

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

EI806-09-AR

Form 1 Approved
 OMB No. 1902-0021
 (Expires 12/31/2011)
 Form 1-F Approved
 OMB No. 1902-0029
 (Expires 12/31/2011)
 Form 3-Q Approved
 OMB No. 1902-0205
 (Expires 1/31/2012)

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ECONOMIC REGULATION

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RECEIVED
 PUBLIC SERVICE COMMISSION

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Tampa Electric Company	Year/Period of Report End of <u>2009/Q4</u>
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Report of Independent Certified Public Accountants

To the Board of Directors of
Tampa Electric Company:

We have audited the accompanying balance sheets of Tampa Electric Company as of December 31, 2009 and 2008 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123.25 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of Tampa Electric Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2009 and 2008 and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.

This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 25, 2010

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2009 to December 31, 2009, inclusive.

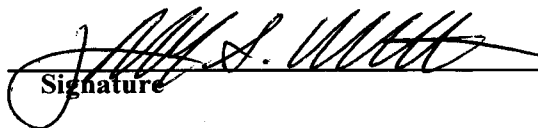
I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 16, 2010

Date


Signature

Jeffrey S. Chronister

Name

Controller

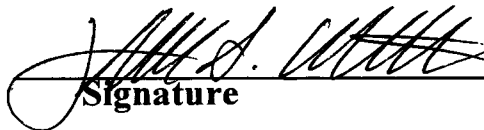
Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 16, 2010

Date



Signature

Jeffrey S. Chronister

Name

Controller

Title

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

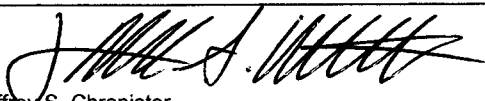
IDENTIFICATION

01 Exact Legal Name of Respondent Tampa Electric Company		02 Year/Period of Report End of <u>2009/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 702 N Franklin St. N. Tampa, FL 33602			
05 Name of Contact Person Jeffrey S. Chronister		06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 702 N Franklin St. N. Tampa, FL 33602			
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 04/16/2010

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey S. Chronister	03 Signature  Jeffrey S. Chronister	04 Date Signed (Mo, Da, Yr) 04/16/2010
02 Title Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	116, None
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	NA
16	Electric Plant Leased to Others	213	
17	Electric Plant Held for Future Use	214	NA
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	
24	Unrecovered Plant and Regulatory Study Costs	230	NONE
25	Transmission Service and Generation Interconnection Study Costs	231	NONE
26	Other Regulatory Assets	232	
27	Miscellaneous Deferred Debits	233	
28	Accumulated Deferred Income Taxes	234	
29	Capital Stock	250-251	
30	Other Paid-in Capital	253	
31	Capital Stock Expense	254	
32	Long-Term Debt	256-257	
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the Year	262-263	
35	Accumulated Deferred Investment Tax Credits	266-267	
36	Other Deferred Credits	269	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
38	Accumulated Deferred Income Taxes-Other Property	274-275	
39	Accumulated Deferred Income Taxes-Other	276-277	
40	Other Regulatory Liabilities	278	
41	Electric Operating Revenues	300-301	
42	Sales of Electricity by Rate Schedules	304	
43	Sales for Resale	310-311	
44	Electric Operation and Maintenance Expenses	320-323	
45	Purchased Power	326-327	
46	Transmission of Electricity for Others	328-330	
47	Transmission of Electricity by ISO/RTOs	331	
48	Transmission of Electricity by Others	332	NONE
49	Miscellaneous General Expenses-Electric	335	
50	Depreciation and Amortization of Electric Plant	336-337	
51	Regulatory Commission Expenses	350-351	
52	Research, Development and Demonstration Activities	352-353	
53	Distribution of Salaries and Wages	354-355	NONE
54	Common Utility Plant and Expenses	356	
55	Amounts included in ISO/RTO Settlement Statements	397	NONE
56	Purchase and Sale of Ancillary Services	398	NONE
57	Monthly Transmission System Peak Load	400	
58	Monthly ISO/RTO Transmission System Peak Load	400a	
59	Electric Energy Account	401	
60	Monthly Peaks and Output	401	
61	Steam Electric Generating Plant Statistics	402-403	
62	Hydroelectric Generating Plant Statistics	406-407	
63	Pumped Storage Generating Plant Statistics	408-409	NA
64	Generating Plant Statistics Pages	410-411	NA
65	Transmission Line Statistics Pages	422-423	
66	Transmission Lines Added During the Year	424-425	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Substations	426-427	
68	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Four copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

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(Next Page is 101)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Sandra W. Callahan, Chief Accounting Officer 702 Franklin St. N. Tampa, FL 33602			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Florida, December 1, 1899 - Reincorporated April 18, 1949			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Power Engineering & Construction, Inc.	Specializes in engineering,	100%	
2		construction, and maintenance		
3		services that involve related		
4		expertise performed for		
5		existing Tampa Electric		
6		Company customers as well		
7		as expanded market.		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	C. R. Black	1,759,554
2	Vice President - Fuels	R. B. Christmas*	1,171,037
3	Chairman of the Board and Chief Executive Officer	S.W. Hudson*	823,675
4	TECO Energy - President and Chief Operating Officer	J. B. Ramil	490,009
5	President	G. L. Gillette	416,027
6	Vice President - Energy Supply	T. L. Hernandez	341,226
7	Vice President - Energy Delivery Ops and Engineering	W. T. Whale	340,258
8	TECO Energy - Vice President - Business Strategy and	D. A. Brown	290,510
9	Compliance and Chief Ethics and Compliance Officer		
10	Chief Information Officer	K. M. Mincey*	265,023
11	Chief Human Resources Officer and Procurement Officer	C. E. Childress*	263,964
12	General Counsel	C. A. Attal, III*	244,937
13	Vice President - Finance and Accounting and	S. W. Callahan*	232,997
14	Chief Financial Officer and Assistant Secretary		
15	Vice President - Human Resources	P. L. Barringer*	192,130
16	Secretary	D. E. Schwartz*	185,608
17	Treasurer	K. M. Caruso*	128,938
18	Vice President - Customer Care and Fuels Management	B. Narzissenfeld	61,385
19	TECO Energy - Vice President - Federal Affairs	J. L. Sena	45,349
20	TECO Energy - Vice President - State Government Affairs	C. O. Hinson, III	32,538
21			
22	C. R. Black retired 09/01/2009.		
23	R. B. Christmas retired 09/01/2009.		
24	J. L. Sena retired 09/01/2009		
25			
26	G. L. Gillette had a title change to President effective		
27	07/29/2009.		
28	W. T. Whale had a title change to Vice President -		
29	Energy Delivery Operations and Engineering effective		
30	07/29/2009.		
31	D. A. Brown transferred to TECO Energy and had a title		
32	change to Vice President - Business Strategy and		
33	Compliance and Chief Ethics and Compliance Officer		
34	effective 07/29/2009.		
35	S. W. Callahan had a title change to Vice President -		
36	Finance and Accounting and Chief Financial Officer		
37	effective 07/29/2009.		
38	P. L. Barringer had a title change to Vice President -		
39	Human Resources effective 07/29/2009.		
40	K. M. Caruso elected Treasurer effective 10/29/2009.		
41	B. Narzissenfeld transferred to Tampa Electric Company		
42	and had a title change to Vice President - Customer Care		
43	and Fuels Management effective 07/29/2009.		
44			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	*Also a TECO Energy Officer		
2			
3	Salary for the Year, Col. (c), shown represents the		
4	Tampa Electric Company allocation of individual cash		
5	compensation.		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ausley, Dubose	Ausley & McMullen
2		227 South Calhoun St.
3		Tallahassee, FL 32301
4		
5	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
6		1306 W. Kennedy Blvd.
7		Tampa, FL 33606
8		
9	Guinot, Luis, Jr. (1)	Shapiro, Sher, Guinot & Sandler, P.A.
10		Farragut Center
11		1725 I Street NW, Suite 300
12		Washington, DC 20006
13		
14	Hudson, Sherrill W.	TECO Energy, Inc.
15	Chairman of the Board & CEO	P.O. Box 111
16		Tampa, FL 33601
17		
18	Lacher, Joseph P.	TECO Energy, Inc.
19		P.O. Box 111
20		Tampa, FL 33601
21		
22	Penn, Loretta A.	Spherion Corporation
23		1750 Tysons Blvd., Suite 260
24		McLean, VA 22102
25		
26	Ramil, John B.	TECO Energy, Inc.
27	President and Chief Operating Officer	P.O. Box 111
28		Tampa, FL 33601
29		
30	Rankin, Tom L.	101 E. Kennedy Blvd., Suite 3460
31		Tampa, FL 33602
32		
33	Rockford, William D.	TECO Energy, Inc.
34		P.O. Box 111
35		Tampa, FL 33601
36		
37	Touchton, J. Thomas	The Witt-Touchton Company LLC
38		1700 South MacDill Ave., Suite 340
39		Tampa, FL 33629
40		
41	Whiting, Paul L.	Seabreeze Holdings, Inc.
42		3410 Henderson Blvd., Suite 200
43		Tampa, FL 33609
44		
45		
46		
47		
48	(1) Luis Guinot, Jr. Retired 04/29/2009	

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/16/2010	Year/Period of Report End of 2009/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/16/2010	2009/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. A Franchise Agreement with the City of Plant City expired on August 1, 2009. Since that time, the City and Tampa Electric have continued to negotiate in good faith the terms of a new Franchise Agreement. Tampa Electric has continued to collect franchise fees, and City has continued to provide benefits to Tampa Electric, in accordance with the expired franchise, on a month-to-month basis.

On October 1, 2009, the City of Mulberry and Tampa Electric Company entered into a new 30-year Franchise Agreement regarding the provision of retail electric service to the residents of Mulberry.

On November 20, 2009, the City of Dade City and Tampa Electric Company entered into a new 30-year Franchise Agreement regarding the provision of retail electric service to the residents of Dade City.

2. NONE

3. On January 1, 2009, Tampa Electric Company completed the purchase of Union Hall substation and transmission line from Florida Power Corporation d/b/a Progress Energy Florida Inc. A formal letter, including journal entries was sent to Ms. Kimberly D. Bose, Secretary, dated June 26, 2009.

On July 27, 2009, Tampa Electric Company completed the sale of a lighting system to Morse Operations, Inc., a Florida Company d/b/a Ed Morse Cadillac Brandon and Saturn of Brandon. A formal letter, including journal entries was sent to Ms. Kimberly D. Bose, Secretary, dated November 9, 2009.

4. NONE

5. NONE

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-08-0681-FOF-EI dated October 15, 2008, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2009.

On July 7, 2009, the Company issued \$100,000,000 of 6.10% Notes due May 15, 2018 under a shelf registration statement for the purpose of repaying short-term debt and for general corporate purposes.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2009 can be summarized as follows:

(\$ Millions)	
Minimum Outstanding	\$ 0.0
Maximum Outstanding	\$ 190.8
Average Outstanding	\$ 63.5
Weighted Average Interest Cost	1.06%

7. NONE

8. The Union contracts covered approximately 908 employees represented by the International Brotherhood of Electrical Workers and 210 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2007 and the contract rates as of 01/01/09 provided for a base wage increase of 3.5%. The IBEW contract was renegotiated in 2007 and the contract rates as of 03/22/09 provided for a base wage increase of 3.85%.

9. Legal Contingencies

From time to time, Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

appropriate, accruals are made in accordance with guidance for accounting for contingencies, to provide for matters that are probable of resulting in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations or financial condition.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2009, Tampa Electric Company has estimated its ultimate financial liability to be approximately \$19.9 million, and this amount has been accrued in the company's financial statements. This amount is higher than prior estimates to reflect a 2009 study for the costs of remediation primarily related to one site. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other PRPs is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

10. None

11. N/A

12. N/A

13. Changes in Officers, Directors, Security Holders

Effective April 29, 2009, Luis Guinot, Jr. retired as a director of Tampa Electric Company.

Effective July 29, 2009, the following changes in officers of Tampa Electric Company were made:

1. Charles R. Black, the President of Tampa Electric Company, was replaced by Gordon L. Gillette (which appointment replaces Mr. Gillette's previous title of Senior Vice President-Finance and Chief Financial Officer);
2. Phil L. Barringer was elected Vice President-Human Resources (which appointment replaced his previous title of Chief Accounting Officer, which office shall be held by Sandra W. Callahan, as specified below);
3. Elimination of the office of Vice President-Regulatory Affairs, Tampa Electric Company and Vice President-Customer Service, Tampa Electric Division, which was held by Deirdre A. Brown;
4. Naming of Sandra W. Callahan as Vice President-Finance and Accounting and Chief Financial Officer (Treasurer and Chief Accounting Officer) and Assistant Secretary (which appointment replaced her previous title of Vice President-Treasurer and Assistant Secretary);

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

5. Elimination of the office of Vice President-Fuels, which was previously occupied by R. Bruce Christmas;
6. Removal from Thomas L. Hernandez's title "Tampa Electric Division";
7. Naming of William T. Whale as Vice President-Energy Delivery Operations and Engineering (which appointment replaces his previous title of Vice President-Energy Delivery, Tampa Electric Division);
8. Naming of Bruce Narzissenfeld Vice President-Customer Care and Fuels Management (which appointment replaced his previous title of Vice President-Operations, Peoples Gas System Division); and
9. Naming of Jeffrey S. Chronister as Controller (which appointment replaced his previous title of Assistant Controller, Tampa Electric Division).

Effective October 29, 2009, Kim Caruso was elected Treasurer of Tampa Electric Company.

14. N/A

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,103,661,331	5,552,663,197
3	Construction Work in Progress (107)	200-201	254,742,565	397,790,691
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,358,403,896	5,950,453,888
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,101,882,898	2,011,032,724
6	Net Utility Plant (Enter Total of line 4 less 5)		4,256,520,998	3,939,421,164
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,256,520,998	3,939,421,164
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,232,614	6,686,792
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,952,273	3,204,872
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	273,668	273,668
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		2,778,440	11,672,450
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,332,449	15,428,038
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		3,490,504	0
36	Special Deposits (132-134)		90,213	99,913
37	Working Fund (135)		54,315	65,715
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		133,337,208	133,730,987
41	Other Accounts Receivable (143)		20,160,605	13,318,812
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		938,658	664,288
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		10,263,281	10,327,659
45	Fuel Stock (151)	227	85,823,389	76,765,153
46	Fuel Stock Expenses Undistributed (152)	227	0	1,776
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	54,461,230	58,117,259
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		10,425,275	13,120,375
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	523
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		38,381,632	30,083,292
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		29,386,890	111,614,680
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		2,778,440	11,672,450
67	Total Current and Accrued Assets (Lines 34 through 66)		382,157,444	434,909,406
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		18,610,645	20,312,780
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	348,732,467	417,499,485
73	Prelim. Survey and Investigation Charges (Electric) (183)		503,958	11,224,578
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		113,111	65,149
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	456,428	6,584,607
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	246,580,957	251,102,150
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		614,997,566	706,788,749
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,260,008,457	5,096,547,357

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,527,840,249	1,527,840,249
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	188,667,733	180,122,316
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	263,668	263,668
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-4,055,433	-4,539,664
16	Total Proprietary Capital (lines 2 through 15)		1,831,712,084	1,822,682,436
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,768,835,000	1,668,835,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		3,178,632	447,976
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,948,442	4,433,306
24	Total Long-Term Debt (lines 18 through 23)		1,768,065,190	1,664,849,670
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		29,318,929	22,652,262
28	Accumulated Provision for Injuries and Damages (228.2)		17,158,310	19,440,897
29	Accumulated Provision for Pensions and Benefits (228.3)		283,049,542	266,492,137
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		2,778,440	11,670,200
34	Asset Retirement Obligations (230)		31,494,276	30,015,944
35	Total Other Noncurrent Liabilities (lines 26 through 34)		363,799,497	350,271,440
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		55,000,000	28,550,000
38	Accounts Payable (232)		153,802,179	192,149,708
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		8,984,787	7,867,819
41	Customer Deposits (235)		114,158,390	109,406,601
42	Taxes Accrued (236)	262-263	9,019,806	15,216,512
43	Interest Accrued (237)		23,789,030	22,969,311
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/16/2010	Year/Period of Report end of 2009/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		5,336,877	5,321,378
48	Miscellaneous Current and Accrued Liabilities (242)		23,841,426	24,442,421
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		29,384,640	110,902,430
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		2,778,440	11,670,200
54	Total Current and Accrued Liabilities (lines 37 through 53)		420,538,695	505,155,980
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	10,779,510	11,147,703
58	Deferred Gains from Disposition of Utility Plant (256)		25,039	2,181,998
59	Other Deferred Credits (253)	269	11,663,901	11,263,335
60	Other Regulatory Liabilities (254)	278	81,687,328	20,659,200
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	14,149,765	7,822,969
63	Accum. Deferred Income Taxes-Other Property (282)		673,548,189	563,039,926
64	Accum. Deferred Income Taxes-Other (283)		84,039,259	137,472,700
65	Total Deferred Credits (lines 56 through 64)		875,892,991	753,587,831
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,260,008,457	5,096,547,357

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,267,930,058	2,095,838,564		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,290,064,595	1,456,101,767		
5	Maintenance Expenses (402)	320-323	123,357,646	116,173,150		
6	Depreciation Expense (403)	336-337	195,920,790	183,037,140		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,650,910	2,786,353		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-237,659	-214,072		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		198,466,584	58,207,045		
13	(Less) Regulatory Credits (407.4)		52,648,124	164,341,995		
14	Taxes Other Than Income Taxes (408.1)	262-263	146,075,387	136,497,276		
15	Income Taxes - Federal (409.1)	262-263	19,985,385	5,065,192		
16	- Other (409.1)	262-263	12,487,675	3,299,537		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	156,093,300	95,868,930		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	90,277,321	22,435,482		
19	Investment Tax Credit Adj. - Net (411.4)	266	-368,137	-873,305		
20	(Less) Gains from Disp. of Utility Plant (411.6)		899,232	1,001,284		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		92,691	11,794,720		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,002,579,108	1,856,375,532		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		265,350,950	239,463,032		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,267,930,058	2,095,838,564					2
						3
1,290,064,595	1,456,101,767					4
123,357,646	116,173,150					5
195,920,790	183,037,140					6
						7
4,650,910	2,786,353					8
-237,659	-214,072					9
						10
						11
198,466,584	58,207,045					12
52,648,124	164,341,995					13
146,075,387	136,497,276					14
19,985,385	5,065,192					15
12,487,675	3,299,537					16
156,093,300	95,868,930					17
90,277,321	22,435,482					18
-368,137	-873,305					19
899,232	1,001,284					20
						21
92,691	11,794,720					22
						23
						24
2,002,579,108	1,856,375,532					25
265,350,950	239,463,032					26

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(Next Page is 117)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		265,350,950	239,463,032		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,993,851	2,945,371		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,112,200	1,007,135		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-42,515	-26,483		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		13,754	1,052,999		
38	Allowance for Other Funds Used During Construction (419.1)		9,282,147	6,252,419		
39	Miscellaneous Nonoperating Income (421)		278,743	2,413,086		
40	Gain on Disposition of Property (421.1)		977,377	779,952		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,391,157	12,410,209		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		18,139			
44	Miscellaneous Amortization (425)		44,920	34,459		
45	Donations (426.1)		394,639	233,151		
46	Life Insurance (426.2)					
47	Penalties (426.3)		82,511	650		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		62,883	50,113		
49	Other Deductions (426.5)		189,832	190,658		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		792,924	509,031		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	96,000	96,000		
53	Income Taxes-Federal (409.2)	262-263	405,040	925,997		
54	Income Taxes-Other (409.2)	262-263	67,353	65,977		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	6,670	2,088		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	19,184	19,175		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		57	270		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		555,822	1,070,617		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,042,411	10,830,561		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		106,724,902	103,922,373		
63	Amort. of Debt Disc. and Expense (428)		3,899,345	3,473,960		
64	Amortization of Loss on Reacquired Debt (428.1)		2,722,757	2,732,088		
65	(Less) Amort. of Premium on Debt-Credit (429)		257,344	94,311		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		7,630,450	7,038,661		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,526,762	2,414,628		
70	Net Interest Charges (Total of lines 62 thru 69)		116,193,348	114,658,143		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		160,200,013	135,635,450		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		160,200,013	135,635,450		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		180,122,316	182,767,118
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	FAS 158 Measurement Transition Adjustment			(2,951,883)
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			(2,951,883)
16	Balance Transferred from Income (Account 433 less Account 418.1)		160,200,013	135,635,450
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-151,654,596	(135,328,369)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-151,654,596	(135,328,369)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		188,667,733	180,122,316
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		188,667,733	180,122,316
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		263,668	263,668
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		263,668	263,668

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	160,200,013	135,635,450
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	195,920,790	183,037,140
5	Amortization of	4,413,251	2,572,281
6			
7			
8	Deferred Income Taxes (Net)	65,803,466	73,416,361
9	Investment Tax Credit Adjustment (Net)	-368,193	-873,575
10	Net (Increase) Decrease in Receivables	-14,397,382	2,096,720
11	Net (Increase) Decrease in Inventory	-5,400,431	-12,430,959
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-25,943,847	24,631
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	9,282,147	6,252,419
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	182,614,866	-100,733,031
19	Accrued Taxes	-6,196,706	2,671,039
20	Accrued Interest	819,720	3,462,286
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	548,183,400	282,625,924
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-533,018,541	-479,740,491
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-9,282,147	-6,252,419
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-523,736,394	-473,488,072
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	398,825	3,902,465
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	1,775,000	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-521,562,569	-469,585,607
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	100,000,000	291,750,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		292,000,000
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	100,000,000	583,750,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		286,750,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	2,062,867	-10,038,154
77			
78	Net Decrease in Short-Term Debt (c)	26,450,000	28,180,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-151,654,595	-135,328,369
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-23,141,728	179,813,477
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	3,479,103	-7,146,206
87			
88	Cash and Cash Equivalents at Beginning of Period	65,716	7,211,922
89			
90	Cash and Cash Equivalents at End of period	3,544,819	65,716

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(5,180,312)		(5,180,312)		
2	302,644		302,644		
3	338,004		338,004		
4	640,648		640,648		640,648
5	(4,539,664)		(4,539,664)		
6	(4,539,664)		(4,539,664)		
7	484,231		484,231		
8					
9	484,231		484,231		484,231
10	(4,055,433)		(4,055,433)		

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/16/2010	2009/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

TAMPA ELECTRIC COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

The significant accounting policies are as follows:

Basis of Accounting

Tampa Electric Company maintains its accounts in accordance with recognized policies prescribed or permitted by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). These policies conform with generally accepted accounting principles (GAAP) in all material respects except for those disclosed in Note 18. Accordingly, certain footnotes are not reflective of Tampa Electric's Financial Statements contained herein.

The impact of the accounting guidance for the effects of certain types of regulation has been minimal in the company's experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with this guidance.

The company's retail and wholesale businesses are regulated by the FPSC and related FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Principles of Consolidation

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc., and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, generally referred to as Peoples Gas System (PGS). All significant intercompany balances and intercompany transactions have been eliminated in consolidation. The use of estimates is inherent in the preparation of financial statements in accordance with GAAP. Actual results could differ from these estimates.

For entities that are determined to meet the definition of a variable interest entity (VIE), Tampa Electric Company obtains information, where possible, to determine if it is the primary beneficiary of the VIE. If Tampa Electric Company is determined to be the primary beneficiary, then the VIE is consolidated and a minority interest is recognized for any other third-party interests. If Tampa Electric Company is not the primary beneficiary, then the VIE is accounted for using the equity or cost method of accounting. In certain circumstances this can result in Tampa Electric Company consolidating entities in which it has less than a 50% equity investment and deconsolidating entities in which it has a majority equity interest (see **Note 14**).

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Depreciation

Tampa Electric computes depreciation expense by applying composite, straight-line rates (approved by the state regulatory agency) to the investment in depreciable property. Total depreciation expense for the years ended Dec. 31, 2009, 2008 and 2007 was \$239.5 million, \$224.3 million and \$215.5 million, respectively. There were no material plant acquisition adjustments in 2009, 2008 or 2007. The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property was 3.6% for 2009 and 2008 and 3.7% for 2007. Construction work-in progress is not depreciated until the asset is completed or placed in service.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The base on which AFUDC is calculated excludes construction work-in-progress which has been included in rate base and prior to May 2009, a \$36 million threshold established in the company's last rate case, but eliminated in the most recent proceeding. The rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 8.16% for May through December 2009 and 7.79% for January through April 2009 and all of 2008 and 2007. Total AFUDC for 2009, 2008 and 2007 was \$13.8 million, \$8.7 million and \$6.2 million, respectively.

Deferred Income Taxes

Tampa Electric Company utilizes the liability method in the measurement of deferred income taxes. Under the liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Investment Tax Credits

Investment tax credits have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Inventory

Tampa Electric Company values materials, supplies and fossil fuel inventory (coal, oil and natural gas) using a weighted-average cost method. These materials, supplies, and fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Revenue Recognition

Tampa Electric Company recognizes revenues consistent with the SEC's Staff Accounting Bulletin (SAB) 104, *Revenue Recognition in Financial Statements*. Except as discussed below, Tampa Electric Company recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See **Note 3** for a discussion of significant regulatory matters and the applicability of the accounting for the effects of certain types of regulation to the company.

Revenues and Cost Recovery

Revenues include amounts resulting from cost recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses (see **Note 3**). As of Dec. 31, 2009 and 2008, unbilled revenues of \$51.6 million and \$47.4 million, respectively, are included in the "Receivables" line item on Tampa Electric Company's Consolidated Balance Sheets.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$177.6 million, \$305.4 million and \$271.9 million, for the years ended Dec. 31, 2009, 2008 and 2007, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been recovered through an FPSC-approved cost recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

Tampa Electric Company is allowed to recover certain costs incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. These amounts totaled \$115.7 million, \$109.2 million and \$111.2 million, for the years ended Dec. 31, 2009, 2008 and 2007, respectively. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". For the years ended Dec. 31, 2009, 2008 and 2007, these totaled \$115.6 million, \$109.0 million and \$110.9 million, respectively. Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

Asset Impairments

Tampa Electric Company applies the provisions of the accounting guidance for long-lived assets. The accounting guidance addresses accounting and reporting for the impairment or disposal of long-lived assets, including the disposal of a component of a business.

In accordance with the accounting guidance, the company assesses whether there has been an impairment of its long-lived assets and certain intangibles held and used by the company when such impairment indicators exist. Indicators of impairment did not exist for any long-lived asset.

Restrictions on Dividend Payments and Transfer of Assets

Certain long-term debt at PGS contains restrictions that limit the payment of dividends and distributions on the common stock of Tampa Electric Company. See **Note 8** for additional information on significant financial covenants.

Receivables and Allowance for Uncollectible Accounts

Receivables consist of services billed to residential, commercial, industrial and other customers. An allowance for doubtful accounts is established based on Tampa Electric's and PGS's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

2. New Accounting Pronouncements

Measuring Liabilities at Fair Value

In August 2009, the FASB issued an accounting standards update that clarifies how to measure the fair value of a liability when there is not a quoted price in an active market for a liability. This update provides clarification that in circumstances in which a quoted price in an active market for the identical liability is not available, a reporting entity is required to measure fair value using alternative techniques including, but not limited to: 1) the quoted price of the identical liability when traded as an asset or 2) quoted prices for similar liabilities or similar liabilities when traded as assets. It was effective for the first reporting period beginning after issuance. The new requirement did not have an impact on the company's results of operations, statement of position or cash flows.

The FASB Accounting Standards Codification and the Hierarchy of Generally Accepted Accounting Principles

In June 2009, the FASB issued guidance that names the FASB Accounting Standards Codification (Codification) as the single source of authoritative U.S. GAAP for non-governmental entities recognized by the FASB. It became effective in the third quarter and supersedes all U.S. GAAP accounting standards, aside from rules and interpretive releases issued by the SEC. The Codification is not intended to change GAAP; rather, it changes all referencing of U.S. GAAP including the notes to financial statements. Therefore, it did not have an impact on the company's results of operations, statement of position or cash flows.

Variable Interest Entities

In June 2009, the FASB issued guidance that amended the analysis to determine the primary beneficiary of a VIE. It requires an enterprise to determine whether the enterprise's variable interest or interests give it a controlling financial interest in a VIE. This analysis identifies the primary beneficiary of a VIE as the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance, and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

This guidance is effective for fiscal years beginning after Nov. 15, 2009. The company adopted this guidance on Jan. 1, 2010. This new guidance does not have a significant impact on the company's results of operations, statement of position or cash flows.

Subsequent Events

In May 2009, the FASB issued guidance that requires companies to disclose the date through which they evaluated subsequent events and whether that date corresponds with the filing of their financial statements. It became effective for fiscal periods ending after Jun. 15, 2009, and the adoption did not have an impact on the company's results of operations, statement of position or cash flows.

Fair Value Measurements

In September 2006, the FASB issued guidance that defines fair value, establishes a framework for measuring fair value under GAAP, and expands required disclosures about fair value measurements. The guidance emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and states that a fair value measurement should be determined based on the assumptions that market participants would use in pricing the asset or liability. The guidance applies under other accounting pronouncements that require or permit fair value measurements.

The effective date was for fiscal years beginning after Nov. 15, 2007. In November of 2007, the FASB informally granted a one year deferral for non-financial assets and liabilities. In February 2008, the FASB formally delayed the effective date of the fair value guidance to fiscal years beginning after Nov. 15, 2008 for non-financial assets and non-financial liabilities except for items that are required to be recognized or disclosed at fair value at least annually in the company's financial statements. As a result, the company adopted the fair value guidance effective Jan. 1, 2008 for financial assets and liabilities and Jan. 1, 2009 for non-financial assets and liabilities. No adoption adjustment was necessary. Financial assets and liabilities of the company measured at fair value include derivatives and certain investments, for which fair values are primarily based on observable inputs. Non-financial assets and liabilities of the company measured at fair value include asset retirement obligations (AROs) when they are incurred and any long-lived assets or equity-method investments that are impaired in a currently reported period.

In April 2009, the FASB issued additional guidance to address fair value valuation concerns in the current market environment. These concerns included applying the fair value model when the market for an asset is not active, when there are other-than-temporary impairments (OTTI) of debt and equity securities and when to include interim disclosures about the fair value of financial instruments.

When the market for an asset is not active, the newly issued guidance affirms that the objective of fair value is the price that would be received to sell the asset in an orderly transaction (that is, not a forced liquidation or distressed sale) between market participants at the measurement date in the inactive market. The determination of whether a transaction was not orderly should be based on the weight of the evidence. An entity is required to disclose a change in valuation technique and the related inputs resulting from the application of the new guidance and to quantify its impact. Retrospective application was not permitted. The new guidance became effective for interim and annual periods ending after Jun. 15, 2009. This did not materially affect the company's results of operations, statement of position or cash flows.

The OTTI guidance is applicable to debt securities and requires that a company recognize the credit component of an OTTI in earnings and the remaining portion in other comprehensive income if management asserts it does not have the intent to sell the security and it is more likely than not it will not have to sell the security before recovery of its cost basis. It requires an entity to present, separately in the financial statement where the components of other comprehensive income are reported, the amounts recognized in accumulated other comprehensive income related to the noncredit portion of OTTI recognized for available-for-sale and held-to-maturity debt securities. Additionally, disclosure requirements were amended and are required for interim periods. The guidance became effective for interim

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NOTES TO FINANCIAL STATEMENTS (Continued)			

and annual periods ending after Jun. 15, 2009 and did not materially affect the company's results of operations, statement of position or cash flows.

Interim disclosures of fair value information, including methods and significant assumptions in measuring fair value, for financial instruments are required under the new guidance. The guidance became effective for interim and annual periods ending after Jun. 15, 2009 and had no impact on the company's results of operations, statement of position or cash flows.

Employers' Disclosures about Postretirement Benefit Plan Assets

In December 2008, the FASB issued guidance that requires enhanced disclosures about plan assets of defined benefit pension plans or other postretirement plans, including the concentrations of risk in those plans. The guidance was effective for fiscal years ending after Dec. 15, 2009 and is significant to the company's financial statement disclosures but has no impact on the company's results of operations, statement of position or cash flows.

In September 2009, the FASB issued an accounting standards update that allows reporting entities to use net asset value (NAV) as an estimate of fair value for certain investments. The guidance became effective for interim and annual periods ending after Dec. 15, 2009. The guidance had an impact on the company's postretirement benefit plan footnote, as some of the company's pension plan assets use NAV to estimate fair value.

Disclosures about Derivative Instruments and Hedging Activities

In March 2008, the FASB issued guidance to enhance the disclosure framework for derivatives and hedging. Enhanced disclosures about the purpose of an entity's derivative instruments, how derivative instruments and hedged items are accounted for, and how the entity's financial position, cash flows and performance are enhanced by the derivative instruments and hedged items are required for fiscal years and interim periods beginning after Nov. 15, 2008. The guidance was significant to the company's financial statement disclosures but had no impact on its results of operations, statement of position or cash flows.

Additionally, in April 2008, the FASB revised previously issued implementation guidance to reflect the enhanced disclosures required by the new guidance. These revisions are significant to the company's financial statement disclosures but have no impact on its results of operations, statement of position or cash flows.

3. Regulatory

Tampa Electric's and PGS' retail businesses are regulated by the FPSC. Tampa Electric is subject to regulation by the Federal Energy Regulatory Commission (FERC) under the Public Utility Holding Company Act of 2005 (PUHCA 2005). However, pursuant to a waiver granted in accordance with the FERC's regulations, TECO Energy is not subject to certain accounting, record-keeping and reporting requirements prescribed by the FERC's regulations under PUHCA 2005. The operations of PGS are regulated by the FPSC separately from the regulation of Tampa Electric. The FPSC has jurisdiction over rates, service, issuance of securities, safety, accounting and depreciation practices and other matters. In general, the FPSC sets rates at a level that allows a utility such as PGS to collect total revenues (revenue requirements) equal to its cost of providing service, plus a reasonable return on invested capital.

Base Rates—Tampa Electric

In order for Tampa Electric to continue meeting customers' growing needs for reliable, efficient and affordable electric service, Tampa Electric filed with the FPSC for a base rate increase in August 2008. In March 2009, the FPSC approved an increase to base rates, effective on May 7, 2009, of \$104.3 million that reflected a return on equity of 11.25%, which is the middle of a range between 10.25% and 12.25%. Additionally, the FPSC approved a 2010 portion of the base rate increase of \$33.5 million, subject to need and prudence, effective Jan. 1, 2010 for capital additions placed in service in 2009, bringing the total approved base rate increase to \$137.8 million.

In May 2009, Tampa Electric filed a Motion for Reconsideration (Motion) regarding the calculation of the annual revenue requirements approved by the FPSC. In July 2009, the FPSC approved Tampa Electric's Motion resulting in an overall weighted cost of capital of 8.29%, compared to the 8.11% previously approved. This change increased the previously approved \$104.3 million to \$113.6 million and the \$33.5 million 2010 portion to \$34.1 million, bringing the total approved base rate increase to \$147.7 million.

