

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

EI806-13-AR

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
14 MAY - 1 PM 12: 22
DIVISION OF
ACCOUNTING & FINANCE

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year/Period of Report

End of 2013/Q4



Report of Independent Certified Public Accountants

To the Board of Directors of
Tampa Electric Company:

We have audited the accompanying balance sheets of Tampa Electric Company as of December 31, 2013 and 2012 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123.31 of the accompanying Federal Energy Regulatory Commission Form 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases as described in Note 1. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2013 and 2012 and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and publish accounting releases described in Note 1.

Our report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties or for any other purpose.

Parentbase Coopers LLP

Tampa, Florida
February 28, 2014

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

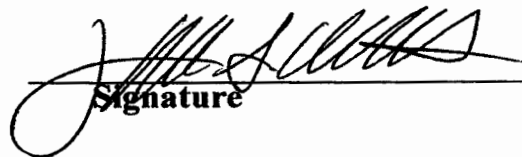
The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 17, 2014

Date



Signature

Jeffrey S. Chronister

Name

Controller

Title

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2013 to December 31, 2013, inclusive.


I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 17, 2014

Date


Signature

Jeffrey S. Chronister

Name

Controller

Title

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

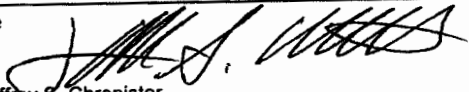
IDENTIFICATION

01 Exact Legal Name of Respondent Tampa Electric Company		02 Year/Period of Report End of <u>2013/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 702 N. Franklin St. Tampa, FL 33602			
05 Name of Contact Person Jeffrey S. Chronister		06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 702 N. Franklin St. Tampa, FL 33602			
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 04/17/2014

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey S. Chronister	03 Signature  Jeffrey S. Chronister	04 Date Signed (Mo, Da, Yr) 04/17/2014
02 Title Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	
66	Generating Plant Statistics Pages	410-411	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Sandra W. Callahan, VP-Finance and Accounting and Chief Financial Officer
702 Franklin St. N.
Tampa, FL 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Tampa Electric Company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TECO Partners, Inc.	Sales & Marketing	100%	
2	TEC Receivables Corp.	Securitized Borrowing Fclt	100%	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board	S. W. Hudson*	152,442
2	Chief Executive Officer	J. B. Ramil*	1,024,998
3	President	G. L. Gillette	702,277
4	Senior Vice President - Electric & Gas Delivery	W. T. Whale	475,509
5	Vice President - Energy Supply	T. L. Hernandez	447,667
6	Vice President - State and Community Relations	C. O. Hinson, III	216,227
7	Vice President - Marketing, Customer Service,	B. Narzissenfeld	281,340
8	Business Development and Fuels Operations		
9	Vice President - Finance and Accounting and	S.W. Callahan*	535,950
10	Chief Financial Officer and Assistant Secretary		
11	Chief Human Resources Officer & Procurement Officer	C. E. Childress*	133,485
12	Chief Information Officer	K. M. Mincey*	369,465
13	General Counsel	C. A. Attal, III*	407,758
14	Chief Human Resources Officer & Procurement Officer	P. L. Barringer*	364,307
15	Secretary	D. E. Schwartz*	231,855
16	Treasurer	K. M. Caruso*	165,485
17	TECO Energy - Senior Vice President - Corporate Strategy	D. A. Brown	345,065
18	and Technology and Chief Ethics and Compliance		
19	Officer		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39	* Also a TECO Energy Officer		
40			
41			
42	**Salary for the year shown represents the		
43	Tampa Electric allocation of individual cash		
44	compensation		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ausley, Dubose	Ausley & McMullen
2		123 South Calhoun St.
3		Tallahassee, FL 32301
4		
5	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
6		1306 W. Kennedy Blvd.
7		Tampa, FL 33606
8		
9	Follit, Evelyn V.	Follit Associates
10		2031 Harbour Watch Circle
11		Tarpon Springs, FL 34689
12		
13	Hudson, Sherrill W.	TECO Energy, Inc.
14	Chairman of the Board	P.O. Box 111
15		Tampa, FL 33601
16		
17	Lacher, Joseph P.	TECO Energy, Inc.
18		P.O. Box 111
19		Tampa, FL 33601
20		
21	Penn, Loretta A.	TECO Energy, Inc.
22		P.O. Box 111
23		Tampa, FL 33601
24		
25	Ramil, John B.	TECO Energy, Inc.
26		P.O. Box 111
27		Tampa, FL 33601
28		
29	Rankin, Tom L.	101 E. Kennedy Blvd., Suite 3460
30		Tampa, FL 33602
31		
32	Rockford, William D.	TECO Energy, Inc.
33		P.O. Box 111
34		Tampa, FL 33601
35		
36	Whiting, Paul L.	Seabreeze Holdings, Inc.
37		511 W. Bay Street, Suite 310
38		Tampa, FL 33606
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Seventh Revised Rate Schedule FERC No. 6	ER14-314-000
2		
3	First Revised Rate Schedule FERC No. 7	ER06-1101-000; ER09-1603-000
4		
5	Sixth Revised Rate Schedule FERC No. 13	ER14-314-000
6		
7	Fifth Revised Rate Schedule FERC No. 14	ER14-314-000
8		
9	Fifth Revised Rate Schedule FERC No. 16	ER14-314-000
10		
11	Fifth Revised Rate Schedule FERC No. 17	ER14-314-000
12		
13	Fifth Revised Rate Schedule FERC No. 19	ER14-314-000
14		
15	Fifth Revised Rate Schedule FERC No. 20	ER14-314-000
16		
17	Sixth Revised Rate Schedule FERC No. 21	ER14-410-000
18		
19	Fifth Revised Rate Schedule FERC No. 26	ER14-314-000
20		
21	Sixth Revised Rate Schedule FERC No. 27	ER14-314-000
22		
23	Fifth Revised Rate Schedule FERC No. 29	ER14-314-000
24		
25	Fifth Revised Rate Schedule FERC No. 30	ER14-314-000
26		
27	Fifth Revised Rate Schedule FERC No. 32	ER14-314-000
28		
29	Eighth Revised Rate Schedule FERC No. 37	ER14-782-000
30		
31	Fifth Revised Rate Schedule FERC No. 38	ER14-314-000
32		
33	Sixth Revised Rate Schedule FERC No. 54	ER14-314-000
34		
35	Fifth Revised Rate Schedule FERC No. 62	ER14-316-000
36		
37	Rate Schedule FERC No. 90	ER09-1706-000
38		
39	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER10-1782-000,-003; ER12-1867-000; ER14-242-000
40		
41	FERC Electric Tariff, 2nd Rev. Vol. No. 1	ER10-2061-000 to -004; ER12-1978-000; ER14-243-000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20131105-5041	11/05/2013	ER14-316-000	Southern Companies	Fifth Revised FERC No. 62
2					
3	20131105-5039	11/05/2013	ER14-314-000	Duke Energy Florida, Inc.	Seventh Revised FERC No. 6
4					
5	20131105-5039	11/05/2013	ER14-314-000	City of New Smyrna Beach	Sixth Revised FERC No. 13
6					
7	20131105-5039	11/05/2013	ER14-314-000	Jacksonville Electric Authority	Fifth Revised FERC No. 14
8					
9	20131105-5039	11/05/2013	ER14-314-000	Kissimmee Utility Authority	Fifth Revised FERC No. 16
10					
11	20131105-5039	11/05/2013	ER14-314-000	City of St. Cloud	Fifth Revised FERC No. 17
12					
13	20131105-5039	11/05/2013	ER14-314-000	City of Gainesville	Fifth Revised FERC No. 19
14					
15	20131105-5039	11/05/2013	ER14-314-000	City of Tallahassee	Fifth Revised FERC No. 20
16					
17	20131105-5039	11/05/2013	ER14-314-000	City of Lakeland	Fifth Revised FERC No. 21
18					
19	20131105-5039	11/05/2013	ER14-314-000	City of Lake Worth	Fifth Revised FERC No. 26
20					
21	20131105-5039	11/05/2013	ER14-314-000	Orlando Utilities Commission	Sixth Revised FERC No. 27
22					
23	20131105-5039	11/05/2013	ER14-314-000	Fla. Mun. Power Authority	Fifth Revised FERC No. 29
24					
25	20131105-5039	11/05/2013	ER14-314-000	Util. Bd. City of Key West	Fifth Revised FERC No. 30
26					
27	20131105-5039	11/05/2013	ER14-314-000	City of Homestead	Fifth Revised FERC No. 32
28					
29	20131105-5039	11/05/2013	ER14-314-000	Seminole Electric Coop.	Seventh Revised FERC No. 37
30					
31	20131105-5039	11/05/2013	ER14-314-000	Oglethorpe Power Corp.	Fifth Revised FERC No. 38
32					
33	20131105-5039	11/05/2013	ER14-314-000	Reedy Creek Imp. Dist.	Sixth Revised FERC No. 54
34					
35	20130603-5183	06/03/2013	ER10-1782-000	2013 Update	FERC Elec. Tariff, 4th Rev. Vol. No. 4
36					
37	20131031-5110	10/31/2013	ER14-242-000	Rev. Depr. Rates	FERC Elec. Tariff, 4th Rev. Vol. No. 4
38					
39	20130701-5380	07/01/2013	ER10-2061-000	2013 Update	FERC Elec. Tariff, 2nd Rev. Vol. No. 1
40					
41	20131031-5112	10/31/2013	ER14-243-000	Rev. Depr. Rates	FERC Elec. Tariff, 2nd Rev. Vol. No. 1
42					
43					
44					
45					
46					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	------------------------------	--

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. On August 20, 2013, the City Commission of the City of San Antonio adopted an ordinance approving a new 30-year franchise agreement granting Tampa Electric a non-exclusive right to use the public rights-of-way of the City for the construction, maintenance and operation of an electric system in the City. This new franchise agreement replaces the prior 30-year agreement with the City which recently expired.

2. None

3. On May 30, 2013, Tampa Electric Company completed the sale of 1.2 miles of Circuit 66411, including steel, concrete and wood poles, static wire, conductor, and appurtenances to Mosaic Fertilizer LLC. Tampa Electric's proposed journal entries were approved on Docket No. AC14-15-000 dated January 8, 2014.

On June 5, 2013, Tampa Electric Company completed the purchase of a transmission line from Hillsborough County, Florida. Tampa Electric's proposed journal entries were approved on Docket No. AC14-19-000 dated February 10, 2014.

