

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

EI806-10-AR

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 1/31/2012)



OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year/Period of Report

End of 2010/Q4

Report of Independent Certified Public Accountants

To the Board of Directors of
Tampa Electric Company:

We have audited the accompanying balance sheets of Tampa Electric Company as of December 31, 2010 and 2009 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123.27 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of Tampa Electric Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2010 and 2009 and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.

This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 25, 2011

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2010 to December 31, 2010, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 15, 2011

Date


Signature

Jeffrey S. Chronister

Name

Utility Accounting Controller


Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 15, 2011

Date



Signature

Jeffrey S. Chronister

Name

Utility Accounting Controller

Title

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies* 10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

| | | | |
|--|---|---|--|
| 01 Exact Legal Name of Respondent Tampa Electric Company | | 02 Year/Period of Report End of <u>2010/Q4</u> | |
| 03 Previous Name and Date of Change (if name changed during year) / / | | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 702 N Franklin St. N. Tampa, FL 33602 | | | |
| 05 Name of Contact Person Jeffrey S. Chronister | | 06 Title of Contact Person Utility Accounting Controller | |
| 07 Address of Contact Person (Street, City, State, Zip Code) 702 N Franklin St. N. Tampa, FL 33602 | | | |
| 08 Telephone of Contact Person, including Area Code (813) 228-1609 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | 10 Date of Report (Mo, Da, Yr) 04/15/2011 |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|---|---|---|
| 01 Name Jeffrey S. Chronister | 03 Signature  Jeffrey S. Chronister | 04 Date Signed (Mo, Da, Yr) 04/15/2011 |
| 02 Title Utility Accounting Controller | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|--|---------------------------|----------------|
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Information on Formula Rates | 106(a)(b) | |
| 7 | Important Changes During the Year | 108-109 | |
| 8 | Comparative Balance Sheet | 110-113 | |
| 9 | Statement of Income for the Year | 114-117 | 116, None |
| 10 | Statement of Retained Earnings for the Year | 118-119 | |
| 11 | Statement of Cash Flows | 120-121 | |
| 12 | Notes to Financial Statements | 122-123 | |
| 13 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122(a)(b) | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | |
| 15 | Nuclear Fuel Materials | 202-203 | N/A |
| 16 | Electric Plant in Service | 204-207 | |
| 17 | Electric Plant Leased to Others | 213 | N/A |
| 18 | Electric Plant Held for Future Use | 214 | |
| 19 | Construction Work in Progress-Electric | 216 | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 21 | Investment of Subsidiary Companies | 224-225 | |
| 22 | Materials and Supplies | 227 | |
| 23 | Allowances | 228(ab)-229(ab) | |
| 24 | Extraordinary Property Losses | 230 | NONE |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | NONE |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | |
| 27 | Other Regulatory Assets | 232 | |
| 28 | Miscellaneous Deferred Debits | 233 | |
| 29 | Accumulated Deferred Income Taxes | 234 | |
| 30 | Capital Stock | 250-251 | |
| 31 | Other Paid-in Capital | 253 | |
| 32 | Capital Stock Expense | 254 | |
| 33 | Long-Term Debt | 256-257 | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | |
| 36 | Accumulated Deferred Investment Tax Credits | 266-267 | |

| | | | |
|--|--|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|--|---------------------------------------|---|

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|---------------------------|--------------------|
| 37 | Other Deferred Credits | 269 | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274-275 | |
| 40 | Accumulated Deferred Income Taxes-Other | 276-277 | |
| 41 | Other Regulatory Liabilities | 278 | |
| 42 | Electric Operating Revenues | 300-301 | |
| 43 | Sales of Electricity by Rate Schedules | 304 | |
| 44 | Sales for Resale | 310-311 | |
| 45 | Electric Operation and Maintenance Expenses | 320-323 | |
| 46 | Purchased Power | 326-327 | |
| 47 | Transmission of Electricity for Others | 328-330 | |
| 48 | Transmission of Electricity by ISO/RTOs | 331 | NONE |
| 49 | Transmission of Electricity by Others | 332 | |
| 50 | Miscellaneous General Expenses-Electric | 335 | |
| 51 | Depreciation and Amortization of Electric Plant | 336-337 | |
| 52 | Regulatory Commission Expenses | 350-351 | |
| 53 | Research, Development and Demonstration Activities | 352-353 | NONE |
| 54 | Distribution of Salaries and Wages | 354-355 | |
| 55 | Common Utility Plant and Expenses | 356 | NONE |
| 56 | Amounts included in ISO/RTO Settlement Statements | 397 | NONE |
| 57 | Purchase and Sale of Ancillary Services | 398 | |
| 58 | Monthly Transmission System Peak Load | 400 | |
| 59 | Monthly ISO/RTO Transmission System Peak Load | 400a | |
| 60 | Electric Energy Account | 401 | |
| 61 | Monthly Peaks and Output | 401 | |
| 62 | Steam Electric Generating Plant Statistics | 402-403 | |
| 63 | Hydroelectric Generating Plant Statistics | 406-407 | N/A |
| 64 | Pumped Storage Generating Plant Statistics | 408-409 | N/A |
| 65 | Generating Plant Statistics Pages | 410-411 | |
| 66 | Transmission Line Statistics Pages | 422-423 | |
| | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|---------------------------|----------------|
| 67 | Transmission Lines Added During the Year | 424-425 | |
| 68 | Substations | 426-427 | |
| 69 | Transactions with Associated (Affiliated) Companies | 429 | |
| 70 | Footnote Data | 450 | |

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

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|--|---|---------------------------------------|--|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2010/Q4</u> |
|--|---|---------------------------------------|--|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Sandra W. Callahan, VP-Finance and Accounting and Chief Financial Officer
702 Franklin St. N.
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref (d) |
|----------|--|-------------------------------|-----------------------------------|---------------------|
| 1 | Power Engineering & Construction, Inc. | Specializes in engineering, | 100% | |
| 2 | | construction, and maintenance | | |
| 3 | | services that involve related | | |
| 4 | | expertise performed for | | |
| 5 | | existing Tampa Electric | | |
| 6 | | Company customers as well | | |
| 7 | | as expanded market. | | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|----------|--|---------------------|---------------------|
| 1 | Executive Chairman of the Board | S.W. Hudson* | 984,616 |
| 2 | Chief Executive Officer | J.B. Ramil* | 714,851 |
| 3 | President | G.L. Gillette | 691,324 |
| 4 | Vice President - Electric & Gas Delivery | W. T. Whale | 390,635 |
| 5 | Vice President - Energy Supply | T. L. Hernandez | 362,805 |
| 6 | Vice President - Customer Care and Fuels Management | B. Narzissenfeld | 231,451 |
| 7 | Vice President - Finance and Accounting and | S. W. Callahan* | 344,561 |
| 8 | Chief Financial Officer and Assistant Secretary | | |
| 9 | Chief Human Resources Officer & Procurement Officer | C. E. Childress* | 323,042 |
| 10 | Chief Information Officer | K.M. Mincey* | 309,080 |
| 11 | General Counsel | C.A. Attal, III* | 305,986 |
| 12 | Vice President - Human Resources | P.L. Barringer* | 204,994 |
| 13 | Secretary | D.E. Schwartz* | 193,536 |
| 14 | Treasurer | K.M. Caruso* | 132,354 |
| 15 | TECO Energy - Vice President - Business Strategy and | D. A. Brown | 265,691 |
| 16 | Compliance and Chief Ethics and Compliance Officer | | |
| 17 | TECO Energy - Vice President - Government Affairs | C.O. Hinson, III | 46,447 |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | S.W. Hudson had a title change to Executive Chairman | | |
| 22 | of the Board effective 08/04/2010 | | |
| 23 | | | |
| 24 | J.B. Ramil had a title change to Chief Executive Officer | | |
| 25 | effective 08/04/2010 | | |
| 26 | | | |
| 27 | W.T. Whale had a title change to Vice President - | | |
| 28 | Electric & Gas Delivery effective 07/29/2010 | | |
| 29 | | | |
| 30 | *Also a TECO Energy Officer | | |
| 31 | | | |
| 32 | | | |
| 33 | Salary for the year, Col. (c), shown represents the | | |
| 34 | Tampa Electric allocation of individual cash | | |
| 35 | compensation. | | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|---|--|
| 1 | Ausley, Dubose | Ausley & McMullen |
| 2 | | 123 South Calhoun St. |
| 3 | | Tallahassee, FL 32301 |
| 4 | | |
| 5 | Ferman, James L., Jr. | Ferman Motor Car Company, Inc. |
| 6 | | 1306 W. Kennedy Blvd. |
| 7 | | Tampa, FL 33606 |
| 8 | | |
| 9 | Hudson, Sherrill W. | TECO Energy, Inc. |
| 10 | Executive Chairman of the Board | P.O. Box 111 |
| 11 | | Tampa, FL 33601 |
| 12 | | |
| 13 | Lacher, Joseph P. | TECO Energy, Inc. |
| 14 | | P.O. Box 111 |
| 15 | | Tampa, FL 33601 |
| 16 | | |
| 17 | Penn, Loretta A. | SFN Group, Inc. (formerly known as Spherion Corporation) |
| 18 | | 1750 Tysons Blvd., Suite 260 |
| 19 | | McLean, VA 22102 |
| 20 | | |
| 21 | Ramil, John B. | TECO Energy, Inc. |
| 22 | President and Chief Executive Officer | P.O. Box 111 |
| 23 | | Tampa, FL 33601 |
| 24 | | |
| 25 | Rankin, Tom L. | 101 E. Kennedy Blvd., Suite 3460 |
| 26 | | Tampa, FL 33602 |
| 27 | | |
| 28 | Rockford, William D | TECO Energy, Inc. |
| 29 | | P.O. Box 111 |
| 30 | | Tampa, FL 33601 |
| 31 | | |
| 32 | Touchton, J. Thomas (1) | The Witt-Touchton Company LLC |
| 33 | | 1700 South MacDill Ave., Suite 340 |
| 34 | | Tampa, FL 33629 |
| 35 | | |
| 36 | Whiting, Paul L. | Seabreeze Holdings, Inc. |
| 37 | | 3410 Henderson Blvd., Suite 200 |
| 38 | | Tampa, FL 33609 |
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| 43 | (1) J. Thomas Touchton Retired 05/05/2010 | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

| | |
|---|--|
| Does the respondent have formula rates? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|---|--|

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|----------|---|---------------------------------|
| 1 | First Revised Rate Schedule FERC No. 6 | ER01-1895-002 and ER09-1595-000 |
| 2 | | |
| 3 | First Revised Rate Schedule FERC No. 7 | ER06-1101-000 and ER09-1603-000 |
| 4 | | |
| 5 | First Revised Rate Schedule FERC No. 13 | ER01-1895-002 and ER09-1602-000 |
| 6 | | |
| 7 | First Revised Rate Schedule FERC No. 14 | ER01-1895-002 |
| 8 | | |
| 9 | First Revised Rate Schedule FERC No. 16 | ER01-1895-002 |
| 10 | | |
| 11 | First Revised Rate Schedule FERC No. 17 | ER01-1895-002 |
| 12 | | |
| 13 | First Revised Rate Schedule FERC No. 19 | ER01-1895-002 |
| 14 | | |
| 15 | First Revised Rate Schedule FERC No. 20 | ER01-1895-002 |
| 16 | | |
| 17 | First Revised Rate Scheule FERC No. 21 | ER01-1895-002 and ER09-1594-000 |
| 18 | | |
| 19 | First Revised Rate Schedule FERC No. 26 | ER01-1895-002 |
| 20 | | |
| 21 | First Revised Rate Schedule FERC No. 27 | ER01-1895-002 and ER09-1616-000 |
| 22 | | |
| 23 | First Revised Rate Schedule FERC No. 29 | ER01-1895-002 and ER10-388-000 |
| 24 | | |
| 25 | First Revised Rate Schedule FERC No. 30 | ER01-1895-002 |
| 26 | | |
| 27 | First Revised Rate Schedule FERC No. 32 | ER01-1895-002 and ER09-1743-000 |
| 28 | | |
| 29 | First Revised Rate Schedule FERC No. 37 | ER01-1895-002 and ER09-1591-000 |
| 30 | | |
| 31 | First Revised Rate Schedule FERC No. 38 | ER01-1895-002 |
| 32 | | |
| 33 | First Revised Rate Schedule FERC No. 54 | ER01-1895-002 and ER09-1597-000 |
| 34 | | |
| 35 | First Revised Rate Schedule FERC No. 62 | ER01-1898-001 |
| 36 | | |
| 37 | Rate Schedule FERC No. 90 | ER09-1706-000 |
| 38 | | |
| 39 | FERC Electric Tariff, 4th Rev. Vol. No. 4 | ER10-1782-000 |
| 40 | | |
| 41 | FERC Electric Tariff, 2nd Rev. Vol. No. 1 | ER10-2061-000, -001, -002 |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

| | |
|--|--|
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|--|--|

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
|----------|---------------|----------------------------|---------------|------------------------------|---|
| 1 | 20100429-0249 | 04/29/2010 | ER10-1125-000 | Southern Company | 1st Rev. No. 62 |
| 2 | | | | | |
| 3 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | Florida Power Corp. | 1st Rev. No. 6 |
| 4 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | City of New Smyrna Beach | 1st Rev. No. 13 |
| 5 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | Jacksonville E. A. | 1st Rev. No. 14 |
| 6 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | Kissimmee U. A. | 1st Rev. No. 16 |
| 7 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | City of St. Cloud | 1st Rev. No. 17 |
| 8 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | City of Gainesville | 1st Rev. No. 19 |
| 9 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | City of Tallahassee | 1st Rev. No. 20 |
| 10 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | City of Lakeland | 1st Rev. No. 21 |
| 11 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | City of Lake Worth | 1st Rev. No. 26 |
| 12 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | Orlando Utilities Commission | 1st Rev. No. 27 |
| 13 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | Florida Municipal P. A. | 1st Rev. No. 29 |
| 14 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | Utl. Board City Key West | 1st Rev. No. 30 |
| 15 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | City of Homestead | 1st Rev. No. 32 |
| 16 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | Seminole Electric Coop. | 1st Rev. No. 37 |
| 17 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | Oglethorpe Power Corp. | 1st Rev. No. 38 |
| 18 | 20100429-0250 | 04/29/2010 | ER10-1133-000 | Reedy Creek Imp. Dist. | 1st Rev. No. 54 |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|----------|-------------|----------|--------|---------|
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of <u>2010/Q4</u> |
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|--------------------------------|-----------------------|
| Tampa Electric Company | | / / | 2010/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

1. Effective August 3, 2010, the City of Plant City and Tampa Electric Company entered into a new 30-year Franchise Agreement regarding the provision of retail electric service to the residents of Plant City.

2. None

3. None

4. None

5. None

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC 09-0690-FOF-EI dated October 15, 2009, reports the following information with respect to the issuance and/or sale of securities during the twelve month ending December 31, 2010.

On November 23, 2010, the Polk County Industrial Development Authority issued \$75.0 million of Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project) due December 1, 2030, Series 2010. The 2010 Polk Bonds were issued for the purpose of refinancing the Polk Solid Waste Disposal Facility Revenue Bonds (Tampa Electric Company Project), Series 207, outstanding in the principal amount of \$75.0 million.

On December 14, 2010, Tampa Electric Company exchanged \$147.0 million of 6.375% notes due August 15, 2012 and \$131.5 million of 6.875% notes due June 15, 2012 for \$278.5 million of 5.4% notes due May 15, 2021. The exchange transaction was on a par for par basis, resulting in \$0 net proceeds.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2010 can be summarized as follows:

| (\$Millions) | |
|--------------------------------|---------|
| Minimum Outstanding | \$ 0.0 |
| Maximum Outstanding | \$102.0 |
| Average Outstanding | \$ 26.3 |
| Weighted Average Interest Cost | 0.71% |

7. None

8. The Union contracts covered approximately 884 employees represented by the International Brotherhood of Electrical Workers (IBEW) and 194 employees represented by the Office and Professional Employees International Union (OPEIU). The OPEIU contract was renegotiated in 2011, and the contract rates as of 01/01/11 provided for a base wage increase of 3%. The IBEW contract was renegotiated in 2010, and the contract rates as of 04/01/10 provided for a base wage increase of 2.5%.

9. Legal Contingencies

From time to time, Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with guidance for accounting for contingencies, to provide for matters that are probable of resulting in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the Company's results of operations or financial condition.

| | | | |
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| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Merco Group at Adventura Landings v. Peoples Gas System

In October 2004, Merco Group at Adventura Landings I, II and III (together, "Merco"), filed suit against Peoples Gas System in Dade County Circuit Court, and in its second amended complaint under that action, Merco alleges that coal tar from a certain former Peoples Gas manufactured gas plant site had been deposited in the early 1960s onto property now owned by Merco. Merco alleges that it incurred approximately \$2.5 million in costs associated with the removal of such coal tar, and recently provided expert testimony claiming \$110 million plus interest in damages from lost profits due to the delay in its condominium development project allegedly caused by the presence of the coal tar. Peoples Gas maintains that the coal tar did not originate from its manufactured gas plant site and has filed a third-party complaint against Continental Holdings, Inc., which Merco also added as a defendant in its suit, as the owner at the relevant time of the site that Peoples Gas believes was the source of the coal tar on Merco's property. Additionally, Peoples Gas has filed a counterclaim against Merco for contribution for its portion of the damages, in the event Peoples Gas is found liable any damages associated with the coal tar, alleging Merco is a responsible party based in part on its purchasing the property with knowledge of the presence of the coal tar. In February 2011, the trial judge granted partial summary judgment to Merco and shifted the burden of proof to Peoples Gas and Continental Holdings to prove the coal tar did not come from their respective manufactured gas plant sites. Trial is scheduled for April 2011. As of the filing of this report, the ultimate resolution of this proceeding is uncertain and no potential loss has been accrued.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2010, Tampa Electric Company has estimated its ultimate financial liability to be \$21.3 million, primarily at PGS. This amount has been accrued and is primarily reflected in "Regulatory liabilities" on Tampa Electric Company's consolidated balance sheet. This amount is higher than prior estimates to reflect a 2009 study for the costs of remediation primarily related to one site. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other PRPs is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Potentially Responsible Party Notification

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Tampa Electric Company | | / / | 2010/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

In October 2010, the U.S. Environmental Protection Agency (EPA) notified Tampa Electric Company that it is a potentially responsible party under the federal Superfund law for the proposed conduct of a contaminated soil removal action and further clean up, if necessary, at a property owned by Tampa Electric Company in Tampa, Florida. The property owned by Tampa Electric Company is undeveloped except for location of transmission lines and poles, and is adjacent to an industrial site, not owned by Tampa Electric Company, which the EPA has studied since 1992 or earlier. The EPA has asserted this potential liability due to Tampa Electric Company's ownership of the property described above but, to the knowledge of Tampa Electric Company, is not based upon any release of hazardous substances by Tampa Electric Company. Tampa Electric Company is in the process of responding to such matter, and the scope and extent of its potential liability, if any, and the costs of any required investigation and remediation have not been determined.

10. See Related Party Transactions footnote contained in the "Notes to the Financial Statements" (Pages 122-123).

11. N/A

12. N/A

13. J. Thomas Touchton retired from the Board of Directors effective May 5, 2010.

William T. Whale's title changed from Vice President-Energy Delivery, Operations and Engineering to Vice President-Electric and Gas Delivery, effective July 29, 2010.

Effective August 4, 2010, Sherrill W. Hudson was appointed to the position of Executive Chairman of the Board, such appointment replacing his previous title of Chief Executive Officer and Chairman of the Board, and John B. Ramil was appointed to the position of Chief Executive Officer.

14. N/A

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 6,376,760,411 | 6,103,661,331 |
| 3 | Construction Work in Progress (107) | 200-201 | 154,051,308 | 254,742,565 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 6,530,811,719 | 6,358,403,896 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 2,190,724,904 | 2,101,882,898 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 4,340,086,815 | 4,256,520,998 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 0 | 0 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 0 | 0 |
| 10 | Spent Nuclear Fuel (120.4) | | 0 | 0 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 0 | 0 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 0 | 0 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 4,340,086,815 | 4,256,520,998 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 5,889,499 | 6,232,614 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 2,445,675 | 2,952,273 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 273,668 | 273,668 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 0 | 0 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 0 | 0 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | 1,821,000 | 2,778,440 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 5,538,492 | 6,332,449 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 2,548,664 | 3,490,504 |
| 36 | Special Deposits (132-134) | | 141,663 | 90,213 |
| 37 | Working Fund (135) | | 55,865 | 54,315 |
| 38 | Temporary Cash Investments (136) | | 0 | 0 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 140,583,892 | 133,337,208 |
| 41 | Other Accounts Receivable (143) | | 33,508,428 | 20,160,605 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 2,452,082 | 938,658 |
| 43 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 16,975,566 | 10,263,281 |
| 45 | Fuel Stock (151) | 227 | 118,985,977 | 85,823,389 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 57,602,639 | 54,461,230 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 0 | 0 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | 0 | 0 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 8,592,321 | 10,425,275 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 0 | 0 |
| 60 | Rents Receivable (172) | | 0 | 0 |
| 61 | Accrued Utility Revenues (173) | | 51,100,914 | 38,381,632 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 0 | 0 |
| 63 | Derivative Instrument Assets (175) | | 0 | 0 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 23,024,950 | 29,386,890 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 1,821,000 | 2,778,440 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 448,847,797 | 382,157,444 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 16,522,592 | 18,610,645 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 0 | 0 |
| 72 | Other Regulatory Assets (182.3) | 232 | 312,625,869 | 348,732,467 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 614,225 | 503,958 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 105,870 | 113,111 |
| 77 | Temporary Facilities (185) | | 0 | 0 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 3,067,375 | 456,428 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 0 | 0 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 258,670,974 | 246,580,957 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 591,606,905 | 614,997,566 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 5,386,080,009 | 5,260,008,457 |

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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (mo, da, yr) / / | Year/Period of Report end of 2010/Q4 |
|--|---|---------------------------------------|---|

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 119,696,788 | 119,696,788 |
| 3 | Preferred Stock Issued (204) | 250-251 | 0 | 0 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | 253 | 1,567,840,249 | 1,527,840,249 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 700,921 | 700,921 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 199,927,300 | 188,667,733 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 263,668 | 263,668 |
| 13 | (Less) Reaquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | -3,571,203 | -4,055,433 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 1,883,455,881 | 1,831,712,084 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 1,843,835,000 | 1,768,835,000 |
| 19 | (Less) Reaquired Bonds (222) | 256-257 | 0 | 0 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 0 | 0 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 2,747,012 | 3,178,632 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 3,463,579 | 3,948,442 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 1,843,118,433 | 1,768,065,190 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 0 | 0 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 37,318,929 | 29,318,929 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 16,686,334 | 17,158,310 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 252,659,072 | 283,049,542 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 0 | 0 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 0 | 0 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 1,821,000 | 2,778,440 |
| 34 | Asset Retirement Obligations (230) | | 31,275,040 | 31,494,276 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 339,760,375 | 363,799,497 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 0 | 55,000,000 |
| 38 | Accounts Payable (232) | | 148,156,544 | 153,802,179 |
| 39 | Notes Payable to Associated Companies (233) | | 0 | 0 |
| 40 | Accounts Payable to Associated Companies (234) | | 7,815,880 | 8,984,787 |
| 41 | Customer Deposits (235) | | 117,658,858 | 114,158,390 |
| 42 | Taxes Accrued (236) | 262-263 | 9,995,992 | 9,019,806 |
| 43 | Interest Accrued (237) | | 21,402,922 | 23,789,030 |
| 44 | Dividends Declared (238) | | 0 | 0 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |

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| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (mo, da, yr) 11 | Year/Period of Report end of 2010/Q4 |
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|----------------------|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 5,543,705 | 5,336,877 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 25,087,621 | 23,841,426 |
| 49 | Obligations Under Capital Leases-Current (243) | | 0 | 0 |
| 50 | Derivative Instrument Liabilities (244) | | 0 | 0 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 23,024,950 | 29,384,640 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 1,821,000 | 2,778,440 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 356,865,472 | 420,538,695 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 0 | 0 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 10,411,326 | 10,779,510 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | -98,752 | 25,039 |
| 59 | Other Deferred Credits (253) | 269 | 13,005,029 | 11,663,901 |
| 60 | Other Regulatory Liabilities (254) | 278 | 97,212,333 | 81,687,328 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 22,034,623 | 14,149,765 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 750,552,467 | 673,548,189 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 69,762,822 | 84,039,259 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 952,879,848 | 875,892,991 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 5,336,080,009 | 5,260,008,457 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 2,210,060,387 | 2,267,930,058 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 1,228,269,030 | 1,290,064,595 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 116,085,620 | 123,357,646 | | |
| 6 | Depreciation Expense (403) | 336-337 | 210,022,307 | 195,920,790 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 6,043,004 | 4,650,910 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | -237,659 | -237,659 | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 140,562,269 | 198,466,584 | | |
| 13 | (Less) Regulatory Credits (407.4) | | 85,155,971 | 52,648,124 | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 145,288,715 | 146,075,387 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 52,762,770 | 19,985,385 | | |
| 16 | - Other (409.1) | 262-263 | 10,846,015 | 12,487,675 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 142,212,851 | 156,093,300 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 83,436,812 | 90,277,321 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -368,124 | -368,137 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | 577,137 | 899,232 | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 254,381 | 92,691 | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 1,882,062,497 | 2,002,579,108 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 327,997,890 | 265,350,950 | | |
| | | | | | | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 2,210,060,387 | 2,267,930,058 | | | | | 2 |
| | | | | | | 3 |
| 1,228,269,030 | 1,290,064,595 | | | | | 4 |
| 116,085,620 | 123,357,646 | | | | | 5 |
| 210,022,307 | 195,920,790 | | | | | 6 |
| | | | | | | 7 |
| 6,043,004 | 4,650,910 | | | | | 8 |
| -237,659 | -237,659 | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 140,562,269 | 198,466,584 | | | | | 12 |
| 85,155,971 | 52,648,124 | | | | | 13 |
| 145,288,715 | 146,075,387 | | | | | 14 |
| 52,762,770 | 19,985,385 | | | | | 15 |
| 10,846,015 | 12,487,675 | | | | | 16 |
| 142,212,851 | 156,093,300 | | | | | 17 |
| 83,436,812 | 90,277,321 | | | | | 18 |
| -368,124 | -368,137 | | | | | 19 |
| 577,137 | 899,232 | | | | | 20 |
| | | | | | | 21 |
| 254,381 | 92,691 | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 1,882,062,497 | 2,002,579,108 | | | | | 25 |
| 327,997,890 | 265,350,950 | | | | | 26 |
| | | | | | | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---------------------|----------------------|--|--|
| | | | Current Year (c) | Previous Year (d) | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 327,997,890 | 265,350,950 | | |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 3,132,582 | 2,993,851 | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 1,041,976 | 1,112,200 | | |
| 33 | Revenues From Nonutility Operations (417) | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | | | | |
| 35 | Nonoperating Rental Income (418) | | -46,598 | -42,515 | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | | | | |
| 37 | Interest and Dividend Income (419) | | 30,076 | 13,754 | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 1,857,853 | 9,282,147 | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 60,134 | 278,743 | | |
| 40 | Gain on Disposition of Property (421.1) | | 931,749 | 977,377 | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 4,923,820 | 12,391,157 | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 30,416 | 18,139 | | |
| 44 | Miscellaneous Amortization (425) | | 50,959 | 44,920 | | |
| 45 | Donations (426.1) | | 457,156 | 394,639 | | |
| 46 | Life Insurance (426.2) | | | | | |
| 47 | Penalties (426.3) | | 11,759 | 82,511 | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 121,360 | 62,883 | | |
| 49 | Other Deductions (426.5) | | 254,926 | 189,832 | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 926,576 | 792,924 | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 96,000 | 96,000 | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | 392,618 | 405,040 | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | 65,288 | 67,353 | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 733 | 6,670 | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 15,417 | 19,184 | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | 60 | 57 | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 539,162 | 555,822 | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 3,458,082 | 11,042,411 | | |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 109,785,927 | 106,724,902 | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 4,206,289 | 3,899,345 | | |
| 64 | Amortization of Loss on Required Debt (428.1) | | 2,714,247 | 2,722,757 | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 431,620 | 257,344 | | |
| 66 | (Less) Amortization of Gain on Required Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | | | | |
| 68 | Other Interest Expense (431) | | 7,469,508 | 7,630,450 | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 1,078,474 | 4,526,762 | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 122,665,877 | 116,193,348 | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 208,790,095 | 160,200,013 | | |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 208,790,095 | 160,200,013 | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 188,667,733 | 180,122,316 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 208,790,095 | 160,200,013 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | | | -197,530,528 | (151,654,596) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -197,530,528 | (151,654,596) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 199,927,300 | 188,667,733 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | | |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | | |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 199,927,300 | 188,667,733 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | 263,668 | 263,668 |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | | |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | 263,668 | 263,668 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 208,790,095 | 160,200,013 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 210,022,307 | 195,920,790 |
| 5 | Amortization of | 5,805,345 | 4,413,251 |
| 6 | | | |
| 7 | | | |
| 8 | Deferred Income Taxes (Net) | 58,761,356 | 65,803,466 |
| 9 | Investment Tax Credit Adjustment (Net) | -368,184 | -368,193 |
| 10 | Net (Increase) Decrease in Receivables | -33,664,101 | -14,397,382 |
| 11 | Net (Increase) Decrease in Inventory | -36,303,997 | -5,400,431 |
| 12 | Net (Increase) Decrease in Allowances Inventory | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 20,171,184 | -25,943,847 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | | |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | | |
| 16 | (Less) Allowance for Other Funds Used During Construction | 1,857,854 | 9,282,147 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 18 | Other (provide details in footnote): | 44,404,272 | 182,614,866 |
| 19 | Accrued Taxes | 976,136 | -6,196,706 |
| 20 | Accrued Interest | -2,386,109 | 819,720 |
| 21 | | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 474,350,500 | 548,183,400 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -331,184,081 | -533,018,541 |
| 27 | Gross Additions to Nuclear Fuel | | |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -1,857,854 | -9,282,147 |
| 31 | Other (provide details in footnote): | | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -329,326,227 | -523,736,394 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | 398,825 |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | -4,900,000 | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | -1,775,000 | 1,775,000 |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

| | | | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): | | |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -336,001,227 | -521,562,569 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 75,000,000 | 100,000,000 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | 40,000,000 | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 115,000,000 | 100,000,000 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | | |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | -1,759,034 | 2,062,867 |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | -55,000,000 | 26,450,000 |
| 79 | | | |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | -197,530,529 | -151,654,595 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | -139,289,563 | -23,141,728 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | -940,290 | 3,479,103 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 3,544,819 | 65,716 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 2,604,529 | 3,544,819 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 117, Line 78) (i) | Total Comprehensive Income (j) |
|----------|--|--|--|--|---------------------------------------|
| 1 | (4,539,664) | | (4,539,664) | | |
| 2 | 484,231 | | 484,231 | | |
| 3 | | | | | |
| 4 | 484,231 | | 484,231 | | 484,231 |
| 5 | (4,055,433) | | (4,055,433) | | |
| 6 | (4,055,433) | | (4,055,433) | | |
| 7 | 484,230 | | 484,230 | | |
| 8 | | | | | |
| 9 | 484,230 | | 484,230 | | 484,230 |
| 10 | (3,571,203) | | (3,571,203) | | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of 2010/Q4 |
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

| | | | |
|---|--|--------------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Tampa Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 1 / | 2010/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

**TAMPA ELECTRIC COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

I. Significant Accounting Policies

The significant accounting policies are as follows:

Basis of Accounting

Tampa Electric Company maintains its accounts in accordance with recognized policies prescribed or permitted by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). These policies conform with generally accepted accounting principles (GAAP) in all material respects.

The impact of the accounting guidance for the effects of certain types of regulation has been minimal in the company's experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with this guidance.

The company's retail and wholesale businesses are regulated by the FPSC and related FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Principles of Consolidation

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc., and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, generally referred to as Peoples Gas System (PGS). All significant intercompany balances and intercompany transactions have been eliminated in consolidation. The use of estimates is inherent in the preparation of financial statements in accordance with GAAP. Actual results could differ from these estimates.

For entities that are determined to meet the definition of a variable interest entity (VIE), Tampa Electric Company obtains information, where possible, to determine if it is the primary beneficiary of the VIE. If Tampa Electric Company is determined to be the primary beneficiary, then the VIE is consolidated and a minority interest is recognized for any other third-party interests. If Tampa Electric Company is not the primary beneficiary, then the VIE is accounted for using the equity or cost method of accounting. In certain circumstances this can result in Tampa Electric Company consolidating entities in which it has less than a 50% equity investment and deconsolidating entities in which it has a majority equity interest (see Note 15).

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Depreciation

Tampa Electric computes depreciation expense by applying composite, straight-line rates (approved by the state regulatory agency) to the investment in depreciable property. Total depreciation expense for the years ended Dec. 31, 2010, 2009 and 2008 was \$255.4 million, \$239.5 million and \$224.3 million, respectively. The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property was 3.6% for 2010, 2009 and 2008. Construction work-in progress is not depreciated until the asset is completed or placed in service.

Cash Flows Related to Derivatives and Hedging Activities

Tampa Electric classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 8.16% for May 2009 through December 2010 and 7.79% for January 2008 through April 2009. Total AFUDC for 2010, 2009 and 2008 was \$3.0 million, \$13.8 million and \$8.7 million, respectively.

Deferred Income Taxes

Tampa Electric Company utilizes the liability method in the measurement of deferred income taxes. Under the liability method, the temporary differences between the

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| Tampa Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

Investment tax credits have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Inventory

Tampa Electric Company values materials, supplies and fossil fuel inventory (coal, oil and natural gas) using a weighted-average cost method. These materials, supplies, and fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Revenue Recognition

Tampa Electric Company recognizes revenues consistent with accounting standards for revenue recognition. Except as discussed below, Tampa Electric Company recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See Note 3 for a discussion of significant regulatory matters and the applicability of the accounting for the effects of certain types of regulation to the company.

Revenues and Cost Recovery

Revenues include amounts resulting from cost recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses (see Note 3). As of Dec. 31, 2010 and 2009, unbilled revenues of \$65.5 million and \$51.6 million, respectively, are included in the "Receivables" line item on Tampa Electric Company's Consolidated Balance Sheets.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$179.6 million, \$177.6 million and \$305.4 million, for the years ended Dec. 31, 2010, 2009 and 2008, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been recovered through an FPSC-approved cost recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

Tampa Electric Company is allowed to recover certain costs incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. These amounts totaled \$116.1 million, \$115.7 million and \$109.2 million, for the years ended Dec. 31, 2010, 2009 and 2008, respectively. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". For the years ended Dec. 31, 2010, 2009 and 2008, these totaled \$115.7 million, \$115.6 million and \$109.0 million, respectively. Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

Restrictions on Dividend Payments and Transfer of Assets

Certain long-term debt at PGS contains restrictions that limit the payment of dividends and distributions on the common stock of Tampa Electric Company. See Note 9 for additional information on significant financial covenants.

Receivables and Allowance for Uncollectible Accounts

Receivables consist of services billed to residential, commercial, industrial and other customers. An allowance for doubtful accounts is established based on Tampa Electric's and PGS' collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

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NOTES TO FINANCIAL STATEMENTS (Continued)

2. New Accounting Pronouncements

Disclosures about the Credit Quality of Financing Receivables and the Allowance for Credit Losses

In July 2010, the Financial Accounting Standards Board (FASB) issued guidance requiring improved disclosures about the credit quality of a company's financing receivables and their associated credit reserves. The guidance is effective for interim and annual periods that end after Dec. 15, 2010. This guidance did not have any effect on the company's results of operations, statement of position or cash flows.

Subsequent Events

In February 2010, the FASB issued additional guidance related to subsequent event disclosure. The guidance was effective upon issuance and has no effect on the company's results of operations, statement of position or cash flows.

Fair Value Measures and Disclosures

In January 2010, the FASB issued guidance that requires entities to disclose more information regarding the movements between Levels 1 and 2 of the fair value hierarchy. The guidance was effective for fiscal years that begin after Dec. 15, 2010, and for interim periods within that year. This guidance will not have any effect on the company's results of operations, statement of position or cash flows.

3. Regulatory

Tampa Electric's and PGS' retail businesses are regulated by the FPSC. Tampa Electric also is subject to regulation by the FERC under the Public Utility Holding Company Act of 2005 (PUHCA 2005). However, pursuant to a waiver granted in accordance with the FERC's regulations, TECO Energy is not subject to certain accounting, record-keeping and reporting requirements prescribed by the FERC's regulations under PUHCA 2005. The operations of PGS are regulated by the FPSC separately from the regulation of Tampa Electric. The FPSC has jurisdiction over rates, service, issuance of securities, safety, accounting and depreciation practices and other matters. In general, the FPSC sets rates at a level that allows utilities such as Tampa Electric and PGS to collect total revenues (revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Stipulation with Intervenor – Tampa Electric

The FPSC, in connection with Tampa Electric's 2008 base rate request, approved a \$25.7 million increase in base rates effective Jan. 1, 2010 (step increase), subject to refund, for certain capital additions placed in service in 2009.

In connection with the base rate request, the FPSC had rejected the intervenors' arguments that the approved 2010 increase violated the intervenors' due process rights, Florida Statutes or FPSC rules. The intervenors filed an appeal with the Florida Supreme Court in September 2009, which Tampa Electric opposed.

In July 2010, Tampa Electric entered into a stipulation with the intervenors to resolve all issues related to the 2008 base rate case including, the 2010 step increase, as well as the intervenors' appeal to the Florida Supreme Court. Under the terms of the stipulation, the \$25.7 million step increase would remain in effect for 2010, and Tampa Electric would make a one-time reduction of \$24.0 million to customers' bills in 2010.

In August 2010, the FPSC voted to approve the July stipulation, which was contained in their Docket No. 090368-EI "Review of the continuing need and cost associated with Tampa Electric Company's 5 Combustion Turbines and Big Bend Rail Facility". This stipulation now resolves all issues in the above docket and all issues in the intervenors' appeal of the FPSC's 2009 decision in Tampa Electric's base rate proceeding pending before the Florida Supreme Court. The docket related to the base rate proceeding is now closed. The one-time reduction of \$24.0 million to customers' bills in 2010 was reflected in the third quarter operating results as a reduction in revenue.

Effective Jan. 1, 2011, and for subsequent years, rates of \$24.4 million (a \$1.3 million reduction from the \$25.7 million in effect for 2010) related to the step increase will be in effect.

Wholesale and Transmission Rate Cases

In July 2010, Tampa Electric filed wholesale requirements and transmission rate cases with the FERC. Tampa Electric's last wholesale requirements rate case was in 1991 and the associated service agreements were approved by the FERC in the mid-1990s. The FERC approved Tampa Electric's proposed transmission rates as filed, which became effective Sep. 14, 2010, subject to refund. The FERC also approved Tampa Electric's proposed wholesale requirements rates as filed, to become effective Mar. 1, 2011, subject to refund. The proposed wholesale requirements and transmission rates are not expected to have a material impact on Tampa Electric's results.

Storm Damage Cost Recovery

Tampa Electric accrues \$8.0 million annually effective May 2009 to a FERC-authorized and FPSC-approved self-insured storm damage reserve. This reserve was created after Florida's investor owned utilities (IOUs) were unable to obtain transmission and distribution insurance coverage due to destructive acts of nature. Tampa Electric's storm reserve was \$37.4 million and \$29.3 million as of Dec. 31, 2010 and Dec. 31, 2009, respectively.

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Stipulation with the Office of Public Counsel - PGS

On Jun. 9, 2010, PGS filed a letter with the FPSC agreeing to cap its earned return on common equity (ROE) for the year ending Dec. 31, 2010 at 11.75%, the maximum of the ROE range established in its last base rate proceeding.

On Dec. 16, 2010, PGS and the Office of Public Counsel filed a joint motion for FPSC approval of a proposed stipulation resolving all issues relating to any 2010 overearnings of PGS.

On Jan. 25, 2011, the FPSC approved the stipulation for PGS to provide a one-time credit to customer bills totaling \$3.0 million for 2010 earnings above 11.75%, excluding the portion of the company's share of net revenues derived from off-system sales, and credit the remaining balance to its accumulated depreciation reserves.

Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the FERC.

Tampa Electric and PGS apply the accounting standards for regulated operations. Areas of applicability include: deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; and the deferral of costs as regulatory assets to the period that the regulatory agency recognizes them when cost recovery is ordered over a period longer than a fiscal year.

Details of the regulatory assets and liabilities as of Dec. 31, 2010 and Dec. 31, 2009 are presented in the following table:

Regulatory Assets and Liabilities

| <i>(millions)</i> | <i>Dec. 31,</i> <i>2010</i> | <i>Dec. 31,</i> <i>2009</i> |
|--|--------------------------------|--------------------------------|
| Regulatory assets: | | |
| Regulatory tax asset ⁽¹⁾ | \$ 66.6 | \$ 69.0 |
| Other: | | |
| Cost recovery clauses | 41.9 | 89.4 |
| Postretirement benefit asset | 237.5 | 229.1 |
| Deferred bond refinancing costs ⁽²⁾ | 15.4 | 18.0 |
| Environmental remediation | 23.6 | 21.2 |
| Competitive rate adjustment | 3.3 | 3.1 |
| Other | 16.3 | 15.0 |
| Total other regulatory assets | 338.0 | 375.8 |
| Total regulatory assets | 404.6 | 444.8 |
| Less: Current portion | 62.7 | 109.2 |
| Long-term regulatory assets | \$ 341.9 | \$ 335.6 |
| Regulatory liabilities: | | |
| Regulatory tax liability ⁽¹⁾ | \$ 17.7 | \$ 19.6 |
| Other: | | |
| Cost recovery clauses | 76.2 | 61.4 |
| Environmental remediation | 21.2 | 19.9 |
| Transmission and delivery storm reserve | 37.4 | 29.3 |
| Deferred gain on property sales ⁽¹⁾ | 6.3 | 2.8 |
| Provision for stipulation and other ⁽³⁾ | 9.8 | 0.7 |
| Accumulated reserve-cost of removal | 572.2 | 554.3 |

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|------------------------------------|-----------------|-----------------|
| Total other regulatory liabilities | 723.1 | 668.4 |
| Total regulatory liabilities | 740.8 | 688.0 |
| Less: Current portion | 110.0 | 85.4 |
| Long-term regulatory liabilities | <u>\$ 630.8</u> | <u>\$ 602.6</u> |

- (1) Primarily related to plant life and derivative positions.
- (2) Amortized over the term of the related debt instruments.
- (3) Amortized over a 4 or 5-year period with various ending dates.
- (4) Includes a provision to reflect the FPSC approved PGS stipulation regarding PGS' 2010 earnings above 11.75%. A one-time credit to customer bills totaling \$3.0 million will be applied in March 2011 and the remaining balance of the 2010 earnings above 11.75% will be credited to its accumulated depreciation reserves.