In connection with the base rate request, the FPSC rejected the intervenors' arguments that the approved 2010 increase for recovery of costs associated with five combustion turbines and rail facilities violated the intervenors due process rights, Florida Statutes or FPSC rules. On Sep. 14, 2009, the intervenors filed an appeal to the Florida Supreme Court. Tampa Electric will oppose this appeal and it is not expected to affect the timing of the increase. On Feb. 24, 2010, the intervenors filed appellate briefs. There is no specific time frame for a resolution. If the intervenors were to eventually prevail, there would be revenues subject to refund.

On Oct. 12, 2009, Tampa Electric filed its petition supporting the continuing need for the combustion turbines, the commercial in service of the equipment and the costs incurred to place the combustion turbines and rail facilities in service and requesting the proposed rates to be put into effect in January 2010 as authorized by the Commission. On Dec. 1, 2009 the Commission determined, based in part on its staff audit of the actual costs of the CTs, the 2010 portion should be reduced \$8.4 million to \$25.7 million, subject to refund. An evidentiary hearing will be held during 2010 regarding the continuing need for the CTs, the appropriate amount to be recovered and the resulting rates. The increase in base rates became effective in January 2010 as ordered by the FPSC, subject to refund.

Base Rates—PGS

Recognizing the significant decline in ROE, PGS filed with the FPSC for a \$3.7 million interim rate increase in August 2008. The FPSC approved an interim rate increase of \$2.4 million effective Oct. 29, 2008. PGS also filed in August 2008 with the FPSC for a \$26.5 million base rate increase. On May 5, 2009, the FPSC approved a base rate increase of \$19.2 million that became effective on Jun. 18, 2009 and reflects a return on equity of 10.75%, which is the middle of a range between 9.75% and 11.75%. The allowed equity in capital structure is 54.7% from all investor sources of capital on an allowed rate base of \$560.8 million.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Cost Recovery—Tampa Electric

Tampa Electric's fuel, purchased power, conservation and certain environmental costs are recovered through levelized monthly charges established pursuant to the FPSC's cost recovery clauses. These charges, which are reset annually in an FPSC proceeding, are based on estimated costs of fuel, environmental compliance, conservation programs and purchased power and estimated customer usage for a specific recovery period, with a true-up adjustment to reflect the variance of actual costs from the projected costs. The FPSC may disallow recovery of any costs that it considers imprudently incurred.

The FPSC determined in 2004 and 2005 that it was appropriate for Tampa Electric to recover SCR operating costs through the ECRC as well as earn a return on its SCR investment installed on Big Bend Units 1 through 4 for NO_x control in compliance with the environmental consent decree. The SCRs for Big Bend Units 4, 3 and 2 entered service in 2007, 2008 and 2009, respectively, and cost recovery started in 2007, 2008 and 2009, respectively. The SCR for Big Bend Unit 1 is scheduled to enter service in May 2010, and cost recovery for the capital investment will commence in 2010.

Cost Recovery—PGS

PGS recovers the costs it pays for gas supply and interstate transportation for system supply through the purchased gas adjustment (PGA) clause. This charge is designed to recover the costs incurred by PGS for purchased gas, and for holding and using interstate pipeline capacity for the transportation of gas it delivers to its customers. These charges may be adjusted monthly based on a cap approved annually by the FPSC. The cap is based on estimated costs of purchased gas and pipeline capacity, and estimated customer usage for a specific recovery period, with a true-up adjustment to reflect the variance of actual costs and usage from the projected charges for prior periods. In November, the FPSC approved the PGS annual purchased gas adjustment cap factor for January 2010 through December 2010.

In addition to PGS' base rates and purchased gas adjustment clause charges, PGS customers (except interruptible customers) also pay a per-therm conservation charge for all gas. This charge is intended to permit PGS to recover its costs incurred in developing and implementing energy conservation programs, which are mandated by Florida law and approved and supervised by the FPSC. PGS is permitted to recover, on a dollar-for-dollar basis, prudently incurred expenditures made in connection with these programs if it demonstrates that the programs are cost effective for its ratepayers. The FPSC requires natural gas utilities to offer transportation-only service to all non-residential customers. As a result, PGS receives its base rate for distribution regardless of whether a customer decides to opt for transportation-only service or continue bundled service. As of Dec. 31, 2009, PGS had approximately 15,250 transportation-only customers out of 31,400 eligible customers.

In addition to economic regulation, PGS is subject to the FPSC's safety jurisdiction, pursuant to which the FPSC regulates the construction, operation and maintenance of PGS' distribution system. In general, the FPSC has implemented this by adopting the Minimum Federal Safety Standards and reporting requirements for pipeline facilities and transportation of gas prescribed by the U.S. Department of Transportation in Parts 191, 192 and 199, Title 49, Code of Federal Regulations.

PGS is also subject to federal, state and local environmental laws and regulations pertaining to air and water quality, land use, noise and aesthetics, solid waste and other environmental matters.

Other Items

Storm Damage Cost Recovery

Tampa Electric accrues \$8.0 million annually effective May 2009, an increase of \$4.0 million from the prior year, to a FERC-authorized and FPSC-approved self-insured storm damage reserve. This reserve was created after Florida's investor owned utilities (IOUs) were unable to obtain transmission and distribution insurance coverage due to destructive acts of nature. Tampa Electric's storm reserve was \$29.3 million and \$22.7 million as of Dec. 31, 2009 and 2008, respectively.

Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the FERC.

Tampa Electric and PGS apply the accounting standards for regulated operations. Areas of applicability include: deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; and the deferral of costs as regulatory assets to the period that the regulatory agency recognizes them when cost recovery is ordered over a period longer than a fiscal year.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Details of the regulatory assets and liabilities as of Dec. 31, 2009 and 2008 are presented in the following table:

Regulatory Assets and Liabilities

(millions)	Dec. 31, 2009	Dec. 31, 2008
Regulatory assets:		
Regulatory tax asset ⁽¹⁾	\$ 69.0	\$ 65.1
Other:		
Cost recovery clauses	89.4	266.8
Post-retirement benefit asset	229.1	220.3
Deferred bond refinancing costs ⁽²⁾	18.0	21.7
Environmental remediation	21.2	10.8
Competitive rate adjustment	3.1	4.7
Other	15.0	8.5
Total other regulatory assets	375.8	532.8
Total regulatory assets	444.8	597.9
Less: Current portion	109.2	272.6
Long-term regulatory assets	\$ 335.6	\$ 325.3
Regulatory liabilities:		
Regulatory tax liability ⁽¹⁾	\$ 19.6	\$ 17.5
Other:		
Cost recovery clauses	61.4	3.4
Environmental remediation	19.9	10.6
Transmission and delivery storm reserve	29.3	22.7
Deferred gain on property sales ⁽³⁾	2.8	4.1
Accumulated reserve-cost of removal	554.3	551.2
Other	0.7	0.4
Total other regulatory liabilities	668.4	592.4
Total regulatory liabilities	688.0	609.9
Less: Current portion	85.4	21.7
Long-term regulatory liabilities	\$ 602.6	\$ 588.2

(1) Related to plant life and derivative positions.

(2) Amortized over the term of the related debt instrument.

(3) Amortized over a 5-year period with various ending dates.

All regulatory assets are being recovered through the regulatory process. The following table further details our regulatory assets and the related recovery periods:

Regulatory assets

(millions) Dec. 31,	2009	2008
Clause recoverable ⁽¹⁾	\$ 92.5	\$ 271.5
Components of rate base ⁽²⁾	238.1	227.7
Regulatory tax assets ⁽³⁾	69.0	65.1
Capital structure and other ⁽³⁾	45.2	33.6
Total	\$ 444.8	\$ 597.9

(1) To be recovered through cost recovery clauses approved by the FPSC on a dollar for dollar basis in the next year.

(2) Primarily reflects allowed working capital, which is included in rate base and earns a rate of return as permitted by the FPSC.

(3) "Regulatory tax assets" and "Capital structure and other" regulatory assets have a recoverable period longer than a fiscal year and are recognized over the period authorized by the regulatory agency. Also included are unamortized bond refinancing costs which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional information.

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NOTES TO FINANCIAL STATEMENTS (Continued)

4. Income Tax Expense

Tampa Electric Company is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. Tampa Electric Company's income tax expense is based upon a separate return computation. For the three years presented, Tampa Electric Company's effective tax rate differs from the statutory rate principally due to state income taxes, amortization of investment tax credits, and AFUDC equity benefit. The decrease in the 2009 effective tax rate compared to 2008 is principally due to a favorable tax adjustment to deferred tax balances recorded in prior years and increased AFUDC equity benefit offset by increased state income taxes, an uncertain tax position reserve and lower investment tax credit.

Income tax expense consists of the following components:

Income Tax Expense

(millions)	Federal	State	Total
2009			
Currently payable	\$ 24.4	\$ 14.5	\$ 38.9
Deferred	71.7	1.5	73.2
Amortization of investment tax credits	(0.4)	—	(0.4)
Total income tax expense	\$ 95.7	\$ 16.0	\$ 111.7
Included in other income, net			(0.8)
Included in operating expenses			\$ 110.9
2008			
Currently payable	\$ 18.8	\$ 5.5	\$ 24.3
Deferred	67.0	8.8	75.8
Amortization of investment tax credits	(0.9)	—	(0.9)
Total income tax expense	\$ 84.9	\$ 14.3	\$ 99.2
Included in other income, net			(1.4)
Included in operating expenses			\$ 97.8
2007			
Currently payable	\$ 128.5	\$ 21.2	\$ 149.7
Deferred	(39.2)	(6.4)	(45.6)
Amortization of investment tax credits	(2.5)	—	(2.5)
Total income tax expense	\$ 86.8	\$ 14.8	\$ 101.6
Included in other income, net			(1.8)
Included in operating expenses			\$ 99.8

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of Tampa Electric Company's deferred tax assets and liabilities recognized in the balance sheet are as follows:

Deferred Income Tax Assets and Liabilities

(millions) As of Dec. 31,	2009	2008
Deferred income tax assets⁽¹⁾		
Medical benefits	\$ 45.8	\$ 47.6
Insurance reserves	22.9	20.5
Investment tax credits	6.1	7.0
Hedging activities	3.9	4.3
Pension and post-retirement benefits	88.3	85.0
Other	28.6	22.5
Total deferred income tax assets	\$ 195.6	\$ 186.9

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred income tax liabilities ⁽¹⁾		
Property related	\$ (620.4)	\$ (521.4)
Deferred fuel	(21.5)	(52.9)
Pension and post-retirement benefits	(88.3)	(85.0)
Pension	(25.1)	(11.8)
Total deferred income tax liabilities	\$ (755.3)	\$ (671.1)
Net deferred income tax liability	\$ (559.7)	\$ (484.2)

(1) Certain property related assets and liabilities have been netted.

Deferred income tax assets and liabilities above are included in the balance sheet as follows:

(millions) As of Dec. 31,		2009	2008
Current deferred tax liabilities		\$ (15.9)	\$ (36.6)
Non-current deferred tax liabilities		(543.8)	(447.6)
Total		\$ (559.7)	\$ (484.2)

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

Effective Income Tax Rate

(millions)		2009	2008	2007
Income tax expense at federal statutory rate of 35%		\$ 106.3	\$ 91.7	\$ 97.4
Increase (decrease) due to				
State income tax, net of federal income tax		10.3	9.3	9.5
Equity portion of AFUDC		(3.2)	(2.2)	(1.5)
Domestic production deduction		—	—	(2.8)
Other		(1.7)	0.4	(1.0)
Total income tax expense on consolidated statements of income		\$ 111.7	\$ 99.2	\$ 101.6
Income tax expense as a percent of income from continuing operations, before income taxes		36.8%	37.9%	36.5%

The company accounts for uncertain tax positions as required by FASB accounting guidance. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under the guidance, Tampa Electric Company may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The guidance also provides guidance on derecognition, classification, interest and penalties on income taxes, accounting in interim periods and requires increased disclosures. Tampa Electric Company adopted the guidance effective Jan. 1, 2007 with no impact.

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

(millions)		2009
Balance at Jan. 1		\$ —
Increases due to tax positions related to prior years		0.7
Increases due to tax positions related to current year		—
Decreases due to tax positions related to prior years		—
Decreases due to tax positions related to current year		—
Decreases due to settlements with taxing authorities		—
Decreases due to payments to taxing authorities		—
Decreases due to expiration of statute of limitations		—
Balance at Dec. 31		\$ 0.7

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The company recognizes interest and penalties associated with uncertain tax positions in "Operation other expense—Other" in the Consolidated Statements of Income. In 2009, the company recorded \$28,000 of pre-tax charges for interest only. Additionally, the company has recorded \$28,000 of interest on the balance sheet as of Dec. 31, 2009. No amounts have been recorded for penalties.

The Internal Revenue Service (IRS) concluded its examination of federal income tax returns for the year 2008 during 2009. The IRS proposed an audit adjustment relating to the recovery of environmental costs, which the Company formally appealed in January 2010. The company anticipates the appeal could take a few years to resolve and believes that it has provided an adequate reserve related to this matter. The U.S. federal statute of limitations remains open for the year 2006 and onward. Year 2009 is currently under examination by the IRS under the Compliance Assurance Program, a program in which TECO Energy is a participant. Florida's statute of limitations is 3 years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2006 and onward. The company does not expect the settlement of audit examinations to significantly change the total amount of unrecognized tax benefits within the next 12 months.

5. Employee Postretirement Benefits

Tampa Electric Company recognizes in its statement of financial position the over-funded or under-funded status of its postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the projected benefit obligation (PBO) in the case of its defined benefit plan, or the accumulated postretirement benefit obligation (APBO) in the case of its other postretirement benefit plan. As a result of the application of the accounting guidance for certain types of regulation, changes in the funded status are reflected, net of estimated tax benefits, in the benefit liabilities and regulatory assets. The results of operations are not impacted.

Pension Benefits

Tampa Electric Company is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to Tampa Electric Company are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

The Pension Protection Act of 2006 (PPA), became effective Jan. 1, 2008 and requires companies to, among other things, maintain certain defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the Pension Benefit Guaranty Corporation if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

The Worker, Retiree, and Employer Recovery Act of 2008 (WRERA) was signed into law on Dec. 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the PPA. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2011, rather than the funding target of 100%. These percentages are 94% and 96% in 2009 and 2010, respectively. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to certain limitations in the determination of funding requirements. The Jan. 1, 2010 estimate assumes adoption of the asset smoothing methodology under WRERA and includes an additional 2009 plan year contribution expected to be made in 2010.

For the year ended Dec. 31, 2009, TECO Energy's pension plan experienced actual asset returns of approximately 19.8%. The qualified pension plan's actuarial value of assets, including credit balance, was 103.67% of the PPA funded target as of Jan. 1, 2009 and is estimated at 90% of the PPA funded target as of Jan. 1, 2010.

Amounts disclosed for pension benefits also include the unfunded obligations for the supplemental executive retirement plan (SERP). This is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to Tampa Electric Company are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. The company reserves the right to terminate or modify the plans in whole or in part at any time.

On Dec. 8, 2003, the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the MMA) was signed into law. Beginning in 2006, the MMA added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D.

On May 19, 2004, the FASB issued accounting and disclosure requirements related to the MMA. The guidance requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits. TECO Energy and its subsidiaries adopted this guidance retroactive for the second quarter of 2004.

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The company received subsidy payments under Part D for the 2007 and 2008 plan years. Its 2009 Part D subsidy application with the Centers for Medicare and Medicaid Services (CMS) was approved in Dec. 2008 and the company expects to receive the payment later this year.

TECO Energy Consolidated

Obligations and Funded Status

(millions)	Pension Benefits		Other Benefits	
	2009	2008	2009	2008
Change in benefit obligation				
Net benefit obligation at prior measurement date ⁽¹⁾	\$ 555.4	\$ 557.2	\$ 188.9	\$ 195.7
Effect of eliminating early measurement date	n/a	4.8	n/a	1.4
Service cost	15.7	15.4	2.9	4.1
Interest cost	33.7	31.9	11.2	12.0
Plan participants' contributions	—	—	3.5	3.8
Actuarial (gain) loss	29.6	3.3	16.6	(5.7)
Plan amendments	0.4	—	—	(9.4)
Curtailement	(0.8)	—	—	—
Special termination benefits	—	—	—	—
Gross benefits paid	(46.3)	(54.5)	(16.4)	(13.8)
Settlements	—	(2.7)	—	—
Federal subsidy on benefits paid	n/a	n/a	0.9	0.8
Net benefit obligation at measurement date ⁽¹⁾	\$ 587.7	\$ 555.4	\$ 207.6	\$ 188.9
Change in plan assets				
Fair value of plan assets at prior measurement date ⁽¹⁾	\$ 360.7	\$ 492.7	\$ —	\$ —
Effect of eliminating early measurement date	n/a	28.4	n/a	—
Actual return on plan assets ⁽²⁾	66.3	(119.1)	—	—
Employer contributions	8.2	15.9	12.9	10.0
Plan participants' contributions	—	—	3.5	3.8
Settlements	—	(2.7)	—	—
Gross benefits paid	(46.3)	(54.5)	(16.4)	(13.8)
Fair value of plan assets at measurement date ⁽¹⁾	\$ 388.9	\$ 360.7	\$ —	\$ —
Funded status				
Fair value of plan assets ⁽³⁾	\$ 388.9	\$ 360.7	\$ —	\$ —
Benefit obligation (PBO/APBO)	587.7	555.4	207.6	188.9
Funded status at measurement date ⁽¹⁾	(198.8)	(194.7)	(207.6)	(188.9)
Net contributions after measurement date	—	—	—	—
Unrecognized net actuarial loss	228.7	237.2	18.3	1.0
Unrecognized prior service (benefit) cost	(2.1)	(2.7)	6.5	7.3
Unrecognized net transition (asset) obligation	—	—	6.5	8.8
Accrued liability at end of year	\$ 27.8	\$ 39.8	\$ (176.3)	\$ (171.8)
Amounts Recognized in Balance Sheet				
Regulatory assets	\$ 181.7	\$ 186.3	\$ 47.4	\$ 34.0
Accrued benefit costs and other current liabilities	(7.2)	(1.8)	(13.4)	(13.6)
Deferred credits and other liabilities	(191.6)	(193.0)	(194.2)	(175.3)
Accumulated other comprehensive loss (income) (pretax)	44.9	48.3	(16.1)	(16.9)
Net amount recognized at end of year	\$ 27.8	\$ 39.8	\$ (176.3)	\$ (171.8)

(1) The measurement dates were Dec. 31, 2009 and Dec. 31, 2008.

(2) The actual return on plan assets differed from expectations due to general market conditions.

(3) The Market Related Value (MRV) of plan assets is used as the basis for calculating the expected return on plan assets (EROA) component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

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Tampa Electric Company

Amounts recognized in balance sheet

(millions)	Pension Benefits		Other Benefits	
	2009	2008	2009	2008
Regulatory assets	\$ 181.7	\$ 186.3	\$ 47.4	\$ 34.0
Accrued benefit costs and other current liabilities	(6.0)	(1.1)	(10.5)	(10.1)
Deferred credits and other liabilities	(150.8)	(152.0)	(151.2)	(134.3)
	<u>\$ 24.9</u>	<u>\$ 33.2</u>	<u>\$ (114.3)</u>	<u>\$ (110.4)</u>

The accumulated benefit obligation for TECO Energy Consolidated defined benefit pension plans was \$530.1 million at Dec. 31, 2009 and \$504.9 million at Dec. 31, 2008.

Assumptions used to determine benefit obligations at Dec. 31, 2009 and 2008:

	Pension Benefits		Other Benefits	
	2009	2008	2009	2008
Discount rate	5.75%	6.05%	5.60%	6.05%
Rate of compensation increase	4.25%	4.25%	4.25%	4.25%
Healthcare cost trend rate				
Initial rate	n/a	n/a	8.00%	8.50%
Ultimate rate	n/a	n/a	5.00%	5.00%
Year rate reaches ultimate	n/a	n/a	2016	2015

A one-percentage-point change in assumed health care cost trend rates would have the following effect on Tampa Electric Company's benefit obligation:

(millions)	Increase	Decrease
Effect on postretirement benefit obligation	\$ 5.9	\$ (4.8)

Components of TECO Energy consolidated net periodic benefit cost

(millions)	Pension Benefits			Other Benefits		
	2009 (1)	2008 (1)	2007 (2)	2009 (1)	2008 (1)	2007 (2)
Service cost	\$ 15.7	\$ 15.4	\$ 16.0	\$ 2.9	\$ 4.1	\$ 5.3
Interest cost	33.6	31.9	33.0	11.3	12.0	12.2
Expected return on plan assets	(37.8)	(39.0)	(36.3)	—	—	—
Amortization of:						
Actuarial loss	8.7	4.0	9.1	—	—	—
Prior service (benefit) cost	(0.4)	(0.4)	(0.5)	0.8	1.8	2.8
Transition (asset) obligation	—	—	—	2.3	2.3	2.5
Curtailed loss	0.2	—	(0.4)	—	—	6.4
Settlement loss	—	0.9	—	—	—	—
Net periodic benefit cost	<u>\$ 20.0</u>	<u>\$ 12.8</u>	<u>\$ 20.9</u>	<u>\$ 17.3</u>	<u>\$ 20.2</u>	<u>\$ 29.2</u>

- (1) Benefit Cost was measured for the twelve months ended Dec. 31, 2009 and 2008. The company elected a 15-month transition approach allowed by accounting standards for employer's defined benefit pension and other post-retirement plans to move from an early measurement date of Sep. 30, 2007 to a year end measurement date of Dec. 31, 2008. In connection with this election, the company recorded after-tax charges to Retained Earnings of \$2.2 million for Pensions and \$3.1 million for Other Postretirement Benefits in the fourth quarter of 2008.
- (2) Benefit Cost was measured for the twelve months ended Sep. 30, 2007.

In addition to the costs shown above, \$0.6 million of special termination benefit costs were recognized in 2007 related to pension benefits. Tampa Electric Company's portion of the net periodic benefit costs for pension benefits was \$15.4 million, \$8.4 million and \$14.1 million for 2009, 2008 and 2007, respectively. Tampa Electric Company's portion of the net periodic benefit costs for other benefits was \$13.6 million, \$13.9 million and \$14.5 million for 2009, 2008 and 2007, respectively.

The estimated net loss and prior service benefit for the defined benefit pension plans that will be amortized by Tampa Electric Company from regulatory assets

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into net periodic benefit cost over the next fiscal year are \$10.2 million and \$0.5 million. The estimated prior service cost and transition obligation for the other postretirement benefit plan that will be amortized from regulatory asset into net periodic benefit cost over the next fiscal year totals \$1.0 million and \$1.8 million, respectively.

Assumptions used to determine net periodic benefit cost for years ended Dec. 31,

	Pension Benefits			Other Benefits		
	2009	2008	2007	2009	2008	2007
Discount rate	6.05%	6.20%	5.85%	6.05%	6.20%	5.85%
Expected long-term return on plan assets	8.25%	8.25%	8.25%	n/a	n/a	n/a
Rate of compensation increase	4.25%	4.25%	4.00%	4.25%	4.25%	4.00%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	8.50%	9.25%	9.50%
Ultimate rate	n/a	n/a	n/a	5.00%	5.25%	5.25%
Year rate reaches ultimate	n/a	n/a	n/a	2016	2016	2015

The discount rate assumption was based on a cash flow matching technique developed by our outside actuaries and a review of current economic conditions. This technique matches the yields from high-quality (Aa-graded, non-callable) corporate bonds to the company's projected cash flows for the benefit plans to develop a present value that is converted to a discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with our portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended Dec. 31, 2009, TECO Energy's pension plan experienced actual asset returns of approximately 19.8%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have the following effect on Tampa Electric Company's expense:

(millions)	1% Increase	1% Decrease
Effect on periodic cost	\$ 0.3	\$ (0.2)

Pension Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. The company's investment objective is to obtain above-average returns while minimizing volatility of expected returns over the long term. The company's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses. The company targets a higher allocation to equity securities than fixed income securities since the company believes that equity securities are expected to outperform fixed income securities.

Asset Category	Target Allocation	Actual Allocation, End of Year	
		2009	2008
Equity securities	55-65%	66%	56%
Fixed income securities	35-45%	34%	44%
Total		100%	100%

The company reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost.

The Plan's investments are held by a trust fund administered by JP Morgan. JP Morgan measures fair value using the procedures set forth below for all investments. When available, JP Morgan uses quoted market prices on investments traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the investments are traded in a secondary market, JP Morgan makes use of acceptable practical expedients to calculate fair value, and the company classifies these items as Level 2.

If observable transactions and other market data are not available, fair value is based upon third party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified as Level 3 even though there

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may be significant inputs that are readily observable.

The following table sets forth by level within the fair value hierarchy the Plan's investments as of Dec. 31, 2009. As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The Plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used.

	At Fair Value as of Dec. 31, 2009			Total
	Level 1	Level 2	Level 3	
Net cash	\$ 37.2	\$ —	\$ —	\$ 37.2
Cash equivalents	—	10.6	—	10.6
Equity securities				
Common stocks	94.1	—	—	94.1
Preferred stocks	—	1.0	—	1.0
American depository receipt (ADR)	7.1	1.1	—	8.2
Real estate investment trust (REIT)	1.1	—	—	1.1
Commingled fund	—	22.8	—	22.8
Mutual fund	127.2	—	—	127.2
Total equity securities	229.5	24.9	—	254.4
Fixed income securities				
Municipal bonds	0.7	3.2	—	3.9
Government bonds	—	27.5	—	27.5
Corporate bonds	—	24.3	—	24.3
Mortgage back securities (MBS)	—	25.7	—	25.7
Asset backed securities (ABS)	—	0.7	—	0.7
Collateralized mortgage obligation/Real estate mortgage investment conduit (CMO/REMIC)	—	3.9	—	3.9
Mutual fund	—	0.9	—	0.9
Total fixed income securities	0.7	86.2	—	86.9
Options	—	(0.3)	—	(0.3)
Miscellaneous	—	0.1	—	0.1
Total	\$ 267.4	\$ 121.5	\$ —	\$ 388.9

- Net cash represents cash, net accounts receivables and accounts payables.
- Cash equivalents are valued using cost due to their short term nature. Additionally, cash equivalents are backed by 102% collateral.
- The primary pricing inputs in determining the fair value of the Level 1 assets, excluding the mutual fund, are quoted prices in active markets.
- The primary pricing inputs in determining the fair value of Level 2 preferred stock and ADR are prices of similar securities and benchmark quotes.
- The commingled fund invests primarily in international equity securities, normally excluding securities issued in the U.S., with large- and mid-market capitalizations. The fund may invest in "value" or "growth" securities and is not limited to a particular investment style. The fund is valued using the net asset value (NAV), as determined by the fund's trustee in accordance with U.S. GAAP, at year end. For redemption, written notice of the amount to be withdrawn must be given no later than 4:00 p.m. eastern standard time.
- The primary pricing input in determining the Level 1 mutual fund is the mutual fund's NAV. The Level 1 mutual fund is an open-ended mutual fund and the NAV is validated with purchases and sales at NAV, making this a Level 1 asset.
- The primary pricing inputs in determining the fair value Level 2 municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. Asset backed securities (ABS) and collateralized mortgage obligations (CMO) are priced using TBA prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. Mortgage backed securities (MBS) are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.
- The primary pricing input in determining the fair value of the Level 2 mutual fund is its NAV at year end. Shares may be purchased at the NAV without sales charges or other fees. Since this mutual fund is a private fund, it is a Level 2 asset. The fund invests primarily in emerging market fixed income securities. For redemption, written notice of the amount to be withdrawn must be given no later than 4:00 p.m. eastern standard time. Redemption proceeds will normally be received within three business days.
- Level 2 options are valued using the bid-ask spread and the last price.

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There were no assets classified as level 3 assets in 2008 or 2009.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's other postretirement benefits plan.

Contributions

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy contributed \$6.7 million to this plan in 2009 and \$11.7 million in 2008, which met the minimum funding requirements for both 2009 and 2008. Tampa Electric Company's portion of the contribution in 2009 and 2008 was \$6.1 million and \$9.5 million, respectively. TECO Energy plans to contribute the minimum required contribution of \$19.5 million in 2010 with potential additional contributions of \$20 - \$25 million to maintain certain funding thresholds. Tampa Electric Company's portion of the 2010 minimum required contribution is \$15.9 million. TECO Energy estimates annual contributions to range from \$25 - \$90 million per year in 2011 to 2014 based on current assumptions. Tampa Electric Company's portion of the contributions range from \$20 - \$75 million per year in 2011 to 2014.

The SERP is funded annually to meet the benefit obligations. The company made contributions of \$1.5 million and \$4.2 million to this plan in 2009 and 2008, respectively. In 2010, the company expects to make a contribution of about \$8.4 million to this plan.

The other postretirement benefits are funded annually to meet benefit obligations. The company's contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. The company contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after Jul. 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2010, the company expects to make a contribution of about \$14.0 million. Tampa Electric Company's portion of the expected contribution is \$11.0 million.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Expected Benefit Payments—TECO Energy Consolidated (including projected service and net of employee contributions)

Expected benefit payments (millions):	Pension Benefits	Other Postretirement Benefits	
		Gross	Expected Federal
			Subsidy
2010	\$ 52.7	\$ 15.2	\$ (1.2)
2011	\$ 49.4	\$ 16.4	\$ (1.4)
2012	\$ 50.0	\$ 17.3	\$ (1.5)
2013	\$ 50.4	\$ 17.9	\$ (1.7)
2014	\$ 51.3	\$ 18.0	\$ (1.8)
2015-2019	\$ 273.6	\$ 92.9	\$ (11.0)

Defined Contribution Plan

The company has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries (the Employers) that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. The company and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective in July 2004, employer matching contributions were 30% of eligible participant contributions with additional incentive match of up to 70% of eligible participant contributions based on the achievement of certain operating company financial goals. In April 2007, the employer matching contributions were changed to 50% of eligible participant contributions, with an additional incentive match of up to 50%. For the years ended Dec. 31, 2009, 2008 and 2007, the company and its subsidiaries recognized expense totaling \$8.1 million, \$7.1 million and \$8.6 million, respectively, related to the matching contributions made to this plan. Tampa Electric Company's portion of expense totaled \$6.5 million, \$5.1 million and \$5.8 million for 2009, 2008, and 2007, respectively.

6. Short-Term Debt

At Dec. 31, 2009 and 2008, the following credit facilities and related borrowings existed:

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Credit Facilities

(millions)	Dec. 31, 2009			Dec. 31, 2008		
	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding
Recourse:						
Tampa Electric Company:						
5-year facility	\$ 325.0	\$ 55.0	\$ 0.7	\$ 325.0	\$ —	\$ 1.4
1-year accounts receivable facility	150.0	—	—	150.0	29.0	—
Total	\$ 475.0	\$ 55.0	\$ 0.7	\$ 475.0	\$ 29.0	\$ 1.4

(1) Borrowings outstanding are reported as notes payable.

At Dec. 31, 2009, these credit facilities require commitment fees ranging from 7.0 – 125.0 basis points (see Note 17). The weighted average interest rate on outstanding notes payable at Dec. 31, 2009 and 2008 was 0.64% and 2.13%, respectively.

Tampa Electric Company Accounts Receivable Facility

On Dec. 16, 2009, Tampa Electric Company and TEC Receivables Corp. (TRC), a wholly-owned subsidiary of Tampa Electric Company, amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 7 to the Loan and Servicing Agreement with certain lenders named therein and Citicorp North America, Inc. as Program Agent. The amendment extends the maturity date to Mar. 17, 2010. Please refer to Note 17 for additional information.

7. Common Stock

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc.

(millions, except shares)	Common Stock		Issue Expense	Total
	Shares	Amount		
Balance Dec. 31, 2009	10	\$ 1,802.4	\$ —	\$ 1,802.4
Balance Dec. 31, 2008 ⁽¹⁾	10	\$ 1,802.4	\$ —	\$ 1,802.4

(1) TECO Energy, Inc. made equity contributions to Tampa Electric of \$292.0 million in 2008 to support capital needs associated with generation expansion and environmental projects.

8. Commitments and Contingencies

Legal Contingencies

From time to time, Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with guidance for accounting for contingencies, to provide for matters that are probable of resulting in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations or financial condition.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2009, Tampa Electric Company has estimated its ultimate financial liability to be approximately \$19.9 million, and this amount has been accrued in the company's financial statements. This amount is higher than prior estimates to reflect a 2009 study for the costs of remediation primarily related to one site. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other PRPs is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

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Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Long-Term Commitments

Tampa Electric Company has commitments under long-term leases, primarily for building space, capacity payments, office equipment and heavy equipment. Total rental expense included in the Consolidated Statements of Income for the years ended Dec. 31, 2009, 2008 and 2007 was \$2.3 million, \$2.0 million and \$1.9 million, respectively.

The following table is a schedule of future minimum lease payments at Dec. 31, 2009 for all leases with non-cancelable lease terms in excess of one year:

Future Minimum Lease Payments

(millions)	Capacity Payments (1)	Operating Leases	Total
<i>Year ended Dec. 31:</i>			
2010	\$ 8.6	\$ 2.5	\$ 11.1
2011	8.8	2.2	11.0
2012	9.0	2.1	11.1
2013	9.1	2.2	11.3
2014	9.3	2.2	11.5
Thereafter	39.2	21.2	60.4
Total future minimum lease payments	<u>\$ 84.0</u>	<u>\$ 32.4</u>	<u>\$ 116.4</u>

(1) This schedule includes the fixed capacity payments required under a capacity and tolling agreement of Tampa Electric which commenced Jan. 1, 2009. In accordance with accounting standards for arrangements that may contain a lease, the company evaluated the agreement and concluded based on the criteria that the agreement met the lease definition. Prudently incurred capacity payments are recoverable under an FPSC-approved cost recovery clause (See Note 3).

Guarantees and Letters of Credit

Tampa Electric Company accounts for guarantees in accordance with the applicable accounting standards. Upon issuance or modification of a guarantee the company determines if the obligation is subject to either or both of the following:

- Initial recognition and initial measurement of a liability; and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative) are likely to be subject to the recognition and measurement, as well as the disclosure provisions. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote. At Dec. 31, 2009, TECO Energy had provided a \$20.0 million fuel purchase guarantee and a \$0.2 million letter of credit on behalf of Tampa Electric Company.

At Dec. 31, 2009, Tampa Electric Company was not obligated under guarantees, but had \$0.7 million of letters of credit outstanding.

Letters of Credit - Tampa Electric Company

(millions)	2010	2011-2014	After 2014	Total	Liabilities Recognized at Dec. 31, 2009
<i>Letters of Credit for the Benefit of:</i>					
Tampa Electric					
Letters of credit	\$ —	\$ —	\$ 0.7	\$ 0.7	\$ —
Total	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 0.7</u>	<u>\$ 0.7</u>	<u>\$ —</u>

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Financial Covenants

In order to utilize its bank credit facilities, Tampa Electric Company must meet certain financial tests as defined in the applicable agreements. In addition, Tampa Electric Company has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2009, Tampa Electric Company was in compliance with applicable financial covenants.

