	(158.3)	—	(158.3)
Balance Dec. 31, 2003	10	\$ 1,377.5	\$ (0.7)	\$ 1,376.8

**7. Asset Impairments**

In 2003, Tampa Electric Company recorded a \$48.9 million after-tax charge (\$79.6 million pre-tax) to reflect the impact of the cancellation of turbine purchase commitments. As reported previously and in **Note 12**, certain turbine rights had been transferred from Other Unregulated operations of TECO Energy to Tampa Electric in 2002 for use in Tampa Electric’s generation expansion activities. These cancellations, made in April 2003, fully terminate all turbine purchase obligations.

**8. Restructuring Costs**

In September and October of 2003, TECO Energy announced a corporate reorganization to restructure the company along functional lines, consistent with its objectives to grow the core utility operation, maintain liquidity, generate cash and maximize the value in the existing assets. As a result of these actions, TECO Energy is now aligned to provide for centralized oversight along functional lines for power plant operations, energy delivery, energy management, and human resources and technology/support services. The 2003 actions included the involuntary termination or retirement of 232 employees at Tampa Electric Company, including officers and other personnel from operations and support services.

In 2002, TECO Energy initiated a restructuring program that impacted approximately 182 employees at Tampa Electric. This program included retirements, the elimination of positions and other cost control measures. The total costs associated with this program included severance, salary continuation and other termination and retirement benefits.

Tampa Electric recognized a pre-tax expense of \$14.0 million and \$16.6 million for accrued benefits and other termination and retirement benefits for the years ended Dec. 31, 2003 and 2002, respectively. Tampa Electric Company completed these restructuring activities as of Dec. 31, 2003. As of Dec. 31, 2003 and 2002, respectively, no adjustments were made to the benefits initially accrued for and \$8.4 million and \$16.6 million, respectively, of the accrued benefits were paid or otherwise settled.

**9. Income Tax Expense**

Tampa Electric Company is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. Tampa Electric Company’s income tax expense is based upon a separate return computation. Income tax expense consists of the following components:

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### Income Tax Expense

(millions)	Federal	State	Total
<b>2003</b>			
Currently payable	\$ 74.9	\$ 17.6	\$ 92.5
Deferred	(16.0)	(7.9)	(23.9)
Amortization of investment tax credits	(4.6)	—	(4.6)
Total income tax expense	\$ 54.3	\$ 9.7	64.0
Included in other income, net			(30.0)
Included in operating expenses			\$ 94.0
<b>2002</b>			
Currently payable	\$ 66.7	\$ 14.9	\$ 81.6
Deferred	23.2	0.4	23.6
Amortization of investment tax credits	(4.4)	—	(4.4)
Total income tax expense	\$ 85.5	\$ 15.3	100.8
Included in other income, net			0.5
Included in operating expenses			\$ 100.3
<b>2001</b>			
Currently payable	\$ 88.6	\$ 15.7	\$ 104.3
Deferred	(1.3)	(0.7)	(2.0)
Amortization of investment tax credits	(4.4)	—	(4.4)
Total income tax expense	\$ 82.8	\$ 15.0	97.9
Included in other income, net			0.2
Included in operating expenses			\$ 97.7

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of the company's deferred tax assets and liabilities recognized in the balance sheet are as follows:

### Deferred Income Tax Assets and Liabilities

(millions) Dec. 31,	2003	2002
Deferred tax assets (1)		
Property related	\$ 93.6	\$ 90.3
Leases	3.1	3.5
Insurance reserves	20.5	17.7
Early capacity payments	3.5	6.0
Other	12.8	15.8
Total deferred income tax assets	133.5	133.3
Deferred income tax liabilities (1)		
Property related	(500.0)	(502.8)
Other	25.5	19.7
Total deferred income tax liabilities	(474.5)	(483.1)
Accumulated deferred income taxes	\$ (341.0)	\$ (349.8)

(1) Certain property related assets and liabilities have been netted.

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

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### Effective Income Tax Rate

<i>(millions)</i>	2003	2002	2001
Net income (1)	\$ 123.4	\$ 196.0	\$ 177.1
Total income tax provision (1)	64.0	100.8	97.9
Income before income taxes (1)	\$ 187.4	\$ 296.8	\$ 275.0
Income taxes on above at federal statutory rate of 35%	\$ 65.6	\$ 103.8	\$ 96.2
Increase (decrease) due to			
State income tax, net of federal income tax	6.3	10.0	9.8
Amortization of investment tax credits	(4.6)	(4.4)	(4.5)
Equity portion of AFUDC	(7.0)	(8.7)	(2.3)
Other	3.7	0.1	(1.3)
Total income tax provision	\$ 64.0	\$ 100.8	\$ 97.9
Provision for income taxes as a percent of income before income taxes	34.2%	34.0%	35.6%

(1) Includes \$48.9 million after-tax (\$79.6 million pre-tax) charges associated with cancellation of turbine purchase commitments noted above.

### 10. Other Comprehensive Income

Tampa Electric Company reported the following comprehensive income (loss) for the years ended Dec. 31, 2003, 2002 and 2001 related to changes in the fair value of cash flow hedges:

<i>Comprehensive income (loss)</i> <i>(millions)</i>	Gross	Tax	Net
<b>2003</b>			
Unrealized gain on cash flow hedges	\$ 3.2	\$ 1.2	\$ 2.0
Less: Gain reclassified to net income	(3.2)	(1.2)	(2.0)
Total other comprehensive income (loss)	\$ —	\$ —	\$ —
<b>2002</b>			
Unrealized gain on cash flow hedges	\$ 0.3	\$ 0.1	\$ 0.2
Less: Gain reclassified to net income	(0.2)	(0.1)	(0.1)
Total other comprehensive income (loss)	\$ 0.1	\$ —	\$ 0.1
<b>2001</b>			
Unrealized (loss) on cash flow hedges	\$ (0.8)	\$ (0.3)	\$ (0.5)
Less: Loss reclassified to net income	0.7	0.3	0.4
Total other comprehensive income (loss)	\$ (0.1)	\$ —	\$ (0.1)

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## 11. Employee Postretirement Benefits

### Pension Benefits

Tampa Electric Company is a participant in the comprehensive retirement plans of TECO Energy (multi-employer plans), including a non-contributory defined benefit retirement plan which covers substantially all employees. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to Tampa Electric Company are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans. Benefits are based on employees' age, years of service and final average earnings. On Apr. 1, 2000, the plan was amended to provide for benefits to be earned and payable substantially on a lump sum basis through an age and service credit schedule for eligible participants leaving the company on or after July 1, 2001. Other significant provisions of the plan, such as eligibility, definitions of credited service, final average earnings, etc., were largely unchanged. This amendment resulted in decreased pension expense at TECO Energy of approximately \$0.8 million in 2001 and a reduction for benefit obligation of \$6.2 million at Sept. 30, 2001.

TECO Energy's policy is to fund the plan within the guidelines set by ERISA for the minimum annual contribution and the maximum allowable as a tax deduction by the IRS. In 2004, TECO Energy expects to make a contribution of about \$14.2 million, of which Tampa Electric Company's portion is expected to be about \$9.1 million.

Amounts disclosed for pension benefits also include the unfunded obligations for the supplemental executive retirement plan, non-qualified, non-contributory defined benefit retirement plans available to certain senior management. In 2004, TECO Energy expects to make a contribution of about \$1.7 million to these plans. TECO Energy reported other comprehensive loss of \$43.9 million and \$4.4 million in 2003 and 2002, respectively and other comprehensive income of \$0.3 million in 2001 related to adjustments to the minimum pension liability associated with the supplemental executive retirement plan.

The asset allocation for the company's pension plan as of Sept. 30, 2003 and 2002, and the target allocation for 2004, by asset category, follows:

### Asset Allocation

Asset category	Target	Percentage of Plan Assets	
	Allocation of 2004	at Sept. 30, 2003      2002	
Equities	55% – 60%	57%	53%
Fixed income	40% – 45%	43%	47%
Real Estate	—	—	—
Other	—	—	—
<b>Total</b>	—	<b>100%</b>	<b>100%</b>

TECO Energy's investment objective is to obtain above average returns while minimizing volatility of expected returns over the long term. The target equities/fixed income mix is designed to meet investment objectives. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expense.

The assumptions for the expected return on plan assets were developed based on an analysis of historical market returns, the plan's past experience and current market conditions. Estimates of future market returns are lower than actual long-term historical returns of the plan but were factored into the expected return on asset assumptions to generate a conservative forecast.

In 2001, TECO Energy elected to change the measurement date for pension obligations and plan assets from Dec. 31 to Sep. 30. The effect of this accounting change was not material.

Components of net pension expense, reconciliation of the funded status and the accrued pension liability are presented below for TECO Energy consolidated.

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NOTE TO FINANCIAL STATEMENTS (Continued)

### Pension Benefit Expense

(millions)	2003	2002	2001
<b>Components of net periodic benefit expense</b>			
Service cost (benefits earned during the period)	\$ 14.3	\$ 11.8	\$ 11.2
Interest cost on projected benefit obligations	30.8	28.7	27.9
Expected return on assets	(42.1)	(42.9)	(42.0)
Amortization of:			
Transition obligation (asset)	(1.1)	(1.1)	(1.1)
Prior service cost (benefit)	(0.5)	(0.5)	(0.5)
Actuarial (gain) loss	1.4	(3.7)	(4.4)
Pension expense (benefit)	2.8	(7.7)	(8.9)
Special termination benefit charge	—	2.7	—
Additional amounts recognized	—	—	—
Net pension expense (benefit) recognized in the TECO Energy Consolidated Statements of Income (1)	\$ 2.8	\$ (5.0)	\$ (8.9)
<b>Assumptions used to determine net costs</b>			
Discount rate	6.75%	7.50%	7.50%
Rate of compensation increase	4.82%	4.66%	4.69%
Expected return on plan assets	9.00%	9.00%	9.00%

(1) Tampa Electric Company's portion was \$(1.9) million, (\$7.8) million and (\$10.4) million for 2003, 2002 and 2001, respectively.

The following table shows the funded status of the qualified and non-qualified pension plans for which the projected obligation exceeds the fair value to the plan assets:

### Pension Plans – Projected Obligation Exceeds Plan Assets

(millions) Dec. 31,	2003	2002
Projected benefit obligation	\$ 554.5	\$ 455.1
Fair value of plan assets	391.8	371.9
Projected obligation in excess of plan assets	\$ 162.7	\$ 83.2
Accumulated benefit obligation	\$ 480.0	\$ 400.8

As of Dec. 31, 2003, for the qualified and non-qualified pension plans, the accumulated obligation exceeded the fair value of the plan assets. As of Dec. 31, 2002, the accumulated obligation exceeded the fair value of the plan assets for only the non-qualified pension plan. The table below shows the funded status at the end of 2003 and 2002 for the respective plans:

### Pension Plans – Accumulated Obligation Exceeds Plan Assets

(millions) Dec. 31,	2003	2002 (1)
Projected benefit obligation	\$ 480.0	\$ 32.8
Fair value of plan assets	391.8	—
Accumulated obligation in excess of plan assets	\$ 88.2	\$ 32.8
Accumulated benefit obligation	\$ 554.5	\$ 41.3

(1) In 2002 only the non-qualified plan is presented due to the fact that the fair value of plan assets exceeded the accumulated obligation for the qualified plan.



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NOTE TO FINANCIAL STATEMENTS (Continued)

**Reconciliation of the funded status of the retirement plan and the accrued pension prepayment/(liability)**

(millions)	2003	2002
<b>Change in benefit obligation</b>		
Net benefit obligation at prior measurement date	\$ 455.1	\$ 382.3
Service cost	14.3	11.8
Interest cost	30.8	28.7
Actuarial loss	89.7	58.3
Plan amendments	—	1.1
Special termination benefits	—	2.7
Curtailement	(1.9)	—
Gross benefits paid	(33.5)	(29.8)
Net benefit obligation at measurement date	\$ 554.5	\$ 455.1
<b>Change in plan assets</b>		
Fair value of plan assets at prior measurement date	\$ 371.9	\$ 428.0
Actual return on plan assets	51.7	(24.9)
Employer contributions	1.7	1.7
Gross benefits paid (including expenses)	(33.5)	(32.9)
Fair value of plan assets at measurement date	\$ 391.8	\$ 371.9
<b>Funded status</b>		
Fair value of plan assets	\$ 391.8	\$ 371.9
Benefit obligation	554.5	455.1
Funded status at measurement date	(162.7)	(83.2)
Net contributions after measurement date	6.7	0.4
Unrecognized net actuarial loss	165.6	88.9
Unrecognized prior service cost (benefit)	(6.9)	(7.4)
Unrecognized net transition obligation (asset)	(1.4)	(2.5)
Accrued liability at end of year	\$ 1.3	\$ (3.8)
<b>Amounts recognized in the statement of financial position</b>		
Prepaid benefit cost	\$ 16.9	\$ 14.8
Accrued benefit cost	(15.7)	(18.5)
Additional minimum liability	(82.7)	(13.8)
Intangible asset	1.3	1.5
Accumulated other comprehensive income	81.5	12.2
Net amount recognized at end of year	\$ 1.3	\$ (3.8)
<b>Assumptions used in determining actuarial valuations</b>		
Discount rate to determine projected benefit obligation	6.00%	6.75%
Rate of increase in compensation levels	4.25%	4.82%

**Other Postretirement Benefits**

Tampa Electric provides certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. The company contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and June 30, 2001 is limited to a defined dollar benefit based on years of service. On April 1, 2000, the company adopted changes to this program for participants retiring from the company on or after July 1, 2001. The company contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. The impact of this amendment, including a change in the company's commitment for future retirees combined with a grandfathering provision for current retired participants, resulted in a reduction in the benefit obligation of \$1.4 million in 2001. In 2004, TECO Energy expects to make a contribution of about \$9.5 million to this program. Postretirement benefit levels are substantially unrelated to salary. The company reserves the right to terminate or modify the plans in whole or in part at any time.

On Dec. 8, 2003, President Bush signed into law the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the Act). Beginning in 2006, the new law adds prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current

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retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company is continuing to analyze the potential impact the Act may have on the company's FAS 106, *Employers' Accounting for Postretirement Benefits Other Than Pensions*, expense and what, if any, plan design changes should be made with respect to the company's retiree medical program in response to the Act.

The following charts summarize the income statement and balance sheet impact, as well as the benefit obligations, assets, funded status and rate assumptions associated with other postretirement benefits.

#### Other Postretirement Benefit Expense

(millions)	2003	2002	2001
<b>Components of net periodic benefit expense</b>			
Service cost (benefits earned during the period)	\$ 2.6	\$ 2.4	\$ 2.3
Interest cost on projected benefit obligations	9.3	8.6	8.4
Amortization of:			
Transition obligation (straight line over 20 years)	2.1	2.1	2.1
Prior service cost	1.7	1.7	1.7
Actuarial loss	1.0	0.1	0.3
Pension expense	16.7	14.9	14.8
Special termination benefits	—	0.6	—
Additional amounts recognized	0.1	(0.1)	—
Net periodic postretirement benefit expense	\$ 16.8	\$ 15.4	\$ 14.8

The accumulated postretirement benefit obligation exceeds plan assets for the postretirement health and welfare benefits plan.

#### Reconciliation of the funded status of the postretirement benefit plan and the accrued liability

(millions)	2003	2002
<b>Change in benefit obligation</b>		
Net benefit obligation at prior measurement date	\$ 138.8	\$ 114.8
Service cost	2.6	2.4
Interest cost	9.3	8.6
Plan participants' contributions	1.0	0.8
Actuarial loss	3.1	17.3
Special termination benefits	—	0.6
Gross benefits paid	(8.0)	(5.7)
Net benefit obligation at measurement date	\$ 146.8	\$ 138.8
<b>Change in plan assets</b>		
Fair value of plan assets at prior measurement date	—	—
Employer contributions	7.0	4.9
Plan participants contributions	1.0	0.8
Gross benefits paid (including expenses)	(8.0)	(5.7)
Fair value of plan assets at measurement date	\$ —	\$ —
<b>Funded status</b>		
Funded status at measurement date	\$ (146.8)	\$ (138.8)
Net contributions after measurement date	1.8	1.5
Unrecognized net actuarial loss	31.5	29.5
Unrecognized prior service cost	18.7	20.3
Unrecognized net transition obligation	19.0	21.1
Accrued liability at end of year	\$ (75.8)	\$ (66.4)
<b>Assumptions Used in Determining Actuarial Valuations</b>		
Discount rate to determine projected benefit obligation	6.00%	6.75%

Employer contributions and benefits paid in the above tables include both those amounts contributed directly to, and paid directly from both plan assets and directly to plan participants. The assumed health care cost trend rate for medical costs was 11.5% in 2003 and decreases to 5.0% in 2013 and thereafter.

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A 100 basis point increase in the medical trend rates would produce a 3 percent (\$0.4 million) increase in the aggregate service and interest cost for 2003, and a 4 percent (\$5.4 million) increase in the accumulated postretirement benefit obligation as of Sept. 30, 2003.

A 100 basis point decrease in the medical trend rates would produce a 2 percent (\$0.3 million) decrease in the aggregate service and interest cost for 2003 and a 2 percent (\$3.5 million) decrease in the accumulated postretirement benefit obligation as of Sept. 30, 2003.

## 12. Related Party Transactions

In February 2002, Tampa Electric and TECO-Panda Generating Company (TPGC) II, an affiliate of TECO Wholesale Generation, entered into an assignment and assumption agreement under which Tampa Electric obtained TPGC II's rights and interests to four combustion turbines being purchased from General Electric, and assumed the corresponding liabilities and obligations for such equipment. In accordance with the terms of the assignment and assumption agreement, Tampa Electric paid \$62.5 million to TPGC II as reimbursement for amounts already paid to General Electric by TPGC II for such equipment. No gain or loss was incurred on the transfer. In the first quarter of 2003, Tampa Electric recorded a \$48.9 million after-tax charge related to the cancellation of these turbine purchase commitments (see Note 7).

In the second and third quarters of 2003, Tampa Electric returned approximately \$158 million of capital to TECO Energy. TECO Energy had previously contributed capital to Tampa Electric in support of Tampa Electric's construction program in the wholesale business, which was subsequently scaled back.

In October 2003, Tampa Electric signed a five-year contract renewal with a TECO Energy affiliate company, TECO Transport Corporation, for integrated waterborne fuel transportation services effective Jan. 1, 2004. The contract calls for inland river and ocean transportation along with river terminal storage and blending services for up to 5.5 million tons of coal annually through 2008. See Note 3 for additional details.

A summary of activities between Tampa Electric Company and its affiliates follows:

### Net transactions with affiliates:

(millions)	2003	2002	2001
Fuel and interchange related, net	\$ 152.4	\$ 144.9	\$ 162.0
Administrative and general, net	\$ 13.7	\$ 10.7	\$ 22.1

### Amounts due from or to affiliates of the company at Dec. 31,

(millions)	2003	2002
Accounts receivable (1)	\$ 4.5	\$ 6.6
Accounts payable (1)	\$ 13.3	\$ 23.6

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest

## 13. Segment Information

Tampa Electric Company is a public utility operating within the state of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 612,000 customers in West Central Florida. Its Peoples Gas System division is engaged in the purchase, distribution and marketing of natural gas for more than 299,000 residential, commercial, industrial and electric power generation customers in the state of Florida.

### Segment Information

(millions)	Tampa Electric	Peoples Gas	Other & Eliminations	Tampa Electric Company
<b>2003</b>				
Revenues – outsiders	\$1,582.7	\$ 408.4	\$ —	\$1,991.1
Sales to affiliates	3.4	—	(0.7)	2.7
Total revenues	\$1,586.1	\$ 408.4	\$ (0.7)	\$1,993.8
Depreciation	210.3	32.7	—	243.0

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Restructuring costs (1)	9.9	4.1	—	14.0
Interest charge	85.0	15.6	—	100.6
Provision for taxes	48.1 (2)	15.2	—	63.3 (2)
Net income	\$ 98.9	\$ 24.5	\$ —	\$ 123.4
Total assets	4,191.3	651.5	(7.1)	4,835.7
Capital expenditures	\$ 289.1	\$ 42.6	\$ —	\$ 331.7

Segment Information – continued

(millions)	Tampa Electric	Peoples Gas	Other & Eliminations	Tampa Electric Company
<b>2002</b>				
Revenues – outsiders	\$1,548.9	\$ 318.1	\$ —	\$1,867.0
Sales to affiliates	34.3	—	(0.7)	33.6
Total revenues	\$1,583.2	\$ 318.1	\$ (0.7)	\$1,900.6
Depreciation	189.8	30.5	(0.2)	220.1
Restructuring costs (1)	16.6	—	—	16.6
Interest charge	51.5	14.8	—	66.3
Provision for taxes	85.7	14.7	—	100.4
Net income	\$ 171.8	\$ 24.2	\$ —	\$ 196.0
Total assets	4,135.0	650.2	(6.9)	4,778.3
Capital expenditures	\$ 632.2	\$ 53.4	\$ —	\$ 685.6
<b>2001</b>				
Revenues – outsiders	\$1,380.1	\$ 352.9	\$ —	\$1,733.0
Sales to affiliates	32.6	—	(0.9)	31.7
Total revenues	\$1,412.7	\$ 352.9	\$ (0.9)	\$1,764.7
Depreciation	173.4	27.9	—	201.3
Restructuring costs	—	—	—	—
Interest charge	60.8	14.3	—	75.1
Provision for taxes	83.5	14.2	—	97.7
Net income	\$ 154.0	\$ 23.1	\$ —	\$ 177.1
Total assets	3,693.0	605.0	(6.0)	4,292.0
Capital expenditures	\$ 426.3	\$ 73.0	\$ —	\$ 499.3

(1) See Note 8 for a discussion of restructuring charges in 2003 and 2002.

(2) Net income for 2003 includes a \$48.9 million after-tax charge (79.6 million pre-tax) asset impairment charge related to the turbine purchase cancellations (see Note 7).

14. Commitments and Contingencies

Capital Investments

For 2004, Tampa Electric expects to spend \$182.9 million, consisting of \$9.4 million (committed as of Dec. 31, 2003) for the completion of the repowering project at the Gannon Station, \$18.2 million for environmental expenditures and \$155.3 million to support system growth and generation reliability. Tampa Electric's estimated capital expenditures over the 2005-2008 period are projected to be \$1,006.4 million, including \$323.8 million for environmental expenditures.

Capital expenditures for PGS are expected to be about \$40 million in 2004 and \$160 million during the 2005-2008 period. Included in these amounts are approximately \$25 million annually for projects associated with customer growth and system expansion. The remainder represents capital expenditures for ongoing maintenance and system safety.

Legal Contingencies

Three lawsuits have been filed in the Circuit Court in Hillsborough County against Tampa Electric, in connection with the location of transmission structures in certain residential areas, by residents in the areas surrounding the structures. The high-voltage power lines are needed by Tampa Electric to move electricity to the northwest part of its service territory where population growth has

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been experienced. The residents are seeking to remove the poles or to receive monetary damages. Tampa Electric is working with the community to determine the feasibility of alternate routes or structures or some combination.

From time to time Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions, and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with FAS 5, *Accounting for Contingencies*, to provide for matters that are reasonably likely to result in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that the ultimate resolution of pending matters will have a material adverse effect on the company's results of operations or financial condition.

#### Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2003, Tampa Electric Company has estimated its ultimate financial liability to be \$20 million, and this amount has been accrued in the company's financial statements. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric and other potentially responsible parties (PRPs) is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

#### Long Term Commitments

Tampa Electric Company has commitments under long-term operating leases, primarily for building space, office equipment and heavy equipment. Total rental expense included in the Consolidated Statements of Income for the years ended Dec. 31, 2003, 2002 and 2001 was \$6.2 million, \$6.1 million and \$6.1 million, respectively. The following table is a schedule of future minimum lease payments at Dec. 31, 2003 for all operating leases with noncancelable lease terms in excess of one year:

#### Future Minimum Lease Payments for Operating Leases

Year ended Dec. 31:	Amount (millions)
2004	\$ 4.6
2005	4.6
2006	4.1
2007	2.5
2008	0.3
Later Years	0.2
Total minimum lease payments	\$ 16.3

In 1994, Tampa Electric bought out a long-term coal supply contract which would have expired in 2004 for a lump sum payment of \$25.5 million. In February 1995, the FPSC authorized the recovery of this buy-out amount plus carrying costs through the Fuel and Purchase Power Cost Recovery Clause over the 10-year period beginning Apr. 1, 1995. In each of the years 2003, 2002 and 2001, \$2.7 million of buy-out costs were amortized to expense.

#### Guarantees and Letters of Credit

On Jan. 1, 2003, Tampa Electric Company adopted the prospective initial measurement provisions for certain types of guarantees, in accordance with FASB Interpretation No. (FIN) 45, *Guarantor's Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others (an interpretation of FASB Statements No. 5, 57, and 107 and rescission of FASB Interpretation No. 34)*. Upon issuance or modification of a guarantee after Jan. 1, 2003, the company must determine if the obligation is subject to either or both of the following:

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- Initial recognition and initial measurement of a liability; and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative subject to FAS 133) are likely to be subject to the recognition and measurement, as well as the disclosure provisions, of FIN 45. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote.

Tampa Electric Company also enters into commercial agreements in the normal course of business that typically contain standard indemnification clauses. Tampa Electric Company may sometimes agree to make payments to compensate or indemnify the counterparty for legal fees, environmental remediation costs and other similar costs arising from possible future events or changes in laws or regulations. These agreements cover a variety of goods and services, and have varying triggering events dependent on actions by third parties.

Tampa Electric Company is unable to estimate the maximum potential future exposure under these clauses because the events that would obligate Tampa Electric Company have not occurred, or if such event has occurred, Tampa Electric Company has not been notified of any occurrence. As claims are made or changes in laws or regulations indicate, an amount related to the indemnification is reflected in the financial statements.

#### Financial Covenants

A summary of Tampa Electric's significant financial covenants is as follows:

#### Tampa Electric Significant Financial Covenants

<i>(millions)</i>			
<i>Instrument</i>	<i>Financial Covenant (1)</i>	<i>Requirement/ Restriction</i>	<i>Calculation at Dec. 31, 2003</i>
<b>Tampa Electric</b>			
Mortgage bond indenture	Dividend restriction	Cumulative distributions cannot exceed cumulative net income plus \$4	\$5 unrestricted (2)
PGS senior notes	EBIT/interest (3)	Minimum of 2.0 times	3.5 times
	Restricted payments	Shareholder equity at least \$500	\$1,652
	Funded debt/capital	Cannot exceed 65%	50.5%
Credit facility	Sale of assets	Less than 20% of total assets	—%
	Debt/capital	Cannot exceed 60%	49.2%
	EBITDA/interest (3)	Minimum of 2.5 times	5.8 times
6.25% senior notes	Restriction on distributions	Limit on cumulative distributions and outstanding affiliate loans (4)	\$483 unrestricted
	Debt/capital	Cannot exceed 60%	49.2%
	Limit on liens	Cannot exceed \$787	\$362

(1) As defined in applicable instrument.

(2) Reflects the determination as of Dec. 31, 2003, after giving effect to \$158 million distributed to TECO Energy as a return of capital during 2003. There were \$75 million of callable bonds outstanding under the indenture at Dec. 31, 2003.

(3) EBIT generally represents earnings before interest and taxes. EBITDA generally represents EBIT before depreciation and amortization. However, in each circumstance, the term is subject to the definition prescribed under the relevant legal agreements.

(4) Limits cumulative distributions after Oct. 31, 2003 and outstanding affiliate loans to an amount representing an accumulation of net income after May 31, 2003 and capital contributions from the parent after Oct. 31, 2003, plus \$450 million.