All regulatory assets are being recovered through the regulatory process. The following table further details the regulatory assets and the related recovery periods:

Regulatory assets

| <i>(millions)</i> | <i>Dec. 31, 2010</i> | <i>Dec. 31, 2009</i> |
|--|--------------------------|--------------------------|
| Clause recoverable ⁽¹⁾ | \$ 45.2 | \$ 92.5 |
| Components of rate base ⁽²⁾ | 248.1 | 238.1 |
| Regulatory tax assets ⁽³⁾ | 66.6 | 69.0 |
| Capital structure and other ⁽³⁾ | 44.7 | 45.2 |
| Total | <u>\$ 404.6</u> | <u>\$ 444.8</u> |

- (1) To be recovered through cost recovery clauses approved by the FPSC on a dollar-for-dollar basis in the next year.
- (2) Primarily reflects allowed working capital, which is included in rate base and earns a rate of return as permitted by the FPSC.
- (3) "Regulatory tax assets" and "Capital structure and other" regulatory assets have a recoverable period longer than a fiscal year and are recognized over the period authorized by the regulatory agency. Also included are unamortized loan costs, which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional information.

4. Income Tax Expense

Tampa Electric Company is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. Tampa Electric Company's income tax expense is based upon a separate return computation. For the three years presented, Tampa Electric Company's effective tax rate differs from the statutory rate principally due to state income taxes, domestic production deduction, and AFUDC equity benefit. The increase in the 2010 effective tax rate compared to 2009 is principally due to increased state income taxes and decreased AFUDC equity benefit, offset by increased domestic production deduction.

Income tax expense consists of the following components:

Income Tax Expense (Benefit)

| <i>(millions)</i> | <i>2010</i> | <i>2009</i> | <i>2008</i> |
|--|-------------|-------------|-------------|
| <i>For the year ending Dec. 31.</i> | | | |
| Current income taxes | | | |
| Federal | \$ 60.1 | \$ 24.4 | \$ 18.8 |
| State | 13.6 | 14.5 | 5.5 |
| Deferred income taxes | | | |
| Federal | 63.0 | 71.7 | 67.0 |
| State | 7.4 | 1.5 | 8.8 |
| Amortization of investment tax credits | (0.4) | (0.4) | (0.9) |
| Total income tax expense | 143.7 | 111.7 | 99.2 |

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| Included in other income, net | (0.6) | (0.8) | (1.4) |
| Included in operating expenses | <u>\$ 143.1</u> | <u>\$ 110.9</u> | <u>\$ 97.8</u> |

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of Tampa Electric Company's deferred tax assets and liabilities recognized in the balance sheet are as follows:

Deferred Income Tax Assets and Liabilities

(millions)

As of Dec. 31,

| | 2010 | 2009 |
|--|-----------------|-----------------|
| Deferred income tax assets ⁽¹⁾ | | |
| Medical benefits | \$ 48.1 | \$ 45.8 |
| Insurance reserves | 25.7 | 22.9 |
| Investment tax credits | 5.9 | 6.1 |
| Hedging activities | 3.4 | 3.9 |
| Pension and post-retirement benefits | 93.2 | 88.3 |
| Unbilled revenue | 17.2 | 18.0 |
| Capitalized energy conservation assistance costs | 22.9 | 23.8 |
| Total deferred income tax assets | <u>216.4</u> | <u>208.8</u> |
| Deferred income tax liabilities ⁽¹⁾ | | |
| Property related | 711.8 | 620.4 |
| Deferred fuel | 5.5 | 21.5 |
| Pension and post-retirement benefits | 93.2 | 88.3 |
| Pension | 27.2 | 25.1 |
| Other | 8.7 | 13.2 |
| Total deferred income tax liabilities | <u>846.4</u> | <u>768.5</u> |
| Net deferred tax liabilities | <u>\$ 630.0</u> | <u>\$ 559.7</u> |

(1) Certain property related assets and liabilities have been netted.

Deferred income tax assets and liabilities above are included in the balance sheet as follows:

(millions)

As of Dec. 31,

| | 2010 | 2009 |
|--------------------------------------|-------------------|-------------------|
| Current deferred tax assets | \$ 1.5 | \$ 0.0 |
| Current deferred tax liabilities | 0.0 | (15.9) |
| Non-current deferred tax liabilities | <u>(631.5)</u> | <u>(543.8)</u> |
| Total | <u>\$ (630.0)</u> | <u>\$ (559.7)</u> |

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

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Effective Income Tax Rate

(millions)

For the years ended Dec. 31,

| | 2010 | 2009 | 2008 |
|---|-----------------|-----------------|----------------|
| Income tax expense at the federal statutory rate of 35% | \$ 135.3 | \$ 106.3 | \$ 91.7 |
| Increase (decrease) due to | | | |
| State income tax, net of federal income tax | 13.6 | 10.3 | 9.3 |
| Equity portion of AFUDC | (0.7) | (3.2) | (2.2) |
| Domestic production deduction | (3.2) | 0.0 | 0.0 |
| Other | (1.3) | (1.7) | 0.4 |
| Total income tax expense on consolidated statements of income | \$ 143.7 | \$ 111.7 | \$ 99.2 |
| Income tax expense as a percent of income from continuing operations, before income taxes | 37.2% | 36.8% | 37.9% |

The company accounts for uncertain tax positions as required by FASB accounting guidance. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under the guidance, Tampa Electric Company may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The guidance also provides guidance on derecognition, classification, interest and penalties on income taxes, accounting in interim periods and requires increased disclosures.

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

(millions)

| | 2010 | 2009 |
|---|---------------|---------------|
| Balance at Jan. 1, | \$ 0.7 | \$ 0.0 |
| Increases due to tax positions related to prior years | 0.0 | 0.7 |
| Decreases due to tax positions related to prior years | (0.2) | 0.0 |
| Decreases due to settlements with taxing authorities | (0.5) | 0.0 |
| Balance at Dec. 31, | \$ 0.0 | \$ 0.7 |

The company recognizes interest and penalties associated with uncertain tax positions in "Operation other expense - Other" in the Consolidated Statements of Income. The company had no amounts accrued for the payment of interest or penalties at Dec. 31, 2010.

The Internal Revenue Service (IRS) concluded its examination of federal income tax returns for the year 2009 during 2010. During the fourth quarter, the company finalized a settlement with the IRS related to the only outstanding issue for the 2008 tax return with no material impact on earnings and operating cash flows. The U.S. federal statute of limitations remains open for the year 2007 and onward. Year 2010 is currently under examination by the IRS under the Compliance Assurance Program, a program in which TECO Energy is a participant. Florida's statute of limitations is 3 years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2007 and onward. The company does not expect the settlement of audit examinations to significantly change the total amount of unrecognized tax benefits within the next 12 months.

5. Employee Postretirement Benefits

Tampa Electric Company recognizes in its statement of financial position the over-funded or under-funded status of its postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the projected benefit obligation (PBO) in the case of its defined benefit plan, or the accumulated postretirement benefit obligation (APBO) in the case of its other postretirement benefit plan. As a result of the application of the accounting guidance for certain types of regulation, changes in the funded status are reflected, net of estimated tax benefits, in the benefit liabilities and regulatory assets. The results of operations are not impacted.

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Pension Benefits

Tampa Electric Company is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to Tampa Electric Company are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

The Pension Protection Act of 2006 became effective Jan. 1, 2008 and requires companies to, among other things, maintain certain defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the Pension Benefit Guaranty Corporation if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

The Worker, Retiree, and Employer Recovery Act of 2008 (WRERA) was signed into law on Dec. 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the PPA. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2011, rather than the funding target of 100%. These percentages are 94% and 96% in 2009 and 2010, respectively. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to certain limitations in the determination of funding requirements. The Jan. 1, 2010 estimate reflected the adoption of the asset smoothing methodology under WRERA.

The qualified pension plan's actuarial value of assets, including credit balance, was 90.0% of the Pension Protection Act funded target as of Jan. 1, 2010 and is estimated at 80% of the Pension Protection Act funded target as of Jan. 1, 2011.

Amounts disclosed for pension benefits also include the unfunded obligations for the supplemental executive retirement plan (SERP). This is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to Tampa Electric Company are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. The company reserves the right to terminate or modify the plans in whole or in part at any time.

The Medicare Prescription Drug, Improvement and Modernization Act of 2003 (MMA) added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D.

The FASB issued accounting guidance and disclosure requirements related to the MMA. The guidance requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits.

In March 2010, the Patient Protection and Affordability Care Act and a companion bill, The Health Care and Education Reconciliation Act were signed into law. Among other things, both acts reduce the tax benefits available to an employer that receives the Medicare Part D subsidy, resulting in a write-off of any associated deferred tax asset. As a result, Tampa Electric Company reduced its deferred tax asset by \$5.3 million and recorded a regulatory tax asset of \$5.3 million.

Additionally, the Health Care Reform Acts contain other provisions that may impact TECO Energy's obligation for retiree medical benefits. In particular, the Health Care Reform Acts include a provision that imposes an excise tax on certain high-cost plans beginning in 2018, whereby premiums paid over a prescribed threshold will be taxed at a 40% rate. TECO Energy does not currently believe the excise tax or other provisions of the Health Care Reform Acts will materially increase its postretirement benefit obligation. TECO Energy will continue to monitor and assess the impact of the Health Care Reform Acts, including any clarifying regulations issued to address how the provisions are to be implemented, on its future results of operations, cash flows or financial position.

TECO Energy, Inc. received subsidy payments under Part D for the 2008 and 2009 plan years, along with payments for the first three quarters of the 2010 plan year. TECO Energy, Inc. expects to receive the fourth quarter 2010 plan year payment later this year.

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| TECO Energy Consolidated Obligations and Funded Status (millions) | Pension Benefits | | Other Benefits | |
|---|------------------|----------|----------------|------------|
| | 2010 | 2009 | 2010 | 2009 |
| Change in benefit obligation | | | | |
| Net benefit obligation at prior measurement date ⁽¹⁾ | \$ 587.7 | \$ 555.4 | \$ 207.6 | \$ 188.9 |
| Service cost | 16.1 | 15.7 | 3.1 | 2.9 |
| Interest cost | 33.2 | 33.7 | 10.9 | 11.2 |
| Plan participants' contributions | 0.0 | 0.0 | 3.6 | 3.5 |
| Actuarial loss | 12.4 | 29.6 | 11.8 | 16.6 |
| Plan amendments | 0.0 | 0.4 | 0.0 | 0.0 |
| Curtailment | 0.0 | (0.8) | 0.0 | 0.0 |
| Gross benefits paid | (34.2) | (46.3) | (16.7) | (16.4) |
| Settlements | (4.9) | 0.0 | 0.0 | 0.0 |
| Federal subsidy on benefits paid | n/a | n/a | 1.7 | 0.9 |
| Net benefit obligation at measurement date ⁽¹⁾ | \$ 610.3 | \$ 587.7 | \$ 222.0 | \$ 207.6 |
| Change in plan assets | | | | |
| Fair value of plan assets at prior measurement date ⁽¹⁾ | \$ 388.9 | \$ 360.7 | \$ 0.0 | \$ 0.0 |
| Actual return on plan assets ⁽²⁾ | 42.3 | 66.3 | 0.0 | 0.0 |
| Employer contributions | 87.6 | 8.2 | 11.5 | 12.9 |
| Plan participants' contributions | 0.0 | 0.0 | 3.6 | 3.5 |
| Settlements | (4.9) | 0.0 | 0.0 | 0.0 |
| Gross benefits paid | (34.2) | (46.3) | (15.1) | (16.4) |
| Fair value of plan assets at measurement date ⁽¹⁾ | \$ 479.7 | \$ 388.9 | \$ 0.0 | \$ 0.0 |
| Funded status | | | | |
| Fair value of plan assets ⁽²⁾ | \$ 479.7 | \$ 388.9 | \$ 0.0 | \$ 0.0 |
| Benefit obligation (PBO/APBO) | 610.3 | 587.7 | 222.0 | 207.6 |
| Funded status at measurement date ⁽¹⁾ | (130.6) | (198.8) | (222.0) | (207.6) |
| Unrecognized net actuarial loss | 220.8 | 228.7 | 31.9 | 18.3 |
| Unrecognized prior (benefit) service cost | (1.7) | (2.1) | 5.7 | 6.5 |
| Unrecognized net transition obligation | 0.0 | 0.0 | 4.2 | 6.5 |
| Accrued liability at end of year | \$ 88.5 | \$ 27.8 | (\$ 180.2) | (\$ 176.3) |
| Amounts Recognized in Balance Sheet | | | | |
| Regulatory assets | \$ 176.3 | \$ 181.7 | \$ 61.2 | \$ 47.4 |
| Accrued benefit costs and other current liabilities | (4.4) | (7.2) | (13.8) | (13.4) |
| Deferred credits and other liabilities | (126.2) | (191.6) | (208.2) | (194.2) |
| Accumulated other comprehensive loss (income) (pretax) | 42.8 | 44.9 | (19.4) | (16.1) |
| Net amount recognized at end of year | \$ 88.5 | \$ 27.8 | (\$ 180.2) | (\$ 176.3) |

(1) The measurement dates were Dec. 31, 2010 and Dec. 31, 2009.

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- (2) The actual return on plan assets differed from expectations due to general market conditions.
- (3) The Market Related Value (MRV) of plan assets is used as the basis for calculating the expected return on plan assets (EROA) component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

| Tampa Electric Company Amounts recognized in balance sheet (millions) | Pension Benefits | | Other Benefits | |
|---|------------------|----------|----------------|------------|
| | 2010 | 2009 | 2010 | 2009 |
| Regulatory assets | \$ 176.3 | \$ 181.7 | \$ 61.2 | \$ 47.4 |
| Accrued benefit costs and other current liabilities | (0.1) | (6.0) | (11.2) | (10.5) |
| Deferred credits and other liabilities | (97.4) | (150.8) | (167.8) | (151.2) |
| | \$ 78.8 | \$ 24.9 | \$ (117.8) | \$ (114.3) |

The accumulated benefit obligation for TECO Energy Consolidated defined benefit pension plans was \$558.4 million at Dec. 31, 2010 and \$530.1 million at Dec. 31, 2009.

Assumptions used to determine benefit obligations at Dec. 31, 2010 and 2009:

| | Pension Benefits | | Other Benefits | |
|--|------------------|-------|----------------|-------|
| | 2010 | 2009 | 2010 | 2009 |
| Discount rate | 5.30% | 5.75% | 5.25% | 5.60% |
| Rate of compensation increase-weighted average | 3.88% | 4.25% | 3.87% | 4.25% |
| Healthcare cost trend rate | | | | |
| Initial rate | n/a | n/a | 8.00% | 8.00% |
| Ultimate rate | n/a | n/a | 4.50% | 5.00% |
| Year rate reaches ultimate | n/a | n/a | 2023 | 2016 |

A one-percentage-point change in assumed health care cost trend rates would have the following effect on Tampa Electric Company's benefit obligation:

| (millions) | Increase | Decrease |
|---|----------|----------|
| Effect on postretirement benefit obligation | \$ 6.7 | \$ (5.6) |

Components of TECO Energy Consolidated net periodic benefit cost

| (millions) | Pension Benefits | | | Other Benefits | | |
|--------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| | 2010 ⁽¹⁾ | 2009 ⁽¹⁾ | 2008 ⁽¹⁾ | 2010 ⁽¹⁾ | 2009 ⁽¹⁾ | 2008 ⁽¹⁾ |
| Service cost | \$ 16.2 | \$ 15.7 | \$ 15.4 | \$ 3.2 | \$ 2.9 | \$ 4.1 |
| Interest cost | 33.2 | 33.6 | 31.9 | 10.9 | 11.3 | 12.0 |
| Expected return on plan assets | (36.3) | (37.8) | (39.0) | 0.0 | 0.0 | 0.0 |
| Amortization of: | | | | | | |
| Actuarial loss | 12.4 | 8.7 | 4.0 | 0.0 | 0.0 | 0.0 |
| Prior service (benefit) cost | (0.4) | (0.4) | (0.4) | 0.8 | 0.8 | 1.8 |
| Transition obligation | 0.0 | 0.0 | 0.0 | 2.3 | 2.3 | 2.3 |
| Curtailment loss (benefit) | 0.0 | 0.2 | 0.0 | 0.0 | 0.0 | 0.0 |
| Settlement loss | 1.6 | 0.0 | 0.9 | 0.0 | 0.0 | 0.0 |
| Net periodic benefit cost | \$ 26.7 | \$ 20.0 | \$ 12.8 | \$ 17.2 | \$ 17.3 | \$ 20.2 |

- (1) Benefit Cost was measured for the twelve months ended Dec. 31, 2010, 2009 and 2008. TECO Energy elected a 15-month transition approach allowed by accounting standards for employer's defined benefit pension and other post-retirement plans to move from an early measurement date of Sep. 30, 2007 to a year-end measurement date of Dec. 31, 2008. In connection with this election, the company recorded after-tax charges to Retained Earnings of \$2.2 million for Pensions and \$3.1 million for Other Postretirement Benefits in the fourth quarter of 2008.

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Tampa Electric Company's portion of the net periodic benefit costs for pension benefits was \$18.6 million, \$15.4 million and \$8.4 million for 2010, 2009 and 2008, respectively. Tampa Electric Company's portion of the net periodic benefit costs for other benefits was \$13.8 million, \$13.6 million and \$13.9 million for 2010, 2009 and 2008, respectively.

The estimated net loss and prior service benefit for the defined benefit pension plans that will be amortized by Tampa Electric Company from regulatory assets into net periodic benefit cost over the next fiscal year are \$9.3 million and \$0.5 million. The estimated net loss, prior service cost and transition obligation for the other postretirement benefit plan that will be amortized from regulatory asset into net periodic benefit cost over the next fiscal year total \$0.4 million, \$1.0 million and \$1.8 million, respectively.

Assumptions used to determine net periodic benefit cost for years ended Dec. 31,

| | Pension Benefits | | | Other Benefits | | |
|--|------------------|-------|-------|----------------|-------|-------|
| | 2010 | 2009 | 2008 | 2010 | 2009 | 2008 |
| Discount rate | 5.75% | 6.05% | 6.20% | 5.60% | 6.05% | 6.20% |
| Expected long-term return on plan assets | 8.25% | 8.25% | 8.25% | n/a | n/a | n/a |
| Rate of compensation increase | 4.25% | 4.25% | 4.25% | 4.25% | 4.25% | 4.25% |
| Healthcare cost trend rate | | | | | | |
| Initial rate | n/a | n/a | n/a | 8.00% | 8.50% | 9.25% |
| Ultimate rate | n/a | n/a | n/a | 5.00% | 5.00% | 5.25% |
| Year rate reaches ultimate | n/a | n/a | n/a | 2017 | 2016 | 2016 |

The discount rate assumption was based on a cash flow matching technique developed by our outside actuaries and a review of current economic conditions. This technique matches the yields from high-quality (Aa-graded, non-callable) corporate bonds to the company's projected cash flows for the benefit plans to develop a present value that is converted to a discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with our portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended Dec. 31, 2010, TECO Energy's pension plan experienced actual asset returns of approximately 11%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have the following effect on Tampa Electric Company's expense:

| (millions) | 1% | 1% |
|-------------------------|----------|----------|
| | Increase | Decrease |
| Effect on periodic cost | \$ 0.4 | \$ (0.3) |

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

| Asset Category | Target Allocation | Actual Allocation, End of Year | |
|-------------------------|-------------------|--------------------------------|------|
| | | 2010 | 2009 |
| Equity securities | 55% | 56% | 66% |
| Fixed income securities | 45% | 44% | 34% |
| Total | 100% | 100% | 100% |

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy, Inc. expects to take additional steps to more closely match plan assets with plan liabilities.

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The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). JP Morgan measures fair value using the procedures set forth below for all investments. When available, JP Morgan uses quoted market prices on investments traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the investments are traded in a secondary market, JP Morgan makes use of acceptable practical expedients to calculate fair value, and the company classifies these items as Level 2.

If observable transactions and other market data are not available, fair value is based upon third party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

The following table sets forth by level within the fair value hierarchy the plan's investments as of Dec. 31, 2010 and Dec. 31, 2009. As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used.

| (millions) | At Fair Value as of Dec. 31, 2010 | | | |
|--|-----------------------------------|----------|---------|----------|
| | Level 1 | Level 2 | Level 3 | Total |
| Accounts receivable | \$ 31.4 | \$ 0.0 | \$ 0.0 | \$ 31.4 |
| Accounts payable | (45.2) | 0.0 | 0.0 | (45.2) |
| Cash equivalents | | | | |
| Short term investment fund (STIF) | 7.9 | 0.0 | 0.0 | 7.9 |
| Repurchase agreements | 0.0 | 14.0 | 0.0 | 14.0 |
| Money markets | 0.0 | 0.3 | 0.0 | 0.3 |
| Total cash equivalents | 7.9 | 14.3 | 0.0 | 22.2 |
| Equity securities | | | | |
| Common stocks | 112.6 | 0.0 | 0.0 | 112.6 |
| Preferred stocks | 0.0 | 1.0 | 0.0 | 1.0 |
| American depository receipt (ADR) | 4.8 | 1.3 | 0.0 | 6.1 |
| Real estate investment trust (REIT) | 2.0 | 0.0 | 0.0 | 2.0 |
| Commingled fund | 0.0 | 24.8 | 0.0 | 24.8 |
| Mutual fund | 121.5 | 0.0 | 0.0 | 121.5 |
| Total equity securities | 240.9 | 27.1 | 0.0 | 268.0 |
| Fixed income securities | | | | |
| Municipal bonds | 0.0 | 7.9 | 0.0 | 7.9 |
| Government bonds | 0.0 | 26.3 | 0.0 | 26.3 |
| Corporate bonds | 0.0 | 26.0 | 0.0 | 26.0 |
| Asset backed securities (ABS) | 0.0 | 0.6 | 0.0 | 0.6 |
| Mortgage back securities (MBS) | 0.0 | 53.6 | 0.0 | 53.6 |
| Collateralized mortgage obligation/Real estate mortgage investment conduit (CMO/REMIC) | 0.0 | 3.0 | 0.0 | 3.0 |
| Mutual funds | 0.0 | 86.1 | 0.0 | 86.1 |
| Total fixed income securities | 0.0 | 203.5 | 0.0 | 203.5 |
| Derivatives | | | | |
| Swaps | 0.0 | 0.1 | 0.0 | 0.1 |
| Written options | 0.0 | (0.3) | 0.0 | (0.3) |
| Total Derivatives | 0.0 | (0.2) | 0.0 | (0.2) |
| Total | \$ 235.0 | \$ 244.7 | \$ 0.0 | \$ 479.7 |

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| | At Fair Value as of Dec. 31, 2009 | | | |
|--------------------------------------|-----------------------------------|-----------------|---------------|-----------------|
| | Level 1 | Level 2 | Level 3 | Total |
| (millions) | | | | |
| Accounts receivable | \$ 72.8 | \$ 0.0 | \$ 0.0 | \$ 72.8 |
| Accounts payable | (35.6) | 0.0 | 0.0 | (35.6) |
| Cash equivalents | | | | |
| Treasury bill | 0.0 | 0.3 | 0.0 | 0.3 |
| Certificate of deposit | 0.0 | 3.6 | 0.0 | 3.6 |
| STIF | 6.7 | 0.0 | 0.0 | 6.7 |
| Total cash equivalents | 6.7 | 3.9 | 0.0 | 10.6 |
| Equity securities | | | | |
| Common stocks | 94.1 | 0.0 | 0.0 | 94.1 |
| Preferred stocks | 0.0 | 1.0 | 0.0 | 1.0 |
| ADR | 7.1 | 1.1 | 0.0 | 8.2 |
| REIT | 1.1 | 0.0 | 0.0 | 1.1 |
| Commingled fund | 0.0 | 22.8 | 0.0 | 22.8 |
| Mutual fund | 127.2 | 0.0 | 0.0 | 127.2 |
| Total equity securities | 229.5 | 24.9 | 0.0 | 254.4 |
| Fixed income securities | | | | |
| Municipal bonds | 0.7 | 3.2 | 0.0 | 3.9 |
| Government bonds | 0.0 | 27.5 | 0.0 | 27.5 |
| Corporate bonds | 0.0 | 24.3 | 0.0 | 24.3 |
| MBS | 0.0 | 25.7 | 0.0 | 25.7 |
| ABS | 0.0 | 0.7 | 0.0 | 0.7 |
| CMO/REMIC | 0.0 | 3.9 | 0.0 | 3.9 |
| Mutual fund | 0.0 | 0.9 | 0.0 | 0.9 |
| Total fixed income securities | 0.7 | 86.2 | 0.0 | 86.9 |
| Options | 0.0 | (0.3) | 0.0 | (0.3) |
| Miscellaneous | 0.0 | 0.1 | 0.0 | 0.1 |
| Total | \$ 274.1 | \$ 114.8 | \$ 0.0 | \$ 388.9 |

- Cash equivalents, excluding the STIF, are valued using cost due to their short term nature. Additionally, cash equivalents are backed by 102% collateral.
- The STIF is a money market mutual fund and is valued using the net asset value (NAV), as determined by the fund's trustee in accordance with U.S. GAAP, at year end. Shares may be sold any day the fund is accepting purchase orders, at the next NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV, making this a Level 1 asset.
- The primary pricing inputs in determining the fair value of the Level 1 assets, excluding the mutual fund, are quoted prices in active markets.
- The primary pricing inputs in determining the fair value of Level 2 preferred stock and ADR are prices of similar securities and benchmark quotes.
- The commingled fund invests primarily in international equity securities, normally excluding securities issued in the U.S., with large- and mid-market capitalizations. The fund may invest in "value" or "growth" securities and is not limited to a particular investment style. The fund is valued using the NAV, as determined by the fund's trustee in accordance with U.S. GAAP, at year end. For redemption, written notice of the amount to be withdrawn must be given no later than 4:00 p.m. eastern standard time.
- The primary pricing input in determining the Level 1 mutual fund is the mutual fund's NAV. The Level 1 mutual fund is an open-ended mutual fund and the NAV is validated with purchases and sales at NAV, making this a Level 1 asset.
- The primary pricing inputs in determining the fair value Level 2 municipal bonds are benchmark yields, historical spreads, sector curves, rating updates,

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and prepayment schedules. The primary pricing inputs in determining the fair value of government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. ABS and CMO are priced using TBA prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.

- The primary pricing input in determining the fair value of the Level 2 mutual fund is its NAV at year end. Shares may be purchased at the NAV without sales charges or other fees. Since this mutual fund is a private fund, it is a Level 2 asset. The fund invests primarily in emerging market fixed income securities. For redemption, written notice of the amount to be withdrawn must be given no later than 4:00 p.m. eastern standard time. Redemption proceeds will normally be received within three business days.
- The Level 2 options are valued using the bid-ask spread and the last price. Swaps are valued using benchmark yields, swap curves, and cash flow analyses.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's other postretirement benefits plan.

Contributions

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy contributed \$81.3 million to this plan in 2010 and \$6.7 million in 2009, which met the minimum funding requirements for both 2010 and 2009. Tampa Electric Company's portion of the contribution in 2010 and 2009 was \$65.7 million and \$6.1 million, respectively. These amounts are reflected in the "Other" line item on the Consolidated Statements of Cash Flows. TECO Energy does not plan on making a contribution in 2011 since the contributions made in 2010 satisfy the funding requirements for 2011. TECO Energy estimates annual contributions to range from \$35 - \$50 million per year in 2012 to 2015 based on current assumptions. Tampa Electric Company's portion of the contributions ranges from \$30-\$40 million per year in 2012 to 2015.

The SERP is funded annually to meet the benefit obligations. TECO Energy made contributions of \$6.3 million and \$1.5 million to this plan in 2010 and 2009, respectively. Tampa Electric Company's portion of the contributions in 2010 and 2009 were \$5.9 million and \$1.1 million, respectively. In 2011, TECO Energy expects to make a contribution of about \$4.4 million to this plan. Tampa Electric Company's portion of the expected contribution is \$0.9 million.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. The company contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after Jul. 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2011, TECO Energy expects to make a contribution of about \$13.8 million. Tampa Electric Company's portion of the expected contribution is \$11.2 million.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

| Expected benefit payments (millions) | Pension Benefits | Other Postretirement Benefits | |
|--------------------------------------|---------------------|-------------------------------|------------------|
| | | Gross | Expected Federal |
| | | | Subsidy |
| 2011 | \$ 41.7 | \$ 15.1 | \$ 1.3 |
| 2012 | \$ 44.7 | \$ 15.9 | \$ 1.4 |
| 2013 | \$ 45.0 | \$ 16.7 | \$ 1.6 |
| 2014 | \$ 46.7 | \$ 17.5 | \$ 1.8 |
| 2015 | \$ 47.5 | \$ 18.0 | \$ 1.9 |
| 2016-2020 | \$ 273.5 | \$ 96.4 | \$ 11.7 |

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries (the Employers) that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective April 2010, employer matching contributions were 60% of eligible participant contributions with additional incentive match of up to 40% of eligible participant contributions based on the achievement of certain operating company financial goals. Prior to this, the employer matching contributions were 50% of eligible participant contributions, with an additional incentive match of up to 50%. For the years ended Dec. 31, 2010, 2009 and 2008, TECO Energy and its subsidiaries recognized expense totaling \$12.6 million, \$8.1 million and \$7.1 million, respectively, related to the matching contributions made to

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this plan. Tampa Electric Company's portion of expense totaled \$8.8 million, \$6.5 million, and \$5.1 million for 2010, 2009, and 2008, respectively.

6. Short-Term Debt

At Dec. 31, 2010 and 2009, the following credit facilities and related borrowings existed:

| Credit Facilities (millions) | Dec. 31, 2010 | | | Dec. 31, 2009 | | |
|--|-----------------|----------------|-------------------------------------|-----------------|----------------|---------------|
| | Credit | Borrowings | Letters of Credit Outstanding | Credit | Borrowings | Letters |
| Recourse: | | | | | | |
| Tampa Electric Company: | | | | | | |
| 5-year facility ⁽¹⁾ | \$ 325.0 | \$ 5.0 | \$ 0.7 | \$ 325.0 | \$ 55.0 | \$ 0.7 |
| 1-year accounts receivable facility | 150.0 | 7.0 | 0.0 | 150.0 | 0.0 | 0.0 |
| Total | \$ 475.0 | \$ 12.0 | \$ 0.7 | \$ 475.0 | \$ 55.0 | \$ 0.7 |

- (1) Borrowings outstanding are reported as notes payable.
(2) This 5-year facility matures May 9, 2012.

At Dec. 31, 2010, these credit facilities require commitment fees ranging from 7.0 to 60.0 basis points. The weighted average interest rate on outstanding notes payable at both Dec. 31, 2010 and 2009 was 0.64%.

Tampa Electric Company Accounts Receivable Facility

On Feb. 18, 2011, Tampa Electric Company and TEC Receivables Corp. (TRC), a wholly-owned subsidiary of Tampa Electric Company, amended their \$150 million accounts receivable collateralized borrowing facility, entering into Omnibus Amendment No. 9 to the Loan and Servicing Agreement with certain lenders named therein and Citicorp North America, Inc. as Program Agent. The amendment extends the maturity date to Feb. 17, 2012. Please refer to Note 18 for additional information.

7. Long-Term Debt

Tampa Electric Company Exchange Offer and Issuance of 5.40% Notes due 2021

On Dec. 14, 2010, Tampa Electric Company completed an exchange offer (the Exchange Offer) which resulted in the exchange of approximately \$278.5 million principal amount of Tampa Electric Company notes for approximately \$278.5 million principal amount of Tampa Electric Company 5.40% Notes due 2021.

The Exchange Offer resulted in the exchange and retirement of approximately:

- \$131.5 million principal amount of Tampa Electric Company 6.875% Notes due 2012
- \$147.0 million principal amount of Tampa Electric Company 6.375% Notes due 2012

for approximately \$278.5 million principal amount of newly issued Tampa Electric Company 5.40% Notes due 2021.

The 5.40% Notes bear interest at a rate of 5.40% per year, payable on May 15 and November 15 each year, beginning May 15, 2011 and mature May 15, 2021. Tampa Electric Company may redeem some or all of the 5.40% Notes at a price equal to the greater of (i) 100% of the principal amount of the applicable Tampa Electric Company Notes to be redeemed, plus accrued and unpaid interest, or (ii) the net present value of the remaining payments of principal and interest on the Tampa Electric 5.40% Notes, discounted at the applicable treasury rate (as defined in the applicable supplemental indenture), plus 25 basis points. Such redemption price would include accrued and unpaid interest to the redemption date.

After the Exchange Offer, approximately \$118.6 million principal amount of Tampa Electric Company 6.875% Notes due 2012 and \$253.0 million principal amount of Tampa Electric Company 6.375% Notes due 2012 remain outstanding. In accordance with allowed regulatory treatment, the unamortized costs are being amortized over the life of the original notes.

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Issuance of Polk County Industrial Development Authority Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2010

On Nov. 23, 2010, the Polk County Industrial Development Authority (PCIDA) issued \$75.0 million Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2010, in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. Proceeds of the bonds were used to redeem \$75.0 million PCIDA Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007 bonds, which previously had been in auction rate mode and were held by Tampa Electric Company since Mar. 26, 2008. The Series 2010 bonds bear interest at the initial term rate of 1.50% per annum and are subject to mandatory tender for purchase on Mar. 1, 2011, at which time the interest rate on the Series 2010 bonds may be converted to another interest rate mode or another term interest rate of the same or different duration. Tampa Electric Company is responsible for payment of the interest and principal associated with the bonds. Tampa Electric Company entered into a Loan and Trust Agreement with the PCIDA, as issuer, and The Bank of New York Trust Company, N.A., as trustee, in connection with the issuance of the Series 2010 bonds.

On Mar. 26, 2008, Tampa Electric Company purchased in lieu of redemption \$75.0 million PCIDA Solid Waste Disposal Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007 and \$20 million Hillsborough County Industrial Development Authority (HCIDA) Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007C (collectively, the "2007 Bonds"). After the Nov. 15, 2010 issuance of the Series 2010 PCIDA Bonds, \$20 million in bonds purchased in lieu of redemption were held by the trustee at the direction of Tampa Electric Company as of Dec. 31, 2010 (the "Held Bonds") to provide an opportunity to evaluate refinancing alternatives. The Held Bonds effectively offset the outstanding debt balances and are presented net on the balance sheet.

8. Common Stock

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc.

| (millions, except shares) | Common Stock | | Issue | Total |
|--------------------------------------|--------------|------------|---------|------------|
| | Shares | Amount | Expense | |
| Balance Dec. 31, 2010 ⁽¹⁾ | 10 | \$ 1,852.4 | \$ 0.0 | \$ 1,852.4 |
| Balance Dec. 31, 2009 | 10 | \$ 1,802.4 | \$ 0.0 | \$ 1,802.4 |

(1) TECO Energy, Inc. made equity contributions to Tampa Electric Company of \$50.0 million in 2010.

9. Commitments and Contingencies

Legal Contingencies

From time to time, Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with guidance for accounting for contingencies, to provide for matters that are probable of resulting in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations or financial condition.

Merco Group at Adventura Landings v. Peoples Gas System

In October 2004, Merco Group at Adventura Landings I, II and III (together, "Merco"), filed suit against Peoples Gas System in Dade County Circuit Court, and in its second amended complaint under that action, Merco alleges that coal tar from a certain former Peoples Gas manufactured gas plant site had been deposited in the early 1960s onto property now owned by Merco. Merco alleges that it incurred approximately \$2.5 million in costs associated with the removal of such coal tar, and recently provided expert testimony claiming \$110 million plus interest in damages from lost profits due to the delay in its condominium development project allegedly caused by the presence of the coal tar. Peoples Gas maintains that the coal tar did not originate from its manufactured gas plant site and has filed a third-party complaint against Continental Holdings, Inc., which Merco also added as a defendant in its suit, as the owner at the relevant time of the site that Peoples Gas believes was the source of the coal tar on Merco's property. Additionally, Peoples Gas has filed a counterclaim against Merco for contribution for its portion of the damages, in the event Peoples Gas is found liable any damages associated with the coal tar, alleging Merco is a responsible party based in part on its purchasing the property with knowledge of the presence of the coal tar. In February 2011, the trial judge granted partial summary judgment to Merco and shifted the burden of proof to Peoples Gas and Continental Holdings to prove the coal tar did not come from their respective manufactured gas plant sites. Trial is scheduled for April 2011. As of the filing of this report, the ultimate resolution of this proceeding is uncertain and no potential loss has been accrued.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2010, Tampa Electric Company has estimated its ultimate financial liability to be \$21.3 million, primarily at PGS. This amount has been accrued and is primarily reflected in "Regulatory liabilities" on Tampa Electric Company's consolidated balance sheet. This amount is higher than prior estimates to reflect a 2009 study for the costs of remediation primarily related to one site. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based

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on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other PRPs is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Potentially Responsible Party Notification

In October 2010, the U.S. Environmental Protection Agency (EPA) notified Tampa Electric Company that it is a potentially responsible party under the federal Superfund law for the proposed conduct of a contaminated soil removal action and further clean up, if necessary, at a property owned by Tampa Electric Company in Tampa, Florida. The property owned by Tampa Electric Company is undeveloped except for location of transmission lines and poles, and is adjacent to an industrial site, not owned by Tampa Electric Company, which the EPA has studied since 1992 or earlier. The EPA has asserted this potential liability due to Tampa Electric Company's ownership of the property described above but, to the knowledge of Tampa Electric Company, is not based upon any release of hazardous substances by Tampa Electric Company. Tampa Electric Company is in the process of responding to such matter, and the scope and extent of its potential liability, if any, and the costs of any required investigation and remediation have not been determined.

Long-Term Commitments

Tampa Electric Company has commitments under long-term leases, primarily for building space, capacity payments, office equipment and heavy equipment. Total rental expense included in the Consolidated Statements of Income for the years ended Dec. 31, 2010, 2009 and 2008 was \$2.3 million, \$2.3 million and \$2.0 million, respectively.

The following table is a schedule of future minimum lease payments at Dec. 31, 2010 for all leases with non-cancelable lease terms in excess of one year:

Future Minimum Lease Payments

| <i>(millions)</i> | <i>Capacity Payments⁽¹⁾</i> | <i>Operating Leases</i> | <i>Total</i> |
|-------------------------------------|--|-----------------------------|-----------------|
| <i>Year ended Dec. 31:</i> | | | |
| 2011 | \$ 8.8 | \$ 2.4 | \$ 11.2 |
| 2012 | 9.0 | 2.2 | 11.2 |
| 2013 | 9.1 | 2.2 | 11.3 |
| 2014 | 9.3 | 2.1 | 11.4 |
| 2015 | 9.5 | 2.1 | 11.6 |
| Thereafter | 29.7 | 19.3 | 49.0 |
| Total future minimum lease payments | <u>\$ 75.4</u> | <u>\$ 30.3</u> | <u>\$ 105.7</u> |

(1) This schedule includes the fixed capacity payments required under a capacity and tolling agreement of Tampa Electric which commenced Jan. 1, 2009. In accordance with accounting standards for arrangements that may contain a lease, the company evaluated the agreement and concluded based on the criteria that the agreement met the lease definition. Prudently incurred capacity payments are recoverable under an FPSC-approved cost recovery clause (See Note 3).

Guarantees and Letters of Credit

Tampa Electric Company accounts for guarantees in accordance with the applicable accounting standards. Upon issuance or modification of a guarantee the company determines if the obligation is subject to either or both of the following:

- Initial recognition and initial measurement of a liability, and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative) are likely to be subject to the recognition and measurement, as well as the disclosure provisions. Such guarantees must initially be recorded at fair value, as determined in accordance

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with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote. At Dec. 31, 2010, TECO Energy had provided a \$20.0 million fuel purchase guarantee on behalf of Tampa Electric Company.

At Dec. 31, 2010, Tampa Electric Company was not obligated under guarantees, but had \$0.7 million of letters of credit outstanding.

Letters of Credit - Tampa Electric Company

| <i>(millions)</i> Letters of Credit for the Benefit of: | 2011 | 2012-2015 | After | Total | Liabilities Recognized at |
|--|---------------|---------------|---------------|---------------|---------------------------|
| Tampa Electric | | | | | |
| Letters of credit | \$ 0.0 | \$ 0.0 | \$ 0.7 | \$ 0.7 | \$ 0.0 |
| Total | \$ 0.0 | \$ 0.0 | \$ 0.7 | \$ 0.7 | \$ 0.0 |

Financial Covenants

In order to utilize its bank credit facilities, Tampa Electric Company must meet certain financial tests as defined in the applicable agreements. In addition, Tampa Electric Company has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2010, Tampa Electric Company was in compliance with applicable financial covenants.

10. Related Party Transactions

A summary of activities between Tampa Electric Company and its affiliates follows:

Net transactions with affiliates:

| <i>(millions)</i> | 2010 | 2009 | 2008 |
|---------------------------------|---------|---------|---------|
| Administrative and general, net | \$ 19.9 | \$ 19.8 | \$ 21.0 |

Amounts due from or to affiliates of the company at Dec. 31,

| <i>(millions)</i> | 2010 | 2009 |
|-------------------------|---------|---------|
| Accounts receivable (1) | \$ 0.9 | \$ 2.7 |
| Accounts payable (1) | \$ 7.2 | \$ 6.5 |
| Taxes receivable | \$ 24.6 | \$ 16.8 |
| Taxes payable | \$ 0.9 | \$ 0.4 |

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

Tampa Electric Company had certain transactions, in the ordinary course of business, with entities in which directors of Tampa Electric Company had interests. Tampa Electric Company paid legal fees of \$1.2 million, \$1.6 million and \$1.9 million for the years ended Dec. 31, 2010, 2009 and 2008, respectively, to Ausley McMullen, P.A. of which Mr. Ausley (a director of Tampa Electric Company) is an employee.

11. Segment Information

Tampa Electric Company is a public utility operating within the state of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 672,000 customers in West Central Florida. Its Peoples Gas System division is engaged in the purchase, distribution and marketing of natural gas for more than 336,000 residential, commercial, industrial and electric power generation customers in the state of Florida.