9. Related Party Transactions

In October 2003, Tampa Electric signed a five-year contract renewal with an affiliate company, TECO Transport, for integrated waterborne fuel transportation services effective Jan. 1, 2004. The contract called for inland river and ocean transportation along with river terminal storage and blending services for up to 5.5 million tons of coal annually through 2008. In December 2007, TECO Energy sold TECO Transport to an unaffiliated party.

A summary of activities between Tampa Electric Company and its affiliates follows:

Net transactions with affiliates:

(millions)		2009	2008	2007
Fuel and interchange related, net ⁽²⁾		\$ —	\$ —	\$ 93.2
Administrative and general, net		\$ 19.8	\$ 21.0	\$ 19.6

Amounts due from or to affiliates of the company at Dec. 31,

(millions)		2009	2008
Accounts receivable ⁽¹⁾		\$ 2.7	\$ 1.5
Accounts payable ⁽¹⁾		\$ 6.5	\$ 6.9

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

(2) Amounts related to the transportation, transfer and storage of coal by TECO Transport.

Tampa Electric Company had certain transactions, in the ordinary course of business, with entities in which directors of Tampa Electric Company had interests. Tampa Electric Company paid legal fees of \$1.6 million, \$1.9 million and \$1.3 million for the years ended Dec. 31, 2009, 2008 and 2007, respectively, to Ausley McMullen, P.A. of which Mr. Ausley (a director of Tampa Electric Company) is an employee.

10. Segment Information

Tampa Electric Company is a public utility operating within the state of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to almost 667,000 customers in West Central Florida. Its Peoples Gas System division is engaged in the purchase, distribution and marketing of natural gas for more than 334,000 residential, commercial, industrial and electric power generation customers in the state of Florida.

Segment Information

(millions)		Tampa Electric	Peoples Gas	Other & eliminations	Tampa Electric Company
2009					
Revenues—outsiders	\$	2,193.5	\$ 455.6	\$ —	\$ 2,649.1
Revenues—affiliates		1.3	15.2	(15.7)	0.8
Total revenues		2,194.8	470.8	(15.7)	2,649.9
Depreciation and amortization		200.4	44.2	—	244.6
Restructuring charges		18.4	4.7	—	23.1
Total interest charges		116.2	18.7	—	134.9
Provision for taxes		98.4	13.3	—	111.7
Net income	\$	160.2	\$ 31.9	\$ —	\$ 192.1
Total assets		5,457.5	826.0	(9.7)	6,273.8
Capital expenditures	\$	533.0	\$ 50.5	\$ —	\$ 583.5

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2008				
Revenues—outsiders	\$ 2,089.8	\$ 688.4	\$ —	\$ 2,778.2
Revenues—affiliates	1.4	—	(0.5)	0.9
Total revenues	2,091.2	688.4	(0.5)	2,779.1
Depreciation and amortization	185.6	41.9	—	227.5
Total interest charges	114.7	18.2	(0.2)	132.7
Provision for taxes	81.9	17.3	—	99.2
Net income	\$ 135.6	\$ 27.1	\$ —	\$ 162.7
Total assets	5,294.7	823.4	(9.5)	6,108.6
Capital expenditures	\$ 479.7	\$ 69.0	\$ —	\$ 548.7

(millions)		<i>Tampa Electric</i>	<i>Peoples Gas</i>	<i>Other & eliminations</i>	<i>Tampa Electric Company</i>
2007					
Revenues—outsiders	\$ 2,186.6	\$ 599.7	\$ —	\$ 2,786.3	
Revenues—affiliates	1.8	—	(0.6)	1.2	
Total revenues	2,188.4	599.7	(0.6)	2,787.5	
Depreciation and amortization	178.6	40.1	—	218.7	
Total interest charges	112.2	17.1	(0.1)	129.2	
Provision for taxes	85.2	16.4	—	101.6	
Net income	\$ 150.3	\$ 26.5	\$ —	\$ 176.8	
Total assets	4,672.5	754.3	(7.5)	5,419.3	
Capital expenditures	\$ 373.8	\$ 49.2	\$ —	\$ 423.0	

11. Asset Retirement Obligations

Tampa Electric Company accounts for asset retirement obligations under applicable accounting standards. An asset retirement obligation (ARO) for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

For the year ended Dec. 31, 2008, increased cost of removal of materials used in the generation and transmission of electricity resulted in a \$1.7 million estimated cash flow revision at Tampa Electric Company.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

(millions)		<i>Dec. 31,</i>	
		<i>2009</i>	<i>2008</i>
Beginning Balance		\$ 30.0	\$ 27.1
Revisions to estimated cash flows		—	1.7
Other ⁽¹⁾		1.5	1.2
Ending Balance		\$ 31.5	\$ 30.0

(1) Accretion recorded as a deferred asset.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. Tampa Electric Company uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

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12. Accounting for Derivative Instruments and Hedging Activities

From time to time, Tampa Electric Company enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations; and
- To limit the exposure to interest rate fluctuations on debt securities.

Tampa Electric Company uses derivatives only to reduce normal operating and market risks, not for speculative purposes. Tampa Electric Company's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on ratepayers.

The risk management policies adopted by Tampa Electric Company provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

Tampa Electric Company applies the accounting standards for derivatives and hedging. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value, and to reflect the changes in the fair value of those instruments as either components of other comprehensive income (OCI) or in net income, depending on the designation of those instruments. The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

New accounting standards for disclosures became effective for financial statements issued for fiscal years and interim periods beginning after Nov. 15, 2008. This new standard requires enhanced disclosures about a company's derivative activities and how the related hedged items affect a company's financial position, financial performance and cash flows. The new requirements include qualitative disclosures about the company's fair value amounts of gains and losses associated with derivative instruments, as well as disclosures about credit-risk-related contingent features in derivative agreements. The company adopted this new standard effective Jan. 1, 2009.

Tampa Electric Company applies accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for the regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities to reflect the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI (see Note 3).

A company's physical contracts qualify for the normal purchase/normal sale (NPNS) exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if the company deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if the company intends to receive physical delivery and if the transaction is reasonable in relation to the company's business needs. As of Dec. 31, 2009, all of Tampa Electric Company's physical contracts qualify for the NPNS exception.

The following table presents the derivative hedges of natural gas contracts at Dec. 31, 2009 and Dec. 31, 2008 to limit the exposure to changes in the market price for natural gas used to produce energy and natural gas purchased for resale to customers:

Natural Gas Derivatives

<i>(millions)</i>	<i>Dec. 31, 2009</i>	<i>Dec. 31, 2008</i>
Current assets	\$ 0.8	\$ —
Long-term assets	—	0.1
Total assets	\$ 0.8	\$ 0.1
Current liabilities ⁽¹⁾	\$ 33.1	\$ 120.1
Long-term liabilities	3.6	14.8
Total liabilities	\$ 36.7	\$ 134.9

(1) Amounts presented above are on a gross basis, with asset and liability positions netted by counterparty in accordance with accounting standards for derivatives and hedging. The Consolidated Condensed Balance Sheets reflect Tampa Electric Company's net positions reduced by posted collateral of \$0.7 million at Dec. 31, 2008, permitted by these accounting standards. As of Dec. 31, 2009, there was no outstanding collateral held or posted with counterparties.

The ending balance in accumulated other comprehensive income (AOCI) related to previously settled interest rate swaps at Dec. 31, 2009 is a net loss of \$6.1 million after tax and accumulated amortization. This compares to a net loss of \$6.8 million in AOCI after tax and accumulated amortization at Dec. 31, 2008.

The following table presents the effect of energy related derivatives on the fuel recovery clause mechanism in the Consolidated Condensed Balance Sheet as of Dec. 31, 2009:

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Energy Related Derivatives

(millions)
at Dec. 31, 2009

	Asset Derivatives		Liability Derivatives	
	Balance Sheet Location (1)	Fair Value	Balance Sheet Location (1)	Fair Value
Commodity Contracts:				
<i>Natural gas derivatives:</i>				
Current	Regulatory liabilities	\$ 0.8	Regulatory assets	\$ 33.1
Long-term	Regulatory liabilities	—	Regulatory assets	3.6
Total		\$ 0.8		\$ 36.7

(1) Natural gas derivatives are deferred in accordance with accounting standards for regulated operations and all increases and decreases in the cost of natural gas supply are passed on to customers with the fuel recovery clause mechanism. As gains and losses are realized in future periods, they will be recorded as fuel costs in the Consolidated Condensed Statements of Income.

Based on the fair value of the instruments at Dec. 31, 2009, net pretax losses of \$32.3 million are expected to be reclassified from regulatory assets to the Consolidated Condensed Statements of Income within the next twelve months.

The following table presents the effect of hedging instruments on OCI and income for the years ended Dec. 31:

(millions) Derivatives in Cash Flow Hedging Relationships	Amount of Gain/(Loss) on Derivatives Recognized in OCI	Location of Gain/(Loss) Reclassified From AOCI Into Income	Amount of Gain/(Loss) Reclassified From AOCI Into Income
	Effective Portion (1)		Effective Portion(1)
2009			
<i>Interest rate contracts:</i>	\$ —	Interest expense	\$ (0.7)
Total	\$ —		\$ (0.7)
2008			
<i>Interest rate contracts:</i>	\$ (2.2)	Interest expense	\$ (0.4)
Total	\$ (2.2)		\$ (0.4)
2007			
<i>Interest rate contracts:</i>	\$ (5.0)	Interest expense	\$ —
Total	\$ (5.0)		\$ —

(1) Changes in OCI and AOCI are reported in after-tax dollars.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended Dec. 31, 2009, 2008 and 2007, all hedges were effective.

The following table presents the derivative activity for instruments classified as qualifying cash flow hedges for the years ended Dec. 31:

(millions)	Fair Value Asset/(Liability)	Amount of Gain/(Loss) Recognized in OCI (1)	Amount of Gain/(Loss) Reclassified From AOCI Into Income
2009			
Interest rate swaps	—	—	(0.7)
Total	\$ —	\$ —	\$ (0.7)

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2008			
Interest rate swaps	—	(2.2)	(0.4)
Total	\$ —	\$ (2.2)	\$ (0.4)
2007			
Interest rate swaps	(8.2)	(5.0)	—
Total	\$ (8.2)	\$ (5.0)	\$ —

(1) Changes in OCI and AOCI are reported in after-tax dollars.

The maximum length of time over which the company is hedging its exposure to the variability in future cash flows extends to Dec. 31, 2011 for the financial natural gas contracts. The following table presents by commodity type the company's derivative volumes that, as of Dec. 31, 2009, are expected to settle during the 2010 and 2011 fiscal years:

(millions) Year	Natural Gas Contracts (MMBTUs)	
	Physical	Financial
2010	—	37.6
2011	—	8.4
Total	—	46.0

Tampa Electric Company is exposed to credit risk primarily through entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. The company manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement, and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause Tampa Electric Company to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, the company could suffer a material financial loss. However, as of Dec. 31, 2009, substantially all of the counterparties with transaction amounts outstanding in the company's energy portfolio are rated investment grade by the major rating agencies. Tampa Electric Company assesses credit risk internally for counterparties that are not rated.

Tampa Electric Company has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. The company generally enters into the following master arrangements: (1) Edison Electric Institute agreements (EEI)—standardized power sales contracts in the electric industry; (2) International Swaps and Derivatives Association agreements (ISDA)—standardized financial gas and electric contracts; and (3) North American Energy Standards Board agreements (NAESB)—standardized physical gas contracts. Tampa Electric Company believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

Tampa Electric Company has implemented procedures to monitor the creditworthiness of our counterparties and to consider nonperformance in valuing counterparty positions. Tampa Electric Company monitors counterparties' credit standing, including those that are experiencing financial problems, have significant swings in credit default swap rates, have credit rating changes by external rating agencies, or have changes in ownership. Net liability positions are generally not adjusted as Tampa Electric Company uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, Tampa Electric Company considers general market conditions and the observable financial health and outlook of specific counterparties, forward looking data such as credit default swaps, when available, and historical default probabilities from credit rating agencies in evaluating the potential impact of nonperformance risk to derivative positions. As of Dec. 31, 2009, substantially all positions with counterparties are net liabilities.

Certain of Tampa Electric Company's derivative instruments contain provisions that require Tampa Electric Company's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. Tampa Electric Company has no other contingent risk features associated with any derivative instruments.

The table below presents the fair value of the overall contractual contingent liability positions for Tampa Electric Company's derivative activity at Dec. 31, 2009:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Contingent Features

<i>(millions)</i> At Dec. 31, 2009	Fair Value Asset/(Liability) ¹	Derivative Exposure Asset/(Liability)	Posted Collateral
Credit Rating	\$ (35.9)	\$ (35.9)	\$ —
Total	\$ (35.9)	\$ (35.9)	\$ —

13. Fair Value

Determination of Fair Value

Tampa Electric Company measures fair value using the procedures set forth below for all assets and liabilities measured at fair value that were previously carried at fair value pursuant to other accounting guidelines.

When available, Tampa Electric Company uses quoted market prices on assets and liabilities traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the assets and liabilities are traded in a secondary market, Tampa Electric Company makes use of acceptable practical expedients to calculate fair value, and classifies such items as Level 2.

If observable transactions and other market data are not available, fair value is based upon internally developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using internally generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

Items Measured at Fair Value on a Recurring Basis

The following table sets forth by level within the fair value hierarchy the company's financial assets and liabilities that were accounted for at fair value on a recurring basis as of Dec. 31, 2009. As required by accounting standards for fair value measurements, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The company's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For all assets and liabilities presented below the market approach was used in determining fair value.

Recurring Derivative Fair Value Measures

<i>(millions)</i> Assets	At fair value as of Dec. 31, 2009			
	Level 1	Level 2	Level 3	Total
Natural gas swaps	\$ —	\$ 0.8	\$ —	\$ 0.8
Total	\$ —	\$ 0.8	\$ —	\$ 0.8
Liabilities				
Natural gas swaps	\$ —	\$ 36.7	\$ —	\$ 36.7
Total	\$ —	\$ 36.7	\$ —	\$ 36.7

Natural gas swaps are over-the-counter swap instruments. The primary pricing inputs in determining the fair value of natural gas swaps are the New York Mercantile Exchange (NYMEX) quoted closing prices of exchange-traded instruments. These prices are applied to the notional amounts of active positions to determine the reported fair value.

Tampa Electric Company considered the impact of nonperformance risk in determining the fair value of derivatives. Tampa Electric Company considered the net position with each counterparty, past performance of both parties and the intent of the parties, indications of credit deterioration, and whether the markets in which we transact have experienced dislocation. At Dec. 31, 2009, the fair value of derivatives was not materially affected by nonperformance risk. Tampa Electric Company's net positions with substantially all counterparties were liability positions.

14. Variable Interest Entities

Tampa Electric Company accounts for VIEs under accounting standards for consolidations. In accordance with these standards, the company evaluates for consolidation all long-term agreements with VIEs in which contractual, ownership or other pecuniary interests in that entity change with changes in the fair value of

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NOTES TO FINANCIAL STATEMENTS (Continued)			

the entity's net assets. A party to an agreement that absorbs a majority of the entity's expected losses, receives a majority of its expected residual returns, or both, is considered to be the primary beneficiary and is required to consolidate that entity. In addition to these quantitative factors, the company evaluates qualitative factors that would indicate that a transfer of risk from the entity to the company has occurred. The transfer of substantial risk from the entity to the company could result in a determination that the company is the primary beneficiary of the entity. While we review each contract individually, for purposes of analyzing PPAs, the determining factors are generally the length of the agreement and which entity absorbs the fuel risk.

Tampa Electric has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements are with similar entities and contain similar provisions. They range in size from 121 to 370 MW of available capacity. Some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy. Some of these risks include: operating and maintenance; regulatory; credit; commodity/fuel; and energy market risk. In most instances, Tampa Electric has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets and are the primary beneficiaries. As a result, Tampa Electric is not required to consolidate any of these entities. Tampa Electric purchased \$105.5 million, \$167.2 million and \$109.7 million under these PPAs for the years ended Dec. 31, 2009, 2008, and 2007, respectively.

In one instance Tampa Electric's agreement with the entity for 370 MW of capacity was entered into prior to Dec. 31, 2003, the effective date of these standards. Under these standards, Tampa Electric is required to make an exhaustive effort to obtain sufficient information to determine if this entity is a VIE and which holder of the variable interests is the primary beneficiary. The owners of this entity are not willing to provide the information necessary to make these determinations, have no obligation to do so and the information is not available publicly. As a result, Tampa Electric is unable to determine if this entity is a VIE and if so, which variable interest holder, if any, is the primary beneficiary. Tampa Electric has no obligation to this entity beyond the purchase of capacity; therefore, the maximum exposure for Tampa Electric is the obligation to pay for such capacity under terms of the PPA at rates that could be unfavorable to the wholesale market. Tampa Electric purchased \$31.7 million, \$71.6 million and \$54.5 million under this PPA for the years ended Dec. 31, 2009, 2008, and 2007, respectively.

Tampa Electric Company does not provide any material financial or other support to any of the VIEs it is involved with, nor is Tampa Electric Company under any obligation to absorb losses associated with these VIEs. Tampa Electric Company's involvement with the remaining VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

15. Other Comprehensive Income

Tampa Electric Company reported the following other comprehensive income (loss) for the years ended Dec. 31, 2009, 2008 and 2007, related to changes in the fair value of cash flow hedges and amortization of unrecognized benefit costs associated with the company's pension plans:

Other comprehensive income (loss)

<i>(millions)</i>	<i>Gross</i>	<i>Tax</i>	<i>Net</i>
2009			
Unrealized loss on cash flow hedges	\$ —	\$ —	\$ —
Plus: Gain reclassified to net income	1.2	(0.5)	0.7
Gain on cash flow hedges	1.2	(0.5)	0.7
Total other comprehensive income	\$ 1.2	\$ (0.5)	\$ 0.7
2008			
Unrealized loss on cash flow hedges	\$ (3.6)	\$ 1.4	\$ (2.2)
Less: Loss reclassified to net income	0.7	(0.3)	0.4
Loss on cash flow hedges	(2.9)	1.1	(1.8)
Total other comprehensive loss	\$ (2.9)	\$ 1.1	\$ (1.8)
2007			
Unrealized loss on cash flow hedges	\$ (8.2)	\$ 3.2	\$ (5.0)
Less: Gain reclassified to net income	—	—	—
Loss on cash flow hedges	(8.2)	3.2	(5.0)
Total other comprehensive loss	\$ (8.2)	\$ 3.2	\$ (5.0)

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Accumulated other comprehensive loss

(millions) Dec. 31,	2009	2008
Net unrealized loss from cash flow hedges ⁽¹⁾	\$ (6.1)	\$ (6.8)
Total accumulated other comprehensive loss	\$ (6.1)	\$ (6.8)

(1) Net of tax benefit of \$3.8 million and \$4.3 million as of Dec. 31, 2009 and 2008, respectively.

16. Restructuring Charges

On Jul. 30, 2009, TECO Energy, Inc. announced organizational changes and a new senior executive team structure as part of its response to industry changes, economic uncertainties and its commitment to maintain a lean and efficient organization. As a second step in response to these factors, on Aug. 31, 2009, the company decided on a total reduction in force which included approximately 216 jobs at Tampa Electric Company. The reduction in force was substantially completed by Dec. 31, 2009. In connection with this reduction in force, Tampa Electric Company incurred \$23.1 million related to severance and benefits recognized on the Consolidated Condensed Statements of Income under "Restructuring charges" for the year ended Dec. 31, 2009. The total cash payments related to these actions are expected to be \$26.3 million, including \$4.9 million for the settlement of pension obligations (see Note 5), paid during 2009 and early 2010.

Restructuring Charges to be Incurred

(millions)	<i>Termination of Benefits</i>	<i>Other Costs</i>	<i>Total</i>
Total costs expected to be incurred	\$ 23.1	\$ —	\$ 23.1
Current period costs incurred	(23.1)	—	(23.1)
Adjustments	—	—	—
Total costs remaining	\$ —	\$ —	\$ —

Accrued Liability for Restructuring Charges

(millions)	<i>Termination of Benefits</i>	<i>Other Costs</i>	<i>Total</i>
Beginning balance, Jul. 1, 2009	\$ —	\$ —	\$ —
Costs incurred and charged to expense	23.1	—	23.1
Costs paid/settled	(20.4)	—	(20.4)
Non-cash expense	(1.8)	—	(1.8)
Adjustments	—	—	—
Ending balance, Dec. 31, 2009	\$ 0.9	\$ —	\$ 0.9

Restructuring Charges by Segment

(millions)	<i>Tampa Electric</i>	<i>PGS</i>	<i>Total</i>
Total costs expected to be incurred	\$ 18.4	\$ 4.7	\$ 23.1
Current period costs incurred	(18.4)	(4.7)	(23.1)
Adjustments	—	—	—
Total costs remaining	\$ —	\$ —	\$ —

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NOTES TO FINANCIAL STATEMENTS (Continued)			

17. Subsequent Events

Tampa Electric Company has evaluated all events subsequent to the balance sheet date of Dec. 31, 2009 through the date of filing, Feb. 26, 2010.

Tampa Electric Company Accounts Receivable Facility

On Feb. 19, 2010, Tampa Electric Company and TEC Receivables Corp. (TRC), a wholly-owned subsidiary of Tampa Electric Company, amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 8 to the Loan and Servicing Agreement with certain lenders named therein and Citicorp North America, Inc. as Program Agent. The amendment (i) extends the maturity date to Feb. 18, 2011, (ii) provides that TRC will continue to pay program and liquidity fees, which, pursuant to the amendment, will total 100 basis points, (iii) provides that the interest rates on the borrowings will be based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to, at Tampa Electric Company's option, either Citibank's prime rate (or the federal funds rate plus 50 basis points, if higher) or a rate based on the London interbank offer rate (if available) plus a margin and (iv) makes other technical changes.

18. Difference between Uniform System of Accounts and Generally Accepted Accounting Principles (GAAP)

In accordance with the Federal Energy Regulatory Commission (FERC) Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers
- the balance sheet classification of ASC 740-10-45 deferred income tax credits
- the use of the equity method to account for majority owned subsidiaries
- the income statement classification of buy for resale transactions

This is a comprehensive basis of accounting consistent with FERC, except for:

- the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes

19. Information about noncash investing and financing activities. (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(533,018,541)
Non-cash Items:	
Manual Accruals	13,901,522
Contract Retentions	<u>(739,764)</u>
Gross additions to Utility Plant including non-cash items	(519,856,783)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$4,526,763).

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	5,496,348,729	5,496,348,729
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	565,418,656	565,418,656
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	6,061,767,385	6,061,767,385
9	Leased to Others		
10	Held for Future Use	37,741,860	37,741,860
11	Construction Work in Progress	254,742,565	254,742,565
12	Acquisition Adjustments	4,152,086	4,152,086
13	Total Utility Plant (8 thru 12)	6,358,403,896	6,358,403,896
14	Accum Prov for Depr, Amort, & Depl	2,101,882,898	2,101,882,898
15	Net Utility Plant (13 less 14)	4,256,520,998	4,256,520,998
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,094,408,780	2,094,408,780
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	7,474,119	7,474,119
22	Total In Service (18 thru 21)	2,101,882,899	2,101,882,899
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,101,882,899	2,101,882,899

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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					31
					32
					33

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year					
Amortization (d)	Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	Line No.		
			1		
			2		
			3		
			4		
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			9		
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			22		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	21,515,191	17,956,413
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	21,515,191	17,956,413
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,170,926	
9	(311) Structures and Improvements	233,481,119	108,260,307
10	(312) Boiler Plant Equipment	939,853,115	50,339,392
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	193,326,992	9,129,097
13	(315) Accessory Electric Equipment	136,150,377	36,725,321
14	(316) Misc. Power Plant Equipment	20,014,538	2,951,358
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,527,997,067	207,405,475
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	20,803,821	
38	(341) Structures and Improvements	257,151,708	1,816,895
39	(342) Fuel Holders, Products, and Accessories	442,545,049	11,509,815
40	(343) Prime Movers	680,742,692	228,877,006
41	(344) Generators		
42	(345) Accessory Electric Equipment	186,358,681	623,369
43	(346) Misc. Power Plant Equipment	17,949,049	361,107
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,605,551,000	243,188,192
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,133,548,067	450,593,667

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
5,186,245		1,251,033	35,536,392	4
5,186,245		1,251,033	35,536,392	5
				6
				7
		817,443	5,988,369	8
1,156,288		-1,216,672	339,368,466	9
13,527,292		297,272	976,962,487	10
				11
3,310,095		35,955	199,181,949	12
427,760		85,379	172,533,317	13
297,720		-1,057,750	21,610,426	14
				15
18,719,155		-1,038,373	1,715,645,014	16
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				34
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				36
		-834,365	19,969,456	37
450,596		-674,878	257,843,129	38
4,773,360		-316,317	448,965,187	39
16,650,670		128,309	893,097,337	40
				41
373,476		38,458	186,647,032	42
60,636		1	18,249,521	43
				44
22,308,738		-1,658,792	1,824,771,662	45
41,027,893		-2,697,165	3,540,416,676	46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	17,610,736	1,776,576
49	(352) Structures and Improvements	3,143,034	404,204
50	(353) Station Equipment	197,944,939	24,322,101
51	(354) Towers and Fixtures	4,274,628	-46
52	(355) Poles and Fixtures	129,577,372	20,383,527
53	(356) Overhead Conductors and Devices	103,950,323	19,878,643
54	(357) Underground Conduit	3,533,304	
55	(358) Underground Conductors and Devices	7,029,742	
56	(359) Roads and Trails	4,864,599	134,543
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	471,928,677	66,899,548
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	7,255,059	835,750
61	(361) Structures and Improvements	2,095,521	168,797
62	(362) Station Equipment	170,254,107	9,499,758
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	204,302,717	12,635,870
65	(365) Overhead Conductors and Devices	212,376,106	4,387,396
66	(366) Underground Conduit	156,008,490	2,335,654
67	(367) Underground Conductors and Devices	193,108,936	10,268,142
68	(368) Line Transformers	377,466,639	29,139,730
69	(369) Services	172,414,433	6,590,329
70	(370) Meters	67,853,618	4,641,394
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	150,984,912	6,007,924
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,714,120,538	86,510,744
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	3,269,709	
87	(390) Structures and Improvements	75,193,318	3,569,711
88	(391) Office Furniture and Equipment	21,010,423	7,575,420
89	(392) Transportation Equipment	24,647,194	2,045,310
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment	7,813,934	768,584
92	(395) Laboratory Equipment		
93	(396) Power Operated Equipment		
94	(397) Communication Equipment	37,642,015	2,425,275
95	(398) Miscellaneous Equipment	191,487	102,919
96	SUBTOTAL (Enter Total of lines 86 thru 95)	169,768,080	16,487,219
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	169,768,080	16,487,219
100	TOTAL (Accounts 101 and 106)	5,510,880,553	638,447,591
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	5,510,880,553	638,447,591

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
8,569		-4,014	19,374,729	48
		2	3,547,240	49
2,186,764		744,413	220,824,689	50
			4,274,582	51
2,332,023		-2,199	147,626,677	52
3,293,960		4,011	120,539,017	53
		-1	3,533,303	54
20,495		-1	7,009,246	55
13,913			4,985,229	56
				57
7,855,724		742,211	531,714,712	58
				59
		2	8,090,811	60
			2,264,318	61
1,570,825		-751,733	177,431,307	62
				63
1,581,892		116,156	215,472,851	64
672,240			216,091,262	65
825,686		1	157,518,459	66
3,316,702		2	200,060,378	67
8,858,873		1	397,747,497	68
192,703		-1	178,812,058	69
5,875,160			66,619,852	70
				71
				72
843,532		-2	156,149,302	73
				74
23,737,613		-635,574	1,776,258,095	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
		16,921	3,286,630	86
167,931		370,559	78,965,657	87
4,938,816		-46	23,646,981	88
596,459		-1	26,096,044	89
				90
501,094		946,533	9,027,957	91
				92
				93
3,548,984		5,532	36,523,838	94
		-3	294,403	95
9,753,284		1,339,495	177,841,510	96
				97
				98
9,753,284		1,339,495	177,841,510	99
87,560,759			6,061,767,385	100
	833,981	-833,981		101
	-2,086	2,086		102
				103
87,560,759	836,067	-836,067	6,061,767,385	104

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Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/16/2010	End of _____ 2009/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Beacon Key Transmission Line				
4	ROW B of Hills/Manatee Line	6/30/1967	Post 2015		592,868
5					
6	River to S. Hillsborough				
7	Transmission ROW	6/30/1973	06/30/2010		23,648,445
8					
9	Phosphate Area Trans ROW				
10	N of Hills/Manatee Line				
11	W of Hwy 301 / E of Hwy 41	6/30/1973	Post 2011		968,745
12					
13	New Tampa Trans Easement				
14	Btwn Morris Bridge Rd and Bruce B. Downs Blvd.	12/4/2004	06/01/2011		778,125
15					
16	Willow Oak Trans Sub				
17	Between SR 60, Willow Oak Rd. and Turner Rd	4/19/2004	2018		786,338
18					
19					
20					
21	Other Property:				
22	SW corner of 19th Ave and I-75	10/9/2006	2016		1,378,812
23					
24	River Trans Sub				
25	Davis Rd. and McRae, Temple Terrace	6/30/1985	12/01/2010		1,438,076
26					
27	Other Transmission Substation sites	Various	Various		689,700
28					
29	Compark Dist Sub				
30	West side of County Line Rd / South of Hwy 92	11/15/1985	Post 2014		725,770
31					
32	Washington St. Dist Sub				
33	Pierce, Jackson and Jefferson St.	6/30/1985	Post 2015		1,826,038
34					
35	Lake Hutto Dist Sub				
36	14602 & 14606 Boyette Rd				
37	Riverview, FL	1/18/2006	Post 2015		567,690
38					
39	Cass St. Dist Sub				
40	1224 E. Cass St.	10/31/1987	Post 2015		1,244,134
41					
42	Skyway Dist Sub				
43	Corner of George Rd and Independence Pkwy	6/30/1987	Post 2015		368,097
44					
45					
46	Other Distribution Substation sites	Various	Various		990,860
47	Total				37,741,860

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4	Big Bend buffer land			
5	US Hwy 41	6/30/1986	Post 2011	1,738,162
6				
7				
8				
9				
10				
11				
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13				
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16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
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47	Total			37,741,860

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	B14 BB#1 SPECIFIC PROJECTS	22,036,612
2	B15 BB1 TURBINE PROJECTS	3,425,821
3	B18 BB M-1 CONVEYOR BELT REPLACEMENT	3,213,429
4	B19 BB4 SPECIFIC PROJECTS	6,523,916
5	B20 BB FGD SPECIFIC PROJECTS	6,112,328
6	B21 BB3 TURBINE RELATED SPECIFICS	1,832,820
7	B23 BB4 TURBINE	8,017,283
8	C03 OSCEOLA-CANE ISLAND UPGRADE	1,064,113
9	D55 WILDERNESS 69KV SWITCHING STATION	2,444,133
10	D62 DAVIS TO THONOTOSASSA	3,684,319
11	D72 TAMPA BAY 2-13KV CIRCUITS TO TIA	1,650,882
12	D85 OMS UPGRADE	1,228,812
13	D90 AMR/AMI 2009	2,721,545
14	E02 MOBILE 69/13 KV TRANSFORMER	1,388,289
15	E25 CIS RATES UPGRADE	2,878,721
16	E60 HAMPTON-ALEXANDER CKT 66406 REBUILD	3,112,820
17	E63 PEBBLEDALE TO WILLOW OAK 230/69	1,703,567
18	E86 EEI SPARE 336 TRNASFORMER	2,673,144
19	E87 EEI SPARE 224 TRANSFORMER	2,496,445
20	F05 BB RECYCLE SETTLING POND	10,767,882
21	G48 BSP FLUME REPLACEMENT	2,431,085
22	G50 BAYSIDE PROJECTS	1,414,408
23	G98 BAYSIDE 1 CSA	15,592,402
24	G99 BAYSIDE 2 CSA	13,325,206
25	H09 POLK PROJECTS	1,318,443
26	H20 GENERATION EXPANSION	2,001,546
27	H47 POLK1 LTSA	13,508,411
28	H48 POLK2 CSA	4,788,545
29	H49 POLK3 CSA	10,606,377
30	H50 POLK 4 CSA	3,468,679
31	H52 POLK 5 CSA	3,988,060
32	L77 BB FGD RELIABILITY PROJECTS	1,534,773
33	L91 BB1 CONSENT DECREE NOX IMPROVEMENT	71,219,830
34		
35	TOTAL MINOR PROJECTS	20,567,919
36		
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42		
43	TOTAL	254,742,565

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,003,045,163	2,003,045,163		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	195,920,790	195,920,790		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,848,788	1,848,788		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-423,408	-423,408		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	197,346,170	197,346,170		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	87,560,759	87,560,759		
13	Cost of Removal	32,067,392	32,067,392		
14	Salvage (Credit)	8,128,905	8,128,905		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	111,499,246	111,499,246		
16	Other Debit or Cr. Items (Describe, details in footnote):	5,516,693	5,516,693		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,094,408,780	2,094,408,780		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	645,891,644	645,891,644		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	501,717,248	501,717,248		
25	Transmission	165,946,654	165,946,654		
26	Distribution	698,821,929	698,821,929		
27	Regional Transmission and Market Operation				
28	General	82,031,305	82,031,305		
29	TOTAL (Enter Total of lines 20 thru 28)	2,094,408,780	2,094,408,780		

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Power Engineering and Construction, Inc.	09/09/96		273,668
2	(Specializes in engineering, construction, and maintenance			
3	services that involve energy delivery or required related			
4	expertise performed for existing Tampa Electric Company			
5	customers as well as expanded market.)			
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42	Total Cost of Account 123.1 \$	10,000	TOTAL	273,668

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		273,668		1
				2
				3
				4
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				9
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		273,668		42