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## 15. New Accounting Pronouncements

### Amendment to Derivatives Accounting

In April 2003, the FASB issued FAS 149, *Amendment of Statement 133 on Derivative Instruments and Hedging Activities*, which clarifies the definition of a derivative and modifies, as necessary, FAS 133 to reflect certain decisions made by the FASB as part of the Derivatives Implementation Group (DIG) process. The majority of the guidance was already effective and previously applied by the company in the course of the adoption of FAS 133.

In particular, FAS 149 incorporates the conclusions previously reached in 2001 under DIG Issue C10, "*Can Option Contracts and Forward Contracts with Optionality Features Qualify for the Normal Purchases and Normal Sales Exception*", and DIG Issue C15, "*Normal Purchases and Normal Sales Exception for Certain Option-Type Contracts and Forward Contracts in Electricity*". In limited circumstances, when the criteria are met and documented, Tampa Electric Company designates option-type and forward contracts in electricity as a normal purchase or normal sale (NPNS) exception to FAS 133. A contract designated and documented as qualifying for the NPNS exception is not subject to the measurement and recognition requirements of FAS 133. The incorporation of the conclusions reached under DIG Issues C10 and C15 into the standard will not have a material impact on the consolidated financial statements of Tampa Electric Company.

FAS 149 establishes multiple effective dates based on the source of the guidance. For all DIG Issues previously cleared by the FASB and not modified under FAS 149, the effective date of the issue remains the same. For all other aspects of the standard, the guidance is effective for all contracts entered into or modified after June 30, 2003. The company does not anticipate that the adoption of the additional guidance in FAS 149 will have a material impact on the consolidated financial statements.

### Financial Instruments with Characteristics of both Liabilities and Equity

In May 2003, the FASB issued FAS 150, *Accounting for Certain Financial Instruments with Characteristics of both Liabilities and Equity*, which requires that an issuer classify certain financial instruments as a liability or an asset. Previously, many financial instruments with characteristics of both liabilities and equity were classified as equity. Financial instruments subject to FAS 150 include financial instruments with any of the following features:

- An unconditional redemption obligation at a specified or determinable date, or upon an event that is certain to occur;
- An obligation to repurchase shares, or indexed to such an obligation, and may require physical share or net cash settlement;
- An unconditional, or for new issuances conditional, obligation that may be settled by issuing a variable number of equity shares if either (a) a fixed monetary amount is known at inception, (b) the variability is indexed to something other than the fair value of the issuer's equity shares, or (c) the variability moves inversely to changes in the fair value of the issuer's shares.

The standard requires that all such instruments be classified as a liability, or an asset in certain circumstances, and initially measured at fair value. Forward contracts that require a fixed physical share settlement and mandatorily redeemable financial instruments must be subsequently re-measured at fair value on each reporting date.

This standard is effective for all financial instruments entered into or modified after May 31, 2003, and for all other financial instruments at the beginning of the first interim period beginning after June 15, 2003. The adoption of FAS 150 has had no material impact on the consolidated financial statements.

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<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Classification (a)	Total (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	4,054,087,777	4,054,087,777	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	634,225,806	634,225,806	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	4,688,313,583	4,688,313,583	
9	Leased to Others			
10	Held for Future Use	32,673,109	32,673,109	
11	Construction Work in Progress	420,890,833	420,890,833	
12	Acquisition Adjustments	5,259,760	5,259,760	
13	Total Utility Plant (8 thru 12)	5,147,137,285	5,147,137,285	
14	Accum Prov for Depr, Amort, & Depl	1,991,303,003	1,991,303,003	
15	Net Utility Plant (13 less 14)	3,155,834,282	3,155,834,282	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,975,558,186	1,975,558,186	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	15,744,817	15,744,817	
22	Total In Service (18 thru 21)	1,991,303,003	1,991,303,003	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,991,303,003	1,991,303,003	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	35,697,124	3,267,615
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	35,697,124	3,267,615
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	7,210,690	
9	(311) Structures and Improvements	249,560,806	1,924,347
10	(312) Boiler Plant Equipment	1,016,745,074	17,554,057
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	283,205,053	5,656,714
13	(315) Accessory Electric Equipment	160,886,399	4,419,172
14	(316) Misc. Power Plant Equipment	25,131,187	511,088
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,742,739,209	30,065,378
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	19,932,970	
38	(341) Structures and Improvements	120,652,644	107,786,998
39	(342) Fuel Holders, Products, and Accessories	245,143,099	57,058,686
40	(343) Prime Movers	270,580,762	167,531,183
41	(344) Generators	20,031	
42	(345) Accessory Electric Equipment	67,712,267	5,532,138
43	(346) Misc. Power Plant Equipment	11,088,925	1,068,111

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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
6,301,098			32,663,641	4
6,301,098			32,663,641	5
				6
				7
		37,402	7,248,092	8
8,882,448		12,534,836	255,137,541	9
32,461,157		-23,157,574	978,680,400	10
				11
18,114,863		79,202	270,826,106	12
6,961,035		8,822,251	167,166,787	13
2,505,547		1,721,198	24,857,926	14
				15
68,925,050		37,315	1,703,916,852	16
				17
				18
				19
				20
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				33
				34
				35
				36
		-722,040	19,210,930	37
868,542		101,261	227,672,361	38
507,330		-67,137	301,627,318	39
		-14,093	438,097,852	40
		-20,031		41
			73,244,405	42
4,592,972			7,564,064	43

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
<b>ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)</b>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
44	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	735,130,698	338,977,116	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	2,477,869,907	369,042,494	
47	<b>3. TRANSMISSION PLANT</b>			
48	(350) Land and Land Rights	14,209,589	1,000,000	
49	(352) Structures and Improvements	2,635,683	113,047	
50	(353) Station Equipment	136,644,401	22,089,257	
51	(354) Towers and Fixtures	4,342,274		
52	(355) Poles and Fixtures	76,595,882	9,042,330	
53	(356) Overhead Conductors and Devices	75,009,601	19,803,551	
54	(357) Underground Conduit	3,540,429		
55	(358) Underground Conductors and Devices	7,044,036		
56	(359) Roads and Trails	3,648,767	236,404	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	323,670,662	52,284,589	
59	<b>4. DISTRIBUTION PLANT</b>			
60	(360) Land and Land Rights	5,540,595		
61	(361) Structures and Improvements	1,041,654	97,561	
62	(362) Station Equipment	125,622,314	4,442,817	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	152,178,844	6,122,593	
65	(365) Overhead Conductors and Devices	170,779,253	6,736,728	
66	(366) Underground Conduit	102,379,459	5,199,879	
67	(367) Underground Conductors and Devices	132,117,165	10,614,212	
68	(368) Line Transformers	290,012,603	17,142,500	
69	(369) Services	125,552,459	7,886,402	
70	(370) Meters	47,044,872	2,270,128	
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	107,893,552	6,654,023	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,260,162,770	67,166,843	
76	<b>5. GENERAL PLANT</b>			
77	(389) Land and Land Rights	3,633,320		
78	(390) Structures and Improvements	74,481,430	800,033	
79	(391) Office Furniture and Equipment	33,431,405	2,545,982	
80	(392) Transportation Equipment	34,726,702	522,197	
81	(393) Stores Equipment	284,676		
82	(394) Tools, Shop and Garage Equipment	5,461,679	471,808	
83	(395) Laboratory Equipment	1,056,112		
84	(396) Power Operated Equipment	644,238		
85	(397) Communication Equipment	54,092,900	3,487,691	
86	(398) Miscellaneous Equipment	136,675		
87	SUBTOTAL (Enter Total of lines 77 thru 86)	207,949,137	7,827,711	
88	(399) Other Tangible Property			
89	(399.1) Asset Retirement Costs for General Plant			
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	207,949,137	7,827,711	
91	TOTAL (Accounts 101 and 106)	4,305,349,600	499,589,252	
92	(102) Electric Plant Purchased (See Instr. 8)			
93	(Less) (102) Electric Plant Sold (See Instr. 8)			
94	(103) Experimental Plant Unclassified			
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	4,305,349,600	499,589,252	

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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
		72,936	72,936	44
5,968,844		-649,104	1,067,489,866	45
74,893,894		-611,789	2,771,406,718	46
				47
8,249		887,307	16,088,647	48
10,092		34,872	2,773,510	49
2,315,417		-6,865	156,411,376	50
67,646			4,274,628	51
758,569		-27,478	84,852,165	52
848,919			93,964,233	53
			3,540,429	54
			7,044,036	55
85,289			3,799,882	56
				57
4,094,181		887,836	372,748,906	58
				59
		564,083	6,104,678	60
			1,139,215	61
439,879		-6,563	129,618,689	62
				63
810,067		27,566	157,518,936	64
895,169		27,880	176,648,692	65
48,428		3,116	107,534,026	66
1,117,371		-17,569	141,596,437	67
4,958,327			302,196,776	68
231,856			133,207,005	69
2,497,927			46,817,073	70
				71
				72
1,940,450			112,607,125	73
		16,597	16,597	74
12,939,474		615,110	1,315,005,249	75
				76
831,883			2,801,437	77
3,689,227		-127,284	71,464,952	78
1,511,213			34,466,174	79
3,377,138			31,871,761	80
84,022			200,654	81
665,332			5,268,155	82
304,381			751,731	83
152,330			491,908	84
8,642,874		92,411	49,030,128	85
-5,495			142,170	86
19,252,905		-34,873	196,489,070	87
				88
				89
19,252,905		-34,873	196,489,070	90
117,481,552		856,284	4,688,313,584	91
-470,932	-470,932			92
				93
				94
117,010,620	-470,932	856,284	4,688,313,584	95

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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land and Rights:			
3	Beacon Key Transmission Line			
4	ROW - North of Hillsborough/Manatee Line			
5	West of Hwy 41	6/30/1967	Post 2011	689,115
6				
7	River to S. Hillsborough Trans ROW			
8	Transmission ROW	6/30/1973	2006	22,127,085
9				
10	Phosphate Area Transmission ROW North of			
11	Hillsborough/Manatee Line			
12	West of Hwy 301/East of Hwy 41	6/30/1973	Post 2011	968,745
13				
14	Dale Mabry Transmission Substation			
15	South side of VanDyke Rd/West side of Dale Mabry	3/30/1973	2008	368,967
16				
17	River Transmission Substation			
18	Davis Rd and McRae, Temple Terrace	6/30/1985	2007	1,438,076
19				
20	Transmission Substation Sites	Various	Various	318,720
21	Other Property:			
22	Compark Distribution Substation	11/15/2003	2005	726,443
23				
24	Cass St. Distribution Substation			
25	1228 E. Cass St. Tampa, FL	6/30/1985	Post 2011	1,136,897
26				
27	Washington St. Distribution Substation			
28	Pierce, Jackson, and Jefferson St. Tampa, FL	6/30/1985	Post 2011	1,821,335
29				
30	Skyway Distribution Substation			
31	Corner of George Rd and Independence Pkwy Tampa	6/30/1987	Post 2011	368,097
32				
33	Distribution Substation Sites	Various	Various	848,135
34				
35	Big Bend Buffer Land	6/30/1986	Post 2011	1,242,790
36				
37	Palm River Operation Center			
38	Palm River Rd and 82nd St. Tampa	6/30/1987	2006	618,704
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			32,673,109

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**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	K70 GANNON 5/BAYSIDE	127,081
2	G12 GN/BAYSIDE SEWAGE TREATMENT PLANT REPLACEMENT	129,534
3	J08 LODESTAR IMPLEMENTATION	138,727
4	B27 BB2 COLD REHEAT SAFETY VALVE REPLACEMENT	139,015
5	H56 POLK POWER STATION UNIT #3	147,339
6	B14 BB1 SPECIFIC PROJECTS	149,119
7	D70 CHAPMAN - TAMPA PALMS 69KV CIRCUIT ADDITION	155,210
8	H27 BB3 AIR PREHEATER COLD END BASKET REPLACEMENT	173,774
9	E17 CIRCUIT 66019 EXTENSION TO ST. CLOUD	192,403
10	E38 ELECTRIC BILL REDESIGN	196,500
11	D64 SUNSET LANE 2ND TRANSFORMENT & 2-13 KV CKTS	196,624
12	E28 ICON SYSTEM UPGRADE	207,819
13	D05 800 MHZ RADIO PURCHASE/REPLACEMENT	209,957
14	C91 S. GIBSONTON 2ND 230/69 TRANSFORMER	243,593
15	L50 BB1 NOX MODIFICATION NEURAL NET	244,900
16	E07 MADISON 2ND 69/13 KV TRANSFORMER & 2-13 KV CIRCUITS	268,249
17	D91 SPIRIT LAKE ROAD WIDENING - WINTER HAVEN	299,166
18	C93 CROSSTOWN EXPRESSWAY CIRCUIT RELOCATIONS	360,506
19	B86 BB UNDERDECK COATING ADDITION	440,491
20	D65 TROUT CREEK 2ND TRANSFORMER & 2-13 KV CIRCUIT	451,915
21	B57 BB1 LOWER SIDEWALL REPLACEMENT	669,178
22	E20 CIRCUIT 23005 & 230021 RERATES	685,221
23	J06 NOVEL GROUPWISE 6.5 UPGRADE	885,113
24	E30 AMR (AUTOMATED METER READING) PILOT	1,127,628
25	D95 11TH AVE 230/69 KV TXF UPGRADE	1,160,563
26	E01 SPARE 230/69 KV AUTOTRANSFORMER INSTALLATION	1,273,462
27	F01 BB LINED STORMWATER POND - ENVIRONMENTAL	1,304,174
28	J19 CALL CENTER TECHNOLOGY ENHANCEMENTS	1,745,645
29	J10 COMPUTER OPERATING SYSTEM REPLACEMENT	1,962,302
30	D29 FISHHAWK 230 KV SWITCHING 230/13 KV STATION	2,066,708
31	L51 BB4 SEPARATED OVERFIRE AIR SYSTEM ADDITION	2,250,719
32	K07 JUNEAU LOOP AND 230015 CIRCUIT EXTENSION	3,451,871
33	H49 POLK3 LTSA	3,884,916
34	G98 BAYSIDE1 LTSA	6,227,236
35	H47 POLK1 LTSA	7,981,324
36	H48 POLK2 LTSA	11,193,795
37	G08 BAYSIDE LTSA SPARE PARTS	16,444,234
38	K52 BAYSIDE POWER STATION UNIT 2	351,325,334
39	MINOR PROJECTS	779,488
40		
41		
42		
43	TOTAL	420,890,833

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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,887,073,221	1,887,073,221		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	203,612,022	203,612,022		
4	(403.1) Depreciation Expense for Asset Retirement Costs	44,972	44,972		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,114,707	2,114,707		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-423,408	-423,408		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	205,348,293	205,348,293		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	110,375,979	110,375,979		
13	Cost of Removal	11,212,255	11,212,255		
14	Salvage (Credit)	4,724,906	4,724,906		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	116,863,328	116,863,328		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,975,558,186	1,975,558,186		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	1,047,693,089	1,047,693,089		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	227,854,726	227,854,726		
25	Transmission	119,141,073	119,141,073		
26	Distribution	501,826,830	501,826,830		
27	General	79,042,468	79,042,468		
28	TOTAL (Enter Total of lines 20 thru 27)	1,975,558,186	1,975,558,186		

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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
  - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
  - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	TERMCO, Inc	11/11/87		
2	Broker for Tampa Electric Company's purchases and			10,000
3	sales of real property.			
4				
5	Power Engineering and Construction, Inc.	9/9/96		
6	Specializes in engineering, construction, and maintenance			152,590
7	services that involve energy delivery or required related			
8	expertise performed for existing Tampa Electric Company			
9	customers as well as an expanded market.			
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	162,590

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, <u>2003</u>
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10,000		2
				3
				4
				5
82,279		234,869		6
				7
				8
				9
				10
				11
				12
				13
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82,279		244,869		42



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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, <u>2003</u>
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	79,102,958	71,242,740	Production	
2	Fuel Stock Expenses Undistributed (Account 152)			Production	
3	Residuals and Extracted Products (Account 153)	4,996	650		
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	47,353,669	43,154,185		
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Assigned to - Other (provide details in footnote)				
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	47,353,669	43,154,185		
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
15	Stores Expense Undistributed (Account 163)	29,517	2,228	Various	
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	126,491,140	114,399,803		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2004	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	50,201.00	-1,300,673		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	84,635.00			
5	Returned by EPA		-391,190		
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	43,532.00	-493,144		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	91,304.00	-1,198,719		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2005		2006		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						50,201.00	-1,300,673	1
								2
								3
						84,635.00		4
							-391,190	5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						43,532.00	-493,144	17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						91,304.00	-1,198,719	29
								30
								31
								32
								33
								34
								35
								36
						-821,328	-821,328	37
								38
						-78,039	-78,039	39
								40
						-743,289	-743,289	41
								42
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								46

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**OTHER REGULATORY ASSETS (Account 182.3)**

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	ARO Regulatory Asset	283,398	108/230	44,193	239,205
2	Other Regulatory Assets FAS 109	7,902,953	Various	39,155	61,428,551
3	Deferred Debit Regulatory Tax Asset		254/283		
4	Deferred Debit Fuel - Retail	35,993,270	407/421	15,852,786	51,968,401
5	Deferred Debit Capacity	4,129,886	407/421	3,495,132	2,457,523
6	Deferred Debit Fuel - Wholesale	706,886	407/421	768,269	773,328
7	Unamortized Coal Contract Buyout (3)		557	2,704,488	2,704,509
8	Deferred Debit Regulatory Derivative	76,596	253		
9	Deferred Debit ECRC	1,157,128	407/421	29,335	1,127,793
10	Deferred Interest 6.250% Refunded Bonds (2)		427	233,160	2,313,577
11	Deferred Interest 7.875% Refunded Bonds (2)		427	81,372	554,864
12	Deferred Interest 8% Refunded Bonds (2)		427	464,198	3,255,159
13	Residential Load Management (1)	1,487,387	908	1,426,966	3,922,661
14	Comm- Industrial Load Management (1)	2	908	2	
15	Deferred Aerial Survey Debit		501		
16	Unamortized Option Premium on 5.94% Bonds (5)		428	45,362	341,979
17	Unamortized Loss on 7 3/4% - 8 1/4% Bonds (4)		428	14,133	9,424
18	Unamortized Loss on 11 5/8% - 11 7/8% Bonds (4)		428	103,456	1,195,271
19	Unamortized Loss on 12 1/4%- 12 5/8% Bonds (4)		428	423,121	5,632,639
20	Unamortized Loss on (Variable Rate) Bonds (4)		428	13,322	26,643
21	Unamortized Loss on 5 3/4% Bonds (4)		428	10,772	32,333
22	Unamortized Loss on 6 1/8% Bonds (4)		428	60,872	
23	Unamortized Loss on 9.9% Bonds (4)		428	219,015	2,195,804
24	Unamortized Option Premium on 7.375% Bonds (5)		428	1,585,487	13,670,404
25					
26					
27					
28	(1) Amortized over a 5 years period				
29	(2) Amortized over the life of the bonds				
30	(3) Amortized over a 10 years period				
31	(4) Amortized over the life of the original bonds				
32	(5) Amort. over the life of the replacement bonds				
33					
34					
35					
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43					
44	<b>TOTAL</b>	<b>51,737,506</b>		<b>27,614,596</b>	<b>153,850,068</b>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	186 03 A/P Trans Pending Dist.	20,001	1,451,345		2,199,927	-728,581
2	186 09 Polk Gasifier Expend	828,358	2,205,458		3,033,816	
3	186 10 Project Mgmt Prelim Eng		122,285		78,991	43,294
4	186 13 Sale of Hookers Pt Sta		51,701		23,901	27,800
5	186 14 Sale of Gannon Pwr Sta		3,673		64	3,609
6	186 18 Insurance Proceeds	93,345				93,345
7	186 67 DOE Pwr Plant Improve	15,000			15,000	
8	186 90 Ybor Fire	79,864			666	79,198
9	186 99 ARM Cash Clearing Acct	10,902	150,430,790		151,895,917	-1,454,225
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47	Misc. Work in Progress	1,536,461				475,595
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	2,583,931				-1,459,965

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC-FAS109	15,733,832	12,733,633
3	Dismantling	36,409,140	38,849,739
4	Contributions in Aid	22,326,166	23,132,801
5	Capitalized Interest	31,599,327	31,599,327
6	Lease Payments	2,348,500	2,157,855
7	Other (1)	23,730,304	24,054,827
8	TOTAL Electric (Enter Total of lines 2 thru 7)	132,147,269	132,528,182
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify) Non-utility lease payments	1,157,105	962,816
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	133,304,374	133,490,998

**Notes**

(1) Other Includes:	12/31/02	12/31/03
Insurance Reserve	17,717,220	20,538,696
Plant Site Write Off	0	0
Rate Refund	0	0
Early Capacity	6,013,084	3,516,130
Customer Deposits	0	0
Total	23,730,304	24,054,827



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**CAPITAL STOCKS (Account 201 and 204)**

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Subtotal	
11		
12		
13	Account 211	
14	Miscellaneous Paid in Capital	
15	Balance 12/31/2002	1,260,578,908
16	Equity Contribution from Parent	-158,338,659
17	Subtotal	1,102,240,249
18		
19		
20		
21		
22		
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24		
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40	TOTAL	1,102,240,249

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**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214	
2	Common Stock-No Par	700,921
3		
4		
5		
6		
7		
8		
9		
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22	TOTAL	700,921

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221-First Mortgage Bonds		
2	8 1/2% Series Due 2004	50,000,000	141,418
3			-182,500 P
4	7 3/4% Series Due 2022	75,000,000	1,126,432
5			3,627,750 D
6	6 1/8% Series Due 2003	75,000,000	2,896,033
7			679,500 D
8	Account 221 - Installment Contracts		
9	Variable Rate 2005	19,605,000	212,070
10	7 3/4% - 8 1/4% Due 1994-2004	32,000,000	1,134,454
11	5 3/4% Due 2007	27,000,000	467,202
12	11 5/8% - 11 7/8% Due 2001-2011	25,000,000	937,500
13	12 1/4% - 12 5/8% Due 2002-2012	100,000,000	2,624,554
14	9.9% Due 2011-2014	85,950,000	2,931,993
15	4% Due 2025	51,605,000	743,748
16	7 7/8% Refunding Bonds Due 2021	25,000,000	1,834,534
17	8% Refunding Bonds Due 2022	100,000,000	8,675,561
18	4% Due 2018	54,200,000	724,961
19	4.25% Due 2020	20,000,000	409,530
20	6 1/4% Due 2034	85,950,000	3,895,658
21	5.85% Due 2030	75,000,000	744,802
22	5.94% due 2001	38,000,000	767,361
23			-942,400 P
24	6.875% Due 2012	210,000,000	1,505,532
25			886,200 D
26	5.10% due 2013	60,685,000	599,925
27			-1,066,235 P
28	5.50% due 2023	86,400,000	854,126
29			1,075,680 D
30	6.375% due 2012	330,000,000	29,302,513
31			2,649,900 D
32	5.375% due 2007	125,000,000	845,914
33	TOTAL	2,001,395,000	72,524,957

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
01/15/74	01/15/04	01/15/74	01/15/04			2
						3
11/05/92	11/01/22	11/05/92	11/01/22	75,000,000	5,812,500	4
						5
05/10/93	05/01/03	05/10/93	05/01/03		1,531,250	6
						7
						8
12/12/85	12/01/05	12/12/85	12/01/05			9
10/25/74	12/01/04	10/25/74	12/01/04			10
03/01/72	03/01/07	03/01/72	03/01/07			11
08/01/81	07/31/11	08/01/81	07/31/11			12
05/01/82	05/01/12	05/01/82	05/01/12			13
01/31/84	02/01/14	01/31/84	02/01/14		233,160	14
09/27/90	09/01/25	10/01/90	09/01/25	51,605,000	2,064,200	15
06/03/91	08/01/21	08/01/91	08/01/21		81,747	16
03/10/92	05/01/22	08/01/89	05/01/22		464,198	17
10/27/92	05/15/18	11/01/92	05/15/18	54,200,000	2,168,000	18
06/21/93	11/01/20	06/21/93	11/01/20	20,000,000	850,000	19
12/01/94	12/01/34	07/16/93	12/01/34	85,950,000	5,371,875	20
12/01/96	12/01/30	12/12/96	12/01/30	75,000,000	4,387,500	21
7/31/98	7/15/01	7/15/98	7/15/11			22
						23
6/20/01	6/15/12	6/25/01	6/15/12	210,000,000	14,517,708	24
						25
6/11/02	10/1/13	6/11/02	10/1/13	60,685,000	3,112,129	26
						27
6/11/02	10/1/23	6/11/02	10/1/23	86,400,000	4,778,400	28
						29
8/26/02	8/15/12	8/26/02	8/15/12	330,000,000	21,212,813	30
						31
8/26/02	8/15/07	8/26/02	8/15/07	125,000,000	6,774,740	32
						33
				1,423,840,000	84,601,539	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			476,250 D
2	6.25% due 2016 (Docket No. 021012-EI Order No. PSC-02-1633-FOF-EI dated 11/25/2002)	250,000,000	1,944,991
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32			
33	TOTAL	2,001,395,000	72,524,957

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
4/11/03	4/11/16	4/11/03	4/11/16	250,000,000	11,241,319	2
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				1,423,840,000	84,601,539	33

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	98,897,433
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	7,091,084
6	Unbilled Revenue	1,121,124
7	Interest Expense/Income on FIT	4,836,140
8	Gain on Sale of Land	700,000
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	48,200,763
11	Tax Interest Capitalized	27,539,999
12	Dismantlement Costs	7,987,248
13	Other Permanent/Timing Differences	23,245,900
14	Income Recorded on Books Not Included in Return	
15	Pension	3,210,000
16	Equity in Earnings of Subsidiaries	82,279
17	Equity Portion of AFUDC	19,812,132
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation Cost of Removal	2,241,422
21	Cost of Removal	11,212,252
22	Repairs Capitalized	2,000,006
23	Other Permanent/Timing Differences	13,661,324
24	Deferred Fuel and Conservation Expense	21,841,648
25		
26		
27	Federal Tax Net Income	145,558,640
28	Show Computation of Tax:	
29	Federal Tax Net Income	145,558,640
30	Federal/State Timing Differences	-11,668,020
31	State Taxable Income	133,890,620
32	Tax @ 5.5%	7,363,984
33	Adjustment to Record Prior Year's Tax Return True-ups	7,704,744
34	Federal Taxable Income	138,194,650
35	Adjustment to Record Nontaxable Interest Income	
36	Adjusted Taxable Income	138,494,650
37	Federal Tax @ 35%	48,368,128
38	Adjustment to Record Prior Year's Tax Return True-ups	10,936,628
39	Federal Income Tax	74,373,483
40	Plus: Investment Tax Credit	
41	Net Federal Income Tax - Per Books	74,373,483
42		
43		
44		

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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 2003			48,368,127	34,404,930	
3	Income Prior to 03	-12,067,725		20,770,934	-911,336	
4	Unemployment					
5	2003			155,966	154,480	
6	2002	1,621			1,621	
7	FICA					
8	2003			11,702,633	11,017,961	23,559
9	2002	1,715,481			1,715,481	
10	Excise Tax			1,248	1,248	
11	Superfund	87,936				
12	Diesel Fuel	1				
13	SUBTOTAL	-10,262,686		80,998,908	46,384,385	23,559
14	STATE:					
15	Income 2003			7,363,983	4,232,000	
16	Income Prior to 03	2,245,787		2,002,249	4,248,036	
17	Gross Receipts					
18	2003			36,659,905	33,826,561	
19	2002	2,667,540			2,667,540	
20	Unemployment					
21	2003			131,962	130,700	
22	2002	2,191			2,191	
23	Public Serv Comm	760,110		1,356,457	1,288,078	
24	Intangible			4,814	4,814	
25						
26						
27	Occupational License			4,895	4,895	
28	Sales Tax	10,345		190,776	190,776	
29	SUBTOTAL	5,685,973		47,715,041	46,595,591	
30	LOCAL:					
31	Real and Personal Property					
32	2003	36,736,344		37,844,047	36,736,344	
33	2002					
34						
35						
36	Franchise					
37	2003			27,560,263	25,117,802	
38	2002	2,307,352			2,307,352	
39	SUBTOTAL	39,043,696		65,404,310	64,161,498	
40	TOTAL	34,466,983		194,118,259	157,141,474	23,559
41	TOTAL	34,466,983		194,118,259	157,141,474	23,559