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Segment Information

| (millions) | Tampa Electric | Peoples Gas | Other & eliminations | Tampa Electric Company |
|-------------------------------|-------------------|----------------|-------------------------|---------------------------|
| 2010 | | | | |
| Revenues – outsiders | \$ 2,162.8 | \$ 510.8 | \$ 0.0 | \$ 2,673.6 |
| Revenues – affiliates | 0.4 | 19.1 | (19.5) | 0.0 |
| Total revenues | 2,163.2 | 529.9 | (19.5) | 2,673.6 |
| Depreciation and amortization | 215.9 | 46.0 | 0.0 | 261.9 |
| Total interest charges | 122.7 | 18.3 | 0.0 | 141.0 |
| Provision for taxes | 122.4 | 21.3 | 0.0 | 143.7 |
| Net income | \$ 208.8 | \$ 34.1 | \$ 0.0 | \$ 242.9 |
| Total assets | 5,580.6 | 872.7 | (14.8) | 6,438.5 |
| Capital expenditures | \$ 331.2 | \$ 62.4 | \$ 0.0 | \$ 393.6 |
| 2009 | | | | |
| Revenues – outsiders | \$ 2,194.3 | \$ 455.6 | \$ 0.0 | \$ 2,649.9 |
| Revenues – affiliates | 0.5 | 15.2 | (15.7) | 0.0 |
| Total revenues | 2,194.8 | 470.8 | (15.7) | 2,649.9 |
| Depreciation and amortization | 200.4 | 44.2 | 0.0 | 244.6 |
| Restructuring charges | 18.4 | 4.7 | 0.0 | 23.1 |
| Total interest charges | 116.2 | 18.7 | 0.0 | 134.9 |
| Provision for taxes | 98.4 | 13.3 | 0.0 | 111.7 |
| Net income | \$ 160.2 | \$ 31.9 | \$ 0.0 | \$ 192.1 |
| Total assets | 5,457.5 | 826.0 | (9.7) | 6,273.8 |
| Capital expenditures | \$ 533.0 | \$ 50.5 | \$ 0.0 | \$ 583.5 |
| 2008 | | | | |
| Revenues – outsiders | \$ 2,090.7 | \$ 688.4 | \$ 0.0 | \$ 2,779.1 |
| Revenues – affiliates | 0.5 | 0.0 | (0.5) | 0.0 |
| Total revenues | 2,091.2 | 688.4 | (0.5) | 2,779.1 |
| Depreciation and amortization | 185.6 | 41.9 | 0.0 | 227.5 |
| Total interest charges | 114.7 | 18.2 | (0.2) | 132.7 |
| Provision for taxes | 81.9 | 17.3 | 0.0 | 99.2 |
| Net income | \$ 135.6 | \$ 27.1 | \$ 0.0 | \$ 162.7 |
| Total assets | 5,294.7 | 823.4 | (9.5) | 6,108.6 |
| Capital expenditures | \$ 479.7 | \$ 69.0 | \$ 0.0 | \$ 548.7 |

12. Asset Retirement Obligations

Tampa Electric Company accounts for asset retirement obligations under applicable accounting standards. An asset retirement obligation (ARO) for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

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For the year ended Dec. 31, 2010, a \$1.8 million estimated cash flow revision at Tampa Electric resulted primarily from the decreased cost of removal of treated wood poles of nearly 50%.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

| (millions) | Dec. 31, | |
|-----------------------------------|----------------|----------------|
| | 2010 | 2009 |
| Beginning Balance | \$ 31.5 | \$ 30.0 |
| Additional liabilities | (0.5) | 0.0 |
| Revisions to estimated cash flows | 1.8 | 0.0 |
| Other ⁽¹⁾ | (1.6) | 1.5 |
| Ending Balance | \$ 31.2 | \$ 31.5 |

(1) Accretion recorded as a deferred regulatory asset.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components – a salvage factor and a cost of removal or dismantlement factor. Tampa Electric Company uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

For Tampa Electric and PGS, the original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

13. Accounting for Derivative Instruments and Hedging Activities

From time to time, Tampa Electric Company enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To limit the exposure to interest rate fluctuations on debt securities.

Tampa Electric Company uses derivatives only to reduce normal operating and market risks, not for speculative purposes. Tampa Electric Company's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on ratepayers.

The risk management policies adopted by Tampa Electric Company provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

Tampa Electric Company applies the accounting standards for derivatives and hedging. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value, and to reflect the changes in the fair value of those instruments as either components of other comprehensive income (OCI) or in net income, depending on the designation of those instruments (See Note 14). The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

Tampa Electric Company also applies accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for the regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities to reflect the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI. (See Note 3).

A company's physical contracts qualify for the normal purchase/normal sale (NPNS) exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if the company deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if the company intends to receive physical delivery and if the transaction is reasonable in relation to the company's business needs. As of Dec. 31, 2010, all of Tampa Electric Company's physical contracts qualify for the NPNS exception.

The following table presents the derivative hedges of natural gas contracts at Dec. 31, 2010 and Dec. 31, 2009 to limit the exposure to changes in the market price for natural gas used to produce energy and natural gas purchased for resale to customers:

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Natural Gas Derivatives (1)

| <i>(millions)</i> | <i>Dec. 31,</i> <u>2010</u> | <i>Dec. 31,</i> <u>2009</u> |
|--------------------------|--------------------------------|--------------------------------|
| Current assets | \$ 1.1 | \$ 0.8 |
| Long-term assets | <u>0.0</u> | <u>0.0</u> |
| Total assets | \$ 1.1 | \$ 0.8 |
| Current liabilities(1) | \$ 27.2 | \$ 33.1 |
| Long-term liabilities | <u>2.6</u> | <u>3.6</u> |
| Total liabilities | \$ 29.8 | \$ 36.7 |

(1) Amounts presented above are on a gross basis, with asset and liability positions netted by counterparty in accordance with accounting standards for derivatives and hedging.

The ending balance in accumulated other comprehensive income (AOCI) related to previously settled interest rate swaps at Dec. 31, 2010 is a net loss of \$5.3 million after tax and accumulated amortization. This compares to a net loss of \$6.1 million in AOCI after tax and accumulated amortization at Dec. 31, 2009.

The following table presents the effect of energy related derivatives on the fuel recovery clause mechanism in the Consolidated Balance Sheet as of Dec. 31, 2010 and 2009:

Energy Related Derivatives

| <i>(millions)</i> <i>at Dec. 31, 2010</i> | <u>Asset Derivatives</u> | | <u>Liability Derivatives</u> | |
|--|------------------------------|---------------|------------------------------|----------------|
| | Balance Sheet Location(1) | Fair Value | Balance Sheet Location(1) | Fair Value |
| Commodity Contracts: | | | | |
| <u>Natural gas derivatives:</u> | | | | |
| Current | Regulatory liabilities | \$ 1.1 | Regulatory assets | \$ 27.2 |
| Long-term | Regulatory liabilities | <u>0.0</u> | Regulatory assets | <u>2.6</u> |
| Total | | \$ 1.1 | | \$ 29.8 |

| <i>(millions)</i> <i>at Dec. 31, 2009</i> | <u>Balance Sheet</u> | | <u>Balance Sheet</u> | |
|--|------------------------|---------------|----------------------|----------------|
| | Location(1) | Fair Value | Location(1) | Fair Value |
| Commodity Contracts: | | | | |
| <u>Natural gas derivatives:</u> | | | | |
| Current | Regulatory liabilities | \$ 0.8 | Regulatory assets | \$ 33.1 |
| Long-term | Regulatory liabilities | <u>0.0</u> | Regulatory assets | <u>3.6</u> |
| Total | | \$ 0.8 | | \$ 36.7 |

(1) Natural gas derivatives are deferred in accordance with accounting standards for regulated operations and all increases and decreases in the cost of natural gas supply are passed on to customers with the fuel recovery clause mechanism. As gains and losses are realized in future periods, they will be recorded as fuel costs in the Consolidated Statements of Income.

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Based on the fair value of the instruments at Dec. 31, 2010, net pretax losses of \$26.1 million are expected to be reclassified from regulatory assets to the Consolidated Statements of Income within the next twelve months.

The following table presents the effect of hedging instruments on OCI and income for the years ended Dec. 31, 2010 and 2009:

| (millions) | Location of Gain/(Loss) Reclassified From | Amount of Gain/(Loss) Reclassified From | |
|---------------------------------|---|---|------------------|
| | | AOCI Into Income: | |
| | Effective Portion ⁽¹⁾ | Dec. 31, 2010 | Dec. 31, 2009 |
| Derivatives in Cash Flow | | | |
| Hedging Relationships | | | |
| <i>Interest rate contracts:</i> | Interest expense | (\$ 0.8) | (\$ 0.7) |
| Total | | (\$ 0.8) | (\$ 0.7) |

(1) Changes in OCI and AOCI are reported in after-tax dollars.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended Dec. 31, 2010 and 2009, all hedges were effective.

The maximum length of time over which the company is hedging its exposure to the variability in future cash flows extends to Dec. 31, 2012 for the financial natural gas contracts. The following table presents by commodity type the company's derivative volumes that, as of Dec. 31, 2010, are expected to settle during the 2011 and 2012 fiscal years:

| (millions) | Natural Gas Contracts | |
|------------|-----------------------|-----------|
| | (MMBTUs) | |
| Year | Physical | Financial |
| 2011 | 0.0 | 31.9 |
| 2012 | 0.0 | 9.6 |
| Total | 0.0 | 41.5 |

Tampa Electric Company is exposed to credit risk primarily through entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. Tampa Electric Company manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement, and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause Tampa Electric Company to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, Tampa Electric Company could suffer a material financial loss. However, as of Dec. 31, 2010, substantially all of the counterparties with transaction amounts outstanding in Tampa Electric Company's energy portfolio were rated investment grade by the major rating agencies. Tampa Electric Company assesses credit risk internally for counterparties that are not rated.

Tampa Electric Company has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. The company generally enters into the following master arrangements: (1) Edison Electric Institute agreements (EEI) - standardized power sales contracts in the electric industry; (2) International Swaps and Derivatives Association agreements (ISDA) - standardized financial gas and electric contracts; and (3) North American Energy Standards Board agreements (NAESB) - standardized physical gas contracts. Tampa Electric Company believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

Tampa Electric Company has implemented procedures to monitor the creditworthiness of our counterparties and to consider nonperformance in valuing counterparty positions. Tampa Electric Company monitors counterparties' credit standing, including those that are experiencing financial problems, have significant swings in credit default swap rates, have credit rating changes by external rating agencies, or have changes in ownership. Net liability positions are generally not adjusted as Tampa Electric Company uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, Tampa Electric Company considers general market conditions and the observable financial health and outlook of specific counterparties, forward looking data such as credit default swaps, when available, and historical default probabilities from credit rating agencies in evaluating the potential impact of nonperformance risk to derivative positions. As of Dec. 31, 2010, substantially all positions with counterparties were net liabilities.

Certain Tampa Electric Company derivative instruments contain provisions that require Tampa Electric Company's debt to maintain an investment grade credit rating

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from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. Tampa Electric Company has no other contingent risk features associated with any derivative instruments.

The table below presents the fair value of the overall contractual contingent liability positions for Tampa Electric Company's derivative activity at Dec. 31, 2010:

| (millions) | Fair Value | Derivative | Posted |
|---------------|------------|-----------------------------------|--------|
| | | Exposure Asset/ (Liability) | |
| Credit Rating | (\$ 29.8) | (\$ 29.8) | \$ 0.0 |

14. Fair Value

Determination of Fair Value

Tampa Electric Company measures fair value using the procedures set forth below for all assets and liabilities measured at fair value that were previously carried at fair value pursuant to other accounting guidelines.

When available, Tampa Electric Company uses quoted market prices on assets and liabilities traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the assets and liabilities are traded in a secondary market, Tampa Electric Company makes use of acceptable practical expedients to calculate fair value, and classifies such items as Level 2.

If observable transactions and other market data are not available, fair value is based upon internally developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using internally generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

Items Measured at Fair Value on a Recurring Basis

The following table sets forth by level within the fair value hierarchy Tampa Electric Company's financial assets and liabilities that were accounted for at fair value on a recurring basis as of Dec. 31, 2010. As required by accounting standards for fair value measurements, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Tampa Electric Company's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For all assets and liabilities presented below the market approach was used in determining fair value.

Recurring Derivative Fair Value Measures

| (millions) | At fair value as of Dec. 31, 2010 | | | |
|--------------------|-----------------------------------|---------|---------|---------|
| | Level 1 | Level 2 | Level 3 | Total |
| Assets | | | | |
| Natural gas swaps | \$ 0.0 | \$ 1.1 | \$ 0.0 | \$ 1.1 |
| Total | \$ 0.0 | \$ 1.1 | \$ 0.0 | \$ 1.1 |
| Liabilities | | | | |
| Natural gas swaps | \$ 0.0 | \$ 29.8 | \$ 0.0 | \$ 29.8 |
| Total | \$ 0.0 | \$ 29.8 | \$ 0.0 | \$ 29.8 |
| (millions) | At fair value as of Dec. 31, 2009 | | | |
| | Level 1 | Level 2 | Level 3 | Total |
| Assets | | | | |
| Natural gas swaps | \$ 0.0 | \$ 0.8 | \$ 0.0 | \$ 0.8 |
| Total | \$ 0.0 | \$ 0.8 | \$ 0.0 | \$ 0.8 |

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Liabilities

| | | | | |
|-------------------|---------------|----------------|---------------|----------------|
| Natural gas swaps | \$ 0.0 | \$ 36.7 | \$ 0.0 | \$ 36.7 |
| Total | <u>\$ 0.0</u> | <u>\$ 36.7</u> | <u>\$ 0.0</u> | <u>\$ 36.7</u> |

Natural gas swaps are over-the-counter swap instruments. The primary pricing inputs in determining the fair value of natural gas swaps are the New York Mercantile Exchange (NYMEX) quoted closing prices of exchange-traded instruments. These prices are applied to the notional amounts of active positions to determine the reported fair value (See Note 13).

Tampa Electric Company considered the impact of nonperformance risk in determining the fair value of derivatives. Tampa Electric Company considered the net position with each counterparty, past performance of both parties and the intent of the parties, indications of credit deterioration, and whether the markets in which we transact have experienced dislocation. At Dec. 31, 2010, the fair value of derivatives was not materially affected by nonperformance risk. Tampa Electric Company's net positions with substantially all counterparties were liability positions.

15. Variable Interest Entities

Tampa Electric Company accounts for VIEs under accounting standards for consolidations. In accordance with these standards, the company evaluates for consolidation all long-term agreements with VIEs in which contractual, ownership or other pecuniary interests in that entity change with changes in the fair value of the entity's net assets. A party to an agreement that absorbs a majority of the entity's expected losses, receives a majority of its expected residual returns, or both, is considered to be the primary beneficiary and is required to consolidate that entity. In addition to these quantitative factors, the company evaluates qualitative factors that would indicate that a transfer of risk from the entity to the company has occurred. The transfer of substantial risk from the entity to the company could result in a determination that the company is the primary beneficiary of the entity. While Tampa Electric Company reviews each contract individually, for purposes of analyzing PPAs, the determining factors are generally the length of the agreement and which entity absorbs the fuel risk.

Tampa Electric Company has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements range in size from 121 MW to 370 MW of available capacity, are with similar entities and contain similar provisions. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being variable interest entities. These risks include: operating and maintenance; regulatory; credit, commodity/fuel; and energy market risk. Tampa Electric Company has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, the obligation or right to absorb losses or benefits and hence remain the primary beneficiaries. As a result, Tampa Electric Company is not required to consolidate any of these entities. Tampa Electric Company purchased \$108.8 million, \$105.5 million and \$167.2 million, under these PPAs for the three years ended Dec. 31, 2010, 2009 and 2008, respectively.

In one instance Tampa Electric Company's agreement with the entity for 370 MW of capacity was entered into prior to Dec. 31, 2003, the effective date of these standards. Under the standards, Tampa Electric Company is required to make an exhaustive effort to obtain sufficient information to determine if this entity is a VIE and which holder of the variable interests is the primary beneficiary. The owners of this entity are not willing to provide the information necessary to make these determinations, have no obligation to do so and the information is not available publicly. As a result, Tampa Electric Company is unable to determine if this entity is a VIE and if so, which variable interest holder, if any, is the primary beneficiary. Tampa Electric Company has no obligation to this entity beyond the purchase of capacity; therefore, the maximum exposure for Tampa Electric Company is the obligation to pay for such capacity under terms of the PPA at rates that could be unfavorable to the wholesale market. Tampa Electric Company purchased \$52.8 million, \$31.7 million and \$71.6 million, under this PPA for the three years ended Dec. 31, 2010, 2009 and 2008, respectively.

Tampa Electric Company does not provide any material financial or other support to any of the VIEs it is involved with, nor is Tampa Electric Company under any obligation to absorb losses associated with these VIEs. Tampa Electric Company's involvement with the remaining VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

16. Other Comprehensive Income

Tampa Electric Company reported the following other comprehensive income (loss) for the years ended Dec. 31, 2010, 2009 and 2008, related to changes in the fair value of cash flow hedges and amortization of unrecognized benefit costs associated with the company's pension plans:

| Other comprehensive income (loss) | <i>Gross</i> | <i>Tax</i> | <i>Net</i> |
|---------------------------------------|--------------|--------------|------------|
| <i>(millions)</i> | | | |
| 2010 | | | |
| Unrealized loss on cash flow hedges | \$ 0.0 | \$ 0.0 | \$ 0.0 |
| Plus: Gain reclassified to net income | <u>1.2</u> | <u>(0.4)</u> | <u>0.8</u> |
| Gain on cash flow hedges | <u>1.2</u> | <u>(0.4)</u> | <u>0.8</u> |

| | | | |
|---|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Tampa Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2010/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | |
|---------------------------------------|----------|----------|----------|
| Total other comprehensive income: | \$ 1.2 | \$ (0.4) | \$ 0.8 |
| 2009 | | | |
| Unrealized loss on cash flow hedges | \$ 0.0 | \$ 0.0 | \$ 0.0 |
| Plus: Gain reclassified to net income | 1.2 | (0.5) | 0.7 |
| Gain on cash flow hedges | 1.2 | (0.5) | 0.7 |
| Total other comprehensive income | \$ 1.2 | \$ (0.5) | \$ 0.7 |
| 2008 | | | |
| Unrealized loss on cash flow hedges | \$ (3.6) | \$ 1.4 | \$ (2.2) |
| Less: Loss reclassified to net income | 0.7 | (0.3) | 0.4 |
| Loss on cash flow hedges | (2.9) | 1.1 | (1.8) |
| Total other comprehensive loss | \$ (2.9) | \$ 1.1 | \$ (1.8) |

Accumulated other comprehensive loss

| | | |
|---|----------|----------|
| (millions) Dec. 31, | 2010 | 2009 |
| Net unrealized loss from cash flow hedges (1) | \$ (5.3) | \$ (6.1) |
| Total accumulated other comprehensive loss | \$ (5.3) | \$ (6.1) |

(1) Net of tax benefit of \$3.4 million and \$3.8 million as of Dec. 31, 2010 and 2009, respectively.

17. Restructuring Charges

On Jul. 30, 2009, TECO Energy, Inc. announced organizational changes and a new senior executive team structure as part of its response to industry changes, economic uncertainties and its commitment to maintain a lean and efficient organization. As a second step in response to these factors, on Aug. 31, 2009, the company decided on a total reduction in force which included approximately 216 jobs at Tampa Electric Company. The reduction in force was substantially completed by Dec. 31, 2009. In connection with this reduction in force, Tampa Electric Company incurred \$23.1 million related to severance and benefits recognized on the Consolidated Statements of Income under "Restructuring charges" for the year ended Dec. 31, 2009. The total cash payments related to these actions were \$26.2 million, including \$4.9 million for the settlement of pension obligations (see Note 5), paid during 2009 and early 2010.

Restructuring Charges to be Incurred

| | | | |
|-------------------------------------|----------------------------|-------------|---------|
| (millions) | Termination of Benefits | Other Costs | Total |
| Total costs expected to be incurred | \$ 23.1 | \$ — | \$ 23.1 |
| Costs incurred in 2009 | (23.1) | — | (23.1) |
| Adjustments | — | — | — |
| Total costs remaining | \$ — | \$ — | \$ — |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Accrued Liability for Restructuring Charges

| (millions) | Termination of | | |
|---------------------------------------|----------------|-------------|--------|
| | Benefits | Other Costs | Total |
| Beginning balance, Jul. 1, 2009 | \$ — | \$ — | \$ — |
| Costs incurred and charged to expense | 23.1 | — | 23.1 |
| Costs paid/settled | (20.4) | — | (20.4) |
| Non-cash expense | (1.8) | — | (1.8) |
| Adjustments | — | — | — |
| Ending balance, Dec. 31, 2009 | \$ 0.9 | \$ — | \$ 0.9 |
| Costs paid/settled | (0.9) | — | (0.9) |
| Ending balance, Dec. 31, 2010 | \$ — | \$ — | \$ — |

Restructuring Charges by Segment

| (millions) | Tampa | | |
|-------------------------------------|----------|--------|---------|
| | Electric | PGS | Total |
| Total costs expected to be incurred | \$ 18.4 | \$ 4.7 | \$ 23.1 |
| Costs incurred in 2009 | (18.4) | (4.7) | (23.1) |
| Adjustments | — | — | — |
| Total costs remaining | \$ — | \$ — | \$ — |

18. Subsequent Events

Tampa Electric Company Accounts Receivable Facility

On Feb. 18, 2011, Tampa Electric Company and TEC Receivables Corp. (TRC), a wholly-owned subsidiary of Tampa Electric Company, amended their \$150 million accounts receivable collateralized borrowing facility, entering into Omnibus Amendment No. 9 to the Loan and Servicing Agreement with certain lenders named therein and Citicorp North America, Inc. as Program Agent. The amendment (i) extends the maturity date to Feb. 17, 2012, (ii) provides that TRC will pay program and liquidity fees, which will total 70 basis points, (iii) provides that the interest rates on the borrowings will be based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to, at Tampa Electric Company's option, either Citibank's prime rate (or the federal funds rate plus 50 basis points, if higher) or a rate based on the London interbank offer rate (if available) plus a margin and (iv) makes other technical changes.

19. Difference between Uniform System of Accounts and Generally Accepted Accounting Principles (GAAP)

In accordance with the Federal Energy Regulatory Commission (FERC) Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers
- the balance sheet classification of ASC 740-10-45 deferred income tax credits
- the use of the equity method to account for majority owned subsidiaries
- the income statement classification of buy for resale transactions

This is a comprehensive basis of accounting consistent with FERC, except for:

- the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| Tampa Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

20. Information about noncash investing and financing activities. (To address Instruction 2 on Page 121 of the FERC Form 1)

| | |
|---|------------------|
| Gross additions to Utility Plant | (331,184,081) |
| Non-cash Items | |
| Manual Accruals | 24,444,322 |
| Contract Retentions | <u>2,804,769</u> |
| Gross additions to Utility Plant including non-cash items | (303,934,990) |

Allowance for Other Funds Used During Construction excludes the debt portion of (\$1,078,474).

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) |
|----------|---|--|-----------------|
| 1 | Utility Plant | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 5,788,269,700 | 5,788,269,700 |
| 4 | Property Under Capital Leases | | |
| 5 | Plant Purchased or Sold | | |
| 6 | Completed Construction not Classified | 551,240,009 | 551,240,009 |
| 7 | Experimental Plant Unclassified | | |
| 8 | Total (3 thru 7) | 6,339,509,709 | 6,339,509,709 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | 33,335,324 | 33,335,324 |
| 11 | Construction Work in Progress | 154,051,308 | 154,051,308 |
| 12 | Acquisition Adjustments | 3,915,378 | 3,915,378 |
| 13 | Total Utility Plant (8 thru 12) | 6,530,811,719 | 6,530,811,719 |
| 14 | Accum Prov for Depr, Amort, & Depl | 2,190,724,904 | 2,190,724,904 |
| 15 | Net Utility Plant (13 less 14) | 4,340,086,815 | 4,340,086,815 |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | |
| 17 | In Service: | | |
| 18 | Depreciation | 2,179,908,621 | 2,179,908,621 |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | |
| 20 | Amort of Underground Storage Land/Land Rights | | |
| 21 | Amort of Other Utility Plant | 10,816,283 | 10,816,283 |
| 22 | Total In Service (18 thru 21) | 2,190,724,904 | 2,190,724,904 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | Total Leased to Others (24 & 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | Total Held for Future Use (28 & 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort of Plant Acquisition Adj | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 2,190,724,904 | 2,190,724,904 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
|------------|------------------------|------------------------|------------------------|---------------|-------------|
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item (a) | Balance Beginning of Year (b) | Changes during Year |
|----------|---|----------------------------------|---------------------|
| | | | Additions (c) |
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | |
| 2 | Fabrication | | |
| 3 | Nuclear Materials | | |
| 4 | Allowance for Funds Used during Construction | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | |
| 6 | SUBTOTAL (Total 2 thru 5) | | |
| 7 | Nuclear Fuel Materials and Assemblies | | |
| 8 | In Stock (120.2) | | |
| 9 | In Reactor (120.3) | | |
| 10 | SUBTOTAL (Total 8 & 9) | | |
| 11 | Spent Nuclear Fuel (120.4) | | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | |
| 18 | Nuclear Materials held for Sale (157) | | |
| 19 | Uranium | | |
| 20 | Plutonium | | |
| 21 | Other (provide details in footnote): | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year | | Balance End of Year (f) | Line No. |
|---------------------|---|-------------------------------|-------------|
| Amortization (d) | Other Reductions (Explain in a footnote) (e) | | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------|---------------|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | | |
| 3 | (302) Franchises and Consents | | |
| 4 | (303) Miscellaneous Intangible Plant | 35,536,392 | 2,951,059 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 35,536,392 | 2,951,059 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 5,988,369 | |
| 9 | (311) Structures and Improvements | 339,368,466 | 57,732,411 |
| 10 | (312) Boiler Plant Equipment | 976,962,487 | 83,489,193 |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | 199,181,949 | 19,039,400 |
| 13 | (315) Accessory Electric Equipment | 172,533,317 | 36,954,365 |
| 14 | (316) Misc. Power Plant Equipment | 21,610,426 | 5,634,594 |
| 15 | (317) Asset Retirement Costs for Steam Production | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 1,715,645,014 | 202,849,963 |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | | |
| 19 | (321) Structures and Improvements | | |
| 20 | (322) Reactor Plant Equipment | | |
| 21 | (323) Turbogenerator Units | | |
| 22 | (324) Accessory Electric Equipment | | |
| 23 | (325) Misc. Power Plant Equipment | | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | | |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | | |
| 28 | (331) Structures and Improvements | | |
| 29 | (332) Reservoirs, Dams, and Waterways | | |
| 30 | (333) Water Wheels, Turbines, and Generators | | |
| 31 | (334) Accessory Electric Equipment | | |
| 32 | (335) Misc. Power PLant Equipment | | |
| 33 | (336) Roads, Railroads, and Bridges | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | | |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | 19,969,456 | |
| 38 | (341) Structures and Improvements | 257,843,129 | 3,880,525 |
| 39 | (342) Fuel Holders, Products, and Accessories | 448,965,187 | 3,900,099 |
| 40 | (343) Prime Movers | 893,097,337 | 24,987,615 |
| 41 | (344) Generators | | |
| 42 | (345) Accessory Electric Equipment | 186,647,032 | 446,665 |
| 43 | (346) Misc. Power Plant Equipment | 18,249,521 | 1,890,104 |
| 44 | (347) Asset Retirement Costs for Other Production | | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 1,824,771,662 | 35,105,008 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 3,540,416,676 | 237,954,971 |

| | | | |
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| 2,700,840 | | | 35,786,611 | 4 |
| 2,700,840 | | | 35,786,611 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | -6,859 | 5,981,510 | 8 |
| 1,802,264 | | -699,800 | 394,598,813 | 9 |
| 12,879,314 | | | 1,047,572,366 | 10 |
| | | | | 11 |
| 5,082,867 | | | 213,138,482 | 12 |
| 3,118,861 | | -2,409 | 206,366,412 | 13 |
| 524,566 | | | 26,720,454 | 14 |
| | | | | 15 |
| 23,407,872 | | -709,068 | 1,894,378,037 | 16 |
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| | | | | 35 |
| | | | | 36 |
| | | | 19,969,456 | 37 |
| 301,753 | | 244,461 | 261,666,362 | 38 |
| 6,167,922 | | | 446,697,364 | 39 |
| 15,527,120 | | | 902,557,832 | 40 |
| | | | | 41 |
| 194,379 | | | 186,899,318 | 42 |
| 265,421 | | | 19,874,204 | 43 |
| | | | | 44 |
| 22,456,595 | | 244,461 | 1,837,664,536 | 45 |
| 45,864,467 | | -464,607 | 3,732,042,573 | 46 |

| Name of Respondent Tampa Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|--|---|---------------------------------------|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | |
| Line No | Account (a) | Balance Beginning of Year (b) | Additions (c) | |
| 47 | 3. TRANSMISSION PLANT | | | |
| 48 | (350) Land and Land Rights | 19,374,729 | 2,267,720 | |
| 49 | (352) Structures and Improvements | 3,547,240 | 1,651,075 | |
| 50 | (353) Station Equipment | 220,824,689 | 16,851,495 | |
| 51 | (354) Towers and Fixtures | 4,274,582 | 46 | |
| 52 | (355) Poles and Fixtures | 147,626,677 | 13,961,429 | |
| 53 | (356) Overhead Conductors and Devices | 120,539,017 | 1,977,453 | |
| 54 | (357) Underground Conduit | 3,533,303 | | |
| 55 | (358) Underground Conductors and Devices | 7,009,246 | | |
| 56 | (359) Roads and Trails | 4,985,229 | 169,857 | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 531,714,712 | 36,879,075 | |
| 59 | 4. DISTRIBUTION PLANT | | | |
| 60 | (360) Land and Land Rights | 8,090,811 | | |
| 61 | (361) Structures and Improvements | 2,264,318 | 290,730 | |
| 62 | (362) Station Equipment | 177,431,307 | 10,475,150 | |
| 63 | (363) Storage Battery Equipment | | | |
| 64 | (364) Poles, Towers, and Fixtures | 215,472,851 | 9,759,357 | |
| 65 | (365) Overhead Conductors and Devices | 216,091,262 | 5,648,132 | |
| 66 | (366) Underground Conduit | 157,518,459 | 2,789,360 | |
| 67 | (367) Underground Conductors and Devices | 200,060,378 | 13,644,697 | |
| 68 | (368) Line Transformers | 397,747,497 | 32,252,300 | |
| 69 | (369) Services | 178,812,058 | 2,053,548 | |
| 70 | (370) Meters | 66,619,852 | 9,371,114 | |
| 71 | (371) Installations on Customer Premises | | | |
| 72 | (372) Leased Property on Customer Premises | | | |
| 73 | (373) Street Lighting and Signal Systems | 156,149,302 | 5,684,345 | |
| 74 | (374) Asset Retirement Costs for Distribution Plant | | | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 1,776,258,095 | 91,968,733 | |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | | |
| 77 | (380) Land and Land Rights | | | |
| 78 | (381) Structures and Improvements | | | |
| 79 | (382) Computer Hardware | | | |
| 80 | (383) Computer Software | | | |
| 81 | (384) Communication Equipment | | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | | |
| 85 | 6. GENERAL PLANT | | | |
| 86 | (389) Land and Land Rights | 3,286,630 | | |
| 87 | (390) Structures and Improvements | 78,965,657 | -96,107 | |
| 88 | (391) Office Furniture and Equipment | 23,646,981 | 3,837,100 | |
| 89 | (392) Transportation Equipment | 26,096,044 | 343,301 | |
| 90 | (393) Stores Equipment | | | |
| 91 | (394) Tools, Shop and Garage Equipment | 9,027,957 | 1,580,761 | |
| 92 | (395) Laboratory Equipment | | | |
| 93 | (396) Power Operated Equipment | | 8,319 | |
| 94 | (397) Communication Equipment | 36,523,838 | 2,113,159 | |
| 95 | (398) Miscellaneous Equipment | 294,403 | 335,214 | |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 177,841,510 | 8,121,747 | |
| 97 | (399) Other Tangible Property | | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 177,841,510 | 8,121,747 | |
| 100 | TOTAL (Accounts 101 and 106) | 6,061,767,385 | 377,875,585 | |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | |
| 103 | (103) Experimental Plant Unclassified | | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 6,061,767,385 | 377,875,585 | |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|--------------------|--------------------|------------------|----------------------------------|--|-------------|
| | | | | | 47 |
| 10,434 | 4,406,558 | -835,174 | 25,203,399 | | 48 |
| 110,450 | | | 5,087,865 | | 49 |
| 2,329,394 | | -145,615 | 235,201,175 | | 50 |
| | | | 4,274,628 | | 51 |
| 4,293,748 | | | 157,294,358 | | 52 |
| 3,632,339 | | -576 | 118,883,555 | | 53 |
| | | | 3,533,303 | | 54 |
| | | | 7,009,246 | | 55 |
| 13,918 | | | 5,141,168 | | 56 |
| | | | | | 57 |
| 10,390,283 | 4,406,558 | -981,365 | 561,628,697 | | 58 |
| | | | | | 59 |
| | | 835,750 | 8,926,561 | | 60 |
| 3,898 | | | 2,551,150 | | 61 |
| 1,208,464 | | 145,615 | 186,843,608 | | 62 |
| | | | | | 63 |
| 2,462,260 | | | 222,769,948 | | 64 |
| 990,642 | | | 220,748,752 | | 65 |
| 2,244,317 | | | 158,063,502 | | 66 |
| 10,093,373 | | | 203,611,702 | | 67 |
| 12,310,908 | | | 417,688,889 | | 68 |
| 302,584 | | | 180,563,022 | | 69 |
| 4,055,459 | | | 71,935,507 | | 70 |
| | | | | | 71 |
| | | | | | 72 |
| 1,758,504 | | | 160,075,143 | | 73 |
| | | | | | 74 |
| 35,430,409 | | 981,365 | 1,833,777,784 | | 75 |
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| | | | | | 85 |
| | | 6,859 | 3,293,489 | | 86 |
| 398,327 | | 457,748 | 78,928,971 | | 87 |
| 5,749,963 | | | 21,734,118 | | 88 |
| 194,436 | | | 26,244,909 | | 89 |
| | | | | | 90 |
| 758,932 | | | 9,849,786 | | 91 |
| | | | | | 92 |
| | | | 8,319 | | 93 |
| 3,052,160 | | | 35,584,837 | | 94 |
| | | | 629,617 | | 95 |
| 10,153,818 | | 464,607 | 176,274,046 | | 96 |
| | | | | | 97 |
| | | | | | 98 |
| 10,153,818 | | 464,607 | 176,274,046 | | 99 |
| 104,539,817 | 4,406,558 | | 6,339,509,711 | | 100 |
| | | | | | 101 |
| | | | | | 102 |
| | | | | | 103 |
| 104,539,817 | 4,406,558 | | 6,339,509,711 | | 104 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (Designate associated companies with a double asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year (e) |
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| 47 | TOTAL | | | | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|---|--|---|----------------------------|
| 1 | Land and Rights: | | | |
| 2 | | | | |
| 3 | Beacon Key Transmission Line | | | |
| 4 | ROW B of Hills/Manatee Line | 6/30/1967 | Post 2015 | 592,868 |
| 5 | | | | |
| 6 | River to S. Hillsborough | | | |
| 7 | Transmission ROW | 6/30/1973 | Post 2014 | 19,241,910 |
| 8 | | | | |
| 9 | Phosphate Area Trans ROW | | | |
| 10 | N of Hills/Manatee Line | | | |
| 11 | W of Hwy 301 / E of Hwy 41 | 6/30/1973 | Post 2015 | 968,745 |
| 12 | | | | |
| 13 | Dale Mabry Transmission Sub | | | |
| 14 | South Side of VanDyke Rd/W side of Dale Mabry Hwy | 3/30/1973 | Post 2011 | 368,967 |
| 15 | | | | |
| 16 | New Tampa Trans Easement | | | |
| 17 | Btwn Morris Bridge Rd and Bruce B. Downs Blvd. | 12/4/2004 | 06/01/2011 | 778,125 |
| 18 | | | | |
| 19 | Willow Oak Trans Sub | | | |
| 20 | Between SR 60, Willow Oak Rd. and Turner Rd | 4/19/2004 | Post 2017 | 786,338 |
| 21 | Other Property: | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | South Shore Sub | | | |
| 25 | SW corner of 19th Ave and I-75 | 10/9/2006 | Post 2015 | 1,378,812 |
| 26 | | | | |
| 27 | River Trans Sub | | | |
| 28 | Davis Rd. and McRae, Temple Terrace | 6/30/1985 | Post 2010 | 1,438,076 |
| 29 | | | | |
| 30 | Other Transmission Substation sites | Various | Various | 422,072 |
| 31 | | | | |
| 32 | Compark Dist Sub | | | |
| 33 | West side of County Line Rd / South of Hwy 92 | 11/15/1985 | Post 2014 | 725,770 |
| 34 | | | | |
| 35 | Washington St. Dist Sub | | | |
| 36 | Pierce, Jackson and Jefferson St | 6/30/1985 | Post 2015 | 1,826,038 |
| 37 | | | | |
| 38 | Lake Hulto Dist Sub | | | |
| 39 | 14602 & 14606 Boyette Rd | | | |
| 40 | Riverview, FL | 1/18/2006 | Post 2015 | 567,690 |
| 41 | | | | |
| 42 | Cass St. Dist Sub | | | |
| 43 | 1224 E. Cass St. | 10/31/1987 | Pos: 2015 | 1,244,134 |
| 44 | | | | |
| 45 | Skyway Dist Sub | | | |
| 46 | Corner of George Rd and Independence Pkwy | 6/30/1987 | Post 2015 | 368,097 |
| 47 | Total | | | 33,335,324 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|--|--|---|----------------------------|
| 1 | Land and Rights: | | | |
| 2 | | | | |
| 3 | Other Distribution Substation sites | Various | Various | 889,520 |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | Big Bend buffer land | | | |
| 8 | US Hwy 41 | 6/30/1986 | Post 2011 | 1,738,162 |
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| 47 | Total | | | 33,335,324 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--------------------------------------|--|
| 1 | B18 BB M-1 CONVEYOR BELT REPLACEMENT | 8,501,777 |
| 2 | B20 BB FGD SPECIFIC PROJECTS | 3,133,577 |
| 3 | C42 2011 AMR PROJECT | 1,566,425 |
| 4 | D62 DAVIS TO THONOTOSASSA | 14,157,778 |
| 5 | D85 OMS UPGRADE | 5,906,077 |
| 6 | D99 PHFFU | 1,246,946 |
| 7 | E43 BOYETTE ROAD PHASE 3 | 1,807,924 |
| 8 | E50 PORT OF TAMPA CRITICAL FAC PH3 | 1,316,005 |
| 9 | G11 BAYSIDE SPECIFIC PROJECTS | 1,500,009 |
| 10 | G61 BAYSIDE UNIT 1 TURBINE | 2,550,083 |
| 11 | G98 BAYSIDE 1 CSA | 24,831,990 |
| 12 | G99 BAYSIDE 2 CSA | 25,078,250 |
| 13 | H10 POLK PROJECTS | 3,084,491 |
| 14 | H20 POLK WATER PROJECTS | 5,710,449 |
| 15 | H47 POLK 1 LTSA | 4,154,133 |
| 16 | H48 POLK 2 CSA | 5,632,776 |
| 17 | H49 POLK 3 CSA | 11,276,510 |
| 18 | H50 POLK 4 CSA | 4,499,888 |
| 19 | H52 POLK 5 CSA | 3,385,451 |
| 20 | J02 WINDOWS 7 INFRASTRUCTURE UPGRADE | 2,839,648 |
| 21 | L88 BB ECRC PROJECTS | 1,375,365 |
| 22 | | |
| 23 | TOTAL MINOR PROJECTS | 20,495,756 |
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| 43 | TOTAL | 154,051,308 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1 | Balance Beginning of Year | 2,094,408,780 | 2,094,408,780 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 210,022,307 | 210,022,307 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 1,932,049 | 1,932,049 | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | -340,751 | -340,751 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 211,613,605 | 211,613,605 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 101,838,977 | 101,838,977 | | |
| 13 | Cost of Removal | 29,688,236 | 29,688,236 | | |
| 14 | Salvage (Credit) | 5,413,449 | 5,413,449 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 126,113,764 | 126,113,764 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | | | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 2,179,908,621 | 2,179,908,621 | | |