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	76,765,153	85,823,389	
2	Fuel Stock Expenses Undistributed (Account 152)	1,776		
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	4,000,000	26,440,053	
6	Assigned to - Operations and Maintenance	19,330,616		
7	Production Plant (Estimated)	13,080,732	24,535,944	
8	Transmission Plant (Estimated)	2,861,173	25,909	
9	Distribution Plant (Estimated)	14,170,952	2,344,395	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	4,673,786	1,114,929	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	58,117,259	54,461,230	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	134,884,188	140,284,619	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	66,265.00	-44,986		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	83,944.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	10,462.00	-3,133		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Evolution Markets			446.00	
23					
24					
25					
26					
27					
28	Total			446.00	
29	Balance-End of Year	139,747.00	-41,853	-446.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		92,691		
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2011		2012		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						66,265.00	-44,986	1
								2
								3
						83,944.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						10,462.00	-3,133	17
								18
								19
								20
								21
1,834.00		1,834.00		97,580.00		101,694.00		22
								23
								24
								25
								26
								27
1,834.00		1,834.00		97,580.00		101,694.00		28
-1,834.00		-1,834.00		-97,580.00		38,053.00	-41,853	29
								30
								31
								32
								33
								34
								35
								36
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								43
							92,691	44
								45
								46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE FOR YR END 2009					
2						
3						
4						
5						
6						
7						
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12						
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14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	NONE FOR YR END 2009					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
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47						
48						
49	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	2010 LMS Gen Ntwrk Res Designation	362	186.01		
3	Seminole Electric	(77)	186.01		
4	Network Resource Designation Study	6,938	186.01		
5	Calpine Energy Services	30,000	186.01	30,000	186.01
6	Seminole Electric 40 MW Service Rq	7,231	186.01	5,000	186.01
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Mosaic Fertilizer	7,552	186.01	25,000	186.01
23	Energy 5.0 LLC	11,137	186.01	50,000	186.01
24	Tenaska Intrcnct Stdy 2on1 Combine			(10,000)	186.01
25	Tenaska Intrcnct Stdy 3on1 Combine			(10,000)	186.01
26					
27					
28					
29					
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO REGULATORY ASSET	7,375,101	3,069,718	Various	1,506,340	8,938,479
2	OTHER REG ASSET-FAS109 INC TA	65,088,513	6,997,931	Various	3,103,084	68,983,360
3	DEFERRED DEBIT CONSERVATION		3,013,415	Various	1,745,078	1,268,337
4	DEFERRED DEBIT FUEL - RETAIL	97,480,411		407/421	97,480,411	
5	DEFERRED DEBIT CAPACITY	28,142,040	6,326,136	407/421	5,871,262	28,596,914
6	DEFERRED DEBIT FUEL - WHOLESALE	3,290,793	1,225	407/421	3,292,018	
7	DEFERRED DEBIT CAPACITY CAPIT	212,070	14,927	407/421	226,997	
8	DEFERRED DEBIT ENVIRONMENTAL	3,333,771	13,301,418	407/421	77,774	16,557,415
9	FAS 158 - PENSION/SERP/FAS 106	191,726,709	18,120,564	219	8,062,227	201,785,046
10	DEF INT 2011-14 BONDS (2)	1,147,744		427	233,160	914,584
11	DEF INT 2011 BONDS (2)	160,490		427	66,869	93,621
12	DEF INT 2012 BONDS (2)	1,171,428		427	369,349	802,079
13	RESIDENTIAL LOAD MANAGEMENT (1)	134,521		908	119,083	15,538
14	COMM-INDUST LOAD MGT (1)	1,234		908	1,217	17
15	PRICE RESPONSIVE LOAD MANAGEMENT (1)	250,650	788,768	908	114,564	924,854
16	RATE CASE EXPENSE (5)		1,973,000	928	328,833	1,644,167
17	DEFERRED DREDGING COSTS (1)		4,157,737	511	1,210,835	2,946,902
18	DEFERRED AERIAL SURVEY DEBIT			Various		
19	UNAM LOSS-PUT OPT 2011 BONDS (4)	115,169		428	45,362	69,807
20	UNAMORTIZED LOSS - HCIDA BONDS (3)	458,890		428	36,673	422,217
21	UNAMORTIZED LOSS - 2022 FIRST (3)	2,930,621		428	211,851	2,718,770
22	UNAMORTIZED LOSS 2022 BONDS (4)	2,510,260		428	188,269	2,321,991
23	UNAMORTIZED LOSS 2022 BONDS (4)	629,140		428	47,186	581,954
24	UNAMORTIZED LOSS 2021 BONDS (4)	70,647		428	5,614	65,033
25	UNAMORTIZED LOSS 2021 BONDS (4)	493,289		428	39,202	454,087
26	UNAMORTIZED LOSS 2011 BONDS (4)	53,580		428	26,292	27,288
27	UNAMORTIZED LOSS 2012 BONDS (4)	194,525		428	61,334	133,191
28	UNAMORTIZED LOSS 2030 BONDS (3)	1,872,646		428	85,404	1,787,242
29	UNAMORTIZED LOSS 2011 BONDS (4)	64,194		428	26,444	37,750
30	UNAMORTIZED LOSS 2012 BONDS (4)	279,014		428	87,970	191,044
31	UNAM LOSS-PUT OPT 2034 BONDS (4)	1,468,249		428	56,653	1,411,596
32	UNAM LOSS-PUT OPT 2012 BONDS (4)	5,742,970		428	1,585,487	4,157,483
33	UNAMORTIZED LOSS 2011-14 BOND (3)	1,100,716		428	219,015	881,701
34						
35	(1) Amortized over 5 year period					
36	(2) Amortized over the life of the bonds					
37	(3) Amortized over the life of original bonds					
38	(4) Amortized over the life of replacement bonds					
39	(5) Amortized over 4 year period					
40						
41						
42						
43						
44	TOTAL	417,499,485	57,764,839		126,531,857	348,732,467

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	186 03 A/P Trans Pending Dist	72,979		Various	45,463	27,516
2	186 05 Trans and Interconnect	195,689				195,689
3	186 06 Def Dr. Gulfstrm Dep	10,000		151 17	10,000	
4	186 10 Prjct Mgmt Prelim Eng	295,511	301,866			597,377
5	186 20 Polk Warm Gas Clean-Up		663			663
6	186 21 Bayside Dschg Flume Stdy	506,435		G48 01	506,435	
7	186 47 Deutsche Bank of London	1,210,000		143 01	1,210,000	
8	186 61 Rate Case Expense	2,317,759		182/928	2,317,759	
9	186 80 Storm #1 2008 FAY		3,055			3,055
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47	Misc. Work in Progress	3,186,233				-367,872
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	7,794,606				456,428

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC- FAS 109	7,010,398	6,142,171
3	Dismantling	44,367,439	44,883,178
4	Contributions in Aid	25,899,395	32,287,264
5	Capitalized Interest	32,477,848	48,672,040
6	Insurance Reserve	19,718,980	21,471,749
7	Other	121,628,090	93,124,555
8	TOTAL Electric (Enter Total of lines 2 thru 7)	251,102,150	246,580,957
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	251,102,150	246,580,957

Notes

The change in account 190 is composed of:

24,558,430	410's & 411's
(32,091,399)	FAS 133
3,880,003	FAS 158
(868,227)	ITC-FAS 109

(4,521,193)	Activity in account 190

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
 Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
						8
						9
						10
						11
						12
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Account 211	
11	Miscellaneous Paid in Capital	
12	Balance 12/31/2008	1,527,840,249
13	Equity Contribution from Parent	
14	Subtotal	1,527,840,249
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
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39		
40	TOTAL	1,527,840,249

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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214	
2	Common Stock-No-Par	700,921
3		
4		
5		
6		
7		
8		
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22	TOTAL	700,921

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Installment Contracts		
2	5 3/4% Due 2007	27,000,000	467,202
3	11 5/8% - 11 7/8% Due 2001-2011	25,000,000	937,500
4	12 1/4% - 12 5/8% Due 2002-2012	100,000,000	2,624,554
5	9.9% Due 2011-2014	85,950,000	2,931,993
6	4% Due 2025	51,605,000	395,152
7	7 7/8% Refunding Bonds Due 2021	25,000,000	1,834,534
8	8% Refunding Bonds Due 2022	100,000,000	8,675,561
9	4% Due 2018	54,200,000	358,840
10	4.25% Due 2020	20,000,000	274,422
11	6 1/4% Due 2034	85,950,000	1,120,000
12	5.85% Due 2030	75,000,000	725,324
13			1,500,000
14	5.10% Due 2013	60,685,000	599,925
15			-1,066,235 P
16	6.875% Due 2012	210,000,000	1,505,532
17			886,200 D
18	5.50% Due 2023	86,400,000	854,126
19			1,075,680 D
20	6.375% Due 2012	330,000,000	29,302,513
21			2,649,900 D
22	6.25% Due 2016	250,000,000	1,944,991
23			
24	5.00% Due 2034	85,950,000	2,791,337
25			543,209
26	6.55% Due 2036	250,000,000	4,142,092
27			1,562,500 D
28	6.15% Due 2037	190,000,000	1,100,641
29			1,077,300 D
30	Variable Interest Due 2030	75,000,000	1,808,912
31			35,186
32	5.65% Due 2018	54,200,000	998,438
33	TOTAL	2,513,540,000	74,397,353

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
3/1/72	3/1/07	3/1/72	3/1/07			2
8/1/81	7/31/11	8/1/81	7/31/11			3
5/1/82	5/1/12	5/1/82	5/1/12			4
1/31/84	2/1/14	1/31/84	2/1/14		233,160	5
9/27/90	9/1/25	10/1/90	9/1/25			6
6/3/91	8/1/21	8/1/91	8/1/21		66,869	7
3/10/92	5/1/22	8/1/89	5/1/22		369,349	8
10/27/92	5/15/18	11/01/92	5/15/18			9
6/21/93	11/1/20	6/21/93	11/1/20			10
12/1/94	12/1/34	7/16/93	12/1/34			11
12/1/96	12/1/30	12/12/96	12/1/30			12
		5/14/07	12/1/30			13
6/11/02	10/1/13	6/11/02	10/1/13	60,685,000	3,094,935	14
						15
6/25/01	6/15/12	6/25/01	6/15/12	210,000,000	14,437,500	16
						17
6/11/02	10/1/23	6/11/02	10/1/23	86,400,000	4,752,000	18
						19
8/26/02	8/15/12	8/26/02	8/15/12	330,000,000	21,037,500	20
						21
4/11/03	4/11/16	4/11/03	4/11/16	250,000,000	15,625,000	22
						23
1/19/06	12/01/34	01/19/06	12/1/34	85,950,000	4,297,500	24
		3/19/08	3/15/12			25
5/12/06	5/15/36	5/12/06	05/15/36	250,000,000	16,375,000	26
						27
5/25/07	5/15/37	5/25/07	05/15/37	190,000,000	11,685,000	28
						29
5/14/07	12/01/30	5/14/07	12/1/30			30
		4/1/08	12/1/30			31
7/25/07	5/15/18	7/25/07	5/15/18	54,200,000	3,062,300	32
				1,768,835,000	106,724,902	33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			440,836
2	5.15% Due 2025	51,600,000	955,813
3			372,902
4	Variable Interest Due 2020	20,000,000	374,470
5			9,043
6	6.10% Due 2018	200,000,000	1,574,960
7			-2,988,000 P
8			
9			
10			
11			
12			
13			
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16			
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19			
20			
21			
22			
23			
24			
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29			
30			
31			
32			
33	TOTAL	2,513,540,000	74,397,353

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
		3/26/08	5/15/18			1
7/25/07	9/1/25	7/25/07	9/1/25	51,600,000	2,657,400	2
		3/26/08	9/1/13			3
7/25/07	11/1/20	7/25/07	11/1/20			4
		3/26/08	11/1/20			5
5/15/08	5/15/18	5/15/08	5/15/18	200,000,000	9,031,389	6
						7
						8
						9
						10
						11
						12
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						14
						15
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						32
				1,768,835,000	106,724,902	33

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	160,200,013
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	5,008,247
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	98,380,725
11	Tax Interest Capitalized	20,986,696
12	Deferred Fuel and Conservation Expense	87,304,757
13	Other Permanent/Timing Differences	15,253,026
14	Income Recorded on Books Not Included in Return	
15	Unbilled Revenue	-10,629,983
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation	258,241,128
21	Cost of Removal	29,307,897
22	AFUDC Equity	9,282,147
23	Other Permanent/Timing Differences	20,897,209
24		
25		
26		
27	Federal Tax Net Income	80,035,066
28	Show Computation of Tax:	
29	Federal Tax Net Income	80,035,066
30	Federal/State Timing Differences	171,175,598
31	State Taxable Income	251,210,664
32	Tax at 5.5%	13,816,586
33	Adjustment to Record Prior Year's Tax Return True-Ups	-1,363,429
34	State FIN 48	101,871
35	Federal Taxable Income	66,218,480
36	Adjustment to Record Nontaxable Interest Income	
37	Adjusted Taxable Income	66,218,480
38	Federal Tax at 35%	23,176,468
39	Adjustment to Record Prior Year's Tax Return True-Ups	-3,398,656
40	Federal FIN 48	612,613
41	Total Current Income Tax	32,945,453
42	Plus: Investment Tax Credit	
43	Net Federal Income Tax - Per Books	32,945,453
44		

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 2009			23,653,667	33,170,491	9,516,824
3	Income Prior to 09	6,558,922		-3,875,857	-2,683,065	
4	FIN 48			612,613		
5	Unemployment					
6	2009			144,269	143,605	
7	2008	1,578			1,578	
8	FICA					
9	2009			14,825,500	14,046,572	
10	2008	711,668			711,668	
11	Excise Tax			1,185	1,185	
12	Superfund	87,936				
13	Diesel Fuel					
14	SUBTOTAL	7,360,104		35,361,377	45,392,034	9,516,824
15	STATE:					
16	Income 2009			13,816,587	13,561,475	
17	Income Prior to 09	760,762		-1,363,429	602,667	
18	FIN 48			101,871		
19	Gross Receipts					
20	2009			52,640,376	48,979,313	
21	2008	3,629,048			3,629,048	
22	Unemployment					
23	2009			149,853	148,990	
24	2008	1,775			1,775	
25	Public Serv Comm	761,369		1,522,000	1,508,269	
26	Intangible			2,626	2,626	
27						
28	Occupational License			8,350	8,350	
29	Sales Tax	8,794		188,487	228,042	
30	SUBTOTAL	5,161,748		67,066,721	68,670,555	
31	LOCAL:					
32	Real and Personal Property			41,534,840	41,534,840	
33						
34	Franchise					
35	2009			39,337,556	36,561,139	
36	2008	2,694,660			2,694,660	
37	SUBTOTAL	2,694,660		80,872,396	80,790,639	
38	TOTAL	15,216,512		183,300,494	194,853,228	9,516,824
39						
40						
41	TOTAL	15,216,512		183,300,494	194,853,228	9,516,824

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ref. Earnings (Account 439) (k)	Other (l)	
						1
		22,708,753			467,715	2
		-2,723,368			-62,675	3
612,613						4
						5
664		103,003			41,266	6
						7
						8
778,928		11,093,087			4,444,081	9
		-508,111			-203,557	10
		1,185				11
87,936						12
						13
1,480,141		30,674,549			4,686,830	14
						15
255,112		13,738,811			77,775	16
		-1,251,136			-10,422	17
101,871						18
						19
3,661,063		52,640,376				20
						21
						22
863		106,991			42,862	23
						24
775,100		1,522,000				25
		2,626				26
						27
		57,350				28
-30,761		188,487				29
4,763,248		67,005,505			110,215	30
						31
		41,438,840			96,000	32
						33
						34
2,776,417		39,429,556				35
						36
2,776,417		80,868,396			96,000	37
9,019,806		178,548,450			4,893,045	38
						39
						40
9,019,806		178,548,450			4,893,045	41

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	3					3
4	7%						
5	10%	11,146,121				368,134	
6							
7							
8	TOTAL	11,146,124				368,137	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	1,579				56	
15							
16							
17		11,147,703				368,193	
18							
19							
20							
21							
22							
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
10,777,987	28		5
			6
			7
10,777,987			8
			9
			10
			11
			12
			13
1,523	28		14
			15
			16
10,779,510	28		17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	2,323,803	Varies	1,608,696	1,850,579	2,565,686
2	Credit Enhancement Deposits	785,186	131	785,186		
3	Unclaimed Items	221	131	373	527	375
4	Deferred Lease Payments-Utility	363,447	931	1,202,645	1,290,701	451,503
5	Deferred Lease Payments-Non-Utility	228,125	418	659,658	703,664	272,131
6	Contract Retentions	4,459,678	432	5,747,385	6,487,148	5,199,441
7	ED Chargeable/CIAC Const. 2009	1,428,411	Varies	1,368,913	1,116,143	1,175,641
8	Directors Fees	839,634	930	80,967	453,292	1,211,959
9	Deferred Rev - GTE FCU	8,145	418			8,145
10	Def. Credit-FC Stone Collateral	500,000	143	500,000		
11	Def. Revenue-Cable Contract	826,684	454	961,761	914,097	779,020
12						
13						
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47	TOTAL	11,763,334		12,915,584	12,816,151	11,663,901

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	7,822,969	6,644,281	317,485
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	7,822,969	6,644,281	317,485
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	7,822,969	6,644,281	317,485
18	Classification of TOTAL			
19	Federal Income Tax	6,770,905	5,737,180	317,485
20	State Income Tax	1,052,064	907,101	
21	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						14,149,765	4
							5
							6
							7
						14,149,765	8
							9
							10
							11
							12
							13
							14
							15
							16
						14,149,765	17
							18
						12,190,600	19
						1,959,165	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	563,039,926	119,498,328	4,039,191
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	563,039,926	119,498,328	4,039,191
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	563,039,926	119,498,328	4,039,191
10	Classification of TOTAL			
11	Federal Income Tax	490,552,039	110,866,323	3,900,920
12	State Income Tax	72,487,887	8,632,005	138,271
13	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			7,652,636		2,701,762	673,548,189	1
							2
							3
							4
			7,652,636		2,701,762	673,548,189	5
							6
							7
							8
			7,652,636		2,701,762	673,548,189	9
							10
			6,561,528		2,316,547	593,272,461	11
			1,091,108		385,215	80,275,728	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		137,472,700	25,097,104	56,521,139
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	137,472,700	25,097,104	56,521,139
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	137,472,700	25,097,104	56,521,139
20	Classification of TOTAL			
21	Federal Income Tax	117,402,250	22,065,497	49,040,140
22	State Income Tax	20,070,450	3,031,607	7,480,999
23	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			27,907,298		5,897,892	84,039,259	3
							4
							5
							6
							7
							8
			27,907,298		5,897,892	84,039,259	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			27,907,298		5,897,892	84,039,259	19
							20
			23,928,292		5,056,974	71,556,289	21
			3,979,006		840,918	12,482,970	22
							23

NOTES (Continued)

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OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	OTHER REG LIAB-FAS109 INC TAX	17,499,220	Various	3,005,266	5,084,866	19,578,820
2	OTH REG LIAB ALLOW'S AUCTION	44,986	509	3,134		41,852
3	DEFERRED CREDIT CONSERVATION	619,051	407/431	892,393	273,342	
4	DEF CR FUEL - RETAIL		407/431	78,532	59,207,756	59,129,224
5	DEF CR FUEL - WHOLESALE		407/431		1,022,036	1,022,036
6	DEF CR SALE OF LIGHT SYSTEM	1,034	421	1,034		
7	DEF CR SALE OF PORT MANATEE TRANS	467,837	411	295,476		172,361
8	DEF CR SALE OF PSC COMPLEX	107,895	421	64,737		43,158
9	DEF CR SALE OF TRANS RW	946,722	411	568,033		378,689
10	SALE OF TRACT OF TEC TRANS RW	6,826	421	3,150		3,676
11	SALE OF LAND PARCEL TO FL DOT	29,888	421	20,721	13,182	22,349
12	DEF CR - 2006 SALE OF UT LIGHT	11,131	421	4,048		7,083
13	DEF CR - BELL CREEK SUB LAND	9,958	421	3,621		6,337
14	SALE OF TWO LAND PARCELS	28,624	421	7,156		21,468
15	DEF CR - SALE OF LIGHTING SYSTEM	29,740	421	8,497		21,243
16	SALE OF PORTION OF GAPWAY SUB	30,883	421	6,618		24,265
17	SALE OF DINNER LAKE	69,226	421	19,319		49,907
18	SALE OF BB CT 2 & 3		421	682,598	1,383,427	700,829
19	SALE OF PLANT TO USF		421	12,321	56,869	44,548
20	SALE OF HOOKERS POINT SUB LAND		421	26,319	310,756	284,437
21	DEF CR - CLEARVIEW SUB LAND	39,019	421	21,283		17,736
22	DEF CR - BB TO FPL TRANS RW	62,261	411/421	35,578		26,683
23	DEF CR - SALE OF 50TH ST FACILITY	20,805	421	20,805		
24	DEF CR - SALE OF TEMPLE TERR	808	421	808		
25	DEF CR SALE OF BUFFER PROP	939	411	939		
26	SALE OF HOOKERS POINT SUB LAND	627,248	421	537,641		89,607
27	SALE OF METLIFE ASSETS	5,099	421	4,079		1,020
28						
29	Items line 6 to 27					
30	amortized over a 5 year period					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	20,659,200		6,324,106	67,352,234	81,687,328

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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,082,459,429	981,713,443
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	689,084,704	638,971,261
5	Large (or Ind.) (See Instr. 4)	192,156,578	177,305,780
6	(444) Public Street and Highway Lighting	16,151,806	13,588,965
7	(445) Other Sales to Public Authorities	188,112,864	172,129,283
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,167,965,381	1,983,708,732
11	(447) Sales for Resale	43,513,523	70,376,034
12	TOTAL Sales of Electricity	2,211,478,904	2,054,084,766
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,211,478,904	2,054,084,766
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	17,950,013	12,798,784
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	12,154,943	10,714,857
20	(455) Interdepartmental Rents	353,652	351,985
21	(456) Other Electric Revenues	23,519,661	15,462,211
22	(456.1) Revenues from Transmission of Electricity of Others	2,472,885	2,425,961
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	56,451,154	41,753,798
27	TOTAL Electric Operating Revenues	2,267,930,058	2,095,838,564

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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,666,471	8,546,468	587,396	587,602	2
				3
6,274,303	6,398,719	70,181	70,770	4
1,994,753	2,204,870	1,422	1,421	5
68,221	63,659	227	202	6
1,771,041	1,775,889	7,521	7,271	7
				8
				9
18,774,789	18,989,605	666,747	667,266	10
440,337	883,971			11
19,215,126	19,873,576	666,747	667,266	12
				13
19,215,126	19,873,576	666,747	667,266	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	8,647,785	1,078,076,934	587,396	14,722	0.1247
3	LS-1 Lighting Revenue	18,686	4,373,703			0.2341
4	Adjustments:		8,792			
5	Total	8,666,471	1,082,459,429	587,396	14,754	0.1249
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	947,306	117,594,891	57,560	16,458	0.1241
9	GSD General Service Demand	5,941,521	620,024,866	12,515	474,752	0.1044
10	SBF Stand-By Firm	88,567	8,746,863	5	17,713,400	0.0988
11	IS Industrial Service	929,593	81,359,232	41	22,673,000	0.0875
12	SBI Stand-By Interruptible Servic	248,661	24,840,338	8	31,082,625	0.0999
13	LS-1 Lighting Revenue	111,372	28,252,534			0.2537
14	TS Temporary Service	2,036	420,702	1,474	1,381	0.2066
15	Adjustments:		1,856			
16	Total	8,269,056	881,241,282	71,603	115,485	0.1066
17						
18	Street Lighting					
19	LS-1 Lighting Revenue	68,221	16,151,806	227	300,533	0.2368
20	Total	68,221	16,151,806	227	300,533	0.2368
21						
22	Public Authority					
23	RS Residential	2,829	358,606	201	14,075	0.1268
24	GS General Service Non-Demand	66,336	8,535,370	5,668	11,704	0.1287
25	GSD General Service Demand	1,638,355	169,860,386	1,647	994,751	0.1037
26	SBF Stand-By Firm	45,599	4,491,748	3	15,199,667	0.0985
27	IS Industrial Service	2,208	218,697	1	2,208,000	0.0990
28	LS-1 Lighting Service	15,714	4,647,610	1	15,714,000	0.2958
29	Adjustments:		447			
30	Total	1,771,041	188,112,864	7,521	235,479	0.1062
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	18,774,789	2,167,965,381	666,747	28,159	0.1155
42	Total Unbilled Rev.(See Instr. 6)	0	8,298,340	0	0	0.0000
43	TOTAL	18,774,789	2,176,263,721	666,747	28,159	0.1159

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SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	RQ	1	70	70	52.5
2	City of Ft. Meade	RQ	1			
3	City of Wauchula	RQ	1	12.39	12.575	12.253
4	City of St. Cloud	RQ	1	15	15	15
5	Reedy Creek Improvement District	RQ	55	37	34.167	28.167
6	Calpine Energy Services LP	OS	6			
7	Cargill Power Markets LLC	OS	6			
8	Constellation Energy Commodities Group	OS	6			
9	Cobb Electric Membership	OS	6			
10	Florida Power and Light	OS	5			
11	Florida Power Corporation	OS	6			
12	J P Morgan Ventures	OS	6			
13	City of Lakeland	OS	5			
14	City of New Smyrna Beach	OS	5			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
79,590	7,912,800	6,043,181	4,404	13,960,385	1
		178,749		178,749	2
65,046	1,370,892	4,024,364	4,404	5,399,660	3
21,225	1,695,600	1,567,156	4,404	3,267,160	4
20,511	4,182,480	2,264,632	4,404	6,451,516	5
12,595		590,389		590,389	6
2,550		130,650		130,650	7
17,536		852,446		852,446	8
19,790		896,069		896,069	9
18,280		905,016		905,016	10
26,971		3,934,841		3,934,841	11
1,655		70,469		70,469	12
64		2,425		2,425	13
779		30,494		30,494	14
186,372	15,161,772	14,078,082	17,616	29,257,470	
254,928	445,503	13,810,550	0	14,256,053	
441,300	15,607,275	27,888,632	17,616	43,513,523	

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years..

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Orlando Utilities Commission	OS	5			
2	Reedy Creek Improvement District	OS	5			
3	Seminole Electric Cooperative	OS	5			
4	Southern Company	OS	6			
5	The Energy Authority, Inc.	OS	6			
6	City of Tallahassee	OS	5			
7	Seminole Electric Cooperative	OS	37			
8	Reedy Creek Improvement District	OS	5			
9	City of New Smyrna Beach	OS	5			
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
994		45,300		45,300	1
93,057		3,893,000		3,893,000	2
32,421		1,456,017		1,456,017	3
1,072		52,448		52,448	4
12,327		485,973		485,973	5
40		1,480		1,480	6
13,832	445,503	422,200		867,703	7
959		41,003		41,003	8
6		330		330	9
					10
					11
					12
					13
					14
186,372	15,161,772	14,078,082	17,616	29,257,470	
254,928	445,503	13,810,550	0	14,256,053	
441,300	15,607,275	27,888,632	17,616	43,513,523	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,712,740	4,072,397
5	(501) Fuel	274,716,159	278,918,862
6	(502) Steam Expenses	17,967,242	17,606,401
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,709,292	2,759,285
10	(506) Miscellaneous Steam Power Expenses	7,847,430	8,538,845
11	(507) Rents		
12	(509) Allowances	-3,133	-12,938
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	306,949,730	311,882,852
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	369,067	418,141
16	(511) Maintenance of Structures	5,698,436	4,948,170
17	(512) Maintenance of Boiler Plant	39,869,282	39,305,174
18	(513) Maintenance of Electric Plant	9,679,080	7,330,085
19	(514) Maintenance of Miscellaneous Steam Plant	2,769,515	2,304,631
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	58,385,380	54,306,201
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	365,335,110	366,189,053
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	3,891,537	4,016,363		
63	(547) Fuel	564,396,140	645,714,888		
64	(548) Generation Expenses	11,803,837	12,199,964		
65	(549) Miscellaneous Other Power Generation Expenses	13,614,743	5,023,981		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	593,706,257	666,955,196		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	936,216	946,625		
70	(552) Maintenance of Structures	10,490,063	8,308,650		
71	(553) Maintenance of Generating and Electric Plant	11,931,296	13,554,949		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	597,068	676,173		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	23,954,643	23,486,397		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	617,660,900	690,441,593		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	177,674,709	305,434,217		
77	(556) System Control and Load Dispatching	891,081	974,385		
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	178,565,790	306,408,602		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,161,561,800	1,363,039,248		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	337,349	512,702		
84	(561) Load Dispatching	132,065	166,053		
85	(561.1) Load Dispatch-Reliability	554	-932		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	550,785	485,110		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	819,324	713,476		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	99,771	89,814		
90	(561.6) Transmission Service Studies	32,402	29,042		
91	(561.7) Generation Interconnection Studies	25,931	21,920		
92	(561.8) Reliability, Planning and Standards Development Services	797,953	645,374		
93	(562) Station Expenses	586,819	537,840		
94	(563) Overhead Lines Expenses	62,680	58,870		
95	(564) Underground Lines Expenses		66		
96	(565) Transmission of Electricity by Others	315,052	392,696		
97	(566) Miscellaneous Transmission Expenses	3,339,145	2,166,111		
98	(567) Rents	50,657	4,466		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	7,150,487	5,822,608		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware	855,328	839,040		
104	(569.2) Maintenance of Computer Software	1,092,794	1,071,937		
105	(569.3) Maintenance of Communication Equipment	825,018	859,265		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,727,996	1,914,844		
108	(571) Maintenance of Overhead Lines	2,428,912	2,036,771		
109	(572) Maintenance of Underground Lines	322	379		
110	(573) Maintenance of Miscellaneous Transmission Plant	260,960	213,064		
111	TOTAL Maintenance (Total of lines 101 thru 110)	7,191,330	6,935,300		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	14,341,817	12,757,908		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	690,664	928,594	
135	(581) Load Dispatching			
136	(582) Station Expenses	610,731	737,726	
137	(583) Overhead Line Expenses	203,486	285,119	
138	(584) Underground Line Expenses	116	-501	
139	(585) Street Lighting and Signal System Expenses	298,039	349,111	
140	(586) Meter Expenses	941,992	603,015	
141	(587) Customer Installations Expenses	3,619,787	3,926,564	
142	(588) Miscellaneous Expenses	10,486,623	13,208,643	
143	(589) Rents	457,384	483,709	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	17,308,822	20,521,980	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	71,877	63,718	
147	(591) Maintenance of Structures			
148	(592) Maintenance of Station Equipment	1,447,379	1,732,763	
149	(593) Maintenance of Overhead Lines	22,427,782	19,150,378	
150	(594) Maintenance of Underground Lines	3,257,256	3,688,776	
151	(595) Maintenance of Line Transformers	351,210	346,079	
152	(596) Maintenance of Street Lighting and Signal Systems	2,023,167	2,168,255	
153	(597) Maintenance of Meters	501,791	534,126	
154	(598) Maintenance of Miscellaneous Distribution Plant			
155	TOTAL Maintenance (Total of lines 146 thru 154)	30,080,462	27,684,095	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	47,389,284	48,206,075	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	4,875,168	5,777,051	
160	(902) Meter Reading Expenses	3,146,993	3,542,535	
161	(903) Customer Records and Collection Expenses	14,305,561	14,241,043	
162	(904) Uncollectible Accounts	7,548,414	6,827,516	
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	29,876,136	30,388,145	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	32,271,869	16,991,454
169	(909) Informational and Instructional Expenses	746,155	892,200
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	33,018,024	17,883,654
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	949,403	1,807,806
176	(913) Advertising Expenses	2,399	4,165
177	(916) Miscellaneous Sales Expenses	170,862	204,098
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,122,664	2,016,069
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	15,237,740	14,019,934
182	(921) Office Supplies and Expenses	8,742,629	8,482,629
183	(Less) (922) Administrative Expenses Transferred-Credit	1,455,418	2,250,792
184	(923) Outside Services Employed	2,502,587	2,432,541
185	(924) Property Insurance	14,387,622	12,362,762
186	(925) Injuries and Damages	2,423,922	5,602,199
187	(926) Employee Pensions and Benefits	59,905,181	38,526,113
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,622,399	2,314,532
190	(929) (Less) Duplicate Charges-Cr.	7,528,357	9,830,926
191	(930.1) General Advertising Expenses	251,683	278,789
192	(930.2) Miscellaneous General Expenses	23,186,704	21,216,559
193	(931) Rents	1,089,993	1,068,321
194	TOTAL Operation (Enter Total of lines 181 thru 193)	122,366,685	94,222,661
195	Maintenance		
196	(935) Maintenance of General Plant	3,745,831	3,761,157
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	126,112,516	97,983,818
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,413,422,241	1,572,274,917