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
13,963,197		74,739,978			-26,371,853	2
9,614,545		10,886,121			50,507	3
						4
1,486		117,645			38,320	5
						6
						7
708,231		10,127,871			2,877,463	8
		-1,293,989				9
		6,911				10
87,936						11
						12
24,375,395		94,584,537			-23,405,563	13
						14
3,131,983		11,749,324			-4,385,343	15
		7,696,345			8,399	16
						17
2,833,344		36,659,905				18
						19
						20
1,262		99,539			32,423	21
						22
828,490		1,356,457				23
		4,814				24
						25
						26
		31,154				27
10,345		190,776				28
6,805,424		57,788,314			-4,344,521	29
						30
						31
37,844,047		37,772,047			72,000	32
		-704				33
						34
						35
						36
2,442,461		27,560,263				37
						38
40,286,508		65,331,606			72,000	39
71,467,327		217,704,457			-27,678,084	40
71,467,327		217,704,457			-27,678,084	41



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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	144,752	411.30		411.31	68,639	
4	7%						
5	10%	26,757,664	411.30		411.31	4,491,733	-8
6							
7							
8	TOTAL	26,902,416				4,560,372	-8
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	6,520			411.41	1,023	
15							
16		26,908,936				4,561,395	-8
17							
18							
19							
20							
21							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
76,113	4,28		3
			4
22,265,923	4,28		5
			6
			7
22,342,036			8
			9
			10
			11
			12
			13
5,497	4,28		14
22,347,533			16
			17
			18
			19
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	1,504,770	Various	1,559,796	15,635,310	15,580,284
2	Unclaimed Items	1,375	131	1,311	6,723	6,787
3	Deferred Lease Payments-Utility	4,437,481	931	2,344,260	1,859,042	3,952,263
4	Deferred Lease Payments-Non-Utility	2,084,632	418	2,113,355	1,609,685	1,580,962
5	Contract Retentions	6,116,508	232	1,765,300	4,636,985	8,988,193
6	ED Chargeable/CIAC Const. 2004		various		854,662	854,662
7	Deferred Compensation	741,959	923	242,137	272,002	771,824
8	Insurance Proceeds-Claim Settlements		various	1,775,996	3,763,823	1,987,827
9	CSA Underpayments		various		1,364,156	1,364,156
10	Def. Revenue-Cable Contract	1,436,930	454	1,034,445	850,623	1,253,108
11						
12						
13						
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47	<b>TOTAL</b>	16,323,655		10,836,600	30,853,011	36,340,066

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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	4,229,348	2,633,395	250,036
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	4,229,348	2,633,395	250,036
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	4,229,348	2,633,395	250,036
18	Classification of TOTAL			
19	Federal Income Tax	3,710,536	2,259,814	224,887
20	State Income Tax	518,812	373,581	25,149
21	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						6,612,707	4
							5
							6
							7
						6,612,707	8
							9
							10
							11
							12
							13
							14
							15
							16
						6,612,707	17
							18
						5,745,463	19
						867,244	20
							21

NOTES (Continued)



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	458,837,959	80,209,215	96,545,250
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	458,837,959	80,209,215	96,545,250
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	458,837,959	80,209,215	96,545,250
10	Classification of TOTAL			
11	Federal Income Tax	395,365,067	74,407,070	83,902,199
12	State Income Tax	63,472,891	5,802,145	12,643,051
13	Local Income Tax			

NOTES

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				Various	7,176,093	449,678,017	2
							3
							4
					7,176,093	449,678,017	5
							6
							7
							8
					7,176,093	449,678,017	9
							10
					6,152,930	392,022,868	11
					1,023,163	57,655,148	12
							13

NOTES (Continued)

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		-9,829,559	47,140,921	51,612,746
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	-9,829,559	47,140,921	51,612,746
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	-9,829,559	47,140,921	51,612,746
20	Classification of TOTAL			
21	Federal Income Tax	-8,909,004	40,419,597	44,254,064
22	State Income Tax	-920,555	6,721,324	7,358,682
23	Local Income Tax			

NOTES

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Various		Various	5,913,676	-8,387,708	3
							4
							5
							6
							7
							8
					5,913,676	-8,387,708	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					5,913,676	-8,387,708	19
							20
					5,084,098	-7,659,373	21
					829,578	-728,335	22
							23

NOTES (Continued)

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**OTHER REGULATORY LIABILITIES (Account 254)**

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Other Reg Liab _ FAS 109 Inc Tax	various	6,819,088		29,782,859
2	Other Reg Liab Allow's Auctioned	158	817,332	637,339	1,942,008
3	Deferred Credit Regulatory Tax Liability	various			
4	Deferred Credit Conservation	456	1,591,365	1,873,545	1,406,787
5	Deferred Credit Fuel - Retail	407			
6	Deferred Credit Capacity	407			
7	Deferred Credit Fuel - Wholesale	407			
8	Deferred Credit ECRC	407	2,522,040	464,983	
9	Deferred Credit Regulatory Derivative Liability	283		29,547	
10	Deferred Cr - Sale of Tran Line - FPC (1)	421	11,854	142,251	130,397
11	Deferred Cr - Sale of Turkey Creek (1)	411	49,442	741,633	692,191
12	Deferred Aerial Survey Credit	501	2,201,672	2,201,672	
13	Deferred Cr - Sale of Oldsmar (1)	421	2,526	37,887	35,361
14	Deferred Cr - Sale of Taylor Rd (1)	411	2,170	18,596	16,427
15	Deferred Cr - Sale of Wimauma Sub (1)	411	1,623		4,868
16	Deferred Cr- Sale of 36 St. Warehouse (1)	421	580		1,547
17	Deferred Cr - Sale of 20th St Tran (1)	421	1,485		742
18	Deferred Cr - Sale of Sheldon Rd (1)	421	56,267		37,511
19	Deferred Cr- Sale of Parkway Sub (1)	411	21,679		7,226
20	Deferred Cr - Sale of Walmart Land (1)	411	8,572		
21	Deferred Cr- Sale of Livingston (1)	411	6,635		17,141
22	Deferred Cr- Sale of Bullfrog (1)	411	13,436		34,710
23	Deferred Cr- Sale of Willow St. Office (1)	421	39,037		94,340
24	Deferred Cr - Sale of Laurel St. Sub (1)	421	14,059		
25	Deferred Cr- Sale of Hillsborough Office (1)	421	12,491		27,065
26	Deferred Cr- Sale of Mango Sub (1)	411	66,732		139,026
27	Deferred Cr - Sale of Trans. Line (1)	421	16,330		
28	Deferred Cr- Sale of Portion of SO. (1)	411	460		920
29	Deferred Cr- Sale of 24th St. Sub (1)	411	1,733		4,621
30	Deferred Cr- Sale of Polk Co. Land (1)	421	134		245
31	Deferred Cr- Sale of Reeves (1)	411	294		783
32	Deferred Cr- Sale of ADJ. PROP 11 ave. (1)	421	79,602	341,151	261,549
33	Deferred Cr- Sale of Dade Bus. Office (1)	421	4,415		14,716
34	Deferred Cr- Sale of Brandon Bus. Office (1)	421	44,132		165,496
35	Deferred Cr- Sale of Trans R/W - Temple Ter (1)	421	70,743	303,186	232,442
36	Deferred Cr- Sale of Winter Haven (1)	421	4,123	35,344	31,221
37					
38	(1) Amortized over a 5 year period				
39					
40					
41	<b>TOTAL</b>		<b>14,482,051</b>	<b>6,827,134</b>	<b>35,082,199</b>

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**ELECTRIC OPERATING REVENUES (Account 400)**

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	767,404,578	753,935,772
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	460,059,626	459,569,446
5	Large (or Ind.) (See Instr. 4)	153,883,787	158,065,111
6	(444) Public Street and Highway Lighting	11,215,008	10,835,288
7	(445) Other Sales to Public Authorities	113,649,834	106,534,687
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,506,212,833	1,488,940,304
11	(447) Sales for Resale	42,004,444	67,886,108
12	TOTAL Sales of Electricity	1,548,217,277	1,556,826,412
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,548,217,277	1,556,826,412
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	12,706,996	12,766,072
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	11,368,348	16,237,148
20	(455) Interdepartmental Rents	448,850	448,996
21	(456) Other Electric Revenues	23,017,277	12,019,596
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	47,541,471	41,471,812
27	TOTAL Electric Operating Revenues	1,595,758,748	1,598,298,224

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**ELECTRIC OPERATING REVENUES (Account 400)**

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
8,264,748	8,046,430	531,257	518,554	2
				3
5,860,214	5,831,617	66,041	64,665	4
2,579,334	2,611,973	1,203	948	5
56,851	55,390	211	220	6
1,481,169	1,379,730	6,188	5,812	7
				8
				9
18,242,316	17,925,140	604,900	590,199	10
691,292	1,083,712			11
18,933,608	19,008,852	604,900	590,199	12
				13
18,933,608	19,008,852	604,900	590,199	14

Line 12, column (b) includes \$ 4,544,080 of unbilled revenues.  
Line 12, column (d) includes 0 MWH relating to unbilled revenues



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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	8,244,130	763,247,945	531,257	15,518	0.0926
3	OL 1&2 General Outdoor Lighting	20,618	4,155,720			0.2016
4	Adjustments:		913			
5	Total	8,264,748	767,404,578	531,257	15,557	0.0929
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	910,579	83,740,531	52,009	17,508	0.0920
9	GSLD General Service Large	1,372,395	95,671,173	138	9,944,891	0.0697
10	GSD General Service Demand	4,270,387	320,384,514	11,400	374,595	0.0750
11	IS-1 Interruptible Industrial	1,076,610	53,817,662	39	27,605,385	0.0500
12	IS-3 Interruptible Industrial	322,359	17,760,662	19	16,966,263	0.0551
13	SBF Standby Firm	82,259	5,743,888	4	20,564,750	0.0698
14	SBI-1 Standby Interruptible	165,348	9,091,458	3	55,116,000	0.0550
15	SBI-3 Standby Interruptible	136,302	7,807,716	6	22,717,000	0.0573
16	TS Temporary Service	3,474	664,089	3,627	958	0.1912
17	OL 1&2 General Outdoor Lighting	99,833	19,261,698			0.1929
18	Adjustments:	2	22	-1	-2,000	0.0110
19	Total	8,439,548	613,943,413	67,244	125,506	0.0727
20						
21	Street Lighting					
22	SL 1,2,& 3 Street Lighting	56,851	11,215,008	211	269,436	0.1973
23	Total	56,851	11,215,008	211	269,436	0.1973
24						
25	Other Public Authority					
26	RS Residential	1,326	119,629	71	18,676	0.0902
27	GS General Service Non-Demand	65,105	6,100,470	4,603	14,144	0.0937
28	GSLD General Service Large	658,997	44,970,721	45	14,644,378	0.0682
29	GSD General Service Demand	693,227	55,407,478	1,464	473,516	0.0799
30	SBF Standby Firm	46,887	3,386,695	3	15,629,000	0.0722
31	IS-3 Interruptible Industrial	2,163	138,893	1	2,163,000	0.0642
32	OL 1&2 General Outdoor Lighting	13,464	3,525,949	1	13,464,000	0.2619
33	Adjustments:		-1			
34	Total	1,481,169	113,649,834	6,188	239,362	0.0767
35						
36	Unbilled		4,544,080			
37						
38						
39						
40						
41	TOTAL Billed	18,242,316	1,506,212,833	604,900	30,158	0.0826
42	Total Unbilled Rev.(See Instr. 6)	0	4,544,080	0	0	0.0000
43	TOTAL	18,242,316	1,510,756,913	604,900	30,158	0.0828

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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	RQ	*	N/A	N/A	N/A
2	City of Ft. Meade	RQ	*	N/A	N/A	N/A
3	City of Saint Cloud	RQ	*	N/A	N/A	N/A
4	City of Wauchula	RQ	*	N/A	N/A	N/A
5	City of Reedy Creek	RQ	*	N/A	N/A	N/A
6	Orlando	OS	5	N/A	N/A	N/A
7	Aquila	OS	5	N/A	N/A	N/A
8	The Energy Authority	OS	5	N/A	N/A	N/A
9	City of Lakeland	OS	5	N/A	N/A	N/A
10	Hardee Power Partners, Ltd.	LU	33	N/A	N/A	N/A
11	Florida Power & Light Company	OS	5	N/A	N/A	N/A
12	Florida Power Corporation	OS	5	N/A	N/A	N/A
13	Reedy Creek Improvement District	OS	5	N/A	N/A	N/A
14	Seminle Electric Cooperative, Inc.	LF	37	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
288,060	6,782,400	11,395,252	4,404	18,182,056	1
45,835	1,014,500	1,784,806	4,404	2,803,710	2
74,835	1,695,600	2,964,872	4,404	4,664,876	3
66,021	1,374,600	2,573,652	4,404	3,952,656	4
99,419	2,713,000	3,918,507	4,404	6,635,911	5
3,015		156,963		156,963	6
		-4,433		-4,433	7
39,175		1,606,940		1,606,940	8
4,023		179,131		179,131	9
		139,484		139,484	10
18,298		725,408		725,408	11
5,829		436,213		436,213	12
160		8,705		8,705	13
28,810	390,355	896,956		1,287,311	14
574,170	13,580,100	22,637,089	22,020	36,239,209	
117,122	390,772	5,374,463	0	5,765,235	
<b>691,292</b>	<b>13,970,872</b>	<b>28,011,552</b>	<b>22,020</b>	<b>42,004,444</b>	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CONOCO	OS	5	N/A	N/A	N/A
2	Seminle Electric Cooperative, Inc.	OS	5	N/A	N/A	N/A
3	Reliant Energy	OS	5	N/A	N/A	N/A
4	City of Tallahassee	OS	5	N/A	N/A	N/A
5	Southern Company	OS	5	N/A	N/A	N/A
6	Cargill	OS	5	N/A	N/A	N/A
7	Carolina Power & Light	OS	5	N/A	N/A	N/A
8	Dynegy Power	OS	5	N/A	N/A	N/A
9	New Smyrna Beach	OS	5	N/A	N/A	N/A
10	Florida Power Corporation	OS	5	N/A	N/A	N/A
11	CONOCO	OS	5	N/A	N/A	N/A
12	Net Imbalance Exchanges	OS	*	N/A	N/A	N/A
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
179		8,653		8,653	1
5,134		255,961		255,961	2
35		2,380		2,380	3
49		1,568		1,568	4
850		69,900		69,900	5
4,630		355,186		355,186	6
63		2,205		2,205	7
57		2,679		2,679	8
6,562		515,594		515,594	9
49	99	2,498		2,597	10
158	318	4,555		4,873	11
46		7,917		7,917	12
					13
					14
574,170	13,580,100	22,637,089	22,020	36,239,209	
117,122	390,772	5,374,463	0	5,765,235	
<b>691,292</b>	<b>13,970,872</b>	<b>28,011,552</b>	<b>22,020</b>	<b>42,004,444</b>	

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,669,731	3,773,318
5	(501) Fuel	254,223,024	291,524,841
6	(502) Steam Expenses	13,278,931	15,347,338
7	(503) Steam from Other Sources	-13,354	14,174
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,040,260	4,148,750
10	(506) Miscellaneous Steam Power Expenses	10,910,676	11,616,055
11	(507) Rents	348	15,318
12	(509) Allowances	-493,144	-354,622
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	285,616,472	326,085,172
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	447,612	345,567
16	(511) Maintenance of Structures	7,753,160	7,375,018
17	(512) Maintenance of Boiler Plant	40,580,471	54,145,214
18	(513) Maintenance of Electric Plant	7,270,677	10,741,654
19	(514) Maintenance of Miscellaneous Steam Plant	1,663,431	1,774,755
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	57,715,351	74,382,208
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	343,331,823	400,467,380
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	2,223,486	1,141,478	
63	(547) Fuel	220,073,128	74,864,349	
64	(548) Generation Expenses	6,952,874	4,368,845	
65	(549) Miscellaneous Other Power Generation Expenses	3,488,746	3,288,369	
66	(550) Rents	895		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	232,739,129	83,663,041	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	698,101	707,833	
70	(552) Maintenance of Structures	8,159,153	8,608,188	
71	(553) Maintenance of Generating and Electric Plant	4,492,383	3,202,092	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	185,347	225,060	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	13,534,984	12,743,173	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	246,274,113	96,406,214	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	234,935,284	253,680,075	
77	(556) System Control and Load Dispatching	1,178,551	1,034,725	
78	(557) Other Expenses	2,671,894	2,678,950	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	238,785,729	257,393,750	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	828,391,665	754,267,344	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	894,434	1,434,524	
84	(561) Load Dispatching	836,233	949,250	
85	(562) Station Expenses	491,197	545,683	
86	(563) Overhead Lines Expenses	311,447	295,387	
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others	308,987	312,566	
89	(566) Miscellaneous Transmission Expenses	2,284,649	1,160,320	
90	(567) Rents	30,540	41,119	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	5,157,487	4,738,849	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering			
94	(569) Maintenance of Structures		209	
95	(570) Maintenance of Station Equipment	1,456,022	1,759,362	
96	(571) Maintenance of Overhead Lines	876,832	1,067,549	
97	(572) Maintenance of Underground Lines	450	246	
98	(573) Maintenance of Miscellaneous Transmission Plant			
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	2,333,304	2,827,366	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	7,490,791	7,566,215	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	1,255,481	3,748,462	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching				
106	(582) Station Expenses	615,641	608,196		
107	(583) Overhead Line Expenses	407,644	579,703		
108	(584) Underground Line Expenses	49,872	94,989		
109	(585) Street Lighting and Signal System Expenses	389,192	203,045		
110	(586) Meter Expenses	4,186,191	3,574,397		
111	(587) Customer Installations Expenses	1,743,531	1,551,738		
112	(588) Miscellaneous Expenses	14,188,178	11,100,402		
113	(589) Rents	30,414	20,085		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	22,866,144	21,481,017		
115	Maintenance				
116	(590) Maintenance Supervision and Engineering	1,002,727	436,407		
117	(591) Maintenance of Structures	-132	699		
118	(592) Maintenance of Station Equipment	1,208,466	1,405,270		
119	(593) Maintenance of Overhead Lines	6,600,917	9,302,632		
120	(594) Maintenance of Underground Lines	1,591,522	1,295,768		
121	(595) Maintenance of Line Transformers	371,859	248,235		
122	(596) Maintenance of Street Lighting and Signal Systems	3,905,582	2,820,737		
123	(597) Maintenance of Meters	342,795	276,411		
124	(598) Maintenance of Miscellaneous Distribution Plant		64		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	15,023,736	15,786,223		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	37,889,880	37,267,240		
127	4. CUSTOMER ACCOUNTS EXPENSES				
128	Operation				
129	(901) Supervision	5,833,158	6,464,565		
130	(902) Meter Reading Expenses	3,130,455	3,076,534		
131	(903) Customer Records and Collection Expenses	14,991,986	14,345,557		
132	(904) Uncollectible Accounts	3,295,571	5,141,764		
133	(905) Miscellaneous Customer Accounts Expenses				
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	27,251,170	29,028,420		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
136	Operation				
137	(907) Supervision				
138	(908) Customer Assistance Expenses	18,601,792	19,061,273		
139	(909) Informational and Instructional Expenses	677,369	599,430		
140	(910) Miscellaneous Customer Service and Informational Expenses				
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	19,279,161	19,660,703		
142	6. SALES EXPENSES				
143	Operation				
144	(911) Supervision				
145	(912) Demonstrating and Selling Expenses	1,593,564	2,915,758		
146	(913) Advertising Expenses	36,868	324,224		
147	(916) Miscellaneous Sales Expenses	78,677	72,423		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	1,709,109	3,312,405		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	6,443,108	18,935,052		
152	(921) Office Supplies and Expenses	6,935,275	9,514,359		
153	(Less) (922) Administrative Expenses Transferred-Credit	1,007,663	3,359,574		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	4,320,806	1,483,722		
156	(924) Property Insurance	7,107,073	7,052,879		
157	(925) Injuries and Damages	9,985,423	4,481,714		
158	(926) Employee Pensions and Benefits	38,606,985	37,887,366		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	2,137,185	1,886,917		
161	(929) (Less) Duplicate Charges-Cr.	7,688,614	6,421,754		
162	(930.1) General Advertising Expenses	128,352	139,504		
163	(930.2) Miscellaneous General Expenses	11,812,566	12,697,206		
164	(931) Rents	2,107,637	2,242,688		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	80,888,133	86,540,079		
166	Maintenance				
167	(935) Maintenance of General Plant	2,235,754	2,940,507		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	83,123,887	89,480,586		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,005,135,663	940,582,913		

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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	6			
2	Florida Power & Light Company	OS	7			
3	City of Lakeland	OS	21			
4	Dynegy Power Marketing	OS	1			
5	Ringhaver	OS	N/A			
6	Calpine	OS	N/A			
7	Jacksonville Energy Authority	OS	14			
8	Carolina Power & Light	OS	N/A			
9	Duke Energy Trading	OS	N/A			
10	Orlando Utilities Commission	OS	27			
11	Reedy Creek Improvement District	OS	54			
12	Seminole Electric Cooperative, Inc.	OS	37			
13	City of Tallahassee	OS	20			
14	Okeelanta Corporation	OS	N/A			
	<b>Total</b>					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
466,084			3,450,000	19,025,045	761,901	23,236,946	1
457,323				23,062,483	190,046	23,252,529	2
234,307				13,483,549		13,483,549	3
6,558				313,544		313,544	4
6,072			582,299	565,460		1,147,759	5
3,984				243,938		243,938	6
356,001				18,445,258	2,677	18,447,935	7
33,216				1,754,342		1,754,342	8
11,773				780,803		780,803	9
191,830				12,740,240		12,740,240	10
2,555				128,510		128,510	11
177,761				7,978,994	550	7,979,544	12
15,117				976,932	557	977,489	13
65,693			437,255	2,935,877		3,373,132	14
3,790,285			43,679,088	186,833,393	4,422,803	234,935,284	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hardee Power Partners, Ltd.	LU	2			
2	CONOCO	OS	N/A			
3	Reliant Energy	OS	N/A			
4	Cargill Alliant	OS	N/A			
5	Smithfield	OS	N/A			
6	City of Tampa(3/1/2009)	LF	QF81-57	20.0	20.0	16.5
7	IMC-Agrico-New Wales	RQ	QF82-16. QF84-81	10.1	10.1	0.0
8	Hillsborough County (3/1/2010)	LF	QF83-405	27.9	27.9	21.6
9	CF Industries, Inc.	RQ	QF87-344	12.0	12.0	0.4
10	Cargill Green Bay/Farmland Hydro L.P.	RQ	QF90-146	9.5	9.5	1.6
11	IMC-Agrico-South Pierce	RQ	QF91-19-000	17.6	17.6	4.2
12	Aubundale Power Partners L.P.	RQ	QF93-29	45.7	45.7	0.1
13	Polk Power Partners L.P.	LF	QF92-54	23.0	23.0	17.3
14	Cutrale Citrus Juices US	RQ	N/A	0.6	0.6	0.0
	<b>Total</b>					



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**PURCHASED POWER (Account 555), (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
727,464			20,105,327	44,251,504	3,467,072	67,823,903	1
14,373				507,503		507,503	2
58,848				4,928,491		4,928,491	3
444,922				21,549,879		21,549,879	4
			-152,293			-152,293	5
155,035			2,992,740	3,562,260		6,555,000	6
3,028				130,854		130,854	7
198,837			9,065,680	4,483,532		13,549,212	8
10,192				459,305		459,305	9
11,483				527,007		527,007	10
32,585				1,199,275		1,199,275	11
2,052				74,384		74,384	12
77,786			7,198,080	1,748,875		8,946,955	13
73				2,989		2,989	14
3,790,285			43,679,088	186,833,393	4,422,803	234,935,284	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cargill Fertilizer Millpoint	RQ	QF87-570	14.6	14.6	1.1
2	Cargill Fertilizer Mulberry/Ridgewood	RQ	QF85-521	3.5	3.5	2.4
3	*					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
2,534				175,005		175,005	1
22,799				797,555		797,555	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
3,790,285			43,679,088	186,833,393	4,422,803	234,935,284	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill Fertilizer	Cargill Fertilizer	Florida Power Corporation	LF
2	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power Corporation.	LF
3				
4	Auburndale Power Partners L.P.	Calpine	City of Lakeland	OS
5	Auburndale Power Partners L.P.	Calpine	Seminole Electric Company	OS
6	Auburndale Power Partners L.P.	Florida Power & Light	Florida Power Corporation	OS
7	Auburndale Power Partners L.P.	Reedy Creek Improvement District	Florida Power & Light	OS
8	Auburndale Power Partners L.P.	Tampa Electric Company	Florida Power Corporation	OS
9	Auburndale Power Partners L.P.	Tampa Electric Company	Florida Power & Light	OS
10	Auburndale Power Partners L.P.	Tampa Electric Company	Orlando Utilities Commission	OS
11	Auburndale Power Partners L.P.	Tampa Electric Company	Seminole Electric Company	OS
12	Cargill Alliant	Florida Power Corporation	Reedy Creek Improvement District	OS
13	Cargill Alliant	Florida Power & Light	Reedy Creek Improvement District	OS
14	Cargill Alliant	Ridgewood	Millpoint	OS
15	Cargill Alliant	Tampa Electric Company	Florida Power & Light	OS
16	Cargill Alliant	Tampa Electric Company	Seminole Electric Company	OS
17	Florida Power Corporation	Florida Power & Light	Florida Power Corporation	OS
	<b>TOTAL</b>			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
39	Millpoint/Ridgewood	Florida Power Corp.		488,376	486,350	1
49	Recker Substation	Florida Power Corp.		1,047,689	1,047,479	2
						3
4	Calpine	City of Lakeland	429	429	429	4
4	Calpine	Seminole Electric Co	213	215	207	5
4	Florida Pwr & Light	Florida Power Corp	86	86	86	6
4	Reedy Creek Improv	Florida Pwr & Light	15	15	15	7
4	Tampa Electric Co	Florida Power Corp	18,946	18,622	18,279	8
4	Tampa Electric Co	Florida Pwr Light	19,219	19,096	18,715	9
4	Tampa Electric Co	Orlando Utilities	315	315	309	10
4	Tampa Electric Co	Seminole Electric Co	1,104	1,003	986	11
4	Florida Power Corp	Reedy Creek Improv	20	20	20	12
4	Florida Pwr & Light	Reedy Creek Improv	2,024	1,993	1,952	13
4	Ridgewood	Millpoint	1,218	1,021	1,004	14
4	Tampa Electric Co	Florida Pwr & Light	100	98	97	15
4	Tampa Electric Co	Seminole Electric Co	64	64	63	16
4	Florida Pwr & Light	Florida Power Corp	61	61	60	17
			<b>49,726</b>	<b>1,585,158</b>	<b>1,582,009</b>	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
316,024		79,149	395,173	1
2,365,548		85,444	2,450,992	2
				3
1,507			1,507	4
706			706	5
276			276	6
60			60	7
63,616			63,616	8
64,343			64,343	9
1,266			1,266	10
3,779			3,779	11
74			74	12
3,911			3,911	13
4,553			4,553	14
406			406	15
260			260	16
7			7	17
<b>2,840,105</b>	<b>0</b>	<b>164,593</b>	<b>3,004,698</b>	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Homestead	Florida Power Corporation	Florida Power & Light	OS
2	City of Homestead	Reedy Creek Improvement District	Florida Power & Light	OS
3	City of Homestead	Tampa Electric Company	Florida Power & Light	OS
4	Orlando Utilities Commission	Tampa Electric Company	Orlando Utility Commission	OS
5	Reedy Creek Improvement District	Orlando Utility Commission	Reedy Creek Improvement District	OS
6	Reedy Creek Improvement District	Tampa Electric Company	Reedy Creek Improvement District	OS
7	The Energy Authority	Florida Pwer Corporation	Florida Power & Light	OS
8	Seminole Electric Company	Tampa Electric Company	Florida Power Corporation	OS
9	Seminole Electric Company	Calpine	Florida Power Corporation	OS
10	TECO Power Services			SF
11				
12				
13				
14				
15				
16				
17				
	<b>TOTAL</b>			