Section B. Balances at End of Year According to Functional Classification

| | | | | | |
|----|--|---------------|---------------|--|--|
| 20 | Steam Production | 659,943,885 | 659,943,885 | | |
| 21 | Nuclear Production | | | | |
| 22 | Hydraulic Production-Conventional | | | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 544,343,925 | 544,343,925 | | |
| 25 | Transmission | 166,840,279 | 166,840,279 | | |
| 26 | Distribution | 719,789,224 | 719,789,224 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 88,991,308 | 88,991,308 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 2,179,908,621 | 2,179,908,621 | | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2010/Q4</u> |
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|--|----------------------|-------------------------|--|
| 1 | Power Engineering and Construction, Inc. | 09/09/96 | | 273,668 |
| 2 | (Specializes in engineering, construction, and maintenance | | | |
| 3 | services that involve energy delivery or required related | | | |
| 4 | expertise performed for existing Tampa Electric Company | | | |
| 5 | customers as well as expanded market.) | | | |
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| 42 | Total Cost of Account 123.1 \$ | 10,000 | TOTAL | 273,668 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| | | 273,668 | | 1 |
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| | | 273,668 | | 42 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2010/Q4</u> |
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|----------|--|----------------------------------|----------------------------|---|
| 1 | Fuel Stock (Account 151) | 85,823,389 | 118,985,977 | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 26,440,053 | 26,479,964 | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 24,535,944 | 26,746,459 | |
| 8 | Transmission Plant (Estimated) | 25,909 | 22,931 | |
| 9 | Distribution Plant (Estimated) | 2,344,395 | 3,132,747 | |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | 1,114,929 | 1,220,538 | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 54,461,230 | 57,602,639 | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 140,284,619 | 176,588,616 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | 2011 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 139,747.00 | -41,853 | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 83,498.00 | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 10,828.00 | -2,030 | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | Evolution Markets | | | 1,834.00 | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | 1,834.00 | |
| 29 | Balance-End of Year | 212,417.00 | -39,823 | -1,834.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | 48,181 | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2012 | | 2013 | | Future Years | | Totals | | Line |
|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| | | | | | | 139,747.00 | -41,853 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | 83,498.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
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| | | | | | | | | 14 |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | 10,828.00 | -2,030 | 17 |
| | | | | | | | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| 1,834.00 | | 1,834.00 | | 95,746.00 | | 101,248.00 | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| 1,834.00 | | 1,834.00 | | 95,746.00 | | 101,248.00 | | 28 |
| -1,834.00 | | -1,834.00 | | -95,746.00 | | 111,169.00 | -39,823 | 29 |
| | | | | | | | | 30 |
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| | | | | | | | | 40 |
| | | | | | | | | 41 |
| | | | | | | | | 42 |
| | | | | | | | | 43 |
| | | | | | | | 48,181 | 44 |
| | | | | | | | | 45 |
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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | 2011 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | | | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | | | | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | 355.00 | 206,200 | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| 36 | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2012 | | 2013 | | Future Years | | Totals | | Line |
|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| | | | | | | | | 1 |
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| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | 355.00 | 206,200 | 33 |
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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|---|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | NONE FOR YEAR END 2010 | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
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| 5 | | | | | | |
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| 18 | | | | | | |
| 19 | | | | | | |
| 20 | TOTAL | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|---|--------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 21 | NONE FOR YEAR END 2010 | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
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| 47 | | | | | | |
| 48 | | | | | | |
| 49 | TOTAL | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|-----------|------------------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | Seminole Electric 40 MW Service Rq | | 186.01 | 2,231 | 186.01 |
| 3 | Sem Elec Study Install RTU-Substa | 2,232 | 186.01 | 2,000 | 186.01 |
| 4 | Sem Elec - Study for COT Transm | 3,917 | 186.01 | 9,500 | 186.01 |
| 5 | Tampa Electric Company | 878 | 186.01 | 5,000 | 186.01 |
| 6 | | | | | |
| 7 | | | | | |
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| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | Mosaic Fertilizer LLC | 575 | 186.01 | | |
| 23 | Energy 5.0 LLC | 38,863 | 186.01 | | |
| 24 | WM Renewable Energy | 466 | 186.01 | 1,000 | 186.01 |
| 25 | Florida Biomass Energy | 2,463 | 186.01 | 10,000 | 186.01 |
| 26 | | | | | |
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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|-------------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | ARO REGULATORY ASSET | 8,938,479 | 1,653,307 | Various | | 10,591,786 |
| 2 | OTHER REG ASSET-FAS109 INC TAX | 68,983,360 | 16,520 | Various | 2,453,670 | 66,546,210 |
| 3 | DEFERRED DEBIT CONSERVATION | 1,268,337 | 2,787,963 | 407/421 | 3,059,001 | 997,299 |
| 4 | DEFERRED DEBIT FUEL-RETAIL | | | 407/421 | | |
| 5 | DEFERRED DEBIT CAPACITY | 28,596,914 | | 407/421 | 28,082,763 | 514,151 |
| 6 | DEFERRED DEBIT FUEL WHOLESALE | | | 407/421 | | |
| 7 | DEFERRED DEBIT ENVIRONMENTAL | 16,557,415 | 976,465 | 407/421 | 17,533,880 | |
| 8 | FAS 158 - PENSION/SERP/FAS 106 | 201,785,046 | 23,603,833 | 219 | 11,355,117 | 214,033,762 |
| 9 | DEF INT 2011-14 BONDS (2) | 914,584 | | 427 | 233,160 | 681,424 |
| 10 | DEF INT 2011 BONDS (2) | 93,621 | | 427 | 60,905 | 32,716 |
| 11 | DEF INT 2012 BONDS (2) | 802,079 | | 427 | 353,535 | 448,544 |
| 12 | UNAMORTIZED LOSS 2010 BONDS (3) | | 106,758 | 428 | | 106,758 |
| 13 | RESIDENTIAL LOAD MANAGEMENT | 15,538 | | 908 | 4,462 | 11,076 |
| 14 | COMM-INDUST LOAD MGT | 17 | 2 | 908 | 19 | |
| 15 | PRICE RESPONSIVE LOAD MANAGEMENT | 924,854 | 1,525,988 | 908 | 444,912 | 2,005,930 |
| 16 | RATE CASE EXPENSE (4) | 1,644,167 | | 928 | 493,250 | 1,150,917 |
| 17 | DEFERRED DREDGING COSTS (1) | 2,946,902 | | 511 | 795,746 | 2,151,156 |
| 18 | DEF AERIAL SURVEY DEBIT | | 2,003,520 | 501/547 | 2,003,520 | |
| 19 | UNAM LOSS-PUT OPT 2011 BONDS (2) | 69,807 | | 428 | 45,362 | 24,445 |
| 20 | UNAMORTIZED LOSS - HCIDA BONDS (3) | 422,217 | | 428 | 36,674 | 385,543 |
| 21 | UNAMORTIZED LOSS - 2022 FIRST (3) | 2,718,770 | | 428 | 211,852 | 2,506,918 |
| 22 | UNAMORTIZED LOSS 2022 BONDS (2) | 2,321,991 | | 428 | 188,270 | 2,133,721 |
| 23 | UNAMORTIZED LOSS 2022 BONDS (2) | 581,954 | | 428 | 47,185 | 534,769 |
| 24 | UNAMORTIZED LOSS 2021 BONDS (2) | 65,033 | | 428 | 5,614 | 59,419 |
| 25 | UNAMORTIZED LOSS 2021 BONDS (2) | 454,087 | | 428 | 39,202 | 414,885 |
| 26 | UNAMORTIZED LOSS 2011 BONDS (2) | 27,288 | | 428 | 26,292 | 996 |
| 27 | UNAMORTIZED LOSS 2012 BONDS (2) | 133,191 | | 428 | 58,708 | 74,483 |
| 28 | UNAMORTIZED LOSS 2030 BONDS (3) | 1,787,242 | | 428 | 85,403 | 1,701,839 |
| 29 | UNAMORTIZED LOSS 2011 BONDS (2) | 37,750 | | 428 | 24,330 | 13,420 |
| 30 | UNAMORTIZED LOSS 2012 BONDS (2) | 191,044 | | 428 | 84,202 | 106,842 |
| 31 | UNAM LOSS-PUT OPT 2034 BONDS (3) | 1,411,595 | | 428 | 56,652 | 1,354,944 |
| 32 | UNAM LOSS-PUT OPT 2012 BONDS (3) | 4,157,483 | 807,233 | 428 | 1,585,487 | 3,379,229 |
| 33 | UNAMORTIZED LOSS 2011-14 BOND (3) | 881,701 | | 428 | 219,014 | 662,687 |
| 34 | | | | | | |
| 35 | (1) Amortized over 5 year period | | | | | |
| 36 | (2) Amortized over the life of the bonds | | | | | |
| 37 | (3) Amortized over the life of original bonds | | | | | |
| 38 | (4) Amortized over 4 year period | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 348,732,467 | 33,481,589 | | 69,588,187 | 312,625,869 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | 186 03 A/P Trans Pending Dist | 27,516 | 314,474 | Various | 347,660 | -5,670 |
| 2 | 186 05 Trans and Interconnect | 195,689 | | | | 195,689 |
| 3 | 186 06 Def Dr. Gulfstrm Dep | | 10,000 | | | 10,000 |
| 4 | 186 07 Spare GSU Bayside 1&2 | | 24,906 | | | 24,906 |
| 5 | 186 09 North Stacker Repl. | | 74,705 | | | 74,705 |
| 6 | 186 10 Prjct Mgmt Prelim Eng | 597,377 | 440,567 | | | 1,037,944 |
| 7 | 186 20 Polk Warm Gas Clean-Up | 663 | 39,465 | | | 40,128 |
| 8 | 186 45 Def. Debit - Miners Act | | 1,149,715 | | | 1,149,715 |
| 9 | 186 48 Smartsignal Pilot | | 82,940 | 553.50 | 83,357 | -417 |
| 10 | 186 80 Storm #1 2008 FAY | 3,055 | | 593.06 | 3,055 | |
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| 46 | | | | | | |
| 47 | Misc. Work in Progress | -367,872 | | | | 540,375 |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 456,428 | | | | 3,067,375 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|-------------------------------------|-------------------------------|
| 1 | Electric | | |
| 2 | ITC- FAS 109 | 6,142,171 | 5,932,379 |
| 3 | Dismantling | 44,883,178 | 45,398,921 |
| 4 | Contributions in Aid | 32,287,264 | 34,044,157 |
| 5 | Capitalized Interest | 48,672,040 | 52,393,911 |
| 6 | Insurance Reserve | 21,471,749 | 24,365,437 |
| 7 | Other | 93,124,555 | 96,536,169 |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 246,580,957 | 258,670,974 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | | |
| 17 | Other (Specify) | | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 246,580,957 | 258,670,974 |

Notes

The change in account 190 is composed of:

| | |
|-------------|-------------------------|
| 8,670,052 | 410's & 411's |
| (2,635,895) | FAS 133 |
| 4,724,943 | FAS 158 |
| (209,792) | ITC-FAS 109 |
| 1,540,709 | Medicare Part D |
| ----- | |
| 12,090,017 | Activity in account 190 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|----------|---|---|--------------------------------------|----------------------------------|
| 1 | Account 201 | | | |
| 2 | | | | |
| 3 | Common Stock | 25,000,000 | | |
| 4 | | | | |
| 5 | Total Common Stock | 25,000,000 | | |
| 6 | | | | |
| 7 | | | | |
| 8 | Account 204 | | | |
| 9 | | | | |
| 10 | Preference Stock | 2,500,000 | | |
| 11 | | | | |
| 12 | Total Preference Stock | 2,500,000 | | |
| 13 | | | | |
| 14 | Preferred Stock | 1,500,000 | 100.00 | |
| 15 | | | | |
| 16 | Preferred Stock | 2,500,000 | | |
| 17 | | | | |
| 18 | Total Preferred Stock | 4,000,000 | | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| Shares (e) | Amount (f) | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| | | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| | | | | | | 2 |
| 10 | 119,696,788 | | | | | 3 |
| | | | | | | 4 |
| 10 | 119,696,788 | | | | | 5 |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---------------------------------|---------------|
| 1 | Account 208 | |
| 2 | None | |
| 3 | | |
| 4 | Account 209 | |
| 5 | None | |
| 6 | | |
| 7 | Account 210 | |
| 8 | None | |
| 9 | | |
| 10 | Account 211 | |
| 11 | Miscellaneous Paid in Capital | |
| 12 | Balance 12/31/2009 | 1,527,840,249 |
| 13 | Equity Contribution from Parent | 40,000,000 |
| 14 | Subtotal | 1,567,840,249 |
| 15 | | |
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| 40 | TOTAL | 1,567,840,249 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|---|---|---------------------------------------|---|
| CAPITAL STOCK EXPENSE (Account 214) | | | |
| <p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p> | | | |
| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) | |
| 1 | Account 214 | | |
| 2 | Common Stock-No-Par | 700,921 | |
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| 22 | TOTAL | 700,921 | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | Account 221 - Installment Contracts | | |
| 2 | 5 3/4% Due 2007 | 27,000,000 | 467,202 |
| 3 | 11 5/8% - 11 7/8% Due 2001-2011 | 25,000,000 | 937,500 |
| 4 | 12 1/4% - 12 5/8% Due 2002-2012 | 100,000,000 | 2,624,554 |
| 5 | 9.9% Due 2011-2014 | 85,950,000 | 2,931,993 |
| 6 | 4% Due 2025 | 51,605,000 | 395,152 |
| 7 | 7 7/8% Refunding Bonds Due 2021 | 25,000,000 | 1,834,534 |
| 8 | 8% Refunding Bonds Due 2022 | 100,000,000 | 8,675,561 |
| 9 | 4% Due 2018 | 54,200,000 | 358,840 |
| 10 | 4.25% Due 2020 | 20,000,000 | 274,422 |
| 11 | 6 1/4% Due 2034 | 85,950,000 | 1,120,000 |
| 12 | 5.85% Due 2030 | 75,000,000 | 725,324 |
| 13 | | | 1,500,000 |
| 14 | 5.10% Due 2013 | 60,685,000 | 599,925 |
| 15 | | | -1,066,235 P |
| 16 | 6.875% Due 2012 | 210,000,000 | 1,505,532 |
| 17 | | | 886,200 D |
| 18 | 5.50% Due 2023 | 86,400,000 | 854,126 |
| 19 | | | 1,075,680 D |
| 20 | 6.375% Due 2012 | 330,000,000 | 29,302,513 |
| 21 | | | 2,649,900 D |
| 22 | 6.25% Due 2014-2016 | 250,000,000 | 1,944,991 |
| 23 | | | |
| 24 | 5.00% Due 2034 | 85,950,000 | 2,791,337 |
| 25 | | | 543,209 |
| 26 | 6.55% Due 2036 | 250,000,000 | 4,142,092 |
| 27 | | | 1,562,500 D |
| 28 | 6.15% Due 2037 | 190,000,000 | 1,100,641 |
| 29 | | | 1,077,300 D |
| 30 | 1.50% Due 2030 | 75,000,000 | 1,808,912 |
| 31 | | | 35,421 |
| 32 | | | 532,321 |
| 33 | TOTAL | 2,745,270,320 | 76,240,444 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| 3/1/72 | 3/1/07 | 3/1/72 | 3/1/07 | | | 2 |
| 8/1/81 | 7/31/11 | 8/1/81 | 7/31/11 | | | 3 |
| 5/1/82 | 5/1/12 | 5/1/82 | 5/1/12 | | | 4 |
| 1/31/84 | 2/1/14 | 1/31/84 | 2/1/14 | | 233,160 | 5 |
| 9/27/90 | 9/1/25 | 10/1/90 | 9/1/25 | | | 6 |
| 6/3/91 | 8/1/21 | 8/1/91 | 8/1/21 | | 60,906 | 7 |
| 3/10/92 | 5/1/22 | 8/1/89 | 5/1/22 | | 353,534 | 8 |
| 10/27/92 | 5/15/18 | 11/01/92 | 5/15/18 | | | 9 |
| 6/21/93 | 11/1/20 | 6/21/93 | 11/1/20 | | | 10 |
| 12/1/94 | 12/1/34 | 7/16/93 | 12/1/34 | | | 11 |
| 12/1/96 | 12/1/30 | 12/12/96 | 12/1/30 | | | 12 |
| | | 5/14/07 | 12/1/30 | | | 13 |
| 6/11/02 | 10/1/13 | 6/11/02 | 10/1/13 | 60,685,000 | 3,094,935 | 14 |
| | | | | | | 15 |
| 6/25/01 | 6/15/12 | 6/25/01 | 6/15/12 | 99,571,080 | 13,994,634 | 16 |
| | | | | | | 17 |
| 6/11/02 | 10/1/23 | 6/11/02 | 10/1/23 | 86,400,000 | 4,752,000 | 18 |
| | | | | | | 19 |
| 8/26/02 | 8/15/12 | 8/26/02 | 8/15/12 | 208,698,600 | 20,586,410 | 20 |
| | | | | | | 21 |
| 4/11/03 | 4/11/16 | 4/11/03 | 4/11/16 | 250,000,000 | 15,625,000 | 22 |
| | | | | | | 23 |
| 1/19/06 | 12/01/34 | 01/19/06 | 12/1/34 | 85,950,000 | 4,297,500 | 24 |
| | | 3/19/08 | 3/15/12 | | | 25 |
| 5/12/06 | 5/15/36 | 5/12/06 | 05/15/36 | 250,000,000 | 16,375,000 | 26 |
| | | | | | | 27 |
| 5/25/07 | 5/15/37 | 5/25/07 | 05/15/37 | 190,000,000 | 11,685,000 | 28 |
| | | | | | | 29 |
| 5/14/07 | 12/01/30 | 5/14/07 | 12/1/30 | 75,000,000 | 118,750 | 30 |
| | | 4/1/08 | 12/1/30 | | | 31 |
| | | 11/23/10 | 3/1/11 | | | 32 |
| | | | | 1,843,835,000 | 109,785,927 | 33 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | 5.65% Due 2018 | 54,200,000 | 998,438 |
| 2 | | | 442,157 |
| 3 | 5.15% Due 2025 | 51,600,000 | 955,813 |
| 4 | | | 374,159 |
| 5 | Variable Interest Due 2020 | 20,000,000 | 374,470 |
| 6 | | | 9,530 |
| 7 | 6.10% Due 2018 | 200,000,000 | 1,575,002 |
| 8 | | | -2,988,000 P |
| 9 | 5.40% Due 2021 | 231,730,320 | 1,307,428 |
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| 33 | TOTAL | 2,745,270,320 | 76,240,444 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| 7/25/07 | 5/15/18 | 7/25/07 | 5/15/18 | 54,200,000 | 3,062,300 | 1 |
| | | 3/26/08 | 5/15/18 | | | 2 |
| 7/25/07 | 9/1/25 | 7/25/07 | 9/1/25 | 51,600,000 | 2,657,400 | 3 |
| | | 3/26/08 | 9/1/13 | | | 4 |
| 7/25/07 | 11/1/20 | 7/25/07 | 11/1/20 | | | 5 |
| | | 3/26/08 | 11/1/20 | | | 6 |
| 5/15/08 | 5/15/18 | 5/15/08 | 5/15/18 | 200,000,000 | 12,200,000 | 7 |
| | | | | | | 8 |
| 12/9/10 | 5/15/21 | 12/9/10 | 8/15/12 | 231,730,320 | 689,398 | 9 |
| | | | | | | 10 |
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| | | | | 1,843,835,000 | 109,785,927 | 33 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|---|---------------|
| 1 | Net Income for the Year (Page 117) | 208,790,095 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | Contributions in Aid of Construction | 4,535,217 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | Income Tax Expensed on Books | 122,459,861 |
| 11 | Tax Interest Capitalized | 14,572,949 |
| 12 | Deferred Fuel | 44,911,216 |
| 13 | Other Permanent/Timing Differences | 38,970,385 |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | Unbilled Revenue | 1,672,896 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | Depreciation | 166,998,713 |
| 21 | Cost of Removal | 25,150,860 |
| 22 | AFUDC Equity | 1,857,854 |
| 23 | Other Permanent/Timing Differences | 45,033,476 |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 193,525,925 |
| 28 | Show Computation of Tax: | |
| 29 | Federal Tax Net Income | 193,525,925 |
| 30 | Federal/State Timing Difference | 57,462,474 |
| 31 | State Taxable Income | 250,988,399 |
| 32 | Tax at 5.5% | 13,804,362 |
| 33 | Adjustment to Record Prior Year's Tax Return True-Ups | -2,859,102 |
| 34 | State FIN 48 | -33,957 |
| 35 | Federal Taxable Income | 179,721,563 |
| 36 | Adjustment to Record Nontaxable Interest Income | |
| 37 | Adjusted Taxable Income | 179,721,563 |
| 38 | Federal Tax at 35% | 62,902,547 |
| 39 | Adjustment to Record Prior Year's Tax Return True-Ups | -9,542,956 |
| 40 | Federal FIN 48 | -204,204 |
| 41 | Total Current Income Tax | 64,066,690 |
| 42 | Plus: Investment Tax Credit | |
| 43 | Net Federal Income Tax - Per Books | 64,066,690 |
| 44 | | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | FEDERAL: | | | | | |
| 2 | Income 2010 | | | 62,902,547 | 75,466,587 | 12,564,040 |
| 3 | Income Prior to 10 | | | -9,542,956 | 19,059,780 | -9,516,824 |
| 4 | FIN 48 | 612,613 | | -204,204 | -408,409 | |
| 5 | Unemployment | | | | | |
| 6 | 2010 | | | 136,734 | 135,234 | |
| 7 | 2009 | 664 | | | 664 | |
| 8 | FICA | | | | | |
| 9 | 2010 | | | 13,859,228 | 12,397,881 | |
| 10 | 2009 | 778,928 | | | 778,928 | |
| 11 | Excise Tax | | | 8,127 | 8,127 | |
| 12 | Superfund | 87,936 | | | | |
| 13 | Diesel Fuel | | | | | |
| 14 | SUBTOTAL | 1,480,141 | | 67,159,476 | 107,438,792 | 3,047,216 |
| 15 | STATE: | | | | | |
| 16 | Income 2010 | | | 13,804,362 | 12,871,499 | |
| 17 | Income Prior to 10 | 255,112 | | -2,859,102 | 2,603,990 | |
| 18 | FIN 48 | 101,871 | | -33,957 | -67,914 | |
| 19 | Gross Receipts | | | | | |
| 20 | 2010 | | | 50,900,711 | 47,091,737 | |
| 21 | 2009 | 3,661,063 | | | 3,661,063 | |
| 22 | Unemployment | | | | | |
| 23 | 2010 | | | 241,486 | 233,302 | |
| 24 | 2009 | 863 | | | 863 | |
| 25 | Public Serv Comm | 775,100 | | 1,520,000 | 1,558,427 | |
| 26 | Intangible | | | 2,608 | 2,608 | |
| 27 | | | | | | |
| 28 | Occupational License | | | 8,413 | 8,413 | |
| 29 | Sales Tax | -30,761 | | 170,017 | 170,017 | |
| 30 | SUBTOTAL | 4,763,248 | | 63,754,538 | 68,134,005 | |
| 31 | LOCAL: | | | | | |
| 32 | Real and Personal Property | | | 43,657,335 | 43,657,335 | |
| 33 | | | | | | |
| 34 | Franchise | | | | | |
| 35 | 2010 | | | 38,563,591 | 35,574,315 | |
| 36 | 2009 | 2,776,417 | | | 2,776,417 | |
| 37 | SUBTOTAL | 2,776,417 | | 82,220,926 | 82,008,067 | |
| 38 | TOTAL | 9,019,806 | | 213,134,940 | 257,580,864 | 3,047,216 |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 9,019,806 | | 213,134,940 | 257,580,864 | 3,047,216 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---------------------------------|--|-------------------------------------|---|--|-----------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | 62,458,556 | | | 443,992 | 2 |
| | | -9,695,786 | | | -51,374 | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| 1,500 | | 101,357 | | | 35,376 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| 1,461,347 | | 10,850,950 | | | 3,787,205 | 9 |
| | | -577,403 | | | -201,525 | 10 |
| | | 8,127 | | | | 11 |
| 87,936 | | | | | | 12 |
| | | | | | | 13 |
| 1,550,783 | | 63,145,801 | | | 4,013,674 | 14 |
| | | | | | | 15 |
| 932,863 | | 13,731,001 | | | 73,361 | 16 |
| | | -2,884,986 | | | -8,073 | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| 3,808,974 | | 50,900,711 | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| 8,184 | | 179,009 | | | 62,477 | 23 |
| | | | | | | 24 |
| 736,673 | | 1,520,000 | | | | 25 |
| | | 2,608 | | | | 26 |
| | | | | | | 27 |
| | | 8,413 | | | | 28 |
| -30,761 | | 170,017 | | | | 29 |
| 5,455,933 | | 63,626,773 | | | 127,765 | 30 |
| | | | | | | 31 |
| | | 43,561,335 | | | 96,000 | 32 |
| | | | | | | 33 |
| 2,989,276 | | | | | | 34 |
| | | 38,563,591 | | | | 35 |
| | | | | | | 36 |
| 2,989,276 | | 82,124,926 | | | 96,000 | 37 |
| 9,995,992 | | 208,897,500 | | | 4,237,439 | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| 9,995,992 | | 208,897,500 | | | 4,237,439 | 41 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | | | | | | |
| 4 | 7% | | | | | | |
| 5 | 10% | 10,777,987 | | | | 368,124 | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | TOTAL | 10,777,987 | | | | 368,124 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | Non-Utility 10% | 1,523 | | | | 60 | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | 10,779,510 | | | | 368,184 | |
| 18 | | | | | | | |
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|-------------------------------|---|------------------------|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 10,409,863 | 28 | | 5 |
| | | | 6 |
| | | | 7 |
| 10,409,863 | | | 8 |
| | | | 9 |
| | | | 10 |
| | | | 11 |
| | | | 12 |
| | | | 13 |
| 1,463 | 28 | | 14 |
| | | | 15 |
| | | | 16 |
| 10,411,326 | 28 | | 17 |
| | | | 18 |
| | | | 19 |
| | | | 20 |
| | | | 21 |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Other Deferred Credits | 2,213,468 | Various | 4,241,873 | 2,445,278 | 416,873 |
| 2 | Other Deferred Credit-Calpine | | 431 | 49,594 | 1,037,340 | 987,746 |
| 3 | Other Deferred Credit-SAP Buyout | | 456 | 100,133 | 325,433 | 225,300 |
| 4 | Superfund Sites | | Various | | 80,085 | 80,085 |
| 5 | Other Deferred Credit-Coal Swap | | 151 | 20,362,345 | 25,585,516 | 5,223,171 |
| 6 | Unclaimed Items | 375 | 131 | 375 | 30 | 30 |
| 7 | Deferred Lease Payments-Utility | 451,503 | Various | 1,239,380 | 1,321,684 | 533,807 |
| 8 | Deferred Lease Payments-Non-Utility | 272,131 | Various | 602,595 | 640,661 | 310,197 |
| 9 | Contract Retentions | 5,199,441 | 232 | 7,167,134 | 4,362,365 | 2,394,672 |
| 10 | ED Chargeable/CIAC Const. 2009 | 1,175,641 | Various | 722,526 | 175,398 | 628,513 |
| 11 | Directors Fees | 1,211,959 | 930 | 178,602 | 286,284 | 1,319,641 |
| 12 | Other Deferred Credit-MLCI | 68,898 | 431 | | 2,271 | 71,169 |
| 13 | Other Deferred Credit-Renew | 283,320 | 456 | 420,376 | 223,245 | 86,189 |
| 14 | Deferred Rev - GTE FCU | 8,145 | 418 | | | 8,145 |
| 15 | Def. Revenue-Cable Contract | 779,020 | 454 | 987,181 | 927,652 | 719,491 |
| 16 | | | | | | |
| 17 | | | | | | |
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| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 11,663,901 | | 36,072,114 | 37,413,242 | 13,005,029 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | | | |
| 4 | Pollution Control Facilities | 14,149,765 | 8,280,460 | 395,602 |
| 5 | Other (provide details in footnote): | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | 14,149,765 | 8,280,460 | 395,602 |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other (provide details in footnote): | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | |
| 16 | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | 14,149,765 | 8,280,460 | 395,602 |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | 12,190,600 | 7,150,172 | 395,602 |
| 20 | State Income Tax | 1,959,165 | 1,130,288 | |
| 21 | Local Income Tax | | | |

NOTES

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | 22,034,623 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | 22,034,623 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | 22,034,623 | 17 |
| | | | | | | | 18 |
| | | | | | | 18,945,170 | 19 |
| | | | | | | 3,089,453 | 20 |
| | | | | | | | 21 |

NOTES (Continued)

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 673,548,189 | 99,178,391 | 21,711,852 |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 673,548,189 | 99,178,391 | 21,711,852 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 673,548,189 | 99,178,391 | 21,711,852 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 593,272,461 | 88,472,525 | 20,627,032 |
| 12 | State Income Tax | 80,275,728 | 10,705,866 | 1,084,820 |
| 13 | Local Income Tax | | | |

NOTES

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | 1,571,143 | | 1,108,882 | 750,552,467 | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | 1,571,143 | | 1,108,882 | 750,552,467 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 1,571,143 | | 1,108,882 | 750,552,467 | 9 |
| | | | | | | | 10 |
| | | | 1,347,130 | | 950,779 | 660,721,603 | 11 |
| | | | 224,013 | | 158,103 | 89,830,864 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | | 84,039,259 | 31,263,400 | 49,183,391 |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 84,039,259 | 31,263,400 | 49,183,391 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | |
| 18 | | | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 84,039,259 | 31,263,400 | 49,183,391 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 71,556,289 | 27,342,372 | 42,771,901 |
| 22 | State Income Tax | 12,482,970 | 3,921,028 | 6,411,490 |
| 23 | Local Income Tax | | | |

NOTES

| | | | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | 2,622,097 | | 6,265,651 | 69,762,822 | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 2,622,097 | | 6,265,651 | 69,762,822 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | | | 2,622,097 | | 6,265,651 | 69,762,822 | 19 |
| | | | | | | | 20 |
| | | | 2,248,240 | | 5,372,298 | 59,250,818 | 21 |
| | | | 373,857 | | 893,353 | 10,512,004 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|---------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | OTHER REG LIAB-FAS109 INC TAX | 19,578,820 | Various | 3,451,105 | 1,556,726 | 17,684,441 |
| 2 | OTH REG LIAB ALLOW'S AUCTION | 41,852 | 509 | 2,030 | | 39,822 |
| 3 | DEFERRED CREDIT CONSERVATION | | 407/431 | | | |
| 4 | DEF CR FUEL - RETAIL | 59,129,224 | 407/431 | 36,078,320 | 49,123,960 | 72,174,864 |
| 5 | DEF CR FUEL - WHOLESALE | 1,022,036 | 407/431 | 829,710 | 174,890 | 367,216 |
| 6 | DEF CR EGRC | | 407/431 | 502 | 1,171,353 | 1,170,851 |
| 7 | DEF CR SALE OF PORT MANATEE TRANS | 172,361 | 411 | 172,361 | | |
| 8 | DEF CR SALE OF PSC COMPLEX | 43,158 | 421 | 43,158 | | |
| 9 | DEF CR SALE OF TRANS R/W | 378,689 | 411 | 378,689 | | |
| 10 | SALE OF TRACT OF TEC TRANS R/W | 3,676 | 421 | 3,151 | | 525 |
| 11 | SALE OF LAND PARCEL TO FL DOT | 22,349 | 421 | 22,349 | | |
| 12 | DEF CR - 2006 SALE OF UT LIGHT | 7,083 | 421 | 4,047 | | 3,036 |
| 13 | DEF CR - BELL CREEK SUB LAND | 6,337 | 421 | 3,621 | | 2,716 |
| 14 | SALE OF TRANS R/W TO CSX | 21,468 | 421 | 7,156 | | 14,312 |
| 15 | SALE OF LIGHTING SYSTEM | 21,243 | 421 | 8,497 | | 12,746 |
| 16 | SALE OF PORTION OF GAPWAY SUB | 24,265 | 421 | 6,690 | 156 | 17,731 |
| 17 | SALE OF DINNER LAKE | 49,907 | 421 | 19,319 | | 30,588 |
| 18 | SALE OF BB CT 2 & 3 | 700,829 | 421 | 186,888 | | 513,941 |
| 19 | SALE OF PLANT TO USF | 44,548 | 421 | 11,374 | | 33,174 |
| 20 | SALE OF HOOKERS POINT SUB LAND | 284,437 | 421 | 60,951 | | 223,486 |
| 21 | DEF CR - CLEARVIEW SUB LAND | 17,736 | 421 | 17,736 | | |
| 22 | DEF CR - HILLSBOROUGH RANCH | 26,683 | 411/421 | 26,683 | | |
| 23 | FGT PHASE VIII PROJECT SALE | | 421 | 443,627 | 5,323,522 | 4,879,895 |
| 24 | DEF AERIAL SURVEY CREDIT | | 501/547 | | | |
| 25 | WALKER RD LAUNCHER & BAYSIDE | | 421 | 2,263 | 45,252 | 42,989 |
| 26 | SALE OF HOOKERS POINT SUB LAND | 89,607 | 421 | 89,607 | | |
| 27 | SALE OF METLIFE ASSETS | 1,020 | 421 | 1,020 | | |
| 28 | | | | | | |
| 29 | Items line 7 to 27 | | | | | |
| 30 | amortized over a 5 year period | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 81,687,328 | | 41,870,854 | 57,395,859 | 97,212,333 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457 2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 1,099,982,658 | 1,082,459,429 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 648,457,583 | 689,084,704 |
| 5 | Large (or Ind.) (See Instr. 4) | 187,851,460 | 192,156,578 |
| 6 | (444) Public Street and Highway Lighting | 18,308,995 | 16,151,806 |
| 7 | (445) Other Sales to Public Authorities | 173,330,266 | 188,112,864 |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 2,127,930,962 | 2,167,965,381 |
| 11 | (447) Sales for Resale | 41,583,608 | 43,513,523 |
| 12 | TOTAL Sales of Electricity | 2,169,514,570 | 2,211,478,904 |
| 13 | (Less) (449.1) Provision for Rate Refunds | 24,000,000 | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 2,145,514,570 | 2,211,478,904 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | | |
| 17 | (451) Miscellaneous Service Revenues | 20,870,937 | 17,950,013 |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 10,578,005 | 12,154,943 |
| 20 | (455) Interdepartmental Rents | 336,194 | 353,652 |
| 21 | (456) Other Electric Revenues | 21,053,280 | 23,519,661 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 11,707,401 | 2,472,885 |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 64,545,817 | 56,451,154 |
| 27 | TOTAL Electric Operating Revenues | 2,210,060,387 | 2,267,930,058 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG. NO. CUSTOMERS PER MONTH | | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 9,184,729 | 8,666,471 | 591,554 | 587,396 | 2 |
| | | | | 3 |
| 6,221,490 | 6,274,303 | 70,176 | 70,181 | 4 |
| 2,010,250 | 1,994,753 | 1,434 | 1,422 | 5 |
| 72,577 | 68,221 | 220 | 227 | 6 |
| 1,724,416 | 1,771,041 | 7,607 | 7,521 | 7 |
| | | | | 8 |
| | | | | 9 |
| 19,213,462 | 18,774,789 | 670,991 | 666,747 | 10 |
| 515,519 | 440,337 | | | 11 |
| 19,728,981 | 19,215,126 | 670,991 | 666,747 | 12 |
| | | | | 13 |
| 19,728,981 | 19,215,126 | 670,991 | 666,747 | 14 |

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Residential | | | | | |
| 2 | RS Residential | 9,166,446 | 1,084,786,654 | 591,554 | 15,496 | 0.1183 |
| 3 | LS-1 Lighting Revenue | 18,283 | 4,252,326 | | | 0.2326 |
| 4 | Adjustments: | | 8,289 | | | |
| 5 | Total | 9,184,729 | 1,089,047,269 | 591,554 | 15,526 | 0.1186 |
| 6 | | | | | | |
| 7 | Commercial & Industrial | | | | | |
| 8 | GS General Service Non-Demand | 974,152 | 114,450,620 | 58,226 | 16,731 | 0.1175 |
| 9 | GSD General Service Demand | 5,855,312 | 571,956,033 | 12,007 | 487,658 | 0.0977 |
| 10 | SBF Stand-By Firm | 80,531 | 7,445,469 | 5 | 16,106,200 | 0.0925 |
| 11 | IS Industrial Service | 913,395 | 77,559,409 | 39 | 23,420,385 | 0.0849 |
| 12 | SBI Stand-By Interruptible Servic | 295,831 | 28,878,751 | 7 | 42,261,571 | 0.0976 |
| 13 | LS-1 Lighting Revenue | 110,536 | 27,370,028 | | | 0.2476 |
| 14 | TS Temporary Service | 1,983 | 393,058 | 1,326 | 1,495 | 0.1982 |
| 15 | Adjustments: | | 2,212 | | | |
| 16 | Total | 8,231,740 | 828,055,580 | 71,610 | 114,952 | 0.1006 |
| 17 | | | | | | |
| 18 | Street Lighting | | | | | |
| 19 | LS-1 Lighting Revenue | 72,577 | 18,279,192 | 220 | 329,895 | 0.2519 |
| 20 | Total | 72,577 | 18,279,192 | 220 | 329,895 | 0.2519 |
| 21 | | | | | | |
| 22 | Public Authority | | | | | |
| 23 | RS Residential | 2,790 | 333,749 | 203 | 13,744 | 0.1196 |
| 24 | GS General Service Non-Demand | 68,888 | 8,360,844 | 5,820 | 11,836 | 0.1214 |
| 25 | GSD General Service Demand | 1,592,640 | 155,886,688 | 1,579 | 1,008,638 | 0.0979 |
| 26 | SBF Stand-By Firm | 46,083 | 4,219,210 | 3 | 15,361,000 | 0.0916 |
| 27 | IS Industrial Service | 2,346 | 225,051 | 1 | 2,346,000 | 0.0959 |
| 28 | LS-1 Lighting Service | 11,669 | 2,531,304 | 1 | 11,669,000 | 0.2169 |
| 29 | Adjustments: | | 80 | | | |
| 30 | Total | 1,724,416 | 171,556,926 | 7,607 | 226,688 | 0.0995 |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 19,213,462 | 2,106,938,967 | 670,991 | 28,634 | 0.1097 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 0 | 12,719,282 | 0 | 0 | 0.0000 |
| 43 | TOTAL | 19,213,462 | 2,119,658,249 | 670,991 | 28,634 | 0.1103 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Florida Power Corporation | RQ | 1 | 70 | 71.101 | 65.179 |
| 2 | City of Wauchula | RQ | 1 | 12.84 | 13.285 | 12.934 |
| 3 | City of St. Cloud | RQ | 1 | 15 | 15.256 | 13.967 |
| 4 | Reedy Creek Improvement District | RQ | 55 | 18 | 18.283 | 14.136 |
| 5 | EDF | OS | 6 | | | |
| 6 | Cargill Power Markets LLC | OS | 6 | | | |
| 7 | Constellation Energy Commodities Group | OS | 6 | | | |
| 8 | Cobb Electric Membership | OS | 6 | | | |
| 9 | Florida Power and Light | OS | 5 | | | |
| 10 | Florida Power Corporation | OS | 6 | | | |
| 11 | J P Morgan Ventures | OS | 6 | | | |
| 12 | City of Lakeland | OS | 5 | | | |
| 13 | City of Lakeland | OS | 5 | | | |
| 14 | City of New Smyrna Beach | OS | 5 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 172,410 | 7,912,800 | 8,405,091 | 4,404 | 16,322,295 | 1 |
| 66,012 | 1,421,101 | 2,996,589 | 4,404 | 4,422,094 | 2 |
| 31,485 | 1,695,600 | 1,485,815 | 4,404 | 3,185,819 | 3 |
| 29,031 | 2,034,720 | 1,391,842 | 4,404 | 3,430,966 | 4 |
| 1,969 | | 94,513 | 6,374 | 100,887 | 5 |
| 353 | | 16,185 | 586 | 16,771 | 6 |
| 2,449 | | 89,296 | 9,979 | 99,275 | 7 |
| 1,170 | | 38,563 | 3,737 | 42,300 | 8 |
| 74,548 | | 6,330,478 | 238,149 | 6,568,627 | 9 |
| 4,870 | | 764,860 | 915 | 765,775 | 10 |
| 849 | | 40,619 | 2,770 | 43,389 | 11 |
| 1,725 | | 71,889 | 6,736 | 78,625 | 12 |
| 2,027 | 29,032 | 160,164 | 14,820 | 204,016 | 13 |
| 2,938 | | 131,410 | 15,733 | 147,143 | 14 |
| | | | | | |
| 298,938 | 13,064,221 | 14,279,337 | 17,616 | 27,361,174 | |
| 216,581 | 618,723 | 13,042,695 | 561,016 | 14,222,434 | |
| 515,519 | 13,682,944 | 27,322,032 | 578,632 | 41,583,608 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City of Homestead | OS | 5 | | | |
| 2 | Reedy Creek Improvement District | OS | 5 | | | |
| 3 | Seminole Electric Cooperative | OS | 5 | | | |
| 4 | Southern Company | OS | 6 | | | |
| 5 | The Energy Authority, Inc. | OS | 6 | | | |
| 6 | City of Tallahassee | OS | 5 | | | |
| 7 | Seminole Electric Cooperative | OS | 37 | | | |
| 8 | Florida Power & Light | OS | 7 | | | |
| 9 | Progress Energy | OS | 7 | | | |
| 10 | Orlando Utilities Commission | OS | 7 | | | |
| 11 | Reedy Creek Improvement District | OS | 7 | | | |
| 12 | Seminole Electric | OS | 7 | | | |
| 13 | The Energy Authority | OS | 7 | | | |
| 14 | Florida Power & Light | OS | 7 | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 303 | | 13,719 | 3,035 | 16,754 | 1 |
| 57,450 | | 2,226,870 | 171,643 | 2,398,513 | 2 |
| 5,511 | | 495,846 | 8,959 | 504,805 | 3 |
| 387 | | 17,620 | 1,145 | 18,765 | 4 |
| 7,913 | | 316,903 | 27,937 | 344,840 | 5 |
| 410 | | 17,839 | 1,281 | 19,120 | 6 |
| 17,117 | 455,400 | 536,658 | | 992,058 | 7 |
| 50 | 766 | 2,579 | 238 | 3,583 | 8 |
| 7,425 | 96,661 | 441,725 | 27,790 | 566,176 | 9 |
| 875 | 3,179 | 39,065 | 4,156 | 46,400 | 10 |
| 2,680 | 19,955 | 94,264 | 8,110 | 122,329 | 11 |
| 1,893 | 13,507 | 66,458 | 6,830 | 86,795 | 12 |
| 20 | 223 | 724 | 93 | 1,040 | 13 |
| 7,802 | | 502,664 | | 502,664 | 14 |
| | | | | | |
| 298,938 | 13,064,221 | 14,279,337 | 17,616 | 27,361,174 | |
| 216,581 | 618,723 | 13,042,695 | 561,016 | 14,222,434 | |
| 515,519 | 13,682,944 | 27,322,032 | 578,632 | 41,583,608 | |

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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City of Lakeland | OS | 21 | | | |
| 2 | City of Homestead | OS | 32 | | | |
| 3 | Reedy Creek Improvement District | OS | 54 | | | |
| 4 | Florida Municipal Power | OS | 29 | | | |
| 5 | Orlando Utilities Commission | OS | 13 | | | |
| 6 | Progress Energy | OS | 6 | | | |
| 7 | Seminole Electric | OS | 37 | | | |
| 8 | The Energy Authority | OS | 90 | | | |
| 9 | Calpine | OS | 4 | | | |
| 10 | Seminole Electric | OS | 4 | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 4 | | 159 | | 159 | 1 |
| 138 | | 5,604 | | 5,604 | 2 |
| 846 | | 34,577 | | 34,577 | 3 |
| 387 | | 17,134 | | 17,134 | 4 |
| 73 | | 3,336 | | 3,336 | 5 |
| 3,187 | | 156,981 | | 156,981 | 6 |
| 135 | | 5,780 | | 5,780 | 7 |
| 159 | | 6,144 | | 6,144 | 8 |
| 2 | | 101 | | 101 | 9 |
| 8,916 | | 301,968 | | 301,968 | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 298,938 | 13,064,221 | 14,279,337 | 17,616 | 27,361,174 | |
| 216,581 | 618,723 | 13,042,695 | 561,016 | 14,222,434 | |
| 515,519 | 13,682,944 | 27,322,032 | 578,632 | 41,583,608 | |