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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	6	N/A	N/A	N/A
2	Florida Power Corporation	OS				
3	Florida Power & Light	OS	7	N/A	N/A	N/A
4	Florida Power & Light	OS				
5	Calpine	OS	N/A	N/A	N/A	N/A
6	Cargill Alliant	OS	N/A	N/A	N/A	N/A
7	Constellation Commodities	OS	N/A	N/A	N/A	N/A
8	Cobb Electric Membership Corporation	OS	6	N/A	N/A	N/A
9	JP Morgan Venture	OS	6	N/A	N/A	N/A
10	DeSoto County	OS	N/A	N/A	N/A	N/A
11	Okeelanta Corporation	OS	N/A	N/A	N/A	N/A
12	Orlando Utilities Commission	OS	27	N/A	N/A	N/A
13	Pasco Cogen	LU	N/A	N/A	N/A	N/A
14	Rainbow Energy Marketers	OS	N/A	N/A	N/A	N/A
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
175,582			16,200,000	8,457,357		24,657,357	1
					5,574,067	5,574,067	2
56,278				2,632,716		2,632,716	3
					105,870	105,870	4
215,472			7,058,400	9,937,782	916,667	17,912,849	5
47,393				2,420,398		2,420,398	6
11,106				419,862		419,862	7
8,704				382,014		382,014	8
71,757				3,437,752		3,437,752	9
1,329				300,856		300,856	10
4,488				234,935		234,935	11
11,760				1,197,514		1,197,514	12
270,443			8,450,640	13,759,013		22,209,653	13
75				6,150		6,150	14
1,871,207			86,365,148	81,410,745	9,898,410	177,674,303	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Reedy Creek Improvement District	OS	54	N/A	N/A	N/A
2	Reliant Energy	OS	N/A	N/A	N/A	N/A
3	Seminole Electric Cooperative, Inc.	OS	37	N/A	N/A	N/A
4	Seminole Electric Cooperative, Inc.	OS				
5	Southern Company	OS	93	N/A	N/A	N/A
6	City of Tallahassee	OS	20	N/A	N/A	N/A
7	City of Tallahassee	OS				
8	The Energy Authority	OS	14	N/A	N/A	N/A
9	The Energy Authority	OS				
10	Cobb Electric Membership Corporation	OS	N/A	N/A	N/A	N/A
11	Constellation Commodities	OS	N/A	N/A	N/A	N/A
12	JP Morgan Venture	OS	N/A	N/A	N/A	N/A
13	Hardee Power Partners, Ltd.	LU	2	N/A	N/A	N/A
14	City of Tampa	LF	QF81-57	19.6	19.6	13.9
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
475				33,150		33,150	1
79,953			7,925,280	5,714,389	5,870	13,645,539	2
12,011				622,503		622,503	3
					30,267	30,267	4
8,121				928,724		928,724	5
1,532				59,315		59,315	6
					24,897	24,897	7
31,874				1,815,553		1,815,553	8
					42,555	42,555	9
446				16,650		16,650	10
55				2,210		2,210	11
478				14,388		14,388	12
173,679			20,466,098	8,029,133	3,198,217	31,693,448	13
139,085			3,423,660	4,230,142		7,653,802	14
1,871,207			86,365,148	81,410,745	9,898,410	177,674,303	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hillsborough County	LF	QF83-405	31.0	31.0	24.5
2	IMC-Agrico-New Wales	RQ	QF82-16. QF84-81	0.0	0.0	13.3
3	CF Industries, Inc.	RQ	QF87-344	11.0	11.0	0.3
4	IMC-Agrico-South Pierce	RQ	QF91-19-000	9.7	9.7	6.0
5	Auburndale Power Partners, L.P.	RQ	QF93-29	45.3	45.3	0.0
6	Orange Cogeneration	LF	QF92-54	23.0	23.0	21.1
7	Cutrale Citrus Juices US	RQ	N/A	0.1	0.1	0.0
8	Cargill Fertilizer Millpoint	RQ	QF87-570	20.2	20.2	10.2
9	Cargill Ridgewood	RQ		28.5	28.5	1.1
10	Net Imbalance	OS	*			
11						
12						
13						
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
207,609			12,377,910	6,185,222		18,563,132	1
90,978				2,903,954		2,903,954	2
5,726				188,688		188,688	3
44,895				1,350,156		1,350,156	4
12,439				382,985		382,985	5
72,966			10,463,160	2,076,489		12,539,649	6
1				25		25	7
49,476				1,596,514		1,596,514	8
51,821				1,673,747		1,673,747	9
13,200				400,459		400,459	10
							11
							12
							13
							14
1,871,207			86,365,148	81,410,745	9,898,410	177,674,303	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Auburndale Power Partners LLP	Auburndale Power Partners	Florida Power Corp	OS
2	Calpine Construction Finance Co.	Calpine	Florida Power Corp	LFP
3	Calpine Construction Finance Co.	Calpine	Florida Power & Light	LFP
4	Calpine Energy Service	Calpine	Florida Municipal Power	NF
5	Calpine Energy Service	Calpine	Florida Power & Light	NF
6	Calpine Energy Service	Calpine	Florida Power Corporation	NF
7	Calpine Energy Service	Calpine	Reedy Creek Improvement District	NF
8	Calpine Energy Service	Tampa Electric Company	Florida Municipal Power	NF
9	Calpine Energy Service	Tampa Electric Company	Florida Power & Light	NF
10	Calpine Energy Service	Tampa Electric Company	Florida Power Corporation	NF
11	Calpine Energy Service	Tampa Electric Company	Reedy Creek Improvement District	NF
12	Florida Municipal Power	City of Lakeland	Florida Power & Light	NF
13	Florida Power Marketing	Florida Power Corp	Reedy Creek Improvement District	NF
14	Florida Energy Marketer	Florida Municipal Power Agency	Reedy Creek Improvement District	NF
15	Rainbow Energy Marketing	Calpine	Florida Power Corporation	NF
16	Rainbow Energy Marketing	Florida Power & Light	Reedy Creek Improvement District	NF
17	The Energy Authority	Florida Power Corporation	Reedy Creek Improvement District	NF
18	The Energy Authority	Florida Power & Light	Reedy Creek Improvement District	NF
19	Reedy Creek Improvement District	Florida Municipal Power Agency	Reedy Creek Improvement District	NF
20	Reedy Creek Improvement District	Florida Power & Light	Reedy Creek Improvement District	NF
21	Reedy Creek Improvement District	Tampa Electric Company	Reedy Creek Improvement District	NF
22	POU-RCI Contract	Orlando Utilities Commission	Reedy Creek Improvement District	OS
23	RCI-POU Contract	Reedy Creek Improvement District	Orlando Utilities Commission	OS
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
49	Recker Substation	Florida Power Corp	1,610	629,514	629,402	1
4	Calpine	Florida Power Corp	2,988	1,302,501	1,282,874	2
4	Calpine	Florida Power & Light	3,324	920,729	906,962	3
4	Calpine	Florida Municipal Po	22	22	22	4
4	Calpine	Florida Power & Ligt	3,324	3,199	3,179	5
4	Calpine	Florida Power Corp	29,351	26,657	26,387	6
4	Calpine	Reedy Creek Improve	10,210	9,300	9,163	7
4	Tampa Electric Co	Floida Municipal Po	30	30	30	8
4	Tampa Electric Co	Florida Power & Light	491	467	464	9
4	Tampa Electric Co	Florida Power Corp	8,545	3,988	3,968	10
4	Tampa Electric Co	Reedy Creek Improv	6,216	5,894	5,810	11
4	City of Lakeland	Florida Power & Light	2,401	2,201	2,163	12
4	Florida Power Corp	Reedy Creek Improv	4,940	4,428	4,358	13
4	Florida Municipal Po	Reedy Creek Improve	75			14
4	Calpine	Florida Power Corp	304	241	239	15
4	Florida Power & Ligh	Reedy Creek Improv	11,546	11,383	11,219	16
4	Florida Power Corp	Reedy Creek Improve	5	5	5	17
4	Florida Power & Ligh	Reedy Creek Improv	233	230	225	18
4	Florida Municipal Po	Reedy Creek Improv	80			19
4	Florida Power & Ligh	Reedy Creek Improve	9,600	15,640	15,412	20
4	Tampa Electric Co	Reedy Creek Improv	5			21
	Orlando Utilities Co	Reedy Creek Improve	47,935	47,935	47,934	22
	Reedy Creek Improve	Orlando Utilites Co	2,415	2,415	2,415	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			145,650	2,986,779	2,952,231	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,382,259		90,625	2,472,884	1
2,901,795	3,053	268,413	3,173,261	2
3,851,940	4,054	356,300	4,212,294	3
				4
5,484		485	5,969	5
56,512		5,004	61,516	6
4,599		445	5,044	7
				8
720		75	795	9
20,150		1,762	21,912	10
				11
3,992		90	4,082	12
7,240		754	7,994	13
231		20	251	14
938		81	1,019	15
20,378		929	21,307	16
7		1	8	17
585		20	605	18
247		21	268	19
30,248		2,458	32,706	20
16		1	17	21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
9,287,341	7,107	727,484	10,021,932	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Florida Power Corp.	OLF	66,453	65,046	315,052			315,052
2								
3								
4								
5								
6								
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16								
	TOTAL		66,453	65,046	315,052			315,052

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	773,611
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	66,980
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Allocation of Parent Company Costs	20,153,796
7	Director Fees & Expenses	502,759
8	Directors' Restricted Stock	100,927
9	Environmental	156,434
10	Internal & Public Communication	68,002
11	Miscellaneous	-1,013,818
12	Line of Credit and A/R Securitization Expenses	1,910,291
13	Broker Fees	240,799
14	Rating Agency Fees	226,923
15		
16		
17		
18		
19		
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46	TOTAL	23,186,704

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,650,910		4,650,910
2	Steam Production Plant	38,438,383				38,438,383
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	64,062,412				64,062,412
7	Transmission Plant	16,082,543				16,082,543
8	Distribution Plant	64,818,486				64,818,486
9	Regional Transmission and Market Operation					
10	General Plant	12,518,966				12,518,966
11	Common Plant-Electric					
12	TOTAL	195,920,790		4,650,910		200,571,700

B. Basis for Amortization Charges

The rate used to compute amortization charges for Account 404 is 20%, as Software (Account 303) has a 5-year amortization period. The basis used to compute charges is the monthly additions to plant in service.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Florida Public Service Comm. (FPSC)				
2					
3	FPSC-090001-Fuel and Purchased Power Cost		82,253	82,253	
4	Recovery Clause with GPIF				
5					
6	FPSC-090002-EG-Energy Conservation Cost		173,169	173,169	
7					
8	FPSC-090007-EI-Environmental Cost Recovery		9,109	9,109	
9	Clause				
10					
11	Rate Case - Docket No. - 080317 - EI		1,444,407	1,444,407	
12					
13	Extension of Small Power Production		13,819	13,819	
14	Agreement, Docket No. - 090146-EQ				
15					
16	Solar Energy Power Purchase Agreement with		16,704	16,704	
17	with Energy 5.0, LLC Docket No. - 090109-EI				
18					
19	FPSC General -		1,096,083	1,096,083	
20					
21	Federal Energy Regulatory Comm. (FERC)				
22					
23	North American Electric Reliability Corp.				
24	Critical Infrastructure Protection		82,127	82,127	
25	Reliability		27,611	27,611	
26					
27	Electric Quarterly Report		10,210	10,210	
28					
29	Market Based Rates/Southeast Simultaneous		17,211	17,211	
30	Import Limitation Study				
31					
32	O.A.T.T.		8,525	8,525	
33					
34	Standards of Conduct		12,554	12,554	
35					
36	Interchange Rates for Schedules A&B		7,991	7,991	
37					
38	Qualifying Facilities Transmission Service		1,111	1,111	
39	Rates				
40					
41	FERC general		612,324	612,324	
42					
43	Federal Communications Comm. (FCC)				
44	FCC Pole Attachment NPRM		7,191	7,191	
45					
46	TOTAL		3,622,399	3,622,399	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
		82,253					4
							5
		173,169					6
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		9,109					9
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		1,444,407					11
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		13,819					14
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		16,704					17
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		1,096,083					19
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		82,127					24
		27,611					25
							26
		10,210					27
							28
							29
		17,211					30
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		8,525					32
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		12,554					34
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		7,991					36
							37
							38
		1,111					39
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		612,324					41
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		7,191					44
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		3,622,399					46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
- i. Recreation fish and wildlife
- ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	NONE FOR YR END 2009	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	22,240,814		
4	Transmission	2,357,331		
5	Regional Market			
6	Distribution	10,294,506		
7	Customer Accounts	10,651,154		
8	Customer Service and Informational	3,248,068		
9	Sales	783,483		
10	Administrative and General	40,473,968		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	90,049,324		
12	Maintenance			
13	Production	20,599,960		
14	Transmission	1,373,388		
15	Regional Market			
16	Distribution	10,690,491		
17	Administrative and General	595,783		
18	TOTAL Maintenance (Total of lines 13 thru 17)	33,259,622		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	42,840,774		
21	Transmission (Enter Total of lines 4 and 14)	3,730,719		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	20,984,997		
24	Customer Accounts (Transcribe from line 7)	10,651,154		
25	Customer Service and Informational (Transcribe from line 8)	3,248,068		
26	Sales (Transcribe from line 9)	783,483		
27	Administrative and General (Enter Total of lines 10 and 17)	41,069,751		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	123,308,946	17,670,293	140,979,239
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	123,308,946	17,670,293	140,979,239
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	44,114,966	6,705,467	50,820,433
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	44,114,966	6,705,467	50,820,433
72	Plant Removal (By Utility Departments)			
73	Electric Plant	5,170,601	533,057	5,703,658
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,170,601	533,057	5,703,658
77	Other Accounts (Specify, provide details in footnote):			
78	Non Utility	835	3,157,300	3,158,135
79	A/R & Misc Def Deb	4,585,499	19,897	4,605,396
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94				
95	TOTAL Other Accounts	4,586,334	3,177,197	7,763,531
96	TOTAL SALARIES AND WAGES	177,180,847	28,086,014	205,266,861

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2009

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	322,562	MWH	194,088	3,192,362	MWH	250,265
2	Reactive Supply and Voltage			1,245,518			436,463
3	Regulation and Frequency Response			134,053			
4	Energy Imbalance			-8,057			
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other	13,200	MWH	400,459			
8	Total (Lines 1 thru 7)	335,762		1,966,061	3,192,362		686,728

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,813	22	800	4,147		526			140
2	February	4,777	6	800	4,109		526			142
3	March	3,850	3	800	3,191		526			133
4	Total for Quarter 1	13,440			11,447		1,578			415
5	April	3,923	1	1800	3,265		526			132
6	May	4,351	11	1700	3,678		526			147
7	June	4,809	22	1600	4,151		526			132
8	Total for Quarter 2	13,083			11,094		1,578			411
9	July	4,584	29	1700	3,925		526			133
10	August	4,594	10	1700	3,917		526			151
11	September	3,795	21	1700	3,136		526			133
12	Total for Quarter 3	12,973			10,978		1,578			417
13	October	4,553	9	1700	3,876		526			151
14	November	3,604	1	1500	2,945		526			133
15	December	3,563	14	1900	2,904		526			133
16	Total for Quarter 4	11,720			9,725		1,578			417
17	Total Year to Date/Year	51,216			43,244		6,312			1,660

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,774,789
3	Steam	8,309,937	23	Requirements Sales for Resale (See instruction 4, page 311.)	186,372
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	253,965
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	35,848
7	Other	10,026,908	27	Total Energy Losses	983,102
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	20,234,076
9	Net Generation (Enter Total of lines 3 through 8)	18,336,845			
10	Purchases	1,862,684			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	2,986,779			
17	Delivered	2,952,232			
18	Net Transmission for Other (Line 16 minus line 17)	34,547			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	20,234,076			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Tampa Electric Co

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,610,769	40,469	3,821	22	800
30	February	1,405,506	21,064	3,779	6	800
31	March	1,502,495	44,473	2,950	3	800
32	April	1,514,549	25,304	3,054	1	1800
33	May	1,775,829	26,443	3,460	11	1700
34	June	1,942,454	11,427	3,935	22	1600
35	July	1,962,725	4,266	3,707	28	1700
36	August	1,965,585	3,001	3,713	11	1700
37	September	1,889,500	27,396	3,521	21	1700
38	October	1,804,373	16,383	3,636	9	1700
39	November	1,387,183	21,421	2,687	1	1500
40	December	1,473,108	16,182	2,689	14	1900
41	TOTAL	20,234,076	257,829			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Big Bend 1 - 4</i> (b)	Plant Name: <i>Big Bend CT 4</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	JET ENGINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR BOILER	FULL OUTDOOR
3	Year Originally Constructed	1970	2009
4	Year Last Unit was Installed	1985	2009
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50	69.99
6	Net Peak Demand on Plant - MW (60 minutes)	1632	60
7	Plant Hours Connected to Load	8759	518
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1602	61
10	When Limited by Condenser Water	1577	56
11	Average Number of Employees	398	0
12	Net Generation, Exclusive of Plant Use - KWh	8309937000	16871000
13	Cost of Plant: Land and Land Rights	5981510	0
14	Structures and Improvements	339124005	0
15	Equipment Costs	1370043708	41180282
16	Asset Retirement Costs	0	0
17	Total Cost	1715149223	41180282
18	Cost per KW of Installed Capacity (line 17/5) Including	941.0970	588.3738
19	Production Expenses: Oper, Supv, & Engr	3712739	0
20	Fuel	274716160	1721753
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	17967242	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2709292	4092
26	Misc Steam (or Nuclear) Power Expenses	7847429	0
27	Rents	0	0
28	Allowances	-2796	0
29	Maintenance Supervision and Engineering	369067	0
30	Maintenance of Structures	5698436	8563
31	Maintenance of Boiler (or reactor) Plant	39869282	0
32	Maintenance of Electric Plant	9679081	52964
33	Maintenance of Misc Steam (or Nuclear) Plant	2769515	0
34	Total Production Expenses	365335447	1787372
35	Expenses per Net KWh	0.0440	0.1059
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Natural Gas Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-ton	Gas-mcf Oil-bbl
38	Quantity (Units) of Fuel Burned	0 0 3730416 0	166180 4315
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 11741 0	999682 137643
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 70.780 0.000	7.660 80.820
41	Average Cost of Fuel per Unit Burned	0.000 0.000 73.641 0.000	7.656 104.188
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 3.136 0.000	7.500 18.022
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 3.306 0.000	8.428 25.313
44	Average BTU per KWh Net Generation	0.000 0.000 10.542 0.000	11.237 14.045

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Phillips</i> (d)	Plant Name: <i>Bayside Units 1 & 2</i> (e)	Plant Name: <i>Bayside Units 3 - 6</i> (f)	Line No.							
INT.COMBUSTINE	COMBINED CYCLE	JET ENGINE	1							
CONVENTIONAL	OUTDOOR REPOWER	FULL OUTDOOR	2							
1983	2003	2009	3							
1983	2004	2009	4							
38.43	2014.16	279.94	5							
36	1801	231	6							
1097	8708	2207	7							
0	0	0	8							
36	1839	244	9							
36	1630	224	10							
0	62	0	11							
23797000	8268438000	184040000	12							
179223	1592891	0	13							
9489984	113740634	65723	14							
50870221	739293536	133326423	15							
0	0	0	16							
60539428	854627061	133392146	17							
1575.3169	424.3094	476.5026	18							
34413	2069398	0	19							
3107849	485045186	15120685	20							
0	0	0	21							
0	0	0	22							
0	0	0	23							
0	0	0	24							
523420	7463641	2035	25							
0	0	0	26							
0	0	0	27							
0	0	0	28							
31846	0	0	29							
39066	85197	0	30							
0	0	0	31							
490756	7722431	293550	32							
0	0	0	33							
4227350	502385853	15416270	34							
0.1776	0.0608	0.0838	35							
			Oil	36						
			Natural Gas	36						
			Oil-bbl	37						
			Gas-mcf	37						
0	0	0	39682	0	0	59134120	0	0	1940341	38
0	0	0	149301	0	0	1000479	0	0	999913	39
0.000	0.000	0.000	59.900	0.000	0.000	7.920	0.000	0.000	7.790	40
0.000	0.000	0.000	78.319	0.000	0.000	8.202	0.000	0.000	7.793	41
0.000	0.000	0.000	12.490	0.000	0.000	8.014	0.000	0.000	7.618	42
0.000	0.000	0.000	13.060	0.000	0.000	5.866	0.000	0.000	8.216	43
0.000	0.000	0.000	10.457	0.000	0.000	7.320	0.000	0.000	10.785	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Polk Unit 1</i> (b)	Plant Name: <i>Polk Units 2 & 3</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	IGCC	COMBUSTION TURBINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR BOILER	FULL OUTDOOR BOILER
3	Year Originally Constructed	1996	2000
4	Year Last Unit was Installed	1996	2002
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	326.30	351.54
6	Net Peak Demand on Plant - MW (60 minutes)	313	307
7	Plant Hours Connected to Load	6332	600
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	235	366
10	When Limited by Condenser Water	235	302
11	Average Number of Employees	78	0
12	Net Generation, Exclusive of Plant Use - KWh	1337813000	61060000
13	Cost of Plant: Land and Land Rights	18197341	0
14	Structures and Improvements	110943824	12425228
15	Equipment Costs	433920146	86688226
16	Asset Retirement Costs	0	0
17	Total Cost	563061311	99113454
18	Cost per KW of Installed Capacity (line 17/5) Including	1725.5940	281.9408
19	Production Expenses: Oper, Supv, & Engr	1784893	0
20	Fuel	39717422	6814199
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	17425392	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	-337	0
29	Maintenance Supervision and Engineering	904370	0
30	Maintenance of Structures	10357239	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	3108700	412523
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	73297679	7226722
35	Expenses per Net KWh	0.0548	0.1184
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Coal
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-bbl	Coal-Ton
38	Quantity (Units) of Fuel Burned	0	49336
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	131451
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	75.950
41	Average Cost of Fuel per Unit Burned	0.000	103.708
42	Average Cost of Fuel Burned per Million BTU	0.000	18.785
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	18.076
44	Average BTU per KWh Net Generation	0.000	9.623

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Polk Units 4 & 5</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.						
COMBUSTINE TURBINE			1						
FULL OUTDOOR BOILER			2						
2007			3						
2007			4						
351.54	0.00	0.00	5						
302	0	0	6						
1180	0	0	7						
0	0	0	8						
366	0	0	9						
302	0	0	10						
0	0	0	11						
134903000	0	0	12						
0	0	0	13						
11177737	0	0	14						
55181695	0	0	15						
0	0	0	16						
66359432	0	0	17						
188.7678	0.0000	0.0000	18						
0	0	0	19						
12853634	0	0	20						
0	0	0	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
0	0	0	25						
0	0	0	26						
0	0	0	27						
0	0	0	28						
0	0	0	29						
0	0	0	30						
0	0	0	31						
421083	0	0	32						
0	0	0	33						
13274717	0	0	34						
0.0984	0.0000	0.0000	35						
			36						
			37						
0	0	1574819	0	0	0	0	0	0	38
0	0	1000190	0	0	0	0	0	0	39
0.000	0.000	8.140	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	8.162	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	7.969	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	9.528	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	11.956	0.000	0.000	0.000	0.000	0.000	0.000	44

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Partnership Station	2001	5.80		-14,000	6,498,548
2						
3						
4						
5						
6						
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8						
9						
10						
11						
12						
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
	2,834	15,412	26,357	Gas	707	1
						2
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Chapman	230.00		STDC	14.93		2
2	Gannon Sub 230001	Chapman	230.00		WDPSC	8.36		1
3	Big Bend Sub 230002	State Rd 60 Sub	230.00		STDC	4.84	6.71	2
4	Big Bend Sub 230002	State Rd 60 Sub	230.00		WDPSC	0.04		1
5	Big Bend Sub 230003	11th Ave Sub	230.00		STDC		2.71	2
6	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	8.67		1
7	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	4.60		1
8	Big Bend Sub 230003	11th Ave Sub	230.00		SSPDC	0.07		2
9	Gannon Sub 230004	Bell Creek Sub	230.00		WDPSC	8.40		1
10	Gannon Sub 230005	Fish Hawk	230.00		WDPSC	14.45		1
11	Gannon Sub 230005	Fish Hawk	230.00		WDPSC	0.08		1
12	Gannon Sub 230006	River	230.00		WDPSC	13.43		1
13	Gannon Sub 230006	River	230.00		SDPSC	0.91		1
14	Gannon Sub 230006	River	230.00		STSC	0.41		1
15	Big Bend Sub 230007	Mines Sub	230.00		WDPSC	19.00		1
16	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
17	Big Bend Sub 230008	FPL Tie	230.00		STDC		1.59	2
18	Big Bend Sub 230008	FPL Tie	230.00		ADPSC	3.12		1
19	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	2.31		1
20	Big Bend Sub 230008	FPL Tie	230.00		WDPSC	8.24		1
21	Big Bend Station 230009	South Gibsonton	230.00		STDC	4.51		2
22	Big Bend Sub 230010	River Sub	230.00		STDC	2.78	7.87	2
23	Big Bend Sub 230010	River Sub	230.00		SSPSC	4.25		1
24	Big Bend Sub 230010	River Sub	230.00		WDPSC	6.84		1
25	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	1.61		2
26	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPTC	1.53		3
27	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.95		1
28	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		CSPSC	0.02		1
29	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		WDPSC	4.80		1
30	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.31		1
31	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		WDPSC	4.95		1
32	Big Bend Sub 230014	FPL Tie	230.00		ADPSC	13.62		1
33	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	7.00		1
34	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
35	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
36					TOTAL	1,223.01	92.62	197

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
954 ACC/AAC								4
1590 ACSR								5
1590 ACSR/AAC								6
2800 ACAR								7
2800 ACAR								8
954 ACSR								9
954 ACSR								10
1590 ACSR								11
954 ACSR/AAC								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 & 795 ACSR								17
2795 ACSR								18
1590 AAC								19
954 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 & 954 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
954 AAC								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
2795 ACSAR								32
2800 ACAR								33
1590 ACSS								34
1590 ACSS								35
	22,155,661	280,872,215	303,027,876					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.08		1
2	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.54		1
3	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		SDPSC	13.55		1
4	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	1.05		1
5	Sheldon Rd 230020	Dale Mabry	230.00		WDPSC	8.13		1
6	Sheldon Rd 230020	Dale Mabry	230.00		SSPSC	0.97		1
7	Sheldon Rd 230020	Dale Mabry	230.00		SSPTC		1.52	3
8	Pebbledale Sub 230021	Bell Creek Sub	230.00		WDPSC	21.36		1
9	Pebbledale Sub 230021	Bell Creek Sub	230.00		STDC		2.07	2
10	Pebbledale Sub 230021	Bell Creek Sub	230.00		WSPSC	1.25		1
11	Pebbledale Sub 230021	Bell Creek Sub	230.00		CSPSC	0.68		1
12	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	0.55		1
13	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	2.67		2
14	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
15	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
16	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.56		2
17	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
18	Bayside 230027	Gan Sub Lds	230.00		CDPSC	0.70		1
19	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.09		1
20	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.82		2
21	Gannon Gen Lds 230029	Gannon Sub	230.00		CDPSC	0.09		1
22	Chapman 230033	Dale Mabry	230.00		WDPSC	5.06		1
23	Gannon Sub 230037	Juneau Sub	230.00		CSPSC	3.61		1
24	Gannon Sub 230037	Juneau Sub	230.00		CSPDC	0.99		2
25	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.97		1
26	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
27	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
28	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.24		2
29	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.61	2
30	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.06		1
31	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.12		1
32	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.49	2
33	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.10		1
34	Polk 230401	Mines Sub	230.00		SSPDC	6.06		2
35	Polk 230401	Mines Sub	230.00		WDPSC			1
36					TOTAL	1,223.01	92.62	197

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2800 ACAR								1
954 AAC								2
2795 ACSR								3
1590 & 954 AAC								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
1590 AAC								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR/AAC								17
1272 AAC								18
954 AAC								19
954 ACSR								20
1590 AAC								21
1590 ACSR								22
1590 ACSS								23
1590 ACSS								24
1590 ACSS								25
2800 ACAR								26
1590 ACSS								27
1590 ACSS								28
1590 ACSS								29
1590 ACSS								30
954 ACSR								31
1590 ACSS								32
1590 ACSS								33
1590 ACSR								34
954 AAC								35
	22,155,661	280,872,215	303,027,876					36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Polk 230401	Mines Sub	230.00		WDPSC	17.43		1
2	Fish Hawk 230403	Hampton	230.00		WDPSC	10.33		1
3	Fish Hawk 230403	Hampton	230.00		CSPSC	0.16		1
4	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.07		1
5	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		WDPSC	2.75		1
6	Pebbledale 230602	FPC Tie (Barcola)	230.00		WDPSC	11.27		1
7	Pebbledale 230603	Crews Lake (LAK)	230.00		STDC	2.34		2
8	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	4.14		1
9	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	2.25		1
10	Pebbledale 230603	Crews Lake (LAK)	230.00		WDPSC	0.93		1
11	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	0.06		1
12	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		WDPSC	7.60		1
13	Pebbledale 230605	Polk	230.00		SSPSC	8.59		1
14	Pebbledale 230605	Polk	230.00		SSPDC	1.15		2
15	Polk 230606	Pebbledale	230.00		SSPDC		6.15	2
16	Polk 230606	Pebbledale	230.00		CSPSC	1.95		1
17	Polk 230606	Pebbledale	230.00		WDPSC	5.36		1
18	Polk 230607	Hardee	230.00		SSPSC	5.14		1
19	Polk 230607	Hardee	230.00		SSPDC		1.04	2
20	Recker 230608	Crews Lake	230.00		SSPDC	0.85		2
21	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
22	Recker 230608	Crews Lake	230.00		WDPSC	10.56		1
23	Recker SW Sta 230609	Ariana	230.00		WDPSC	0.69		1
24	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.85	2
25	Recker Sub 230610	Mission Energy	230.00		CSPSC	0.17		1
26	Recker Sub 230611	Mission Energy	230.00		CSPSC	0.18		1
27	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.18		1
28	Recker Sub 230612	Lake Agnes	230.00		SSPDC	4.37		2
29	GSU 230613	Polk Gen	230.00		SSPDC	0.33		2
30	GSU 230614	Polk Gen	230.00		SSPDC		0.32	2
31	GSU 230614	Polk Gen	230.00		SSPSC	0.20		1
32	Lake Agnes 230615	McIntosh	230.00		SSPDC	0.06		2
33	Lake Agnes 230616	Osceola	230.00		WDPSC		21.38	1
34	Lake Agnes 230616	Osceola	230.00		SSPSC		0.14	1
35	Osceola 230617	Cane Island	230.00		SSPSC		4.07	1
36					TOTAL	1,223.01	92.62	197

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 & 954 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ASSR								4
954 ACSR								5
1590 & 954 ACSR								6
954 ACSR								7
954 ACSR								8
1590 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
954 ACSR								25
954 ACSR								26
1590 ACSR								27
1590 ACSR								28
954 AAC								29
954 AAC								30
954 AAC								31
954 AAC								32
1272 ACSS								33
1272 ACSS								34
954 ACSR								35
	22,155,661	280,872,215	303,027,876					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Osceola 230617	Cane Island	230.00		WDPSC		0.33	1
2	GSU 230619	Polk Gen	230.00		CSPSC	0.53	0.33	1
3	Recker Sub 230620	Calpine	230.00		CSPSC	0.07		1
4	Recker Sub 230621	Osprey	230.00		SCPSC	0.03		1
5	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	3.81		1
6	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.72	2
7	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	0.85		1
8	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.47		1
9	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		WDPSC	8.80		1
10	Fish Hawk 230625	Pebbledale	230.00		WDPSC	16.53		1
11	Fish Hawk 230625	Pebbledale	230.00		CSPSC	1.04		1
12	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.20		1
13	Fish Hawk 230625	Pebbledale	230.00		CDPSC	0.08		1
14	230902	De-energized	230.00		STDC		2.81	2
15	230902	De-energized	230.00		WDPSC	0.39		1
16	Gannon 138002	Juneau	138.00		WSPSC	0.08		1
17	Juneau 138003	Ohio	138.00		WSPSC	3.95		1
18	Juneau 138003	Ohio	138.00		CSPSC	1.61		1
19	Juneau 138003	Ohio	138.00		SSPSC		1.24	2
20	Hooker Pt. 138004	Gannon	138.00		WSPSC	0.18		1
21	Hooker Pt. 138004	Gannon	138.00		CSPDC	0.84		2
22	Hooker Pt. 138004	Gannon			CSPSC	0.43		1
23	Hooker Pt. 138004	Gannon			SSPDC	1.27		2
24	Ohio 138005	Clearview	138.00		WSPSC	1.07		1
25	Ohio 138005	Clearview	138.00		UG			1
26	Ohio 138005	Clearview	138.00		SSPSC	1.37	1.14	1
27	Ohio 138005	Clearview	138.00		CSPSC	0.71		1
28	Ohio 138006	Himes	138.00		WSPSC	8.34		1
29	Ohio 138006	Himes	138.00		CSPSC	0.19		1
30	Ohio 138007	Clearview	138.00		WSPSC	1.17		1
31	Ohio 138007	Clearview	138.00		CSPSC	0.17		1
32	Ohio 138007	Clearview	138.00		SSPSC	0.18		1
33	Gannon 138008	Juneau	138.00		CSPSC		1.18	1
34	Gannon 138008	Juneau	138.00		CSPSC	10.14		2
35	Gannon 138008	Juneau	138.00		SSPDC		0.88	1
36					TOTAL	1,223.01	92.62	197

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
954 ACSR								2
954 ACSR								3
1590 ACSR								4
1590 ACSS								5
1590 ACSS								6
1590 ACSS								7
1590 ACSS								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
1590 ACSR								13
954 ACSR								14
954 ACSR								15
954 AAC								16
636 AAC								17
954 AAC, 795								18
954 ACSR								19
954 AAC								20
954 ACSR								21
954								22
954 AAC								23
795 SSAC								24
500 AL XL								25
954 AAC								26
795 SSAC								27
795 SSAC								28
954 ACSR								29
795 SSAC								30
954 AAC								31
954 ACSR								32
1590 AAC								33
1590 AAC								34
2-795 ACSR								35
	22,155,661	280,872,215	303,027,876					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon 138011	Gannon	138.00		CDPSC	0.44		1
2	Gannon 138011	Gannon	138.00		CPDC			
3	Gannon 138011	Gannon	138.00		STDC			
4	Gannon 138012	Gannon	138.00		STDC			
5	Gannon 138012	Gannon	138.00		CDPSC			
6	Gannon 138013	Gannon	138.00		STDC			2
7	Gannon 138013	Gannon	138.00		CDPSC			1
8	Various		69.00		SPDC	16.83	18.38	2
9	Various		69.00		DPSC	3.33		1
10	Various		69.00		STDC		1.89	2
11	Various		69.00		SPSC	748.05		1
12	Various		69.00		DPDC	1.77	1.45	2
13	Various		69.00		Underground	14.41		
14	Various		69.00		SSPTC		1.57	3
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,223.01	92.62	197

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
								2
600 Cu.								3
600 Cu.								4
600Cu., 954 ACSR								5
600 Cu.								6
600 Cu., 954 ACSR								7
								8
								9
								10
								11
								12
								13
								14
	22,155,661	280,872,215	303,027,876					15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	22,155,661	280,872,215	303,027,876					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Big Bend Sub 230003	11th Ave. Sub.	-0.07	SSPSC			1
2	Big Bend Sub 230003	11th Ave. Sub.	0.07	SSPDC			2
3	Big Bend 230019	Big Bend Station	0.05	SSPSC			1
4	Gannon Sub 230037	Juneau Sub.	-0.99	CSPSC			1
5	Gannon Sub 230037	Juneau Sub.	0.99	CSPDC			2
6	Polk 230401	Mines Sub.	-0.17	WDPSC			1
7	Fish Hawk 230404	Fish Hawk	0.07	SSPSC			1
8	Hookers Pt 138004	Gannon	-1.04	WSPSC			1
9	Hookers Pt 138004	Gannon	0.84	CSPDC			2
10	Hookers Pt 138004	Gannon	-1.79	CSPSC			1
11	Hookers Pt 138004	Gannon	1.27	SSPDC			2
12	Gannon 138008	Juneau Sub.	-1.30	CSPSC			1
13	Gannon 138008	Juneau Sub.	0.88	SSPDC			2
14	Gannon 138011	Gannon	0.44	CDPSC			1
15	Gannon 138011	Gannon	-0.64	CPDC			2
16	Gannon 138011	Gannon	-0.22	STDC			2
17	Gannon 138012 rem.	Gannon	-0.21	STDC			2
18	Gannon 138012 rem.	Gannon	-0.63	CDPSC			1
19	Gannon 138013 rem.	Gannon	-0.17	STDC			2
20	Gannon 138013 rem.	Gannon	-0.64	CDPSC			1
21	Various		3.69	SPDC			2
22	Various		2.63	SPDC			2
23	Various		-1.10	DPSC			1
24	Various		-1.47	SPSC			1
25	Various		0.03	DPDC			2
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		0.52				37