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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
4	Florida Power Corp	Florida Pwr & Light	3	3	3	1
4	Reedy Creek Improv	Florida Pwr & Light	92	92	91	2
4	Tampa Electric Co	Florida Pwr & Light	15	18	18	3
4	Tampa Electric Co	Orlando Utility Com	75	75	73	4
4	Orlando Utility Com	Reedy Creek Improv	55	55	53	5
4	Tampa Electric Co	Reedy Creek Improv	30	30	30	6
4	Florida Power Corp.	Florida Pwr & Light	444	434	426	7
4	Tampa Electric Co	Florida Power Corp	1,188	1,188	1,164	8
4	Calpine	Florida Power Corp	4,010	4,160	4,100	9
4						10
						11
						12
						13
						14
						15
						16
						17
			49,726	1,585,158	1,582,009	



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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
5			5	1
237			237	2
57			57	3
226			226	4
196			196	5
118			118	6
1,670			1,670	7
2,812			2,812	8
16,866			16,866	9
-8,418			-8,418	10
				11
				12
				13
				14
				15
				16
				17
<b>2,840,105</b>	<b>0</b>	<b>164,593</b>	<b>3,004,698</b>	

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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Florida Power Corp.	114,332	111,856	308,987			308,987
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	TOTAL	114,332	111,856	308,987			308,987
	TOTAL	114,332	111,856	308,987			308,987

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	646,813
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	93,905
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Chamber of Commerce	81,842
7	Directors' Fees and Expenses	184,736
8	Internal and Public Communications	36,654
9	Allocation of Parent Company Costs	9,888,214
10	Labor Costs (not reclassified to Account 920.01)	109,191
11	Environmental	771,211
12	Miscellaneous	
13		
14		
15		
16		
17		
18		
19		
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45		
46	TOTAL	11,812,566

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,879,647		6,879,647
2	Steam Production Plant	94,064,867				94,064,867
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	39,151,983				39,151,983
7	Transmission Plant	9,795,378				9,795,378
8	Distribution Plant	45,095,179				45,095,179
9	General Plant	15,504,615				15,504,615
10	Common Plant-Electric					
11	<b>TOTAL</b>	<b>203,612,022</b>		<b>6,879,647</b>		<b>210,491,669</b>

**B. Basis for Amortization Charges**

The rate used to compute amortization charges for Account 404 is 20%, as Software (Account 303) has a 5-year amortization period. The basis used to compute charges is the monthly additions to plant in service.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311400	56,566		-2.00	2.40		28.00
13	312400	69,742		-8.00	2.70		25.00
14	314400	3,727		-3.00	1.80		29.00
15	315400	15,485		-7.00	3.40		13.60
16	316400	4,067		-7.00	2.90		15.60
17	311410	7,329		-1.00	2.30		17.00
18	312410	64,085		-3.00	4.00		15.40
19	314410	24,359		-4.00	3.00		14.70
20	315410	8,663		-6.00	3.60		13.20
21	316410	646		-1.00	2.40		16.70
22	311420	7,063		-1.00	2.60		20.00
23	312420	65,063		-5.00	3.80		17.60
24	314420	26,716		-5.00	3.10		17.30
25	315420	8,728		-6.00	3.40		16.50
26	316420	540		-5.00	4.60		18.80
27	311430	15,198		-1.00	1.90		23.00
28	312430	94,857		-5.00	3.20		18.80
29	314430	30,149		-9.00	2.50		16.20
30	315430	18,545		-7.00	3.10		14.60
31	316430	1,003		-2.00	2.70		22.00
32	311440	60,887		-1.00	1.90		31.00
33	312440	200,614		-9.00	2.60		24.00
34	314440	81,765		-8.00	2.40		26.00
35	315440	36,840		-6.00	2.70		21.00
36	316440	5,349		-4.00	2.30		22.00
37	311450	21,579		-1.00	2.10		29.00
38	312450	155,966		-7.00	2.80		25.00
39	315450	18,831		-6.00	2.70		23.00
40	316450	748		-5.00	2.50		28.00
41	311460	12,700		-3.00	3.80		24.00
42	312460	60,394		-2.00	4.20		21.00
43	315460	8,536		-2.00	4.60		19.00
44	316460	1,780		-1.00	4.50		19.80
45	316470	1,788			14.30		
46	311300	27,438		-4.00	2.10		36.00
47	311750	3,240		-4.00	2.10		36.00
48	312300	2,496		-3.00	1.80		39.00
49	312750	588		-3.00	1.80		39.00
50	314300	1,883		-4.00	2.10		38.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	315300	2,651		-14.00	3.20		19.10
13	316300	3,049		-10.00	3.30		11.70
14	311310*	716					
15	311760*	148					
16	312310*	87					
17	314310*	8,983					
18	315310*	1,111					
19	316310*	91					
20	311320*	1,356					
21	311770*	167					
22	314320*	11,074					
23	315320*	829					
24	316320*	38					
25	311330	777		-1.00	5.80		7.40
26	311780	280		-1.00	5.80		7.40
27	314330	12,066		-2.00	4.80		7.30
28	315330	1,124		-4.00	4.00		7.40
29	316330	41		-2.00	4.20		6.00
30	311340	495		-1.00	4.80		10.10
31	311790	369		-1.00	4.80		10.10
32	314340	8,940		-2.00	4.50		8.10
33	315340	987		-2.00	5.60		6.20
34	316340	54		-1.00	6.00		10.20
35	311350	2,953		-6.00	2.30		36.00
36	312350	27		-19.00	2.30		8.80
37	314350	24,036		-12.00	3.10		30.00
38	315350	3,466		-10.00	3.30		23.00
39	316350	183		-10.00	2.40		27.00
40	311360	1,342		-2.00	1.70		38.00
41	312360	503		-4.00	1.10		37.00
42	314360	35,153		-11.00	2.70		30.00
43	315360	2,170		-6.00	2.20		33.00
44	316360	167		-11.00	2.10		24.00
45	311500*	7,077					
46	311700*	3,897					
47	312500*	23,329					
48	312700*	23,811					
49	314500*	1,115					
50	315500*	5,803					



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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	315700*	6,036					
13	316500*	471					
14	316700*	1,576					
15	311510*	1,874					
16	311710*	490					
17	312510*	9,124					
18	312710*	15,169					
19	314710*	4					
20	315510*	1,036					
21	315710*	2,979					
22	316510*	162					
23	316710*	101					
24	311520*	1,420					
25	311720*	1,908					
26	312520*	8,456					
27	312720*	15,849					
28	314720*	4					
29	315520*	842					
30	315720*	3,235					
31	316520*	53					
32	316720*	83					
33	311530*	1,441					
34	311730*	668					
35	312530*	20,081					
36	312730*	21,067					
37	314530*	154					
38	314730*	18					
39	315530*	1,257					
40	315730*	2,993					
41	316530*	47					
42	316730*	175					
43	311540*	1,263					
44	311740*	1,325					
45	312540*	20,116					
46	312740*	25,399					
47	314540*	44					
48	314740*	4					
49	315540*	1,491					
50	315740*	4,381					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	316540*	116					
13	316740*	229					
14	311550*	3,059					
15	312550*	31,180					
16	314550*	9					
17	315550*	3,773					
18	316550*	173					
19	311560*	3,160					
20	312560*	50,678					
21	314560*	623					
22	315560*	5,376					
23	316560*	126					
24	316570	1,163					
25	311010	6,952		-3.00	3.80		11.40
26	316170	838			14.30		
27	STEAM PRODUCTION	1,696,669					
28							
29	341410	114			5.20		6.50
30	342410	114			1.20		6.40
31	343410	1,275		-1.00	2.00		3.10
32	345410	250		-2.00	4.70		2.70
33	346410	3			2.20		6.40
34	341420**	1,612					
35	342420**	1,814					
36	343420**	16,399					
37	345420**	2,585					
38	346420**	28					
39	341280	9,368		-7.00	4.20		8.20
40	342280	25,340		-7.00	3.80		8.20
41	343280	20,545		-5.00	3.40		9.00
42	345280	5,855		-7.00	4.60		7.70
43	346280	591		-7.00	4.30		8.20
44	341800	64,151		-2.00	2.10		39.00
45	342800	1,528		-3.00	2.60		29.00
46	343800	2,546		-2.00	2.50		31.00
47	345800	1,650		-5.00	2.60		31.00
48	346800	805		-3.00	2.30		33.00
49	341810	46,153		-1.00	2.80		32.00
50	342810	221,019		-9.00	3.40		25.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343810	126,571		-13.00	6.20		14.60
13	345810	57,529		-7.00	3.50		24.00
14	346810	4,735		-4.00	3.20		28.00
15	343820	50,110		-11.00	4.30		23.50
16	343830	52,724		-11.00	4.30		25.20
17	346870	534			14.30		
18	341300	47,914			4.30		
19	342300	9,770			4.30		
20	343300	2,081			4.30		
21	345300	321			4.30		
22	346300	394			4.30		
23	341310	58,434			4.30		
24	342310	42,042			4.30		
25	343310	159,388			4.30		
26	345310	5,055			4.30		
27	346310	474			4.30		
28	343900	6,458			4.30		
29	OTHER STEAM	1,048,279					
30	350010	7,422			2.40		28.30
31	352000	2,774		-3.00	2.20		36.80
32	353000	156,411		-5.00	2.30		32.90
33	354000	4,275		-15.00	2.60		15.70
34	355000	84,852		-30.00	3.60		23.60
35	356000	91,831		-20.00	3.40		23.00
36	356010	2,133			2.10		24.90
37	357000	3,540			1.80		35.70
38	358000	7,044			2.80		28.90
39	359000	3,800			2.10		36.70
40	TRANSMISSION	364,082					
41							
42	361000	1,139		-3.00	2.40		29.20
43	362000	129,635		-10.00	2.80		26.50
44	364000	157,519		-35.00	4.00		23.60
45	365000	176,649		-20.00	3.20		21.30
46	366000	107,534			2.00		38.50
47	367000	141,596			3.10		23.90
48	368000	302,197		30.00	3.90		7.70
49	369010	59,517		-20.00	3.20		25.20
50	369020	73,690		-15.00	3.30		24.80

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	370000	46,817			4.10		15.80
13	373000	112,607			5.20		11.90
14	DISTRIBUTION	1,308,900					
15							
16	390000	71,465		-20.00	3.50		26.10
17	391010	8,336			14.30		
18	391020	26,130			25.00		
19	392010	118					
20	392020	7,915		15.00	7.40		6.20
21	392030	21,821		12.00	6.30		8.00
22	392040			15.00	0.20		10.40
23	392110	12					
24	392120			15.00	11.50		5.30
25	392130	700		12.00	5.00		8.00
26	392140	1,306		15.00	6.60		9.20
27	393000	201			14.30		
28	394000	5,268			14.30		
29	395000	752			14.30		
30	396000	492			14.30		
31	397000	35,489			14.30		
32	397250	13,542		-10.00	5.80		10.30
33	398000	142			14.30		
34	GENERAL PLANT	193,689					
35							
36	SUM	4,611,619					
37							
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FPSC - Docket 030001-EI		425,496	425,496	
2	Fuel Cost Recovery Clause				
3					
4	FPSC - Docket 030002-EG		5,476	5,476	
5	Conservation Cost Recovery Clause				
6					
7	FPSC - Docket 030007-EG		10,500	10,500	
8	Environmental Cost Recovery Clause				
9					
10	FPSC - Docket 020233-EI		95,801	95,801	
11	Regional Transmission Organization				
12					
13	FPSC - Docket 020398-EI		10,300	10,300	
14	Selection of Generating Capacity				
15					
16	FPSC - Docket 020898		24,175	24,175	
17	Cargill				
18					
19	FPSC - Docket 031033		29,025	29,025	
20	Review of Waterborne Transportation Benchmark				
21					
22	FPSC - Undocketed		9,550	9,550	
23	Polk Gasifier				
24					
25	FPSC - Undocketed		4,374	4,374	
26	Florida Energy Study Commission				
27					
28	FPSC - Misc, minor items		738,025	738,025	
29					
30	FERC - Regional Transmission Organization		1,931	1,931	
31					
32	FERC - Docket ER93-465		32,088	32,088	
33	FPL Interchange Service				
34					
35	FERC - Docket RP04-12		153,474	153,474	
36	FGT Rate Case Intervention				
37					
38	FERC - Misc		596,970	596,970	
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,137,185	2,137,185	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	425,496					1
							2
							3
Electric	928	5,476					4
							5
							6
Electric	928	10,500					7
							8
							9
Electric	928	95,801					10
							11
							12
Electric	928	10,300					13
							14
							15
Electric	928	24,175					16
							17
							18
Electric	928	29,025					19
							20
							21
Electric	928	9,550					22
							23
							24
Electric	928	4,374					25
							26
							27
Electric	928	738,025					28
							29
Electric	928	1,931					30
							31
Electric	928	32,088					32
							33
							34
Electric	928	153,474					35
							36
							37
Electric	928	596,970					38
							39
							40
							41
							42
							43
							44
							45
		2,137,185					46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |   |   |
|--|---|---|
| <p><b>A. Electric R, D &amp; D Performed Internally:</b></p> <p>(1) Generation</p> <p>    a. hydroelectric</p> <p>        i. Recreation fish and wildlife</p> <p>        ii Other hydroelectric</p> <p>    b. Fossil-fuel steam</p> <p>    c. Internal combustion or gas turbine</p> <p>    d. Nuclear</p> <p>    e. Unconventional generation</p> <p>    f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p>    a. Overhead</p> <p>        b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> | <p><b>B. Electric, R, D &amp; D Performed Externally:</b></p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|---|---|

Line No.	Classification (a)	Description (b)
1		
2		
3		NONE FOR YEAR-END 2003.
4		
5		
6		
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36		
37	Total	
38		



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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	21,765,664		
4	Transmission	2,259,770		
5	Distribution	11,207,549		
6	Customer Accounts	10,889,710		
7	Customer Service and Informational	3,376,601		
8	Sales	1,403,355		
9	Administrative and General	25,290,954		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	76,193,603		
11	Maintenance			
12	Production	18,798,692		
13	Transmission	893,107		
14	Distribution	5,179,254		
15	Administrative and General	1,120,793		
16	TOTAL Maint. (Total of lines 12 thru 15)	25,991,846		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	40,564,356		
19	Transmission (Enter Total of lines 4 and 13)	3,152,877		
20	Distribution (Enter Total of lines 5 and 14)	16,386,803		
21	Customer Accounts (Transcribe from line 6)	10,889,710		
22	Customer Service and Informational (Transcribe from line 7)	3,376,601		
23	Sales (Transcribe from line 8)	1,403,355		
24	Administrative and General (Enter Total of lines 9 and 15)	26,411,747		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	102,185,449	9,349,077	111,534,526
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	102,185,449	9,349,077	111,534,526
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	31,322,036	10,822,460	42,144,496
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	31,322,036	10,822,460	42,144,496
69	Plant Removal (By Utility Departments)			
70	Electric Plant	2,508,949	354,849	2,863,798
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	2,508,949	354,849	2,863,798
74	Other Accounts (Specify, provide details in footnote):			
75	Non Utility Accounts	24,807	815,637	840,444
76	Accounts Receivable & Deferred Accounts	6,457,486	11,507	6,468,993
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	6,482,293	827,144	7,309,437
96	TOTAL SALARIES AND WAGES	142,498,727	21,353,530	163,852,257

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2003

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,242,316
3	Steam	11,099,667	23	Requirements Sales for Resale (See instruction 4, page 311.)	574,170
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	117,068
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	49,447
7	Other	4,989,712	27	Total Energy Losses	934,165
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	19,917,166
9	Net Generation (Enter Total of lines 3 through 8)	16,089,379			
10	Purchases	3,825,551			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,536,065			
17	Delivered	1,533,829			
18	Net Transmission for Other (Line 16 minus line 17)	2,236			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,917,166			

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**MONTHLY PEAKS AND OUTPUT**

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:**

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,660,337	8,631	3,881	24	8:00
30	February	1,289,175	11,103	2,645	3	8:00
31	March	1,541,098	44,532	3,006	20	16:00
32	April	1,511,300	16,184	3,094	7	18:00
33	May	1,887,061	14,651	3,476	9	17:00
34	June	1,796,643	3,964	3,472	11	16:00
35	July	1,931,013	4,875	3,623	8	17:00
36	August	1,867,097	3,982	3,479	12	18:00
37	September	1,795,787	2,643	3,429	24	18:00
38	October	1,653,497	2,595	3,294	13	17:00
39	November	1,469,757	2,162	3,109	5	15:00
40	December	1,514,401	3,691	3,113	21	9:00
41	TOTAL	19,917,166	119,013			

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: <i>Gannon</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		OUTDOOR BOILER
3	Year Originally Constructed		1957
4	Year Last Unit was Installed		1967
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	1301.88
6	Net Peak Demand on Plant - MW (60 minutes)	0	955
7	Plant Hours Connected to Load	0	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	885
10	When Limited by Condenser Water	0	861
11	Average Number of Employees	0	208
12	Net Generation, Exclusive of Plant Use - KWh	0	2494279000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	27898689
15	Equipment Costs	0	309912698
16	Asset Retirement Costs	0	0
17	Total Cost	0	337811387
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	259.4797
19	Production Expenses: Oper, Supv, & Engr	0	1429995
20	Fuel	0	57654559
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	2223603
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	1486798
26	Misc Steam (or Nuclear) Power Expenses	0	4173764
27	Rents	0	0
28	Allowances	0	-335565
29	Maintenance Supervision and Engineering	0	26628
30	Maintenance of Structures	0	3460284
31	Maintenance of Boiler (or reactor) Plant	0	11032982
32	Maintenance of Electric Plant	0	2176317
33	Maintenance of Misc Steam (or Nuclear) Plant	0	470249
34	Total Production Expenses	0	83799614
35	Expenses per Net KWh	0.0000	0.0336
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Coal-ton
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: <i>Big Bend</i> (e)	Plant Name: <i>Big Bend</i> (f)	Line No.
	STEAM	COMBUSTINE TURBINE	1
	OUTDOOR BOILER	FULL OUTDOOR	2
	1970	1969	3
	1985	1974	4
0.00	1822.50	175.50	5
0	1622	71	6
0	8760	190	7
0	0	0	8
0	1759	85	9
0	1712	74	10
0	293	2	11
0	8605385000	5274000	12
0	5147145	834366	13
0	181321400	1725626	14
0	1008984310	22467315	15
0	0	0	16
0	1195452855	25027307	17
0.0000	655.9412	142.6057	18
0	2235628	0	19
0	196568495	511086	20
0	0	0	21
0	11049817	0	22
0	-13354	0	23
0	0	0	24
0	2553462	37710	25
0	6443078	0	26
0	348	0	27
0	-143740	0	28
0	419481	0	29
0	4272931	61320	30
0	29545022	0	31
0	5091089	173575	32
0	1179923	0	33
0	259202180	783691	34
0.0000	0.0301	0.1486	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	37.196	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Phillips (b)	Plant Name: Polk - Unit 1 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	INT. COMBUSTINE	IGCC
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	FULL OUTDOOR BOILER
3	Year Originally Constructed	1983	1996
4	Year Last Unit was Installed	1983	1996
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	38.43	326.30
6	Net Peak Demand on Plant - MW (60 minutes)	35	252
7	Plant Hours Connected to Load	5495	8417
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	34	260
10	When Limited by Condenser Water	34	255
11	Average Number of Employees	9	77
12	Net Generation, Exclusive of Plant Use - KWh	103238000	1306867000
13	Cost of Plant: Land and Land Rights	179223	18197341
14	Structures and Improvements	9367603	110230745
15	Equipment Costs	52331254	416989660
16	Asset Retirement Costs	0	72936
17	Total Cost	61878080	545490682
18	Cost per KW of Installed Capacity (line 17/5) Including	1610.1504	1671.7459
19	Production Expenses: Oper, Supv, & Engr	36543	1612373
20	Fuel	5747050	28973442
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	782583	6671415
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	896
28	Allowances	0	-13839
29	Maintenance Supervision and Engineering	37899	660202
30	Maintenance of Structures	63567	7999698
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	461029	1761549
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	7128671	47665736
35	Expenses per Net KWh	0.0691	0.0365
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Oil-barrel
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Polk - Unit 2</i> (d)	Plant Name: <i>Polk - Unit 3</i> (e)	Plant Name: <i>Bayside 1</i> (f)	Line No.					
COMBUSTION TURBINE	COMBUSTION TURBINE	COMBINED CYCLE	1					
FULL OUTDOOR BOILER	FULL OUTDOOR BOILER	OUTDOOR REPOWER	2					
2000	2002	2001	3					
2000	2002	2003	4					
175.77	175.77	809.06	5					
171	172	792	6					
4590	3889	6904	7					
0	0	0	8					
180	180	779	9					
160	165	690	10					
0	0	0	11					
211892000	224925000	2808111000	12					
0	0	1592891	13					
0	0	145313710	14					
50110186	52724073	341320628	15					
0	0	0	16					
50110186	52724073	488227229	17					
285.0895	299.9606	603.4500	18					
0	0	572338	19					
17341541	18799621	137809911	20					
0	0	0	21					
0	0	0	22					
0	0	0	23					
0	0	0	24					
0	0	2949911	25					
0	0	0	26					
0	0	0	27					
0	0	0	28					
0	0	0	29					
0	0	34568	30					
0	0	0	31					
424842	271164	1585571	32					
0	0	0	33					
17766383	19070785	142952299	34					
0.0838	0.0848	0.0509	35					
	Oil	Gas		Oil	Gas		Gas	36
	Oil-barrel	Gas-mcf		Oil-barrel	Gas-mcf		Gas-mcf	37
0	10682	2176487	0	22914	2476975	0	19993982	38
0	138026	998213	0	138185	1000472	0	998013	39
0.000	39.190	7.840	0.000	39.190	7.270	0.000	6.700	40
0.000	38.562	7.778	0.000	38.976	7.229	0.000	6.893	41
0.000	6.652	7.393	0.000	6.716	6.856	0.000	6.553	42
0.000	10.545	8.140	0.000	9.645	8.303	0.000	4.908	43
0.000	15.853	11.010	0.000	14.361	12.111	0.000	7.490	44

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Partnership Station	2001	5.80			6,458,664
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3						
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10						
11						
12						
13						
14						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
				Gas		1
						2
						3
						4
						5
						6
						7
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Chapman	230.00		STDC	14.93		2
2	Gannon Sub 230001	Chapman	230.00		WDPSC	8.36		1
3	Big Bend Sub 230002	State Rd 60 Sub	230.00		STDC	4.84	6.71	2
4	Big Bend Sub 230002	State Rd 60 Sub	230.00		WDPSC	0.04		1
5	Big Bend Sub 230003	11th Ave Sub	230.00		STDC		2.71	2
6	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	8.67		1
7	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	4.67		1
8	Gannon Sub 230004	Bell Creek Sub	230.00		WDPSC	8.40		1
9	Gannon Sub 230005	Pebbledale	230.00		WDPSC	41.47		1
10	Gannon Sub 230005	Pebbledale	230.00		CSPSC	1.04		1
11	Gannon Sub 230006	River	230.00		WDPSC	13.43		1
12	Gannon Sub 230006	River	230.00		SDPSC	0.91		1
13	Gannon Sub 230006	River	230.00		STSC	0.41		1
14	Big Bend Sub 230007	Mines Sub	230.00		WDPSC	19.00		1
15	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
16	Big Bend Sub 230008	FPL Tie	230.00		STDC		1.59	2
17	Big Bend Sub 230008	FPL Tie	230.00		ADPSC	3.12		1
18	Big Bend Sub 230008	FPL Tie	230.00		WDPSC	10.13		1
19	Big Bend Station 230009	South Gibsonton	230.00		STDC	4.51		2
20	Big Bend Sub 230010	River Sub	230.00		STDC	2.78	7.87	2
21	Big Bend Sub 230010	River Sub	230.00		SSPSC	4.25		1
22	Big Bend Sub 230010	River Sub	230.00		WDPSC	6.84		1
23	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	1.61		2
24	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPTC	1.53		3
25	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.95		1
26	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		CSPSC	0.02		1
27	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		WDPSC	4.80		1
28	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.31		1
29	Sheldon Rd Sub 230013	FPC Tie (Tarpon)	230.00		WDPSC	4.95		1
30	Big Bend Sub 230014	FPC Tie	230.00		ADPSC	13.62		1
31	Juneau Sub 230015	Sheldon Rd	230.00		SSPSC	7.00		1
32	Juneau Sub 230015	Sheldon Rd	230.00		SSPSC	2.08		1
33	Juneau Sub 230015	Sheldon Rd	230.00		SSPDC	0.33		2
34	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.08		1
35	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.54		1
36					TOTAL	1,223.30	85.15	183



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
954 ACC/AAC								4
1590 ACSR								5
1590 ACSR/AAC								6
2800 ACAR								7
954 ACSR								8
1590&954 ACSR								9
954 ACSR								10
954 ACSR, AAC								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590&795 ACSR								16
2795 ACSR								17
954 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590&954 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
954AAC								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
2795 ACSR								30
2800 ACAR								31
1590 ACSS								32
159 ACSS								33
2800 ACAR								34
954 AAC								35
	22,021,769	191,542,249	213,564,018					36

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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		SDPSC	13.55		1
2	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	1.00		1
3	Sheldon Rd 230020	Dale Mabry	230.00		WDPSC	8.13		1
4	Sheldon Rd 230020	Dale Mabry	230.00		SSPSC	0.97		1
5	Sheldon Rd 230020	Dale Mabry	230.00		SSPTC		1.52	3
6	Pebbledale Sub 230021	Bell Creek Sub	230.00		WDPSC	21.36		1
7	Pebbledale Sub 230021	Bell Creek Sub	230.00		STDC		2.07	2
8	Pebbledale Sub 230021	Bell Creek Sub	230.00		WSPSC	1.25		1
9	Pebbledale Sub 230021	Bell Creek Sub	230.00		CSPSC	0.68		1
10	Sheldon Rd Sub 230022	Jackson Road	230.00		SSPSC	0.55		1
11	Sheldon Rd Sub 230022	Jackson Road	230.00		SSPDC	2.67		2
12	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
13	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
14	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.56		2
15	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
16	Bayside 230027	Gan Sub Lds	230.00		CDPSC	0.70		1
17	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.09		1
18	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.82		2
19	Gannon Gen Lds 230029	Gannon Sub	230.00		CDPSC	0.09		1
20	Chapman 230033	Dale Mabry	230.00		WDPSC	5.06		1
21	Gannon Sub 230037	Juneau Sub	230.00		CSPSC	4.60		1
22	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.97		1
23	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
24	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
25	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.24		2
26	Bayside CT 1 230041	Gannon Sub	230.00		SSPDC		0.61	2
27	Bayside CT 1 230041	Gannon Sub	230.00		SSPSC	0.06		1
28	Bayside CT 1 230041	Gannon Sub	230.00		SSPSC	0.12		1
29	Bayside CT 2 230042	Gannon Sub	230.00		SSPDC		0.49	2
30	Bayside CT 2 230042	Gannon Sub	230.00		SSPSC	0.10		1
31	Polk 230401	Mines Sub	230.00		SSPDC	6.06		2
32	Polk 230401	Mines Sub	230.00		WDPSC	0.17		1
33	Polk 230401	Mines Sub	230.00		WDPSC	17.43		1
34	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		WDPSC	2.75		1
35	Pebbledale 230602	FPC Tie (Barcola)	230.00		WDPSC	11.27		1
36					TOTAL	1,223.30	85.15	183