4. None

5. None

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-12-0603-FOF-EI dated November 5, 2012, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2013.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2013 can be summarized as follows:

(\$ Millions)

Minimum Outstanding	\$ 0.0
Maximum Outstanding	\$ 74.5
Average Outstanding	\$ 4.8

Weighted Average Interest Cost 0.59%

7. None

8. The Union contracts covered approximately 895 employees represented by the International Brotherhood of Electrical Workers and 176 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2013 and the contract rates as of 01/01/14 provided for a base wage increase of 3%. The IBEW contract renegotiated in 2013 and the contract rates as of 04/01/13 provided for a base wage increase of 2.5%.

9.

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

uncertain, management does not believe that their ultimate resolution will have a material adverse effect on TEC's results of operations, financial condition or cash flows.

Legal Proceedings

Three former or inactive TEC employees brought suit against TEC in Hillsborough County Circuit Court, Florida for personal injuries allegedly caused by exposure to a chemical substance at one of TEC's power stations. The suit was originally filed in 2002, and the trial judge allowed the plaintiffs to seek punitive damages in connection with their case. In March 2014 the plaintiffs voluntarily dismissed their suits against TEC with prejudice.

Environmental Protection Agency Section 114 Letter

On Feb. 11, 2013, TEC received an information request from the EPA under Section 114(a) of the CAA seeking documents and other information concerning the compliance status of its sulfuric acid plant at its Polk Power Station in Polk County, Florida with the "New Source Review" requirements of the CAA. The request received by TEC appears to be part of a broader EPA national enforcement initiative focusing on sulfuric acid plants. TEC cannot predict at this time what the scope of this matter will ultimately be or the range of outcomes, and therefore it is not able to estimate the possible loss or range of loss, if any, with respect to this matter. TEC responded with the requested information on April 26, 2013 and has not received any response from the EPA on this matter.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2013, TEC has estimated its ultimate financial liability to be \$40.4 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Other" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

10. See Related party Transactions footnote contained in the "Notes to Financial Statements" (Pages 122-123)

11. N/A

12. N/A

13. Effective January 1, 2013, Clinton E. Childress retired from the position of Chief Human Resource Officer and Procurement Officer.

Effective January 1, 2013, Sherrill W. Hudson's title changed from Executive Chairman of the Board to Chairman of the Board.

Effective January 1, 2013, Phil Barringer's title changed from Vice President-Human Resources to Chief Human Resources and Procurement Officer.

Effective January 30, 2013, Bill Whale's title changed from Vice President-Electric and Gas Delivery to Senior Vice President-Electric and Gas Delivery.

Effective May 1, 2013, DuBose Ausley retired from the Board of Directors.

14. N/A

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,966,169,915	6,688,782,565
3	Construction Work in Progress (107)	200-201	312,603,477	246,679,804
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,278,773,392	6,935,462,369
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,557,368,584	2,406,875,535
6	Net Utility Plant (Enter Total of line 4 less 5)		4,721,404,808	4,528,586,834
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,721,404,808	4,528,586,834
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		8,263,340	7,303,422
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,760,766	2,668,744
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		248,765	180,550
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		5,751,339	4,815,228
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,487,337	47,676,162
36	Special Deposits (132-134)		185,163	185,163
37	Working Fund (135)		57,666	57,465
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		117,747,903	104,345,858
41	Other Accounts Receivable (143)		87,971,786	39,704,844
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		970,908	368,473
43	Notes Receivable from Associated Companies (145)		0	2,300,000
44	Accounts Receivable from Assoc. Companies (146)		4,816,744	4,665,279
45	Fuel Stock (151)	227	93,649,615	88,156,173
46	Fuel Stock Expenses Undistributed (152)	227	20,339	20,339
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	73,670,752	69,607,328
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		10,846,648	9,854,666
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		36,233,493	38,362,371
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		8,700,540	223,550
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		248,765	180,550
67	Total Current and Accrued Assets (Lines 34 through 66)		440,168,313	404,610,175
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		13,749,273	14,941,897
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	241,770,375	356,975,869
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,374,970	665,955
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		2,063	13,345
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	2,066,101	5,251,815
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		8,006,361	9,169,808
82	Accumulated Deferred Income Taxes (190)	234	269,181,509	287,398,117
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		537,150,652	674,416,806
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,704,475,112	5,612,429,043

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/17/2014	Year/Period of Report end of 2013/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,725,840,249	1,675,840,249
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	194,274,774	191,217,667
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-5,976,924	-6,596,935
16	Total Proprietary Capital (lines 2 through 15)		2,033,133,966	1,979,456,848
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,650,930,320	1,702,530,320
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		1,475,729	1,813,039
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,898,908	3,037,367
24	Total Long-Term Debt (lines 18 through 23)		1,649,507,141	1,701,305,992
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		55,860,642	50,209,367
28	Accumulated Provision for Injuries and Damages (228.2)		17,061,470	18,237,258
29	Accumulated Provision for Pensions and Benefits (228.3)		201,360,410	293,055,866
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		186,285	123,315
34	Asset Retirement Obligations (230)		4,767,062	4,987,601
35	Total Other Noncurrent Liabilities (lines 26 through 34)		279,235,869	366,613,407
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		68,400,000	0
38	Accounts Payable (232)		164,484,312	123,130,625
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		9,227,426	7,879,913
41	Customer Deposits (235)		125,508,709	124,101,819
42	Taxes Accrued (236)	262-263	9,107,123	8,666,400
43	Interest Accrued (237)		14,623,474	15,495,169
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/17/2014	Year/Period of Report end of 2013/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		5,494,732	5,197,758
48	Miscellaneous Current and Accrued Liabilities (242)		26,966,030	25,975,010
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		186,285	10,020,710
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		186,285	123,315
54	Total Current and Accrued Liabilities (lines 37 through 53)		423,811,806	320,344,089
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	9,356,176	9,699,653
58	Deferred Gains from Disposition of Utility Plant (256)		-4,610	-1,058,230
59	Other Deferred Credits (253)	269	8,485,145	8,700,876
60	Other Regulatory Liabilities (254)	278	65,289,952	91,919,085
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	46,021,839	37,155,959
63	Accum. Deferred Income Taxes-Other Property (282)		1,125,030,906	994,345,969
64	Accum. Deferred Income Taxes-Other (283)		64,606,922	103,945,395
65	Total Deferred Credits (lines 56 through 64)		1,318,786,330	1,244,708,707
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,704,475,112	5,612,429,043

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STATEMENT OF INCOME

- Quarterly
- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 - Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 - Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 - If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,936,621,293	2,006,499,096		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,062,920,246	1,103,102,053		
5	Maintenance Expenses (402)	320-323	97,356,122	99,937,114		
6	Depreciation Expense (403)	336-337	233,867,566	227,236,282		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,017,595	9,824,499		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	185,749	185,749		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		80,602,179	77,130,515		
13	(Less) Regulatory Credits (407.4)		85,255,757	81,479,737		
14	Taxes Other Than Income Taxes (408.1)	262-263	150,245,017	151,298,419		
15	Income Taxes - Federal (409.1)	262-263	4,204,859	-11,713,364		
16	- Other (409.1)	262-263	-469,350	4,093,161		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	199,610,034	153,568,195		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	86,499,699	27,165,777		
19	Investment Tax Credit Adj. - Net (411.4)	266	-343,425	-343,425		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		393	970		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,660,440,743	1,705,672,714		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		276,180,550	300,826,382		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,936,621,293	2,006,499,096					2
						3
1,062,920,246	1,103,102,053					4
97,356,122	99,937,114					5
233,867,566	227,236,282					6
						7
4,017,595	9,824,499					8
185,749	185,749					9
						10
						11
80,602,179	77,130,515					12
85,255,757	81,479,737					13
150,245,017	151,298,419					14
4,204,859	-11,713,364					15
-469,350	4,093,161					16
199,610,034	153,568,195					17
86,499,699	27,165,777					18
-343,425	-343,425					19
						20
						21
393	970					22
						23
						24
1,660,440,743	1,705,672,714					25
276,180,550	300,826,382					26

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		276,180,550	300,826,382		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,214,599	4,063,830		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,523,662	1,724,709		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		20,204	5,125		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		279,720	96,967		
38	Allowance for Other Funds Used During Construction (419.1)		6,266,731	2,562,239		
39	Miscellaneous Nonoperating Income (421)		11,688	17,016		
40	Gain on Disposition of Property (421.1)		317,046	380,684		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		9,586,326	5,401,152		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)		50,959	50,959		
45	Donations (426.1)		559,376	423,313		
46	Life Insurance (426.2)					
47	Penalties (426.3)		100,000	90,161		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		213,919	23,182		
49	Other Deductions (426.5)		1,100,182	204,069		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,024,436	791,684		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	72,000	76,000		
53	Income Taxes-Federal (409.2)	262-263	344,237	1,533,161		
54	Income Taxes-Other (409.2)	262-263	57,243	254,947		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	682	319		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	14,368	6,721		
57	Investment Tax Credit Adj.-Net (411.5)		-52	-25		
58	(Less) Investment Tax Credits (420)			27		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		459,742	1,857,654		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		7,102,148	2,751,814		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		89,553,041	100,019,152		
63	Amort. of Debt Disc. and Expense (428)		2,346,053	3,533,335		
64	Amortization of Loss on Reaquired Debt (428.1)		942,743	2,244,751		
65	(Less) Amort. of Premium on Debt-Credit (429)		337,309	408,043		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)			28,963		
68	Other Interest Expense (431)		3,552,948	6,486,695		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,637,805	1,487,366		
70	Net Interest Charges (Total of lines 62 thru 69)		92,419,671	110,417,487		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		190,863,027	193,160,709		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		190,863,027	193,160,709		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		191,217,667	192,157,396
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		190,863,027	193,160,709
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-187,805,920	(194,100,438)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-187,805,920	(194,100,438)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		194,274,774	191,217,667
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		194,274,774	191,217,667
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	190,863,027	193,160,709
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	233,867,566	227,236,282
5	Amortization of	4,203,344	10,010,248
6			
7			
8	Deferred Income Taxes (Net)	117,768,089	126,396,016
9	Investment Tax Credit Adjustment (Net)	-343,477	-343,477
10	Net (Increase) Decrease in Receivables	-27,494,161	16,352,034
11	Net (Increase) Decrease in Inventory	-9,556,866	5,314,953
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	40,157,295	-5,312,263
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	6,266,731	2,562,239
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-6,412,462	6,966,535
19	Accrued Taxes	-35,825,696	-8,686,746
20	Accrued Interest	-871,695	-6,753,773
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	500,088,233	561,778,279
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-427,922,618	-361,402,563
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-6,266,731	-2,562,239
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-421,655,887	-358,840,324
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	84,950	22,835
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	2,300,000	-2,300,000
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-419,270,937	-361,117,489
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		475,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):	50,000,000	
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		108,000,000
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	50,000,000	583,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-51,600,000	-541,304,680
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		-11,926,563
77			
78	Net Decrease in Short-Term Debt (c)	68,400,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-187,805,920	-194,100,438
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-121,005,920	-164,331,681
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-40,188,624	36,329,109
87			
88	Cash and Cash Equivalents at Beginning of Period	47,733,627	11,404,518
89			
90	Cash and Cash Equivalents at End of period	7,545,003	47,733,627