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST						Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
				827,263	18,049,259	16,568,200		35,444,722	26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				827,263	18,049,259	16,568,200		35,444,722	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST_UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST_UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANE WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
26	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
27	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
28	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
29	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
30	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
31	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
32	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
33	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
34	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
35	DADE CITY	DIST-UNATTENDED	69.00	13.00	
36	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
38	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
39	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
28	1					2
28	1					3
22	1					4
28	1					5
28	1					6
28	1					7
28	1					8
22	1					9
20	1					10
28	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
22	1					19
37	1					20
28	1					21
22	1					22
28	1					23
28	1					24
28	1					25
28	1					26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
37	1					34
28	1					35
28	1					36
28	1					37
28	1					38
28	1					39
22	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of <u>2009/Q4</u>
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
2	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
3	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
4	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
5	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
6	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
7	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
8	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
9	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
10	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
11	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
12	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
13	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
14	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
15	FERN STREET	DIST-UNATTENDED	69.00	13.00	
16	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
17	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
18	FIRST STREET	DIST-UNATTENDED	69.00	13.00	
19	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
20	FISHHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
21	FISHHAWK WEST	DIST-UNATTENDED	230.00	69.00	
22	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
23	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
24	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
25	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
26	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
27	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
28	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
29	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
30	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
31	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
32	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
33	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
34	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
35	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
36	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
37	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
38	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
39	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
40	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
28	1					2
20	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
22	1					18
28	1					19
37	1					20
224	1					21
37	1					22
28	1					23
28	1					24
28	1					25
13	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
22	1					32
28	1					33
28	1					34
28	1					35
13	1					36
28	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
2	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
3	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
4	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
5	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
6	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
7	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
8	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
9	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
10	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
11	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
12	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
13	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
14	IVY STREET	DIST-UNATTENDED	69.00	13.00	
15	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
16	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
17	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
18	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
19	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
20	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
21	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
22	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
23	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
24	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
25	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
26	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
27	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
28	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
29	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
30	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
31	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
32	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
33	LAKWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
34	LAKWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
35	LOIS AVE E, W, M	DIST-UNATTENDED	13.00	4.00	
36	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
37	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
38	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
39	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	
40	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
19	2					9
28	1					10
28	1					11
28	1					12
22	1					13
28	1					14
22	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
9	1					21
28	1					22
28	1					23
28	1					24
14	1					25
28	1					26
28	1					27
28	1					28
20	1					29
28	1					30
20	1					31
28	1					32
28	1					33
28	1					34
10	7					35
28	1					36
28	1					37
28	1					38
37	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
2	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
3	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
4	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
5	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
6	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
7	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
8	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
9	MASSARO	DIST-UNATTENDED	69.00	13.00	
10	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
11	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
12	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
13	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
14	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
15	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
16	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
17	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
18	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
19	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
20	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
21	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
22	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
23	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
24	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
25	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
26	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
27	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
28	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
29	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
30	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
31	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
32	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
33	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
34	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
35	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
36	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
38	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
39	POLK CITY	DIST-UNATTENDED	69.00	13.00	
40	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
28	1					3
28	1					4
34	1					5
34	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
22	1					19
28	1					20
28	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
37	1					34
34	1					35
28	1					36
28	1					37
28	1					38
13	1					39
9	1					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
2	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
3	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
4	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
5	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
6	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
7	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
8	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
9	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
10	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
11	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
12	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
13	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
14	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
15	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
16	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
17	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
18	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
19	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
20	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
21	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
22	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
23	STADIUM	DIST-UNATTENDED	138.00	13.00	
24	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
25	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
26	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
27	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
28	SUN CITY W, E	DIST-UNATTENDED	69.00	13.00	
29	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
30	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
31	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
32	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
33	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
34	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
35	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
36	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
37	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
38	TERRACE	DIST-UNATTENDED	69.00	13.00	
39	THIRD AVE	DIST-UNATTENDED	69.00	13.00	
40	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
41	2					1
28	1					2
37	1					3
28	1					4
28	1					5
28	1					6
37	1					7
22	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
22	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
22	1					20
28	1					21
28	1					22
37	1					23
28	1					24
28	1					25
28	1					26
28	1					27
56	2					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
28	1					34
28	1					35
22	1					36
22	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
2	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
3	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
4	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
5	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
6	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
7	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
8	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
9	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
10	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
11	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
12	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
13	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
14	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
15	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
16	WILSON	DIST-UNATTENDED	69.00	13.00	
17	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
18	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
19	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
20	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
21	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
22	TOTAL DISTRIBUTION		16251.00	2920.00	
23	ARIANA	TRANS-UNATTENDED	230.00	69.00	
24	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
25	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
26	CLEARVIEW E, W	TRANS-UNATTENDED	138.00	69.00	
27	DALE MABRY E, W	TRANS-UNATTENDED	230.00	69.00	
28	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
29	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	
30	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
31	HIMES	TRANS-UNATTENDED	138.00	69.00	
32	HOOKE'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
33	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
34	JACKSON RD EAST	TRANS-UNATTENDED	69.00	13.00	
35	JACKSON RD WEST	TRANS-UNATTENDED	69.00	13.00	
36	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
37	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
38	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	
39	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
40	MINES WEST	TRANS-UNATTENDED	230.00	69.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
28	1					2
28	1					3
28	1					4
22	1					5
28	1					6
28	1					7
37	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
37	1					15
28	1					16
20	1					17
28	1					18
28	1					19
22	1					20
28	1					21
6327	230					22
224	1					23
224	1					24
336	1					25
300	2					26
392	2					27
336	1					28
672	2					29
336	1					30
168	1					31
168	1					32
224	1					33
28	1					34
28	1					35
168	1					36
224	1					37
168	1					38
336	1					39
168	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
2	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
3	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
4	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
5	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
6	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
7	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
8	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
9	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
10	SHELDON RD N	TRANS-UNATTENDED	230.00	69.00	
11	SHELDON RD S	TRANS-UNATTENDED	230.00	69.00	
12	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
13	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
14	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
15	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
16	TOTAL TRANSMISSION		6808.00	2372.00	
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
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40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
336	1					1
336	1					2
224	1					3
168	1					4
336	1					5
336	1					6
224	1					7
224	1					8
196	1					9
168	1					10
196	1					11
224	1					12
196	1					13
336	1					14
224	1					15
8224	36					16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
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						35
						36
						37
						38
						39
						40

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 78 Column: c

This line reflects the application of FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the right to reclaim cash collateral (a receivable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2009, the company had not paid nor received cash collateral and, therefore, did not offset the value of any derivative positions.

Schedule Page: 110 Line No.: 78 Column: d

This line reflects the application of FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the right to reclaim cash collateral (a receivable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2008, the company had paid cash collateral and offset the value of derivative positions in the amount of \$1.2 million.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 52 Column: c

This line reflects the application of FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the right to reclaim cash collateral (a receivable) or the obligation to return cash collateral (a payable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2009, the company had not received nor paid cash collateral and, therefore, did not offset the value of any derivative positions.

Schedule Page: 112 Line No.: 52 Column: d

This line reflects the application of the FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the right to reclaim cash collateral (a receivable) or the obligation to return cash collateral (a payable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2008, the company had paid cash collateral of \$1.2 million and received cash collateral of \$0.5 million and offset the value of derivative positions.

Schedule Page: 112 Line No.: 59 Column: c

This line reflects the application of FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the obligation to return cash collateral (a payable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2009, the company had not received nor paid any cash collateral and, therefore, did not offset the value of any derivative positions.

Schedule Page: 112 Line No.: 59 Column: d

This line reflects the application of FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the obligation to return cash collateral (a payable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2008, the company had received cash collateral and offset the value of derivative positions in the amount of \$0.5 million.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 10 Column: d
Adjustment is related to pension and other post-retirement benefits in connection with the adoption of a year-end measurement date in accordance with paragraph 19(a) of FAS 158.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

The other line item in cash flows from operating activities includes deferred clause revenues and expenses, prepayments, customer deposits, non-cash balance sheet adjustments, and other debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 18 of the Notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 18 of the Notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 64 Column: c

The \$292,000,000 is the result of an equity contribution made by Tampa Electric's Parent Company, TECO Energy, Inc.

Schedule Page: 120 Line No.: 73 Column: c

On March 26, 2008, Tampa Electric Company purchase in lieu of redemption the \$75M PCIDA Bond and the \$20M HCIDA Bond.

Schedule Page: 120 Line No.: 76 Column: b

The other line item in cash flows from financing activities includes debt issuance costs related to long-term debt and the premium/discounts on long-term debt.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 15 Column: g

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 44 Column: g

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 57 Column: g

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 74 Column: g

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 98 Column: g

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Accumulated Amortization - Sebring Aquisition (Account 10804)

Schedule Page: 219 Line No.: 16 Column: c

\$5,186,245 - Software Retirement (Account 108 01)

\$85,047 - Accumulated Depreciation for Asset Retirement Obligations (Account 108 05)

\$245,401 - Expenditure Reclassifications (Accounts 108 01 and 02)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: c

Contains all Construction related materials & supplies.

Schedule Page: 227 Line No.: 7 Column: c

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 8 Column: c

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 9 Column: c

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 11 Column: c

"Other" includes Telecom, I.T, and Fleet related inventories.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 22 Column: a

Sale of future vintage Hooker's Point allowances 2010-2038. Reduction to allowance inventory will be taken in the corresponding future years.

2010

446 \$0

2011

1,834 \$0

2012

1,834 \$0

Future Years

97,580 \$0

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 3 Column: b

(\$77.04) Reversal correction for 2008 Q4 Accrual.

Schedule Page: 231 Line No.: 5 Column: d

\$30,000.00 Deposit

Schedule Page: 231 Line No.: 6 Column: d

\$5,000.00 Deposit

Schedule Page: 231 Line No.: 22 Column: d

\$25,000.00 Deposit

Schedule Page: 231 Line No.: 23 Column: d

\$50,000.00 Deposit

Schedule Page: 231 Line No.: 24 Column: d

(\$10,000.00) Deposit Refund

Schedule Page: 231 Line No.: 25 Column: d

(\$10,000.00) Deposit Refund

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	45,851,889
Pension Benefits & Post Retirements	73,958,578
Lease Payments	774,505
Early Capacity Payments	603,200
Deferred Lease Non-Utility	<u>439,918</u>
Total	121,628,090

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	13,760,490
Pension Benefits & Post Retirements	77,838,581
Lease Payments	808,474
Early Capacity Payments	264,577
Deferred Lease Non-Utility	<u>452,433</u>
	93,124,555

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
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FOOTNOTE DATA

Schedule Page: 256 Line No.: 2 Column: b

The bonds on lines 2, 7, & 8 of page 256 were replaced by the bonds on lines 14 & 18 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bonds on lines 3 & 4 of page 256 were replaced by the bonds on lines 7 & 8 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 11 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 2 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 9 Column: b

The bond on line 9 of page 256 was replaced by the bond on line 32 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 10 Column: b

The bond on line 10 of page 256 was replaced by the bond on line 4 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was replaced by the bond on line 24 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 12 Column: b

The bond on line 12 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 13 Column: c

Redemption cost associated with retiring the bond on line 12 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 22 Column: b

On each of April 11, 2014 and April 11, 2015 the company will prepay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Schedule Page: 256 Line No.: 25 Column: c

Remarketing costs associated with the bond on line 24 of page 256, will be amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 30 Column: b

The bond on line 30 of page 256 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256.1 Line No.: 1 Column: c

Remarketing costs associated with the bond on line 32 of page 256, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256.1 Line No.: 3 Column: c

Remarketing costs associated with the bond on line 2 of page 256.1, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256.1 Line No.: 4 Column: b

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

The bond on line 4 of page 256.1 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256.1 Line No.: 5 Column: c

Remarketing costs associated with the bond on line 4 of page 256.1m, will be amortized from 3/26/08 to 11/1/20.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Detail of Other Permanent/Timing Differences:

CONTRIBUTIONS	99,997
50% MEALS	319,090
LOBBYING	361,208
MEDICAL & LIFE BENEFITS-FAS 106	3,078,318
INSURANCE RESERVE	4,384,080
DEFERRED LEASE - NON-UTILITY	44,007
DEFERRED LEASE - UTILITY	88,056
BOND REFINANCING	4,351,668
SERP	216,996
VACATION	548,250
BAD DEBT	274,370
MISC ACCRUALS	150,000
DISMANTLEMENT COSTS	1,336,986
TOTAL	15,253,026

Schedule Page: 261 Line No.: 23 Column: b

Detail of Other Permanent/Timing Differences:

MEDICARE PART D	700,000
EARLY CAPACITY PAYMENT	1,078,836
PENSION	10,970,573
RATE CASE EXPENSE	174,549
LONG TERM MEDICAL-FAS 112	3,355,355
RESTRICTED STOCK EXPENSE	4,617,896
TOTAL	20,897,209

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT: Tampa Electric Company	This Report is an Original	YEAR OF REPORT December 31, 2009
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES.

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

TECO Finance, Inc.
TECO Investments, Inc.
Tampa Electric Company
TECO Diversified, Inc.
TECO Properties Corporation
TECO Coal Corporation

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Gatliff Coal Company
 Rich Mountain Coal Company
 TECO Coalbed Methane Florida, Inc.
 TECO Wholesale Generation, Inc.
 Clintwood Elkhorn Mining Company
 H Power I, Inc.
 H Power II, Inc.
 TECO Fiber, Inc.
 Premier Elkhorn Coal Company
 Pike-Letcher Land Company
 TPS Guatemala One, Inc.
 TECO Oil & Gas, Inc.
 TECO EnergySource, Inc.
 Power Engineering & Construction, Inc.
 TECO Gas Services, Inc.
 Peoples Gas System (Florida), Inc.
 Pasco Power GP, Inc.
 Bear Branch Coal Company
 Raven Rock Development Corporation
 TECO Propane Ventures LLC.
 TECO Solutions, Inc.
 TECO Partners, Inc.
 TPS LP, Inc.
 TPS GP, inc.
 Perry County Coal Corporation
 Whitaker Coal Corporation
 Ray Coal Company, Inc.
 TECO Synfuel Operations, LLC.
 TWG Merchant, Inc.
 TECO Guatemala, Inc.
 TEC Receivables Corporation
 TECO Gemstone, Inc.
 TECO Synfuel Administration, LLC.
 TECO Pipeline Holding Company, LLC.
 TECO Consumer Ventures, Inc.
 TECO Consumer Holdings, Inc.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 10 Column: b

Please reference footnote included on page 113, line 59, column C for variance related to account 253 and the Balance Sheet.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: d

963 Mwh variance due to MB Sale supported by MB Purchase, both transactions outside of TEC's system.

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes 8,298,340 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column c includes (2,593,466) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

RS Residential	\$485,860,603
LS-1 Lighting Revenue	1,024,731
	<u>\$486,885,334</u>

Schedule Page: 304 Line No.: 2 Column: a

This rate includes customers under RSVP residential service.

Schedule Page: 304 Line No.: 3 Column: a

Former rate schedules OL 1&2 General Outdoor Lighting and OL3 Light & Pole are now combined under one schedule, LS-1.

Schedule Page: 304 Line No.: 7 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

GS General Service Non-Demand	\$ 53,683,033
GSD General Service Demand	335,988,660
SBF Stand-By Firm	5,018,507
IS Industrial Service	51,082,238
SBI Stand-By Interruptible	13,788,291
LS-1 Lighting Service	6,112,582
TS Temporary Service	115,854
	<u>\$ 465,789,165</u>

Schedule Page: 304 Line No.: 8 Column: a

This rate includes customers under GST, time of day service.

Schedule Page: 304 Line No.: 9 Column: a

This rate now includes GSDT, GSLD, and GSLDT rates.

Schedule Page: 304 Line No.: 10 Column: a

This rate includes customers under SBFT, time of day service.

Schedule Page: 304 Line No.: 11 Column: a

This rate includes customers under IST, time of day services and customers formerly under IS-1 Interruptible Industrial or IS-3 Interruptible Industrial.

Schedule Page: 304 Line No.: 12 Column: a

This rate includes SBIT, time of day service and customers formerly under SBI-1 Standby Interruptible or SBI-3 Standby Interruptible.

Schedule Page: 304 Line No.: 13 Column: a

Former rate schedules OL 1&2 General Outdoor Lighting and OL3 Light & Pole are now combined under one schedule, LS-1.

Schedule Page: 304 Line No.: 18 Column: a

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING

LS-1 Lighting Service	\$3,695,325
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Schedule Page: 304 Line No.: 19 Column: a

Former rate schedules SL 1,2,&3 Street Lighting and SL2 Light & Pole are now combined under one schedule, LS-1.

Schedule Page: 304 Line No.: 22 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

RS Residential	\$ 160,902
GS General Service Non-Demand	3,815,334
GSD General Service Demand	91,733,377
SBF Stand-By Firm	2,510,483
IS Industrial Service	123,778
LS-1 Lighting Service	871,913
	<u>\$ 99,215,787</u>

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 24 Column: a
This rate includes GST, time of day service.

Schedule Page: 304 Line No.: 25 Column: a
This rate includes GSDT, GSLD, and GSLDT rates.

Schedule Page: 304 Line No.: 26 Column: a
This rate includes customers under SBFT, time of day service.

Schedule Page: 304 Line No.: 27 Column: a
This rate includes customers under IST, time of day service and customers formerly under IS-3 Interruptable Industrial.

Schedule Page: 304 Line No.: 28 Column: a
Former rate schedules OL 1&2 General Outdoor Lighting and OL3 Light & Pole are now combined under one schedule, LS-1.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j

Lines 1 through 5 are the Customer's charge for Requirements Sales.

Schedule Page: 310 Line No.: 2 Column: i

Prior year (2008) amortization billed to customer due to contract expiration on December 31, 2008.

Schedule Page: 310 Line No.: 6 Column: b

Page 310 Lines 6 through 14 and Page 310.1 Lines 1 through 6 are all non-firm hourly, weekly or block Sales.

Schedule Page: 310.1 Line No.: 7 Column: b

Long-term, non-firm evergreen contract. The buyer or seller may terminate the contract at any time by giving a 3-year notice.

Schedule Page: 310.1 Line No.: 8 Column: b

Page 326.1 Lines 8 and 9, Classification column (b) and MWHs column (g) are MB Sales from JM Purchased Power. Both transactions were outside TEC's control area.

Schedule Page: 310.1 Line No.: 10 Column: k

Total Revenue for non-RQ Sales includes \$626,605 for TEC Marketing Transmission Reservations.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Lines 1-14 Page 326 and Lines 1-9 Page 326.1 are for Schedule D and Schedule J Purchases.

Schedule Page: 326 Line No.: 1 Column: c

The rate schedule numbers in column C, page 326 through 326.2 are Tampa Electric Company's and not the sellers.

Schedule Page: 326 Line No.: 2 Column: b

Page 326 Lines 2 & 4 and Page 326.1 Lines 4, 7 & 9, Classification column (b) and dollars, column (l) dollars are Transmission Purchases.

Schedule Page: 326 Line No.: 5 Column: l

Calpine Reactive Power Settlement.

Schedule Page: 326.1 Line No.: 2 Column: l

Transmission Energy Imbalance pass thru to counterparty.

Schedule Page: 326.1 Line No.: 10 Column: b

Page 326.1 Lines 10 through 12, Classification column (b) and MWHs column (g) are JM Purchased Power for MB Sale which are both outside TEC's control area.

Schedule Page: 326.1 Line No.: 13 Column: l

O&M, VOM and A&G charges per contract.

Schedule Page: 326.1 Line No.: 14 Column: b

McKay Bay Regfuse to Energy Project contracts, the original, "Grandfathered" agreement with a termination date of 08/31/2011 and the 2006 Agreement with a termination date of 12/31/2011.

Schedule Page: 326.2 Line No.: 1 Column: b

Hillsborough County Solid Waste contract with a termination date of 02/28/2010.

Schedule Page: 326.2 Line No.: 6 Column: b

Orange Cogeneration contract provides capacity during TEC's peak periods, with a termination date of 12/31/2015.

Schedule Page: 326.2 Line No.: 10 Column: c

Schedule 4A, Generator Sevice Imbalance Purchases made under Tampa Electric's open access Transmission Tariff.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

- Schedule Page: 328 Line No.: 1 Column: m**
Includes Short Term Power Charge, Regulating Charge and Regular Level Charge.
- Schedule Page: 328 Line No.: 2 Column: k**
Lines 2 and 3 are Point to Point Transmission
- Schedule Page: 328 Line No.: 2 Column: l**
Lines 2 and 3 are GSI Adder
- Schedule Page: 328 Line No.: 2 Column: m**
Lines 2 and 3 are Ancillary Scheduling and Reactive Power.
- Schedule Page: 328 Line No.: 4 Column: n**
Redirected. Included in reservation.
- Schedule Page: 328 Line No.: 5 Column: m**
Lines 5-22 represent ancillary services Sch-1 Scheduling and Sch-2 Reactive Supply per Tampa Electric Company's OATT.
- Schedule Page: 328 Line No.: 8 Column: n**
Redirected. Included in Reservation.
- Schedule Page: 328 Line No.: 11 Column: n**
Redirected. Included in Reservation.
- Schedule Page: 328 Line No.: 14 Column: i**
Reservation made but not utilized.
- Schedule Page: 328 Line No.: 19 Column: i**
Reservation made but not utilized.
- Schedule Page: 328 Line No.: 21 Column: i**
Reservation made but not utilized.
- Schedule Page: 328 Line No.: 22 Column: n**
Lines 22 and 23 are a MWH only contract to wheel across TEC's control area. No revenues associated with transactions.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 331 Line No.: 1 Column: a
Tampa Electric Company has not received Transmission by ISO/RTO's.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/16/2010	2009/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 1 Column: b

Tampa Electric Company has no ISO/RTO Settlement Statements.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Units stated are for Lines 1 through 4.

Schedule Page: 398 Line No.: 2 Column: d

Charges include annual settlement for Calpine Reactive Power - FERC Docket ER05-677-000.

Schedule Page: 398 Line No.: 7 Column: b

All Mwh's, column (b) and dollars, column (d) are for Generator Service Imbalance.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes Losses and excludes Inadvertant and MB Purchases made for MB Sales which were both outside TEC control area.

Schedule Page: 401 Line No.: 24 Column: b

Variance to page 310 due to MB Sales from JM Purchased Power which were both outside TEC's control area.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: c

The O&M and fuel costs associated with Big Bend CT4 only reflect a partial year of service as the unit was not placed in-service until August, 2009.

Schedule Page: 402 Line No.: -1 Column: d

Phillips Station was placed on Long-term reserve standby September 4, 2009.

Schedule Page: 402 Line No.: -1 Column: e

All costs associated with Bayside Common are included in the cost of Bayside Unit 1.

Schedule Page: 402 Line No.: -1 Column: f

The O&M and fuel costs associated with Bayside Units 3-6 only reflect a partial year of service as the units were not placed in-service until April 2009 (Units 5 and 6) and July 2009 (Units 3 and 4).

Schedule Page: 402.1 Line No.: -1 Column: b

All costs associated with Polk Common are included in the cost of Polk Unit 1.

**The following Information was requested
by the Florida Public Service Commission
in addition to the Federal Energy
Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1. Sherrill W. Hudson	Chairman of the Board and Chief Executive Officer of Tampa Electric Company	Chairman of the Board and Chief Executive Officer	TECO Energy, Inc. Tampa, Florida
		President (through 7/29/09) and Director	TECO Diversified, Inc. Tampa, Florida
		President and Director	TECO Gemstone, Inc. Tampa, Florida
		Director	Publix Super Markets, Inc. Lakeland, Florida
		Director	A. Duda & Sons, Inc. Oviedo, Florida
		Director	Lennar Corporation Miami, Florida
		Board of Governors	Citizens Property Insurance Corporation Tallahassee, Florida
2. Charles R. Black (all positions held through 7/29/09)	President of Tampa Electric Company	President and Director	McAdams Holding, LLC Tampa, Florida
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		President and Director	TIE NEWCO Holdings, LLC Tampa, Florida
		President and Director	TM Power Ventures, L.L.C. Tampa, Florida
		President and Director	TPS Dell, LLC Tampa, Florida
		President and Director	TPS GP, Inc. Tampa, Florida
		President and Director	TPS LP, Inc. Tampa, Florida
		President and Director	TPS Tejas GP, LLC Tampa, Florida
		President and Director	TWG Merchant, Inc. Tampa, Florida
		3 Gordon L. Gillette	President of Tampa Electric Company (effective 7/29/09)
President and Director (effective 7/29/09)	SeaCoast Gas Transmission, LLC Tampa, Florida		
Director (effective 7/23/09)	TECO Consumer Holdings, Inc. Tampa, Florida		
Director (effective 7/23/09)	TECO Consumer Ventures, Inc. Tampa, Florida		
Director	TECO Fiber, Inc. Tampa, Florida (dissolved 7/22/09)		
		President	TECO Funding Company III, LLC Tampa, Florida (dissolved 7/22/09)

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.				
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
		Affiliation or Connection	Name and Address	
Gordon L. Gillette (continued)	Senior Vice President-Finance and Chief Financial Officer of Tampa Electric Company	Vice President (through 7/29/09) and Director	TECO Gas Services, Inc. Tampa, Florida	
		Director	TECO Partners, Inc. Tampa, Florida	
		Director and President (effective 7/29/09)	TECO Pipeline Holding Company, LLC Tampa, Florida	
		Director	TECO Propane Ventures, L.L.C. Tampa, Florida (dissolved 12/2/09)	
		Director	TECO Solutions, Inc. Tampa, Florida	
		The following positions were held through 7/29/09:		
		Executive Vice President and Chief Financial Officer	TECO Energy, Inc. Tampa, Florida	
		Director	Bear Branch Coal Company Corbin, Kentucky	
		Director	Clintwood Elkhorn Mining Company Corbin, Kentucky	
		Director	Gatliff Coal Company Corbin, Kentucky	
		President and Director	H Power I, Inc. Tampa, Florida	
		President and Director	H Power II, Inc. Tampa, Florida	
		Director	McAdams Holding, LLC Tampa, Florida	
		President and Director	Palm Import and Export Corporation British Virgin Islands	
		President and Director	Pasco Power GP, Inc. Tampa, Florida	
		Director	Perry County Coal Corporation Corbin, Kentucky	
		Director	Pike-Letcher Land Company Corbin, Kentucky	
		Director	Power Engineering & Construction, Inc. Tampa, Florida	
		Director	Premier Elkhorn Coal Company Corbin, Kentucky	
		Director	Raven Rock Developent Corporation Corbin, Kentucky	
Director	Ray Coal Company, Inc. Corbin, Kentucky			
Director	Rich Mountain Coal Company Corbin, Kentucky			

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		President and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		President	Tasajero I, LDC Grand Cayman, Cayman Islands
		President and Director	TEC Receivables Corp. Tampa, Florida
		Director	TECO Coal Corporation Corbin, Kentucky
		President and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		President and Director	TECO EnergySource, Inc. Tampa, Florida
		President and Director	TECO Finance, Inc. Tampa, Florida
		Director	TECO Gemstone, Inc. Tampa, Florida
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		President and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		President and Director	TECO Guatemala, Inc. Tampa, Florida
		President and Director	TECO Investments, Inc. Tampa, Florida
		President and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President - Chief Financial Officer	TECO Pipeline Holding Company, LLC Tampa, Florida
		Vice President	TECO Propane Ventures, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Synfuel Administration, LLC Tampa, Florida
		Director	TECO Synfuel Operations, LLC Corbin, Kentucky
	Director	TECO Wholesale Generation, Inc. Tampa, Florida	
	Director	TIE NEWCO Holdings, LLC Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Director	TM Power Ventures, L.L.C. Tampa, Florida
		President and Director	TPS de Ultramar Guatemala, S.A. Guatemala
		President and Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Director	TPS Dell, LLC Tampa, Florida
		President and Director	TPS Guatemala One, Inc. Tampa, Florida
		President and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		President and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Director	TPS Tejas GP, LLC Tampa, Florida
		Director	Triangle Finance Company, LLC Tampa, Florida
		Director	TWG Merchant, Inc. Tampa, Florida
		Director	Whitaker Coal Corporation Corbin, Kentucky
4. Charles A. Attal III	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel and Chief Legal Officer (effective 2/4/09)	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director (effective 7/29/09)	TEC Receivables Corp. Tampa, Florida
		Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Assistant Secretary	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director (effective 7/29/09)	TECO EnergySource, Inc. Tampa, Florida
		Assistant Secretary and Director (effective 7/29/09)	TECO Finance, Inc. Tampa, Florida
		Assistant Secretary	TECO Gemstone, Inc. Tampa, Florida
		Assistant Secretary and Director (effective 7/29/09)	TECO Investments, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President-General Counsel	TPS International Power, Inc. Grand Cayman, Cayman Islands

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2008

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
5. Phil L. Barringer	Vice President-Human Resources (effective 7/29/09)	Vice President - Human Resources (effective 7/29/09)	TECO Energy, Inc. Tampa, Florida
	Chief Accounting Officer of Tampa Electric Company (through 7/29/09)	Vice President - Controller, Operations and Assistant Secretary (through 7/29/09)	TECO Energy, Inc. Tampa, Florida
		Director	TECO Synfuel Operations, LLC Corbin, Kentucky
		Director	Triangle Finance Company, LLC Tampa, Florida
		Vice President - Controller, Assistant Secretary and Director	Pasco Power GP, Inc. Tampa, Florida (dissolved 7/22/09)
		Elected to the following positions effective 7/29/09:	
		President and Director	H Power I, Inc. Tampa, Florida
		President and Director	H Power II, Inc. Tampa, Florida
		President and Director	McAdams Holding, LLC Tampa, Florida (dissolved 12/2/09)
		President and Director	Palm Import and Export Corporation British Virgin Islands
		President and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		President	Tasajero I, LDC Grand Cayman, Cayman Islands
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		President and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		President and Director	TECO Guatemala, Inc. Tampa, Florida
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		President and Director	TIE NEWCO Holdings, LLC Tampa, Florida (dissolved 12/18/09)
		President and Director	TM Power Ventures, LLC Tampa, Florida (dissolved 12/2/09)
		President and Director	TPS de Ultramar Guatemala, S.A. Guatemala
		President and Director	TPS de Ultramar, Ltd Grand Cayman, Cayman Islands
	President and Director	TPS Dell, LLC Tampa, Florida	
	President and Director	TPS GP, Inc. Tampa, Florida (dissolved 12/1/09)	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Phil L. Barringer (continued)		President and Director	TPS Guatemala One, Inc. Tampa, Florida
		President and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		President and Director	TPS LP, Inc. Tampa, Florida (dissolved 12/1/09)
		President and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		President and Director	TPS Tejas GP, LLC Tampa, Florida
		President and Director	TWG Merchant, Inc. Tampa, Florida
		The following positions were held through 7/29/09:	
		Vice President - Controller and Assistant Secretary	Peoples Gas System (Florida), Inc. Tampa, Florida
		Vice President - Controller	SeaCoast Gas Transmission, LLC Tampa, Florida
		Vice President - Controller	TECO Diversified, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO EnergySource, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Fiber, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Gas Services, Inc. Tampa, Florida
		Vice President - Controller	TECO Gemstone, Inc. Tampa, Florida
		Vice President - Controller and Assistant Secretary	TECO Partners, Inc. Tampa, Florida
	Vice President - Controller and Assistant Secretary	TECO Propane Ventures, LLC Tampa, Florida	
	Vice President - Controller	TECO Properties Corporation Tampa, Florida	
	Vice President - Controller and Assistant Secretary	TECO Solutions, Inc. Tampa, Florida	
6. Deirdre A. Brown	Vice President - Customer Service and Regulatory Affairs of Tampa Electric Division of Tampa Electric Company (through 7/29/09)	Vice President - Business Strategy and Compliance and Chief Ethics and Compliance Officer (effective 7/29/09)	TECO Energy, Inc. Tampa, Florida
7. Sandra W. Callahan	Vice President - Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company (effective 10/29/09)	Vice President - Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary (effective 10/29/09)	TECO Energy, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)	Vice President - Finance and Accounting and Chief Financial Officer (Treasurer and Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company (7/29/09 through 10/29/09)	Vice President - Finance and Accounting and Chief Financial Officer (Treasurer and Chief Accounting Officer) and Assistant Secretary (7/29/09 through 10/29/09)	TECO Energy, Inc Tampa, Florida
	Vice President-Treasurer and Assistant Secretary of Tampa Electric Company (through 7/29/09)	Vice President - Treasury and Risk Management (Treasurer and Chief Accounting Officer) and Assistant Secretary (through 7/29/09)	TECO Energy, Inc Tampa, Florida
		The following positions were effective 7/29/09 unless otherwise stated:	
		Treasurer, Assistant Secretary and Director	Bear Branch Coal Company Corbin, Kentucky
		Treasurer, Assistant Secretary and Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Treasurer, Assistant Secretary and Director	Gatliff Coal Company Corbin, Kentucky
		Vice President, Treasurer, Assistant Secretary and Director	H Power I, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	H Power II, Inc. Tampa, Florida
		Treasurer, Assistant Secretary and Director	McAdams Holding, LLC Tampa, Florida (dissolved 12/2/09)
		Vice President, Treasurer, Assistant Secretary and Director	Palm Import and Export Corporation British Virgin Islands
		Treasurer, Assistant Secretary and Director	Pasco Power GP, Inc. Tampa, Florida (dissolved 7/22/09)
		Vice President, Treasurer, Assistant Secretary and Director	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Treasurer, Assistant Secretary and Director	Perry County Coal Corporation Corbin, Kentucky
		Treasurer, Assistant Secretary and Director	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer, Assistant Secretary and Director	Power Engineering & Construction, Inc. Tampa, Florida
		Treasurer, Assistant Secretary and Director	Premier Elkhorn Coal Company Corbin, Kentucky
	Treasurer, Assistant Secretary and Director	Raven Rock Development Corporation Corbin, Kentucky	
	Treasurer, Assistant Secretary and Director	Ray Coal Company, Inc. Corbin, Kentucky	
	Treasurer, Assistant Secretary and Director	Rich Mountain Coal Company Corbin, Kentucky	
	Vice President, Treasurer, Assistant Secretary and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Treasurer, Assistant Secretary and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Vice President, Treasurer and Assistant Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		President, Treasurer, Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida
		Treasurer, Assistant Secretary and Director	TECO Coal Corporation Corbin, Kentucky
		President, Treasurer, Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director (effective 7/23/09)	TECO Consumer Holdings, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director (effective 7/23/09)	TECO Consumer Ventures, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Energy Foundation, Inc. Tampa, Florida
		President, Treasurer, Assistant Secretary and Director	TECO EnergySource, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Fiber, Inc. Tampa, Florida (dissolved 12/1/09)
		President, Treasurer, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Funding Company III, LLC Tampa, Florida (dissolved 7/22/09)
		Vice President, Treasurer, Assistant Secretary and Director	TECO Gas Services, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Vice President, Treasurer, Assistant Secretary and Director	TECO Guatemala, Inc. Tampa, Florida
		President, Treasurer, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		President, Treasurer, Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
	Vice President, Treasurer, Assistant Secretary and Director	TECO Partners, Inc. Tampa, Florida	
	Vice President - Chief Financial Officer, Treasurer, Assistant Secretary and Director	TECO Pipeline Holding Company, LLC Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Vice President, Treasurer, Assistant Secretary and Director	TECO Propane Ventures, LLC Tampa, Florida (dissolved 12/2/09)
		Vice President, Treasurer, Assistant Secretary and Director	TECO Properties Corporation Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Solutions, Inc. Tampa, Florida
		Treasurer, Assistant Secretary and Director	TECO Synfuel Administration, LLC Tampa, Florida
		Treasurer, Assistant Secretary and Director	TECO Synfuel Operations, LLC Corbin, Kentucky
		Vice President, Treasurer, Assistant Secretary and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TIE NEWCO Holdings, LLC Tampa, Florida (dissolved 12/18/09)
		Vice President, Treasurer, Assistant Secretary and Director	TM Power Ventures, L.L.C. Tampa, Florida (dissolved 12/2/09)
		Vice President, Treasurer and Assistant Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Vice President, Treasurer, Assistant Secretary and Director	TPS Dell, LLC Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TPS GP, Inc. Tampa, Florida (dissolved 12/1/09)
		Vice President, Treasurer, Assistant Secretary and Director	TPS Guatemala One, Inc. Tampa, Florida
		Vice President, Treasurer and Assistant Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Vice President, Treasurer, Assistant Secretary and Director	TPS LP, Inc. Tampa, Florida (dissolved 12/1/09)
		Vice President, Treasurer, Assistant Secretary and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Vice President, Treasurer, Assistant Secretary and Director	TPS Tejas GP, LLC Tampa, Florida
		Director	Triangle Finance Company, LLC Tampa, Florida
	Vice President, Treasurer, Assistant Secretary and Director	TWG Merchant, Inc. Tampa, Florida	
	Treasurer, Assistant Secretary and Director	Whitaker Coal Corporation Corbin, Kentucky	
	Treasurer and Director	Florida Self-Insurers Guaranty Association, Inc. Tallahassee, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
8. William N. Cantrell (all positions held through 7/29/09)	President - Peoples Gas System Division of Tampa Electric Company	President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President and Director	TECO Fiber, Inc. Tampa, Florida
		Director	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		President and Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		President and Director	TECO Propane Ventures, LLC Tampa, Florida
		President and Director	TECO Solutions, Inc. Tampa, Florida
9. Kim M. Caruso	Treasurer of Tampa Electric Company (effective 10/29/09)	Treasurer (effective 10/29/09)	TECO Energy, Inc. Tampa, Florida
10. Clinton E. Childress	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company	Senior Vice President - Corporate Services and Chief Human Resources Officer	TECO Energy, Inc. Tampa, Florida
		President and Director	TECO Properties Corporation Tampa, Florida
11. R. Bruce Christmas (all positions held through 7/29/09)	Vice President - Fuels of Tampa Electric Division of Tampa Electric Company	Vice President - Fuels Management	TECO Energy, Inc. Tampa, Florida
	Vice President - Fuels of Peoples Gas System Division of Tampa Electric Company	Vice President - Senior Commerical Officer and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President	TECO Gas Services, Inc. Tampa, Florida
12. Jeffrey S. Chronister	Controller of Tampa Electric Company (effective 7/29/09)	Vice President - Senior Commerical Officer	TECO Pipeline Holding Company, LLC Tampa, Florida
13. Thomas L. Hernandez	Vice President - Energy Supply of Tampa Electric Company (effective 7/29/09)		
	Vice President - Energy Supply of Tampa Electric Division of Tampa Electric Company (through 7/29/09)		
14. Karen M. Mincey	Chief Information Officer of Tampa Electric Company	Vice President - Information Technology and Chief Information Officer	TECO Energy, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
15. Bruce Narzissenfeld	Vice President-Customer Care and Fuels Management of Tampa Electric Company (effective 7/29/09)	The following positions were effective 7/29/09 unless otherwise stated:	
		President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		Vice President - Sr. Commercial Officer and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President and Director (effective 7/23/09)	TECO Consumer Holdings, Inc. Tampa, Florida
		President and Director (effective 7/23/09)	TECO Consumer Ventures, Inc. Tampa, Florida
		President and Director	TECO Fiber, Inc. Tampa, Florida (dissolved 12/1/09)
		President and Director	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		Vice President - Sr. Commercial Officer	TECO Pipeline Holding Company, LLC Tampa, Florida
		President and Director	TECO Propane Ventures, LLC Tampa, Florida (dissolved 12/2/09)
16. David E. Schwartz	Secretary of Tampa Electric Company	Vice President - Compliance, Associate General Counsel and Corporate Secretary (effective 7/29/09)	TECO Energy, Inc. Tampa, Florida
		Vice President - Governance and Compliance Associate General Counsel and Corporate Secretary (through 7/29/09)	TECO Energy, Inc. Tampa, Florida
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	H Power I, Inc. Tampa, Florida
		Secretary	H Power II, Inc. Tampa, Florida
		Secretary	McAdams Holding, LLC Tampa, Florida (dissolved 12/2/09)
		Secretary	Palm Import and Export Corporation British Virgin Islands
		Secretary	Pasco Power GP, Inc. Tampa, Florida (dissolved 7/22/09)