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2795 ACSR								1
1590&954 AAC								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
954 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
1590 AAC								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR/AAC								15
1272 AAC								16
954 AAC								17
954 ACSR								18
1590 AAC								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
2800 ACAR								23
1590 ACSS								24
1590 ACSS								25
1590 ACSS								26
1590 ACSS								27
954 ACSR								28
1590 ACSS								29
1590 ACSS								30
1590 ACSR								31
954 AAC								32
1590&954 ACSR								33
954 ACSR								34
1590&954 ACSR								35
	22,021,769	191,542,249	213,564,018					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pebbledale 230603	Crews Lake (LAK)	230.00		STDC	2.34		2
2	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	4.14		1
3	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	2.25		1
4	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	0.93		1
5	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	0.06		1
6	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		WDPSC	7.60		1
7	Pebbledale 230605	Polk	230.00		SSPSC	8.59		1
8	Pebbledale 230605	Polk	230.00		SSPDC	1.15		2
9	Polk 230606	Pebbledale	230.00		SSPDC		6.15	2
10	Polk 230606	Pebbledale	230.00		CSPSC	1.95		1
11	Polk 230606	Pebbledale	230.00		WDPSC	5.36		1
12	Polk 230607	Hardee	230.00		SSPSC	5.14		1
13	Polk 230607	Hardee	230.00		SSPDC		1.04	2
14	Recker 230608	Crews Lake	230.00		SSPDC	0.85		2
15	Recker 230608	Crews Lake	230.00		SSPSC	2.72		2
16	Recker 230608	Crews Lake	230.00		WDPSC	10.56		1
17	Recker SW Sta 230609	Ariana	230.00		WDPSC	0.69		1
18	Recker SW Sta 230609	Ariana	230.00		SSPSC		0.85	2
19	Recker Sub 230610	Mission Energy	230.00		CSPDC	0.17		1
20	Recker Sub 230611	Mission Energy	230.00		CSPSC	0.18		1
21	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.18		1
22	Recker Sub 230612	Lake Agnes	230.00		SSPDC	4.37		2
23	GSU 230613	Polk Gen	230.00		SSPDC	0.33		2
24	GSU 230614	Polk Gen	230.00		SSPDC		0.32	2
25	GSU 230614	Polk Gen	230.00		SSPSC	0.20		1
26	Lake Agnes 230615	McIntosh	230.00		SSPDC	0.06		2
27	Lake Agnes 230616	Osceola	230.00		WDPSC		19.99	1
28	Lake Agnes 230616	Osceola	230.00		SSPSC		0.10	1
29	Osceola 230617	Cane Island	230.00		SSPSC		4.07	1
30	Osceola 230617	Cane Island	230.00		WDPSC		0.33	1
31	GSU 230619	Polk Gen	230.00		CSPSC	0.53	0.33	1
32	Recker 230620	Calpine	230.00		CSPSC	0.07		1
33	Recker 230621	Osprey	230.00		SCPSC	0.03		1
34	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	3.81		1
35	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.72	2
36					TOTAL	1,223.30	85.15	183

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
954 ACSR								2
1590 ACSR								3
954 ACSR								4
600 CU								5
954 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
954 ACSR								19
954 ACSR								20
1590 ACSR								21
1590 ACSR								22
954 AAC								23
954 AAC								24
954 AAC								25
954 AAC								26
954 ACSR								27
954 ACSR								28
954 ACSR								29
954 ACSR								30
954 ACSR								31
954 ACSR								32
1590 ACSR								33
1590 ACSS								34
1590 ACSS								35
	22,021,769	191,542,249	213,564,018					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	0.85		1
2	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.47		1
3	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		WDPSC	8.80		1
4	230902	De-energized	230.00		STDC		2.81	2
5	230902	De-energized	230.00		WDPSC	0.39		1
6	Gannon 138002	Juneau	138.00		WSPSC	0.08		1
7	Juneau 138003	Ohio	138.00		WSPSC	3.95		1
8	Juneau 138003	Ohio	138.00		CSPSC	1.61		1
9	Juneau 138003	Ohio	138.00		SSPSC		1.24	2
10	Hooker Pt. 138004	Gannon	138.00		WSPSC	1.22		1
11	Hooker Pt. 138004	Gannon	138.00		CSPSC	2.22		2
12	Ohio 138005	Clearview	138.00		WSPSC	1.07		1
13	Ohio 138005	Clearview	138.00		U/G			1
14	Ohio 138005	Clearview	138.00		SSPSC	1.15	1.14	1
15	Ohio 138005	Clearview	138.00		CSPSC	0.83		1
16	Ohio 138006	Himes	138.00		WSPSC	8.43		1
17	Ohio 138007	Clearview	138.00		WSPSC	1.17		1
18	Ohio 138007	Clearview	138.00		CSPSC	0.17		1
19	Gannon 138008	Juneau	138.00		CSPSC		1.18	2
20	Gannon 138008	Juneau	138.00		CSPSC	11.38		1
21	Gannon 138011	Gannon	138.00		CDPC	0.64		1
22	Gannon 138011	Gannon	138.00		STDC	0.22		1
23	Gannon 138012	Gannon	138.00		STDC		0.21	2
24	Gannon 138012	Gannon	138.00		CDPSC	0.63		1
25	Gannon 138013	Gannon	138.00		STDC		0.17	2
26	Gannon 138013	Gannon	138.00		CDPSC	0.64		1
27	Various	Various	69.00		SPDC	12.01	14.73	2
28	Various	Various	69.00		DPSC	12.20		1
29	Various	Various	69.00		SPSC	741.78		1
30	Various	Various	69.00		DPDC	1.74	1.45	2
31	Various	Various	69.00		UNDERGROU	14.41		1
32	Various	Various	69.00		SSPTC		1.57	3
33								
34								
35								
36					TOTAL	1,223.30	85.15	183

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
1590 ACSS								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 AAC								6
636 AAC								7
954 AAC, 795								8
954 ACSR								9
954 AAC								10
954 AAC								11
795 SSAC								12
500 AL XL								13
954 AAC								14
795 SSAC								15
795 SSAC								16
795 SSAC								17
954 AAC								18
1590 AAC								19
1590 AAC								20
600 Cu., 954 ACSR								21
600 Cu.								22
600 Cu.								23
600 Cu., 954 ACSR								24
600 Cu.								25
600 Cu., 954 ACSR								26
Various								27
Various								28
Various								29
Various								30
Various								31
Various	22,021,769	191,542,249	213,564,018					32
								33
								34
								35
	22,021,769	191,542,249	213,564,018					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**TRANSMISSION LINES ADDED DURING YEAR**

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Gannon Sub	230005 Pebbledale	0.36	CSPSC			1
2	Sheldon Sub	230011 FPC Tie	0.02	CSPSC			1
3	Juneau Sub	230015 Sheldon Sub	-3.00	SSPSC			1
4	Juneau Sub	230015 Sheldon Sub	2.08	SSPSC			1
5	Juneau Sub	230015 Sheldon Sub	0.33	SSPDC			2
6	Bayside	230027 Gannon Sub Lds	-0.15	CDPSC			1
7	Bayside	230027 Gannon Sub Lds	0.09	SSPSC			1
8	Gannon Sub	230037 Juneau Sub	4.60	CSPSC			1
9	Gannon Sub	230037 Juneau Sub	11.97	SSPSC			1
10	Ohio Sub	230038 Juneau Sub	2.65	SSPSC			1
11	Ohio Sub	230038 Juneau Sub	1.37	SSPSC			1
12	Ohio Sub	230038 Juneau Sub	1.24	SSPDC			2
13	Bayside CT2	230042 Gannon Sub	-0.01	SSPSC			1
14	S. Eloise	230604 Tie (Lake Wales)	-8.80	WDPSC			1
15	Recker Sub	230608 Crews Lake	-2.72	SSPSC			1
16	Recker Sub	230608 Crews Lake	2.72	SSPDC			2
17	Recker Sub	230621 Osprey	0.03	CSPSC			1
18	S. Eloise	230622 Recker Sub	3.81	SSPSC			1
19	S. Eloise	230622 Recker Sub	2.72	SSPDC			2
20	S. Eloise	230622 Recker Sub	0.85	SSPSC			1
21	S. Eloise	230623 FPC Tie N. Bartow	8.80	WDPSC			1
22	S. Eloise	230623 FPC Tie N. Bartow	3.47	SSPSC			1
23	Gannon Sub	138002 Juneau Sub	-14.22	WSPSC			1
24	Gannon Sub	138002 Juneau Sub	-2.06	CSPSC			1
25	Juneau Sub	138003 Ohio	-1.23	WSPSC			1
26	Juneau Sub	138003 Ohio	1.24	SSPDC			2
27	Various		0.33	SPDC			2
28	Various		-1.72	SPSC			1
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		14.77				34



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
									1
									2
									3
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									41
									42
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									44
				1,861,716	8,188,635	18,954,632		29,004,983	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
2	ARIANA-RURAL	DIST-UNATTENDED	69.00	13.00	
3	BAY COURT-TAMPA	DIST-UNATTENDED	69.00	13.00	
4	BELL SHOALS-RURAL	DIST-UNATTENDED	69.00	13.00	
5	BELMONT HEIGHTS-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	BERKLEY RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	BLANTON-RURAL	DIST-UNATTENDED	69.00	13.00	
8	BLOOMINGDALE-SAME	DIST-UNATTENDED	69.00	13.00	
9	BOYSCOUT-TAMPA	DIST-UNATTENDED	138.00	13.00	
10	BRANDON-SAME	DIST-UNATTENDED	69.00	13.00	
11	BUCKHORN-RURAL	DIST-UNATTENDED	69.00	13.00	
12	CALOOSA-RURAL	DIST-UNATTENDED	69.00	13.00	
13	CARROLLWOOD VILLAGE-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	CASEY ROAD-RURAL	DIST-UNATTENDED	69.00	13.00	
15	CLARKWILD-RURAL	DIST-UNATTENDED	69.00	13.00	
16	CLEARVIEW-TAMPA	DIST-UNATTENDED	69.00	13.00	
17	COOLIDGE-TAMPA	DIST-UNATTENDED	138.00	13.00	
18	CORONET-RURAL	DIST-UNATTENDED	69.00	13.00	
19	CROSS CREEK-TAMPA PALMS	DIST-UNATTENDED	69.00	13.00	
20	CYPRESS GDNS-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
21	CYPRESS STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
22	DAIRY ROAD-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
23	DALE MABRY-TAMPA	DIST-UNATTENDED	69.00	13.00	
24	DEL WEBB-SUN CITY	DIST-UNATTENDED	69.00	13.00	
25	DOUBLE BRANCH - RURAL	DIST-UNATTENDED	69.00	13.00	
26	EAST BAY-RURAL	DIST-UNATTENDED	69.00	13.00	
27	EAST WINTER HAVEN-SAME	DIST-UNATTENDED	69.00	13.00	
28	EHRlich ROAD-TAMPA	DIST-UNATTENDED	69.00	13.00	
29	EL PRADO-TAMPA	DIST-UNATTENDED	69.00	13.00	
30	11 TH AVENUE-TAMPA	DIST-UNATTENDED	69.00	13.00	
31	ESTUARY-TAMPA	DIST-UNATTENDED	69.00	13.00	
32	FAIRGROUNDS-RURAL	DIST-UNATTENDED	69.00	13.00	
33	FERN STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
34	56TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	FIRST STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
36	FLORIDA AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	FT. KING HWY-RURAL	DIST-UNATTENDED	69.00	13.00	
38	46TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	14TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
40	FOWLER AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
42	2					2
20	1					3
28	1					4
28	1					5
28	1					6
20	1					7
56	2					8
28	1					9
56	2					10
56	2					11
22	1					12
51	2					13
28	1					14
28	1					15
28	1					16
75	2					17
28	1					18
28	1					19
28	1					20
75	2					21
28	1					22
56	2					23
45	2					24
48	2					25
28	1					26
56	2					27
56	2					28
28	1					29
56	2					30
28	1					31
28	1					32
28	1					33
56	2					34
22	1					35
56	2					36
41	2					37
56	2					38
28	1					39
56	2					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GALLAGHER RD-RURAL	DIST-UNATTENDED	69.00	13.00	
2	GEORGE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
3	GIBSONTON-SAME	DIST-UNATTENDED	69.00	13.00	
4	GORDONVILLE-RURAL	DIST-UNATTENDED	69.00	13.00	
5	GRANADA-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	GRAY STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
7	GTE COLLIER-TAMPA	DIST-UNATTENDED	69.00	13.00	
8	GULF CITY-RURAL	DIST-UNATTENDED	69.00	13.00	
9	HABANA-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	HAMPTON-RURAL	DIST-UNATTENDED	69.00	13.00	
11	HARBOUR ISLAND-TAMPA	DIST-UNATTENDED	69.00	13.00	
12	HARNEY ROAD EAST-TAMPA	DIST-UNATTENDED	69.00	13.00	
13	HENDERSON RD-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	HIMES-TAMPA	DIST-UNATTENDED	69.00	13.00	
15	HOPEWELL-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
16	HYDE PARK-TAMPA	DIST-UNATTENDED	69.00	13.00	
17	IMPERIALAKES-RURAL	DIST-UNATTENDED	69.00	13.00	
18	IVY STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
19	JACKSON RD-TAMPA	DIST-UNATTENDED	69.00	13.00	
20	JAN PHYL-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
21	JUNEAU-TAMPA	DIST-UNATTENDED	69.00	13.00	
22	KEYSTONE-TAMPA	DIST-UNATTENDED	69.00	13.00	
23	KIRKLAND RD-RURAL	DIST-UNATTENDED	69.00	13.00	
24	KNIGHTS-RURAL	DIST-UNATTENDED	69.00	13.00	
25	LAKE ALFRED-SAME	DIST-UNATTENDED	69.00	13.00	
26	LAKE GUM-RURAL	DIST-UNATTENDED	69.00	13.00	
27	LAKE JULIANA-RURAL	DIST-UNATTENDED	69.00	13.00	
28	LAKE MAGDALENE-RURAL	DIST-UNATTENDED	69.00	13.00	
29	LAKE REGION-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
30	LAKE RUBY-RURAL	DIST-UNATTENDED	69.00	13.00	
31	LAKE WINTERSET-RURAL	DIST-UNATTENDED	69.00	13.00	
32	LAKEWOOD-BRANDON	DIST-UNATTENDED	69.00	13.00	
33	LOIS-TAMPA	DIST-UNATTENDED	13.00	4.00	
34	LOIS-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	LUCERNE PARK-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
36	MAC DILL-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	MADISON-BRANDON	DIST-UNATTENDED	69.00	13.00	
38	MANHATTAN-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	MARION-TAMPA	DIST-UNATTENDED	69.00	13.00	
40	MARITIME-TAMPA	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
22	1					1
56	2					2
22	1					3
13	1					4
28	1					5
56	2					6
28	1					7
13	1					8
56	2					9
28	1					10
28	1					11
28	1					12
28	1					13
47	3					14
28	1					15
48	2					16
22	1					17
28	1					18
56	2					19
56	2					20
56	2					21
37	2					22
28	1					23
28	1					24
28	1					25
14	1					26
28	1					27
28	1					28
28	1					29
20	1					30
28	1					31
56	2					32
10	7					33
56	2					34
28	1					35
51	2					36
28	1					37
56	2					38
67	2					39
56	2					40

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MASSARO-TAMPA	DIST-UNATTENDED	69.00	13.00	
2	MATANZAS-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	MCFARLAND-TAMPA	DIST-UNATTENDED	69.00	13.00	
4	MCKINLEY -TAMPA	DIST-UNATTENDED	69.00	13.00	
5	MEADOW PARK-RURAL	DIST-UNATTENDED	69.00	13.00	
6	MILLER MAC-RUSKIN	DIST-UNATTENDED	69.00	13.00	
7	MULBERRY-SAME	DIST-UNATTENDED	69.00	13.00	
8	ORIENT PARK-TAMPA	DIST-UNATTENDED	69.00	13.00	
9	PAGLEN RD-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	PATTERSON RD-RURAL	DIST-UNATTENDED	69.00	13.00	
11	PEACH AVE-SEFFNER	DIST-UNATTENDED	69.00	13.00	
12	PEARSON RD-RURAL	DIST-UNATTENDED	69.00	13.00	
13	PEBBLECREEK-TAMPA PALMS	DIST-UNATTENDED	69.00	13.00	
14	PINE LAKE-TAMPA	DIST-UNATTENDED	69.00	13.00	
15	PINECREST-RURAL	DIST-UNATTENDED	69.00	13.00	
16	PLANT AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
17	PLANT CITY-SAME	DIST-UNATTENDED	69.00	13.00	
18	PLYMOUTH-TAMPA	DIST-UNATTENDED	69.00	13.00	
19	POLK CITY-SAME	DIST-UNATTENDED	69.00	13.00	
20	POLK POWER CONST-RURAL	DIST-UNATTENDED	69.00	13.00	
21	PORT SUTTON-TAMPA	DIST-UNATTENDED	69.00	13.00	
22	PROVIDENCE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
23	RHODINE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
24	RIVERVIEW-RURAL	DIST-UNATTENDED	69.00	13.00	
25	ROCKY CREEK-RURAL	DIST-UNATTENDED	69.00	13.00	
26	ROME AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
27	RUSKIN-RURAL	DIST-UNATTENDED	69.00	13.00	
28	SAN ANTONIO-SAME	DIST-UNATTENDED	69.00	13.00	
29	SENECA ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
30	78TH ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
31	SKYWAY-TAMPA	DIST-UNATTENDED	69.00	13.00	
32	SOUTH ELOISE-RURAL	DIST-UNATTENDED	69.00	13.00	
33	SOUTH SEFFNER-SAME	DIST-UNATTENDED	69.00	13.00	
34	ST CLOUD-SAME	DIST-UNATTENDED	69.00	13.00	
35	STADIUM-TAMPA	DIST-UNATTENDED	138.00	13.00	
36	STATE RD 574-RURAL	DIST-UNATTENDED	69.00	13.00	
37	STATE RD 60-RURAL	DIST-UNATTENDED	69.00	13.00	
38	SUN CITY-SAME	DIST-UNATTENDED	69.00	13.00	
39	SUNLAKE-TAMPA	DIST-UNATTENDED	69.00	13.00	
40	SUNSET LANE-TAMPA	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
56	2					2
28	1					3
56	2					4
28	1					5
28	1					6
51	2					7
56	2					8
56	2					9
56	2					10
28	1					11
56	2					12
56	2					13
56	2					14
28	1					15
67	2					16
28	1					17
56	2					18
13	1					19
9	1					20
28	1					21
56	2					22
28	1					23
28	1					24
50	2					25
28	1					26
28	1					27
13	1					28
28	1					29
22	1					30
56	2					31
28	1					32
51	2					33
56	2					34
37	1					35
56	2					36
56	2					37
28	1					38
28	1					39
56	2					40

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SYDNEY RD-RURAL	DIST-UNATTENDED	69.00	13.00	
2	TAMPA BAY BLVD-TAMPA	DIST-UNATTENDED	138.00	13.00	
3	TAMPA PALMS-TAMPA	DIST-UNATTENDED	69.00	13.00	
4	TEMPLE TERRACE-SAME	DIST-UNATTENDED	69.00	13.00	
5	TERRACE-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	3RD AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
7	30TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
8	TROUT CREEK-RURAL	DIST-UNATTENDED	69.00	13.00	
9	TURKEY FORD-RURAL	DIST-UNATTENDED	69.00	13.00	
10	12TH AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
11	27TH ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
12	UNIV OF SO FLA-TAMPA	DIST-UNATTENDED	69.00	13.00	
13	WASHINGTON ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	WATERS AVE-RURAL	DIST-UNATTENDED	69.00	13.00	
15	WAYNE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
16	WESTCHASE-TAMPA	DIST-UNATTENDED	230.00	13.00	
17	WESTCHASE-TAMPA	DIST-UNATTENDED	69.00	13.00	
18	WILSON-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
19	WOODBERRY-BRANDON	DIST-UNATTENDED	69.00	13.00	
20	WOODLANDS-TAMPA	DIST-UNATTENDED	69.00	13.00	
21	YUKON-TAMPA	DIST-UNATTENDED	69.00	13.00	
22	TOTAL DISTRIBUTION		10110.00	1824.00	
23	ARIANA-RURAL	TRANS-UNATTENDED	230.00	69.00	
24	BAYSIDE-TAMPA	TRANS-UNATTENDED	230.00	14.00	
25	BAYSIDE-TAMPA	TRANS-UNATTENDED	230.00	18.00	
26	BELL CREEK-RURAL	TRANS-UNATTENDED	230.00	69.00	
27	BIG BEND UNIT 1-RURAL	TRANS-ATTENDED	230.00	23.00	
28	BIG BEND UNIT 2-RURAL	TRANS-ATTENDED	230.00	23.00	
29	BIG BEND UNIT 3-RURAL	TRANS-ATTENDED	230.00	21.00	
30	BIG BEND UNIT 4-RURAL	TRANS-ATTENDED	230.00	21.00	
31	GAS TURBINE NO. 2-RURAL	TRANS-ATTENDED	230.00	13.00	
32	GAS TURBINE NO. 3-RURAL	TRANS-ATTENDED	230.00	13.00	
33	BRADLEY-RURAL	TRANS-UNATTENDED	230.00	69.00	
34	CHAPMAN-LUTZ	TRANS-UNATTENDED	230.00	69.00	
35	CLEARVIEW-TAMPA	TRANS-UNATTENDED	138.00	69.00	
36	DADE CITY-SAME	TRANS-UNATTENDED	69.00	13.00	
37	DALE MABRY-RURAL	TRANS-UNATTENDED	230.00	69.00	
38	DALE MABRY-RURAL	TRANS-UNATTENDED	230.00	69.00	
39	11TH AVE-TAMPA	TRANS-UNATTENDED	230.00	69.00	
40	GANNON STA-TAMPA	TRANS-UNATTENDED	230.00	138.00	



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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
37	1					2
56	2					3
45	2					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
50	2					11
65	2					12
56	2					13
56	2					14
2	1					15
37	1					16
28	1					17
28	1					18
20	1					19
56	2					20
50	2					21
5386	208					22
168	1					23
100	1					24
1512	7					25
224	1					26
480	1					27
480	1					28
480	1					29
480	1					30
71	1					31
71	1					32
168	1					33
224	1					34
300	2					35
28	1					36
224	1					37
168	1					38
224	1					39
336	1					40

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GANNON STA UNIT 1-TAMPA	TRANS-ATTENDED	138.00	15.00	
2	GANNON STA UNIT 2-TAMPA	TRANS-ATTENDED	138.00	15.00	
3	GANNON STA UNIT 3-TAMPA	TRANS-ATTENDED	138.00	20.00	
4	GANNON STA UNIT 4-TAMPA	TRANS-ATTENDED	230.00	18.00	
5	GANNON STA UNIT 5-TAMPA	TRANS-ATTENDED	230.00	20.00	
6	GANNON STA UNIT 6-TAMPA	TRANS-ATTENDED	230.00	22.00	
7	HAMPTON-RURAL	TRANS-UNATTENDED	230.00	69.00	
8	HIMES-TAMPA	TRANS-UNATTENDED	138.00	69.00	
9	HOOKERS PT 1-TAMPA	TRANS-ATTENDED	138.00	69.00	
10	HOOKERS PT 1-TAMPA	TRANS-ATTENDED	69.00	13.00	
11	HOOKERS PT 2-TAMPA	TRANS-ATTENDED	69.00	13.00	
12	HOOKERS PT-TAMPA	TRANS-ATTENDED	69.00	13.00	
13	HOOKERS PT-TAMPA	TRANS-ATTENDED	69.00	13.00	
14	JACKSON RD-TAMPA	TRANS-UNATTENDED	230.00	69.00	
15	JUNEAU-TAMPA	TRANS-UNATTENDED	230.00	69.00	
16	JUNEAU-TAMPA	TRANS-UNATTENDED	138.00	69.00	
17	LAKE SILVER-WINTER HAVEN	TRANS-UNATTENDED	69.00	13.00	
18	MINES-RURAL	TRANS-UNATTENDED	230.00	69.00	
19	OHIO-TAMPA	TRANS-UNATTENDED	230.00	138.00	
20	OSCEOLA-KISSIMMEE	TRANS-UNATTENDED	228.00	69.00	
21	PEBBLEDALE-RURAL	TRANS-UNATTENDED	230.00	69.00	
22	PHILLIPS-SEBRING	TRANS-ATTENDED	69.00	13.00	
23	POLK POWER - RURAL	TRANS-ATTENDED	230.00	13.00	
24	POLK POWER - RURAL	TRANS-ATTENDED	230.00	18.00	
25	POLK POWER - RURAL	TRANS-ATTENDED	242.00	18.00	
26	RIVER-RURAL	TRANS-UNATTENDED	230.00	69.00	
27	RUSKIN-RURAL	TRANS-UNATTENDED	230.00	69.00	
28	SHELDON RD-RURAL	TRANS-UNATTENDED	230.00	69.00	
29	SO. ELOISE-RURAL	TRANS-UNATTENDED	230.00	69.00	
30	SO. ELOISE-RURAL	TRANS-UNATTENDED	230.00	69.00	
31	SO. GIBSONTON-SAME	TRANS-UNATTENDED	230.00	69.00	
32	STATE RD 60-RURAL	TRANS-UNATTENDED	230.00	69.00	
33	STATE RD 60-RURAL	TRANS-UNATTENDED	230.00	69.00	
34	TOTAL TRANSMISSION		9969.00	2397.00	
35					
36					
37					
38					
39					
40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	2					1
150	2					2
180	1					3
205	1					4
270	1					5
433	1					6
336	1					7
168	1					8
168	1					9
43	1					10
67	2					11
88	1					12
60	1					13
224	1					14
224	1					15
336	2					16
48	2					17
392	2					18
672	2					19
224	1					20
168	1					21
50	2					22
170	1					23
242	1					24
432	2					25
448	2					26
168	1					27
364	2					28
168	1					29
196	1					30
196	1					31
336	1					32
224	1					33
13338	69					34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 11 Column: a**

Note: The information below is provided to comply with reporting requirements to the FERC Form No. 1. Tampa Electric Company does not exercise control over its parent, TECO Energy, Inc., nor its affiliates listed below.

TECO Energy, Inc.

Tampa Electric Company

TERMCO, Inc.

Power Engineering & Construction, Inc.

TECO Investments, Inc.

TECO Inventory Company

TECO Finance, Inc.

TECO Oil & Gas, Inc.

TECO Diversified, Inc.

TECO Coal Corporation

Bear Branch Coal Company

Raven Rock Development Corporation

Clintwood Elkhorn Mining Company

Gatliff Coal Company

Pike-Letcher Land Company

Premier Elkhorn Coal Company

Rich Mountain Coal Company

Perry County Coal Corporation

Ray Coal Company, Inc.

Whitaker Coal Corporation

TECO Coalbed Methane, Inc.

TECO Solutions, Inc.

TECO BGA, Inc.

BGA Special Project, One, Inc.

TECO AGC, Limited

TECO AGC, Inc.

TECO BGA Thermal Systems, Inc.

TECO Gas Services, Inc.

TECO Properties Corporation

CPSC, Inc.

30th Street R&D Park, Inc.

UTC II, Inc.

Southshore Residential, Inc.

Southshore Properties Partners, Ltd.

Brandon Properties Partners, Ltd.