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	------------------------------	--

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

<u>Term</u>	<u>Meaning</u>
ABS	asset-backed security
ADR	American depository receipt
AFUDC	allowance for funds used during construction
AFUDC - debt	debt component of allowance for funds used during construction
AFUDC - equity	equity component of allowance for funds used during construction
AMT	alternative minimum tax
AOCI	accumulated other comprehensive income
APBO	accumulated postretirement benefit obligation
ARO	asset retirement obligation
BACT	Best Available Control Technology
BTU	British Thermal Unit
CAA	Federal Clean Air Act
CAIR	Clean Air Interstate Rule
capacity clause	capacity cost-recovery clause, as established by the FPSC
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act of 1980
CCRs	coal combustion residuals
CGESJ	Central Generadora Eléctrica San José, Limitada, owner of the San José Power Station in Guatemala
CMMA	Cardno Marshall Miller & Associates
CMBS	commercial mortgage-backed securities
CMO	collateralized mortgage obligation
CNG	compressed natural gas
CPI	consumer price index
CSAPR	Cross State Air Pollution Rule
CO ₂	carbon dioxide
CT	combustion turbine
DECA II	Distribución Eléctrica Centro Americana, II, S.A.
DOE	U.S. Department of Energy
DR-CAFTA	Dominican Republic Central America – United States Free Trade Agreement
ECRC	environmental cost recovery clause
EEGSA	Empresa Eléctrica de Guatemala, S.A., the largest private distribution company in Central America
EEl	Edison Electric Institute
EGWP	Employee Group Waiver Plan
EPA	U.S. Environmental Protection Agency
EPS	earnings per share
ERISA	Employee Retirement Income Security Act
EROA	expected return on plan assets
ERP	enterprise resource planning
FASB	Financial Accounting Standards Board
FDEP	Florida Department of Environmental Protection
FERC	Federal Energy Regulatory Commission
FGT	Florida Gas Transmission Company
FPSC	Florida Public Service Commission

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

fuel clause	fuel and purchased power cost-recovery clause, as established by the FPSC
GAAP	generally accepted accounting principles
GHG	greenhouse gas(es)
HCIDA	Hillsborough County Industrial Development Authority
HPP	Hardee Power Partners
ICSID	International Centre for the Settlement of Investment Disputes
IFRS	International Financial Reporting Standards
IGCC	integrated gasification combined-cycle
IOU	investor owned utility
IRS	Internal Revenue Service
ISDA	International Swaps and Derivatives Association
ISO	independent system operator
ITCs	investment tax credits
KW	Kilowatt(s)
KWH	kilowatt-hour(s)
LIBOR	London Interbank Offered Rate
MAP-21	Moving Ahead for Progress in the 21st Century Act
MBS	mortgage-backed securities
MD&A	Management's Discussion and Analysis
Met	metallurgical
MMA	The Medicare Prescription Drug, Improvement and Modernization Act of 2003
MMBTU	one million British Thermal Units
MRV	market-related value
MSHA	Mine Safety and Health Administration
MW	megawatt(s)
MWH	megawatt-hour(s)
NAESB	North American Energy Standards Board
NAV	net asset value
NERC	North American Electric Reliability Corporation
NMGC	New Mexico Gas Company, Inc., the principal subsidiary of NMGI
NMGI	New Mexico Gas Intermediate, Inc.
NMPRC	New Mexico Public Regulation Commission
NOL	net operating loss
Note __	Note__ to consolidated financial statements
NO _x	nitrogen oxide
NPNS	normal purchase normal sale
NYMEX	New York Mercantile Exchange
O&M expenses	operations and maintenance expenses
OATT	open access transmission tariff
OCI	other comprehensive income
OTC	over-the-counter
OTTI	other than temporary impairment
PBGC	Pension Benefit Guarantee Corporation
PBO	postretirement benefit obligation
PCI	pulverized coal injection
PCIDA	Polk County Industrial Development Authority

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

PGA	purchased gas adjustment
PGS	Peoples Gas System, the gas division of Tampa Electric Company
PM	particulate matter
PPA	power purchase agreement
PPSA	Power Plant Siting Act
PRP	potentially responsible party
PUHCA 2005	Public Utility Holding Company Act of 2005
REIT	real estate investment trust
REMIC	real estate mortgage investment conduit
RFP	request for proposal
ROE	return on common equity
Regulatory ROE	return on common equity as determined for regulatory purposes
RPS	renewable portfolio standards
RTO	regional transmission organization
S&P	Standard and Poor's
SCR	selective catalytic reduction
SEC	U.S. Securities and Exchange Commission
SO ₂	sulfur dioxide
SERP	Supplemental Executive Retirement Plan
SPA	stock purchase agreement
STIF	short-term investment fund
Tampa Electric	Tampa Electric, the electric division of Tampa Electric Company
TCAE	Tampa Centro Americana de Electricidad, Limitada, majority owner of the Alborada Power Station
TEC	Tampa Electric Company, the principal subsidiary of TECO Energy, Inc.
TECO Diversified	TECO Diversified, Inc., a subsidiary of TECO Energy, Inc. and parent of TECO Coal Corporation
TECO Coal	TECO Coal Corporation, and its subsidiaries, a coal producing subsidiary of TECO Diversified
TECO Finance	TECO Finance, Inc., a financing subsidiary for the unregulated businesses of TECO Energy, Inc.
TECO Guatemala	TECO Guatemala, Inc., a subsidiary of TECO Energy, Inc., parent company of formerly owned generating and transmission assets in Guatemala.
TEMSA	Tecnología Marítima, S.A., a provider of dry bulk and coal unloading services located in Guatemala
TGH	TECO Guatemala Holdings, LLC
TRC	TEC Receivables Company
USACE	U.S. Army Corps of Engineers
VIE	variable interest entity
WRERA	The Worker, Retiree and Employer Recovery Act of 2008

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published in accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of certain income tax related regulatory assets and liabilities, (4) the presentation of transactions as operating or non-operating, (5) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (6) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory liability, (7) the presentation of derivatives, and (8) the presentation of current portions of regulatory assets and liabilities.

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

**TAMPA ELECTRIC COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

1. Significant Accounting Policies

The significant accounting policies are as follows:

Basis of Accounting

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with GAAP in all material respects.

The impact of the accounting guidance for the effects of certain types of regulation has been minimal in the company's experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with this guidance.

TEC's retail and wholesale businesses are regulated by the FPSC and related FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Principles of Consolidation

TEC is a wholly-owned subsidiary of TECO Energy, Inc., and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, PGS. All significant intercompany balances and intercompany transactions have been eliminated in consolidation. The use of estimates is inherent in the preparation of financial statements in accordance with GAAP. Actual results could differ from these estimates.

For entities that are determined to meet the definition of a VIE, TEC obtains information, where possible, to determine if it is the primary beneficiary of the VIE. If TEC is determined to be the primary beneficiary, then the VIE is consolidated and a minority interest is recognized for any other third-party interests. If TEC is not the primary beneficiary, then the VIE is accounted for using the equity or cost method of accounting. In certain circumstances this can result in TEC consolidating entities in which it has less than a 50% equity investment and deconsolidating entities in which it has a majority equity interest (see **Note 15**).

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Depreciation

Tampa Electric and PGS compute depreciation and amortization for electric generation, electric transmission and distribution, gas distribution and general plant facilities using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;
- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.7% for 2013 and 3.8% for 2012 and 3.6% for 2011. Construction work in progress is not depreciated until the asset is completed or placed in service. Total depreciation expense for the years ended Dec. 31, 2013, 2012 and 2011 was \$284.2 million, \$275.1 million and \$263.7 million, respectively.

On Sept. 11, 2013, the FPSC unanimously voted to approve a stipulation and settlement agreement between TEC and all of the intervenors in its Tampa Electric division base rate proceeding. As a result, Tampa Electric will begin using a 15-year amortization

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

period for all computer software retroactive to Jan. 1, 2013.

Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The FPSC approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 8.16% for May 2009 through December 2013. Total AFUDC for the years ended Dec. 31, 2013, 2012 and 2011 was \$9.9 million, \$4.1 million and \$1.6 million, respectively.

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Inventory

TEC values materials, supplies and fossil fuel inventory (coal, oil and natural gas) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Revenue Recognition

TEC recognizes revenues consistent with accounting standards for revenue recognition. Except as discussed below, TEC recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See **Note 3** for a discussion of significant regulatory matters and the applicability of the accounting guidance for certain types of regulation to the company.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses (see **Note 3**). As of Dec. 31, 2013 and 2012, unbilled revenues of \$46.7 million and \$49.0 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$64.7 million, \$105.3 million and \$125.9 million, for the years ended Dec. 31, 2013, 2012 and 2011, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

recovered through an FPSC-approved cost-recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

TEC is allowed to recover certain costs on a dollar-per-dollar basis incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$108.5 million, \$111.5 million and \$109.3 million for the years ended Dec. 31, 2013, 2012 and 2011, respectively. Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

Reclassifications

Certain reclassifications were made to prior year amounts to conform to current period presentation. None of the reclassifications affected TEC's net income in any period.

2. New Accounting Pronouncements

Comprehensive Income

In February 2013, the FASB issued guidance requiring improved disclosures of significant reclassifications out of AOCI and their corresponding effect on net income. The guidance is effective for interim and annual reporting periods beginning on or after Dec. 15, 2012. TEC has adopted this guidance as required. It has no effect on TEC's results of operations, financial position or cash flows.

Offsetting Assets and Liabilities

In December 2011, the FASB issued guidance enhancing disclosures of financial instruments and derivative instruments that are offset in the statement of financial position or subject to enforceable master netting agreements. The guidance is effective for interim and annual reporting periods beginning on or after Jan. 1, 2013. TEC has adopted this guidance as required. It had no effect on TEC's results of operations, financial position or cash flows.