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Secretary	Perry County Coal Corporation Corbin, Kentucky
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Power Engineering & Construction, Inc. Tampa, Florida
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Raven Rock Development Corporation Corbin, Kentucky
		Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Secretary	SeaCoast Gas Transmission, LLC Tampa, Florida
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Secretary	TEC Receivables Corp. Tampa, Florida
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Secretary (effective 7/23/09)	TECO Consumer Holdings, Inc. Tampa, Florida
		Secretary (effective 7/23/09)	TECO Consumer Ventures, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TECO Fiber, Inc. Tampa, Florida (dissolved 12/1/09)
	Secretary	TECO Finance, Inc. Tampa, Florida	
	Secretary	TECO Funding Company III, LLC Tampa, Florida (dissolved 7/22/09)	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Gas Services, Inc. Tampa, Florida
		Secretary	TECO Gemstone, Inc. Tampa, Florida
		Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Secretary	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Secretary	TECO Guatemala, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Pipeline Holding Company, LLC Tampa, Florida
		Secretary	TECO Propane Ventures, LLC Tampa, Florida (dissolved 12/2/09)
		Secretary	TECO Properties Corporation Tampa, Florida
		Secretary	TECO Solutions, Inc. Tampa, Florida
		Secretary	TECO Synfuel Administration, LLC Tampa, Florida
		Secretary	TECO Synfuel Operations, LLC Corbin, Kentucky
		Secretary	TECO Wholesale Generation, Inc. Tampa, Florida
		Secretary	TIE NEWCO Holdings, LLC Tampa, Florida (dissolved 12/18/09)
		Secretary	TM Power Ventures, L.L.C. Tampa, Florida (dissolved 12/2/09)
		Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Secretary	TPS Dell, LLC Tampa, Florida
		Secretary	TPS GP, Inc. Tampa, Florida (dissolved 12/1/09)
	Secretary	TPS Guatemala One, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Secretary	TPS LP, Inc. Tampa, Florida (dissolved 12/1/09)
		Secretary	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Secretary	TPS Tejas GP, LLC Tampa, Florida
		Secretary	TWG Merchant, Inc. Tampa, Florida
		Secretary	Whitaker Coal Corporation Corbin, Kentucky
17. William T. Whale	Vice President - Energy Delivery Operations and Engineering of Tampa Electric Company (effective 7/29/09) Vice President - Energy Delivery of Tampa Electric Division of Tampa Electric Company (through 7/29/09)	President and Director	Power, Engineering & Construction, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
18. DuBose Ausley	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Attorney and former Chairman	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Director	Huron Consulting Group, Inc. Chicago, Illinois
		Assistant Secretary and Assistant Treasurer	A.C.T., Inc. Tallahassee, Florida
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership, LLP Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
		Chairman	Ausley Timber Corp. Tallahassee, Florida
		Member	SNA Aviation II, LLC Tallahassee, Florida
		Member	CDA, LLC Tallahassee, Florida
19. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisers, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		President and Director	Ferman Motor Leasing Corporation Tampa, Florida
		President and Director	Ferman Management Services Corporation Tampa, Florida
		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. Tarpon Springs, Florida
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
James L. Ferman, Jr. (continued)		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida
		President and Director	Ferman Jeep, Inc. Tampa, Florida
		Vice President	F-Jets, LLC Tampa, Florida
		Vice President	F-Jet Charters, LLC Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
		President and Director	FTK Corporation Tampa, Florida
		President and Director	Ferman on 54, Inc., Tampa, Florida
		President and Director	Island Center Corporation, Inc. Tampa, Florida
		Manager	Ferman Premiere Finance LLC Tampa, Florida
		Vice President	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida
		Member/Director	Brandon H-D Properties LLC Tampa, Florida
		President	Ferman of Plant City, LLC Tampa, Florida
17. Luis Guinot, Jr. (through 4/29/09)	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
18. Joseph P. Lacher	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Perry Ellis International, Inc. Miami, Florida
19. Loretta A. Penn	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Senior Vice President and President of Staffing Services	Spherion Corporation McLean, Virginia
20. John B. Ramil	Director of Tampa Electric Company	President and Chief Operating Officer and Director	TECO Energy, Inc. Tampa, Florida
		Director	McAdams Holding, LLC Tampa, Florida (dissolved 12/2/09)
		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida
		Director	Palm Import and Export Corporation British Virgin Islands
		Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Director	TECO Coal Corporation Corbin, Kentucky

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
John B. Ramil (continued)		Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		President and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Finance, Inc. Tampa, Florida
		Vice President and Director	TECO Gemstone, Inc. Tampa, Florida
		Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Director	TECO Guatemala, Inc. Tampa, Florida
		Director	TECO Investments, Inc. Tampa, Florida
		Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Synfuel Administration, LLC Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	TIE NEWCO Holdings, LLC Tampa, Florida (dissolved 12/18/09)
		Director (effective 7/29/09)	TM Power Ventures, LLC Tampa, Florida (dissolved 12/2/09)
		Secretary and Director	TPS de Ultramar, Guatemala, S.A. Guatemala
		Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Director	TPS Dell, LLC Tampa, Florida
	Director	TPS Guatemala One, Inc. Tampa, Florida	
	Director	TPS International Power, Inc. Grand Cayman, Cayman Islands	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership			
		Affiliation or Connection	Name and Address		
John B. Ramil (continued)		Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands		
		Director	TPS Tejas GP, LLC Tampa, Florida		
		Director	Triangle Finance Company, LLC Tampa, Florida		
		Director	TWG Merchant, Inc. Tampa, Florida		
		The following positions were held through 7/29/09:			
		Director	Peoples Gas System (Florida), Inc. Tampa, Florida		
		Director	TECO Fiber, Inc. Tampa, Florida		
		Director	TECO Gas Services, Inc. Tampa, Florida		
		Director	TECO Partners, Inc. Tampa, Florida		
		Director	TECO Propane Ventures, LLC Tampa, Florida		
		Director	TECO Solutions, Inc. Tampa, Florida		
		21. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
				Director	Media General, Inc. Richmond, Virginia
Trustee	Tall Timbers Research & Land Conservancy Tallahassee, Florida				
22. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida		
		Director	Lakeside Energy, LLC Chicago, Illinois		
24. J. Thomas Touchton	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida		
		President	The Witt-Touchton Company LLC Tampa, Florida		
		Vice President	Witoco Holdings, LLC Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
25. Paul L. Whiting	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President and Chief Executive Officer	Seabreeze Holdings, Inc. Tampa, Florida
		Chairman of the Board	Sykes Enterprises, Incorporated Tampa, Florida
		Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisers, Inc. Tampa, Florida

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
1. Sandra W. Callahan Sherrill W. Hudson Phil L. Barringer Deirdre A. Brown Kim M. Canuso Clinton E. Childress R. Bruce Christmas Gordon L. Gillette Charles A. Attal III Karen M. Mincey David E. Schwartz DuBose Ausley James L. Ferman, Jr. Luis Guinot, Jr. Joseph P. Lacher Loretta A. Penn John B. Ramil Tom L. Rankin William D. Rockford J. Thomas Touchton Paul L. Whiting	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
2. Charles A. Attal III Phil L. Barringer Sandra W. Callahan Gordon L. Gillette Sherrill W. Hudson Phil L. Barringer John B. Ramil David E. Schwartz	TECO Diversified, Inc. TECO Gemstone, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and TECO Gemstone, Inc.	
3. Phil L. Barringer Charles R. Black Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	McAdams Holding, LLC TECO Wholesale Generation, Inc. TIE NEWCO Holdings, LLC TPS Dell, LLC TPS Tejas GP, LLC TWG Merchant, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
4. Phil L. Barringer Sandra W. Callahan William N. Cantrell Gordon L. Gillette Bruce Narzissenfeld John B. Ramil David E. Schwartz	Peoples Gas System (Florida), Inc. TECO Fiber, Inc. TECO Partners, Inc. TECO Propane Ventures, LLC TECO Solutions, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries, Peoples Gas System (Florida), Inc. and TECO Partners, Inc.	
5. Phil L. Barringer Sandra W. Callahan William N. Cantrell R. Bruce Christmas Gordon L. Gillette Bruce Narzissenfeld John B. Ramil David E. Schwartz	TECO Gas Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gas Services, Inc.	
6. Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Coal Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
7. Sandra W. Callahan Gordon L. Gillette David E. Schwartz	Bear Branch Coal Company Clintwood Elkhorn Mining Co. Gatliff Coal Company Perry County Coal Corporation Pike-Letcher Land Company Premier Elkhorn Coal Company Raven Rock Development Corp Ray Coal Company, Inc. Rich Mountain Coal Company Whitaker Coal Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
8. Phil L. Barringer Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Syrnfuel Operations, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Syrnfuel Administration, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
9. Phil L. Barringer Sandra W. Callahan Clinton E. Childress Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Properties Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
10. Charles A. Attal III Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Coalbed Methane Florida, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
11. Phil L. Barringer Sandra W. Callahan Gordon L. Gillette David E. Schwartz	H Power I, Inc. H Power II, Inc. Pasco Power GP, Inc. Tasajero I, LDC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
12. Phil L. Barringer Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	Palm Import and Export Corporation San Jose Power Holding Company, Ltd TECO Guatemala, Inc. TECO Guatemala Holdings, LLC TECO Guatemala Services, Ltd. TPS de Ultramar, Ltd. TPS Guatemala One, Inc. TPS San Jose International Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	
13. Phil L. Barringer Gordon L. Gillette John B. Ramil	TPS de Ultramar Guatemala, S.A.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
14. Phil L. Barringer Charles R. Black Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TM Power Ventures, L.L.C.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.
15. Charles A. Attal III Phil L. Barringer Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TPS International Power, Inc. TECO EnergySource, Inc. TECO Finance, Inc. TECO Investments, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries, TECO EnergySource, Inc., TECO Finance, Inc. and TECO Investments, Inc.
16. Phil L. Barringer Charles R. Black Sandra W. Callahan David E. Schwartz	TPS LP, Inc. TPS GP, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.
17. Sandra W. Callahan Gordon L. Gillette David E. Schwartz William T. Whale	Power Engineering & Construction, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Power Engineering & Construction, Inc.
18. Charles A. Attal III Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Oil & Gas, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Oil & Gas Inc.
19. Charles A. Attal III Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Energy Foundation, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy Foundation, Inc.
20. Charles A. Attal III Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Funding Company III, LLC TEC Receivables Corp.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Funding Company III, LLC and TEC Receivables Corp.
21. Phil L. Barringer Sandra W. Callahan Gordon L. Gillette John B. Ramil	Triangle Finance Company, LLC		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
22. Sandra W. Callahan William N. Cantrell R. Bruce Christmas Gordon L. Gillette Bruce Narzissenfeld John B. Ramil David E. Schwartz	TECO Pipeline Holding Company, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Pipeline Holding Company, LLC.	
23. Phil L. Barringer Sandra W. Callahan William N. Cantrell R. Bruce Christmas Gordon L. Gillette Bruce Narzissenfeld David E. Schwartz	SeaCoast Gas Transmission, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Pipeline Holding Company, LLC and its subsidiaries.	
24. Sandra W. Callahan Gordon L. Gillette Bruce Narzissenfeld David E. Schwartz	TECO Consumer Holdings, Inc. TECO Consumer Ventures, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Consumer Holdings, Inc. and TECO Consumer Ventures, Inc.	
25. DuBose Ausley	Ausley & McMullen, PA Huron Consulting Group, Inc.	\$1,602,718 \$199,246	Legal services Consulting
26. James L. Ferman, Jr.	Ferman Motor Car Company, Inc.	\$29,239	Auto Parts
27. Sherill W. Hudson	Publix Super Markets, Inc.	\$39,544	Groceries, products, gift certificates
28. Lorretta A Penn	Spherion Corporation	\$244,996	Temporary Employees
29. Tom L. Rankin	Media General, Inc.	\$16,646	Ads/ Subscriptions

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Tampa Electric

For the Year Ended December 31, 2009

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	2,167,965,381	\$ -	\$ 2,167,965,381	2,167,965,381		\$ 2,167,965,381	\$ -
2	Sales for Resale (447)	43,513,523	43,513,523	-	43,513,523	43,513,523	-	-
3	Total Sales of Electricity	2,211,478,904	43,513,523	2,167,965,381	2,211,478,904	43,513,523	2,167,965,381	-
4	Provision for Rate Refunds (449.1)	-	-	-	-	-	-	-
5	Total Net Sales of Electricity	2,211,478,904	43,513,523	2,167,965,381	2,211,478,904	43,513,523	2,167,965,381	-
6	Total Other Operating Revenues (450-456)	56,451,154	-	56,451,154	56,451,154		56,451,154	-
7	Other				(73,127,941)	(1,034,160)	(72,093,781)	72,093,781
8								
9								
10	Total Gross Operating Revenues	\$ 2,267,930,058	\$ 43,513,523	\$ 2,224,416,535	\$ 2,194,802,117	\$ 42,479,363	\$ 2,152,322,754	\$ 72,093,781

Notes:

SO2 allowance sales (retail & wholesale portions) and net deferred clause revenues are included on the FERC Form 1 Income Statement, page 114-115.

The amount in column (e), Line 7, is made up of the retail and wholesale portions of SO2 allowance sales, \$92,691 and net deferred clause revenues (including deferred fuel - wholesale), \$73,220,632.

The adjustment in column (f), Line 7, is made up of revenues from the wholesale portion of SO2 Allowance sales, \$1,287 and deferred fuel - wholesale revenues, \$1,035,447.

The difference in column (h), Line 7, is made up of the retail portion of SO2 Allowance Sales, \$91,404 and net retail deferred clause revenues of \$72,185,185.

Analysis of Diversification Activity
Changes in Corporate Structure

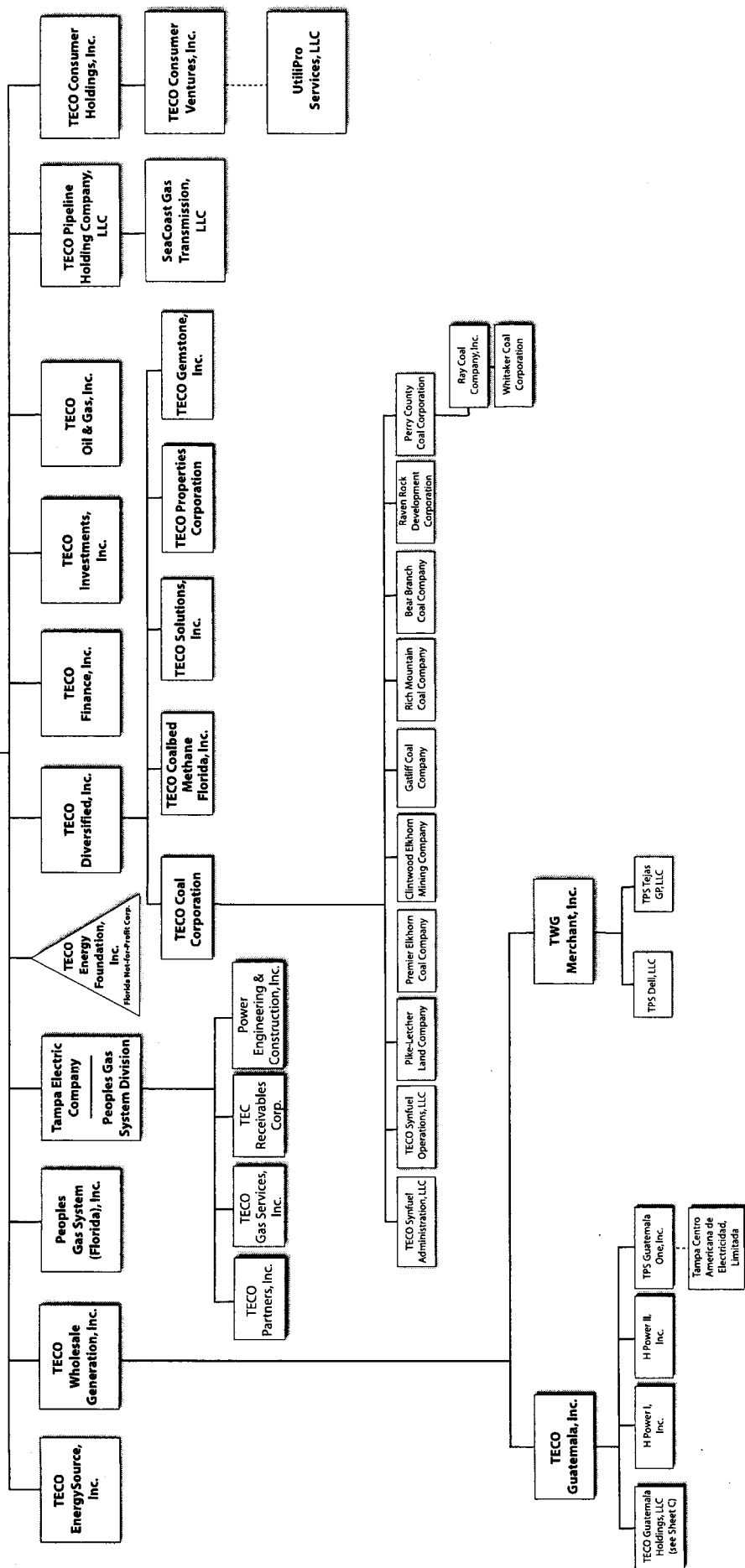
Company: Tampa Electric Company
For the Year Ended December 31, 2009

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.	
Effective Date (a)	Description of Change (b)
	Additions to Corporate Structure:
July 23, 2009	TECO Consumer Holdings, Inc.
July 23, 2009	TECO Consumer Ventures, Inc.
July 27, 2009	Utilipro Services, LLC
	Deletions to Corporate Structure:
March 13, 2009	Navega.com, S.A.
March 13, 2009	Navega.com, S.A., Sucursal El Salvador
March 13, 2009	Navega.com, S.A., Sucursal Nicaragua
March 13, 2009	Navega.com, S.A., Sucursal Cost Rica
March 13, 2009	Navega.com, S.A., Sucursal Panama
March 13, 2009	MetroRed, S.A. de C.V.
March 13, 2009	Totalcom, S.A.
July 22, 2009	Pasco Project Investment Partnership, Ltd.
July 22, 2009	Pasco Power GP, Inc.
July 22, 2009	TECO Funding Company III, LLC
December 1, 2009	TECO Fiber, Inc.
December 1, 2009	TPS GP, Inc.
December 1, 2009	TPS LP, Inc.
December 2, 2009	McAdams Holding, LLC
December 2, 2009	TM ECK, L.L.C.
December 2, 2009	TM Power Ventures, L.L.C.
December 2, 2009	TECO Propane Ventures, LLC
December 18, 2009	TIE Newco Holdings, LLC



Corporate Structure

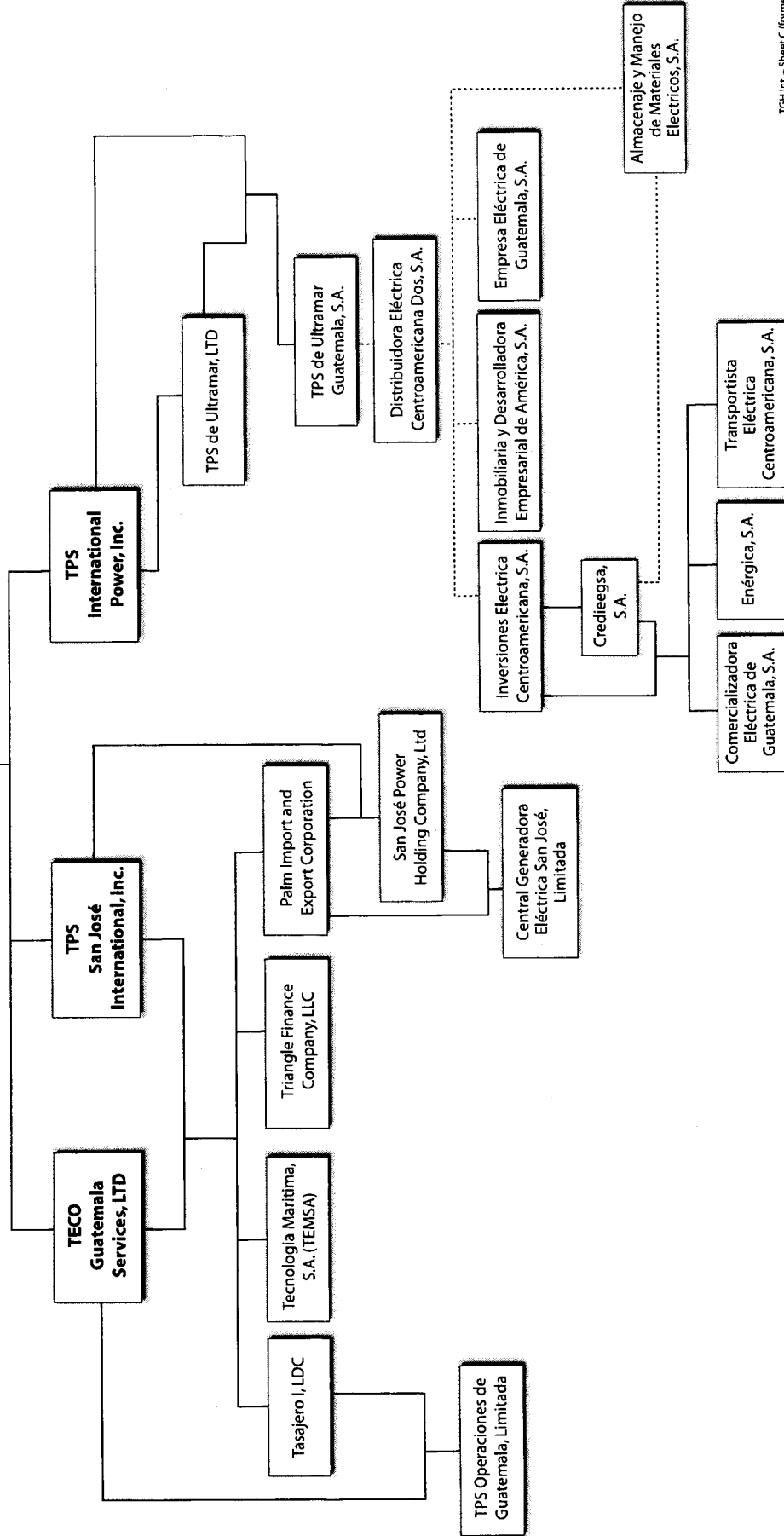
TECO Energy, Inc.



----- Denotes less than 100% ownership



TECO Guatemala Holdings, LLC



**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company
For the Year Ended December 31, 2009**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System (Tampa Division)	Service agreement effective April 1, 2009 through March 31, 2010. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.325 per reading. For 2009, both parties mutually agree to establish the volume for billing for April 2009 - March 2010 at 61,402 meters. An automatic review of billing volumes will occur should a 10% differential exist. Prior to September 1, 2009 the meter volume and price per read will be reviewed and upon completion of the analysis and mutual agreement of both parties, the monthly gas meter reading price of \$0.325 per read will be applied for September 2009 - March 2010 at 61,402 meters. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Lakeland Division)	Service agreement effective April 1, 2009 through March 31, 2010. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.94 per reading. For 2009, both parties mutually agree to establish the volume for billing for April 2009 - March 2010 at 6,288 meters. An automatic review of billing volumes will occur should a 10% differential exist. Review dates are February and September each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO Coal Corporation (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Coal Corporation contracted Tampa Electric to provide selected services such as Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal Corporation.
TECO Energy, Inc. (Parent Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. Tampa Electric contracted TECO Energy, Inc. to provide selected services such as Management Services, Audit Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder / Investor Relations Services, Treasury / Credit / Cash Management Services, Economic Development / Governmental Affairs Services, Corporate Tax, Legal, Accounting, Financial Reporting and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Energy, Inc. and Tampa Electric.
TECO Energy, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs, Environmental, Accounting, Procurement and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.
TECO Solutions, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Solutions contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Solutions.
TECO Partners, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Partners contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Partners.
TECO Gas Services, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Gas Services contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gas Services.
TECO Properties, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Properties contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Properties.
TECO Gemstone, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Gemstone, Inc. contracted Tampa Electric to provide Human Resources Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Guatemala.
TECO Guatemala, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Guatemala contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human Resources, Training, O&M Services, Corporate Communications, Community Affairs, Environmental, Facility, Accounting, Engineering and/or Procurement Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Guatemala.
TEC Receivables, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TEC Receivables contracted Tampa Electric to provide selected services such as Financial and Accounting, Credit and Banking, Payroll, Legal, Licensed Broker of Record Compliance, Facility, Mail and Switchboard Services. Tampa Electric is required to submit written notice to TEC Receivables, no more than once a year, requesting the extension of the scheduled termination date of the service agreement. Any request for such an extension shall not be made more than 60 nor less than 45 days prior to the then current commitment termination date. Additional terms and prices are provided for under this agreement between Tampa Electric and TEC Receivables.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2009

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Parent Services (To Tampa Electric Company) - Cost Allocation Service Agreement 1/1/09	\$29,826,907
Peoples Gas System	Off System Purchases - Business Transaction	15,037,776

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

Company: Tampa Electric Company
For the Year Ended December 31, 2009

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "P" if the service or product is a purchased by the Respondent: "S" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Management services, audit, financial reporting, insurance, shareholder services, treasury, tax risk management, regulatory policy economic development, legal and governmental affairs (1)	Parent Svcs Agreement 1/1/09	P	234-09	29,826,907
TECO Energy, Inc.	Accounting & Regulatory Services	Service Agreement 1/1/09	S	146-09	113,577
TECO Energy, Inc.	Data Processing Services	Service Agreement 1/1/09	S	146-09	558,189
TECO Energy, Inc.	Marketing & Communications Services	Service Agreement 1/1/09	S	146-09	645,841
TECO Energy, Inc.	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/09	S	146-09	982,568
TECO Energy, Inc.	Personnel Services	Service Agreement 1/1/09	S	146-09 / 69	1,647,678
TECO Energy, Inc.	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/09	S	146-09	297,382
TECO Energy, Inc.	Telecommunication Equipment & Services	Service Agreement 1/1/09	S	146-09	109,233
TECO Properties	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/09	S	146-03	1,650
TECO Properties	Personnel Services	Service Agreement 1/1/09	S	146-03	10,838
TECO Properties	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/09	S	146-03	5,273
TECO Properties	Telecommunication Equipment & Services	Service Agreement 1/1/09	S	146-03	504
TECO Gemstone	Personnel Services	Service Agreement 1/1/09	S	146-07	9,405
TECO Coal Corporation	Data Processing Services	Service Agreement 1/1/09	S	146-11	361,572
TECO Coal Corporation	Marketing & Communications Services	Service Agreement 1/1/09	S	146-11	922
TECO Coal Corporation	Telecommunication Equipment & Services	Service Agreement 1/1/09	S	146-11	6,000
TECO Coal Corporation	Personnel Services	Service Agreement 1/1/09	S	146-11 / 63	96,933
TECO Partners	Accounting & Regulatory Services	Service Agreement 1/1/09	S	146-58	1,298
TECO Partners	Data Processing Services	Service Agreement 1/1/09	S	146-58	206,604
TECO Partners	Marketing & Communications Services	Service Agreement 1/1/09	S	146-58	34,956
TECO Partners	Personnel Services	Service Agreement 1/1/09	S	146-58 / 70	69,661
TECO Partners	Telecommunication Equipment & Services	Service Agreement 1/1/09	S	146-58	12,984

(1) Expenses incurred by the Parent Company on behalf of Tampa Electric
 (1) Does not include cash transfers for taxes, insurance, employee benefits and etc.

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2009

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "P" if the service or product is a purchased by the Respondent: "S" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Guatemala, Inc.	Accounting & Regulatory Services	Service Agreement 1/1/09	S	146-29	674
TECO Guatemala, Inc.	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/09	S	146-29	27,816
TECO Guatemala, Inc.	Data Processing Services	Service Agreement 1/1/09	S	146-29 / 66	49,665
TECO Guatemala, Inc.	Engineering Services	Service Agreement 1/1/09	S	146-29	242,433
TECO Guatemala, Inc.	Environmental Services	Service Agreement 1/1/09	S	146-29	18,486
TECO Guatemala, Inc.	Marketing & Communications Services	Service Agreement 1/1/09	S	146-29	1,221
TECO Guatemala, Inc.	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/09	S	146-29	89,129
TECO Guatemala, Inc.	Personnel Services	Service Agreement 1/1/09	S	146-29	40,715
TECO Guatemala, Inc.	Telecommunication Equipment & Services	Service Agreement 1/1/09	S	146-29	7,488
TECO Solutions	Personnel Services	Service Agreement 1/1/09	S	146-41	426
Peoples Gas System	Off System Purchases	Business Transaction	P	234-22	15,037,776
	Net Imbalance Trade Bookouts & Overages	Business Transaction	P	234-22	134,421
Peoples Gas System	Off System Sales	Business Transaction	S	146-51	1,568,504
	Net Imbalance Trade Bookouts & Overages	Business Transaction	S	146-51	225,008
Peoples Gas System	Company Aircraft Allocation	Business Transaction	P	234-50	23,550
	Various Services	Business Transaction	P	234-50 / 52	660,187
Peoples Gas System	Accounting & Regulatory Services	Service Agreement 1/1/09	S	146-50 / 60	508,066
Peoples Gas System	Marketing & Communications Services	Service Agreement 1/1/09	S	146-50	23,937
Peoples Gas System	Data Processing Services	Service Agreement 1/1/09	S	146-50 / 60	4,748,932
Peoples Gas System	Engineering Services	Service Agreement 1/1/09	S	146-50	34,751
Peoples Gas System	Environmental Services	Service Agreement 1/1/09	S	146-50	103,021
Peoples Gas System	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/09	S	146-50	181,092
Peoples Gas System	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/09	S	146-50	584,246
Peoples Gas System	Personnel Services	Service Agreement 1/1/09	S	146-50 / 60	1,264,921
Peoples Gas System	Telecommunication Equipment & Services	Service Agreement 1/1/09	S	146-50	129,555

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company
For the Year Ended December 31, 2009

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates: NONE		\$	\$	\$	\$	\$	
Total		0.00	0.00	0.00	0.00	0.00	
Sales to Affiliates: NONE		\$	\$	\$	\$	Sales Price	
Total		0.00	0.00	0.00	0.00	0.00	
Total		0	0	0	0	0	

Schedule 5 - PSC/AFA 16

**Analysis of Diversification Activity
Employee Transfers**

Company: Tampa Electric Company
For the year Ended December 31, 2009

List employees earning more than \$30,000 annually transferred to/from the utility to/from affiliate company.

Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Perm or Temp and Duration
Alvarez,Caroline	Tampa Electric	Teco Partners	Customer Service Professional III (MAOI)	Administrative Specialist - TPI	Permanent
Amor,Cynthia	Tampa Electric	TECO Energy	Organizational Effectiveness Mgr	Efficiency & Process Improvement Spec	Permanent
Apple,Brian	Peoples Gas System	Tampa Electric	Human Resources Generalist	Mgr Human Resources	Permanent
Avila-Gonzalez,Alex	Tampa Electric	Peoples Gas System	Business Analyst	Business Analyst	Permanent
Brown,Deirdre	Tampa Electric	TECO Energy	VP Customer Svcs & Regulatory Affairs	VP Business Strategy & Compliance & CECO	Permanent
Coe,Christopher	Peoples Gas System	Tampa Electric	Associate Accountant	Accountant	Permanent
Crouch,Laura Rector	Tampa Electric	TECO Energy	Energy Policy Manager	Energy Policy Manager	Permanent
Downing,Mark	Tampa Electric	TECO Energy	Corporate Safety Director	Corporate Safety Director	Permanent
Gillette,Gordon	TECO Energy	Tampa Electric	Exec VP TECO Energy & CFO	President Tampa Electric & PGS	Permanent
Gillette,Tina	Peoples Gas System	Tampa Electric	Human Resources Generalist	Mgr Human Resources	Permanent
Gillette,Tina	Tampa Electric	Peoples Gas System	Mgr Human Resources	Human Resources Generalist	Permanent
Ho,Patrick	Tampa Electric	TECO Energy	Dir Safety, Env, Health & Trng	Dir Communications	Permanent
Ho,Patrick	TECO Energy	Tampa Electric	Dir Communications	Dir Corporate Communications	Permanent
McGurk,Frances	Peoples Gas System	Tampa Electric	Mgr Purchasing	Mgr Purchasing & Contracts	Permanent
Merrill,Dianne	Tampa Electric	TECO Energy	Dir Staffing & Development	Dir Efficiency & Process Improvement	Permanent
Narzissenfeld,Bruce	Peoples Gas System	Tampa Electric	VP Operations	VP Customer Care Fuels Mgmt	Permanent
Rudloff,Devon	Peoples Gas System	Tampa Electric	Senior Manager Human Resources	Mgr Human Resources	Permanent
Superville,Samantha	Tampa Electric	TECO Energy	Sr Admin Specialist	Assoc Financial Analyst	Permanent
Webber,Kevin	TECO Partners	Tampa Electric	General Manager Sales	Dir Sales & Marketing	Permanent
Weich,Tracie	TECO Energy	Tampa Electric	Executive Assistant	Executive Assistant	Permanent

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2009

Provide the following information regarding all non-tariffed services and products provided by the utility		
Description of Product or Service	Account No.	Regulated or non-regulated
(a)	(b)	(c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415.11 and 416.11	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415.12 and 416.12	Non - regulated
PE&C - Power Engineering & Construction job order program provides reliable, effective and innovative, energy. Telecommunications and technical solutions for commercial and industrial businesses.	456.41 and 456.42	Regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456.21	Regulated
Training Modules - Revenues arising from the sales of training programs. Programs include Line Department, Substation Department, System Service, Standards and Field Engineering.	456.07 and 588.01	Regulated
Gypsum - Gypsum sales	456.23	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456.24	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456.29	Regulated
Flyash Sales	501.19 and 501.09	Regulated
Bottom Ash & Other Residual Sales	501.09	Regulated
Slag Sales BB and Polk	501.09 and 547.21	Regulated
Other Residual Sales	501.09	Regulated
Commercial Property - Rent Revenue	454.00	Regulated
Agricultural Property - Rent Revenue	454.02	Regulated
Pole Attachments - Rent Revenue	454.03	Regulated
Metro Link - Rent Revenue	454.05	Regulated
Metro Link-Pole Attachments - Rent Revenue	454.06	Regulated
Big Bend Station - Rent Revenue	454.07	Regulated
Rental Income - Affiliates	454.10	Regulated
Rental Income - Divisions	455.10	Regulated
Parking	456.10	Regulated
Lease - GTE	418.02 and 418.22	Non - regulated
Rental - Plaza Building	418.06 and 418.12	Non - regulated
Rental - Restaurant	418.08 and 418.16	Non - regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2009

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	5,100,033	(401,881)	4,698,152
121 14 Zap Cap For Business	397,328	(46,294)	351,034
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	164,280	0	164,280
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303	0	785,303
121 22 GTE FCU 902 N. Franklin St.	102,099	0	102,099
Minor Items Previously devoted to Public Service	5,541	0	5,541
Minor Items Other Nonutility Property	132,208	(6,003)	126,205
TOTAL	6,686,792	(454,178)	6,232,614

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2009

1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2009
2. Total Regular Full-Time Employees	2298
3. Total Part-Time and Temporary Employees	26
4. Total Employees	2324

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:
For the Year Ended December 31, 2009

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,900
Acquis Adj Union Hall (Contra Account - 114.02, Amortization period - 2009-2047)	3,020
Account 426.1	
Donations	394,639
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	82,511
Account 426.4	
Dues	147,382
Legislative Lobbying	62,882
Account 426.5	
Preliminary Business Development Costs	7,267
Other Deductions-Miscellaneous	35,184
Account 430	
Interest on Debt to Associated Companies	0
Account 431	
Interest Expense - Customer Deposits (6% & 7%)	6,831,459
Interest Expense - Federal Income Tax	0
Interest Expense - State Income Tax	0
Interest Expense - Affiliates (PGS - Advances on notes) (Various Rates)	36,816
Interest Expense - Deferred Fuel (Various Rates)	27,083
Interest Expense - Deferred WHSL Fuel (Various Rates)	1,721
Interest Expense - Deferred ECRC	0
Interest Expense - Deferred Capacity (0.2%)	1
Interest Expense - Deferred Conservation (Various Rates)	106
Interest Expense - Base Rate Loan (Various Rates)	3,217
Interest Expense - LIBOR loan (Various Rates)	62,272
Interest Expense - Lines of Credit Commitment Fees	0
Interest Expense - A/R Securitization (Various Rates)	589,711
Interest Expense - Federal Funds (Various Rates)	36,780
Interest Expense - Misc. Other	41,282

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SCHEDULE B-7

FLORIDA PUBLIC SERVICE COMMISSION

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).

Page 1 of 10

RULE 25-6.0436(9), F.A.C.

Type of data shown:
 Year Ending December 31, 2009
 Year Ending December 31, 2009
 Year Ending December 31, 2009

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		STEAM PRODUCTION							
2		BIG BEND POWER STATION							
3		BIG BEND COMMON							
4		Structures and Improvements	2.0	84,337,495	63,204,599	(1,140,327)	836,222	147,237,989	90,373,433
5	31140	Boiler Plant Equipment	2.6	93,233,535	1,894,689	(391,604)	-	94,736,620	94,073,474
6	31440	Turbogenerator Units	1.8	4,630,089	(14,267)	-	-	4,615,823	4,627,981
7	31540	Accessory Electric Equipment	3.0	17,426,604	1,186,701	(183,991)	31,197	18,460,510	17,897,075
8	31640	Misc. Power Plant Equipment	3.1	5,547,044	887,586	(83,618)	-	6,351,013	5,751,593
9		TOTAL BIG BEND COMMON		205,174,768	67,159,308	(1,799,541)	867,419	271,401,954	212,723,556
10		BIG BEND UNIT 1							
11		Structures and Improvements	1.4	8,029,406	(15,602)	-	-	8,013,804	8,019,805
12	31141	Boiler Plant Equipment	3.3	79,049,173	84,898	(421,799)	-	78,712,272	78,773,201
13	31441	Turbogenerator Units	2.5	31,466,051	729,575	(10,864)	-	32,184,762	31,902,236
14	31541	Accessory Electric Equipment	2.5	8,591,766	-	-	-	8,591,766	8,591,766
15	31641	Misc. Power Plant Equipment	1.2	667,169	-	-	-	667,169	667,169
16		TOTAL BIG BEND UNIT 1		127,803,565	798,870	(432,663)	-	128,169,773	127,954,176
17		BIG BEND UNIT 2							
18		Structures and Improvements	1.6	7,943,417	25,469,441	-	-	33,412,858	15,794,847
19	31142	Boiler Plant Equipment	3.1	67,564,316	78,593,452	(1,352,663)	-	144,805,105	95,905,584
20	31442	Turbogenerator Units	2.5	30,164,740	8,183,133	(6,622)	-	38,341,252	34,304,467
21	31542	Accessory Electric Equipment	2.5	8,208,714	21,281,508	(10,053)	-	29,480,169	15,953,295
22	31642	Misc. Power Plant Equipment	2.0	518,285	960,548	-	-	1,478,834	813,211
23		TOTAL BIG BEND UNIT 2		114,399,472	134,488,082	(1,369,338)	-	247,518,217	162,771,403
24		BIG BEND UNIT 3							
25		Structures and Improvements	1.2	18,510,129	18,387,438	-	-	36,897,567	21,949,714
26	31143	Boiler Plant Equipment	2.6	215,189,876	(27,019,524)	(6,383,590)	-	181,786,763	205,941,143
27	31443	Turbogenerator Units	1.8	44,774,689	174,899	(3,260,635)	-	41,688,954	42,295,027
28	31543	Accessory Electric Equipment	2.5	20,040,045	14,031,691	(233,715)	-	33,838,020	23,262,362
29	31643	Misc. Power Plant Equipment	2.7	1,212,892	824,684	-	-	2,037,576	1,403,204
30		TOTAL BIG BEND UNIT 3		299,727,631	6,399,187	(9,877,939)	-	296,248,879	294,851,469

DEPARTMENT OF
 ECONOMIC REGULATION

10 APR 30 PM 2:51

REGISTRY OF PUBLIC UTILITIES

39 Totals may be affected due to rounding.

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
2		BIG BEND UNIT 4							
3	31144	Structures and Improvements	1.4	78,558,873	(65,916)	(15,960)	-	78,476,996	78,481,327
4	31244	Boiler Plant Equipment	2.4	265,380,545	(8,170,622)	(831,553)	-	256,378,371	260,445,196
5	31444	Turbogenerator Units	2.0	82,327,377	55,757	(31,975)	-	82,351,159	82,344,490
6	31544	Accessory Electric Equipment	2.1	54,997,738	2,368	-	-	55,000,106	54,999,711
7	31644	Misc. Power Plant Equipment	1.7	6,096,163	-	-	-	6,096,163	6,096,163
8		TOTAL BIG BEND UNIT 4		487,360,896	(8,178,413)	(879,488)	-	478,302,795	482,366,886
9		BIG BEND UNIT 4 FGD							
10	31145	Structures and Improvements	1.5	21,865,431	518,984	-	-	22,384,415	22,125,328
11	31245	Boiler Plant Equipment	2.3	160,315,273	4,817,089	(4,113,089)	-	161,019,273	160,441,274
12	31445	Turbogenerator Units	0.0	-	-	-	-	-	-
13	31545	Accessory Electric Equipment	2.1	18,403,430	223,054	-	-	18,626,484	18,625,829
14	31645	Misc. Power Plant Equipment	2.0	747,751	-	-	-	747,751	747,751
15		TOTAL BIG BEND UNIT 4 FGD		201,331,886	5,559,127	(4,113,089)	-	202,777,923	201,940,181
16		BIG BEND UNIT 1 & 2 FGD							
17	31146	Structures and Improvements	2.6	12,700,377	-	-	-	12,700,377	12,700,377
18	31246	Boiler Plant Equipment	2.9	59,417,668	139,410	(32,995)	-	59,524,083	59,455,836
19	31446	Turbogenerator Units	0.0	-	-	-	-	-	-
20	31546	Accessory Electric Equipment	3.3	8,536,263	-	-	-	8,536,263	8,536,263
21	31646	Misc. Power Plant Equipment	2.5	1,779,904	-	-	-	1,779,904	1,779,904
22		TOTAL BIG BEND UNIT 1 & 2 FGD		82,434,211	139,410	(32,995)	-	82,540,627	82,472,380
23		BIG BEND TOOLS - AMORT							
24	31647	BIG BEND TOOLS - AMORT	14.3	2,284,043	149,219	(225,716)	-	2,207,546	2,202,990
25		TOTAL BIG BEND POWER STATION		1,520,516,272	206,514,790	(18,730,768)	867,419	1,709,167,713	1,567,283,043
26		MISC COMMON							
27	31100	STRUCTURES & IMPROVEMENTS	0.0	-	-	-	-	-	-
28	31101	STRUCTURES & IMPROVEMENTS MISC	3.5	1,064,189	761,364	-	(1,581,092)	244,461	740,343
29	31601	MISC. POWER PLANT EQUIPMENT	3.5	7,465	-	-	(7,465)	-	4,594
30	31617	MISC. POWER PLANT EQUIPMENT - AMORT	14.3	1,042,603	129,322	11,614	(939,068)	244,470	754,254
31	31130	Str & Improvements-BPC	0.0	-	-	-	-	-	-
32	31630	Misc Power Plant Eq-BPC	0.0	-	-	-	-	-	-
33		TOTAL MISC COMMON		2,114,257	890,685	11,614	(2,527,625)	488,931	1,499,191
34		TOTAL STEAM PRODUCTION		1,522,630,529	207,405,475	(18,719,154)	(1,660,206)	1,709,656,644	1,568,782,233
35									
36									
37									
38									
39									
40									
41									

41 Totals may be affected due to rounding.

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).

Type of data shown:
 Year Ending December 31, 2009
 Year Ending December 31, 2009
 Year Ending December 31, 2009

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		OTHER PRODUCTION							
2		BIG BEND POWER STATION							
3		BIG BEND COMBUSTION TURBINE 1							
4		Structures and Improvements	0.0	82,829	-	(64,357)	(18,472)	25,486	
5	34141	Fuel Holders, Producers and Accessories	0.0	113,663	-	(113,663)	-	34,973	
6	34241	Prime Movers	0.0	1,274,924	-	(1,274,924)	-	392,284	
7	34341	Accessory Electric Equipment	0.0	264,922	-	(264,922)	-	81,515	
8	34541	Misc. Power Plant Equipment	0.0	2,842	-	(2,842)	-	813	
9	34641			1,738,980	-	(1,720,508)	(18,472)	535,071	
10		TOTAL BIG BEND COMBUSTION TURBINE 1							
11									
12		BIG BEND COMBUSTION TURBINE 2 & 3							
13		Structures and Improvements	0.0	817,750	-	-	(817,750)	125,808	
14	34142	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
15	34242	Prime Movers	0.0	-	-	-	-	-	
16	34342	Accessory Electric Equipment	0.0	31,197	-	-	(31,197)	4,800	
17	34542	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
18	34642			848,947	-	-	(848,947)	130,607	
19		TOTAL BIG BEND COMBUSTION TURBINE 2 & 3							
20		BIG BEND COMBUSTION TURBINE #4							
21		Structures and Improvements							
22	34144	Boiler Plant Equipment	4.3	-	41,180,282	-	-	15,514,888	
23	34244	Turbogenerator Units							
24	34344	Accessory Electric Equipment							
25	34544	Misc. Power Plant Equipment							
26	34644								
27		TOTAL BIG BEND COMBUSTION TURBINE #4							
28									
29		TOTAL BIG BEND POWER STATION							
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

Totals may be affected due to rounding.

Type of data shown:
 Year Ending December 31, 2009
 Year Ending December 31, 2009
 Year Ending December 31, 2009

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
2		PHILLIPS POWER STATION							
3	34128	Structures and Improvements	3.4	9,493,041	14,750	(17,807)	9,489,984	9,512,419	
4	34228	Fuel Holders, Producers and Accessories	3.0	23,433,409	-	-	23,433,409	23,433,409	
5	34328	Prime Movers	3.7	20,875,958	117,439	(98,046)	20,895,351	20,880,871	
6	34528	Accessory Electric Equipment	3.5	5,837,214	50,180	-	5,887,394	5,852,100	
7	34628	Misc. Power Plant Equipment	4.2	666,705	(12,637)	-	654,068	660,925	
8									
9		TOTAL PHILLIPS POWER STATION		60,306,327	169,732	(115,854)	60,360,205	60,339,724	
10									
11		POLK POWER STATION							
12		POLK COMMON							
13	34180	Structures and Improvements	2.3	64,337,959	-	-	64,337,959	64,337,959	
14	34280	Fuel Holders, Producers and Accessories	2.2	1,501,326	72,226	-	1,573,552	1,506,882	
15	34380	Prime Movers	2.0	2,411,777	-	-	2,411,777	2,411,777	
16	34580	Accessory Electric Equipment	2.4	1,649,541	109,722	-	1,759,263	1,670,062	
17	34680	Misc. Power Plant Equipment	2.2	798,064	-	-	798,064	798,064	
18		TOTAL POLK POWER COMMON		70,698,667	181,947	-	70,880,615	70,724,745	
19									
20		POLK UNIT 1							
21	34181	Structures and Improvements	2.5	46,175,276	635,514	(204,925)	46,605,864	46,498,418	
22	34281	Fuel Holders, Producers and Accessories	3.4	228,180,642	9,561,923	(4,613,151)	233,129,414	231,194,919	
23	34381	Prime Movers	6.4	124,388,148	5,582,371	(180,291)	129,790,228	126,583,100	
24	34581	Accessory Electric Equipment	3.1	58,333,242	84,020	(108,554)	58,308,708	58,340,664	
25	34681	Misc. Power Plant Equipment	3.4	5,049,534	154,675	(57,994)	5,146,215	5,107,025	
26		TOTAL POLK UNIT 1		462,126,841	16,018,503	(5,164,915)	472,980,429	467,724,125	
27									
28		POLK UNIT 2							
29	34182	Structures and Improvements	2.7	2,088,136	-	-	2,088,136	2,088,136	
30	34282	Fuel Holders, Producers and Accessories	2.9	986,713	310,609	-	1,297,322	1,045,409	
31	34382	Prime Movers	7.6	27,673,968	-	-	27,673,968	27,673,968	
32	34582	Accessory Electric Equipment	2.9	16,535,362	-	-	16,535,362	16,535,362	
33	34682	Misc. Power Plant Equipment	2.8	173,210	-	-	173,210	173,210	
34		TOTAL POLK UNIT 2		47,457,388	310,609	-	47,767,997	47,516,085	
35									
36									
37									
38									
39		Totals may be affected due to rounding.							

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
2		POLK UNIT 3							
3	34183	Structures and Improvements	2.6	10,337,092	-	-	-	10,337,092	
4	34283	Fuel Holders, Producers and Accessories	2.9	1,162,800	-	-	-	1,162,800	
5	34383	Prime Movers	6.2	30,351,264	(3,313)	-	-	30,347,952	
6	34583	Accessory Electric Equipment	3.0	9,064,703	-	-	-	9,064,703	
7	34683	Misc. Power Plant Equipment	2.9	432,910	-	-	-	432,910	
8		TOTAL POLK UNIT 3		51,348,769	(3,313)	-	-	51,345,457	
9								51,335,843	
10		POLK UNIT 4							
11	34184	Structures and Improvements	4.3	5,583,542	-	-	-	5,583,542	
12	34284	Fuel Holders, Producers and Accessories	4.3	2,146,174	-	-	-	2,146,174	
13	34384	Prime Movers	4.3	20,812,259	(4,581)	-	-	20,807,678	
14	34584	Accessory Electric Equipment	4.3	5,082,686	-	-	-	5,082,686	
15	34684	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
16		TOTAL POLK UNIT 4		33,624,662	(4,581)	-	-	33,620,081	
17								33,620,433	
18		POLK UNIT 5							
19	34185	Structures and Improvements	4.3	5,594,195	-	-	-	5,594,195	
20	34285	Fuel Holders, Producers and Accessories	4.3	2,034,174	-	-	-	2,034,174	
21	34385	Prime Movers	4.3	20,043,640	125,593	(93,170)	-	20,076,063	
22	34585	Accessory Electric Equipment	4.3	5,034,919	-	-	-	5,034,919	
23	34685	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
24		TOTAL POLK UNIT 5		32,706,928	125,593	(93,170)	-	32,739,351	
25								32,734,363	
26	34687	POLK POWER TOOLS - AMORT	14.3	812,028	190,897	-	-	1,002,925	
27								899,950	
28		TOTAL POLK POWER STATION		698,775,284	16,819,657	(5,258,085)	-	710,336,855	
29								704,555,545	
30		BAYSIDE POWER STATION							
31		BAYSIDE COMMON							
32	34130	Structures and Improvements	2.3	64,810,887	1,039,389	(130,521)	-	65,719,755	
33	34230	Fuel Holders, Producers and Accessories	2.5	17,493,404	68,533	-	-	17,561,936	
34	34330	Prime Movers	2.9	25,437,457	(53,678)	(18,056)	7,321	25,373,044	
35	34530	Accessory Electric Equipment	4.3	11,693,221	379,447	-	-	12,072,668	
36	34630	Misc. Power Plant Equipment	3.4	7,238,498	-	-	-	7,238,498	
37		TOTAL BAYSIDE COMMON		126,673,467	1,433,691	(148,577)	7,321	127,965,902	
38								126,428,050	
39		Totals may be affected due to rounding.							

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).
 Type of data shown:
 Year Ending December 31, 2009
 Year Ending December 31, 2009
 Year Ending December 31, 2009

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 1							
3	34131	Structures and Improvements	2.3	21,974,964	61,520	(25,000)	-	22,011,484	
4	34231	Fuel Holders, Producers and Accessories	2.9	69,859,081	1,409,712	(15,718)	-	71,253,075	
5	34331	Prime Movers	4.0	180,450,576	189,958	(53,629)	-	180,586,905	
6	34531	Accessory Electric Equipment	3.2	32,519,763	-	-	-	32,519,763	
7	34631	Misc. Power Plant Equipment	2.5	1,257,702	28,172	-	-	1,285,874	
8		TOTAL BAYSIDE UNIT 1		306,062,086	1,689,362	(94,347)	-	307,657,101	
9								306,263,462	
10		BAYSIDE UNIT 2							
11	34132	Structures and Improvements	2.3	26,017,381	-	(7,986)	-	26,009,395	
12	34232	Fuel Holders, Producers and Accessories	2.9	95,317,346	86,813	(30,828)	-	95,366,337	
13	34332	Prime Movers	3.9	220,645,160	48,416,512	(14,932,553)	-	254,129,119	
14	34532	Accessory Electric Equipment	3.1	40,381,566	-	-	-	40,381,566	
15	34632	Misc. Power Plant Equipment	2.6	1,517,756	-	-	-	1,517,756	
16		TOTAL BAYSIDE UNIT 2		383,879,210	48,503,324	(14,971,367)	-	417,411,167	
17								414,733,647	
18		BAYSIDE COMBUSTION TURBINE 3							
19	34133	Structures and Improvements							
20	34233	Fuel Holders, Producers and Accessories							
21	34333	Prime Movers	4.3	-	26,674,479	-	-	26,674,479	
22	34533	Accessory Electric Equipment							
23	34633	Misc. Power Plant Equipment							
24		TOTAL BAYSIDE COMBUSTION TURBINE 3		-	26,674,479	-	-	26,674,479	
25								12,270,073	
26		BAYSIDE COMBUSTION TURBINE 4							
27	34134	Structures and Improvements							
28	34234	Fuel Holders, Producers and Accessories							
29	34334	Prime Movers	4.3	-	26,674,478	-	-	26,674,478	
30	34534	Accessory Electric Equipment							
31	34634	Misc. Power Plant Equipment							
32		TOTAL BAYSIDE COMBUSTION TURBINE 4		-	26,674,478	-	-	26,674,478	
33								12,270,073	
34									
35									
36									
37									
38									
39		Totals may be affected due to rounding.							

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE COMBUSTION TURBINE 5							
3	34135	Structures and Improvements	4.3	-	65,723	-	-	65,723	5,056
4	34235	Fuel Holders, Producers and Accessories							
5	34335	Prime Movers	4.3	-	39,988,733	-	-	39,988,733	26,651,087
6	34535	Accessory Electric Equipment							
7	34635	Misc. Power Plant Equipment							
8		TOTAL BAYSIDE COMBUSTION TURBINE 5		-	40,054,455	-	-	40,054,455	26,656,142
9									
10		BAYSIDE COMBUSTION TURBINE 6							
11	34136	Structures and Improvements							
12	34236	Fuel Holders, Producers and Accessories							
13	34336	Prime Movers	4.3	-	39,988,733	-	-	39,988,733	26,651,087
14	34536	Accessory Electric Equipment							
15	34636	Misc. Power Plant Equipment							
16		TOTAL BAYSIDE COMBUSTION TURBINE 6		-	39,988,733	-	-	39,988,733	26,651,087
17									
18		TOTAL BAYSIDE POWER STATION		816,614,762	185,018,523	(15,214,291)	7,321	986,426,315	925,272,534
19									
20	34390	CITY OF TAMPA PRIME MOVERS	4.5	6,498,548	-	-	-	6,498,548	6,498,548
21									
22		TOTAL OTHER PRODUCTION		1,584,782,848	243,188,194	(22,308,738)	(860,098)	1,804,802,205	1,712,846,918
23									
24		TOTAL PRODUCTION PLANT		3,107,413,377	450,593,669	(41,027,893)	(2,520,304)	3,514,458,850	3,281,629,151
25									
26									
27		TRANSMISSION PLANT							
28	35001	LAND RIGHTS	2.3	8,315,997	129,781	(8,569)	(4,013)	8,433,196	8,358,922
29	35200	STRUCTURES & IMPROVEMENTS	2.3	3,143,036	404,204	-	-	3,547,240	3,417,869
30	35300	STATION EQUIPMENT	2.5	197,944,938	24,322,101	(2,186,764)	744,413	220,824,689	209,525,040
31	35400	TOWERS & FIXTURES	2.4	4,274,628	(46)	-	-	4,274,582	4,274,625
32	35500	POLES & FIXTURES	4.4	129,577,372	20,383,527	(2,332,023)	(2,199)	147,626,677	137,715,772
33	35600	OVERHEAD CONDUCTORS & DEVICES	3.7	101,839,712	19,878,643	(3,293,960)	4,013	118,428,407	111,209,238
34	35601	CLEARING RIGHTS-OF-WAY	2.0	2,110,610	-	-	-	2,110,610	2,110,610
35	35700	UNDERGROUND CONDUIT	1.7	3,533,303	-	-	-	3,533,303	3,533,303
36	35800	UNDERGROUND CONDUCTORS & DEVICES	2.4	7,029,741	-	(20,495)	-	7,009,246	7,021,858
37	35900	ROADS AND TRAILS	2.2	4,864,600	134,543	(13,913)	-	4,985,229	4,932,821
38									
39		TOTAL TRANSMISSION PLANT		462,633,937	65,252,752	(7,855,725)	742,214	520,773,179	492,100,058
40									
41		TOTALS							

41 Totals may be affected due to rounding.

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).

Type of data shown:
Year Ending December 31, 2009
Year Ending December 31, 2009
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Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		DISTRIBUTION PLANT							
2	36001	LAND RIGHTS			168,797			2,264,318	
3	36100	STRUCTURES & IMPROVEMENTS	2.4	2,095,521	9,499,758	(1,570,825)	(751,734)	177,431,307	
4	36200	STATION EQUIPMENT	2.5	170,254,108	12,635,870	(1,581,892)	2,199	208,693,601	
5	36400	POLES, TOWERS & FIXTURES	4.7	204,416,675	4,387,396	(672,240)		216,091,262	
6	36500	OVERHEAD CONDUCTORS & DEVICES	3.3	212,376,106	2,335,654	(825,686)		214,055,888	
7	36600	UNDERGROUND CONDUIT	2.0	156,008,490	10,268,142	(3,316,702)		156,078,210	
8	36600	UNDERGROUND CONDUCTORS & DEVICES	3.2	193,108,937	29,139,730	(8,858,873)		196,071,977	
9	36800	LINE TRANSFORMERS	4.2	377,466,641	1,609,619	(130,144)		388,093,288	
10	36800	OVERHEAD SERVICES	3.1	69,486,890	4,980,710	(62,559)		70,573,063	
11	36902	UNDERGROUND SERVICE	3.3	102,947,542	66,619,852	(5,875,160)		105,707,540	
12	37000	METERS	6.3	67,853,617	6,007,924	(843,532)		67,955,635	
13	37300	STREET LIGHTING & SIGNAL SYSTEMS	5.2	150,984,910				156,149,302	
14									
15									
16		TOTAL DISTRIBUTION PLANT		1,706,979,438	85,674,994	(23,737,613)	(749,535)	1,768,167,285	
17									
18		GENERAL PLANT							
19	39000	STRUCTURES & IMPROVEMENTS	3.5	75,239,303	3,569,711	(167,931)	324,574	78,965,657	
20	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.3	4,880,410	2,531,049	(621,790)	205,075	6,994,745	
21	39102	COMPUTER EQUIPMENT - AMORT	25.0	14,455,420	3,967,059	(4,317,026)		14,380,830	
22	39103	DATA HANDLING EQUIPMENT - AMORT	14.3	451,351				451,351	
23	39104	MAINFRAME EQUIPMENT - AMORT	20.0	1,223,197	1,077,312		(205,075)	2,095,433	
24	39202	LIGHT TRUCKS - ENERGY DELIVERY	12.6	4,421,437	533,083	(41,953)	(43,606)	4,868,962	
25	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.9	17,153,080	1,089,060	(164,095)		18,078,045	
26	39204	MEDIUM TRUCKS - ENERGY DELIVERY	7.8	777,973	252,420	(106,698)	(33,551)	17,722,455	
27	39212	LIGHT TRUCKS - ENERGY SUPPLY	8.5	1,469,333	170,748	(204,661)	43,606	1,479,025	
28	39213	HEAVY TRUCKS - ENERGY SUPPLY	5.9	549,297		(29,788)		519,510	
29	39214	MEDIUM TRUCKS - ENERGY SUPPLY	5.7	276,072		(49,264)	33,551	260,359	
30	39300	STORES EQUIPMENT - AMORT	14.3						
31	39400	TOOLS, SHOP & GARAGE EQUIP. - AMORT	14.3	7,813,934	766,584	(501,094)	946,533	9,027,957	
32	39500	LABORATORY EQUIPMENT - AMORT	14.3						
33	39600	POWER OPERATED EQUIPMENT - AMORT	14.3						
34	39700	COMMUNICATION EQUIPMENT - AMORT	14.3	16,321,331	2,449,696	(3,548,984)	5,487	15,227,530	
35	39725	COMMUNICATION EQUIPMENT - FIBER	6.9	21,320,729	(24,421)			21,296,308	
36	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.3	191,486	102,917			294,403	
37									
38		TOTAL GENERAL PLANT		166,544,355	16,487,217	(9,753,284)	1,276,593	174,554,881	
39									
40		TOTAL DEPRECIABLE PLANT		5,443,571,107	618,008,633	(82,374,514)	(1,251,032)	5,977,954,193	
41		TOTALS may be affected due to rounding.						5,680,786,781	

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-PRODUCTION	0.0	5,170,924	-	-	5,988,369	5,872,356	
4	340's	LAND-OTHER PRODUCTION	0.0	20,803,821	-	-	19,969,456	20,097,819	
5	35000	LAND-TRANSMISSION	0.0	9,294,738	1,646,795	-	10,941,533	10,584,508	
6	36000	LAND-DISTRIBUTION	0.0	7,255,061	835,750	-	8,090,811	7,916,056	
7	38900	LAND-GENERAL	0.0	3,269,709	-	-	3,286,630	3,276,217	
8		TOTAL NON-DEPRECIABLE		45,794,254	2,482,545	-	48,276,799	47,746,957	
9									
10									
11		INTANGIBLES							
12	30300	SOFTWARE - AMORT	20.0	14,415,075	17,956,413	(5,186,245)	28,436,275	24,585,509	
13	30302	ASSET RETIREMENT COST - AMORT	0.0	7,100,117	-	-	7,100,117	7,100,117	
14		TOTAL INTANGIBLES		21,515,192	17,956,413	(5,186,245)	35,536,392	31,685,626	
15									
16									
17		TOTAL ELECTRIC PLANT IN SERVICE		5,510,880,553	638,447,591	(87,560,759)	6,061,767,385	5,760,219,364	
18									
19									
20		ACQUISITION ADJUSTMENTS							
21	10804	ACQUISITION ADJUSTMENT - SEBRING	0.0	-	-	-	-	-	
22	11401	ACQUISITION ADJUSTMENT - OUC	0.0	3,506,386	-	-	3,506,386	3,506,386	
23	11402	ACQUISITION ADJUSTMENT - FPL	0.0	778,193	-	-	778,193	778,193	
24	11403	ACQUISITION ADJUSTMENT - UNION HALL	0.0	-	341,972	-	341,972	157,833	
25		TOTAL ACQUISITION ADJUSTMENTS		4,284,579	341,972	-	4,626,551	4,442,412	
26									
27									
28	102	ELECTRIC PLANT PURCHASED OR SOLD	0.0	-	-	-	-	117,212	
29									
30									
31	10501	PROPERTY HELD FOR FUTURE USE	0.0	37,741,860	-	-	37,741,860	37,741,860	
32									
33									
34		TOTAL ELECTRIC UTILITY PLANT		5,552,906,992	638,789,563	(87,560,759)	6,104,135,795	5,802,520,648	
35									
36									
37									
38									
39		Totals may be affected due to rounding.							

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).

Type of data shown:
 Year Ending December 31, 2009
 Year Ending December 31, 2009
 Year Ending December 31, 2009

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
3		TOTAL STEAM PRODUCTION		1,522,630,529	207,405,475	(18,719,154)	(1,660,206)	1,709,656,644	1,568,782,233
4		TOTAL OTHER PRODUCTION		1,584,782,848	243,188,194	(22,308,738)	(860,098)	1,804,802,205	1,712,846,918
5		TOTAL PRODUCTION PLANT		3,107,413,377	450,593,669	(41,027,893)	(2,520,304)	3,514,458,850	3,281,629,151
6		TOTAL TRANSMISSION PLANT		462,633,937	65,252,752	(7,855,725)	742,214	520,773,179	492,100,058
7		TOTAL DISTRIBUTION PLANT		1,706,979,438	85,674,994	(23,737,613)	(749,535)	1,768,167,285	1,736,647,141
8		TOTAL GENERAL PLANT		166,544,355	16,487,217	(9,753,284)	1,276,593	174,554,881	170,410,431
9		TOTAL DEPRECIABLE PLANT		5,443,571,107	618,008,633	(82,374,514)	(1,251,032)	5,977,954,193	5,680,786,781
10		TOTAL NON-DEPRECIABLE		45,794,254	2,482,545	-	-	48,276,799	47,746,957
11		TOTAL INTANGIBLES		21,515,192	17,956,413	(5,186,245)	1,251,032	35,536,392	31,685,626
12		TOTAL ELECTRIC PLANT IN SERVICE		5,510,880,553	638,447,591	(87,560,759)	-	6,061,767,385	5,760,219,364
13		TOTAL ACQUISITION ADJUSTMENTS		4,284,579	341,972	-	-	4,626,551	4,442,412
14		ELECTRIC PLANT PURCHASED OR SOLD		-	-	-	-	-	117,212
15		PROPERTY HELD FOR FUTURE USE		37,741,860	-	-	-	37,741,860	37,741,860
16		TOTAL ELECTRIC UTILITY PLANT		5,552,906,992	638,789,563	(87,560,759)	-	6,104,135,795	5,802,520,848

39 Totals may be affected due to rounding.