K-T No.1, LLC

TECO Partners, Inc.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

Litestream Technologies, LLC  
 BCH Mechanical, Inc.  
 SDB Leasing Corporation  
 Staffing Systems, Inc.  
 TECO Propane Ventures, LLC  
 US Propane, LLC  
 US Propane, LP  
 Heritage Propane Partners, LP  
 Heritage Operating Partners, LP  
 Heritage Holdings, Inc.  
 Prior Energy Corporation  
 Prior Intrastate Corporation  
 TECO Transport Corporation  
 Electro-Coal Transfer, LLC  
 Gulfcoast Transit Company  
 Mid-South Towing Company  
 TECO Towing Company  
 TECO Commerce, Inc.  
 MaterialsXpress, LLC  
 Peoples Gas System (Florida), Inc.  
 Peoples Sales & Service Company  
 Suwannee Gas Marketing, Inc.  
 Florida Natural Fuels, Ltd.  
 Seminole Gas Marketing  
 TECO Stevedoring Services, Inc.  
 TECO Power Services Corporation  
 Hardee Power I, Inc.  
 Hardee Power II, Inc.  
 Hardee Power Partners, Ltd.  
 TPS Hamakua, Inc.  
 TPS Hawaii, Inc.  
 Hamakua Energy Partners, L.P.  
 Hanakua A, LLC  
 TPS Hamakua Land, Inc.  
 Enserch/ Jones Hamakua Land Partnership, L.P.  
 TPS Holdings, Inc.  
 TPS Guatemala One, Inc.  
 Tampa Centro Americana de Electricidad, Limitada  
 TPS Operations Holding Company  
 TPS Virginia Operations Company  
 TPS Arizona Operations Company  
 TPS Arkansas Operations Company  
 TPS Operations Company  
 TPS McAdams Operations Company

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

TPS Dell Operations Company  
 TECO EnergySource, Inc.  
 TPS International Power, Inc.  
     TPS San Jose International, Inc.  
         TPS San Jose, LDC  
         TPS Palmera, LDC  
             Palm Import and Export Corporation  
             Triangle Finance Company, LLC  
             San Jose Power Holding Company, Ltd.  
             Central Generadora Electrica San Jose, S.R.L.  
     Tasajero I, LDC  
         TPS Operaciones de Guatemala, Limitada  
         TPS Administraciones, Limitada  
 TPS de Ultramar, Ltd.  
     TPS de Ultramar Guatemala, S.A.  
         Generacion Electra Centroamericana, S.A.  
         Administradora de Inmuebles Santo Tomas, S.A.  
         Distribucion Elctrica CentroAmericana Dos, S.A.  
         Empressa Electrica de Guatemala, S.A.  
         Navega.com, S.A  
         Credieegsa, S.A.  
             Commercializadora Electrica de Guatemala, S.A.  
             Energica, S.A.  
             Transportista Electrica Centroamericana, S.A.  
     TPS Escuintla I, LDC  
         Generadora Electrica Centroamerican Limitada  
 TPS Pavana, Ltd.  
 TM Global Power LLC  
     Bear Energy Corporation  
         CPC Limited Partnership  
             Cambodia Power Company  
     Mosbacher Power International L.L.C.  
     Mosbacher Power Brasil, Ltda.  
     RAM Power India I, Ltd.  
     TM Turkish Holdings LLC  
         Nuh Yapi Urunleri ve Mabina Sanayi, A.S.  
 Pasco Power GP, Inc.  
     Pasco Project Investment Partnership, Ltd.  
         Pasco Cogen, Ltd.  
 TPS Materials, Inc.  
 TM Power Ventures, LLC  
     Mosbacher Power Group, LLC  
     TM Czech Power, LLC  
         TM Kladno Electricidad Srl.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

TM Kladno B.V.  
Nations Kladno B.V.  
Matra Powerplant Holdings, B.V.  
ECK Generating, s.r.o.

TM ECK, LLC  
Nations Kladno II B.V.  
Energeticke Centrum Kladno spol. s.r.o.

TM Delmarva Power, LLC  
Commonwealth Chesapeake Company, LLC

TMPV Caledonia, LLC

TECO Power Ventures, Inc.  
TPS TriCo, LLC  
TPS Dell, LLC  
TPS Dell Finance, LLC  
TPS McAdams, LLC  
TPS Tejas GP, LLC  
TPS Tejas LP, LLC  
Fredburg Generation Limited Partnership

TPS GP, Inc.  
TPS LP, Inc.  
TECO-PANDA Generation Company, LP  
Union Power I, LLC  
Union Power II, LLC  
Union Power Partners, LP  
Panda Gila River I, LLC  
Panda Gila River II, LLC  
Panda Gila River L.P.  
Trans-Union Interstate I, LLC  
Trans-Union Interstate II, LLC  
Trans-Union Pipeline, LP

TPS Celanese I, Inc.  
TPS GP II, Inc.  
TPS LP II, Inc.  
TECO-PANDA Generating Company II, LP

TECO Funding Company I, LLC  
TECO Funding Company II, LLC  
TECO Funding Company III, LLC

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 92 Column: d**

On August 14, 2003, Tampa Electric Company sold a transmission line to Florida Power Corp. Additionally, during 2003, six separate lighting systems were sold to various companies. Formal letters, including journal entries, were sent to Mr. John M. Delaware, Deputy Executive Director and Chief Accountant at FERC, all dated February 12, 2003.



Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**

Accumulated Amortization - Sebring Acquisition (Account 10804)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 228 Line No.: 1 Column: c**

The balances reported in col. (c) are from account 254.01, Deferred Credit for Allowances, not 158.10 which is Deferred Debit for Allowances.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 2 Column: b**

The bonds on line 2 was replaced by the bond on line 6. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 9 Column: b**

The bonds on lines 9 & 10 were replaced by the bond on line 15. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 11 Column: b**

The bonds on lines 11, 16, & 17 were replaced by the bonds on lines 26 & 28. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 12 Column: b**

The bonds on lines 12 & 13 were replaced by the bonds on lines 16 & 17. Interest expense has been recorded using a blended rate since August 1989. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 14 Column: b**

The bonds on line 14 were replaced by the bonds on line 20. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 15 Column: b**

The bond on line 15 was remarketed from a variable rate to a fixed rate of 4.0% from 8/02-7/07.

**Schedule Page: 256 Line No.: 18 Column: b**

The bond on line 18 was remarketed from a variable rate to a fixed rate of 4.0% from 8/02-7/07.

**Schedule Page: 256 Line No.: 19 Column: b**

The bond on line 19 was remarketed from a variable rate to a fixed rate of 4.25% from 8/02-7/07.

**Schedule Page: 256.1 Line No.: 2 Column: b**

On each of April 11, 2014, and April 11, 2015, the company will prepay \$83,333,333 principal amount(or such lesser principal amount as shall then be outstanding) of the Notes .

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 27 Column: b**

WORK PAPERS FOR PG 261 (B)

NAME OF RESPONDENT:

Tampa Electric Company

YEAR OF REPORT:

December 31, 2003

This Report Is An Original

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return. Affiliates included in the consolidated return are:

Names and Members of Consolidated Group

- Tampa Electric Company
- TERMCO, Inc.
- Power Engineering & Construction, Inc.
- TECO Energy, Inc.
- TECO Stevedoring Services, Inc.
- TECO Diversified, Inc.
- TECO Transport Corporation
- TECO Bulk Terminal LLC
- TECO Ocean Shipping, Inc.
- TECO Barge Line, Inc.
- TECO Towing Company
- TECO Coal Corporation
- Clintwood Elkhorn Mining Company
- Gatliff Coal Company

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

Rich Mountain Coal Company  
 Pike-Letcher Land Company  
 Premier Elkhorn Coal Company  
 Bear Branch Coal Company  
 Raven Rock Development Corporation  
 Perry County Coal Corporation  
 Whitaker Coal Corporation  
 Ray Coal Company, Inc.  
 TECO Synfuel Operations, LLC  
 TECO Solutions, Inc.  
 TECO Propane Ventures LLC  
 TECO Energy Services, Inc.  
 BGA Special Project One, Inc.  
 Limited Partner of TECO/BGA Limited  
 TECO Thermal Systems, Inc.  
 TECO Gas Services, Inc.  
 Prior Energy Corporation  
 Prior Intrastate Corporation  
 BCH Mechanical, Inc.  
 SDB Leasing Corporation  
 Staffing Systems, Inc.  
 TECO Partners, Inc.  
 TECO Fiber, Inc.  
 TECO Properties Corporation  
 TECO Commerce, Inc.  
 TECO Coalbed Methane Florida, Inc.  
 TECO Wholesale Generation, Inc. (fka TECO Power Services Corporation)  
 H Power I, Inc., General (fka Hardee Power I, Inc.)  
 Partner of Hardee Power  
 Partners, Ltd. (a Florida  
 limited partnership)  
 H Power II, Inc., Limited (fka Hardee Power II, Inc.)  
 Partner of Hardee Power  
 Partners, Ltd. (a Florida  
 limited partnership)  
 TPS Operations Holding Company  
 TPS Virginia Operations Company  
 TPS Arizona Operations Company  
 TPS Arkansas Operations Company  
 TPS Operations Company  
 TPS McAdams Operations Company  
 TPS Dell Operations Company  
 TPS Frontera Operations I, Inc.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

TPS Frontera Operations II, Inc.  
 TPS Guatemala One, Inc  
 TPS Holdings, Inc.  
 TECO EnergySource, Inc.  
 Pasco Power GP, Inc., General  
 Partner of Pasco Project  
 Investments  
 TPS Hawaii, Inc.  
 TPS Hamakua Land, Inc.  
 TPS Hamakua, Inc.  
 TPS Materials, Inc.  
 TECO Power Ventures, Inc.  
 TPS LP, Inc.  
 TPS GP, Inc.  
 TPS GP II, Inc.  
 TPS LP II, Inc.  
 TPS Holdings II, Inc. (fka TPS Celanese I, Inc.)  
 TECO Investments, Inc.  
 TECO Finance, Inc.  
 TECO Oil & Gas, Inc.  
 TECO Inventory Company  
 Suwannee Gas Marketing, Inc.  
 Peoples Gas System (Florida), Inc.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: 1**

Account 409.20

**Schedule Page: 262 Line No.: 3 Column: 1**

Account 409.20

**Schedule Page: 262 Line No.: 5 Column: 1**

Account 107.00

**Schedule Page: 262 Line No.: 8 Column: 1**

Account 107.00

**Schedule Page: 262 Line No.: 15 Column: 1**

Account 409.20

**Schedule Page: 262 Line No.: 16 Column: 1**

Account 409.20

**Schedule Page: 262 Line No.: 21 Column: 1**

Account 107.00

**Schedule Page: 262 Line No.: 32 Column: 1**

Account 408.20

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 3 Column: i**

Average life for assets is 28 years. Selected Gannon assets are amortized over 4 years as a result of repowering.



Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: j**

- Reclass Deffereds
- IRS Exam True-Ups
- Reclass to comply with FERC interpretations of FAS 109

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 3 Column: j**

-Reclass Deferrreds

-Reclass to comply with FERC interpretation of FAS 109

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 21 Column: b**

Line 21 Column b includes \$4,544,080 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

**Schedule Page: 300 Line No.: 21 Column: c**

Line 21 column b includes (\$247,879) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
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FOOTNOTE DATA

**Schedule Page: 304 Line No.: 1 Column: a**

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

RS Residential	\$ 276,271,798
OL 1&2 General Outdoor Lighting	<u>635,004</u>
	\$ <u>276,906,802</u>

**Schedule Page: 304 Line No.: 7 Column: a**

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

GS General Service Non-Demand	\$ 30,538,421
GSLD General Service Large Demand	45,135,178
GSD General Service Demand	141,850,623
IS-1 Interruptible Industrial	32,071,034
IS-3 Interruptible Industrial	9,733,678
SBF Standby Firm	2,636,551
SBI-1 Standby Interruptible	4,935,961
SBI-3 Standby Interruptible	4,097,613
TS Temporary Service	112,972
OL 1&2 General Outdoor Lighting	<u>3,072,631</u>
	\$ <u>274,184,662</u>

**Schedule Page: 304 Line No.: 21 Column: a**

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING

SL 1,2, & 3 Street Lighting	\$ <u>1,749,681</u>
-----------------------------	---------------------

**Schedule Page: 304 Line No.: 25 Column: a**

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

RS Residential	\$ 44,250
GS General Service Non-Demand	2,177,934
GSLD Service Large Demand	21,563,054
GSD General Service Demand	23,062,125
SBF Standby Firm	1,503,705
IS-3 Interruptible Industrial	66,225
OL 1&2 General Outdoor Lighting	<u>414,673</u>
	\$ <u>48,831,966</u>

**Schedule Page: 304 Line No.: 36 Column: a**

Unbilled Revenues are computed on a composite basis and not allocated to specific rates or Customer classifications.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: c**

Service Agreement No. 5 under First Revised Volume No. 1  
(Requirements Tariff)

**Schedule Page: 310 Line No.: 2 Column: c**

Service Agreement No. 2 under First Revised Volume No. 1  
(Requirements Tariff)

**Schedule Page: 310 Line No.: 3 Column: c**

Service Agreement No. 6 under First Revised Volume No. 1  
(Requirements Tariff)

**Schedule Page: 310 Line No.: 4 Column: c**

Service Agreement No. 3 under First Revised Volume No. 1  
(Requirements Tariff)

**Schedule Page: 310 Line No.: 5 Column: c**

Rate Schedule 55

**Schedule Page: 310 Line No.: 6 Column: b**

Lines 6-9 and lines 11-13 are for Market Based sales.

**Schedule Page: 310 Line No.: 7 Column: i**

Prior year adjustment.

**Schedule Page: 310 Line No.: 10 Column: a**

Hardee Power Partners Ltd. is an affiliate of Tampa Electric Company.

**Schedule Page: 310 Line No.: 10 Column: i**

Prior year adjustment.

**Schedule Page: 310.1 Line No.: 1 Column: b**

Lines 1-11 are for Market Based sales.

**Schedule Page: 310.1 Line No.: 12 Column: b**

Schedule 4A sale made under Tampa Electric's open access Transmission Tariff.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: b**

Lines 1-14 are for Schedule D & J Purchases.

**Schedule Page: 326 Line No.: 1 Column: c**

The rate schedule numbers in column C, page 326, lines 1-14, page 326.1, lines 1-14 and page 326.2, lines 1-2, are Tampa Electric Company's and not the sellers.

**Schedule Page: 326.1 Line No.: 1 Column: a**

Purchases from an Independent Power Producer, Hardee Power Partners, Ltd.

**Schedule Page: 326.1 Line No.: 2 Column: b**

Lines 2-4 are for Schedule D & J Purchases.

**Schedule Page: 326.1 Line No.: 5 Column: a**

A penalty for transferring from interruptible to firm service, as provided under Tampa Electric's tariffs.

**Schedule Page: 326.1 Line No.: 12 Column: a**

Service Agreement No. 2 under first Revised Volume No. 1 (Requirement Tariff).

**Schedule Page: 326.1 Line No.: 13 Column: a**

Polk Power Partners is contractually required to provide capacity during Tampa Electric Company's peak periods.

**Schedule Page: 326.2 Line No.: 3 Column: a**

Total MWHs purchased excludes inadvertent MWHs.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

Lines 1 and 2 are Interconnect and Wheeling contracts that expire in 2008 and 2024, respectively.

**Schedule Page: 328 Line No.: 1 Column: i**

Lines 1 and 2 is wholesale transmission received which agrees to Page 401a, line 12b.

**Schedule Page: 328 Line No.: 1 Column: j**

Lines 1 and 2 is wholesale transmission delivered which agrees to Page 401a, line 13b.

**Schedule Page: 328 Line No.: 4 Column: a**

Lines 4-17 are Non-Firm Hourly Transmission Service.

**Schedule Page: 328.1 Line No.: 1 Column: a**

Lines 1-9 are Non-Firm Hourly Transmission Service.

**Schedule Page: 328.1 Line No.: 10 Column: a**

TECO Power Services is a non-regulated subsidiary of TECO Energy, Tampa Electric's parent Company.

**Schedule Page: 328.1 Line No.: 10 Column: k**

Open Access Transmission Tarriff Refund per FERC Docket No. ER03-48-000.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 336.1 Line No.: 14 Column: a**

\* Recovery schedule over four years for the Gannon coal related assets.

**Schedule Page: 336.3 Line No.: 34 Column: a**

\*\*Recovery schedule over two years for the Big Bend CT 2 & 3.



Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 10 Column: b**

Includes 516,404 MWH cogeneration and 2,545,449 MWH of Emergency A,B &D, and Schedule J Econo purchases.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: 17 Column: b**

"Miscellaneous Production Services" total \$7,846,716. This amount is made up of \$55,584 in Land, \$6,952,130 in Structures and Improvements, and \$839,002 in Equipment. These assets are related to the Production Service Center Warehouse and a laboratory. These facilities house Engineering Departments, Administrative Services, and Support Departments related to Production."

**Schedule Page: 402.1 Line No.: 13 Column: c**

This amount represents land and land rights for Polk Units 1, 2, and 3

**Schedule Page: 402.1 Line No.: 14 Column: c**

This amount represents Structures and Improvements for Polk Units 1, 2, and 3

**Schedule Page: 402.1 Line No.: 19 Column: c**

This amount represents Production Expenses for Polk Units 1, 2, and 3.

**Schedule Page: 402.1 Line No.: 25 Column: c**

This amount represents Electric Expenses for Polk Units 1, 2, and 3.

**Schedule Page: 402.1 Line No.: 27 Column: c**

This amount represents Rents for Polk Units 1, 2, and 3.

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**The following information was requested  
by the Florida Public Service Commission  
in addition to the Federal Energy  
Regulatory Commission Form No. 1**



**Affiliation of Officers and Directors**

Company: **TAMPA ELECTRIC COMPANY**  
For the Year Ended December 31, 2003

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Robert D. Fagan	Chairman of the Board and Chief Executive Officer of Tampa Electric Company	Chairman of the Board, President and Chief Executive Officer	TECO Energy, Inc. Tampa, Florida
	Director of Tampa Electric Company	President and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Wholesale Generation, Inc. (Prior to 12/31/03 known as TECO Power Services Corporation) Tampa, Florida
2. John B. Ramil	President of Tampa Electric Company (01/01/03 - 09/03/03)	President and Director (01/01/03 - 10/22/03)	TECO Stevedoring Services, Inc.
		Executive Vice President and Chief Operating Officer (Effective 09/03/03)	TECO Energy, Inc. Tampa, Florida
		Director (Effective 10/20/03)	BCH Mechanical, Inc. Tampa, Florida
		Director (Effective 10/22/03)	Palm Import and Export Corporation British Virgin Islands
		Director (Effective 10/20/03)	Peoples Gas System (Florida), Inc. Tampa, Florida
		Director (Effective 10/20/03)	Peoples Sales & Service Company Tampa, Florida
		Director (Effective 10/20/03)	Prior Energy Corporation Tampa, Florida
		Director (Effective 10/20/03)	Prior Intrastate Corporation Tampa, Florida
		Director (Effective 10/22/03)	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Director (Effective 10/20/03)	SDB Leasing Corp. Tampa, Florida
		Director (Effective 10/20/03)	Staffing Systems, Inc. Tampa, Florida
		Director (Effective 10/20/03)	Suwannee Gas Marketing, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TECO Coal Corporation Corbin, Kentucky
		Director (Effective 10/20/03)	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TECO Commerce, Inc. (dissolved 11/24/03) Tampa, Florida
		Director (Effective 10/20/03)	TECO Diversified, Inc. Tampa, Florida
Director (Effective 10/20/03)	TECO EnergySource, Inc. Tampa, Florida		
Director (Effective 10/20/03)	TECO Energy Services, Inc. Tampa, Florida		
Director (Effective 10/20/03)	TECO Fiber, Inc. Tampa, Florida		
Director (Effective 10/20/03)	TECO Finance, Inc. Tampa, Florida		

**Affiliation of Officers and Directors**

Company: **TAMPA ELECTRIC COMPANY**  
For the Year Ended December 31, 2003

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
John B. Ramil (continued)		Director (Effective 10/20/03)	TECO Gas Services, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TECO Inventory Company (dissolved 11/24/03) Tampa, Florida
		Director (Effective 10/20/03)	TECO Investments, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TECO Oil & Gas, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TECO Partners, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TECO Power Ventures, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TECO Properties Inc. Tampa, Florida
		Director (Effective 10/20/03)	TECO Solutions, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TECO Transport Corporation Tampa, Florida
		Director (Effective 10/20/03)	TECO Wholesale Generation, Inc. (Prior to 12/31/03 known as TECO Power Services Corporation) Tampa, Florida
		Director (Effective 10/22/03)	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Director (Effective 10/20/03)	TPS Dell, LLC Tampa, Florida
		Director (Effective 10/20/03)	TPS GP, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TPS GP II, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TPS Guatemala One, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TPS Hamakua, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TPS Hawaii, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TPS Hamakua Land, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TPS Holdings, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TPS Holdings II, Inc. Tampa, Florida
	Director (Effective 10/22/03)	TPS International Power, Inc. Grand Cayman, Cayman Islands	
	Director (Effective 10/20/03)	TPS LP, Inc. Tampa, Florida	
	Director (Effective 10/20/03)	TPS LP II, Inc. Tampa, Florida	

**Affiliation of Officers and Directors**

Company: **TAMPA ELECTRIC COMPANY**  
For the Year Ended December 31, 2003

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
John B. Ramil (continued)		Director (Effective 10/20/03)	TPS Materials, Inc. Tampa, Florida
		Director (Effective 10/20/03)	TPS McAdams, LLC Tampa, Florida
		Director (Effective 10/22/03)	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Director (Effective 10/22/03)	TPS Pavana, Ltd Grand Cayman, Cayman Islands
		Director (Effective 10/22/03)	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Director (Effective 10/20/03)	TPS Tejas GP, LLC Tampa, Florida
		Director (Effective 10/20/03)	TPS Tejas LP, LLC Tampa, Florida
		Director (Effective 10/20/03)	TPS TriCo, LLC TPS Tejas LP, LLC
3. Phil L. Barringer	Chief Accounting Officer of Tampa Electric Company (Effective 09/03/03)	Vice President - Controller of Operations (Effective 09/03/03)	TECO Energy, Inc. Tampa, Florida
		Vice President - Accounting (Effective 10/20/03)	BCH Mechanical, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	Pasco Power GP, Inc. Tampa, Florida
		Vice President - Accounting and Assistant Secretary (Effective 10/20/03)	Peoples Sales & Service Company Tampa, Florida
		Vice President - Accounting and Assistant Secretary (Effective 10/20/03)	Prior Energy Corporation Tampa, Florida
		Vice President - Accounting and Assistant Secretary (Effective 10/20/03)	Prior Intrastate Corporation Tampa, Florida
		Vice President - Accounting (Effective 10/20/03)	SDB Leasing Corp. Tampa, Florida
		Vice President - Accounting (Effective 10/20/03)	Staffing Systems, Inc. Tampa, Florida
		Vice President - Accounting and Assistant Secretary (Effective 10/20/03)	Suwannee Gas Marketing, Inc. Tampa, Florida
		Vice President - Accounting (Effective 10/20/03)	TECO Energy Services, Inc. Tampa, Florida
		Vice President and Assistant Secretary (Effective 10/20/03)	TECO Fiber, Inc. Tampa, Florida
		Vice President - Accounting and Assistant Secretary (Effective 10/20/03)	TECO Gas Services, Inc. Tampa, Florida
		Vice President and Assistant Secretary (Effective 10/20/03)	TECO Partners, Inc. Tampa, Florida
		Vice President (Effective 10/20/03)	TECO Propane Ventures, LLC Tampa, Florida
		Vice President - Accounting (Effective 10/20/03)	TECO Properties, Inc. Tampa, Florida
Vice President - Accounting and Assistant Secretary (Effective 10/20/03)	TECO Solutions, Inc. Tampa, Florida		

**Affiliation of Officers and Directors**

Company: **TAMPA ELECTRIC COMPANY**  
For the Year Ended December 31, 2003

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Phil L. Barringer (continued)		Vice President and Director (Effective 10/20/03)	TERMCO, Inc. (dissolved 11/24/03) Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	TPS Arizona Operations Company Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	TPS Arkansas Operations Company Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	TPS Dell Operations Company Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	TPS Dell WDP, LLC Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	TPS Frontera Operations I, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	TPS Frontera Operations II, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	TPS McAdams Operations Company Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	TPS Operations Company Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	TPS Operations Holding Company Tampa, Florida
		Vice President - Controller and Assistant Secretary (Effective 10/20/03)	TPS Virginia Operations Company Tampa, Florida
4. Charles R. Black	Senior Vice President - Generation of Tampa Electric Company (Effective 09/03/03)	Senior Vice President - Generation (Effective 09/03/03)	TECO Energy, Inc. Tampa, Florida
		President and Director (Effective 10/22/03)	Commonwealth Chesapeake Company, LLC New Church, Virginia
		Director (Effective 10/20/03)	H Power I, Inc. (Prior to 10/03/03 known as Hardee Power I, Inc.) Tampa, Florida
		Director (Effective 10/20/03)	H Power II, Inc. (Prior to 10/03/03 known as Hardee Power II, Inc.) Tampa, Florida
		President and Director (Effective 10/22/03)	Palm Import and Export Corporation British Virgin Islands
		Manager and President (Effective 10/27/03)	Panda Gila River I, LLC Tampa, Florida
		Manager and President (Effective 10/27/03)	Panda Gila River II, LLC Tampa, Florida
		President and Director (Effective 10/20/03)	Pasco Power GP, Inc. Tampa, Florida
		President and Director (Effective 10/22/03)	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		President (Effective 10/22/03)	Tasajero I, LDC Grand Cayman, Cayman Islands
		President and Director (Effective 10/20/03)	TECO Power Ventures, Inc. Tampa, Florida

**Affiliation of Officers and Directors**

Company: **TAMPA ELECTRIC COMPANY**  
For the Year Ended December 31, 2003

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Charles R. Black (continued)		President and Director (Effective 10/22/03)	TECO Stevedoring Services, Inc. Tampa, Florida
		President (Effective 10/23/03)	TECO Wholesale Generation, Inc. (Prior to 12/31/03 known as TECO Power Services Corporation) Tampa, Florida
		President and Director (Effective 10/22/03)	TM Delmarva Power, LLC Tampa, Florida
		President and Director (Effective 10/22/03)	TM Power Ventures, LLC Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Arizona Operations Company Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Arkansas Operations Company Tampa, Florida
		President and Director (Effective 10/22/03)	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		President and Director (Effective 10/20/03)	TPS Dell, LLC Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Dell Operations Company Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Dell WDP, LLC Tampa, Florida
		President (Effective 10/22/03)	TPS Escuinta I, LDC Grand Cayman, Cayman Islands
		President and Director (Effective 10/20/03)	TPS Frontera Operations I, Inc. Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Frontera Operations II, Inc. Tampa, Florida
		President and Director (Effective 10/20/03)	TPS GP, Inc. Tampa, Florida
		President and Director (Effective 10/20/03)	TPS GP II, Inc. Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Guatemala One, Inc. Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Hamakua, Inc. Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Hamakua Land, Inc. Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Hawaii, Inc. Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Holdings, Inc. Tampa, Florida
	President and Director (Effective 10/20/03)	TPS Holdings II, Inc. Tampa, Florida	
	President and Director (Effective 10/22/03)	TPS International Power, Inc. Grand Cayman, Cayman Islands	
	President and Director (Effective 10/20/03)	TPS LP, Inc. Tampa, Florida	

### Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**  
For the Year Ended December 31, 2003