3. Regulatory

Tampa Electric's and PGS's retail businesses are regulated by the FPSC. Tampa Electric is also subject to regulation by the FERC under PUHCA 2005. However, pursuant to a waiver granted in accordance with the FERC's regulations, TECO Energy is not subject to certain accounting, record-keeping and reporting requirements prescribed by the FERC's regulations under PUHCA 2005. The operations of PGS are regulated by the FPSC separately from the operations of Tampa Electric. The FPSC has jurisdiction over rates, service, issuance of securities, safety, accounting and depreciation practices and other matters. In general, the FPSC sets rates at a level that allows utilities such as Tampa Electric and PGS to collect total revenues (revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Base Rates-Tampa Electric

Tampa Electric's results for the first ten months of 2013, and all of 2012 and 2011, reflect base rates established in March 2009, when the FPSC awarded \$104 million higher revenue requirements effective in May 2009 that authorized an ROE midpoint of 11.25%, 54.0% equity in the capital structure and 2009 13-month average rate base of \$3.4 billion. In a series of subsequent decisions in 2009 and 2010, related to a calculation error and a step increase for CTs and rail unloading facilities that entered service before the end of 2009, base rates increased an additional \$33.5 million.

On Feb. 4, 2013, Tampa Electric delivered a letter to the FPSC notifying it of its intent to file a request for an increase in its retail base rates and service charges. On April 5, 2013, Tampa Electric filed a petition with the FPSC requesting, among other things, a permanent increase in rates and service charges sufficient to generate additional annual revenues of approximately \$134.8 million, to be effective on or after Jan. 1, 2014. The request provided for a return on equity range of 10.25% to 12.25% with a midpoint of 11.25%. The petition also requested certain changes to existing rate schedules, as well as the adoption of new rate designs.

On Sept. 6, 2013, TEC and all of the intervenors in its Tampa Electric division base rate proceeding filed with the FPSC a joint motion for the FPSC to approve a stipulation and settlement agreement, which would resolve all matters in Tampa Electric's pending base rate proceeding.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

This agreement provided for the following revenue increases: \$57.5 million effective Nov. 1, 2013, an additional \$7.5 million effective Nov. 1, 2014, an additional \$5.0 million effective Nov. 1, 2015, and an additional \$110.0 million effective Jan. 1, 2017 or the date that the expansion of TEC's Polk Power Station goes into service, whichever is later. The agreement provides that Tampa Electric's allowed regulatory ROE would be a mid-point of 10.25% with a range of plus or minus 1%, with a potential increase to 10.50% if U.S. Treasury bond yields exceed a specified threshold. The agreement provides that Tampa Electric cannot file for additional rate increases until 2017 (to be effective in 2018), unless its earned ROE were to fall below 9.25% (or 9.5% if the allowed ROE is increased as described above) before that time. If its earned ROE were to rise above 11.25% (or 11.5% if the allowed ROE is increased as described above) any party to the agreement other than TEC could seek a review of Tampa Electric's base rates. Under the agreement, the allowed equity in the capital structure is 54% from investor sources of capital and Tampa Electric will begin using a 15-year amortization period for all computer software retroactive to Jan. 1, 2013.

On Sept. 11, 2013, the FPSC unanimously voted to approve the stipulation and settlement agreement between TEC and all of the intervenors in its Tampa Electric division base rate proceeding, which resolved Tampa Electric's base rate proceeding.

Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices.

Storm Damage Cost Recovery

Prior to the above mentioned stipulation and settlement agreement, Tampa Electric was accruing \$8.0 million annually to a FERC-authorized and FPSC-approved self-insured storm damage reserve. This reserve was created after Florida's IOUs were unable to obtain transmission and distribution insurance coverage due to destructive acts of nature. Tampa Electric's storm reserve was \$56.1 million and \$50.4 million as of Dec. 31, 2013 and 2012, respectively. Effective Nov. 1, 2013, Tampa Electric ceased accruing for this storm damage reserve. However, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to the level as of Oct. 31, 2013.

Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the FERC.

Tampa Electric and PGS apply the accounting standards for regulated operations. Areas of applicability include: deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost-recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; and the deferral of costs as regulatory assets to the period in which the regulatory agency recognizes them, when cost recovery is ordered over a period longer than a fiscal year.

Details of the regulatory assets and liabilities as of Dec. 31, 2013 and 2012 are presented in the following table:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory Assets and Liabilities

<i>(millions)</i>	<i>Dec. 31,</i> <i>2013</i>	<i>Dec. 31,</i> <i>2012</i>
Regulatory assets:		
Regulatory tax asset ⁽¹⁾	\$ 67.4	\$ 67.2
Other:		
Cost-recovery clauses	6.1	42.9
Postretirement benefit asset	182.7	276.1
Deferred bond refinancing costs ⁽²⁾	8.0	9.2
Environmental remediation	51.4	46.9
Competitive rate adjustment	4.1	4.1
Other	7.7	6.5
Total other regulatory assets	260.0	385.7
Total regulatory assets	327.4	452.9
Less: Current portion	34.3	70.3
Long-term regulatory assets	\$ 293.1	\$ 382.6
Regulatory liabilities:		
Regulatory tax liability ⁽¹⁾	\$ 9.8	\$ 14.6
Other:		
Cost-recovery clauses	54.5	73.9
Transmission and delivery storm reserve	56.1	50.4
Deferred gain on property sales ⁽³⁾	2.0	3.4
Provision for stipulation and other	0.8	1.0
Accumulated reserve - cost of removal	594.0	593.7
Total other regulatory liabilities	707.4	722.4
Total regulatory liabilities	717.2	737.0
Less: Current portion	85.8	105.6
Long-term regulatory liabilities	\$ 631.4	\$ 631.4

(1) Primarily related to plant life and derivative positions.

(2) Amortized over the term of the related debt instruments.

(3) Amortized over a 5-year period with various ending dates.

All regulatory assets are recovered through the regulatory process. The following table further details the regulatory assets and the related recovery periods:

Regulatory assets

<i>(millions)</i>	<i>Dec. 31,</i> <i>2013</i>	<i>Dec. 31,</i> <i>2012</i>
Clause recoverable ⁽¹⁾	\$ 10.2	\$ 47.0
Components of rate base ⁽²⁾	185.6	279.1
Regulatory tax assets ⁽³⁾	67.4	67.2
Capital structure and other ⁽³⁾	64.2	59.6
Total	\$ 327.4	\$ 452.9

(1) To be recovered through recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in the next year.

(2) Primarily reflects allowed working capital, which is included in rate base and earns a rate of return as permitted by the FPSC.

(3) "Regulatory tax assets" and "Capital structure and other" regulatory assets have a recoverable period longer than a fiscal

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

year and are recognized over the period authorized by the regulatory agency. Also included are unamortized loan costs, which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional information.

4. Income Taxes

TEC is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. TEC's income tax expense is based upon a separate return computation. For the three years presented, TEC's effective tax rate differs from the statutory rate principally due to state income taxes, domestic production deduction and AFUDC equity benefit. The decrease in the 2013 effective tax rate compared to 2012 is principally due to equity portion of AFUDC.

Income tax expense consists of the following components:

Income Tax Expense (Benefit)			
<i>(millions)</i>			
<i>For the year ending Dec. 31,</i>	<i>2013</i>	<i>2012</i>	<i>2011</i>
Current income taxes			
Federal	\$ 19.4	\$ (19.5)	\$ (30.7)
State	1.3	5.6	2.9
Deferred income taxes			
Federal	99.8	141.2	155.6
State	18.6	14.7	18.0
Amortization of investment tax credits	(0.3)	(0.3)	(0.4)
Total income tax expense	\$ 138.8	\$ 141.7	\$ 145.4

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes as follows:

Effective Income Tax Rate			
<i>(millions)</i>			
<i>For the years ended Dec. 31,</i>	<i>2013</i>	<i>2012</i>	<i>2011</i>
Income tax expense at the federal statutory rate of 35%	\$ 127.5	\$ 129.1	\$ 133.2
Increase (decrease) due to			
State income tax, net of federal income tax	13.0	13.2	13.6
Equity portion of AFUDC	(2.2)	(0.9)	(0.4)
Domestic production deduction	(0.6)	(0.4)	(1.5)
Other	1.1	0.7	0.5
Total income tax expense on consolidated statements of income	\$ 138.8	\$ 141.7	\$ 145.4
Income tax expense as a percent of income from continuing operations, before income taxes	38.1%	38.4%	38.2%

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred Income Taxes

(millions)

As of Dec. 31,

	2013	2012
Deferred tax liabilities ⁽¹⁾		
Property related	\$ 1,166.4	\$ 1,016.2
Deferred fuel	1.6	11.3
Pension and postretirement benefits	70.5	106.6
Pension	43.2	36.7
Other	0.0	22.2
Total deferred tax liabilities	1,281.7	1,193.0
Deferred tax assets ⁽¹⁾		
Medical benefits	50.9	49.0
Insurance reserves	29.1	31.1
Investment tax credits	5.3	5.5
Hedging activities	4.9	5.5
Pension and postretirement benefits	70.5	106.6
Unbilled revenue	12.1	14.8
Capitalized energy conservation assistance costs	19.6	19.6
Other	4.4	0.0
Total deferred tax assets	196.8	232.1
Total deferred tax liability, net	1,084.9	960.9
Less: Current portion of deferred tax asset	(29.4)	(20.0)
Long-term portion of deferred tax liability, net	\$ 1,114.3	\$ 980.9

(1) Certain property related assets and liabilities have been netted.

TEC accounts for uncertain tax positions as required by FASB accounting guidance. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under the guidance, TEC may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The guidance also provides standards on derecognition, classification, interest and penalties on income taxes, accounting in interim periods and requires increased disclosures.

As of Dec. 31, 2013 and 2012, TEC did not have a liability for unrecognized tax benefits. Based on current information, TEC does not anticipate that this will change materially in 2014. As of Dec. 31, 2013, TEC does not have a liability recorded for payment of interest and penalties associated with uncertain tax positions.

The IRS concluded its examination of federal income tax returns for the year 2012 in January 2014. The U.S. federal statute of limitations remains open for the year 2010 and onward. The federal income tax return for calendar year 2013 is part of the IRS's Compliance Assurance Program. As a result, the IRS audit of such return is expected to be completed in 2014. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2010 and onward. TEC does not expect the settlement of audit examinations to significantly change the total amount of unrecognized tax benefits within the next 12 months.