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| Name of Respondent Tampa Electric Company | This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|--------------------------------|---------------------------------|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 5,296,561 | 3,712,740 |
| 5 | (501) Fuel | 285,632,340 | 274,716,159 |
| 6 | (502) Steam Expenses | 19,537,624 | 17,967,242 |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 2,630,918 | 2,709,292 |
| 10 | (506) Miscellaneous Steam Power Expenses | 7,105,324 | 7,847,430 |
| 11 | (507) Rents | | |
| 12 | (509) Allowances | -2,030 | -3,133 |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 320,200,737 | 306,949,730 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 287,445 | 369,067 |
| 16 | (511) Maintenance of Structures | 6,228,856 | 5,698,436 |
| 17 | (512) Maintenance of Boiler Plant | 42,080,782 | 39,869,282 |
| 18 | (513) Maintenance of Electric Plant | 5,524,227 | 9,679,080 |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 1,980,505 | 2,769,515 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 56,101,815 | 58,385,380 |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 376,302,552 | 365,335,110 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | | |
| 25 | (518) Fuel | | |
| 26 | (519) Coolants and Water | | |
| 27 | (520) Steam Expenses | | |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | | |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | | |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | | |
| 36 | (529) Maintenance of Structures | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | | |
| 38 | (531) Maintenance of Electric Plant | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | | |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | | |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | | |
| 45 | (536) Water for Power | | |
| 46 | (537) Hydraulic Expenses | | |
| 47 | (538) Electric Expenses | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | | |
| 49 | (540) Rents | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | | |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Maintenance Supervision and Engineering | | |
| 54 | (542) Maintenance of Structures | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | | |
| 56 | (544) Maintenance of Electric Plant | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | | |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | | |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | 4,105,272 | 3,891,537 |
| 63 | (547) Fuel | 484,372,604 | 564,396,140 |
| 64 | (548) Generation Expenses | 11,127,308 | 11,803,837 |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 4,706,483 | 13,614,743 |
| 66 | (550) Rents | | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 504,311,667 | 593,706,257 |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | 873,026 | 936,216 |
| 70 | (552) Maintenance of Structures | 7,144,864 | 10,490,063 |
| 71 | (553) Maintenance of Generating and Electric Plant | 10,520,059 | 11,931,296 |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 239,215 | 597,068 |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 18,777,164 | 23,954,643 |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 523,088,831 | 617,660,900 |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | 179,569,299 | 177,674,709 |
| 77 | (556) System Control and Load Dispatching | 1,028,353 | 891,081 |
| 78 | (557) Other Expenses | | |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 180,597,652 | 178,565,790 |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 1,079,989,035 | 1,161,561,800 |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | 317,626 | 337,349 |
| 84 | (561) Load Dispatching | 166,235 | 132,065 |
| 85 | (561.1) Load Dispatch-Reliability | 1,329 | 554 |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 641,644 | 550,785 |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | 889,142 | 819,324 |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | | |
| 89 | (561.5) Reliability, Planning and Standards Development | 102,545 | 99,771 |
| 90 | (561.6) Transmission Service Studies | 32,755 | 32,402 |
| 91 | (561.7) Generation Interconnection Studies | 26,219 | 25,931 |
| 92 | (561.8) Reliability, Planning and Standards Development Services | 867,424 | 797,953 |
| 93 | (562) Station Expenses | 422,222 | 586,819 |
| 94 | (563) Overhead Lines Expenses | 52,897 | 62,680 |
| 95 | (564) Underground Lines Expenses | | |
| 96 | (565) Transmission of Electricity by Others | 308,670 | 315,052 |
| 97 | (566) Miscellaneous Transmission Expenses | 1,926,894 | 3,339,145 |
| 98 | (567) Rents | 4,259 | 50,657 |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 5,761,861 | 7,150,487 |
| 100 | Maintenance | | |
| 101 | (568) Maintenance Supervision and Engineering | | |
| 102 | (569) Maintenance of Structures | | |
| 103 | (569.1) Maintenance of Computer Hardware | 708,240 | 855,328 |
| 104 | (569.2) Maintenance of Computer Software | 938,784 | 1,092,794 |
| 105 | (569.3) Maintenance of Communication Equipment | 829,506 | 825,018 |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | |
| 107 | (570) Maintenance of Station Equipment | 1,978,652 | 1,727,996 |
| 108 | (571) Maintenance of Overhead Lines | 2,499,511 | 2,428,912 |
| 109 | (572) Maintenance of Underground Lines | 370 | 322 |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 329,277 | 260,960 |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | 7,284,340 | 7,191,330 |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 13,046,201 | 14,341,817 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|--------------------------------|---------------------------------|
| 113 | 3. REGIONAL MARKET EXPENSES | | |
| 114 | Operation | | |
| 115 | (575.1) Operation Supervision | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | |
| 118 | (575.4) Capacity Market Facilitation | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | |
| 120 | (575.6) Market Monitoring and Compliance | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | | |
| 122 | (575.8) Rents | | |
| 123 | Total Operation (Lines 115 thru 122) | | |
| 124 | Maintenance | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | |
| 126 | (576.2) Maintenance of Computer Hardware | | |
| 127 | (576.3) Maintenance of Computer Software | | |
| 128 | (576.4) Maintenance of Communication Equipment | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | |
| 131 | TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) | | |
| 132 | 4. DISTRIBUTION EXPENSES | | |
| 133 | Operation | | |
| 134 | (580) Operation Supervision and Engineering | 415,563 | 690,664 |
| 135 | (581) Load Dispatching | | |
| 136 | (582) Station Expenses | 703,251 | 610,731 |
| 137 | (583) Overhead Line Expenses | 99,751 | 203,486 |
| 138 | (584) Underground Line Expenses | 1,182 | 116 |
| 139 | (585) Street Lighting and Signal System Expenses | 294,985 | 298,039 |
| 140 | (586) Meter Expenses | -1,732,513 | 941,992 |
| 141 | (587) Customer Installations Expenses | 3,471,534 | 3,619,787 |
| 142 | (588) Miscellaneous Expenses | 10,381,945 | 10,486,623 |
| 143 | (589) Rents | 434,606 | 457,384 |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 14,070,304 | 17,308,822 |
| 145 | Maintenance | | |
| 146 | (590) Maintenance Supervision and Engineering | 64,151 | 71,877 |
| 147 | (591) Maintenance of Structures | 1,523 | |
| 148 | (592) Maintenance of Station Equipment | 1,326,740 | 1,447,379 |
| 149 | (593) Maintenance of Overhead Lines | 22,712,276 | 22,427,782 |
| 150 | (594) Maintenance of Underground Lines | 3,472,116 | 3,257,256 |
| 151 | (595) Maintenance of Line Transformers | 424,092 | 351,210 |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 1,833,749 | 2,023,167 |
| 153 | (597) Maintenance of Meters | 668,337 | 501,791 |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | | |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 30,502,984 | 30,080,462 |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 44,573,288 | 47,389,284 |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 158 | Operation | | |
| 159 | (901) Supervision | 5,427,212 | 4,875,168 |
| 160 | (902) Meter Reading Expenses | 2,569,818 | 3,146,993 |
| 161 | (903) Customer Records and Collection Expenses | 13,920,565 | 14,305,561 |
| 162 | (904) Uncollectible Accounts | 9,309,600 | 7,548,414 |
| 163 | (905) Miscellaneous Customer Accounts Expenses | | |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 31,227,195 | 29,876,136 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|--------------------------------|---------------------------------|
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | | |
| 168 | (908) Customer Assistance Expenses | 42,888,717 | 32,271,869 |
| 169 | (909) Informational and Instructional Expenses | 910,546 | 746,155 |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | | |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 43,799,263 | 33,018,024 |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | | |
| 175 | (912) Demonstrating and Selling Expenses | 970,896 | 949,403 |
| 176 | (913) Advertising Expenses | 3,701 | 2,399 |
| 177 | (916) Miscellaneous Sales Expenses | 135,578 | 170,862 |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 1,110,175 | 1,122,664 |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 30,712,341 | 15,237,740 |
| 182 | (921) Office Supplies and Expenses | 8,083,643 | 8,742,629 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 1,491,994 | 1,455,418 |
| 184 | (923) Outside Services Employed | 3,121,945 | 2,502,587 |
| 185 | (924) Property Insurance | 15,375,100 | 14,387,622 |
| 186 | (925) Injuries and Damages | 4,569,779 | 2,423,922 |
| 187 | (926) Employee Pensions and Benefits | 49,843,383 | 59,905,181 |
| 188 | (927) Franchise Requirements | | |
| 189 | (928) Regulatory Commission Expenses | 2,952,793 | 3,622,399 |
| 190 | (929) (Less) Duplicate Charges-Cr. | 11,647,473 | 7,528,357 |
| 191 | (930.1) General Advertising Expenses | 198,537 | 251,683 |
| 192 | (930.2) Miscellaneous General Expenses | 24,340,843 | 23,186,704 |
| 193 | (931) Rents | 1,127,280 | 1,089,993 |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 127,190,177 | 122,366,685 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 3,419,316 | 3,745,831 |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 130,609,493 | 126,112,516 |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 1,344,354,650 | 1,413,422,241 |

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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Florida Power Corporation | OS | | N/A | N/A | N/A |
| 2 | Florida Power Corporation | OS | 6 | N/A | N/A | N/A |
| 3 | Calpine | OS | N/A | N/A | N/A | N/A |
| 4 | Reliant Energy | OS | N/A | N/A | N/A | N/A |
| 5 | Reliant Energy | SF | | N/A | N/A | N/A |
| 6 | Pasco Cogen | LU | N/A | N/A | N/A | N/A |
| 7 | Cargill Alliant | OS | N/A | N/A | N/A | N/A |
| 8 | Cobb Electric Membership Corporation | OS | 6 | N/A | N/A | N/A |
| 9 | Constellation Commodities | OS | N/A | N/A | N/A | N/A |
| 10 | Florida Power & Light | OS | 7 | N/A | N/A | N/A |
| 11 | Florida Power & Light | OS | | N/A | N/A | N/A |
| 12 | JP Morgan Venture | OS | 6 | N/A | N/A | N/A |
| 13 | Eagle Energy | OS | N/A | N/A | N/A | N/A |
| 14 | Okeelanta Corporation | OS | N/A | N/A | N/A | N/A |
| | Total | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|------------------------|-----------------------|-------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$)(j) | Energy Charges (\$)(k) | Other Charges (\$)(l) | Total (j+k+l) of Settlement (\$)(m) | |
| | | | | | 4,343,698 | 4,343,698 | 1 |
| 20,578 | | | | 889,667 | | 889,667 | 2 |
| 239,318 | | | 7,221,600 | 14,368,703 | | 21,590,303 | 3 |
| 80,027 | | | 7,811,520 | 9,371,248 | | 17,182,768 | 4 |
| | | | | | -17,492 | -17,492 | 5 |
| 269,164 | | | 8,624,880 | 17,442,235 | | 26,067,115 | 6 |
| 3,990 | | | | 159,863 | | 159,863 | 7 |
| 34,716 | | | | 1,848,815 | | 1,848,815 | 8 |
| 47,447 | | | | 2,419,250 | | 2,419,250 | 9 |
| 18,015 | | | | 831,891 | | 831,891 | 10 |
| | | | | | 353,036 | 353,036 | 11 |
| 137,924 | | | | 9,710,480 | | 9,710,480 | 12 |
| 6,813 | | | | 316,248 | | 316,248 | 13 |
| 7,525 | | | | 461,123 | | 461,123 | 14 |
| 1,962,578 | | | 60,846,983 | 108,879,158 | 9,843,158 | 179,569,299 | |

| | | | |
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|---|---|--------------------------------------|-------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Orlando Utilities Commission | OS | 27 | N/A | N/A | N/A |
| 2 | Orlando Utilities Commission | OS | | N/A | N/A | N/A |
| 3 | Rainbow Energy Marketers | OS | N/A | N/A | N/A | N/A |
| 4 | Reedy Creek Improvement District | OS | 54 | N/A | N/A | N/A |
| 5 | Homestead | OS | 32 | | | |
| 6 | Seminole Electric Cooperative, Inc. | OS | 37 | N/A | N/A | N/A |
| 7 | Seminole Electric Cooperative, Inc. | OS | | N/A | N/A | N/A |
| 8 | Southern Company | OS | 93 | N/A | N/A | N/A |
| 9 | City of Tallahassee | OS | 20 | N/A | N/A | N/A |
| 10 | City of Tallahassee | OS | | N/A | N/A | N/A |
| 11 | City of Lakeland | OS | 21 | | | |
| 12 | The Energy Authority | OS | 14 | N/A | N/A | N/A |
| 13 | The Energy Authority | OS | | N/A | N/A | N/A |
| 14 | Hardee Power Partners, Ltd. | LU | 2 | N/A | N/A | N/A |
| | Total | | | | | |

| | | | |
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 3,012 | | | | 165,045 | | 165,045 | 1 |
| | | | | | 337 | 337 | 2 |
| 8,774 | | | | 1,948,521 | | 1,948,521 | 3 |
| 2,896 | | | | 331,970 | | 331,970 | 4 |
| 15 | | | | 1,532 | | 1,532 | 5 |
| 2,504 | | | | 161,883 | | 161,883 | 6 |
| | | | | | 83,791 | 83,791 | 7 |
| 11,400 | | | | 612,793 | | 612,793 | 8 |
| 4,739 | | | | 160,029 | | 160,029 | 9 |
| | | | | | 32,088 | 32,088 | 10 |
| 54 | | | | 4,858 | | 4,858 | 11 |
| 21,881 | | | | 1,468,077 | | 1,468,077 | 12 |
| | | | | | 123,000 | 123,000 | 13 |
| 497,529 | | | 20,475,383 | 27,447,321 | 4,924,700 | 52,847,404 | 14 |
| 1,962,578 | | | 60,846,983 | 108,879,158 | 9,843,158 | 179,569,299 | |

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**PURCHASED POWER (Account 555)
(Including power exchanges)**

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|---|--|--------------------------------------|-------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Auburndale Power Partners, L.P. | RQ | QF93-29 | 43.4 | 43.4 | 0 |
| 2 | Cargill Fertilizer Millpoint | RQ | QF87-570 | 22 | 22 | 5.5 |
| 3 | Cargill Ridgewood | RQ | | 29.5 | 29.5 | 7.3 |
| 4 | CF Industries | RQ | QF87-344 | 5.3 | 5.3 | .7 |
| 5 | City of Tampa | LF | QF81-57 | 20.8 | 20.8 | 17.1 |
| 6 | Hillsborough County as available | RQ | QF83-405 | 14.1 | 14.1 | 3.1 |
| 7 | Hillsborough County firm | LF | QF83-405 | 3.8 | 3.8 | 23 |
| 8 | IMC-Agrico-New Wales | RQ | QF82-16, QF84-81 | 0 | 0 | 7.8 |
| 9 | IMC-Agrico-South Pierce | RQ | QF91-19-000 | 12.3 | 12.3 | 8.4 |
| 10 | Orange Cogeneration | LF | QF92-54 | 23 | 23 | 21.1 |
| 11 | Net Imbalance | OS | * | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|------------------------|-----------------------|-------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$)(j) | Energy Charges (\$)(k) | Other Charges (\$)(l) | Total (j+k+l) of Settlement (\$)(m) | |
| 11,576 | | | | 406,487 | | 406,487 | 1 |
| 52,814 | | | | 1,991,258 | | 1,991,258 | 2 |
| 41,938 | | | | 1,635,791 | | 1,635,791 | 3 |
| 2,021 | | | | 73,350 | | 73,350 | 4 |
| 146,779 | | | 3,498,260 | 4,511,112 | | 8,009,372 | 5 |
| 16,196 | | | | 677,468 | | 677,468 | 6 |
| 32,143 | | | 2,089,780 | 1,010,453 | | 3,100,233 | 7 |
| 83,286 | | | | 3,099,122 | | 3,099,122 | 8 |
| 66,355 | | | | 2,620,308 | | 2,620,308 | 9 |
| 76,909 | | | 11,125,560 | 2,254,787 | | 13,380,347 | 10 |
| 14,240 | | | | 477,470 | | 477,470 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 1,962,578 | | | 60,846,983 | 108,879,158 | 9,843,158 | 179,569,299 | |

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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Auburndale Power Partners LLP | Auburndale Power Partners | Florida Power Corp | OS |
| 2 | Calpine Construction Finance Co. | Calpine | Florida Power Corp | LFP |
| 3 | Calpine Construction Finance Co. | Calpine | Florida Power & Light | LFP |
| 4 | Calpine | Calpine | Florida Power Corp | NF |
| 5 | Calpine | Calpine | Florida Power & Light | NF |
| 6 | Calpine | Calpine | Reedy Creek Improvement District | NF |
| 7 | Calpine | Calpine | Seminole Electric Cooperative | NF |
| 8 | Calpine | Tampa Electric Co | SSO | NF |
| 9 | Calpine | Calpine | Reedy Creek Improvement District | SFP |
| 10 | Calpine | Calpine | Reedy Creek Improvement District | OS |
| 11 | Calpine | Calpine | Florida Power Corp | SFP |
| 12 | Calpine | Calpine | Florida Power & Light | SFP |
| 13 | Cargill-Alliant LLC | Florida Power & Light | Reedy Creek Improvement District | NF |
| 14 | Cargill Alliant LLC | Calpine | Seminole Electric Cooperative | NF |
| 15 | City of Homestead | Tampa Electric Co | Florida Power & Light | NF |
| 16 | City of Lakeland | City of Lakeland | Reedy Creek Improvement District | NF |
| 17 | City of Lakeland | Tampa Electric Co | Florida Power Corp | NF |
| 18 | Florida Energy Marketer | Tampa Electric Co | Orlando Utilities Commission | NF |
| 19 | Florida Energy Marketer | Florida Power & Light | Orlando Utilities Commission | NF |
| 20 | Florida Energy Marketer | Reedy Creek Improvement District | Orlando Utilities Commission | NF |
| 21 | Florida Municipal Power | Reedy Creek Improvement District | Florida Power Corp | NF |
| 22 | Florida Municipal Power | Reedy Creek Improvement District | Florida Power & Light | NF |
| 23 | Florida Municipal Power | Tampa Electric Co | Florida Power Corp | NF |
| 24 | Florida Municipal Power | Tampa Electric Co | Florida Power & Light | NF |
| 25 | Florida Power & Light | Reedy Creek Improvement District | Florida Power & Light | NF |
| 26 | Florida Power & Light | Tampa Electric Co | Florida Power & Light | NF |
| 27 | Florida Power & Light | Tampa Electric Co | Florida Power Corp | NF |
| 28 | Florida Power & Light | Tampa Electric Co | SSO | NF |
| 29 | FPC Power Marketing | Reedy Creek Improvement District | Florida Power Corp | NF |
| 30 | FPC Power Marketing | Tampa Electric Co | Florida Power Corp | NF |
| 31 | Rainbow Energy Marketing | Florida Power & Light | Reedy Creek Improvement District | NF |
| 32 | Rainbow Energy Marketing | Calpine | Florida Power Corp | NF |
| 33 | Rainbow Energy Marketing | Calpine | Florida Power & Light | NF |
| 34 | Reedy Creek Improvement District | Florida Power & Light | Reedy Creek Improvement District | NF |
| | TOTAL | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 49 | Auburndale Power Par | Florida Power Corp | 1,633 | 611,331 | 611,536 | 1 |
| 4 | Calpine | Florida Power Corp | 2,988 | 1,035,910 | 1,019,760 | 2 |
| 4 | Calpine | Florida Power &Light | 3,324 | 802,561 | 789,997 | 3 |
| 4 | Calpine | Florida Power Corp | 23,131 | 19,635 | 19,424 | 4 |
| 4 | Calpine | Florida Power &Light | 17,099 | 14,715 | 14,529 | 5 |
| 4 | Calpine | Reedy Creek Improve | 7,988 | 7,952 | 7,827 | 6 |
| 4 | Calpine | Seminole Electric Co | 1,724 | 301 | 296 | 7 |
| 4 | Tampa Electric Co | SSO | 1,062 | | | 8 |
| 4 | Calpine | Reedy Creek Improve | 1,056 | 16,857 | 16,590 | 9 |
| 4 | Calpine | Reedy Creek Improve | 93 | 1,098 | 1,080 | 10 |
| 4 | Calpine | Florida Power Corp | 2,176 | 7,165 | 7,070 | 11 |
| 4 | Calpine | Florida Power &Light | 984 | 8,015 | 7,882 | 12 |
| 4 | Florida Power &Light | Reedy Creek Improve | 1,807 | 1,714 | 1,685 | 13 |
| 4 | Calpine | Seminole Electric Co | 715 | 715 | 704 | 14 |
| 4 | Tampa Electric Co | Florida Power &Light | 144 | | | 15 |
| 4 | City of Lakeland | Reedy Creek Improve | 183 | 183 | 180 | 16 |
| 4 | Tampa Electric Co | Florida Power Corp | 4 | | | 17 |
| 4 | Tampa Electric Co | Orlando Utilities Co | 73 | | | 18 |
| 4 | Florida Power &Light | Orlando Utilities Co | 47 | 47 | 46 | 19 |
| 4 | Reedy Creek Improve | Orlando Utilities Co | 44 | 44 | 44 | 20 |
| 4 | Reedy Creek Improve | Florida Power Corp | 62 | 62 | 62 | 21 |
| 4 | Reedy Creek Improve | Florida Power &Light | 75 | 75 | 75 | 22 |
| 4 | Tampa Electric Co | Florida Power Corp | 365 | | | 23 |
| 4 | Tampa Electric Co | Florida Power &Light | 25 | | | 24 |
| 4 | Reedy Creek Improve | Florida Power &Light | 1,055 | 1,040 | 1,040 | 25 |
| 4 | Tampa Electric Co | Florida Power &Light | 7,214 | | | 26 |
| 4 | Tampa Electric Co | Florida Power Corp | | | | 27 |
| 4 | Tampa Electric Co | SSO | 961 | | | 28 |
| 4 | Reedy Creek Improve | Florida Power Corp | 5 | 5 | 5 | 29 |
| 4 | Tampa Electric Co | Florida Power Corp | 3,236 | | | 30 |
| 4 | Florida Power &Light | Reedy Creek Improve | 33,086 | 32,913 | 32,396 | 31 |
| 4 | Calpine | Florida Power Corp | 274 | 258 | 255 | 32 |
| 4 | Calpine | Florida Power &Light | 1,447 | 1,445 | 1,422 | 33 |
| 4 | Florida Power &Light | Reedy Improvement Di | 2,765 | 2,737 | 2,714 | 34 |
| | | | 163,108 | 2,842,368 | 2,808,450 | |

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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 2,154,568 | | 690,788 | 2,845,356 | 1 |
| 3,671,592 | 3,742 | 102,563 | 3,777,897 | 2 |
| 4,084,462 | 4,163 | 114,096 | 4,202,721 | 3 |
| 57,405 | | 810 | 58,215 | 4 |
| 35,031 | | 694 | 35,725 | 5 |
| 343 | | 6 | 349 | 6 |
| 2,222 | | 36 | 2,258 | 7 |
| | | | | 8 |
| 3,034 | | 74 | 3,108 | 9 |
| | | -37 | -37 | 10 |
| 1,036 | | 13 | 1,049 | 11 |
| | | | | 12 |
| 2,649 | | 92 | 2,741 | 13 |
| 2,207 | | 36 | 2,243 | 14 |
| 654 | | 6 | 660 | 15 |
| 565 | | 9 | 574 | 16 |
| 12 | | | 12 | 17 |
| 225 | | 4 | 229 | 18 |
| 145 | | 2 | 147 | 19 |
| 136 | | 2 | 138 | 20 |
| 191 | | 3 | 194 | 21 |
| 231 | | 5 | 236 | 22 |
| 1,288 | | 17 | 1,305 | 23 |
| 116 | | 1 | 117 | 24 |
| 3,080 | | 53 | 3,133 | 25 |
| 19,457 | | 364 | 19,821 | 26 |
| | | | | 27 |
| 2,846 | | 49 | 2,895 | 28 |
| 16 | | | 16 | 29 |
| 9,986 | | 154 | 10,140 | 30 |
| 69,023 | | 1,658 | 70,681 | 31 |
| 846 | | 14 | 860 | 32 |
| 4,082 | | 73 | 4,155 | 33 |
| 6,408 | | 129 | 6,537 | 34 |
| 10,753,490 | 26,880 | 927,031 | 11,707,401 | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Reedy Creek Improvement District | Orlando Utilities Commission | Reedy Creek Improvement District | NF |
| 2 | Reedy Creek Improvement District | Reedy Creek Improvement District | Florida Power & Light | NF |
| 3 | Reedy Creek Improvement District | Tampa Electric Co | Florida Power Corp | NF |
| 4 | Reedy Creek Improvement District | Tampa Electric Co | Reedy Creek Improvement District | NF |
| 5 | Reedy Creek Improvement District | Florida Power Corporation | Florida Power & Light | NF |
| 6 | Seminole Electric Cooperative | Tampa Electric Co | Florida Power Corp | NF |
| 7 | Seminole Electric Cooperative | Tampa Electric Co | Florida Power & Light | NF |
| 8 | Seminole Electric Cooperative | Tampa Electric Co | Florida Power Corp | LFP |
| 9 | Seminole Electric Cooperative | Seminole Electric Cooperative | Florida Power & Light | SFP |
| 10 | The Energy Authority | Reedy Creek Improvement District | Florida Power & Light | NF |
| 11 | The Energy Authority | Tampa Electric Co | Florida Power Corp | NF |
| 12 | The Energy Authority | Tampa Electric Co | Florida Power & Light | NF |
| 13 | POU-RCI contract | Orlando Utilities Commission | Reedy Creek Improvement District | OS |
| 14 | RCI-POU contract | Reedy Creek Improvement District | Orlando Utilities Commission | OS |
| 15 | | | | |
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| 34 | | | | |
| | TOTAL | | | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 4 | Orlando Utilities Co | Reedy Creek Improve | 184 | 162 | 162 | 1 |
| 4 | Reedy Creek Improve | Florida Power & Light | 8,472 | 8,421 | 8,284 | 2 |
| 4 | Tampa Electric Co | Florida Power Corp | 4 | | | 3 |
| 4 | Tampa Electric Co | Reedy Creek Improve | 842 | | | 4 |
| 4 | Florida Power Corp | Florida Power & Light | 152 | 152 | 150 | 5 |
| 4 | Tampa Electric Co | Florida Power Corp | 234 | | | 6 |
| 4 | Tampa Electric Co | Florida Power & Light | 25 | | | 7 |
| 4 | Tampa Electric Co | Florida Power Corp | 380 | 231,243 | 227,623 | 8 |
| 4 | Seminole Electric Co | Florida Power & Light | 194 | | | 9 |
| 4 | Reedy Creek Improve | Florida Power & Light | 28 | 28 | 28 | 10 |
| 4 | Tampa Electric Co | Florida Power Corp | 69 | | | 11 |
| 4 | Tampa Electric Co | Florida Power & Light | 95 | | | 12 |
| | Orlando Utilities Co | Reedy Creek Improve | 34,054 | 34,054 | 34,054 | 13 |
| | Reedy Creek Improve | Orlando Utilities Co | 1,530 | 1,530 | 1,530 | 14 |
| | | | | | | 15 |
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| | | | | | | 33 |
| | | | | | | 34 |
| | | | 163,108 | 2,842,368 | 2,808,450 | |

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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 813 | | 7 | 820 | 1 |
| 22,507 | | 418 | 22,925 | 2 |
| 12 | | | 12 | 3 |
| 2,664 | | 40 | 2,704 | 4 |
| 469 | | 8 | 477 | 5 |
| 722 | 50 | 12 | 784 | 6 |
| 77 | | 1 | 78 | 7 |
| 479,005 | 17,045 | 12,840 | 508,890 | 8 |
| 112,858 | 1,880 | 1,982 | 116,720 | 9 |
| 86 | | 1 | 87 | 10 |
| 213 | | 4 | 217 | 11 |
| 208 | | 4 | 212 | 12 |
| | | | | 13 |
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| | | | | 30 |
| | | | | 31 |
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| | | | | 34 |
| 10,753,490 | 26,880 | 927,031 | 11,707,401 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) |
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| 40 | TOTAL | | | | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Florida Power Corp. | OLF | 67,410 | 66,012 | 308,670 | | | 308,670 |
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| | TOTAL | | 67,410 | 66,012 | 308,670 | | | 308,670 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|----------|--|------------|
| 1 | Industry Association Dues | 779,340 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | |
| 4 | Pub & Dist Info to Stkhldrs... expn servicing outstanding Securities | 52,006 |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | |
| 6 | Allocation of parent company costs | 20,188,457 |
| 7 | Directors fees & expenses | 245,692 |
| 8 | Directors' restricted stock | 94,744 |
| 9 | Environmental | 155,337 |
| 10 | Internal & public communication | 46,628 |
| 11 | Suspended projects charged to expense | 1,838,928 |
| 12 | Corporate standard service clearing | -2,569,533 |
| 13 | South-Co Building Contractor, Inc. | 52,003 |
| 14 | B&G Painting, Inc. | 49,500 |
| 15 | ERP selection strategy | 187,500 |
| 16 | Bond remarketing research | 35,278 |
| 17 | Employee/family assistance | 79,810 |
| 18 | A/P - Utility tax write-off | 12,593 |
| 19 | Line of credit fees | 368,833 |
| 20 | A/R securitization expenses | 944,286 |
| 21 | Broker fees | 206,424 |
| 22 | Rating agency fees | 170,998 |
| 23 | Contract buyout | 1,350,000 |
| 24 | Miscellaneous | 52,019 |
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| 46 | TOTAL | 24,340,843 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
|----------|--|---|--|--|---|--------------|
| 1 | Intangible Plant | | | 6,043,004 | | 6,043,004 |
| 2 | Steam Production Plant | 44,220,872 | | | | 44,220,872 |
| 3 | Nuclear Production Plant | | | | | |
| 4 | Hydraulic Production Plant-Conventional | | | | | |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 68,281,051 | | | | 68,281,051 |
| 7 | Transmission Plant | 17,542,943 | | | | 17,542,943 |
| 8 | Distribution Plant | 67,294,115 | | | | 67,294,115 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 12,683,326 | | | | 12,683,326 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 210,022,307 | | 6,043,004 | | 216,065,311 |

B. Basis for Amortization Charges

The rate used to compute amortization charges for Account 404 is 20%, as Software (Account 303) has a 5-year amortization period. The basis used to compute charges is the monthly additions to plant in service.

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2010/Q4</u> |
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------|--|---|
| 1 | Florida Public Service Commission (FPSC): | | | | |
| 2 | | | | | |
| 3 | Fuel and Purchased Power Cost Recovery | | 85,220 | 85,220 | |
| 4 | Clause with GPIF; Docket No. 100001-EI | | | | |
| 5 | Energy Conservation Cost Recovery Clause 2010; | | 21,393 | 21,393 | |
| 6 | Docket No. 100002-EG | | | | |
| 7 | Environmental Cost Recovery Clause 2010; | | 17,200 | 17,200 | |
| 8 | Docket No. 100007-EI | | | | |
| 9 | Rate Case; Docket No. 080317-EI | | 531,539 | 531,539 | |
| 10 | Extension of Small Power Production | | 5,570 | 5,570 | |
| 11 | Agreement; Docket No. 090146-EQ | | | | |
| 12 | Solar Energy Power Purchase Agreement with | | 50,820 | 50,820 | |
| 13 | Energy 5.0, LLC; Docket No. 090109-EI | | | | |
| 14 | Approval of Demand Side Managment (DSM) Plan; | | 32,058 | 32,058 | |
| 15 | Docket No. 100159-EI | | | | |
| 16 | Installation of 5 Combustion Turbines and Big | | 150,996 | 150,996 | |
| 17 | Bend Rail Facility; Docket No. 090368-EI | | | | |
| 18 | Storm Hardening Plan - 2010; | | 24,844 | 24,844 | |
| 19 | Docket No. 100263-EI | | | | |
| 20 | | | | | |
| 21 | FPSC - General | | 993,172 | 993,172 | |
| 22 | | | | | |
| 23 | Federal Energy Regulatory Commission (FERC): | | | | |
| 24 | | | | | |
| 25 | North American Electric Reliability Corp. | | | | |
| 26 | Critical Infrastructure Protection | | 95,446 | 95,446 | |
| 27 | Reliability | | 65,874 | 65,874 | |
| 28 | Market Based Rates / Southeast Simultaneous | | 6,678 | 6,678 | |
| 29 | Import Limitation Study | | | | |
| 30 | O.A.T.T. | | 7,655 | 7,655 | |
| 31 | | | | | |
| 32 | Wholesale Requirements Rate Case; | | 312,207 | 312,207 | |
| 33 | Docket Nos. ER10-2061-000, -001, -002 | | | | |
| 34 | | | | | |
| 35 | Wholesale Transmission Rate Case; | | 255,348 | 255,348 | |
| 36 | Docket No. ER10-1782-000 | | | | |
| 37 | | | | | |
| 38 | Standards of Conduct | | 10,251 | 10,251 | |
| 39 | Interchange Rates for Schedules A&B | | 7,177 | 7,177 | |
| 40 | Qualifying Facilities Transmission | | 1,175 | 1,175 | |
| 41 | Service Rates | | | | |
| 42 | FERC Form 580 Interrogatory on Fuel and | | 5,964 | 5,964 | |
| 43 | Energy Purchase Practices | | | | |
| 44 | | | | | |
| 45 | FERC - General | | 272,206 | 272,206 | |
| 46 | TOTAL | | 2,952,793 | 2,952,793 | |

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | | Line No. |
|-------------------------------|-----------------|------------|-------------------------------|--------------------|------------|---|----------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | | | | | 1 |
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| | | 85,220 | | | | | 3 |
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| | | 21,393 | | | | | 5 |
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| | | 17,200 | | | | | 7 |
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| | | 531,539 | | | | | 9 |
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| | | 50,820 | | | | | 12 |
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| | | 32,058 | | | | | 14 |
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| | | 150,996 | | | | | 16 |
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| | | 24,844 | | | | | 18 |
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| | | 993,172 | | | | | 21 |
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| | | 95,446 | | | | | 26 |
| | | 65,874 | | | | | 27 |
| | | 6,678 | | | | | 28 |
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| | | 312,207 | | | | | 32 |
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| | | 255,348 | | | | | 35 |
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| | | 10,251 | | | | | 38 |
| | | 7,177 | | | | | 39 |
| | | 1,175 | | | | | 40 |
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| | | 272,206 | | | | | 45 |
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| | | 2,952,793 | | | | | 46 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

(2) Transmission

| Line No. | Classification (a) | Description (b) |
|----------|------------------------|-----------------|
| 1 | NONE FOR YEAR END 2010 | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2010/Q4</u> |
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 22,706,394 | | |
| 4 | Transmission | 2,476,973 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 10,013,833 | | |
| 7 | Customer Accounts | 10,565,507 | | |
| 8 | Customer Service and Informational | 3,348,444 | | |
| 9 | Sales | 796,683 | | |
| 10 | Administrative and General | 33,257,791 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 83,165,625 | | |
| 12 | Maintenance | | | |
| 13 | Production | 20,154,337 | | |
| 14 | Transmission | 1,668,688 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 10,612,298 | | |
| 17 | Administrative and General | 713,474 | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 33,148,797 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 42,860,731 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 4,145,661 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 20,626,131 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 10,565,507 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 3,348,444 | | |
| 26 | Sales (Transcribe from line 9) | 796,683 | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 33,971,265 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 116,314,422 | 17,289,667 | 133,604,089 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production-Manufactured Gas | | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | | | |
| 37 | Customer Accounts | | | |
| 38 | Customer Service and Informational | | | |
| 39 | Sales | | | |
| 40 | Administrative and General | | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | | | |
| 42 | Maintenance | | | |
| 43 | Production-Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 48 | Distribution | | | |
| 49 | Administrative and General | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | |
| 55 | Storage, LNG Terminaling and Processing (Total of lines 31 thru | | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | | | |
| 58 | Customer Accounts (Line 37) | | | |
| 59 | Customer Service and Informational (Line 38) | | | |
| 60 | Sales (Line 39) | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 116,314,422 | 17,289,667 | 133,604,089 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 37,609,783 | 6,223,702 | 43,833,485 |
| 69 | Gas Plant | | | |
| 70 | Other (provide details in footnote): | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 37,609,783 | 6,223,702 | 43,833,485 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | 5,273,871 | 559,980 | 5,833,851 |
| 74 | Gas Plant | | | |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 5,273,871 | 559,980 | 5,833,851 |
| 77 | Other Accounts (Specify, provide details in footnote): | | | |
| 78 | Non Utility | 39,443 | 3,200,529 | 3,239,972 |
| 79 | A/R & Misc Def Deb | 7,763,604 | 46,526 | 7,810,130 |
| 80 | | | | |
| 81 | | | | |
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| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 7,803,047 | 3,247,055 | 11,050,102 |
| 96 | TOTAL SALARIES AND WAGES | 167,001,123 | 27,320,404 | 194,321,527 |

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2010

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | | | | |
| 3 | Net Sales (Account 447) | | | | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| Line No. | Type of Ancillary Service (a) | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| | | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | 1,715,808 | MWH | 143,725 | 2,986,265 | MWH | 243,741 |
| 2 | Reactive Supply and Voltage | | | 268,944 | | | |
| 3 | Regulation and Frequency Response | | | 134,683 | | | |
| 4 | Energy Imbalance | | | 339,651 | | | |
| 5 | Operating Reserve - Spinning | | | | | | |
| 6 | Operating Reserve - Supplement | | | | | | |
| 7 | Other | 14,240 | MWH | 477,470 | 8,918 | | 302,069 |
| 8 | Total (Lines 1 thru 7) | 1,730,048 | | 1,364,473 | 2,995,183 | | 545,810 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c.) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1 | January | 5,299 | 11 | 800 | 4,633 | | 526 | | | 140 |
| 2 | February | 4,236 | 26 | 800 | 3,564 | | 526 | | | 146 |
| 3 | March | 4,124 | 5 | 800 | 3,423 | | 564 | | | 137 |
| 4 | Total for Quarter 1 | 13,659 | | | 11,620 | | 1,616 | | | 423 |
| 5 | April | 3,619 | 23 | 1700 | 2,919 | | 564 | | | 136 |
| 6 | May | 4,467 | 3 | 1700 | 3,767 | | 564 | | | 136 |
| 7 | June | 4,748 | 14 | 1700 | 4,034 | | 564 | | | 150 |
| 8 | Total for Quarter 2 | 12,834 | | | 10,720 | | 1,692 | | | 422 |
| 9 | July | 4,746 | 28 | 1500 | 4,031 | | 564 | | | 151 |
| 10 | August | 4,691 | 19 | 1700 | 4,027 | | 564 | | | 100 |
| 11 | September | 4,503 | 10 | 1700 | 3,803 | | 564 | | | 136 |
| 12 | Total for Quarter 3 | 13,940 | | | 11,861 | | 1,692 | | | 387 |
| 13 | October | 4,043 | 27 | 1700 | 3,479 | | 564 | | | |
| 14 | November | 3,532 | 3 | 1700 | 2,968 | | 564 | | | |
| 15 | December | 4,867 | 15 | 800 | 4,157 | | 564 | | | 146 |
| 16 | Total for Quarter 4 | 12,442 | | | 10,604 | | 1,692 | | | 146 |
| 17 | Total Year to Date/Year | 52,875 | | | 44,805 | | 6,692 | | | 1,378 |

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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

| Line No. | Month | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Imports into ISO/RTO | Exports from ISO/RTO | Through and Out Service | Network Service Usage | Point-to-Point Service Usage | Total Usage |
|----------|-------------------------|-------------------------|---------------------|----------------------|----------------------|----------------------|-------------------------|-----------------------|------------------------------|-------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | | | | | | |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | | | | | | |

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|----------|--|-----------------------|----------|--|-----------------------|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 19,213,462 |
| 3 | Steam | 8,986,340 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 298,938 |
| 4 | Nuclear | | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 216,581 |
| 5 | Hydro-Conventional | | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 34,697 |
| 7 | Other | 10,050,814 | 27 | Total Energy Losses | 1,263,620 |
| 8 | Less Energy for Pumping | | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 21,027,298 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 19,037,154 | | | |
| 10 | Purchases | 1,956,226 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | | | | |
| 13 | Delivered | | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | 2,842,368 | | | |
| 17 | Delivered | 2,808,450 | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 33,918 | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 21,027,298 | | | |

| | | | |
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: TAMPA ELECTRIC CO

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 1,798,369 | 15,027 | 4,363 | 11 | 800 |
| 30 | February | 1,485,928 | 2,948 | 3,291 | 26 | 800 |
| 31 | March | 1,453,601 | 7,105 | 3,172 | 5 | 800 |
| 32 | April | 1,473,590 | 24,653 | 2,695 | 23 | 1700 |
| 33 | May | 1,924,254 | 15,572 | 3,517 | 21 | 1700 |
| 34 | June | 2,060,759 | 11,352 | 3,786 | 14 | 1700 |
| 35 | July | 2,069,078 | 40,976 | 3,768 | 20 | 1700 |
| 36 | August | 2,041,078 | 12,916 | 3,824 | 2 | 1700 |
| 37 | September | 1,896,456 | 20,002 | 3,611 | 13 | 1700 |
| 38 | October | 1,625,570 | 14,610 | 3,271 | 27 | 1700 |
| 39 | November | 1,401,442 | 33,206 | 2,759 | 3 | 1700 |
| 40 | December | 1,797,173 | 21,504 | 3,850 | 15 | 800 |
| 41 | TOTAL | 21,027,298 | 219,871 | | | |

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <i>Big Bend 1 - 4</i> (b) | Plant Name: <i>Big Bend CT 4</i> (c) |
|----------|---|--|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | STEAM | JET ENGINE |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | OUTDOOR BOILER | FULL OUTDOOR |
| 3 | Year Originally Constructed | 1970 | 2009 |
| 4 | Year Last Unit was Installed | 1985 | 2009 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 1822.50 | 69.99 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 1695 | 62 |
| 7 | Plant Hours Connected to Load | 8759 | 1262 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 1582 | 61 |
| 10 | When Limited by Condenser Water | 1552 | 56 |
| 11 | Average Number of Employees | 394 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 8986339000 | 46560000 |
| 13 | Cost of Plant: Land and Land Rights | 5981510 | 0 |
| 14 | Structures and Improvements | 394598813 | 0 |
| 15 | Equipment Costs | 1493797714 | 41417116 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 1894378037 | 41417116 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 1039.4393 | 591.7576 |
| 19 | Production Expenses: Oper, Supv, & Engr | 5277367 | 0 |
| 20 | Fuel | 285632340 | 3812566 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 19537624 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 2630917 | 1364 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 7105324 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | -1809 | 0 |
| 29 | Maintenance Supervision and Engineering | 287445 | 0 |
| 30 | Maintenance of Structures | 6228856 | 1554 |
| 31 | Maintenance of Boiler (or reactor) Plant | 42080782 | 0 |
| 32 | Maintenance of Electric Plant | 5524227 | 231627 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 1980505 | 0 |
| 34 | Total Production Expenses | 376283578 | 4047111 |
| 35 | Expenses per Net KWh | 0.0419 | 0.0869 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 |