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Charles R. Black (continued)		President and Director (Effective 10/20/03)	TPS LP II, Inc. Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Materials, Inc. Tampa, Florida
		President and Director (Effective 10/20/03)	TPS McAdams, LLC Tampa, Florida
		President and Director (Effective 10/20/03)	TPS McAdams Operations Company Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Operations Company Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Operations Holding Company Tampa, Florida
		President and Director (Effective 10/22/03)	TPS Palmera, LDC Grand Cayman, Cayman Islands
		President and Director (Effective 10/22/03)	TPS Pavana, Ltd. Grand Cayman, Cayman Islands
		President and Director (Effective 10/22/03)	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		President (Effective 10/22/03)	TPS San Jose, LDC Grand Cayman, Cayman Islands
		President and Director (Effective 10/20/03)	TPS Tejas GP, LLC Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Tejas LP, LLC Tampa, Florida
		President and Director (Effective 10/20/03)	TPS TriCo, LLC Tampa, Florida
		President and Director (Effective 10/20/03)	TPS Virginia Operations Company Tampa, Florida
		Manager and President (Effective 10/27/03)	Trans-Union Interstate I, LLC Tampa, Florida
		Manager and President (Effective 10/27/03)	Trans-Union Interstate II, LLC Tampa, Florida
		Manager and President (Effective 10/27/03)	Union Power I, LLC Tampa, Florida
Manager and President (Effective 10/27/03)	Union Power II, LLC Tampa, Florida		
Manager and President (Effective 11/13/03)	UPP Finance Co., LLC Tampa, Florida		
5. Sandra W. Callahan	Treasurer and Assistant Secretary of Tampa Electric Company	Vice President-Treasury and Risk Management (Treasurer) and Assistant Secretary	TECO Energy, Inc Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
6. <b>William N. Cantrell</b>	President of Tampa Electric Company (Effective 09/03/03)	President and Director	BGA Special Project One, Inc. Tampa, Florida
	President-Peoples Gas System Division of Tampa Electric Company	President and Director	TECO Energy Services, Inc. Tampa, Florida
		President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	Peoples Sales & Service Company Tampa, Florida
		President and Director	Suwannee Gas Marketing, Inc. Tampa, Florida
		Director	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO AGC, Inc. Tampa, Florida
		President and Director	TECO Solutions, Inc. Tampa, Florida
		President and Director (Effective 04/21/03)	BCH Mechanical, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		President and Director	TECO Commerce, Inc. (dissolved 11/24/03) Tampa, Florida
		President and Director	TECO Propane Ventures, LLC Tampa, Florida
		Director	U.S. Propane, LLC Tulsa, Oklahoma
		Director	Heritage Holdings, Inc. Tulsa, Oklahoma
		Vice President and Director	Prior Energy Corporation Tampa, Florida
Vice President and Director	Prior Intrastate Corporation Tampa, Florida		
President and Director (Effective 04/21/03)	SDB Leasing Corp. Tampa, Florida		
President and Director (Effective 04/21/03)	Staffing Systems, Inc. Tampa, Florida		
Director	TECO Thermal Systems, Inc. Tampa, Florida		
President and Director	TECO Fiber, Inc. Tampa, Florida		

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
7. <b>Clinton E. Childress</b>	Vice President-Human Resources Officer and Procurement Officer of Tampa Electric Company (Effective 09/03/03)	Senior Vice President - Human Resources and Services and Procurement Officer (Effective 09/03/03)	TECO Energy, Inc. Tampa, Florida
		President and Director (Effective 10/22/03)	TECO Properties Inc. Tampa, Florida
8. <b>R. Bruce Christmas</b>	Vice President - Fuels of Tampa Electric Division of Tampa Electric Company (Effective 10/07/03)	Vice President - Fuels Management (Effective 09/03/03)	TECO Energy, Inc. Tampa, Florida
		Manager	MaterialsXpress, LLC Tampa, Florida
	Vice President - Fuels of Peoples Gas System Division of Tampa Electric Company (Effective 10/07/03)	Vice President	Prior Energy Corporation Tampa, Florida
		Vice President	Prior Intrastate Corporation Tampa, Florida
		President	TECO Gas Services, Inc. Tampa, Florida
9. <b>Margarita N. Dominguez</b>	Vice President- Chief Information Officer of Tampa Electric Division of Tampa Electric Company (01/01/03 - 09/03/03)	Procurement Officer and Chief Information Officer (01/01/03 - 09/03/03)	TECO Energy, Inc. Tampa, Florida
		President and Director (01/01/03 - 10/20/03)	TERMCO, Inc. (dissolved 11/24/03) Tampa, Florida
10 <b>Gordon L. Gillette</b>	Senior Vice President-Finance and Chief Financial Officer of Tampa Electric Company	Senior Vice President-Finance and Chief Financial Officer	TECO Energy, Inc. Tampa, Florida
		Treasurer and Director	H Power I, Inc. (Prior to 10/03/03 known as Hardee Power I, Inc.) Tampa, Florida
		Treasurer and Director	H Power II, Inc. (Prior to 10/03/03 known as Hardee Power II, Inc.) Tampa, Florida
		Treasurer and Director	TECO Stevedoring Services, Inc. Tampa, Florida
		Treasurer and Director	Gatliff Coal Company Corbin, Kentucky
		Treasurer	TECO Ocean Shipping, Inc. Tampa, Florida
		Treasurer and Director	TECO Barge Line, Inc. Tampa, Florida
		Treasurer and Director	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer and Director	Premier Elkhorn Coal Company Corbin, Kentucky



### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<b>Gordon L. Gillette (continued)</b>		Treasurer and Director	Rich Mountain Coal Company Corbin, Kentucky
		Treasurer and Director	TECO Coal Corporation Corbin, Kentucky
		Vice President, Treasurer and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer and Director	TECO Diversified, Inc. Tampa, Florida
		President, Treasurer and Director	TECO Investments, Inc. Tampa, Florida
		President, Treasurer and Director	TECO Finance, Inc. Tampa, Florida
		Treasurer and Director	TECO Wholesale Generation, Inc. (Prior to 12/31/03 known as TECO Power Services Corporation) Tampa, Florida
		Treasurer and Director	TECO Properties, Inc. Tampa, Florida
		Treasurer and Director	TECO Towing Company Tampa, Florida
		Treasurer and Director	TECO Transport Corporation Tampa, Florida
		Treasurer and Director	TERMCO, Inc. (dissolved 11/24/03) Tampa, Florida
		Treasurer and Director	TPS Operations Company Tampa, Florida
		Treasurer and Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Vice President, Treasurer and Director	TECO Inventory Company (dissolved 11/24/03) Tampa, Florida
		Treasurer and Director	TPS Guatemala One, Inc. Tampa, Florida
		Treasurer and Director	TPS Holdings, Inc. Tampa, Florida
		Vice President, Treasurer and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer and Director	TECO Energy Services, Inc. Tampa, Florida
	Treasurer and Director	Power Engineering & Construction, Inc. Tampa, Florida	

**Affiliation of Officers and Directors**

Company: **TAMPA ELECTRIC COMPANY**  
 For the Year Ended December 31, 2003

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		President, Treasurer and Director (Effective 10/20/03)	TECO EnergySource, Inc. Tampa, Florida
		Treasurer and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Treasurer and Director	Bear Branch Coal Company Corbin, Kentucky
		Treasurer and Director	BGA Special Project One, Inc. Tampa Florida
		Vice President, Treasurer and Director	TECO Gas Services, Inc. Tampa Florida
		Vice President, Treasurer and Director	Peoples Gas System (Florida), Inc. Tampa Florida
		Vice President, Treasurer and Director	Peoples Sales & Service Company Tampa Florida
		Treasurer and Director	Raven Rock Development Corporation Corbin, Kentucky
		Treasurer and Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Vice President, Treasurer and Director	Suwannee Gas Marketing, Inc. Tampa Florida
		Treasurer	TECO AGC, Inc. Tampa, Florida
		Treasurer and Director	Pasco Power GP, Inc. Tampa, Florida
		Director	TM Global Power LLC (dissolved 05/27/03) Houston, Texas
		President and Director	TM Power Ventures LLC Tampa, Florida
		Treasurer and Director	Palm Import and Export Corporation British Virgin Islands
		Treasurer	Tasajero I, LDC Grand Cayman, Cayman Islands
		Vice President, Treasurer and Director	TECO Propane Ventures, LLC Tampa, Florida
	Treasurer	TPS Escuintla I, LDC Grand Cayman, Cayman Islands	
	Treasurer and Director	TPS Hamakua Inc. Tampa, Florida	
	Treasurer and Director	TPS Hamakua Land, Inc. Tampa, Florida	

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<b>Gordon L. Gillette</b> <b>(continued)</b>		Treasurer and Director	TPS Hawaii, Inc. Tampa, Florida
		Treasurer and Director	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Treasurer and Director	TPS Pavana, Ltd. Grand Cayman, Cayman Islands
		Treasurer and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Treasurer	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Treasurer and Director	TPS Materials, Inc. Tampa, Florida
		Treasurer and Director	BCH Mechanical, Inc. Tampa, Florida
		Treasurer and Director	SDB Leasing Corporation Tampa, Florida
		Treasurer and Director	Ray Coal Company, Inc. Corbin, Kentucky
		Treasurer and Director	Staffing Systems, Inc. Tampa, Florida
		Treasurer and Director	TECO Partners, Inc. Tampa, Florida
		Treasurer and Director	TECO Power Ventures, Inc. Tampa, Florida
		Treasurer and Director	TECO Solutions, Inc. Tampa, Florida
		Treasurer and Director	TPS Dell, LLC Tampa, Florida
		Treasurer and Director	TPS GP, Inc. Tampa, Florida
		Treasurer and Director	TPS LP, Inc. Tampa, Florida
		Treasurer and Director	TPS McAdams, LLC Tampa, Florida
		Treasurer and Director	TPS TriCo, LLC Tampa, Florida
		Treasurer and Director	TPS Virginia Operations Company Tampa, Florida
		Treasurer and Director	Whitaker Coal Corporation Corbin, Kentucky

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<b>Gordon L. Gillette</b> <b>(continued)</b>		Treasurer and Director	TECO Bulk Terminal, LLC Davant, Louisiana
		Treasurer and Director	Perry County Coal Corporation Corbin, Kentucky
		Treasurer and Director	TECO Commerce, Inc. (dissolved 11/24/03) Tampa, Florida
		Treasurer and Director	TPS Arizona Operations Company Tampa, Florida
		Treasurer and Director	TPS Arkansas Operations Company Tampa, Florida
		Treasurer and Director	TPS Holdings II, Inc. Tampa, Florida
		Treasurer and Director	TPS GP II, Inc. Tampa, Florida
		Treasurer and Director	TPS LP II, Inc. Tampa, Florida
		Treasurer and Director	TPS Tejas GP, LLC Tampa, Florida
		Treasurer and Director	TPS Tejas LP, LLC Tampa, Florida
		Treasurer and Director	TPS Operations Holding Company Tampa, Florida
		Treasurer and Director	TPS Dell Operations Company Tampa, Florida
		Treasurer and Director	TPS McAdams Operations Company Tampa, Florida
		Treasurer and Director	Prior Energy Corporation Tampa, Florida
		Treasurer and Director	Prior Intrastate Corporation Tampa, Florida
		Treasurer and Director	TECO Thermal Systems, Inc. Tampa, Florida
		Treasurer and Director	TPS Dell WDP, LLC Tampa, Florida
		Treasurer and Director	TPS Frontera Operations I, Inc. Tampa, Florida
	Treasurer and Director	TPS Frontera Operations II, Inc. Tampa, Florida	
	Treasurer and Director	Pike Letcher Synfuel, LLC Tampa, Florida	

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<b>Gordon L. Gillette (continued)</b>		Treasurer and Director	TECO Synfuel Operations, LLC Tampa, Florida
		Treasurer and Director	TECO Synfuel Holdings, LLC Tampa, Florida
		Treasurer and Director (effective 01/01/03)	TECO Fiber, Inc. Tampa, Florida
		Treasurer and Director (effective 10/22/03)	TM Delmarva Power, LLC Tampa, Florida
		Treasurer and Director (effective 10/22/03)	San Jose Power Holding Company, Ltd Grand Cayman, Cayman Islands
		Treasurer (effective 10/27/03)	Commonwealth Chesapeake Company, LLC New Church, Virginia
		Treasurer (effective 10/28/03)	TECO Ocean Shipping, LLC Tampa, Florida
<b>11. Thomas L. Hernandez</b>	Vice President-Energy Delivery of Tampa Electric Division of Tampa Electric Company	President and Director	Power Engineering and Construction, Inc. Tampa, Florida
<b>12. Wayne W. Hopkins</b>	Vice President - Corporate Communications of Tampa Electric Company (01/01/03 - 09/03/03)	Vice President-Corporate Communications (01/01/03 - 09/03/03)	TECO Energy, Inc. Tampa, Florida
<b>13. Sheila M. McDevitt</b>	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel and Chief Legal Officer	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Inventory Company (dissolved 11/24/03) Tampa, Florida
		Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Oil and Gas, Inc. Tampa, Florida
<b>14. Karen M. Mincey</b>	Chief Information Officer of Tampa Electric Company (Effective 09/03/03)  Assistant Vice President-Information Technology of Tampa Electric Division of Tampa Electric Company (Prior to 09/03/03)	Vice President-Information Technology and Chief Information Officer (Effective 09/03/03)	TECO Energy, Inc. Tampa, Florida
<b>15. David E. Schwartz</b>	Secretary of Tampa Electric Company	Vice President, Assistant General Counsel and Secretary	TECO Energy, Inc. Tampa, Florida
		Secretary	H Power I, Inc. (Prior to 10/03/03 known as Hardee Power I, Inc.) Tampa, Florida
		Secretary	H Power II, Inc. (Prior to 10/03/03 known as Hardee Power II, Inc.) Tampa, Florida

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Stevedoring Services, Inc. Tampa, Florida
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	TECO Ocean Shipping, Inc. Tampa, Florida
		Secretary	TECO Barge Line, Inc. Tampa, Florida
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Finance, Inc. Tampa, Florida
		Secretary	TECO Wholesale Generation, Inc. (Prior to 12/31/03 known as TECO Power Services Corporation) Tampa, Florida
		Secretary	TECO Properties, Inc. Tampa, Florida
		Secretary	TECO Towing Company Tampa, Florida
		Secretary	TECO Transport Corporation Tampa, Florida
		Secretary	TERMCO, Inc. (dissolved 11/24/03) Tampa, Florida
		Secretary	TPS Operations Company Tampa, Florida
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	TECO Inventory Company (dissolved 11/24/03) Tampa, Florida
	Secretary	TPS Guatemala One, Inc. Tampa, Florida	
	Secretary	TPS Holdings, Inc. Tampa, Florida	
	Secretary	TECO Oil & Gas, Inc. Tampa, Florida	

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Energy Services, Inc. Tampa, Florida
		Secretary	Power Engineering & Construction, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	BGA Special Project One, Inc. Tampa, Florida
		Secretary	TECO Gas Services, Inc. Tampa, Florida
		Secretary	Peoples Gas System (Florida) Inc. Tampa, Florida
		Secretary	Peoples Sales & Service Company Tampa, Florida
		Secretary	Raven Rock Development Corporation Corbin, Kentucky
		Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Secretary	Suwannee Gas Marketing, Inc. Tampa, Florida
		Secretary	TECO AGC, Inc. Tampa, Florida
		Secretary	Pasco Power GP, Inc. Tampa, Florida
		Secretary	TM Global Power LLC Houston, Texas
		Secretary	TM Power Ventures LLC Tampa, Florida
		Secretary	Palm Import and Export Corporation British Virgin Islands
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Secretary	TECO Propane Ventures, LLC Tampa, Florida
		Secretary	TPS Escuintla I, LDC Grand Cayman, Cayman Islands
	Secretary	TPS Hamakua Inc. Tampa, Florida	
	Secretary	TPS Hamakua Land, Inc. Tampa, Florida	
	Secretary	TPS Hawaii, Inc. Tampa, Florida	

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Pavana, Ltd. Grand Cayman, Cayman Islands
		Secretary	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Secretary	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Secretary	TPS Materials, Inc. Tampa, Florida
		Secretary	BCH Mechanical, Inc. Tampa, Florida
		Secretary	SDB Leasing Corp. Tampa, Florida
		Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Staffing Systems, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Power Ventures, Inc. Tampa, Florida
		Secretary	TPS- Dell Finance, LLC Tampa, Florida
		Secretary	TECO Solutions, Inc. Tampa, Florida
		Secretary	TPS Dell, LLC Tampa, Florida
		Secretary	TPS GP, Inc. Tampa, Florida
		Secretary	TPS LP, Inc. Tampa, Florida
		Secretary	TPS McAdams, LLC Tampa, Florida
		Secretary	TPS TriCo, LLC Tampa, Florida
		Secretary	TPS Virginia Operations Company Tampa, Florida
		Secretary	Whitaker Coal Corporation Corbin, Kentucky
	Secretary	TECO Bulk Terminal, LLC Davant, Louisiana	
	Secretary	Perry County Coal Corporation Corbin, Kentucky	
	Secretary	TECO Commerce, Inc. (dissolved 11/24/03) Tampa, Florida	



**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TM Czech Power, LLC Tampa, Florida
		Secretary	TPS Arizona Operations Company Tampa, Florida
		Secretary	TPS Arkansas Operations Company Tampa, Florida
		Secretary	TPS Holdings II, Inc. Tampa, Florida
		Secretary	TPS GP II, Inc. Tampa, Florida
		Secretary	TPS LP II, Inc. Tampa, Florida
		Secretary	TPS Tejas GP, LLC Tampa, Florida
		Secretary	TPS Tejas LP, LLC Tampa, Florida
		Secretary	TPS Operations Holding Company Tampa, Florida
		Secretary	TPS Dell Operations Company Tampa, Florida
		Secretary	TPS McAdams Operations Company Tampa, Florida
		Secretary	Prior Energy Corporation Tampa, Florida
		Secretary	Prior Intrastate Corporation Tampa, Florida
		Secretary	TECO Thermal Systems, Inc. Tampa, Florida
		Secretary	TPS Dell WDP, LLC Tampa, Florida
		Secretary	TPS Frontera Operations I, Inc. Tampa, Florida
		Secretary	TPS Frontera Operations II, Inc. Tampa, Florida
		Secretary	Pike Letcher Synfuel, LLC Tampa, Florida
	Secretary	TECO Synfuel Operations, LLC Tampa, Florida	
	Secretary	TECO Synfuel Holdings, LLC Tampa, Florida	

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<b>David E. Schwartz (continued)</b>		Secretary (Effective 07/10/03)	Panda Gila River I, LLC Tampa, Florida
		Secretary (Effective 07/10/03)	Panda Gila River II, LLC Tampa, Florida
		Secretary (Effective 07/10/03)	Trans-Union Interstate I, LLC Tampa, Florida
		Secretary (Effective 07/10/03)	Trans-Union Interstate II, LLC Tampa, Florida
		Secretary (Effective 07/10/03)	Union Power I, LLC Tampa, Florida
		Secretary (Effective 07/10/03)	Union Power II, LLC Tampa, Florida
		Secretary (Effective 07/10/03)	UPP Finance Co., LLC Tampa, Florida
		Secretary (Effective 9/29/03)	Panda Texas Generating I, LLC Tampa, Florida
		Secretary (Effective 9/29/03)	Panda Texas Generating II, LLC Tampa, Florida
		Secretary (Effective 10/31/03)	PLC Development Holdings, LLC Tampa, Florida
		Secretary (effective 01/01/03)	TECO Fiber, Inc. Tampa, Florida
		Secretary (effective 10/22/03)	TM Delmarva Power, LLC Tampa, Florida
Secretary (effective 10/28/03)	TECO Ocean Shipping, LLC Tampa, Florida		
<b>16. Hugh W. Smith</b>	Vice President-Energy Supply, Trading and Services of Tampa Electric Division of Tampa Electric Company (01/01/03 - 09/03/03)	No Affiliations	
<b>17. W. T. Whale</b>	Vice President-Generation of Tampa Electric Division of Tampa Electric Company (Effective 09/03/03)  Vice President-Energy Supply, Operations of Tampa Electric Division of Tampa Electric Company (Prior to 09/03/03)	Vice President and Director	TECO Stevedoring Services, Inc. Tampa, Florida

### Affiliation of Officers and Directors

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
18. <b>DuBose Ausley</b>	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Attorney and former Chairman	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Sprint Corporation Kansas City, Missouri
		Director	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Assistant Secretary and Assistant Treasurer	A.C.T., Inc. Tallahassee, Florida
		General Partner	Washington Square Partnership Tallahassee, Florida
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner	Dog Island Venture Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership, LLP Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
		Chairman	Ausley Timber Corp. Tallahassee, Florida
		Member	AMF Aviation Company, LLC Tallahassee, Florida
Trustee	Law Center Association University of Florida College of Law		
19. <b>Sara L. Baldwin</b>	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
20. <b>James L. Ferman, Jr.</b>	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisers, Inc. Tampa, Florida

**Affiliation of Officers and Directors**

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2003

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
James L. Ferman, Jr. (continued)		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Chevrolet Company Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Acura/Mazda/Chrysler/ Jeep/Nissan/Suzuki Tampa, Florida
		President and Director	Ferman Motor Leasing Corporation Tampa, Florida
		President and Director	Ferman Automotive Mgmt. Svcs., Inc. Tampa, Florida
		Vice President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. d/b/a Ferman Chevrolet/ Oldsmobile/Volvo and d/b/a Ferman of New Port Richey Chrysler/ Jeep/ Nissan Tarpon Springs, Florida; also d/b/a/ Ferman BMW/Mini Palm Harbor, Florida
		Vice President and Director	Cigar City Motors, Inc. d/b/a Harley-Davidson of Tampa Tampa, Florida
		President and Director	Ferman Jeep, Inc. Tampa, Florida
		Vice President	FJets, LLC Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
		President	FTK Corporation Tampa, Florida
		President	Island Center Corporation, Inc. Tampa, Florida
		Vice President	Cigar City Motor Leasing, Inc. Tampa, Florida
		President	Ferman on 54, Inc., d/b/a Ferman Suzuki on 54; Ferman Buick; Ferman GMC; Ferman Pontiac; Ferman Pontiac-Buick-GMC on 54 Tampa, Florida
		Managing Member	Brandon H-D Properties LLC Brandon, Florida
21. Luis Guinot, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Former Equity Partner	Shapiro, Sher, Guinot & Sander, P.A. Washington, DC
22. Ira D. Hall	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Imagistics International, Inc. Trumbull, Connecticut
		Director	Reynolds and Reynolds Company Dayton, Ohio
		President and CEO	Utendahl Capital Management New York, NY

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Ira D. Hall (continued)		Director	Pepsi Bottling Group, Inc. Somers, New York
		Director	Publishers Clearing House Port Washington, New York
23. Sherrill W. Hudson	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Publix Super Markets, Inc. Lakeland, Florida
		Director	The Standard Register Company Dayton, Ohio
		Director	MasTec, Inc. Coral Gables, Florida
		Director	SportsLine.com, Inc. Fort Lauderdale, Florida
		Director	TECO Energy, Inc. Tampa, Florida
24. Tom L. Rankin	Director of Tampa Electric Company	Director	Media General, Inc. Richmond, Virginia
		Director	TECO Energy, Inc. Tampa, Florida
25. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President	Primary Energy Holdings, LLC Oak Brook, Illinois
26. William P. Sovey	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board	Newell Rubbermaid Inc. Freeport, Illinois
		Director	Actuant Corporation Milwaukee, Wisconsin
27. J. Thomas Touchton	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Managing Partner	The Witt-Touchton Company Tampa, Florida
		Chairman	Witoco Venture Corporation Tampa, Florida
28. John A. Urquhart	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President	John A. Urquhart Associates Fairfield, Connecticut
		Director	Catalytica Energy Systems, Inc. Gilbert, Arizona
29. James O. Welch, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida

## Business Contracts with Officers, Directors and Affiliates

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

List all contracts, agreement, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note\* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
1. Robert D. Fagan John B. Ramil Phil L. Barringer Charles R. Black Sara L. Baldwin James L. Ferman, Jr. Luis Guinot, Jr. Karen M. Mincey Ira D. Hall Dubose Ausley Sherrill W. Hudson R. Bruce Christmas Tom L. Rankin William D. Rockford William P. Sovey J. Thomas Touchton John A. Urquhart James O. Welch, Jr. Sandra W. Callahan Clinton E. Childress Margarita N. Dominquez Gordon L. Gillette Wayne W. Hopkins Sheila M. McDevitt David E. Schwartz	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
2. Robert D. Fagan John B. Ramil	TECO Diversified, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc.	
3. Robert D. Fagan	TECO Wholesale Generation, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc.	
4. John B. Ramil William T. Whale Charles R. Black Gordon L. Gillette David E. Schwartz	TECO Stevedoring Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Stevedoring Services, Inc.	
5. John B. Ramil Phil L. Barringer Gordon L. Gillette William N. Cantrell David E. Schwartz	BCH Mechanical, Inc. Prior Energy Corporation, Inc. Prior Intrastate Corporation SDB Leasing Corporation Staffing Systems, Inc. TECO Fiber, Inc. TECO Solutions, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
6. Gordon L. Gillette David E. Schwartz	Bear Branch Coal Company BGA Special Project One, Inc. Clintwood Elkhorn Mining Co. Gatliff Coal Company Perry County Coal Corporation Pike-Letcher Land Company Pike-Letcher Synfuel, LLC Premier Elkhorn Coal Company Raven Rock Development Corp Ray Coal Company, Inc. Rich Mountain Coal Company TECO AGC, Inc. TECO Barge Line, Inc. TECO Bulk Terminal, LLC TECO Coal Corporation TECO Coalbed Methane Florida, Inc. TECO Commerce, Inc. TECO Diversified, Inc. TECO Gas Service, Inc. TECO Ocean Shipping, Inc. TECO Ocean Shipping, LLC TECO Properties Corporation TECO Synfuel Holdings, LLC TECO Synfuel Operations, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	

**Business Contracts with Officers, Directors and Affiliates**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

List all contracts, agreement, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note\* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
6. Gordon L. Gillette David E. Schwartz (continued)	TECO Thermal System, Inc. TECO Towing Company TECO Transport Corporation Whitaker Coal Corporation		
7. Gordon L. Gillette David E. Schwartz	TM Delmarva Power, LLC TECO EnergySource, Inc. TECO Partners, Inc. TECO Propane Ventures, LLC TM Global Power LLC TM Power Ventures LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
8. Gordon L. Gillette Phil L. Barringer Charles R. Black David E. Schwartz	Pasco Power GP, Inc. TPS Arizona Operations Company TPS Arkansas Operations Company TPS Dell Operations Company TPS Dell WDP, LLC TPS Frontera Operations I, Inc. TPS Frontera Operations II, Inc. TPS McAdams Operations Company TPS Operations Company TPS Operations Holding Company TPS Virginia Operations Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
9. Gordon L. Gillette Charles R. Black David E. Schwartz	Hardee Power I, Inc. Hardee Power II, Inc. Palm Import and Export Corporation Tasajero I, LDC TPS Escuintla I, LDC TPS San Jose, LDC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
10. John B. Ramil Gordon L. Gillette Charles R. Black David E. Schwartz	TECO Power Ventures, Inc. TECO Wholesale Generation, Inc. TPS de Ultramar, Ltd. TPS Dell, LLC TPS GP II, Inc. TPS GP, Inc. TPS Guatemala One, Inc. TPS Hamakua Inc. TPS Hamakua Land, Inc. TPS Hawaii, Inc. TPS Holdings II, Inc. TPS Holdings, Inc. TPS International Power, Inc. TPS LP II, Inc. TPS LP, Inc. TPS Materials, Inc. TPS McAdams, LLC TPS Palmera, LDC TPS Pavana, Ltd. TPS San Jose International Inc. TPS Tejas GP, LLC TPS Tejas LP, LLC TPS TriCo, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
11. John B. Ramil Gordon L. Gillette William N. Cantrell David E. Schwartz	Peoples Sales & Service Company Peoples Gas System (Florida), Inc. Suwannee Gas Marketing, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and these companies.	
12. Charles R. Black David E. Schwartz	Panda Gila River I, LLC Panda Gila River II, LLC Trans-Union Interstate I, LLC Trans-Union Interstate II, LLC Union Power I, LLC Union Power II, LLC UPP Finance Co., LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	