5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

The Pension Protection Act became effective Jan. 1, 2008 and requires companies to, among other things, maintain certain

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the PBGC if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

WRERA was signed into law on Dec. 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the Pension Protection Act. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2012, rather than the funding target of 100%. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to certain limitations in the determination of funding requirements. TECO Energy utilizes asset smoothing in determining funding requirements.

In July 2012, the President signed into law the MAP-21. MAP-21 provides funding relief for pension plan sponsors by stabilizing discount rates used in calculating the required minimum pension contributions and increasing PBGC premium rates to be paid by plan sponsors. TECO Energy expects the required minimum pension contributions to be lower than the levels previously projected; however, TECO Energy plans on funding at levels above the required minimum pension contributions under MAP-21.

The qualified pension plan's actuarial value of assets, including credit balance, was 96.7% of the Pension Protection Act funded target as of Jan. 1, 2013 and is estimated at 98.2% of the Pension Protection Act funded target as of Jan. 1, 2014.

Amounts disclosed for pension benefits also include the unfunded obligations for the SERP. This is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

MMA added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D. The FASB issued accounting guidance and disclosure requirements related to the MMA. The guidance requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits.

In March 2010, the Patient Protection and Affordable Care Act and a companion bill, the Health Care and Education Reconciliation Act, collectively referred to as the Health Care Reform Acts, were signed into law. Among other things, both acts reduced the tax benefits available to an employer that receives the Medicare Part D subsidy, resulting in a write-off of any associated deferred tax asset. As a result, TEC reduced its deferred tax asset and recorded a corresponding regulatory asset in 2010. This amount was trued up in 2012. TEC is amortizing the regulatory asset over the remaining average service life of 12 years. Additionally, the Health Care Reform Acts contain other provisions that may impact TECO Energy's obligation for retiree medical benefits. In particular, the Health Care Reform Acts include a provision that imposes an excise tax on certain high-cost plans beginning in 2018, whereby premiums paid over a prescribed threshold will be taxed at a 40% rate. TECO Energy does not currently believe the excise tax or other provisions of the Health Care Reform Acts will materially increase its PBO. TECO Energy will continue to monitor and assess the impact of the Health Care Reform Acts, including any clarifying regulations issued to address how the provisions are to be implemented, on its future results of operations, cash flows or financial position.

Effective Jan. 1, 2013, the company decided to implement an EGWP for its post-65 retiree prescription drug plan. The EGWP is a private Medicare Part D plan designed to provide benefits that are at least equivalent to Medicare Part D. The EGWP reduces net periodic benefit cost by taking advantage of rebate and discount enhancements provided under the Health Care Reform Acts. Prior to this, the company received subsidy payments under Medicare Part D for its post-65 retiree prescription drug plan.

Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted. Below is the detail of the change in benefit obligations, change in plan assets, unfunded liability and amounts recognized in TECO Energy's Consolidated Balance Sheets

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

for 2013 and 2012.

TECO Energy Obligations and Funded Status (millions)	Pension Benefits		Other Benefits	
	2013	2012	2013	2012
Change in benefit obligation				
Net benefit obligation at beginning of year	\$715.0	\$646.4	\$230.3	\$216.5
Service cost	18.2	17.0	2.5	2.4
Interest cost	28.9	30.1	9.3	10.1
Plan participants' contributions	0.0	0.0	2.9	3.7
Plan amendments	0.0	0.0	0.0	(5.2)
Actuarial loss (gain)	(50.4)	54.7	(22.1)	16.3
Gross benefits paid	(43.1)	(33.2)	(15.0)	(14.5)
Settlements	(2.6)	0.0	0.0	0.0
Federal subsidy on benefits paid	n/a	n/a	0.2	1.0
Net benefit obligation at end of year	\$666.0	\$715.0	\$208.1	\$230.3
Change in plan assets				
Fair value of plan assets at beginning of year	\$529.1	\$467.6	\$0.0	\$0.0
Actual return on plan assets	63.7	57.9	0.0	0.0
Employer contributions	45.9	36.8	11.9	9.8
Plan participants' contributions	0.0	0.0	2.9	3.7
Settlements	(2.6)	0.0	0.0	0.0
Gross benefits paid	(43.1)	(33.2)	(14.8)	(13.5)
Fair value of plan assets at end of year	\$593.0	\$529.1	\$0.0	\$0.0
Funded status				
Fair value of plan assets ⁽¹⁾	\$593.0	\$529.1	\$0.0	\$0.0
Less: Benefit obligation (PBO/APBO)	666.0	715.0	208.1	230.3
Funded status at end of year	(73.0)	(185.9)	(208.1)	(230.3)
Unrecognized net actuarial loss	173.1	270.3	19.7	42.7
Unrecognized prior service (benefit) cost	(0.4)	(0.7)	(0.7)	(1.0)
Unrecognized net transition obligation	0.0	0.0	0.0	0.0
Net amount required to be recognized at end of year	\$99.7	\$83.7	(\$189.1)	(\$188.6)
Amounts recognized in balance sheet				
Regulatory assets	\$139.6	\$216.5	\$43.2	\$59.6
Accrued benefit costs and other current liabilities	(3.3)	(5.3)	(13.3)	(13.1)
Deferred credits and other liabilities	(69.7)	(180.6)	(194.8)	(217.2)
Accumulated other comprehensive loss (income), pretax	33.1	53.1	(24.2)	(17.9)
Net amount recognized at end of year	\$99.7	\$83.7	(\$189.1)	(\$188.6)

(1) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Tampa Electric Company Amounts recognized in balance sheet (millions)	Pension Benefits		Other Benefits	
	2013	2012	2013	2012
Regulatory assets	\$ 139.6	\$ 216.5	\$ 43.2	\$ 59.6
Accrued benefit costs and other current liabilities	(0.9)	(0.9)	(10.8)	(10.6)
Deferred credits and other liabilities	(50.1)	(139.8)	(158.3)	(174.2)
	\$ 88.6	\$ 75.8	\$ (125.9)	\$ (125.2)

The accumulated benefit obligation for TECO Energy Consolidated defined benefit pension plans was \$624.1 million at Dec. 31, 2013 and \$664.7 million at Dec. 31, 2012. The projected benefit obligation for the other postretirement benefits plan was \$208.1 million at Dec. 31, 2013 and \$230.3 million at Dec. 31, 2012.

Assumptions used to determine benefit obligations at Dec. 31:

	Pension Benefits		Other Benefits	
	2013	2012	2013	2012
Discount rate	5.118%	4.196%	5.096%	4.180%
Rate of compensation increase-weighted average	3.73%	3.76%	3.71%	3.74%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	7.25%	7.50%
Ultimate rate	n/a	n/a	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	2025	2025

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

(millions)	1% Increase	1% Decrease
Effect on postretirement benefit obligation	\$ 5.6	\$ (5.0)

The discount rate assumption used to determine the Dec. 31, 2013 benefit obligation was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Tampa Electric Company			

NOTES TO FINANCIAL STATEMENTS (Continued)

Components of TECO Energy Consolidated Net Periodic Benefit Cost

(millions)	Pension Benefits			Other Benefits		
	2013	2012	2011	2013	2012	2011
Service cost	\$ 18.2	\$ 17.0	\$ 16.0	\$ 2.4	\$ 2.4	\$ 2.1
Interest cost	28.9	30.1	30.9	9.3	10.1	11.1
Expected return on plan assets	(38.4)	(37.1)	(38.4)	0.0	0.0	0.0
Amortization of:						
Actuarial loss	20.5	15.3	11.3	1.0	0.1	0.1
Prior service (benefit) cost	(0.4)	(0.4)	(0.4)	(0.3)	0.8	0.8
Transition obligation	0.0	0.0	0.0	0.0	1.8	2.3
Settlement loss	1.0	0.0	0.9	0.0	0.0	0.0
Net periodic benefit cost	\$ 29.8	\$ 24.9	\$ 20.3	\$ 12.4	\$ 15.2	\$ 16.4

Other Changes in Plan Assets and Benefit Obligations Recognized in OCI and Regulatory Assets

(millions)	2013	2012	2011	2013	2012	2011
Prior service cost	\$0.0	\$0.0	\$0.0	\$0.0	\$ (5.2)	\$0.0
Net loss (gain)	(75.7)	34.0	43.3	(15.6)	16.3	(7.4)
Amortization of:						
Actuarial gain (loss)	(21.5)	(15.3)	(12.2)	(1.0)	(0.1)	(0.1)
Prior service (benefit) cost	0.4	0.4	0.4	0.3	(0.8)	(0.8)
Transition obligation	0.0	0.0	0.0	0.0	(1.8)	(2.4)
Total recognized in OCI and regulatory assets	\$ (96.8)	\$ 19.1	\$ 31.5	\$ (16.3)	\$ 8.4	\$ (10.7)

Total Recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets

Assets	\$ (67.0)	\$ 44.0	\$ 51.8	\$ (3.9)	\$ 23.6	\$ 5.7
--------	-----------	---------	---------	----------	---------	--------

TEC's portion of the net periodic benefit costs for pension benefits was \$21.7 million, \$18.3 million and \$13.1 million for 2013, 2012 and 2011, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$10.0 million, \$12.4 million and \$10.0 million for 2013, 2012 and 2011, respectively.

The estimated net loss and prior service credit for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year are \$10.5 million and \$0.5 million, respectively. There will be no remaining net loss for the other postretirement benefit plan that will be amortized from regulatory assets into net periodic benefit cost over the next fiscal year.

Assumptions used to determine net periodic benefit cost for years ended Dec. 31:

	Pension Benefits			Other Benefits		
	2013	2012	2011	2013	2012	2011
Discount rate	4.196%	4.797%	5.30%	4.180%	4.744%	5.25%
Expected long-term return on plan assets	7.50%	7.50%	7.75%	n/a	n/a	n/a
Rate of compensation increase	3.76%	3.83%	3.88%	3.74%	3.82%	3.87%
Healthcare cost trend rate						
Immediate rate	n/a	n/a	n/a	7.50%	7.75%	8.00%
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	n/a	2025	2025	2023

The discount rate assumption used to determine the 2013 benefit cost was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended Dec. 31, 2013, TECO Energy's pension plan experienced actual asset returns of approximately 12%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's expense:

<i>(millions)</i>	1% Increase	1% Decrease
Effect on periodic cost	\$ 0.2	\$ (0.2)

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

<u>Asset Category</u>	<u>Target Allocation</u>	<u>Actual Allocation, End of Year</u>	
		<u>2013</u>	<u>2012</u>
Equity securities	48%-54%	54%	55%
Fixed income securities	46%-52%	46%	45%
Total	100%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy, Inc. expects to take additional steps to more closely match plan assets with plan liabilities.