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Bayside Units 1 & 2</i> (d) | Plant Name: <i>Bayside Units 3 - 6</i> (e) | Plant Name: <i>Polk Unit 1</i> (f) | Line No. | | |
|---|---|---------------------------------------|----------|---------|----|
| COMBINED CYCLE | JET ENGINE | IGCC | 1 | | |
| OUTDOOR REPOWER | FULL OUTDOOR | FULL OUTDOOR BOILER | 2 | | |
| 2003 | 2009 | 1996 | 3 | | |
| 2004 | 2009 | 1996 | 4 | | |
| 2014.16 | 279.94 | 326.30 | 5 | | |
| 1846 | 239 | 310 | 6 | | |
| 8759 | 2326 | 7646 | 7 | | |
| 0 | 0 | 0 | 8 | | |
| 1839 | 244 | 220 | 9 | | |
| 1630 | 224 | 220 | 10 | | |
| 62 | 0 | 77 | 11 | | |
| 8003598000 | 179630000 | 1664556000 | 12 | | |
| 1592891 | 0 | 18197341 | 13 | | |
| 116505472 | 70736 | 111944673 | 14 | | |
| 749553105 | 133491978 | 430156592 | 15 | | |
| 0 | 0 | 0 | 16 | | |
| 867651468 | 133562714 | 560298606 | 17 | | |
| 430.7758 | 477.1119 | 1717.1272 | 18 | | |
| 2538559 | 0 | 1585849 | 19 | | |
| 395331932 | 13958447 | 57240935 | 20 | | |
| 0 | 0 | 0 | 21 | | |
| 0 | 0 | 0 | 22 | | |
| 0 | 0 | 0 | 23 | | |
| 0 | 0 | 0 | 24 | | |
| 7106271 | 72061 | 8615260 | 25 | | |
| 0 | 0 | 0 | 26 | | |
| 0 | 0 | 0 | 27 | | |
| 0 | 0 | -221 | 28 | | |
| 0 | 0 | 873026 | 29 | | |
| 85374 | 0 | 7040003 | 30 | | |
| 0 | 0 | 0 | 31 | | |
| 7254762 | 200724 | 2057095 | 32 | | |
| 0 | 0 | 0 | 33 | | |
| 412316898 | 14231232 | 77411947 | 34 | | |
| 0.0515 | 0.0792 | 0.0465 | 35 | | |
| | Natural Gas | Natural Gas | Coal | Oil | |
| | Gas-mcf | Gas-mcf | Coal-ton | Oil-bbl | |
| 0 | 57625129 | 2031304 | 605767 | 60935 | 38 |
| 0 | 999601 | 999734 | 13519 | 135927 | 39 |
| 0.000 | 6.848 | 6.872 | 88.040 | 98.213 | 40 |
| 0.000 | 6.860 | 6.872 | 84.893 | 95.439 | 41 |
| 0.000 | 6.742 | 6.752 | 3.140 | 16.717 | 42 |
| 0.000 | 4.939 | 7.771 | 3.162 | 15.320 | 43 |
| 0.000 | 7.327 | 11.509 | 10.070 | 9.164 | 44 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: Polk Units 2 & 3 (b) | Plant Name: Polk Units 4 & 5 (c) |
|----------|---|-------------------------------------|-------------------------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | COMBUSTION TURBINE | COMBUSTION TURBINE |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | FULL OUTDOOR BOILER | FULL OUTDOOR BOILER |
| 3 | Year Originally Constructed | 2000 | 2007 |
| 4 | Year Last Unit was Installed | 2002 | 2007 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 351.54 | 351.54 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 296 | 320 |
| 7 | Plant Hours Connected to Load | 498 | 1034 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 366 | 366 |
| 10 | When Limited by Condenser Water | 302 | 302 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 47474000 | 109055000 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 12486163 | 11177737 |
| 15 | Equipment Costs | 86713724 | 57350500 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 99199887 | 68528237 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 282.1866 | 194.9372 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 5066986 | 8909770 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 431384 | 326026 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 5498370 | 9235796 |
| 35 | Expenses per Net KWh | 0.1158 | 0.0847 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Oil | Natural Gas |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Oil-bbl | Gas-mcf |
| 38 | Quantity (Units) of Fuel Burned | 0 | 16352 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 145496 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 98.213 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 93.560 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 15.310 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 21.183 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 13.836 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2010/Q4</u> |
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Phillips</i> (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|------------------------------------|--------------------|--------------------|----------|
| INT.COMBUSTINE | | | 1 |
| CONVENTIONAL | | | 2 |
| 1983 | | | 3 |
| 1983 | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| 179223 | 0 | 0 | 13 |
| 9481580 | 0 | 0 | 14 |
| 50847155 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 60507958 | 0 | 0 | 17 |
| 0.0000 | 0.0000 | 0.0000 | 18 |
| 58 | 0 | 0 | 19 |
| 34452 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 38835 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 17933 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 84010 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 175288 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |
| | | | 36 |
| | | | 37 |
| 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 44 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 0 Plant Name: (b) | FERC Licensed Project No. 0 Plant Name: (c) |
|----------|---|---|---|
| 1 | Kind of Plant (Run-of-River or Storage) | | |
| 2 | Plant Construction type (Conventional or Outdoor) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total installed cap (Gen name plate Rating in MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connect to Load | 0 | 0 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 0 | 0 |
| 10 | (b) Under the Most Adverse Oper Conditions | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 0 | 0 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 0 | 0 |
| 15 | Structures and Improvements | 0 | 0 |
| 16 | Reservoirs, Dams, and Waterways | 0 | 0 |
| 17 | Equipment Costs | 0 | 0 |
| 18 | Roads, Railroads, and Bridges | 0 | 0 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 0 | 0 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 0.0000 | 0.0000 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 0 | 0 |
| 24 | Water for Power | 0 | 0 |
| 25 | Hydraulic Expenses | 0 | 0 |
| 26 | Electric Expenses | 0 | 0 |
| 27 | Misc Hydraulic Power Generation Expenses | 0 | 0 |
| 28 | Rents | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Hydraulic Plant | 0 | 0 |
| 34 | Total Production Expenses (total 23 thru 33) | 0 | 0 |
| 35 | Expenses per net KWh | 0.0000 | 0.0000 |

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 0 Plant Name: (d) | FERC Licensed Project No. 0 Plant Name: (e) | FERC Licensed Project No. 0 Plant Name: (f) | Line No. |
|---|---|---|----------|
| | | | 1 |
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| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
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| 0.0000 | 0.0000 | 0.0000 | 21 |
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| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item (a) | FERC Licensed Project No. Plant Name: (b) |
|----------|--|---|
| | | |
| | | |
| | | |
| 1 | Type of Plant Construction (Conventional or Outdoor) | |
| 2 | Year Originally Constructed | |
| 3 | Year Last Unit was Installed | |
| 4 | Total installed cap (Gen name plate Rating in MW) | |
| 5 | Net Peak Demand on Plant-Megawatts (60 minutes) | |
| 6 | Plant Hours Connect to Load While Generating | |
| 7 | Net Plant Capability (in megawatts) | |
| 8 | Average Number of Employees | |
| 9 | Generation, Exclusive of Plant Use - Kwh | |
| 10 | Energy Used for Pumping | |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | |
| 12 | Cost of Plant | |
| 13 | Land and Land Rights | |
| 14 | Structures and Improvements | |
| 15 | Reservoirs, Dams, and Waterways | |
| 16 | Water Wheels, Turbines, and Generators | |
| 17 | Accessory Electric Equipment | |
| 18 | Miscellaneous Powerplant Equipment | |
| 19 | Roads, Railroads, and Bridges | |
| 20 | Asset Retirement Costs | |
| 21 | Total cost (total 13 thru 20) | |
| 22 | Cost per KW of installed cap (line 21 / 4) | |
| 23 | Production Expenses | |
| 24 | Operation Supervision and Engineering | |
| 25 | Water for Power | |
| 26 | Pumped Storage Expenses | |
| 27 | Electric Expenses | |
| 28 | Misc Pumped Storage Power generation Expenses | |
| 29 | Rents | |
| 30 | Maintenance Supervision and Engineering | |
| 31 | Maintenance of Structures | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | |
| 33 | Maintenance of Electric Plant | |
| 34 | Maintenance of Misc Pumped Storage Plant | |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | |
| 36 | Pumping Expenses | |
| 37 | Total Production Exp (total 35 and 36) | |
| 38 | Expenses per KWh (line 37 / 9) | |

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| FERC Licensed Project No. Plant Name: (c) | FERC Licensed Project No. Plant Name: (d) | FERC Licensed Project No. Plant Name: (e) | Line No. |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|----------------------|--------------------------|---|-------------------------------------|---|----------------------|
| 1 | Partnership Station | 2001 | 5.80 | | -59,000 | 6,498,548 |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|---|----------|
| | | Fuel (i) | Maintenance (j) | | | |
| | | 17,516 | 173,647 | Gas | 1,229 | 1 |
| | | | | | | 2 |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Gannon Sub 230001 | Chapman | 230.00 | | STDC | 14.93 | | 2 |
| 2 | Gannon Sub 230001 | Chapman | 230.00 | | SSPDC | 0.40 | | 2 |
| 3 | Big Bend Sub 230002 | State Rd 60 Sub | 230.00 | | STDC | 4.84 | 6.71 | 2 |
| 4 | Big Bend Sub 230002 | State Rd 60 Sub | 230.00 | | WDPSC | 0.04 | | 1 |
| 5 | Big Bend Sub 230003 | 11th Ave Sub | 230.00 | | STDC | | 2.71 | 2 |
| 6 | Big Bend Sub 230003 | 11th Ave Sub | 230.00 | | WDPSC | 8.67 | | 1 |
| 7 | Big Bend Sub 230003 | 11th Ave Sub | 230.00 | | SSPSC | 4.60 | | 1 |
| 8 | Big Bend Sub 230003 | 11th Ave Sub | 230.00 | | SSPDC | 0.07 | | 2 |
| 9 | Gannon Sub 230004 | Bell Creek Sub | 230.00 | | WDPSC | 8.40 | | 1 |
| 10 | Gannon Sub 230005 | Fish Hawk | 230.00 | | WDPSC | 14.45 | | 1 |
| 11 | Gannon Sub 230005 | Fish Hawk | 230.00 | | WDPSC | 0.08 | | 1 |
| 12 | Gannon Sub 230006 | River | 230.00 | | WDPSC | 13.40 | | 1 |
| 13 | Gannon Sub 230006 | River | 230.00 | | SDPSC | 0.91 | | 1 |
| 14 | Gannon Sub 230006 | River | 230.00 | | STSC | 0.41 | | 1 |
| 15 | Big Bend Sub 230007 | Mines Sub | 230.00 | | WDPSC | 19.00 | | 1 |
| 16 | Big Bend Sub 230007 | Mines Sub | 230.00 | | STDC | 2.46 | | 2 |
| 17 | Big Bend Sub 230008 | FPL Tie | 230.00 | | STDC | | 1.59 | 2 |
| 18 | Big Bend Sub 230008 | FPL Tie | 230.00 | | ADPSC | 3.12 | | 1 |
| 19 | Big Bend Sub 230008 | FPL Tie | 230.00 | | SCPSC | 2.31 | | 1 |
| 20 | Big Bend Sub 230008 | FPL Tie | 230.00 | | WDPSC | 8.24 | | 1 |
| 21 | Big Bend Station 230009 | South Gibsonton | 230.00 | | STDC | 4.51 | | 2 |
| 22 | Big Bend Sub 230010 | Davis Sub | 230.00 | | STDC | 2.78 | 7.87 | 2 |
| 23 | Big Bend Sub 230010 | Davis Sub | 230.00 | | SSPSC | 4.25 | | 1 |
| 24 | Big Bend Sub 230010 | Davis Sub | 230.00 | | WDPSC | 6.82 | | 1 |
| 25 | Big Bend Sub 230010 | Davis Sub | 230.00 | | SSPDC | | 0.47 | 2 |
| 26 | Sheldon Rd Sub 230011 | FPC Tie (Tarpon) | 230.00 | | SSPDC | 1.61 | | 2 |
| 27 | Sheldon Rd Sub 230011 | FPC Tie (Tarpon) | 230.00 | | SSPTC | 1.53 | | 3 |
| 28 | Sheldon Rd Sub 230011 | FPC Tie (Tarpon) | 230.00 | | SSPSC | 1.95 | | 1 |
| 29 | Sheldon Rd Sub 230011 | FPC Tie (Tarpon) | 230.00 | | CSPSC | 0.02 | | 1 |
| 30 | Sheldon Rd Sub 230012 | FPC Tie (Tarpon) | 230.00 | | WDPSC | 4.80 | | 1 |
| 31 | Sheldon Rd Sub 230012 | FPC Tie (Tarpon) | 230.00 | | SSPSC | 0.31 | | 1 |
| 32 | Sheldon Rd 230013 | FPC Tie (Tarpon) | 230.00 | | WDPSC | 4.95 | | 1 |
| 33 | Big Bend Sub 230014 | FPL Tie | 230.00 | | ADPSC | 13.62 | | 1 |
| 34 | Juneau Sub 230015 | Sheldon RD | 230.00 | | SSPSC | 7.00 | | 1 |
| 35 | Juneau Sub 230015 | Sheldon RD | 230.00 | | SSPSC | 2.08 | | 1 |
| 36 | | | | | TOTAL | 1,228.76 | 92.95 | 200 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1590 ACSR | | | | | | | | 1 |
| 1590 ACSR | | | | | | | | 2 |
| 1590 ACSR | | | | | | | | 3 |
| 954 ACC/AAC | | | | | | | | 4 |
| 1590 ACSR | | | | | | | | 5 |
| 1590 ACSR/AAC | | | | | | | | 6 |
| 2800 ACAR | | | | | | | | 7 |
| 2800 ACAR | | | | | | | | 8 |
| 954 ACSR | | | | | | | | 9 |
| 954 ACSR | | | | | | | | 10 |
| 1590 ACSR | | | | | | | | 11 |
| 954 ACSR/AAC | | | | | | | | 12 |
| 1590 ACSR | | | | | | | | 13 |
| 1590 ACSR | | | | | | | | 14 |
| 1590 ACSR | | | | | | | | 15 |
| 1590 ACSR | | | | | | | | 16 |
| 1590 & 795 ACSR | | | | | | | | 17 |
| 2795 ACSR | | | | | | | | 18 |
| 1590 AAC | | | | | | | | 19 |
| 954 ACSR | | | | | | | | 20 |
| 1590 ACSR | | | | | | | | 21 |
| 1590 ACSR | | | | | | | | 22 |
| 1590 ACSR | | | | | | | | 23 |
| 1590 & 954 ACSR | | | | | | | | 24 |
| 1590 ACSR | | | | | | | | 25 |
| 1590 ACSR | | | | | | | | 26 |
| 1590 ACSR | | | | | | | | 27 |
| 1590 ACSR | | | | | | | | 28 |
| 954 AAC | | | | | | | | 29 |
| 1590 ACSR | | | | | | | | 30 |
| 1590 ACSR | | | | | | | | 31 |
| 1590 ACSR | | | | | | | | 32 |
| 2795 ACSAR | | | | | | | | 33 |
| 2800 ACAR | | | | | | | | 34 |
| 1590 ACSS | | | | | | | | 35 |
| | 23,290,906 | 288,884,480 | 312,175,386 | | | | | 36 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Juneau Sub 230015 | Sheldon RD | 230.00 | | SSPDC | 0.33 | | 2 |
| 2 | Eleventh Ave Sub 230016 | Ohio Sub | 230.00 | | SSPSC | 6.08 | | 1 |
| 3 | Big Bend Sub 230017 | Big Bend Station | 230.00 | | SSPSC | 0.54 | | 1 |
| 4 | Big Bend Sub 230018 | FPL Tie (Manatee) | 230.00 | | SDPSC | 13.55 | | 1 |
| 5 | Big Bend Sub 230019 | Big Bend Station | 230.00 | | SSPSC | 1.05 | | 1 |
| 6 | Sheldon Rd 230020 | Dale Mabry | 230.00 | | WDPSC | 8.13 | | 1 |
| 7 | Sheldon Rd 230020 | Dale Mabry | 230.00 | | SSPSC | 0.97 | | 1 |
| 8 | Sheldon Rd 230020 | Dale Mabry | 230.00 | | SSPTC | | 1.52 | 3 |
| 9 | Pebbledale Sub 230021 | Bell Creek Sub | 230.00 | | WDPSC | 21.36 | | 1 |
| 10 | Pebbledale Sub 230021 | Bell Creek Sub | 230.00 | | STDC | | 2.07 | 2 |
| 11 | Pebbledale Sub 230021 | Bell Creek Sub | 230.00 | | WSPSC | 1.25 | | 1 |
| 12 | Pebbledale Sub 230021 | Bell Creek Sub | 230.00 | | CSPSC | 0.68 | | 1 |
| 13 | Sheldon Rd 230022 | Jackson Rd | 230.00 | | SSPSC | 0.55 | | 1 |
| 14 | Sheldon Rd 230022 | Jackson Rd | 230.00 | | SSPSC | 2.67 | | 2 |
| 15 | Big Bend Station 230023 | BB Sub Gen Lds | 230.00 | | STDC | 0.63 | | 2 |
| 16 | Big Bend Sub 230024 | Big Bend Sub Gen LDS | 230.00 | | STDC | | 0.62 | 2 |
| 17 | Big Bend Sub 230025 | Big Bend Sub Gen LDS | 230.00 | | STDC | 0.56 | | 2 |
| 18 | Big Bend Sub 230026 | Big Bend Sub Gen LDS | 230.00 | | STDC | | 0.56 | 2 |
| 19 | Bayside 230027 | Gan Sub Lds | 230.00 | | CDPSC | 0.70 | | 1 |
| 20 | Bayside 230027 | Gan Sub Lds | 230.00 | | SSPSC | 0.09 | | 1 |
| 21 | Gannon Gen Lds 230028 | Gannon Sub | 230.00 | | SSPDC | 0.82 | | 2 |
| 22 | Gannon Gen Lds 230029 | Gannon Sub | 230.00 | | CDPSC | 0.09 | | 1 |
| 23 | Chapman 230033 | Dale Mabry | 230.00 | | WDPSC | 5.06 | | 1 |
| 24 | Gannon Sub 230037 | Juneau Sub | 230.00 | | CSPSC | 3.61 | | 1 |
| 25 | Gannon Sub 230037 | Juneau Sub | 230.00 | | CSPDC | 0.99 | | 2 |
| 26 | Gannon Sub 230037 | Juneau Sub | 230.00 | | SSPSC | 11.97 | | 1 |
| 27 | Ohio Sub 230038 | Juneau Sub | 230.00 | | SSPSC | 2.65 | | 1 |
| 28 | Ohio Sub 230038 | Juneau Sub | 230.00 | | SSPSC | 1.37 | | 1 |
| 29 | Ohio Sub 230038 | Juneau Sub | 230.00 | | SSPDC | 1.24 | | 2 |
| 30 | Bayside CT1 230041 | Gannon Sub | 230.00 | | SSPDC | | 0.61 | 2 |
| 31 | Bayside CT1 230041 | Gannon Sub | 230.00 | | SSPSC | 0.06 | | 1 |
| 32 | Bayside CT1 230041 | Gannon Sub | 230.00 | | SSPSC | 0.12 | | 1 |
| 33 | Bayside CT2 230042 | Gannon Sub | 230.00 | | SSPDC | | 0.49 | 2 |
| 34 | Bayside CT2 230042 | Gannon Sub | 230.00 | | SSPSC | 0.10 | | 1 |
| 35 | Davis Sub 230061 | Chapman Sub | 230.00 | | WDPSC | 8.19 | | 1 |
| 36 | | | | | TOTAL | 1,228.76 | 92.95 | 200 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1590 ACSS | | | | | | | | 1 |
| 2800 ACAR | | | | | | | | 2 |
| 954 AAC | | | | | | | | 3 |
| 2795 ACSR | | | | | | | | 4 |
| 1590 & 954 AAC | | | | | | | | 5 |
| 1590 ACSR | | | | | | | | 6 |
| 1590 ACSR | | | | | | | | 7 |
| 1590 ACSR | | | | | | | | 8 |
| 954 ACSR | | | | | | | | 9 |
| 954 ACSR | | | | | | | | 10 |
| 954 ACSR | | | | | | | | 11 |
| 954 ACSR | | | | | | | | 12 |
| 954 ACSR | | | | | | | | 13 |
| 954 ACSR | | | | | | | | 14 |
| 1590 AAC | | | | | | | | 15 |
| 1590 ACSR | | | | | | | | 16 |
| 1590 ACSR | | | | | | | | 17 |
| 1590 ACSR/AAC | | | | | | | | 18 |
| 1272 AAC | | | | | | | | 19 |
| 954 AAC | | | | | | | | 20 |
| 954 ACSR | | | | | | | | 21 |
| 1590 AAC | | | | | | | | 22 |
| 1590 ACSR | | | | | | | | 23 |
| 1590 ACSS | | | | | | | | 24 |
| 1590 ACSS | | | | | | | | 25 |
| 1590 ACSS | | | | | | | | 26 |
| 2800 ACAR | | | | | | | | 27 |
| 1590 ACSS | | | | | | | | 28 |
| 1590 ACSS | | | | | | | | 29 |
| 1590 ACSS | | | | | | | | 30 |
| 1590 ACSS | | | | | | | | 31 |
| 954 ACSR | | | | | | | | 32 |
| 1590 ACSS | | | | | | | | 33 |
| 1590 ACSS | | | | | | | | 34 |
| 1590 ACSR | | | | | | | | 35 |
| | 23,290,906 | 288,884,480 | 312,175,386 | | | | | 36 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|----------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Davis Sub 230065 | Thonotosassa Sub | 230.00 | | SSPSC | 3.56 | | 1 |
| 2 | Polk 230401 | Mines Sub | 230.00 | | SSPDC | 6.06 | | 2 |
| 3 | Polk 230401 | Mines Sub | 230.00 | | WDPSC | | | 1 |
| 4 | Polk 230401 | Mines Sub | 230.00 | | WDPSC | 17.43 | | 1 |
| 5 | Fish Hawk 230403 | Hampton | 230.00 | | WDPSC | 10.33 | | 1 |
| 6 | Fish Hawk 230403 | Hampton | 230.00 | | CSPSC | 0.16 | | 1 |
| 7 | Fish Hawk 230404 | Fish Hawk | 230.00 | | SSPSC | 0.07 | | 1 |
| 8 | Pebbledale 230601 | FPC Tie (N. Bartow) | 230.00 | | WDPSC | 2.75 | | 1 |
| 9 | Pebbledale 230602 | FPC Tie (Barcola) | 230.00 | | WDPSC | 11.27 | | 1 |
| 10 | Pebbledale 230603 | Crews Lake (LAK) | 230.00 | | STDC | 2.34 | | 2 |
| 11 | Pebbledale 230603 | Crews Lake (LAK) | 230.00 | | WDPSC | 4.14 | | 1 |
| 12 | Pebbledale 230603 | Crews Lake (LAK) | 230.00 | | WDPSC | 2.25 | | 1 |
| 13 | Pebbledale 230603 | Crews Lake (LAK) | 230.00 | | WDPSC | 0.93 | | 1 |
| 14 | Pebbledale 230603 | Crews Lake (LAK) | 230.00 | | SSPSC | 0.06 | | 1 |
| 15 | S. Eloise Sub 230604 | FPC Tie (Lake Wales) | 230.00 | | WDPSC | 7.60 | | 1 |
| 16 | Pebbledale 230605 | Polk | 230.00 | | SSPSC | 8.59 | | 1 |
| 17 | Pebbledale 230605 | Polk | 230.00 | | SSPDC | 1.15 | | 2 |
| 18 | Polk 230606 | Pebbledale | 230.00 | | SSPDC | | 6.15 | 2 |
| 19 | Polk 230606 | Pebbledale | 230.00 | | CSPSC | 1.95 | | 1 |
| 20 | Polk 230606 | Pebbledale | 230.00 | | WDPSC | 5.36 | | 1 |
| 21 | Polk 230607 | Hardee | 230.00 | | SSPSC | 5.14 | | 1 |
| 22 | Polk 230607 | Hardee | 230.00 | | SSPDC | | 1.04 | 2 |
| 23 | Recker 230608 | Crews Lake | 230.00 | | SSPDC | 0.85 | | 2 |
| 24 | Recker 230608 | Crews Lake | 230.00 | | SSPDC | 2.72 | | 2 |
| 25 | Recker 230608 | Crews Lake | 230.00 | | WDPSC | 10.56 | | 1 |
| 26 | Recker SW Sta 230609 | Ariana | 230.00 | | WDPSC | 0.69 | | 1 |
| 27 | Recker SW Sta 230609 | Ariana | 230.00 | | SSPDC | | 0.85 | 2 |
| 28 | Recker Sub 230610 | Mission Energy | 230.00 | | CSPSC | 0.17 | | 1 |
| 29 | Recker Sub 230611 | Mission Energy | 230.00 | | CSPSC | 0.18 | | 1 |
| 30 | Recker Sub 230612 | Lake Agnes | 230.00 | | SSPSC | 5.18 | | 1 |
| 31 | Recker Sub 230612 | Lake Agnes | 230.00 | | SSPDC | 4.37 | | 2 |
| 32 | GSU 230613 | Polk Gen | 230.00 | | SSPDC | 0.33 | | 2 |
| 33 | GSU 230614 | Polk Gen | 230.00 | | SSPDC | | 0.32 | 2 |
| 34 | GSU 230614 | Polk Gen | 230.00 | | SSPSC | 0.20 | | 1 |
| 35 | Lake Agnes 230615 | McIntosh | 230.00 | | SSPDC | 0.06 | | 2 |
| 36 | | | | | TOTAL | 1,228.76 | 92.95 | 200 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1590 ACSS | | | | | | | | 1 |
| 1590 ACSR | | | | | | | | 2 |
| 954 AAC | | | | | | | | 3 |
| 1590 & 954 ACSR | | | | | | | | 4 |
| 1590 ACSR | | | | | | | | 5 |
| 1590 ACSR | | | | | | | | 6 |
| 1590 ASSR | | | | | | | | 7 |
| 954 ACSR | | | | | | | | 8 |
| 1590 & 954 ACSR | | | | | | | | 9 |
| 954 ACSR | | | | | | | | 10 |
| 954 ACSR | | | | | | | | 11 |
| 1590 ACSR | | | | | | | | 12 |
| 954 ACSR | | | | | | | | 13 |
| 954 ACSR | | | | | | | | 14 |
| 954 ACSR | | | | | | | | 15 |
| 1590 ACSR | | | | | | | | 16 |
| 1590 ACSR | | | | | | | | 17 |
| 1590 ACSR | | | | | | | | 18 |
| 1590 ACSR | | | | | | | | 19 |
| 1590 ACSR | | | | | | | | 20 |
| 1590 ACSR | | | | | | | | 21 |
| 1590 ACSR | | | | | | | | 22 |
| 1590 ACSR | | | | | | | | 23 |
| 1590 ACSR | | | | | | | | 24 |
| 1590 ACSR | | | | | | | | 25 |
| 1590 ACSR | | | | | | | | 26 |
| 1590 ACSR | | | | | | | | 27 |
| 954 ACSR | | | | | | | | 28 |
| 954 ACSR | | | | | | | | 29 |
| 1590 ACSR | | | | | | | | 30 |
| 1590 ACSR | | | | | | | | 31 |
| 954 AAC | | | | | | | | 32 |
| 954 AAC | | | | | | | | 33 |
| 954 AAC | | | | | | | | 34 |
| 954 AAC | | | | | | | | 35 |
| | 23,290,906 | 288,884,480 | 312,175,386 | | | | | 36 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|---------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Lake Agnes 230616 | Osceola | 230.00 | | WDPSC | | 21.38 | 1 |
| 2 | Lake Agnes 230616 | Osceola | 230.00 | | SSPSC | 0.06 | | 1 |
| 3 | Osceola 230617 | Cane Island | 230.00 | | SSPSC | | 4.07 | 1 |
| 4 | Osceola 230617 | Cane Island | 230.00 | | WDPSC | | 0.33 | 1 |
| 5 | GSU 230619 | Polk Gen | 230.00 | | CSPSC | 0.53 | 0.33 | 1 |
| 6 | Recker Sub 230620 | Calpine | 230.00 | | CSPSC | 0.07 | | 1 |
| 7 | Recker Sub 230621 | Osprey | 230.00 | | SCPSC | 0.03 | | 1 |
| 8 | S Eloise Sub 230622 | Recker Sub | 230.00 | | SSPSC | 3.81 | | 1 |
| 9 | S Eloise Sub 230622 | Recker Sub | 230.00 | | SSPDC | | 2.72 | 2 |
| 10 | S Eloise Sub 230622 | Recker Sub | 230.00 | | SSPSC | 0.85 | | 1 |
| 11 | S Eloise Sub 230623 | FPC Tie (N. Bartow) | 230.00 | | SSPSC | 3.47 | | 1 |
| 12 | S Eloise Sub 230623 | FPC Tie (N. Bartow) | 230.00 | | WDPSC | 8.80 | | 1 |
| 13 | Fish Hawk 230625 | Pebbledale | 230.00 | | WDPSC | 16.53 | | 1 |
| 14 | Fish Hawk 230625 | Pebbledale | 230.00 | | CSPSC | 1.04 | | 1 |
| 15 | Polk CTS 230631 | Polk Power Sub | 230.00 | | SCPSC | 0.20 | | 1 |
| 16 | Fish Hawk 230625 | Pebbledale | 230.00 | | CDPSC | 0.08 | | 1 |
| 17 | 230902 | De-energized | 230.00 | | STDC | | 2.81 | 2 |
| 18 | 230902 | De-energized | 230.00 | | WDPSC | 0.39 | | 1 |
| 19 | Gannon 138002 | Juneau | 138.00 | | WSPSC | 0.08 | | 1 |
| 20 | Juneau 138003 | Ohio | 138.00 | | WSPSC | 3.95 | | 1 |
| 21 | Juneau 138003 | Ohio | 138.00 | | CSPSC | 1.61 | | 1 |
| 22 | Juneau 138003 | Ohio | 138.00 | | SSPSC | | 1.24 | 2 |
| 23 | Hooker Pt. 138004 | Gannon | 138.00 | | WSPSC | 0.18 | | 1 |
| 24 | Hooker Pt. 138004 | Gannon | 138.00 | | CSPDC | 0.84 | | 2 |
| 25 | Hooker Pt. 138004 | Gannon | 138.00 | | CSPSC | 0.43 | | 1 |
| 26 | Hooker Pt. 138004 | Clearview | 138.00 | | SSPDC | 1.27 | | 2 |
| 27 | Ohio 138005 | Clearview | 138.00 | | WSPSC | 1.07 | | 1 |
| 28 | Ohio 138005 | Clearview | 138.00 | | CSPSC | 1.37 | 1.14 | 1 |
| 29 | Ohio 138005 | Clearview | 138.00 | | WSPSC | 0.71 | | 1 |
| 30 | Ohio 138006 | Himes | 138.00 | | WSPSC | 8.34 | | 1 |
| 31 | Ohio 138006 | Himes | 138.00 | | CSPSC | 0.19 | | 1 |
| 32 | Ohio 138007 | Clearview | 138.00 | | WSPSC | 1.13 | | 1 |
| 33 | Ohio 138007 | Clearview | 138.00 | | CSPSC | 0.17 | | 1 |
| 34 | Ohio 138007 | Clearview | 138.00 | | SSPSC | 1.10 | | 1 |
| 35 | Gannon 138008 | Juneau | 138.00 | | CSPSC | | 1.18 | 2 |
| 36 | | | | | TOTAL | 1,228.76 | 92.95 | 200 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1272 ACSS | | | | | | | | 1 |
| 1272 ACSS | | | | | | | | 2 |
| 954 ACSR | | | | | | | | 3 |
| 954 ACSR | | | | | | | | 4 |
| 954 ACSR | | | | | | | | 5 |
| 954 ACSR | | | | | | | | 6 |
| 1590 ACSR | | | | | | | | 7 |
| 1590 ACSS | | | | | | | | 8 |
| 1590 ACSS | | | | | | | | 9 |
| 1590 ACSS | | | | | | | | 10 |
| 1590 ACSS | | | | | | | | 11 |
| 954 ACSR | | | | | | | | 12 |
| 954 ACSR | | | | | | | | 13 |
| 954 ACSR | | | | | | | | 14 |
| 954 ACSR | | | | | | | | 15 |
| 1590 ACSR | | | | | | | | 16 |
| 954 ACSR | | | | | | | | 17 |
| 954 ACSR | | | | | | | | 18 |
| 954 AAC | | | | | | | | 19 |
| 636 AAC | | | | | | | | 20 |
| 954 AAC, 795 | | | | | | | | 21 |
| 954 ACSR | | | | | | | | 22 |
| 954 AAC | | | | | | | | 23 |
| 954 ACSR | | | | | | | | 24 |
| 954 | | | | | | | | 25 |
| 954 AAC | | | | | | | | 26 |
| 500 AL XL | | | | | | | | 27 |
| 954 AAC | | | | | | | | 28 |
| 795 SSAC | | | | | | | | 29 |
| 795 SSAC | | | | | | | | 30 |
| 954 ACSR | | | | | | | | 31 |
| 795 SSAC | | | | | | | | 32 |
| 954 AAC | | | | | | | | 33 |
| 954 ACSR | | | | | | | | 34 |
| 1590 AAC | | | | | | | | 35 |
| | 23,290,906 | 288,884,480 | 312,175,386 | | | | | 36 |

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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------|--------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Gannon 138008 | Juneau | 138.00 | | CSPSC | 10.14 | | 1 |
| 2 | Gannon 138008 | Juneau | 138.00 | | SSPDC | | 0.88 | 2 |
| 3 | Gannon 138011 | Gannon | 138.00 | | CDPSC | 0.44 | | 1 |
| 4 | Various | | 69.00 | | SPDC | 16.83 | 18.38 | 2 |
| 5 | Various | | 69.00 | | DPSC | 3.33 | | 1 |
| 6 | Various | | 69.00 | | STDC | | 1.89 | 2 |
| 7 | Various | | 69.00 | | SPSC | 749.12 | | 1 |
| 8 | Various | | 69.00 | | DPDC | 1.77 | 1.45 | 2 |
| 9 | Various | | 69.00 | | Underground | 14.41 | | |
| 10 | Various | | 69.00 | | SSPTC | | 1.57 | 3 |
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| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 1,228.76 | 92.95 | 200 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2010/Q4</u> |
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1590 AAC | | | | | | | | 1 |
| 2-795 ACSR | | | | | | | | 2 |
| 954 ACSR | | | | | | | | 3 |
| | | | | | | | | 4 |
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| | | | | | | | | 10 |
| | 23,290,906 | 288,884,480 | 312,175,386 | | | | | 11 |
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| | 23,290,906 | 288,884,480 | 312,175,386 | | | | | 36 |

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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION | | Line Length in Miles (c) | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | |
|----------|-------------------|------------------|--------------------------|----------------------|------------------------------|------------------------|--------------|
| | From (a) | To (b) | | Type (d) | Average Number per Miles (e) | Present (f) | Ultimate (g) |
| 1 | Gannon Sub 230001 | Davis Sub | 0.40 | SSPDC | | | 2 |
| 2 | Gannon Sub 230006 | River Sub | -0.03 | WDPSC | | | 1 |
| 3 | Big Bend 230010 | Davis Sub | -0.02 | WDPSC | | | 1 |
| 4 | Big Bend 230010 | Davis Sub | 0.47 | SSPDC | | | 2 |
| 5 | Davis Sub 230061 | Chapman Sub | 8.19 | WDPSC | | | 1 |
| 6 | Davis Sub 230065 | Thonotosassa Sub | 3.56 | SSPSC | | | 1 |
| 7 | Lake Agnes | Osceola | -0.08 | SSPSC | | | 1 |
| 8 | Ohio Sub 138007 | Clearview | -0.04 | WSPSC | | | 1 |
| 9 | Ohio Sub 138007 | Clearview | 0.92 | SSPSC | | | 1 |
| 10 | Various | | 1.07 | SPSC | | | 1 |
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| 43 | | | | | | | |
| 44 | TOTAL | | 14.44 | | | | 12 |

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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | | | Line No. |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------------------------|--------------|-------------|
| Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p) | |
| | | | | | | | | | 1 |
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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | ALEXANDER RD EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 2 | ALEXANDER RD WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 3 | ARIANA EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 4 | ARIANE WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 5 | BAYCOURT | DIST-UNATTENDED | 69.00 | 13.00 | |
| 6 | BELL SHOALS NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 7 | BELMONT HEIGHTS | DIST-UNATTENDED | 69.00 | 13.00 | |
| 8 | BERKLEY ROAD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 9 | BERKLEY ROAD NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 10 | BLANTON EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 11 | BLOOMINGDALE NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 12 | BLOOMINGDALE SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 13 | BOYSCOUT WEST | DIST-UNATTENDED | 138.00 | 13.00 | |
| 14 | BOYSCOUT EAST | DIST-UNATTENDED | 138.00 | 13.00 | |
| 15 | BRANDON EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 16 | BRANDON WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 17 | BUCKHORN - NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 18 | BUCKHORN - SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 19 | CALOOSA NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 20 | CALOOSA SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 21 | CARROLWOOD VIL EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 22 | CARROLWOOD VIL WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 23 | CASEY ROAD NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 24 | CASEY ROAD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 25 | CLARKWILD WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 26 | CLEARVIEW SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 27 | COOLIDGE EAST | DIST-UNATTENDED | 138.00 | 13.00 | |
| 28 | COOLIDGE WEST | DIST-UNATTENDED | 138.00 | 13.00 | |
| 29 | CORONET SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 30 | CROSS CREEK EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 31 | CROSS CREEK WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 32 | CYPRESS GARDENS | DIST-UNATTENDED | 69.00 | 13.00 | |
| 33 | CYPRESS STREET EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 34 | CYPRESS STREET WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 35 | DADE CITY | DIST-UNATTENDED | 69.00 | 13.00 | |
| 36 | DADE CITY SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 37 | DAIRY ROAD | DIST-UNATTENDED | 69.00 | 13.00 | |
| 38 | DALE MABRY EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 39 | DALE MABRY WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 40 | DEL WEBB NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 37 | 1 | | | | | 1 |
| 28 | 1 | | | | | 2 |
| 28 | 1 | | | | | 3 |
| 22 | 1 | | | | | 4 |
| 28 | 1 | | | | | 5 |
| 28 | 1 | | | | | 6 |
| 28 | 1 | | | | | 7 |
| 28 | 1 | | | | | 8 |
| 22 | 1 | | | | | 9 |
| 20 | 1 | | | | | 10 |
| 28 | 1 | | | | | 11 |
| 28 | 1 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 37 | 1 | | | | | 14 |
| 28 | 1 | | | | | 15 |
| 28 | 1 | | | | | 16 |
| 28 | 1 | | | | | 17 |
| 37 | 1 | | | | | 18 |
| 22 | 1 | | | | | 19 |
| 37 | 1 | | | | | 20 |
| 28 | 1 | | | | | 21 |
| 22 | 1 | | | | | 22 |
| 28 | 1 | | | | | 23 |
| 28 | 1 | | | | | 24 |
| 28 | 1 | | | | | 25 |
| 28 | 1 | | | | | 26 |
| 37 | 1 | | | | | 27 |
| 37 | 1 | | | | | 28 |
| 28 | 1 | | | | | 29 |
| 28 | 1 | | | | | 30 |
| 28 | 1 | | | | | 31 |
| 28 | 1 | | | | | 32 |
| 37 | 1 | | | | | 33 |
| 37 | 1 | | | | | 34 |
| 28 | 1 | | | | | 35 |
| 28 | 1 | | | | | 36 |
| 28 | 1 | | | | | 37 |
| 28 | 1 | | | | | 38 |
| 28 | 1 | | | | | 39 |
| 22 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | DEL WEBB SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 2 | DOUBLE BRANCH NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 3 | DOUBLE BRANCH SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 4 | E WINTER HAVEN EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 5 | E WINTER HAVEN WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 6 | EAST BAY NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 7 | EAST BAY SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 8 | EHRlich ROAD EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 9 | EHRlich ROAD WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 10 | EL PRADO WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 11 | ELEVENTH AVE EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 12 | ELEVENTH AVE WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 13 | ESTUARY WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 14 | FAIRGROUNDS NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 15 | FERN STREET | DIST-UNATTENDED | 69.00 | 13.00 | |
| 16 | FIFTY SIXTH ST NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 17 | FIFTY SIXTH ST SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 18 | FIRST STREET | DIST-UNATTENDED | 69.00 | 13.00 | |
| 19 | FIRST STREET NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 20 | FISHHAWK SOUTH | DIST-UNATTENDED | 230.00 | 13.00 | |
| 21 | FISHHAWK WEST | DIST-UNATTENDED | 230.00 | 69.00 | |
| 22 | FISHHAWK NORTH | DIST-UNATTENDED | 230.00 | 13.00 | |
| 23 | FLORIDA AVENUE NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 24 | FLORIDA AVENUE -SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 25 | FORT KING HIGHWAY NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 26 | FORT KING HIGHWAY SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 27 | FORTY SIXTH ST EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 28 | FORTY SIXTH ST WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 29 | FOURTEENTH ST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 30 | FOWLER AVE EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 31 | FOWLER AVE WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 32 | GALLAGHER RD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 33 | GEORGE RD NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 34 | GEORGE RD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 35 | GIBSONTON | DIST-UNATTENDED | 69.00 | 13.00 | |
| 36 | GORDONVILLE | DIST-UNATTENDED | 69.00 | 13.00 | |
| 37 | GRANADA NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 38 | GRAY STREET NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 39 | GRAY STREET SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 40 | GTE COLLIER NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 22 | 1 | | | | | 1 |
| 28 | 1 | | | | | 2 |
| 20 | 1 | | | | | 3 |
| 28 | 1 | | | | | 4 |
| 28 | 1 | | | | | 5 |
| 28 | 1 | | | | | 6 |
| 28 | 1 | | | | | 7 |
| 28 | 1 | | | | | 8 |
| 28 | 1 | | | | | 9 |
| 28 | 1 | | | | | 10 |
| 28 | 1 | | | | | 11 |
| 28 | 1 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 28 | 1 | | | | | 14 |
| 28 | 1 | | | | | 15 |
| 28 | 1 | | | | | 16 |
| 28 | 1 | | | | | 17 |
| 22 | 1 | | | | | 18 |
| 28 | 1 | | | | | 19 |
| 37 | 1 | | | | | 20 |
| 224 | 1 | | | | | 21 |
| 37 | 1 | | | | | 22 |
| 28 | 1 | | | | | 23 |
| 28 | 1 | | | | | 24 |
| 28 | 1 | | | | | 25 |
| 13 | 1 | | | | | 26 |
| 28 | 1 | | | | | 27 |
| 28 | 1 | | | | | 28 |
| 28 | 1 | | | | | 29 |
| 28 | 1 | | | | | 30 |
| 28 | 1 | | | | | 31 |
| 22 | 1 | | | | | 32 |
| 28 | 1 | | | | | 33 |
| 28 | 1 | | | | | 34 |
| 28 | 1 | | | | | 35 |
| 13 | 1 | | | | | 36 |
| 28 | 1 | | | | | 37 |
| 28 | 1 | | | | | 38 |
| 28 | 1 | | | | | 39 |
| 28 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | GULF CITY WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 2 | HABANA AVENUE NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 3 | HABANA AVENUE SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 4 | HAMPTON AVE NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 5 | HARBOUR ISLAND SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 6 | HARNEY ROAD - EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 7 | HENDERSON RD EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 8 | HIMES EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 9 | HIMES WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 10 | HOPEWELL WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 11 | HYDE PARK NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 12 | HYDE PARK SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 13 | IMPERIAL LAKES WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 14 | IVY STREET | DIST-UNATTENDED | 69.00 | 13.00 | |
| 15 | INDIAN CREEK | DIST-UNATTENDED | 69.00 | 13.00 | |
| 16 | JAN PHYL NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 17 | JAN PHYL SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 18 | JUNEAU EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 19 | JUNEAU WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 20 | KEYSTONE EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 21 | KEYSTONE WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 22 | KIRKLAND RD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 23 | KNIGHTS SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 24 | LAKE ALFRED SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 25 | LAKE GUM EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 26 | LAKE JULIANA WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 27 | LAKE MAGDALENE NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 28 | LAKE REGION WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 29 | LAKE RUBY SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 30 | LAKE SILVER NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 31 | LAKE SILVER SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 32 | LAKE WINTERSET EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 33 | LAKWOOD NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 34 | LAKWOOD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 35 | LOIS AVE E, W, M | DIST-UNATTENDED | 13.00 | 4.00 | |
| 36 | LOIS AVE EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 37 | LOIS AVE WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 38 | LUCERNE PARK SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 39 | MACDILL EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 40 | MACDILL WEST | DIST-UNATTENDED | 69.00 | 13.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 13 | 1 | | | | | 1 |
| 28 | 1 | | | | | 2 |
| 28 | 1 | | | | | 3 |
| 28 | 1 | | | | | 4 |
| 28 | 1 | | | | | 5 |
| 28 | 1 | | | | | 6 |
| 28 | 1 | | | | | 7 |
| 28 | 1 | | | | | 8 |
| 19 | 2 | | | | | 9 |
| 28 | 1 | | | | | 10 |
| 28 | 1 | | | | | 11 |
| 28 | 1 | | | | | 12 |
| 22 | 1 | | | | | 13 |
| 28 | 1 | | | | | 14 |
| 22 | 1 | | | | | 15 |
| 28 | 1 | | | | | 16 |
| 28 | 1 | | | | | 17 |
| 28 | 1 | | | | | 18 |
| 28 | 1 | | | | | 19 |
| 28 | 1 | | | | | 20 |
| 9 | 1 | | | | | 21 |
| 28 | 1 | | | | | 22 |
| 28 | 1 | | | | | 23 |
| 28 | 1 | | | | | 24 |
| 14 | 1 | | | | | 25 |
| 28 | 1 | | | | | 26 |
| 28 | 1 | | | | | 27 |
| 28 | 1 | | | | | 28 |
| 20 | 1 | | | | | 29 |
| 28 | 1 | | | | | 30 |
| 20 | 1 | | | | | 31 |
| 28 | 1 | | | | | 32 |
| 28 | 1 | | | | | 33 |
| 28 | 1 | | | | | 34 |
| 10 | 7 | | | | | 35 |
| 28 | 1 | | | | | 36 |
| 28 | 1 | | | | | 37 |
| 28 | 1 | | | | | 38 |
| 37 | 1 | | | | | 39 |
| 37 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | MADISON NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 2 | MADISON SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 3 | MANHATTAN EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 4 | MANHATTAN WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 5 | MARION ST. EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 6 | MARION ST. WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 7 | MARITIME NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 8 | MARITIME SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 9 | MASSARO | DIST-UNATTENDED | 69.00 | 13.00 | |
| 10 | MATANZAS NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 11 | MATANZAS SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 12 | MCFARLAND | DIST-UNATTENDED | 69.00 | 13.00 | |
| 13 | MCKINLEY EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 14 | MCKINLEY WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 15 | MEADOW PARK EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 16 | MEADOW PARK WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 17 | MILLER MAC WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 18 | MULBERRY NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 19 | MULBERRY SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 20 | ORIENT PARK NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 21 | ORIENT PARK SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 22 | PAGLEN ROAD - NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 23 | PAGLEN ROAD - SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 24 | PATTERSON RD EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 25 | PATTERSON RD WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 26 | PEACH AVE WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 27 | PEARSON RD NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 28 | PEARSON RD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 29 | PEBBLECREEK - NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 30 | PEBBLECREEK - SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 31 | PINE LAKE NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 32 | PINE LAKE SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 33 | PINECREST SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 34 | PLANT AVE EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 35 | PLANT AVE WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 36 | PLANT CITY SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 37 | PLYMOUTH EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 38 | PLYMOUTH WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 39 | POLK CITY | DIST-UNATTENDED | 69.00 | 13.00 | |
| 40 | POLK POWER CONSTRU | DIST-UNATTENDED | 69.00 | 13.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 1 | | | | | 1 |
| 28 | 1 | | | | | 2 |
| 28 | 1 | | | | | 3 |
| 28 | 1 | | | | | 4 |
| 34 | 1 | | | | | 5 |
| 34 | 1 | | | | | 6 |
| 28 | 1 | | | | | 7 |
| 28 | 1 | | | | | 8 |
| 28 | 1 | | | | | 9 |
| 28 | 1 | | | | | 10 |
| 28 | 1 | | | | | 11 |
| 28 | 1 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 28 | 1 | | | | | 14 |
| 28 | 1 | | | | | 15 |
| 28 | 1 | | | | | 16 |
| 28 | 1 | | | | | 17 |
| 28 | 1 | | | | | 18 |
| 22 | 1 | | | | | 19 |
| 28 | 1 | | | | | 20 |
| 28 | 1 | | | | | 21 |
| 28 | 1 | | | | | 22 |
| 28 | 1 | | | | | 23 |
| 28 | 1 | | | | | 24 |
| 28 | 1 | | | | | 25 |
| 28 | 1 | | | | | 26 |
| 28 | 1 | | | | | 27 |
| 28 | 1 | | | | | 28 |
| 28 | 1 | | | | | 29 |
| 28 | 1 | | | | | 30 |
| 28 | 1 | | | | | 31 |
| 28 | 1 | | | | | 32 |
| 28 | 1 | | | | | 33 |
| 37 | 1 | | | | | 34 |
| 34 | 1 | | | | | 35 |
| 28 | 1 | | | | | 36 |
| 28 | 1 | | | | | 37 |
| 28 | 1 | | | | | 38 |
| 13 | 1 | | | | | 39 |
| 9 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | PORT SUTTON | DIST-UNATTENDED | 69.00 | 13.00 | |
| 2 | PROVIDENCE RD EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 3 | PROVIDENCE RD WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 4 | RHODINE RD NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 5 | RHODINE RD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 6 | RIVERVIEW NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 7 | RIVERVIEW SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 8 | ROCKY CREEK NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 9 | ROCKY CREEK SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 10 | ROME AVE WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 11 | RUSKIN EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 12 | SAN ANTONIO | DIST-UNATTENDED | 69.00 | 13.00 | |
| 13 | SENECA ST NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 14 | SEVENTY EIGHTH ST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 15 | SILVER DOLLAR SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 16 | SKYWAY NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 17 | SKYWAY SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 18 | SOUTH ELOISE EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 19 | SOUTH SEFFNER EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 20 | SOUTH SEFFNER WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 21 | ST CLOUD NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 22 | ST CLOUD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 23 | STADIUM | DIST-UNATTENDED | 138.00 | 13.00 | |
| 24 | STATE RD 574 EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 25 | STATE RD 574 WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 26 | STATE RD 60 NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 27 | STATE RD 60 SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 28 | SUN CITY W, E | DIST-UNATTENDED | 69.00 | 13.00 | |
| 29 | SUNLAKE EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 30 | SUNSET LANE EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 31 | SUNSET LANE WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 32 | SYDNEY ROAD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 33 | TAMPA BAY BLVD NORTH | DIST-UNATTENDED | 138.00 | 13.00 | |
| 34 | TAMPA BAY BLVD SOUTH | DIST-UNATTENDED | 133.00 | 13.00 | |
| 35 | TAMPA PALMS EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 36 | TAMPA PALMS WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 37 | TEMPLE TERRACE NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 38 | TEMPLE TERRACE SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 39 | TERRACE | DIST-UNATTENDED | 69.00 | 13.00 | |
| 40 | THIRD AVE | DIST-UNATTENDED | 69.00 | 13.00 | |