## Business Contracts with Officers, Directors and Affiliates

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

List all contracts, agreement, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note\* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
13. William N. Cantrell	Heritage Holdings, Inc. TECO Commerce, Inc. TECO Partners, Inc. TECO Propane Ventures, LLC US Propane, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
14. Charles R. Black	TM Delmarva Power, LLC TM Power Ventures LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
15. Gordon L. Gillette Charles R. Black	San Jose Power Holding Company, Ltd Commonwealth Chesapeake Company, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
16. Phil L. Barringer	Peoples Sales & Service Company Suwannee Gas Marketing, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and these companies.	
17. John B. Ramil Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Investments, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Investments, Inc.	
18. John B. Ramil Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Finance, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Finance, Inc.	
19. David E. Schwartz	TM Czech Power, LLC Panda Texas Generating I, LLC Panda Texas Generating II, LLC PLC Development Holding, LLC TPS Dell Finance, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
20. John B. Ramil Sheila M. McDevitt	TECO Coalbed Methane Florida, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Coalbed Methane Florida, Inc.	
21. Phil L. Barringer Gordon L. Gillette Margarita N. Dominquez David E. Schwartz	TERMCO, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TERMCO, Inc.	
22. Gordon L. Gillette Thomas L. Hernandez David E. Schwartz	Power Engineering & Construction, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Power Engineering & Construction, Inc.	
23. John B. Ramil Gordon L. Gillette Shelia M. McDevitt David E. Schwartz	TECO Inventory Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Inventory Company.	
24. John B. Ramil Gordon L. Gillette Shelia M. McDevitt David E. Schwartz	TECO Oil & Gas, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Oil & Gas Inc.	
25. John B. Ramil William N. Cantrell Phil L. Barringer Gordon L. Gillette David E. Schwartz	TECO Energy Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy Services, Inc.	
26. William N. Cantrell	BGA Special Project One, Inc TECO AGC, Inc. TECO Thermal Systems, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Bosek, Gibson, and Associates, Inc. subsidiary	



## Business Contracts with Officers, Directors and Affiliates

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 2003**

List all contracts, agreement, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note\* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
27. John B. Ramil William N. Cantrell Phil L. Barringer R. Bruce Christmas	TECO Gas Service, Inc	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gas Service, Inc	
28. Phil L. Barringer Clinton E. Childress	TECO Properties, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation	
29. Phil L. Barringer	TECO Partners, Inc. TECO Propane Ventures, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
30. R. Bruce Christmas	Prior Energy Corporation Prior Intrastate Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
31. John B. Ramil	TECO Partners, Inc. TECO Properties, Inc. TECO Transport Corporation TECO Coal Corporation TECO Commerce, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
32. John B. Ramil	Palm Import and Export Corporation San Jose Power Holding Company, Ltd. TECO EnergySource, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
33. DuBose Ausley	Ausley & McMullen, PA Tallahassee, Florida	\$1,162,503	Legal Services
	Sprint Corporation Kansas City, Missouri	\$808,972	Telecommunications Services
34. James L. Ferman, Jr.	Ferman Chevrolet Company Palm Harbor, Florida	\$27,440	Auto parts and repairs
35. Sherill W. Hudson	Mastec, Inc. Coral Gables, Florida	\$1,215,269	Putting up lines in subdivisions
	Publix Super Markets, Inc. Lakeland, Florida	\$1,097	Groceries
	The Standard Register Company Dayton, Ohio	\$498	Service on equipments
36. Tom L. Rankin	Media General, Inc. Richmond, Virginia	\$35,860	Media Publishings
37. Ira D. Hall	Pepsi Bottling Group, Inc. Somers, New York	\$53,515	Pepsi Products
<p>Note: The transactions shown on this page extend beyond the definition provided above, but are presented in an effort to capture all transactions with parties referred to in the instructions.</p>			

**Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return**

Company: **TAMPA ELECTRIC COMPANY**  
For the Year Ended December 31, 2003

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).									
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)	
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,506,212,833	\$ -	\$ 1,506,212,833	\$ 1,506,212,833	\$ -	\$ 1,506,212,833	\$ -	
2	Sales for Resale (447)	42,004,444	42,004,444	-	42,004,444	42,004,444	-	-	
3	Total Sales of Electricity	1,548,217,277	42,004,444	1,506,212,833	1,548,217,277	42,004,444	1,506,212,833	-	
4	Provision for Rate Refunds (449.01)	-	-	-	-	-	-	-	
5	Total Net Sales of Electricity	1,548,217,277	42,004,444	1,506,212,833	1,548,217,277	42,004,444	1,506,212,833	-	
6	Total Other Operating Revenues (450-456)	47,541,471	-	47,541,471	37,665,067	(406,501)	38,071,568	9,469,903	
7	Other (Specify)								
8									
9									
10	Total Gross Operating Revenues	\$ 1,595,758,748	\$ 42,004,444	\$ 1,553,754,304	\$ 1,585,882,344	\$ 41,597,943	\$ 1,544,284,401	\$ 9,469,903	

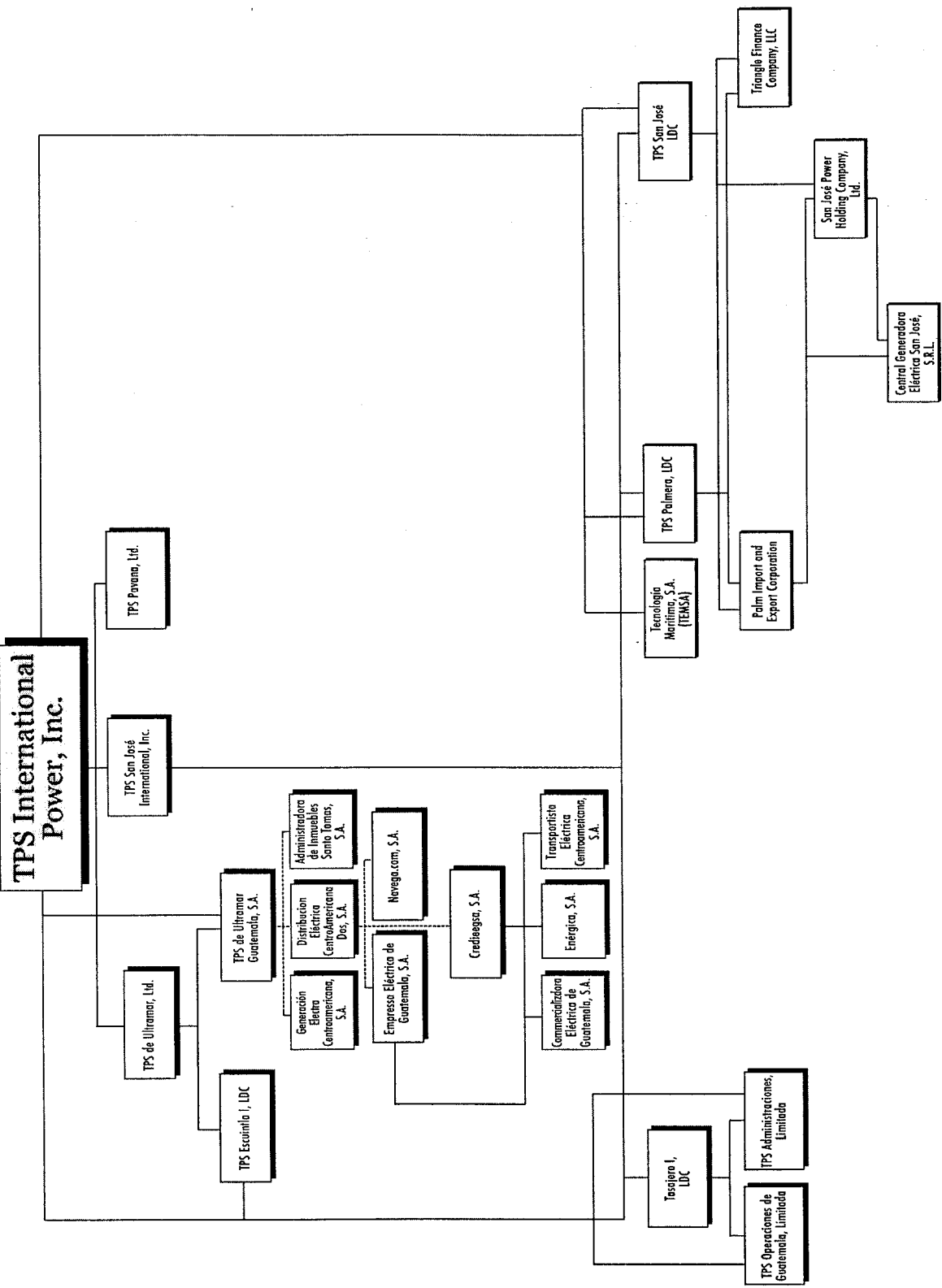
Notes: (A) Total Other Operating Revenues excludes (\$9,848,322) of deferred retail fuel revenue, (\$2,700,389) of deferred capacity revenue, \$3,078,807 of deferred environmental expense. These are included on page 114 in lines 11 and 12, respectively.

**Analysis of Diversification Activity  
Changes in Corporate Structure**

**Company: Tampa Electric Company  
For the Year Ended December 31, 2003**

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.	
Effective Date (a)	Description of Change (b)
	<p><b>Additions to Corporate Structure:</b></p> <p>September 19, 2003 PLC Development Holdings, LLC  September 19, 2003 Panda Texas Generating I, LLC  September 19, 2003 Panda Texas Generating II, LLC  September 19, 2003 Texas Independent Energy, LP (50%)  September 19, 2003 Texas Independent Operating Company, LLC (50%)  September 19, 2003 Guadalupe Power I, LLC (50%)  September 19, 2003 Guadalupe Power II, LLC (50%)  September 19, 2003 Guadalupe Power Partners, LP, (50%)  September 19, 2003 Odessa-Ector Power I, LLC (50%)  September 19, 2003 Odessa-Ector Power II, LLC (50%)  September 19, 2003 Odessa-Ector Power Partners, LP (50%)  September 19, 2003 Odessa-Ector Power Partners Services, LP (50%)  October 15, 2003 TECO Ocean Shipping, LLC</p> <p><b>Deletions to Corporate Structure:</b></p> <p>May 27, 2003 Mosbacher Power Group, LLC  May 27, 2003 Mosbacher Power International, LLC  May 27, 2003 TM Global Power, LLC  May 30, 2003 TPS Dell Finance, LLC  June 30, 2003 Bear Energy Corp.  August 25, 2003 Hardee Power Partners, Ltd.  September 18, 2003 CPC Limited Partnership  November 24, 2003 TECO Commerce, Inc.  November 24, 2003 TECO Inventory, Inc.  November 24, 2003 TERMCO, Inc.</p> <p><b>Name Changes:</b></p> <p>October 3, 2003 Hardee Power I, Inc. changed its name to H Power I, Inc.  October 3, 2003 Hardee Power II, Inc. changed its name to H Power II, Inc.  December 31, 2003 TECO Power Services Corporation changed its name to TECO Wholesale Generation, Inc.</p>





**Analysis of Diversification Activity**  
**New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company**  
**For the Year Ended December 31, 2003**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System (Tampa Division)	Service agreement effective January 1, 2002 through December 31, 2004. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.49 per reading. For 2002, both parties mutually agree to establish the volume for billing for Jan - Jun at 40,000 meters and Jul - Dec at 42,000 meters. An automatic review of billing volumes will occur should a 10% differential exist. Review dates are June and December each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Lakeland Division)	Service agreement effective January 1, 2002 through December 31, 2003. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.70 per reading. For 2002, both parties mutually agree to establish the volume for billing for January at 7,000 meters. An automatic review of billing volumes will occur should a 10% differential exist. Review dates are June and December each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO Coal Corporation (Service Agreement)	New service agreement effective January 1, 2003 through December 31, 2003. TECO Coal Corporation contracted Tampa Electric to provide selected services. Such as Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal Corporation.
TECO Energy, Inc. (Parent Service Agreement)	New service agreement effective January 1, 2003 through December 31, 2003. Tampa Electric contracted TECO Energy, Inc. to provide selected services. Such as Management Services, Audit Services, Energy Risk Management Services, Legal Services, Insurance Risk Management Services, Shareholder / Investor Relations Services, Treasury / Credit / Cash Management Services, Economic Development / Governmental Affairs Services, Corporate Tax, Accounting, Financial Reporting and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Energy, Inc. and Tampa Electric.
TECO Energy, Inc. (Service Agreement)	New service agreement effective January 1, 2003 through December 31, 2003. TECO Energy, Inc. contracted Tampa Electric to provide selected services. Such as Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs, Environmental, Facility, Accounting, Regulatory and/or Procurement Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.
TECO Power Services (Service Agreement)	New service agreement effective January 1, 2003 through December 31, 2003. TECO Power Services contracted Tampa Electric to provide selected services. Such as Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs, Training, Facility, Accounting, Regulatory and/or Procurement Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Power Services.
TECO Gas Services (Service Agreement)	New service agreement effective January 1, 2003 through December 31, 2003. TECO Gas Services contracted Tampa Electric to provide selected services. Such as Information Technology, Telecommunications, Storage, Corporate Communications, Community Affairs, Environmental, Facility and/or Fleet Management Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gas Services.
TECO Stevedoring, Inc. (Service Agreement)	New service agreement effective January 1, 2003 through December 31, 2003. TECO Stevedoring, Inc. contracted Tampa Electric to provide selected services. Such as Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs, Environmental, Facility, Accounting, Engineering and/or Procurement Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Stevedoring, Inc.

**Analysis of Diversification Activity**  
**Individual Affiliated Transactions in Excess of \$500,000**

**Company: Tampa Electric Company**  
**For the Year Ended December 31, 2003**

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Transport Corporation	Coal transportation, transfer and storage	\$90,527,750
TECO Stevedoring	Unloading vessels at plant	\$3,260,949
Hardee Power Partners, Ltd	Purchased Power	\$58,777,729

Schedule 3 - PSC/AFA 16

**Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company  
For the Year Ended December 31, 2003**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.  
 (b) Give description of type of service, or name the product involved.  
 (c) Enter contract or agreement effective dates.  
 (d) Enter the letter "P" if the service or product is a purchased by the Respondent; "S" if the service or product is sold by the Respondent.  
 (e) Enter utility account number in which charges are recorded.  
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Management services, audit, financial reporting, insurance, shareholder services, treasury economic development, and governmental affairs (1)	Parent Service Agreement	P	234-09	9,956,724
TECO Energy, Inc.	Corporate Tax	"	P	234-09	285,443
TECO Energy, Inc.	Risk Management	"	P	234-09	283,540
TECO Energy, Inc.	Regulatory Policy	"	P	234-09	102,837
TECO Properties	Lease of Parking Facilities	Lease agreement 05-29-02 to 05-28-03 Terminated	P	234-04	140,499
TECO Properties	Data Processing Services	-	S	146-03	1,826
TECO Stevedoring	"	Service Agreement	S	146-08	22,272
TECO Energy, Inc.	"	Service Agreement	S	146-09	431,593
TECO Transport	"	-	S	146-10	667,294
TECO Coal	"	Service Agreement	S	146-11	172,252
TECO Power Services	"	Service Agreement	S	146-23	822,184
TECO Diversified	"	-	S	146-25	3,900
Hardee Power Partners, Ltd.	"	-	S	146-28	14,589
Prior Energy	"	-	S	146-34	25,131
TECO BGA	"	-	S	146-36	258,521
BCH Mechanical	"	-	S	146-37	139,408
Peoples Gas System	"	Service Agreement	S	146-50	5,854,893
TECO Gas Services	"	Service Agreement	S	146-57	13,026
TECO Partners	"	-	S	146-58	132,319
TECO Bulk Terminal	Personnel & Executive Services	-	S	146-04	1,216
TECO Stevedoring	"	Service Agreement	S	146-08	1,682
TECO Energy, Inc.	"	Service Agreement	S	146-09	552,804
TECO Transport	"	-	S	146-10	173,310
TECO Coal	"	Service Agreement	S	146-11	13,166
TECO Power Services	"	Service Agreement	S	146-23	91,960
Hardee Power Partners, Ltd.	"	-	S	146-28	2,068
TECO BGA	"	-	S	146-36	3,214
BCH Mechanical	"	-	S	146-37	3,943
Peoples Gas System	"	Service Agreement	S	146-50	162,841

(1) Parent Company costs allocated to Tampa Electric.



**Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company  
For the Year Ended December 31, 2003**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.  
 (b) Give description of type of service, or name the product involved.  
 (c) Enter contract or agreement effective dates.  
 (d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.  
 (e) Enter utility account number in which charges are recorded.  
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Properties	Accounting & Regulatory Services	-	S	146-03	5,888
TECO Transport	"	-	S	146-10	17,604
TECO Power Services	"	Service Agreement	S	146-23	133,074
TECO BGA	"	-	S	146-36	3,119
BCH Mechanical	"	-	S	146-37	2,961
Peoples Gas System	"	Service Agreement	S	146-50	5,785,605
TECO Gas Services	"	Service Agreement	S	146-57	1,938
TECO Partners	"	-	S	146-58	2,908
TECO Barge Line	Marketing & Communications Services	-	S	146-05	956
TECO Ocean Shipping	"	-	S	146-06	2,088
TECO Energy, Inc.	"	Service Agreement	S	146-09	515,687
TECO Transport	"	-	S	146-10	6,267
TECO Power Services	"	Service Agreement	S	146-23	25,575
Hardee Power Partners, Ltd.	"	-	S	146-28	1,512
TECO BGA	"	-	S	146-36	2,147
Peoples Gas System	"	Service Agreement	S	146-50	279,152
TECO Partners	"	-	S	146-58	11,203
TECO Stevedoring	Building services	Service Agreement	S	146-08	618
TECO Energy, Inc.	furniture purchase, etc.)	Service Agreement	S	146-09	6,418
TECO Power Services	"	Service Agreement	S	146-23	6,418
Peoples Gas System	"	Service Agreement	S	146-50	27,146
TECO Properties	Office Space Cost Allocation for TECO Plaza	-	S	146-03	14,731
TECO Energy, Inc.	"	Service Agreement	S	146-09	1,744,308
TECO Transport	"	-	S	146-10	362,165
TECO Power Services	"	Service Agreement	S	146-23	940,496
Hardee Power Partners, Ltd.	"	-	S	146-28	10,979
Peoples Gas System	"	Service Agreement	S	146-50	819,956
TECO Gas Services	"	Service Agreement	S	146-57	1,147

**Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company  
For the Year Ended December 31, 2003**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.					
(a) Enter name of affiliate.					
(b) Give description of type of service, or name the product involved.					
(c) Enter contract or agreement effective dates.					
(d) Enter the letter "P" if the service or product is a purchased by the Respondent; "S" if the service or product is sold by the Respondent.					
(e) Enter utility account number in which charges are recorded.					
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Stevedoring	Environmental services	Service Agreement	S	146-08	1,582
TECO Energy, Inc.	"	Service Agreement	S	146-09	2,074
Hardee Power Partners, Ltd.	"	-	S	146-28	2,463
Peoples Gas System	"	Service Agreement	S	146-50	43,437
TECO Stevedoring	Engineering Services	Service Agreement	S	146-08	56,181
TECO Power Services	"	Service Agreement	S	146-23	81,770
Hardee Power Partners, Ltd.	"	-	S	146-28	22,050
BCH Mechanical	"	-	S	146-37	720
Peoples Gas System	"	Service Agreement	S	146-50	18,632
TECO Properties	Telecommunication Equipment & Services	-	S	146-03	1,837
TECO Ocean Shipping	"	-	S	146-06	3,038
TECO Stevedoring	"	Service Agreement	S	146-08	4,669
TECO Energy, Inc.	"	Service Agreement	S	146-09	84,942
TECO Transport	"	-	S	146-10	17,126
TECO Coal	"	Service Agreement	S	146-11	2,750
TECO Power Services	"	Service Agreement	S	146-23	82,271
Hardee Power Partners, Ltd.	"	-	S	146-28	13,369
TECO BGA	"	-	S	146-36	18,146
BCH Mechanical	"	-	S	146-37	3,106
Peoples Gas System	"	Service Agreement	S	146-50	139,047
TECO Partners	"	-	S	146-58	13,383
TECO Properties	Purchasing Activity (Materials & Supplies)	-	S	146-03	3,454
TECO Stevedoring	"	-	S	146-08	5,097
TECO Energy, Inc.	"	-	S	146-09	300,174
TECO Transport	"	-	S	146-10	112,116
TECO Power Services	"	-	S	146-23	243,744
TECO BGA	"	-	S	146-36	3,276
Peoples Gas System	"	-	S	146-50	212,758

**Analysis of Diversification Activity**  
**Assets or Rights Purchased from or Sold to Affiliates**

**Company: Tampa Electric Company**  
**For the Year Ended December 31, 2003**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
<b>NONE</b>							
<b>Total</b>							
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
<b>NONE</b>							
<b>Total</b>							

**Analysis of Diversification Activity  
Employee Transfers**

**Company: Tampa Electric Company  
For the year Ended December 31, 2003**

List employees earning more than \$30,000 annually transferred to/from the utility to/from affiliate company.

Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Perm or Temp and Duration
Brian Apple	Peoples Gas System, Inc.	Tampa Electric	Human Resources Analyst	Compensation Analyst	Permanent
Phil Barringer Jr	Tampa Electric	TECO Energy	VP & Controller	VP & Controller Operations	Permanent
Charles Black	Tampa Electric	TECO Energy	VP Energy Supply Eng & Construction	Sr VP Generation	Permanent
William Cantrell	Peoples Gas System, Inc.	Tampa Electric	President	President TEC & PGS	Permanent
Clinton Childress	Tampa Electric	TECO Energy	VP Human Resources	Sr VP Human Resources & Services	Permanent
Christina Clark	Peoples Gas System, Inc.	Tampa Electric	Human Resources Coordinator	Human Resources Specialist	Permanent
Andre Dixon	Peoples Gas System, Inc.	Tampa Electric	Regional CRC Representative	Technical Assistant	Permanent
Susanna Fagan	Tampa Electric	TECO Energy	Executive Assistant to VP /President	Exec Asst to Exec VP & COO	Permanent
Shannon Howerton	Peoples Gas System, Inc.	Tampa Electric	Customer Accounting Software Specialist	Desktop Business Analyst	Permanent
Brian Lamb	TECO Energy	Tampa Electric	Manager Financial Analysis TEC	Director Financial Services	Permanent
James Meadows	TECO Transport Corp.	Tampa Electric	Manager of Training & Development	Manager Management Development	Permanent
Dianne Merrill	TECO Power Services	Tampa Electric	Director Human Resources	Director Human Resources	Permanent
John Ramil	Tampa Electric	TECO Energy	Exec VP TECO/President Tampa Electric	Exec VP & COO TECO Energy	Permanent
Joseph Spencer	Tampa Electric	TECO Stevedoring Services	Auxiliary Operator	Coal Handler II	Permanent
Howard Watford	TECO Stevedoring Services	Tampa Electric	Administrative/Maint Specialist	Administrative/Maint Specialist	Permanent
Warren Wilson	Peoples Gas System, Inc.	Tampa Electric	Electronics Technician	Desktop Business Analyst	Permanent
Raven Woodard	TECO Transport Corp.	Tampa Electric	Coordinator Affirmative Action	Coordinator Employee Relations	Permanent

**Analysis of Diversification Activity  
Non-Tariffed Services and Products Provided by the Utility**

**Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 2003**

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415.11 and 416.11	Non-regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415.12 and 416.12	Non-regulated
Hurricane Kits - sale and distribution of emergency hurricane readiness kits.	415.30 and 416.30	Non-regulated
Small Business Resources - program offering frequently used products and services to small businesses.	415.31 and 416.31	Non-regulated
Tree Care Service - residential and commercial tree trimming and removal program.	415.41 and 416.41	Non-regulated
Connections - business relationship with a 3rd party moving service aggregator called Allconnect.	415.32 and 416.32	Non-regulated
PE&C Job Orders - Power Engineering & Construction program provides reliable, effective and innovative energy, telecommunications and technical solutions for commercial and industrial businesses.	456.03	Regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities.	456.21	Regulated

## Nonutility Property (Account 121)

**Company:**

**For the Year Ended December 31, 2003**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 03 Land - Walmart NW corner of SR 544 and Lucerne Loop Rd., Winter Haven, FL Previously devoted to public service, transferred to Account 121 10/1995	480,110	-	480,110
121 11/12 Zap Cap Inventory/In-Service Acct. Residential Surge Suppression Equip. Various locations	3,581,828	218,806	3,800,634
121 14 Zap Cap In-Service Acct. Business Surge Suppression Equip. Various Locations	796,304	166,741	963,045
121 17 Artwork - TECO Plaza 702 N. Franklin St.	164,280	-	164,280
121 50 Land - Port Manatee N. of Hillsb/Manatee Co. line, W of Hwy. 41	4,998,859	(4,213,556)	785,303
Minor Items Previously devoted to Public Service	23,494	(11,622)	11,871
Minor Items Other Nonutility Property	125,200	(1,768)	123,432
<b>Totals</b>	<b>10,170,075</b>	<b>(3,841,399)</b>	<b>6,328,676</b>

## **Number of Electric Department Employees**

**Company:**

**For the Year Ended December 31, 2003**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

<b>1. Payroll Period Ended (Date)</b>	<b>12/31/2003</b>
<b>2. Total Regular Full-Time Employees</b>	<b>2380</b>
<b>3. Total Part-Time and Temporary Employees</b>	<b>54</b>
<b>4. Total Employees</b>	<b>2434</b>

**Details**

**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Company:**  
**For the Year Ended December 31, 2003**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.	
Item	Amount
Account 425 Acquis Adj BB Tr	35,210
Account 426.1 Donations	500
Account 426.2 None	
Account 426.3 Penalties	32,199
Account 426.4 Dues Legislative Lobbying	184,430 181,679
Account 426.5 Preliminary Business Development Costs Other Deductions-Miscellaneous	105,298 79,613,779
Account 430 None	
Account 431 Interest Expense - Customer Deposits (6% & 7%) Interest Expense - Federal Income Tax Interest Expense - Commercial Papers Interest Expense - Deferred WHSL Fuel Interest Expense - Deferred ECRC Interest Expense - Base Rate Loan Interest Expense - LIBOR loan Interest Expense - Lines of Credit Commitment Fees Interest Expense - Misc. Other	4,104,748 (4,797,044) 155,892 53 9,282 40,672 154,563 2,418,928 717,489



**FORM 1 REPORT****H. Related Part Transactions***(Excludes PGS Figures)*

Net transactions with affiliates are as follows:

	<u>2003</u>	<u>2002</u>	<u>2001</u>
Fuel and Interchange related, net	\$ 152.4	\$ 144.9	\$ 162.0
Administrative and general, net	\$ 3.9	\$ 0.1	\$ 3.7

Amounts due from or to affiliates of the company at year-end are as follows:

	<u>2003</u>	<u>2002</u>
Accounts receivable	\$ 1.8	\$ 3.9
Accounts payable	\$ 10.5	\$ 19.2

Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

**10-K REPORT****H. Related Part Transactions***(Includes PGS Figures)*

Net transactions with affiliates are as follows:

	<u>2003</u>	<u>2002</u>	<u>2001</u>
Fuel and Interchange related, net	\$ 152.4	\$ 144.9	\$ 162.0
Administrative and general, net	\$ 13.7	\$ 10.7	\$ 22.1

Amounts due from or to affiliates of the company at year-end are as follows:

	<u>2003</u>	<u>2002</u>
Accounts receivable	\$ 4.5	\$ 6.6
Accounts payable	\$ 13.3	\$ 23.6

Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.