The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). JP Morgan measures fair value using the procedures set forth below for all investments. When available, JP Morgan uses quoted market prices on investments traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the investments are traded in a secondary market, JP Morgan makes use of acceptable practical expedients to calculate fair value, and the company classifies these items as Level 2.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments as of Dec. 31, 2013 and 2012.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Pension Plan Investments
(millions)

At Fair Value as of Dec. 31, 2013

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Accounts receivable	\$44.7	\$0.0	\$0.0	\$44.7
Accounts payable	(40.8)	0.0	0.0	(40.8)
Cash equivalents				
STIFs	7.9	0.0	0.0	7.9
T bills	0.0	0.3	0.0	0.3
Repurchase agreements	0.0	8.8	0.0	8.8
Commercial paper	0.0	0.4	0.0	0.4
Money markets	0.0	1.5	0.0	1.5
Total cash equivalents	<u>7.9</u>	<u>11.0</u>	<u>0.0</u>	<u>18.9</u>
Equity securities				
Common stocks	91.6	0.0	0.0	91.6
ADRs	3.0	0.0	0.0	3.0
REITs	1.7	0.0	0.0	1.7
Preferred stock	0.0	0.8	0.0	0.8
Mutual funds	172.6	0.0	0.0	172.6
Commingled fund	0.0	50.0	0.0	50.0
Total equity securities	<u>268.9</u>	<u>50.8</u>	<u>0.0</u>	<u>319.7</u>
Fixed income securities				
Municipal bonds	0.0	7.3	0.0	7.3
Government bonds	0.0	35.7	0.0	35.7
Corporate bonds	0.0	19.6	0.0	19.6
ABS	0.0	0.4	0.0	0.4
MBS, net short sales	0.0	6.7	0.0	6.7
CMOs	0.0	2.3	0.0	2.3
Mutual funds	0.0	85.1	0.0	85.1
Commingled fund	0.0	94.1	0.0	94.1
Total fixed income securities	<u>0.0</u>	<u>251.2</u>	<u>0.0</u>	<u>251.2</u>
Derivatives				
Short futures	0.0	0.2	0.0	0.2
Swaps	0.0	(0.9)	0.0	(0.9)
Purchased options (swaptions)	0.0	0.2	0.0	0.2
Written options (swaptions)	0.0	(0.4)	0.0	(0.4)
Total derivatives	<u>0.0</u>	<u>(0.9)</u>	<u>0.0</u>	<u>(0.9)</u>
Miscellaneous	0.0	0.2	0.0	0.2
Total	<u>\$280.7</u>	<u>\$312.3</u>	<u>\$0.0</u>	<u>\$593.0</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Pension Plan Investments

(millions)

At Fair Value as of Dec. 31, 2012

	Level 1	Level 2	Level 3	Total
Accounts receivable	\$64.8	\$0.0	\$0.0	\$64.8
Accounts payable	(72.8)	0.0	0.0	(72.8)
Cash equivalents				
STIFs	9.0	0.0	0.0	9.0
T bills	0.0	0.6	0.0	0.6
Repurchase agreements	0.0	23.1	0.0	23.1
CDs	0.0	1.1	0.0	1.1
Commercial paper	0.0	0.9	0.0	0.9
Money markets	0.0	0.6	0.0	0.6
Total cash equivalents	9.0	26.3	0.0	35.3
Equity securities				
Common stocks	125.3	0.0	0.0	125.3
ADRs	6.2	0.0	0.0	6.2
REITs	2.0	0.0	0.0	2.0
Preferred stocks	0.0	0.8	0.0	0.8
Equity mutual funds	153.4	0.0	0.0	153.4
Total equity securities	286.9	0.8	0.0	287.7
Fixed income securities				
Municipal bonds	0.0	8.0	0.0	8.0
Government bonds	0.0	53.0	0.0	53.0
Corporate bonds	0.0	19.8	0.0	19.8
ABS	0.0	0.5	0.0	0.5
MBS	0.0	17.6	0.0	17.6
CMBS	0.0	0.3	0.0	0.3
CMOs	0.0	2.5	0.0	2.5
Fixed income mutual fund	0.0	63.7	0.0	63.7
Fixed income commingled fund	0.0	49.4	0.0	49.4
Total fixed income securities	0.0	214.8	0.0	214.8
Derivatives				
Swaps	0.0	(0.5)	0.0	(0.5)
Purchased options (swaptions)	0.0	0.1	0.0	0.1
Written options (swaptions)	0.0	(0.4)	0.0	(0.4)
Total derivatives	0.0	(0.8)	0.0	(0.8)
Miscellaneous	0.0	0.1	0.0	0.1
Total	\$287.9	\$241.2	\$0.0	\$529.1

- The primary pricing inputs in determining the fair value of the Level 1 assets, excluding the mutual funds and STIF, are closing quoted prices in active markets.
- The STIF is valued at net asset value (NAV) as determined by JP Morgan. Shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV, making this a Level 1 asset.
- The primary pricing inputs in determining the Level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-ended mutual funds and the NAVs are validated with purchases and sales at NAV, making these Level 1 assets.
- The repurchase agreements and money markets are valued at cost due to their short term nature. Additionally, repurchase agreements are backed by collateral.
- T bills and commercial paper are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- The primary pricing inputs in determining the fair value of the preferred stock is the price of underlying and common stock of the same issuer, average life, and benchmark yields.
- The methodology and inputs used to value the investment in the equity commingled fund are broker dealer quotes. The fund holds primarily international equity securities that are actively traded in OTC markets. The fund honors subscription and redemption activity on an “as of” basis.
- The primary pricing inputs in determining the fair value Level 2 municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of government bonds are the U.S. Treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. ABS and CMOs are priced using TBA prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information. Commercial MBS are priced using payment information and yields.
- The primary pricing input in determining the fair value of the Level 2 mutual fund is its NAV. However, since this mutual fund is an unregistered open-ended mutual fund, it is a Level 2 asset.
- The fixed income commingled fund is a private fund valued at NAV as determined by a third party at year end. The fund invests in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The NAV is calculated based on bid prices of the underlying securities. The fund honors subscription activity on the first business day of the month and the first business day following the 15th calendar day of the month. Redemptions are honored on the 15th or last business day of the month, providing written notice is given at least ten business days prior to withdrawal date.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.
- Options are valued using the bid-ask spread and the last price.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy’s other postretirement benefits plan.

Contributions

TECO Energy’s policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy made \$42.0 million of contributions to this plan in 2013 and \$35.5 million in 2012, which met the minimum funding requirements for both 2013 and 2012. TEC’s portion of the contribution in 2013 was \$33.5 million and in 2012 was \$27.9 million. These amounts are reflected in the “Other” line on the Consolidated Statements of Cash Flows. TECO Energy estimates its contribution in 2014 to be \$47.5 million, with TEC’s portion being \$38.4 million. TECO Energy estimates it will make annual contributions from 2015 to 2018 ranging from \$4.0 to \$48.0 million per year based on current assumptions, with TEC’s portion to range from \$3 million to \$39 million. These amounts are in excess of the minimum funding required under ERISA guidelines.

The SERP is funded annually to meet the benefit obligations. TECO Energy made contributions of \$2.6 million and \$1.3 million to this plan in 2013 and 2012, respectively. TEC’s portion of the contributions in 2013 and 2012 were \$1.0 million and \$0.6 million, respectively. In 2014, TECO Energy expects to make a contribution of about \$3.3 million to this plan. TEC’s portion of the expected contribution is about \$0.9 million.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy’s contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy’s contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after Jul. 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2014, TECO Energy expects to make a contribution of about \$13.3 million. TEC’s portion of the expected contribution is \$10.8 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Expected Benefit Payments - TECO Energy
(including projected service and net of employee contributions)

<i>(millions)</i>	Pension Benefits	Other Postretirement Benefits
2014	\$ 53.5	\$ 13.3
2015	50.9	13.9
2016	55.3	14.6
2017	55.9	15.2
2018	58.3	15.7
2019-2023	298.6	81.9

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Employer matching contributions are 60% of eligible participant contributions with additional incentive match of up to 40% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended Dec. 31, 2013, 2012 and 2011, TECO Energy and its subsidiaries recognized expense totaling \$11.3 million, \$7.0 million and \$9.0 million, respectively, related to the matching contributions made to this plan. TEC's portion of expense totaled \$9.1 million, \$6.0 million and \$5.8 million for 2013, 2012 and 2011, respectively.

6. Short-Term Debt

At Dec. 31, 2013 and 2012, the following credit facilities and related borrowings existed:

Credit Facilities

<i>(millions)</i>	<i>Dec. 31, 2013</i>			<i>Dec. 31, 2012</i>		
	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding
Tampa Electric Company:						
5-year facility ⁽²⁾	\$325.0	\$6.0	\$0.7	\$325.0	\$0.0	\$1.5
1-year accounts receivable facility	150.0	78.0	0.0	150.0	0.0	0.0
Total	\$475.0	\$84.0	\$0.7	\$475.0	\$0.0	\$1.5

(1) Borrowings outstanding are reported as notes payable.

(2) This 5-year facility matures Dec. 17, 2018.

At Dec. 31, 2013, these credit facilities require commitment fees ranging from 12.5 to 25.0 basis points. The weighted-average interest rate on outstanding amounts payable under the credit facilities at Dec. 31, 2013 was 0.56%. There were no outstanding borrowings at Dec. 31, 2012.

Tampa Electric Company Accounts Receivable Facility

On Feb. 14, 2014, TEC and TRC amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 12 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A., Inc. as Program Agent. The amendment extends the maturity date to Feb. 13, 2015 and makes certain other technical changes. Please refer to **Note 16** for additional information.

Amendment of Tampa Electric Company Credit Facility

On Dec. 17, 2013, TEC amended and restated its \$325 million bank credit facility, entering into a Fourth Amended and Restated Credit Agreement. The amendment (i) extends the maturity date of the credit facility from Oct. 25, 2016 to Dec. 17, 2018

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(subject to further extension with the consent of each lender); (ii) continues to allow TEC to borrow funds at a rate equal to the London interbank deposit rate plus a margin; (iii) as an alternative to the above interest rate, allows TEC to borrow funds at an interest rate equal to a margin plus the higher of Citibank's prime rate, the federal funds rate plus 50 basis points, or the London interbank deposit rate plus 1.00%; (iv) allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; (v) continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; (vi) includes a \$200 million letter of credit facility; and (vii) made other technical changes.