| | | | |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 41 | 2 | | | | | 1 |
| 28 | 1 | | | | | 2 |
| 37 | 1 | | | | | 3 |
| 28 | 1 | | | | | 4 |
| 28 | 1 | | | | | 5 |
| 28 | 1 | | | | | 6 |
| 37 | 1 | | | | | 7 |
| 22 | 1 | | | | | 8 |
| 28 | 1 | | | | | 9 |
| 28 | 1 | | | | | 10 |
| 28 | 1 | | | | | 11 |
| 28 | 1 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 22 | 1 | | | | | 14 |
| 28 | 1 | | | | | 15 |
| 28 | 1 | | | | | 16 |
| 28 | 1 | | | | | 17 |
| 28 | 1 | | | | | 18 |
| 28 | 1 | | | | | 19 |
| 22 | 1 | | | | | 20 |
| 28 | 1 | | | | | 21 |
| 28 | 1 | | | | | 22 |
| 37 | 1 | | | | | 23 |
| 28 | 1 | | | | | 24 |
| 28 | 1 | | | | | 25 |
| 28 | 1 | | | | | 26 |
| 28 | 1 | | | | | 27 |
| 56 | 2 | | | | | 28 |
| 28 | 1 | | | | | 29 |
| 28 | 1 | | | | | 30 |
| 28 | 1 | | | | | 31 |
| 28 | 1 | | | | | 32 |
| 37 | 1 | | | | | 33 |
| 37 | 1 | | | | | 34 |
| 28 | 1 | | | | | 35 |
| 28 | 1 | | | | | 36 |
| 22 | 1 | | | | | 37 |
| 22 | 1 | | | | | 38 |
| 28 | 1 | | | | | 39 |
| 28 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | THIRTIETH ST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 2 | TROUT CREEK NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 3 | TROUT CREEK SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 4 | TURKEY FORD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 5 | TWELVETH AVE SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 6 | TWENTY SEVENTH NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 7 | TWENTY SEVENTH SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 8 | UNIV SO FLA EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 9 | UNIV SO FLA WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 10 | WASHINGTON ST NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 11 | WASHINGTON ST SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 12 | WATERS AVE EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 13 | WATERS AVE WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 14 | WAYNE RD SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 15 | WESTCHASE EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 16 | WESTCHASE WEST | DIST-UNATTENDED | 230.00 | 13.00 | |
| 17 | WILDERNESS | DIST-UNATTENDED | 69.00 | 13.00 | |
| 18 | WILSON | DIST-UNATTENDED | 69.00 | 13.00 | |
| 19 | WOODBERRY NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 20 | WOODLANDS EAST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 21 | WOODLANDS WEST | DIST-UNATTENDED | 69.00 | 13.00 | |
| 22 | YUKON NORTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 23 | YUKON SOUTH | DIST-UNATTENDED | 69.00 | 13.00 | |
| 24 | TOTAL DISTRIBUTION | | 16458.00 | 2946.00 | |
| 25 | ARIANA | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 26 | BELL CREEK EAST | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 27 | CHAPMAN EAST | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 28 | CLEARVIEW E, W | TRANS-UNATTENDED | 138.00 | 69.00 | |
| 29 | DALE MABRY E, W | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 30 | ELEVENTH AVE WEST | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 31 | GANNON-AUTO | TRANS-UNATTENDED | 230.00 | 138.00 | |
| 32 | HAMPTON NORTH | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 33 | HIMES | TRANS-UNATTENDED | 138.00 | 69.00 | |
| 34 | HOOKE'S POINT AUTO | TRANS-UNATTENDED | 138.00 | 69.00 | |
| 35 | JACKSON RD | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 36 | JACKSON RD EAST | TRANS-UNATTENDED | 69.00 | 13.00 | |
| 37 | JACKSON RD WEST | TRANS-UNATTENDED | 69.00 | 13.00 | |
| 38 | JUNEAU EAST | TRANS-UNATTENDED | 138.00 | 69.00 | |
| 39 | JUNEAU EAST | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 40 | JUNEAU WEST | TRANS-UNATTENDED | 138.00 | 69.00 | |

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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 1 | | | | | 1 |
| 28 | 1 | | | | | 2 |
| 28 | 1 | | | | | 3 |
| 28 | 1 | | | | | 4 |
| 28 | 1 | | | | | 5 |
| 22 | 1 | | | | | 6 |
| 28 | 1 | | | | | 7 |
| 37 | 1 | | | | | 8 |
| 37 | 1 | | | | | 9 |
| 28 | 1 | | | | | 10 |
| 28 | 1 | | | | | 11 |
| 28 | 1 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 28 | 1 | | | | | 14 |
| 28 | 1 | | | | | 15 |
| 37 | 1 | | | | | 16 |
| 28 | 1 | | | | | 17 |
| 28 | 1 | | | | | 18 |
| 28 | 1 | | | | | 19 |
| 28 | 1 | | | | | 20 |
| 28 | 1 | | | | | 21 |
| 22 | 1 | | | | | 22 |
| 28 | 1 | | | | | 23 |
| 6409 | 232 | | | | | 24 |
| 224 | 1 | | | | | 25 |
| 224 | 1 | | | | | 26 |
| 336 | 1 | | | | | 27 |
| 300 | 2 | | | | | 28 |
| 392 | 2 | | | | | 29 |
| 336 | 1 | | | | | 30 |
| 672 | 2 | | | | | 31 |
| 336 | 1 | | | | | 32 |
| 168 | 1 | | | | | 33 |
| 168 | 1 | | | | | 34 |
| 224 | 1 | | | | | 35 |
| 28 | 1 | | | | | 36 |
| 28 | 1 | | | | | 37 |
| 168 | 1 | | | | | 38 |
| 224 | 1 | | | | | 39 |
| 168 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | MINES EAST | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 2 | MINES WEST | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 3 | OHIO NORTH | TRANS-UNATTENDED | 230.00 | 138.00 | |
| 4 | OHIO SOUTH | TRANS-UNATTENDED | 230.00 | 138.00 | |
| 5 | OSCEOLA | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 6 | PEBBLEDALE | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 7 | RIVER NORTH | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 8 | RIVER SOUTH | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 9 | RUSKIN SOUTH | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 10 | SHELDON RD NW | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 11 | SHELDON RD SE | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 12 | SOUTH ELOISE NORTH | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 13 | SOUTH ELOISE SOUTH | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 14 | SOUTH GIBSONTON NORTH | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 15 | SOUTH GIBSONTON SOUTH | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 16 | STATE RD 60 NORTH | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 17 | STATE RD 60 SOUTH | TRANS-UNATTENDED | 230.00 | 69.00 | |
| 18 | THONOTOSASSA | TRANS-UNATTENDED | 230.00 | 13.00 | |
| 19 | TOTAL TRANSMISSION | | 7038.00 | 2385.00 | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
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| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
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|--|---|---------------------------------------|---|
| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2010/Q4 |
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 336 | 1 | | | | | 1 |
| 168 | 1 | | | | | 2 |
| 336 | 1 | | | | | 3 |
| 336 | 1 | | | | | 4 |
| 224 | 1 | | | | | 5 |
| 168 | 1 | | | | | 6 |
| 336 | 1 | | | | | 7 |
| 336 | 1 | | | | | 8 |
| 224 | 1 | | | | | 9 |
| 224 | 1 | | | | | 10 |
| 196 | 1 | | | | | 11 |
| 168 | 1 | | | | | 12 |
| 196 | 1 | | | | | 13 |
| 224 | 1 | | | | | 14 |
| 196 | 1 | | | | | 15 |
| 336 | 1 | | | | | 16 |
| 224 | 1 | | | | | 17 |
| 37 | 1 | | | | | 18 |
| 8261 | 37 | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
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| Name of Respondent Tampa Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/15/2011 | Year/Period of Report End of 2010/Q4 |
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|---|---------------------------------|--------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | Parent Company Allocation Services (1) (2) | TECO Energy, Inc. | 234-09 | 28,360,213 |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
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| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | |
| 21 | Data Processing Services | TECO Energy, Inc. | 146-09/69 | 571,303 |
| 22 | Office Space Cost Allocation for TECO Plaza | TECO Energy, Inc. | 146-09 | 1,043,408 |
| 23 | Personnel Services | TECO Energy, Inc. | 146-09/69 | 1,255,965 |
| 24 | Purchasing Activity (Materials & Supplies) | TECO Energy, Inc. | 146-09 | 415,056 |
| 25 | | | | |
| 26 | Data Processing Services | Peoples Gas System | 146-50/60 | 4,117,645 |
| 27 | Office Space Cost Allocation for TECO Plaza | Peoples Gas System | 146-50 | 479,808 |
| 28 | Personnel Services | Peoples Gas System | 146-50/60 | 4,017,255 |
| 29 | | | | |
| 30 | Data Processing Services | TECO Properties | 146-15 | 329,964 |
| 31 | | | | |
| 32 | Footnote | | | |
| 33 | (1) Parent Allocation includes management services | | | |
| 34 | audit, financial reporting, insurance, shareholder | | | |
| 35 | services, treasury, tax, risk management, | | | |
| 36 | regulatory policy, economic development, | | | |
| 37 | legal and governmental affairs. | | | |
| 38 | (2) The Parent Company allocation process | | | |
| 39 | allocates Parent overhead based on a blended | | | |
| 40 | rate of each subsidiary's share of total assets, | | | |
| 41 | total unconsolidated revenues, and | | | |
| 42 | operating income. | | | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 18 Column: b

The other line item in cash flows from operating activities includes deferred clause revenues and expenses, prepayments, customer deposits, and other debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 18 of the Notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 18 of the Notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 67 Column: b

The other line item in cash flows from financing activities is the result of an equity contribution made by Tampa Electric's Parent Company, TECO Energy, Inc.

Schedule Page: 120 Line No.: 76 Column: b

The other line item in cash flows from financing activities includes debt issuance costs related to long-term debt.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 15 Column: b

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 44 Column: b

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 57 Column: b

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 74 Column: b

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 98 Column: b

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 219 Line No.: 8 Column: c

(423,408) Accumulated Amortization - Sebring Aquisition (Account 10804)
82,658 Amortization - ARO (Account 30302)

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 227 Line No.: 5 Column: b

Contains construction related materials and supplies for production, transmission, and distribution.

Schedule Page: 227 Line No.: 7 Column: c

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 8 Column: c

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 9 Column: c

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 11 Column: c

"Other" includes Telecom, I.T, and Fleet related inventories.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 228 Line No.: 22 Column: a

Sale of future vintage Hooker's Point allowances 2011-2038. Reduction to allowance inventory will be taken in the corresponding future years.

2011

1,834 \$0

2012

1,834 \$0

2013

1,834 \$0

Future Years

95,746 \$0

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|---------------------------|---------------------|------------------|--|
| Schedule Page: 231 | Line No.: 2 | Column: d | |
| \$2,231 final payment. | | | |
| Schedule Page: 231 | Line No.: 3 | Column: d | |
| \$2,000 deposit | | | |
| Schedule Page: 231 | Line No.: 4 | Column: d | |
| \$9,500 deposit | | | |
| Schedule Page: 231 | Line No.: 5 | Column: d | |
| \$5,000 deposit | | | |
| Schedule Page: 231 | Line No.: 24 | Column: d | |
| \$1,000 deposit | | | |
| Schedule Page: 231 | Line No.: 25 | Column: d | |
| \$10,000 deposit | | | |

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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

| | |
|-------------------------------------|------------|
| Hedging Activities | 13,760,490 |
| Pension Benefits & Post Retirements | 77,838,581 |
| Lease Payments | 808,474 |
| Early Capacity Payments | 264,577 |
| Deferred Lease Non-Utility | 452,433 |
| Total | 93,124,555 |

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

| | |
|-------------------------------------|------------|
| Hedging Activities | 11,124,595 |
| Pension Benefits & Post Retirements | 82,563,524 |
| Medicare Part D | 1,540,709 |
| Lease Payments | 840,224 |
| Deferred Lease Non-Utility | 467,117 |
| Total | 96,536,169 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 256 Line No.: 2 Column: b

The bonds on lines 2, 7, & 8 of page 256 were replaced by the bonds on lines 14 & 18 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bonds on lines 3 & 4 of page 256 were replaced by the bonds on lines 7 & 8 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 11 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 3 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 9 Column: b

The bond on line 9 of page 256 was replaced by the bond on line 1 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 10 Column: b

The bond on line 10 of page 256 was replaced by the bond on line 5 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was replaced by the bond on line 24 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 12 Column: b

The bond on line 12 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 13 Column: c

Redemption cost associated with retiring the bond on line 12 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 16 Column: b

The bond on line 16 of page 256 was partially exchanged (\$110,428,920) for the bond on line 9 on page 256.1 on December 9, 2010.

Schedule Page: 256 Line No.: 20 Column: b

The bond on line 20 of page 256 was partially exchanged (\$121,301,400) for the bond on line 9 on page 256.1 on December 9, 2010.

Schedule Page: 256 Line No.: 22 Column: b

On each of April 11, 2014 and April 11, 2015 the company will repay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Schedule Page: 256 Line No.: 25 Column: c

Remarketing costs associated with the bond on line 24 of page 256, will be amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 30 Column: b

The bond on line 30 of page 256 was purchased in lieu of redemption on March 26, 2008. It was subsequently remarketed on November 23, 2010.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 5/14/08 to 12/1/30.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 256 Line No.: 32 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 11/23/10 to 3/1/11.

Schedule Page: 256.1 Line No.: 2 Column: c

Remarketing costs associated with the bond on line 1 of page 256.1, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256.1 Line No.: 4 Column: c

Remarketing costs associated with the bond on line 3 of page 256.1, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256.1 Line No.: 5 Column: b

The bond on line 5 of page 256.1 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256.1 Line No.: 6 Column: c

Remarketing costs associated with the bond on line 5 of page 256.1, will be amortized from 3/26/08 to 11/1/20.

| | | | |
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| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 13 Column: b

Detail of Other Permanent/Timing Differences:

| | |
|-----------------------------------|-------------------|
| Contributions | 99,996 |
| 50% Meals | 134,276 |
| Lobbying | 193,607 |
| Medical & Life Benefits - FAS 106 | 2,920,346 |
| Insurance Reserve | 7,528,024 |
| Deferred Lease - Non-Utility | 38,066 |
| Deferred Lease - Utility | 82,302 |
| Penalties | 11,759 |
| Rate Case Expense | 493,080 |
| Vacation | 713,001 |
| Dredging | 418,243 |
| Accrued Bonus | 8,489,570 |
| Accrued 401K Performance Match | 1,824,264 |
| Dismantlement Costs | 1,336,985 |
| Emissions Allowance | 12,673,443 |
| Long Term Medical - FAS 112 | 500,000 |
| Bad Debt | 1,513,423 |
| Total | 38,970,385 |

Schedule Page: 261 Line No.: 23 Column: b

Detail of Other Permanent/Timing Differences

| | |
|------------------------------|-------------------|
| Medicare Part D | 1,374,739 |
| Early Capacity Payment | 912,577 |
| Pension | 3,547,731 |
| Bond Refinancing | 15,896,135 |
| Production Deduction | 9,036,295 |
| Repairs Capitalized on Books | 12,066,572 |
| SERP | 2,199,427 |
| Total | 45,033,476 |

Schedule Page: 261 Line No.: 27 Column: b

| | | |
|---|----------------------------|-----------------------|
| NAME OF RESPONDENT: Tampa Electric Company | This Report is An Original | Year/Period of Report |
|---|----------------------------|-----------------------|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Bear Branch Coal Company

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Clintwood Elkhorn Mining Company
 Gatliff Coal Company
 Peoples Gas System (Florida), Inc.
 Perry County Coal Corporation
 Pike-Letcher Land Company
 Power Engineering & Construction, Inc.
 Premier Elkhorn Coal Company
 Raven Rock Development Corporation
 Ray Coal Company, Inc.
 Rich Mountain Coal Company
 TEC Receivables Corporation
 TECO Coal Corporation
 TECO Coalbed Methane Florida, Inc.
 TECO Consumer Holdings, Inc.
 TECO Consumer Ventures, Inc.
 TECO Diversified, Inc.
 TECO EnergySource, Inc.
 TECO Finance, Inc.
 TECO Gas Services, Inc.
 TECO Gemstone, Inc.
 TECO Guatemala, Inc.
 TECO Investments, Inc.
 TECO Oil & Gas, Inc.
 TECO Partners, Inc.
 TECO Pipeline Holding Company, LLC
 TECO Properties Corporation
 TECO Solutions, Inc.
 TECO Synfuel Administration, LLC
 TECO Synfuel Operations, LLC
 TECO Wholesale Generation, Inc.
 TPS Guatemala One, Inc.
 Whitaker Coal Corporation

| | | | |
|--|---|---------------------------------------|----------------------------------|
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| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 11 Column: e

The 963 Mwh variance from page 311 total column g is due to MB Sale supported by MB Purchase, both transactions outside of TEC's system.

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes 12,719,282 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column c includes 8,298,340 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 304 Line No.: 1 Column: a
FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

| | |
|-----------------------|----------------------|
| RS Residential | \$415,058,786 |
| LS-1 Lighting Revenue | 801,812 |
| | <u>\$415,860,598</u> |

Schedule Page: 304 Line No.: 2 Column: a
This rate includes customers under RSVP residential service.

Schedule Page: 304 Line No.: 7 Column: a
FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

| | |
|-------------------------------|-----------------------|
| GS General Service Non-Demand | \$ 43,990,992 |
| GSD General Service Demand | 264,007,318 |
| SBF Stand-By Firm | 3,561,764 |
| IS Industrial Service | 40,210,714 |
| SBI Stand-By Interruptible | 12,959,144 |
| LS-1 Lighting Service | 4,843,112 |
| TS Temporary Service | 89,579 |
| | <u>\$ 369,662,623</u> |

Schedule Page: 304 Line No.: 8 Column: a
This rate includes customers under GSVP and GST, time of day service.

Schedule Page: 304 Line No.: 9 Column: a
This rate includes GSDT rates, time of day service.

Schedule Page: 304 Line No.: 10 Column: a
This rate includes customers under SBFT, time of day service.

Schedule Page: 304 Line No.: 11 Column: a
This rate includes customers under IST, time of day service.

Schedule Page: 304 Line No.: 18 Column: a
FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING

| | |
|-----------------------|-------------|
| LS-1 Lighting Service | \$3,181,460 |
|-----------------------|-------------|

Schedule Page: 304 Line No.: 22 Column: a
FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

| | |
|-------------------------------|----------------------|
| RS Residential | \$ 125,059 |
| GS General Service Non-Demand | 3,111,958 |
| GSD General Service Demand | 71,537,337 |
| SBF Stand-By Firm | 2,042,617 |
| IS Industrial Service | 104,772 |
| LS-1 Lighting Service | 510,783 |
| | <u>\$ 77,432,526</u> |

Schedule Page: 304 Line No.: 24 Column: a
This rate includes GSVP and GST, time of day service.

Schedule Page: 304 Line No.: 25 Column: a
This rate includes GSDT, time of day service.

Schedule Page: 304 Line No.: 26 Column: a
This rate includes customers under SBFT, time of day service.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 310 Line No.: 1 Column: j

Lines 1 through 4 are the customer's charge for requirements sales.

Schedule Page: 310 Line No.: 5 Column: b

Page 310 lines 5 through 14 and page 310.1 lines 1-6 are all non firm hourly, weekly or block sales.

Schedule Page: 310 Line No.: 13 Column: b

Firm system capacity call option.

Schedule Page: 310.1 Line No.: 7 Column: b

Long-term, non-firm evergreen contract. The buyer or seller may terminate the contract at any time by giving a 3-year notice.

Schedule Page: 310.2 Line No.: 9 Column: c

Page 310.2, lines 9&10 are GSI sales.

| | | | |
|--|---|---------------------------------------|----------------------------------|
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| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 1 Column: b

Lines 1-13 page 326 and lines 1-13 page 326.1 are for Schedule D, J, REB, and C Broker purchases.

Schedule Page: 326 Line No.: 2 Column: b

Page 326 lines 1, 5 and 11, and page 326.1 lines 2, 7, 10, 13, classification column b and dollars column 1 are transmission purchases.

Schedule Page: 326 Line No.: 2 Column: c

The rate schedule numbers in column C, page 326 through 326.2 are Tampa Electric Company's and not the sellers.

Schedule Page: 326.1 Line No.: 14 Column: l

O&M, VOM and A&G charges per contract.

Schedule Page: 326.2 Line No.: 7 Column: b

Hillsborough County Solid Waste contract with a termination date of 02/28/2010.

Schedule Page: 326.2 Line No.: 10 Column: b

Orange Cogeneration contract provides capacity during TEC's peak periods, with a termination date of 12/31/2015.

Schedule Page: 326.2 Line No.: 11 Column: c

Schedule 4A, Generator Service Imbalance Purchases made under Tampa Electric's open access Transmission Tariff.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| Schedule Page: 328 Line No.: 1 Column: m Includes short term power charge, regulating charge, and regular level charge. |
| Schedule Page: 328 Line No.: 2 Column: k Lines 2 and 3 are point to point transmission. |
| Schedule Page: 328 Line No.: 2 Column: l Lines 2 and 3 are GSI penalty. |
| Schedule Page: 328 Line No.: 2 Column: m Lines 2 and 3 are ancillary scheduling and reactive power. |
| Schedule Page: 328 Line No.: 4 Column: m Lines 4 thru 34 (p 328) and lines 1-13 (p 328.1) represent ancillary services Sch -1 Scheduling and Sch-2 Reactive supply per Tampa Electric Company's OATT. |
| Schedule Page: 328 Line No.: 4 Column: n Redirected included in reservation. |
| Schedule Page: 328 Line No.: 8 Column: i Reservation made but not utilized. |
| Schedule Page: 328 Line No.: 8 Column: n Redirected. Included in reservation. |
| Schedule Page: 328 Line No.: 12 Column: n Redirected. Included in reservation. |
| Schedule Page: 328 Line No.: 17 Column: i Reservation made but not utilized. |
| Schedule Page: 328 Line No.: 18 Column: i Reservation made but not utilized. |
| Schedule Page: 328 Line No.: 23 Column: i Reservation made but not utilized. |
| Schedule Page: 328 Line No.: 24 Column: i Reservation made but not utilized. |
| Schedule Page: 328 Line No.: 26 Column: i Reservation made but not utilized. |
| Schedule Page: 328 Line No.: 27 Column: i Reservation made but not utilized. |
| Schedule Page: 328 Line No.: 28 Column: i Reservation made but not utilized. |
| Schedule Page: 328 Line No.: 30 Column: i Reservation made but not utilized. |
| Schedule Page: 328.1 Line No.: 3 Column: i Reservation made but not utilized. |
| Schedule Page: 328.1 Line No.: 4 Column: i Reservation made but not utilized. |
| Schedule Page: 328.1 Line No.: 6 Column: i Reservation made but not utilized. |
| Schedule Page: 328.1 Line No.: 9 Column: i Reservation made but not utilized. |
| Schedule Page: 328.1 Line No.: 11 Column: i Reservation made but not utilized. |
| Schedule Page: 328.1 Line No.: 12 Column: i Reservation made but not utilized. |
| Schedule Page: 328.1 Line No.: 13 Column: n Lines 14 and 15 are a MWH only contract to wheel across TEC's control area. No revenues associated with transactions. |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Tampa Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 1 Column: b

Units stated are for lines 1 through 4.

Schedule Page: 398 Line No.: 7 Column: b

All MWH column (b) and dollars column (d) are for Genertor Service Imbalance.

| | | | |
|--|---|---------------------------------------|----------------------------------|
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| FOOTNOTE DATA | | | |

Schedule Page: 401 Line No.: 10 Column: b

Includes 530,017 MWH Cogeneration, 935,253 MWH of Schedule D & J purchases and 497,529 MWH from Hardee Power.

There is a variance of 6,352 MWH between page 401, line 10, column (b) and page 327 total column(g) due to 6,573 MWH of purchase power losses included on page 401, but not included on page 327. As well as (221) MWH in inadvertent included on page 327, but not included on page 401.

Schedule Page: 401 Line No.: 16 Column: b

Page 401 2,842,368 MWH Wheeling Received are comprised of:

GF APP1 Generation MV90 624,607
less GF as Available (11,575)
less wheeling losses (26)
plus GSI under 2
less Tariff TEC Wheeling (1677)
plus APP2 and APP3 Wheeling Received 2,147,870
plus POU/RCI Wheeling Received in TEC control area 83,167

Schedule Page: 401 Line No.: 17 Column: b

Page 401 2,808,450 MWH Wheeling Delivered are comprised of:

MWH Delivered Inadverdent APP1 611,536
plus MWH Wheeling Delivered APP2 and APP3 2,114,459
plus MWH POU/RCI Wheeling across TEC control area 82,455

Schedule Page: 401 Line No.: 18 Column: b

33,918 MWH variance between Wheeling Received and Delivered is attributed to:

(205) MWH Inadverdent APP1
33,411 MWH losses APP1 and APP3
712 MWH losses POU/RCI Wheeling across TEC control area

| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
|------------------------|--|---------------------|-----------------------|
| Tampa Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2010/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 402.1 Line No.: 1 Column: d

Phillips Station has been on long-term reserve standby since September 4, 2009.

**The following information was requested
by the Florida Public Service Commission
in addition to the Federal Energy
Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2010

| For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions. | | | |
|---|--|---|--|
| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
| | | Affiliation or Connection | Name and Address |
| 1. Sherrill W. Hudson | Executive Chairman of the Board of Tampa Electric Company (effective 8/4/10) Chairman of the Board and Chief Executive Officer of Tampa Electric Company (through 8/4/10) | Executive Chairman of the Board (effective 8/4/10) | TECO Energy, Inc. Tampa, Florida |
| | | Chairman of the Board and Chief Executive Officer (through 8/4/10) | TECO Energy, Inc. Tampa, Florida |
| | | Director (through 8/10/10) | TECO Diversified, Inc. Tampa, Florida |
| | | President and Director (through 8/10/10) | TECO Gemstone, Inc. Tampa, Florida |
| | | Director | Publix Super Markets, Inc. Lakeland, Florida |
| | | Director (through 3/4/10) | A. Duda & Sons, Inc. Oviedo, Florida |
| | | Director | Lennar Corporation Miami, Florida |
| | | Board of Governors | Citizens Property Insurance Corporation Tallahassee, Florida |
| 2. John B. Ramil | Chief Executive Officer and Director of Tampa Electric Company (effective 8/4/10) | President and Chief Executive Officer and Director (effective 8/4/10) | TECO Energy, Inc. Tampa, Florida |
| | | President and Chief Operating Officer and Director (through 8/4/10) | TECO Energy, Inc. Tampa, Florida |
| | | Director | Blue Cross Blue Shield of Florida, Inc. Tallahassee, Florida |
| | | Director (effective 6/1/10) | Edison Electric Institute Washington, D.C. |
| | | Director | Palm Import and Export Corporation British Virgin Islands |
| | | Director | San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands |
| | | Director | TECO Coal Corporation Corbin, Kentucky |
| | | Director | TECO Coalbed Methane Florida, Inc. Tampa, Florida |
| | | President and Director | TECO Diversified, Inc. Tampa, Florida |
| | | Director | TECO Energy Foundation, Inc. Tampa, Florida |
| | | Director | TECO EnergySource, Inc. Tampa, Florida |
| | | Director | TECO Finance, Inc. Tampa, Florida |
| | | President and Director (effective 8/10/10) | TECO Gemstone, Inc. Tampa, Florida |

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|--|--|---|--|
| | | Affiliation or Connection | Name and Address |
| John B. Ramil (continued) | | Director | TECO Guatemala Holdings, LLC Tampa, Florida |
| | | Director | TECO Guatemala Services, Ltd Grand Cayman, Cayman Islands |
| | | Director | TECO Guatemala, Inc. Tampa, Florida |
| | | Director | TECO Investments, Inc. Tampa, Florida |
| | | Director | TECO Oil & Gas, Inc. Tampa, Florida |
| | | Director | TECO Pipeline Holding Company, LLC Tampa, Florida |
| | | Director | TECO Properties Corporation Tampa, Florida |
| | | Director | TECO Synfuel Administration, LLC Tampa, Florida (dissolved 9/29/10) |
| | | Director | TECO Wholesale Generation, Inc. Tampa, Florida |
| | | Secretary and Director | TPS de Ultramar, Guatemala, S.A. Guatemala |
| | | Director | TPS de Ultramar, Ltd Grand Cayman, Cayman Islands |
| | | Director | TPS Dell, LLC Tampa, Florida |
| | | Director | TPS Guatemala One, Inc. Tampa, Florida |
| | | Director | TPS International Power, Inc. Grand Cayman, Cayman Islands |
| | | Director | TPS San Jose International, Inc. Grand Cayman, Cayman Islands |
| | | Director | TPS Tejas GP, LLC Tampa, Florida (dissolved 12/30/10) |
| | | Director | Triangle Finance Company, LLC Tampa, Florida |
| | | Director | TWG Merchant, Inc. Tampa, Florida |
| 3. Gordon L. Gillette | President of Tampa Electric Company | Director | Peoples Gas System (Florida), Inc. Tampa, Florida |
| | | President and Director | SeaCoast Gas Transmission, LLC Tampa, Florida |
| | | Director | TECO Consumer Holdings, Inc. Tampa, Florida |
| | | Director | TECO Consumer Ventures, Inc. Tampa, Florida |

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2010

| For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions. | | | | | |
|---|--|---|---|--------------------------------|-------------------------------------|
| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | | | |
| | | Affiliation or Connection | Name and Address | | |
| Gordon L. Gillette (continued) | | Director (effective 5/5/10) | TECO Energy Foundation, Inc. Tampa, Florida | | |
| | | Director | TECO Gas Services, Inc. Tampa, Florida | | |
| | | Director | TECO Partners, Inc. Tampa, Florida | | |
| | | Director and President | TECO Pipeline Holding Company, LLC Tampa, Florida | | |
| | | Director | TECO Solutions, Inc. Tampa, Florida | | |
| 4. Charles A. Attal III | General Counsel of Tampa Electric Company | Senior Vice President-General Counsel and Chief Legal Officer | TECO Energy, Inc. Tampa, Florida | | |
| | | Assistant Secretary and Director | TEC Receivables Corp. Tampa, Florida | | |
| | | Assistant Secretary and Director | TECO Coalbed Methane Florida, Inc. Tampa, Florida | | |
| | | Assistant Secretary and Director (effective 8/10/10) | TECO Diversified, Inc. Tampa, Florida | | |
| | | Director | TECO Energy Foundation, Inc. Tampa, Florida | | |
| | | Director | TECO EnergySource, Inc. Tampa, Florida | | |
| | | Assistant Secretary and Director | TECO Finance, Inc. Tampa, Florida | | |
| | | Assistant Secretary and Director (effective 8/10/10) | TECO Gemstone, Inc. Tampa, Florida | | |
| | | Assistant Secretary and Director | TECO Investments, Inc. Tampa, Florida | | |
| | | Assistant Secretary and Director | TECO Oil & Gas, Inc. Tampa, Florida | | |
| | | Vice President-General Counsel | TPS International Power, Inc. Grand Cayman, Cayman Islands | | |
| | | 5. Phil L. Barringer | Vice President-Human Resources of Tampa Electric Company | Vice President-Human Resources | TECO Energy, Inc. Tampa, Florida |
| | | | | President and Director | H Power I, Inc. Tampa, Florida |
| President and Director | H Power II, Inc. Tampa, Florida | | | | |
| President and Director | Palm Import and Export Corporation British Virgin Islands | | | | |
| President and Director | San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands | | | | |
| President | Tasajero I, LLC Grand Cayman, Cayman Islands | | | | |

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|--|--|---|--|
| | | Affiliation or Connection | Name and Address |
| Phil L. Barringer (continued) | | President and Director | TECO Guatemala Holdings, LLC Tampa, Florida |
| | | President and Director | TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands |
| | | President and Director | TECO Guatemala, Inc. Tampa, Florida |
| | | Director | TECO Synfuel Operations, LLC Corbin, Kentucky (dissolved 9/29/10) |
| | | President and Director | TECO Wholesale Generation, Inc. Tampa, Florida |
| | | President and Director | TPS de Ultramar Guatemala, S.A Guatemala |
| | | President and Director | TPS de Ultramar, Ltd Grand Cayman, Cayman Islands |
| | | President and Director | TPS Dell, LLC Tampa, Florida |
| | | President and Director | TPS Guatemala One, Inc. Tampa, Florida |
| | | President and Director | TPS International Power, Inc. Grand Cayman, Cayman Islands |
| | | President and Director | TPS San Jose International, Inc. Grand Cayman, Cayman Islands |
| | | President and Director | TPS Tejas GP, LLC Tampa, Florida (dissolved 12/30/10) |
| | | Director | Triangle Finance Company, LLC Tampa, Florida |
| | | President and Director | TWG Merchant, Inc. Tampa, Florida |
| | | 6. Sandra W. Callahan | Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company |
| Treasurer position held through 5/5/10 for the following entities: | | | |
| Treasurer, Assistant Secretary and Director | Bear Branch Coal Company Corbin, Kentucky | | |
| Treasurer, Assistant Secretary and Director | Clintwood Elkhorn Mining Company Corbin, Kentucky | | |
| Treasurer, Assistant Secretary and Director | Gatlift Coal Company Corbin, Kentucky | | |
| Vice President, Treasurer, Assistant Secretary and Director | H Power I, Inc. Tampa, Florida | | |
| Vice President, Treasurer, Assistant Secretary and Director | H Power II, Inc. Tampa, Florida | | |
| Vice President, Treasurer, Assistant Secretary and Director | Palm Import and Export Corporation British Virgin Islands | | |

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2010

| For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions. | | | |
|---|--|---|--|
| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
| | | Affiliation or Connection | Name and Address |
| Sandra W. Callahan <i>(continued)</i> | | Vice President, Treasurer, Assistant Secretary and Director | Peoples Gas System, (Florida), Inc. Tampa, Florida |
| | | Treasurer, Assistant Secretary and Director | Perry County Coal Corporation Corbin, Kentucky |
| | | Treasurer, Assistant Secretary and Director | Pike-Letcher Land Company Corbin, Kentucky |
| | | Treasurer, Assistant Secretary and Director | Power Engineering & Construction, Inc. Tampa, Florida |
| | | Treasurer, Assistant Secretary and Director | Premier Elkhorn Coal Company Corbin, Kentucky |
| | | Treasurer, Assistant Secretary and Director | Raven Rock Development Corporation Corbin, Kentucky |
| | | Treasurer, Assistant Secretary and Director | Ray Coal Company, Inc. Corbin, Kentucky |
| | | Treasurer, Assistant Secretary and Director | Rich Mountain Coal Company Corbin, Kentucky |
| | | Vice President, Treasurer, Assistant Secretary and Director | San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands |
| | | Treasurer, Assistant Secretary and Director | SeaCoast Gas Transmission, LLC Tampa, Florida |
| | | Vice President, Treasurer and Assistant Secretary | Tasajero I, LDC Grand Cayman, Cayman Islands |
| | | President, Treasurer, Assistant Secretary and Director | TEC Receivables Corp. Tampa, Florida |
| | | Treasurer, Assistant Secretary and Director | TECO Coal Corporation Corbin, Kentucky |
| | | President, Treasurer, Assistant Secretary and Director | TECO Coalbed Methane Florida, Inc. Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Consumer Holdings, Inc. Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Consumer Ventures, Inc. Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Diversified, Inc. Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Energy Foundation, Inc. Tampa, Florida |
| | | President, Treasurer, Assistant Secretary and Director | TECO EnergySource, Inc. Tampa, Florida |
| | | President, Treasurer, Assistant Secretary and Director | TECO Finance, Inc. Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Gas Services, Inc. Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Gemstone, Inc. Tampa, Florida |

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|---|--|---|--|
| | | Affiliation or Connection | Name and Address |
| Sandra W. Callahan (continued) | | Vice President, Treasurer, Assistant Secretary and Director | TECO Guatemala Holdings, LLC Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Guatemala, Inc. Tampa, Florida |
| | | President, Treasurer, Assistant Secretary and Director | TECO Investments, Inc. Tampa, Florida |
| | | President, Treasurer, Assistant Secretary and Director | TECO Oil & Gas, Inc. Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Partners, Inc. Tampa, Florida |
| | | Vice President-Chief Financial Officer, Treasurer, Assistant Secretary and Director | TECO Pipeline Holding Company, LLC Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Properties Corporation Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Solutions, Inc. Tampa, Florida |
| | | Treasurer, Assistant Secretary and Director | TECO Syntuel Administration, LLC Tampa, Florida (dissolved 9/29/10) |
| | | Treasurer, Assistant Secretary and Director | TECO Syntuel Operations, LLC Corbin, Kentucky (dissolved 9/29/10) |
| | | Vice President, Treasurer, Assistant Secretary and Director | TECO Wholesale Generation, Inc. Tampa, Florida |
| | | Vice President, Treasurer and Assistant Secretary | TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands |
| | | Vice President, Treasurer, Assistant Secretary and Director | TPS Dell, LLC Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TPS Guatemala One, Inc. Tampa, Florida |
| | | Vice President, Treasurer and Assistant Secretary | TPS International Power, Inc. Grand Cayman, Cayman Islands |
| | | Vice President, Treasurer, Assistant Secretary and Director | TPS San Jose International, Inc. Grand Cayman, Cayman Islands |
| | | Vice President, Treasurer, Assistant Secretary and Director | TPS Tejas GP, LLC Tampa, Florida (dissolved 12/30/10) |
| | | Director | Triangle Finance Company, LLC Tampa, Florida |
| | | Vice President, Treasurer, Assistant Secretary and Director | TWG Merchant, Inc. Tampa, Florida |
| Treasurer, Assistant Secretary and Director | Whitaker Coal Corporation Corbin, Kentucky | | |
| Treasurer and Director | Florida Self-Insurers Guaranty Association, Inc. Tallahassee, Florida | | |