7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture.

Purchase in Lieu of Redemption of Hillsborough County Industrial Development Authority Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007 B

On Sept. 3, 2013, TEC purchased in lieu of redemption \$51.6 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007 B (the Series 2007 B HCIDA Bonds). On March 26, 2008, the HCIDA had remarketed the Series 2007 B HCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. The Series 2007 B HCIDA Bonds bore interest at a term rate of 5.15% per annum from March 26, 2008 to Sept. 1, 2013. TEC is responsible for payment of the interest and principal associated with the Series 2007 B HCIDA Bonds.

On March 15, 2012, TEC purchased in lieu of redemption \$86.0 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2006 (Non-AMT) (the Series 2006 HCIDA Bonds). On March 19, 2008, the HCIDA had remarketed the Series 2006 HCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. The Series 2006 HCIDA Bonds bore interest at a term rate of 5.00% per annum from March 19, 2008 to March 15, 2012. TEC is responsible for payment of the interest and principal associated with the Series 2006 HCIDA Bonds. Regularly scheduled principal and interest when due, are insured by Ambac Assurance Corporation.

On March 1, 2011, TEC purchased in lieu of redemption \$75.0 million PCIDA Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2010 (the PCIDA Bonds). On Nov. 23, 2010, the PCIDA had issued the PCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. Proceeds of the PCIDA Bonds were used to redeem \$75.0 million PCIDA Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007, which previously had been in auction rate mode and had been held by TEC since March 26, 2008. The PCIDA Bonds bore interest at the initial term rate of 1.50% per annum from Nov. 23, 2010 to March 1, 2011.

On March 26, 2008, TEC purchased in lieu of redemption \$20 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007 C.

After the Sept. 3, 2013 purchase of the Series 2007 B HCIDA Bonds, \$232.6 million in bonds purchased in lieu of redemption were held by the trustee at the direction of TEC as of Dec. 31, 2013 to provide an opportunity to evaluate refinancing alternatives.

Redemption of Hillsborough County Industrial Development Authority Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2002

On Oct. 1, 2012, TEC redeemed \$147.1 million of Hillsborough County Industrial Development Authority Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2002 due Oct. 1, 2013 and Oct. 1, 2023 (the 2002 Bonds) at a redemption price equal to 100% of the principal amount of the 2002 Bonds to be redeemed, plus accrued and unpaid interest to Oct. 1, 2012. Before the optional redemption, \$60.7 million of the 2002 Bonds due Oct. 1, 2013 bore interest at 5.1% and \$86.4 million of the 2002 Bonds due Oct. 1, 2023 bore interest at 5.5%.

Issuance of Tampa Electric Company 2.60% Notes due 2022

On Sept. 28, 2012, TEC completed an offering of \$250 million aggregate principal amount of 2.60% Notes due 2022 (the 2022 Notes). The 2022 Notes were sold at 99.878% of par. The offering resulted in net proceeds to TEC (after deducting underwriting discounts and commissions and estimated offering expenses) of approximately \$247.7 million. Net proceeds were used to repay the 2002 Bonds. The remaining net proceeds were used to repay short-term debt and for general corporate purposes. At any time prior to

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

June 15, 2022, TEC may redeem all or any part of the 2022 Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of 2022 Notes to be redeemed or (ii) the sum of the present values of the remaining payments of principal and interest on the 2022 Notes to be redeemed, discounted to the redemption date on a semiannual basis at an applicable treasury rate, plus 15 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after June 15, 2022, TEC may at its option redeem the 2022 Notes, in whole or in part, at 100% of the principal amount of the 2022 Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Issuance of Tampa Electric Company 4.10% Notes due 2042

On June 5, 2012, TEC completed an offering of \$300 million aggregate principal amount of 4.10% Notes due 2042 (the 2042 Notes). The 2042 Notes were sold at 99.724% of par. The offering resulted in net proceeds to TEC (after deducting underwriting discounts, commissions, and estimated offering expenses and before settlement of interest rate swaps) of approximately \$296.2 million. Net proceeds were used to repay maturing long-term debt, to repay short-term debt and for general corporate purposes. At any time prior to Dec. 15, 2041, TEC may redeem all or any part of the 2042 Notes at its option and from time to time at a redemption price equal to the greater of (i) 100% of the principal amount of the 2042 Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the 2042 Notes to be redeemed, discounted at an applicable treasury rate, plus 25 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after Dec. 15, 2041, TEC may at its option redeem the 2042 Notes, in whole or in part, at 100% of the principal amount of the 2042 Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

8. Other Comprehensive Income

TEC reported the following OCI (loss) for the years ended Dec. 31, 2013, 2012 and 2011, related to the amortization of prior settled amounts and changes in the fair value of cash flow hedges:

Other Comprehensive Income (millions)	Gross	Tax	Net
2013			
Unrealized gain (loss) on cash flow hedges	\$0.0	\$0.0	\$0.0
Reclassification from AOCI to net income	1.4	(0.5)	0.9
Gain (Loss) on cash flow hedges	1.4	(0.5)	0.9
Total other comprehensive income (loss)	\$1.4	(\$0.5)	\$0.9
2012			
Unrealized (loss) gain on cash flow hedges	(\$8.0)	\$3.1	(\$4.9)
Reclassification from AOCI to net income	1.4	(0.6)	0.8
(Loss) Gain on cash flow hedges	(6.6)	2.5	(4.1)
Total other comprehensive (loss) income	(\$6.6)	\$2.5	(\$4.1)
2011			
Unrealized gain (loss) on cash flow hedges	\$0.0	\$0.0	\$0.0
Reclassification from AOCI to net income	1.2	(0.5)	0.7
Gain (Loss) on cash flow hedges	1.2	(0.5)	0.7
Total other comprehensive income (loss)	\$1.2	(\$0.5)	\$0.7
Accumulated Other Comprehensive Loss			
(millions) As of Dec. 31,	2013		2012
Net unrealized losses from cash flow hedges ⁽¹⁾	(\$7.8)		(\$8.7)
Total accumulated other comprehensive loss	(\$7.8)		(\$8.7)

(1) Net of tax benefit of \$4.9 million and \$5.5 million as of Dec. 31, 2013 and Dec. 31, 2012, respectively.

9. Commitments and Contingencies

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company’s results of operations, financial condition or cash flows.

Legal Proceedings

In November 2010, heavy equipment operated at a road construction site being conducted by Posen Construction, Inc. struck a natural gas line causing a rupture and ignition of the gas and an outage in the natural gas service to Lee and Collier counties, Florida. In December 2010, two commercial PGS customers filed a purported class action in Lee County Circuit Court, Florida against PGS on behalf of PGS commercial customers affected by the outage, seeking damages for loss of revenue and other costs related to the gas outage. Posen Construction, Inc., the company conducting construction at the site where the incident occurred, is also a defendant in the action. In June 2013, the court denied the plaintiffs’ motion for class certification and dismissed the plaintiffs’ underlying claim against PGS. The Court’s order is now final and not appealable. PGS filed suit in April 2011 against Posen Construction, Inc. in Federal Court for the Middle District of Florida to recover damages for repair and restoration relating to the incident and Posen Construction, Inc. counter-claimed against PGS alleging negligence. In the first quarter of 2014, the parties entered into a settlement agreement that resolves the claims of the parties. In addition, the suit filed in November 2011 by the Posen Construction, Inc. employee operating the heavy equipment involved in the incident in Lee County Circuit Court against PGS, Posen Construction, Inc. and a PGS contractor involved in the project, seeking damages for his injuries, also remains pending.

In addition, three former or inactive TEC employees are maintaining a suit against TEC in Hillsborough County Circuit Court, Florida for personal injuries allegedly caused by exposure to a chemical substance at one of TEC’s power stations. The suit was originally filed in 2002, and the trial judge allowed the plaintiffs to seek punitive damages in connection with their case. In the first quarter of 2014, the attorneys for the plaintiffs withdrew from representation. A trial is expected sometime in 2014.

TEC believes the claims in each of the pending actions described above in this item are without merit and intends to defend each matter vigorously. TEC is unable at this time to estimate the possible loss or range of loss with respect to these matters.

Environmental Protection Agency Section 114 Letter

On Feb. 11, 2013, TEC received an information request from the EPA under Section 114(a) of the CAA seeking documents and other information concerning the compliance status of its sulfuric acid plant at its Polk Power Station in Polk County, Florida with the “New Source Review” requirements of the CAA. The request received by TEC appears to be part of a broader EPA national enforcement initiative focusing on sulfuric acid plants. TEC cannot predict at this time what the scope of this matter will ultimately be or the range of outcomes, and therefore it is not able to estimate the possible loss or range of loss, if any, with respect to this matter. TEC responded with the requested information on April 26, 2013 and has not received any response from the EPA on this matter.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2013, TEC has estimated its ultimate financial liability to be \$40.4 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under “Other” on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC’s experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC’s actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Long-Term Commitments

TEC has commitments under long-term leases, primarily for building space, capacity payments, office equipment and heavy equipment. Total rental expense for these leases, included in "Regulated operations & maintenance – Other" on the Consolidated Statements of Income for the years ended Dec. 31, 2013, 2012 and 2011, totaled \$2.3 million, \$2.2 million and \$2.2 million, respectively. The following is a schedule of future minimum lease payments with non-cancelable lease terms in excess of one year and capacity payments under PPAs at Dec. 31, 2013:

Future Minimum Lease and Capacity Payments

<i>(millions)</i>	<i>Capacity Payments</i>	<i>Operating Leases</i>	<i>Total</i>
<i>Year ended Dec. 31:</i>			
2014	\$14.8	\$2.3	\$17.1
2015	14.9	2.3	17.2
2016	14.6	2.2	16.8
2017	9.9	2.2	12.1
2018	10.1	2.2	12.3
Thereafter	0.0	13.4	13.4
Total future minimum payments	\$64.3	\$24.6	\$88.9

Guarantees and Letters of Credit

TEC accounts for guarantees in accordance with the applicable accounting standards. Upon issuance or modification of a guarantee the company determines if the obligation is subject to either or both of the following:

- Initial recognition and initial measurement of a liability, and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative) are likely to be subject to the recognition and measurement, as well as the disclosure provisions. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote.

At Dec. 31, 2013, TEC was not obligated under guarantees, but had \$0.7 million of letters of credit outstanding.