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|-------------------------|--|---|--|
| | | Affiliation or Connection | Name and Address |
| 7. Kim M. Caruso | Treasurer of Tampa Electric Company | Treasurer | TECO Energy, Inc. Tampa, Florida |
| | | The following positions were effective 5/5/10 | |
| | | Treasurer | Bear Branch Coal Company Corbin, Kentucky |
| | | Treasurer | Clintwood Elkhorn Mining Company Corbin, Kentucky |
| | | Treasurer | Gatliff Coal Company Corbin, Kentucky |
| | | Treasurer | H Power I, Inc. Tampa, Florida |
| | | Treasurer | H Power II, Inc. Tampa, Florida |
| | | Treasurer | Palm Import and Export Corporation British Virgin Islands |
| | | Treasurer | Peoples Gas System, (Florida), Inc. Tampa, Florida |
| | | Treasurer | Perry County Coal Corporation Corbin, Kentucky |
| | | Treasurer | Pike-Letcher Land Company Corbin, Kentucky |
| | | Treasurer | Power Engineering & Construction, Inc. Tampa, Florida |
| | | Treasurer | Premier Elkhorn Coal Company Corbin, Kentucky |
| | | Treasurer | Raven Rock Development Corporation Corbin, Kentucky |
| | | Treasurer | Ray Coal Company, Inc. Corbin, Kentucky |
| | | Treasurer | Rich Mountain Coal Company Corbin, Kentucky |
| | | Treasurer | San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands |
| Treasurer | SeaCoast Gas Transmission, LLC Tampa, Florida | | |
| Treasurer | Tasajero I, LDC Grand Cayman, Cayman Islands | | |
| Treasurer | TEC Receivables Corp Tampa, Florida | | |
| Treasurer | TECO Coal Corporation Corbin, Kentucky | | |
| Treasurer | TECO Coalbed Methane Florida, Inc. Tampa, Florida | | |

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|--------------------------------------|--|---|--|
| | | Affiliation or Connection | Name and Address |
| Kim M. Caruso (continued) | | Treasurer | TECO Consumer Holdings, Inc. Tampa, Florida |
| | | Treasurer | TECO Consumer Ventures, Inc. Tampa, Florida |
| | | Treasurer | TECO Diversified, Inc. Tampa, Florida |
| | | Treasurer | TECO Energy Foundation, Inc. Tampa, Florida |
| | | Treasurer | TECO EnergySource, Inc. Tampa, Florida |
| | | Treasurer | TECO Finance, Inc. Tampa, Florida |
| | | Treasurer | TECO Gas Services, Inc. Tampa, Florida |
| | | Treasurer | TECO Gemstone, Inc. Tampa, Florida |
| | | Treasurer | TECO Guatemala Holdings, LLC Tampa, Florida |
| | | Treasurer | TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands |
| | | Treasurer | TECO Guatemala, Inc. Tampa, Florida |
| | | Treasurer | TECO Investments, Inc. Tampa, Florida |
| | | Treasurer | TECO Oil & Gas, Inc. Tampa, Florida |
| | | Treasurer | TECO Partners, Inc. Tampa, Florida |
| | | Treasurer | TECO Pipeline Holding Company, LLC Tampa, Florida |
| | | Treasurer | TECO Properties Corporation Tampa, Florida |
| | | Treasurer | TECO Solutions, Inc. Tampa, Florida |
| | | Treasurer | TECO Synfuel Administration, LLC Tampa, Florida (dissolved 9/29/10) |
| | | Treasurer | TECO Synfuel Operations, LLC Corbin, Kentucky (dissolved 9/29/10) |
| | | Treasurer | TECO Wholesale Generation, Inc. Tampa, Florida |
| | Treasurer | TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands | |
| | Treasurer | TPS Dell, LLC Tampa, Florida | |

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|------------------------------|---|--|--|
| | | Affiliation or Connection | Name and Address |
| Kim M. Caruso (continued) | | Treasurer | TPS Guatemala One, Inc. Tampa, Florida |
| | | Treasurer | TPS International Power, Inc. Grand Cayman, Cayman Islands |
| | | Treasurer | TPS San Jose International, Inc. Grand Cayman, Cayman Islands |
| | | Treasurer | TPS Tejas GP, LLC Tampa, Florida (dissolved 12/30/10) |
| | | Treasurer | TWG Merchant, Inc. Tampa, Florida |
| | | Treasurer | Whitaker Coal Corporation Corbin, Kentucky |
| 8. Clinton E. Childress | Chief Human Resources Officer and Procurement Officer of Tampa Electric Company | Senior Vice President-Corporate Services and Chief Human Resources Officer President and Director | TECO Energy, Inc. Tampa, Florida TECO Properties Corporation Tampa, Florida |
| 9. Jeffrey S. Chronister | Controller of Tampa Electric Company | | |
| 10. Thomas L. Hernandez | Vice President-Energy Supply of Tampa Electric Company | | |
| 11. Karen M. Mincey | Chief Information Officer of Tampa Electric Company | Vice President-Information Technology and Chief Information Officer | TECO Energy, Inc. Tampa, Florida |
| 12. Bruce Narzissenfeld | Vice President-Customer Care and Fuels Management of Tampa Electric Company | President and Director | Peoples Gas System (Florida), Inc. Tampa, Florida |
| | | Vice President-Sr. Commercial Officer and Director | SeaCoast Gas Transmission, LLC Tampa, Florida |
| | | President and Director | TECO Consumer Holdings, Inc. Tampa, Florida |
| | | President and Director | TECO Consumer Ventures, Inc. Tampa, Florida |
| | | Director (effective 5/5/10) | TECO Energy Foundation, Inc. Tampa, Florida |
| | | President and Director | TECO Gas Services, Inc. Tampa, Florida |
| | | President and Director | TECO Partners, Inc. Tampa, Florida |
| | | Vice President-Sr. Commercial Officer | TECO Pipeline Holding Company, LLC Tampa, Florida |
| President and Director | TECO Solutions Inc. Tampa, Florida | | |

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|-----------------------|--|---|--|
| | | Affiliation or Connection | Name and Address |
| 13. David E. Schwartz | Secretary of Tampa Electric Company | Vice President-Governance, Associate General Counsel and Corporate Secretary | TECO Energy, Inc. Tampa, Florida |
| | | Secretary | Bear Branch Coal Company Corbin, Kentucky |
| | | Secretary | Clintwood Elkhorn Mining Company Corbin, Kentucky |
| | | Secretary | Gatliff Coal Company Corbin, Kentucky |
| | | Secretary | H Power I, Inc. Tampa, Florida |
| | | Secretary | H Power II, Inc. Tampa, Florida |
| | | Secretary | Palm Import and Export Corporation British Virgin Islands |
| | | Secretary | Peoples Gas System, (Florida), Inc. Tampa, Florida |
| | | Secretary | Perry County Coal Corporation Corbin, Kentucky |
| | | Secretary | Pike-Letcher Land Company Corbin, Kentucky |
| | | Secretary | Power Engineering & Construction, Inc. Tampa, Florida |
| | | Secretary | Premier Elkhorn Coal Company Corbin, Kentucky |
| | | Secretary | Raven Rock Development Corporation Corbin, Kentucky |
| | | Secretary | Ray Coal Company, Inc. Corbin, Kentucky |
| | | Secretary | Rich Mountain Coal Company Corbin, Kentucky |
| | | Secretary | San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands |
| Secretary | SeaCoast Gas Transmission, LLC Tampa, Florida | | |
| Secretary | Tasajero I, LDC Grand Cayman, Cayman Islands | | |
| Secretary | TEC Receivables Corp. Tampa, Florida | | |
| Secretary | TECO Coal Corporation Corbin, Kentucky | | |

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2010

| For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions. | | | |
|---|--|---|--|
| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
| | | Affiliation or Connection | Name and Address |
| David E. Schwartz (continued) | | Secretary | TECO Coalbed Methane Florida, Inc. Tampa, Florida |
| | | Secretary | TECO Consumer Holdings, Inc. Tampa, Florida |
| | | Secretary | TECO Consumer Ventures, Inc. Tampa, Florida |
| | | Secretary | TECO Diversified, Inc. Tampa, Florida |
| | | Secretary | TECO Energy Foundation, Inc. Tampa, Florida |
| | | Secretary | TECO EnergySource, Inc. Tampa, Florida |
| | | Secretary | TECO Finance, Inc. Tampa, Florida |
| | | Secretary | TECO Gas Services, Inc. Tampa, Florida |
| | | Secretary | TECO Gemstone, Inc. Tampa, Florida |
| | | Secretary | TECO Guatemala Holdings, LLC Tampa, Florida |
| | | Secretary | TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands |
| | | Secretary | TECO Guatemala, Inc. Tampa, Florida |
| | | Secretary | TECO Investments, Inc. Tampa, Florida |
| | | Secretary | TECO Oil & Gas, Inc. Tampa, Florida |
| | | Secretary | TECO Partners, Inc. Tampa, Florida |
| | | Secretary | TECO Pipeline Holding Company, LLC Tampa, Florida |
| | | Secretary | TECO Properties Corporation Tampa, Florida |
| | | Secretary | TECO Solutions, Inc. Tampa, Florida |
| | | Secretary | TECO Syntuel Administration, LLC Tampa, Florida (dissolved 9/29/10) |
| | | Secretary | TECO Syntuel Operations, LLC Corbin, Kentucky (dissolved 9/29/10) |
| | Secretary | TECO Wholesale Generation, Inc. Tampa, Florida | |

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|----------------------------------|---|---|--|
| | | Affiliation or Connection | Name and Address |
| David E. Schwartz (continued) | | Secretary | TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands |
| | | Secretary | TPS Dell, LLC Tampa, Florida |
| | | Secretary | TPS Guatemala One, Inc. Tampa, Florida |
| | | Secretary | TPS International Power, Inc. Grand Cayman, Cayman Islands |
| | | Secretary | TPS San Jose International, Inc. Grand Cayman, Cayman Islands |
| | | Secretary | TPS Tejas GP, LLC Tampa, Florida (dissolved 12/30/10) |
| | | Secretary | TWG Merchant, Inc. Tampa, Florida |
| | | Secretary | Whitaker Coal Corporation Corbin, Kentucky |
| 14. William T. Whale | Vice President-Electric and Gas Delivery of Tampa Electric Company (effective 7/29/10) Vice President-Energy Delivery Operations and Engineering of Tampa Electric Company (through 7/29/10) | President and Director | Power, Engineering & Construction, Inc. Tampa, Florida |

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|---------------------------------|--|---|---|
| | | Affiliation or Connection | Name and Address |
| 15. DuBose Ausley | Director of Tampa Electric Company | Director | TECO Energy, Inc. Tampa, Florida |
| | | Attorney and former Chairman | Ausley & McMullen, P.A. Tallahassee, Florida |
| | | Director | Capital City Bank Group, Inc. Tallahassee, Florida |
| | | Director | Capital Health Plan, Inc. Tallahassee, Florida |
| | | Director | Huron Consulting Group, Inc. Chicago, Illinois |
| | | Assistant Secretary and Assistant Treasurer | A.C.T., Inc. Tallahassee, Florida |
| | | Trustee | Trust U/W Charles S. Ausley Tallahassee, Florida |
| | | Partner as Trustee | Smith Interests General Partnership, LLP Tallahassee, Florida |
| | | Trustee | Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida |
| | | Chairman | Ausley Timber Corp. Tallahassee, Florida |
| | | Member | SNA Aviation II, LLC Tallahassee, Florida |
| | | Member | CDA, LLC Tallahassee, Florida |
| | | Member | PL/E4, LLC Tallahassee, Florida |
| 16. James L. Ferman, Jr. | Director of Tampa Electric Company | Director | TECO Energy, Inc. Tampa, Florida |
| | | Chairman of the Board and Director | The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida |
| | | Director | Florida Investment Advisers, Inc. Tampa, Florida |
| | | President and Director | Ferman Motor Car Company, Inc. Tampa, Florida |
| | | President and Director | Ferman Motor Leasing Corporation Tampa, Florida |
| | | President and Director | Ferman Management Services Corporation Tampa, Florida |
| | | President and Director | Sunshine Chevrolet-Oldsmobile of Tarpon Springs Tarpon Springs, Florida |
| | | Vice President and Director | Cigar City Motors, Inc. Tampa, Florida |

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|--|--|---|---|
| | | Affiliation or Connection | Name and Address |
| James L. Ferman, Jr. (continued) | | Vice President and Director | Cigar City Motor Leasing, Inc. Tampa, Florida |
| | | President and Director | Ferman Jeep, Inc. Tampa, Florida |
| | | Manager and Vice President | F-Jets, LLC Tampa, Florida |
| | | Manager and Vice President | F-Jet Charters, LLC Tampa, Florida |
| | | Vice President, Secretary and Director | SFFIG, Inc. Tampa, Florida |
| | | President and Director | FTK Corporation Tampa, Florida |
| | | President and Director | Ferman on 54, Inc. Tampa, Florida |
| | | President and Director | Island Center Corporation, Inc. Tampa, Florida |
| | | Manager | Ferman Premiere Finance LLC Tampa, Florida |
| | | Vice President and Director | Gulf Coast Harley Davidson, Inc. New Port Richey, Florida |
| | | Member/Director | Brandon H-D Properties LLC Tampa, Florida |
| President | Ferman of Plant City, LLC Tampa, Florida | | |
| 17. Joseph P. Lacher | Director of Tampa Electric Company | Director | TECO Energy, Inc. Tampa, Florida |
| | | Director | Perry Ellis International, Inc. Miami, Florida |
| 18. Loretta A. Penn | Director of Tampa Electric Company | Director | TECO Energy, Inc. Tampa, Florida |
| | | President | Spherion Staffing Services, a division of SFN Group, Inc. (formerly known as Spherion Corporation) (effective 2/23/10) McLean, Virginia |
| 19. Tom L. Rankin | Director of Tampa Electric Company | Director | TECO Energy, Inc. Tampa, Florida |
| | | Director | Media General, Inc. Richmond, Virginia |
| | | Trustee | Tall Timbers Research & Land Conservancy Tallahassee, Florida |
| 20. William D. Rockford | Director of Tampa Electric Company | Director | TECO Energy, Inc. Tampa, Florida |
| | | Director | Lakeside Energy, LLC Chicago, Illinois |

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership | |
|---|--|---|--|
| | | Affiliation or Connection | Name and Address |
| 21. J. Thomas Touchton (through 5/5/10) | Director of Tampa Electric Company | Director | TECO Energy, Inc. Tampa, Florida |
| | | President | The Witt-Touchton Company LLC Tampa, Florida |
| | | Vice President | Witoco Holdings, LLC Tampa, Florida |
| 22. Paul L. Whiting | Director of Tampa Electric Company | Director | TECO Energy, Inc. Tampa, Florida |
| | | President and Chief Executive Officer | Seabreeze Holdings, Inc Tampa, Florida |
| | | Chairman of the Board | Sykes Enterprises, Incorporated Tampa, Florida |
| | | Director | The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida |
| | | Director | Florida Investment Advisers, Inc. Tampa, Florida |

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2010

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

| Name of Officer or Director | Name and Address of Affiliated Entity | Amount | Identification of Product or Service |
|---|--|---|--------------------------------------|
| 1. Sandra W. Callahan Sherril W. Hudson Phil L. Baringer Deirdre A. Brown Kim M. Caruso Clinton E. Childress Gordon L. Gillette Charles A. Attal III Karen M. Mincey David E. Schwartz DuBose Ausley James L. Farman, Jr. Joseph P. Lacher Loretta A. Penn John B. Ramil Tom L. Rankin William D. Rockford J. Thomas Touchton Paul L. Whiting | TECO Energy, Inc. | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc. | |
| 2. Charles A. Attal III Sandra W. Callahan Kim M. Caruso Sherril W. Hudson John B. Ramil David E. Schwartz | TECO Gemstone, Inc. | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and TECO Gemstone, Inc. | |
| 3. Sandra W. Callahan Kim M. Caruso Gordon L. Gillette Bruce Narzisenfeld David E. Schwartz | TECO Partners, Inc. TECO Solutions Inc. SeaCoast Gas Transmission, LLC | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries, Peoples Gas System (Florida), Inc., TECO Gas Services, Inc., TECO Partners, Inc., SeaCoast Gas Transmission, LLC, TECO Consumer Holdings, Inc. and TECO Consumer Ventures, Inc. | |
| 4. Sandra W. Callahan Kim M. Caruso Gordon L. Gillette John B. Ramil David E. Schwartz | TECO Coal Corporation | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries. | |
| 5. Sandra W. Callahan Kim M. Caruso Clinton E. Childress John B. Ramil David E. Schwartz | TECO Properties Corporation | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries. | |
| 6. Phil L. Baringer Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz | TECO Guatemala, Inc. | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries. | |
| 7. Sandra W. Callahan Kim M. Caruso David E. Schwartz William T. Whale | Power Engineering & Construction, Inc. | See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Power Engineering & Construction, Inc. | |

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2010

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

| Name of Officer or Director | Name and Address of Affiliated Entity | Amount | Identification of Product or Service |
|-----------------------------|---|-------------|--|
| 8. DuBose Ausley | Ausley & McMullen, PA | \$1,197,125 | Legal services |
| 9. James L. Ferman, Jr. | Ferman Motor Car Company, Inc. | \$52,730 | Auto Parts |
| 10. Sherill W. Hudson | Publix Super Markets, Inc. | \$34,044 | Groceries, products, gift certificates |
| 11. Loretta A Penn | SFN Group, Inc. (formerly Sphenon Corporation) | \$202,691 | Temporary Employees |
| 12. John B. Ramil | Edison Electric Institute | \$664,311 | Conferences/Dues |
| 13. Tom L. Rankin | Media General, Inc. | \$6,723 | Advertising/ Subscriptions |
| 14. Paul L. Whiting | WEDU | \$10,000 | Advertising |

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Tampa Electric

For the Year Ended December 31, 2010

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
|----------|--|---------------------------------------|---|--|---|---|--|----------------------|
| Line No. | Description | Gross Operating Revenues per Page 300 | Interstate and Sales for Resale Adjustments | Adjusted Intrastate Gross Operating Revenues | Gross Operating Revenues per RAF Return | Interstate and Sales for Resale Adjustments | Adjusted Intrastate Gross Operating Revenues | Difference (d) - (g) |
| 1 | Total Sales to Ultimate Customers (440-446, 448) | \$ 2,127,930,962 | \$ - | \$ 2,127,930,962 | \$ 2,127,930,962 | | \$ 2,127,930,962 | \$ - |
| 2 | Sales for Resale (447) | 41,583,608 | 41,583,608 | - | 41,583,608 | 41,583,608 | - | |
| 3 | Total Sales of Electricity | 2,169,514,570 | 41,583,608 | 2,127,930,962 | 2,169,514,570 | 41,583,608 | 2,127,930,962 | - |
| 4 | Provision for Rate Refunds (449.1) | (24,000,000) | - | - | (24,000,000) | | | |
| 5 | Total Net Sales of Electricity | 2,145,514,570 | 41,583,608 | 2,103,930,962 | 2,145,514,570 | 41,583,608 | 2,103,930,962 | - |
| 6 | Total Other Operating Revenues (450-455) | 64,545,817 | - | 64,545,817 | 64,545,817 | | 64,545,817 | - |
| 7 | Other | | | - | (46,824,899) | 155,554 | (46,980,453) | 46,980,453 |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | Total Gross Operating Revenues | \$ 2,210,060,387 | \$ 41,583,608 | \$ 2,168,476,779 | \$ 2,163,235,488 | \$ 41,739,162 | \$ 2,121,496,326 | \$ 46,980,453 |

Notes:

SO2 and NOX allowance sales (retail & wholesale portions) and net deferred clause revenues are included on the FERC Form 1 Income Statement, page 114-115.

The amount in column (e), Line 7, is made up of the retail and wholesale portions of SO2 and NOX allowance sales, \$254,381, and net deferred clause revenues (including deferred fuel - wholesale), \$47,079,280.

The adjustment in column (f), Line 7, is made up of revenues from the wholesale portion of SO2 and NOX Allowance sales, \$2,971 and deferred fuel - wholesale revenues, \$152,583.

The difference in column (h), Line 7, is made up of the retail portion of SO2 and NOX Allowance Sales, \$251,410 and net retail deferred clause revenues of \$47,231,863.

Analysis of Diversification Activity
Changes in Corporate Structure

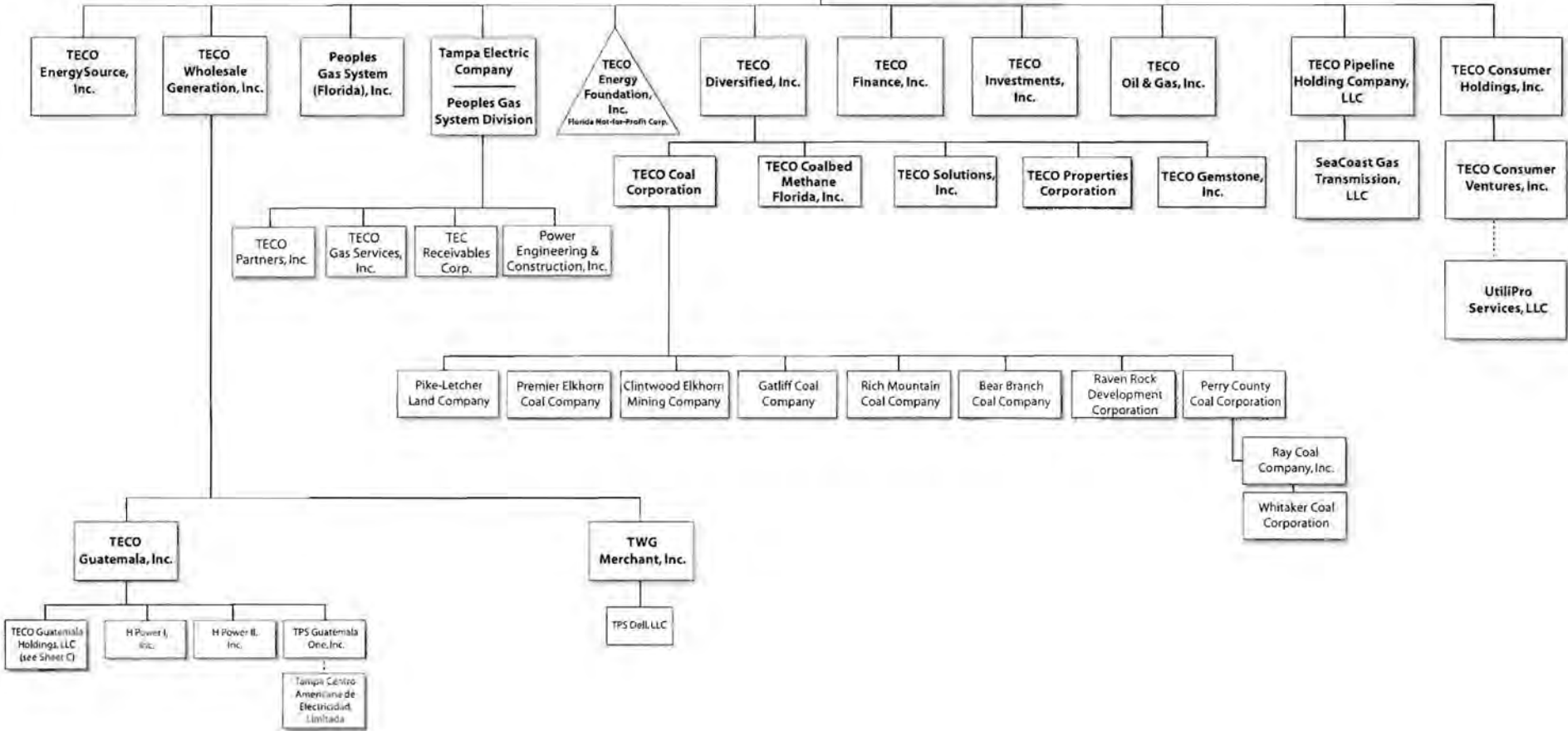
Company: Tampa Electric Company
For the Year Ended December 31, 2010

| Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart. | |
|---|---|
| Effective Date (a) | Description of Change (b) |
| | Additions to Corporate Structure: None |
| | Deletions to Corporate Structure: |
| September 29, 2010 | TECO Synfuel Administration, LLC |
| September 29, 2010 | TECO Synfuel Operations, LLC |
| October 21, 2010 | Distribuidora Electrica Centroamericana Dos, S.A. |
| October 21, 2010 | Inversiones Electrica Centroamericana, S.A. |
| October 21, 2010 | Inmobiliara y Desarrolladora Empresarial de America, S.A. |
| October 21, 2010 | Empresa Electrica de Guatemala, S.A. |
| October 21, 2010 | Credieegsa, S.A. |
| October 21, 2010 | Almacenaje y Manejo de Materiales Electricos, S.A. |
| October 21, 2010 | Comercializadora Electrica de Guatemala, S.A. |
| October 21, 2010 | Energica, S.A. |
| October 21, 2010 | Transportista Electrica Centroamericana, S.A. |
| December 30, 2010 | TPS Tejas GP, LLC |



Corporate Structure

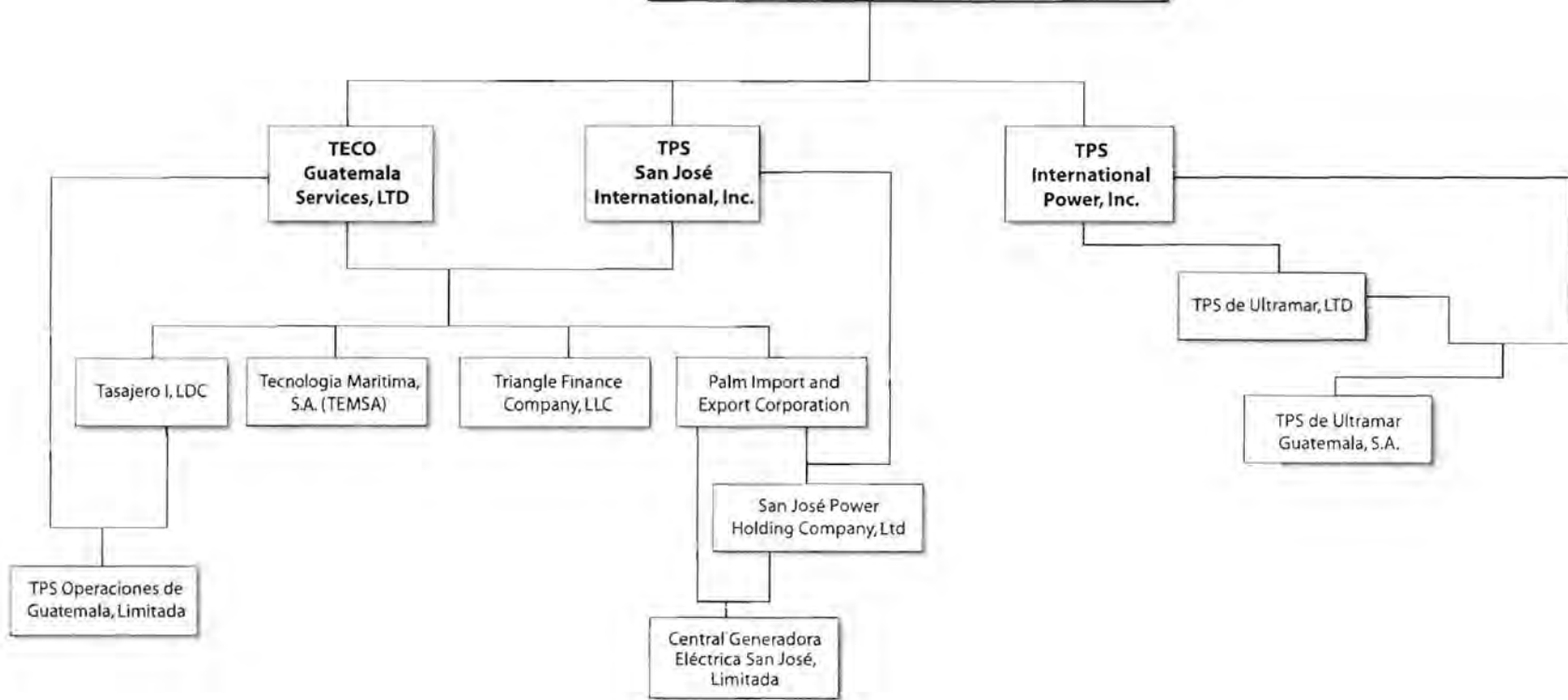
TECO Energy, Inc.



— Denotes less than 100% ownership



TECO Guatemala Holdings, LLC



Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2010

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

| Name of Affiliated Company (a) | Synopsis of Contract (b) |
|--|--|
| Peoples Gas System (Tampa Division) | Service agreement effective April 1, 2010 through March 31, 2011. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.34 per reading. For 2010, both parties mutually agree to establish the volume for billing for April 2010 - March 2011 at 62,772 meters. An automatic review of billing volumes will occur should a 10% differential exist. Prior to September 1, 2010 the meter volume and price per read will be reviewed and upon completion of the analysis and mutual agreement of both parties, the monthly gas meter reading price of \$0.34 per read will be applied for September 2010 - March 2011 at 62,772 meters. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System. |
| Peoples Gas System (Lakeland Division) | Service agreement effective April 1, 2010 through March 31, 2011. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$1.14 per reading. For 2010, both parties mutually agree to establish the volume for billing for April 2010 - March 2011 at 6,178 meters. An automatic review of billing volumes will occur should a 10% differential exist. Review dates are February and September each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System. |
| TECO Coal Corporation (Service Agreement) | Service agreement effective January 1, 2010 through December 31, 2010. TECO Coal Corporation contracted Tampa Electric to provide selected services such as Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal Corporation. |
| TECO Energy, Inc. (Parent Service Agreement) | Service agreement effective January 1, 2010 through December 31, 2010. Tampa Electric contracted TECO Energy, Inc. to provide selected services such as Management Services, Audit Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder / Investor Relations Services, Treasury / Credit / Cash Management Services, Economic Development / Governmental Affairs Services, Corporate Tax, Legal, Accounting, Financial Reporting and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Energy, Inc. and Tampa Electric. |
| TECO Energy, Inc. (Service Agreement) | Service agreement effective January 1, 2010 through December 31, 2010. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs, Environmental, Accounting, Procurement and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc. |
| TECO Solutions, Inc. (Service Agreement) | Service agreement effective January 1, 2010 through December 31, 2010. TECO Solutions contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Solutions. |
| TECO Partners, Inc. (Service Agreement) | Service agreement effective January 1, 2010 through December 31, 2010. TECO Partners contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Partners. |
| TECO Gas Services, Inc. (Service Agreement) | Service agreement effective January 1, 2010 through December 31, 2010. TECO Gas Services contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gas Services. |
| TECO Properties, Inc. (Service Agreement) | Service agreement effective January 1, 2010 through December 31, 2010. TECO Properties contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Properties. |
| TECO Gemstone, Inc. (Service Agreement) | Service agreement effective January 1, 2010 through December 31, 2010. TECO Gemstone, Inc. contracted Tampa Electric to provide Human Resources Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Guatemala. |
| TECO Guatemala, Inc. (Service Agreement) | Service agreement effective January 1, 2010 through December 31, 2010. TECO Guatemala contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human Resources, Training, O&M Services, Corporate Communications, Community Affairs, Environmental, Facility, Accounting, Engineering and/or Procurement Services. An automatic renewal provision stipulates a renewal period of one year each thereafter unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Guatemala. |
| TEC Receivables, Inc. (Service Agreement) | Service agreement effective January 1, 2010 through December 31, 2010. TEC Receivables contracted Tampa Electric to provide selected services such as Financial and Accounting, Credit and Banking, Payroll, Legal, Licensed Broker of Record Compliance, Facility, Mail and Switchboard Services. Tampa Electric is required to submit written notice to TEC Receivables, no more than once a year, requesting the extension of the scheduled termination date of the service agreement. Any request for such an extension shall not be made more than 60 nor less than 45 days prior to the then current commitment termination date. Additional terms and prices are provided for under this agreement between Tampa Electric and TEC Receivables. |

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2010

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

| Name of Affiliate (a) | Description of Transaction (b) | Dollar Amount (c) |
|--------------------------|--|----------------------|
| TECO Energy, Inc | Parent Services (To Tampa Electric Company) - Cost Allocation Service Agreement 1/1/10 | \$28,360,213 |
| Peoples Gas System | Off System Purchases - Business Transaction | 19,103,513 |

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

Company: Tampa Electric Company
For the Year Ended December 31, 2010

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "P" if the service or product is a purchased by the Respondent; "S" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|--------------------------|---|--|-----------------------|-----------------------|----------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| TECO Guatemala, Inc. | Purchasing Activity (Materials & Supplies) | Service Agreement 1/1/10 | S | 146-29 | 36,980 |
| TECO Guatemala, Inc. | Data Processing Services | Service Agreement 1/1/10 | S | 146-29 / 66 | 60,533 |
| TECO Guatemala, Inc. | Office Space Cost Allocation for TECO Plaza | Service Agreement 1/1/10 | S | 146-29 | 99,429 |
| TECO Guatemala, Inc. | Personnel Services | Service Agreement 1/1/10 | S | 146-29 | 238,970 |
| TECO Guatemala, Inc. | Telecommunication Equipment & Services | Service Agreement 1/1/10 | S | 146-29 | 7,488 |
| TECO Solutions | Purchasing Activity (Materials & Supplies) | Service Agreement 1/1/10 | S | 146-41 | 438 |
| Peoples Gas System | Off System Purchases | Business Transaction | P | 234-22 | 19,103,513 |
| | Net Imbalance Trade Bookouts & Overages | Business Transaction | P | 234-22 | 1,039,666 |
| Peoples Gas System | Off System Sales | Business Transaction | S | 146-51 | 670,263 |
| | Net Imbalance Trade Bookouts & Overages | Business Transaction | S | 146-51 | 740,730 |
| Peoples Gas System | Various Services | Business Transaction | P | 234-50 | 600,741 |
| Peoples Gas System | Data Processing Services | Service Agreement 1/1/10 | S | 146-50 / 60 | 4,117,645 |
| Peoples Gas System | Engineering Services | Service Agreement 1/1/10 | S | 146-50 | 27,087 |
| Peoples Gas System | Purchasing Activity (Materials & Supplies) | Service Agreement 1/1/10 | S | 146-50 | 15,547 |
| Peoples Gas System | Office Space Cost Allocation for TECO Plaza | Service Agreement 1/1/10 | S | 146-50 | 479,808 |
| Peoples Gas System | Personnel Services | Service Agreement 1/1/10 | S | 146-50 / 60 | 4,017,255 |
| Peoples Gas System | Telecommunication Equipment & Services | Service Agreement 1/1/10 | S | 146-50 | 10,058 |
| Peoples Gas System | Vehicle Use & Maintenance | Service Agreement 1/1/10 | S | 146-50 | 41,958 |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company
For the Year Ended December 31, 2010

| Provide a summary of affiliated transactions involving asset transfers or the right to use assets. | | | | | | | |
|--|-------------------------------|-----------------|--------------------------|----------------|-------------------|----------------|---------------------|
| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase Price | Title Passed Yes/No |
| Purchases from Affiliates: | | \$ | \$ | \$ | \$ | \$ | |
| NONE | | | | | | | |
| Total | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| Sales to Affiliates: | | \$ | \$ | \$ | \$ | Sales Price | |
| NONE | | | | | | | |
| Total | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| Total | | 0 | 0 | 0 | 0 | 0 | |

Schedule 5 - PSC/AFA 16

**Analysis of Diversification Activity
Employee Transfers**

Company: Tampa Electric Company
For the year Ended December 31, 2010

List employees earning more than \$30,000 annually transferred to/from the utility to/from affiliate company:

| Employee Name | Company Transferred From | Company Transferred To | Old Job Assignment | New Job Assignment | Transfer Perm or Temp and Duration |
|----------------------|--------------------------|------------------------|--|--------------------------------------|------------------------------------|
| Albritton, Lisa | Tampa Electric | TECO Partners | Customer Service Professional III (MAOI) | Administrative Specialist | Permanent |
| Baker, Eric | Peoples Gas System | Tampa Electric | Customer Service Professional - Senior | Customer Care Learning Facilitator | Permanent |
| Bomfleth, Tiffany | Peoples Gas System | Tampa Electric | Customer Srvc Professional-Intermediate | Program Support Assistant I | Permanent |
| Colon, Luis | Peoples Gas System | Tampa Electric | Customer Service Professional | Trouble Coordinator (CC) | Permanent |
| Edwards, Nicholè | Peoples Gas System | Tampa Electric | Admnr Cust Care Training Programs | Supvr Customer Care | Permanent |
| Frazier, Anddrikk | Tampa Electric | Peoples Gas System | Regional Manager | Regional Manager | Permanent |
| Hampton, Brenda | Peoples Gas System | Tampa Electric | Customer Service Professional | Trouble Coordinator (CC) | Permanent |
| Holland, Mirtha | Peoples Gas System | Tampa Electric | Administrative Specialist | Sr Admin Specialist | Permanent |
| Kelly, Larhonda | Peoples Gas System | Tampa Electric | Customer Service Professional-Team Lead | Quality Assurance Specialist | Permanent |
| Moreyra, Nadia | Peoples Gas System | Tampa Electric | Customer Srvc Professional-Intermediate | Customer Care Performance Specialist | Permanent |
| Perrone, Jacquelyn | Tampa Electric | TECO Partners | Projects & Process Analyst Sr | Projects & Process Analyst Sr | Permanent |
| Superville, Samantha | TECO Energy | Tampa Electric | Assoc. Bus Strategy Analyst | Forecast Analyst I | Permanent |

**Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility**

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2010

| Provide the following information regarding all non-tariffed services and products provided by the utility | | |
|--|--------------------|-----------------------------------|
| Description of Product or Service (a) | Account No. (b) | Regulated or non-regulated (c) |
| Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program | 415.11 and 416.11 | Non - regulated |
| Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program | 415.12 and 416.12 | Non - regulated |
| PE&C - Power Engineering & Construction job order program provides reliable, effective and innovative, energy Telecommunications and technical solutions for commercial and industrial businesses. | 456.41 and 456.42 | Regulated |
| Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities | 456.21 | Regulated |
| Training Modules - Revenues arising from the sales of training programs. Programs include Line Department, Substation Department, System Service, Standards and Field Engineering. | 456.07 and 588.01 | Regulated |
| Gypsum - Gypsum sales | 456.23 | Regulated |
| Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station | 456.24 | Regulated |
| UMG Services Big Bend - Services provided to United Maritime Group by Big Bend | 456.29 | Regulated |
| Flyash Sales | 501.19 and 501.09 | Regulated |
| Bottom Ash & Other Residual Sales | 501.09 | Regulated |
| Slag Sales BB and Polk | 501.09 and 547.21 | Regulated |
| Other Residual Sales | 501.09 | Regulated |
| Commercial Property - Rent Revenue | 454.00 | Regulated |
| Agricultural Property - Rent Revenue | 454.02 | Regulated |
| Pole Attachments - Rent Revenue | 454.03 | Regulated |
| Metro Link - Rent Revenue | 454.05 | Regulated |
| Metro Link-Pole Attachments - Rent Revenue | 454.06 | Regulated |
| Big Bend Station - Rent Revenue | 454.07 | Regulated |
| Rental Income - Affiliates | 454.10 | Regulated |
| Rental Income - Divisions | 455.10 | Regulated |
| Parking | 456.10 | Regulated |
| Lease - GTE | 418.02 and 418.22 | Non - regulated |
| Rental - Plaza Building | 418.06 and 418.12 | Non - regulated |
| Rental - Restaurant | 418.08 and 418.16 | Non - regulated |

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2010

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

| Description and Location | Balance at beginning of year | Purchases, Sales, Transfers, etc. | Balance at end of year |
|--|---------------------------------|--------------------------------------|---------------------------|
| 121 12 Zap Cap In Service Account | 4,698,152 | (262,858) | 4,435,294 |
| 121 14 Zap Cap For Business | 351,034 | (49,865) | 301,169 |
| 121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St. | 164,280 | 0 | 164,280 |
| 121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41 | 785,303 | 0 | 785,303 |
| 121 22 GTE FCU 902 N. Franklin St. | 102,099 | 0 | 102,099 |
| Minor Items Previously devoted to Public Service | 5,541 | (5,541) | - |
| Minor Items Other Nonutility Property | 126,205 | (24,850) | 101,355 |
| TOTAL | 6,232,614 | (343,115) | 5,889,499 |

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2010

1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

| | |
|---|-------------------|
| 1. Payroll Period Ended (Date) | 12/31/2010 |
| 2. Total Regular Full-Time Employees | 2284 |
| 3. Total Part-Time and Temporary Employees | 16 |
| 4. Total Employees | 2300 |

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:
For the Year Ended December 31, 2010

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Item | Amount |
|---|-----------|
| Account 425 | |
| Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026) | 41,900 |
| Acquis Adj Union Hall (Contra Account - 114.02, Amortization period - 2009-2047) | 9,059 |
| Account 426.1 | |
| Donations | 457,156 |
| Account 426.2 | |
| Life Insurance | 0 |
| Account 426.3 | |
| Penalties | 11,759 |
| Account 426.4 | |
| Dues | 139,828 |
| Legislative Lobbying | 121,360 |
| Account 426.5 | |
| Preliminary Business Development Costs | 8,535 |
| Other Deductions-Miscellaneous | 106,563 |
| Account 430 | |
| Interest on Debt to Associated Companies | 0 |
| Account 431 | |
| Interest Expense - Customer Deposits (6% & 7%) | 7,100,698 |
| Interest Expense - Federal Income Tax | 0 |
| Interest Expense - State Income Tax | 0 |
| Interest Expense - Affiliates (PGS - Advances on notes) (Various Rates) | 34,608 |
| Interest Expense - Deferred Fuel (Various Rates) | 118,022 |
| Interest Expense - Deferred WHSL Fuel (Various Rates) | 195 |
| Interest Expense - Deferred ECRC | 502 |
| Interest Expense - Deferred Capacity (0.2%) | 0 |
| Interest Expense - Deferred Conservation (Various Rates) | 0 |
| Interest Expense - Base Rate Loan (Various Rates) | 0 |
| Interest Expense - LIBOR loan (Various Rates) | 40,315 |
| Interest Expense - Lines of Credit Commitment Fees | 0 |
| Interest Expense - A/R Securitization (Various Rates) | 124,897 |
| Interest Expense - Federal Funds (Various Rates) | 14,830 |
| Interest Expense - Misc. Other | 35,441 |

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