Letters of Credit - Tampa Electric Company

<i>(millions)</i>	<i>After ⁽¹⁾</i>			<i>Liabilities Recognized</i>	
<i>Letters of Credit for the Benefit of:</i>	<i>2014</i>	<i>2015-2018</i>	<i>2018</i>	<i>Total</i>	<i>at Dec. 31, 2013</i>
Tampa Electric ⁽²⁾					
Letters of credit	\$0.0	\$ 0.0	\$0.7	\$0.7	\$0.1

(1) These letters of credit renew annually and are shown on the basis that they will continue to renew beyond 2018.

(2) The amounts shown are the maximum theoretical amounts guaranteed under current agreements. Liabilities recognized represent the associated obligation of TEC under these agreements at Dec. 31, 2013. The obligations under these letters of credit include net accounts payable and net derivative liabilities.

Financial Covenants

In order to utilize their respective bank credit facilities, TEC must meet certain financial tests as defined in the applicable agreements. In addition, TEC has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2013, TEC was in compliance with all required financial covenants.

10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Net transactions with affiliates:

<i>(millions)</i>	2013	2012	2011
Natural gas sales, net	\$ 18.3	\$ 11.7	\$ 0.0
Administrative and general, net	\$ 27.2	\$ 23.4	\$ 17.5

Amounts due from or to affiliates at Dec. 31,

<i>(millions)</i>	2013	2012
Accounts receivable (1)	\$ 1.3	\$ 4.7
Accounts payable (1)	9.8	7.9
Taxes receivable	54.9	22.1
Taxes payable	0.4	3.2

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

TEC had certain transactions, in the ordinary course of business, with entities in which directors of TEC had interests. TEC paid legal fees of \$1.7 million, \$1.2 million and \$1.3 million for the years ended Dec. 31, 2013, 2012 and 2011, respectively, to Ausley McMullen, P.A. of which Mr. Ausley (who was a director of TECO Energy, until his retirement from the Board in May 2013) was an employee.

11. Segment Information

TEC is a public utility operating within the State of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to almost 700,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for almost 350,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

<i>(millions)</i>	Tampa Electric	PGS	Other & Eliminations	TEC
2013				
Revenues - external	\$1,950.1	\$392.7	\$0.0	\$2,342.8
Sales to affiliates	0.4	0.8	(1.2)	0.0
Total revenues	1,950.5	393.5	(1.2)	2,342.8
Depreciation and amortization	238.8	51.5	0.0	290.3
Total interest charges	91.8	13.5	0.0	105.3
Provision for income taxes	116.9	21.9	0.0	138.8
Net income	190.9	34.7	0.0	225.6
Total assets	5,895.4	989.3	(8.9)	6,875.8
Capital expenditures	428.6	79.0	0.0	507.6
2012				
Revenues - external	\$1,980.9	\$397.1	\$0.0	\$2,378.0
Sales to affiliates	0.4	1.8	(2.2)	0.0
Total revenues	1,981.3	398.9	(2.2)	2,378.0
Depreciation and amortization	237.6	50.6	0.0	288.2
Total interest charges	109.8	16.0	0.0	125.8
Provision for income taxes	120.2	21.5	0.0	141.7
Net income	193.1	34.1	0.0	227.2
Total assets	5,760.4	970.9	13.3	6,744.6
Capital expenditures	361.7	97.3	0.0	459.0
2011				
Revenues - external	\$2,020.1	\$450.5	\$0.0	\$2,470.6
Sales to affiliates	0.5	3.0	(3.5)	0.0
Total revenues	2,020.6	453.5	(3.5)	2,470.6
Depreciation and amortization	222.1	48.4	0.0	270.5
Total interest charges	121.8	17.7	0.0	139.5
Provision for income taxes	124.8	20.6	0.0	145.4
Net income	202.7	32.6	0.0	235.3
Total assets	5,678.0	888.4	(10.0)	6,556.4
Capital expenditures	314.9	71.9	0.0	386.8

12. Asset Retirement Obligations

TEC accounts for AROs under the applicable accounting standards. An ARO for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components - a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

For Tampa Electric and PGS, the original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

For the year ended Dec. 31, 2012, \$27.6 million of liabilities settled resulted primarily from asbestos abatement and other

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

dismantling at the generating stations at Tampa Electric.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

<i>(millions)</i>	<i>Dec. 31,</i>	
	<i>2013</i>	<i>2012</i>
Beginning balance	\$ 5.0	\$ 30.8
Additional liabilities	0.1	0.0
Liabilities settled	(0.2)	(27.6)
Revisions to estimated cash flows	(0.3)	0.0
Other ⁽¹⁾	0.2	1.8
Ending balance	\$ 4.8	\$ 5.0

(1) Accretion recorded as a deferred regulatory asset.

13. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To limit the exposure to interest rate fluctuations on debt securities.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on ratepayers.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value and to reflect the changes in the fair value of those instruments as either components of OCI or in net income, depending on the designation of those instruments (see **Note 14**). The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

TEC applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI (see **Note 3**).

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of Dec. 31, 2013, all of TEC's physical contracts qualify for the NPNS exception.

The following table presents the derivative cash flow hedges of natural gas contracts at Dec. 31, 2013 and Dec. 31, 2012 to limit the exposure to changes in market price for natural gas used to produce energy and natural gas purchased for resale to customers:

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Natural Gas Derivatives ⁽¹⁾

<i>(millions)</i>	<i>Dec. 31, 2013</i>	<i>Dec. 31, 2012</i>
Current assets	\$9.5	\$0.0
Long-term assets	0.3	0.2
Total assets	\$9.8	\$0.2
Current liabilities	\$0.0	\$14.1
Long-term liabilities	0.2	0.2
Total liabilities	\$0.2	\$14.3

(1) Amounts presented above are on a gross basis, with asset and liability positions netted by counterparty in accordance with accounting standards for derivatives and hedging.

The following table presents the gross amounts of derivatives and their related offset amounts as permitted by their respective master netting agreements at Dec. 31, 2013 and Dec. 31, 2012. There was no collateral posted with or received from any counterparties.

Offsetting of Derivative Assets and Liabilities

(millions)

	Gross Amounts of Recognized Assets (Liabilities)	Gross Amounts Offset on the Balance Sheet	Net Amounts of Assets (Liabilities) Presented on the Balance Sheet
<i>Dec. 31, 2013</i>			
Description			
Derivative assets	\$ 10.3	\$ (0.5)	\$ 9.8
Derivative liabilities	\$ (0.7)	\$ 0.5	\$ (0.2)
<i>Dec. 31, 2012</i>			
Description			
Derivative assets	\$ 1.0	\$ (0.8)	\$ 0.2
Derivative liabilities	\$ (15.1)	\$ 0.8	\$ (14.3)

The ending balance in AOCI related to previously settled interest rate swaps at Dec. 31, 2013 is a net loss of \$7.8 million after tax and accumulated amortization. This compares to a net loss of \$8.7 million in AOCI after tax and accumulated amortization at Dec. 31, 2012.

The following table presents the effect of energy related derivatives on the fuel recovery clause mechanism on the Consolidated Balance Sheets as of Dec. 31, 2013 and 2012:

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
--	---	--	----------------------------------

NOTES TO FINANCIAL STATEMENTS (Continued)

Energy Related Derivatives

<i>(millions)</i>	Asset Derivatives		Liability Derivatives	
	Balance Sheet Location ⁽¹⁾	Fair Value	Balance Sheet Location ⁽¹⁾	Fair Value

Commodity Contracts:

Natural gas derivatives:

Current	Regulatory liabilities	\$9.5	Regulatory assets	\$0.0
Long-term	Regulatory liabilities	0.3	Regulatory assets	0.2
Total		\$9.8		\$0.2

<i>(millions)</i>	Balance Sheet Location ⁽¹⁾	Fair Value	Balance Sheet Location ⁽¹⁾	Fair Value
-------------------	--	---------------	--	---------------

Commodity Contracts:

Natural gas derivatives:

Current	Regulatory liabilities	\$0.0	Regulatory assets	\$14.1
Long-term	Regulatory liabilities	0.2	Regulatory assets	0.2
Total		\$0.2		\$14.3

- (1) Natural gas derivatives are deferred in accordance with accounting standards for regulated operations and all increases and decreases in the cost of natural gas supply are passed on to customers with the fuel recovery clause mechanism. As gains and losses are realized in future periods, they will be recorded as fuel costs in the Consolidated Statements of Income.

Based on the fair value of the instruments at Dec. 31, 2013, net pretax losses of \$9.5 million are expected to be reclassified from regulatory assets or liabilities to the Consolidated Statements of Income within the next twelve months.

The following table presents the effect of hedging instruments on OCI and income for the years ended Dec. 31, 2013, 2012 and 2011:

<i>(millions)</i>	Location of Gain/(Loss) Reclassified From AOCI Into Income	Amount of Gain/(Loss) Reclassified From AOCI Into Income		
		2013	2012	2011
<i>For the years ended Dec. 31:</i>				
Derivatives in Cash Flow Hedging Relationships	Effective Portion ⁽¹⁾			
<i>Interest rate contracts:</i>	Interest expense	(\$0.9)	(\$0.8)	(\$0.7)
Total		(\$0.9)	(\$0.8)	(\$0.7)

(1) Changes in OCI and AOCI are reported in after-tax dollars.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended Dec. 31, 2013, 2012 and 2011, all hedges were effective.

The maximum length of time over which TEC is hedging its exposure to the variability in future cash flows extends to Dec. 31, 2015 for the financial natural gas contracts. The following table presents by commodity type TEC's derivative volumes that, as of Dec. 31, 2013, are expected to settle during the 2014 and 2015 fiscal years:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Tampa Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

<i>(millions)</i>	Natural Gas Contracts (MMBTUs)	
	Physical	Financial
Year		
2014	0.0	36.9
2015	0.0	7.6
Total	0.0	44.5

TEC is exposed to credit risk primarily through entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material financial loss. However, as of Dec. 31, 2013, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into the following master arrangements: (1) EEI agreements- standardized power sales contracts in the electric industry; (2) ISDA agreements- standardized financial gas and electric contracts; and (3) NAESB agreements - standardized physical gas contracts. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance risk in determining the fair value of counterparty positions. Net liability positions are generally not adjusted as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties in evaluating the potential impact of nonperformance risk to derivative positions. As of Dec. 31, 2013, substantially all positions with counterparties were net assets.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments. Substantially all of TEC's open positions with counterparties as of Dec. 31, 2013 were asset positions.

14. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

The following table sets forth by level within the fair value hierarchy TEC's financial assets and liabilities that were accounted for at fair value on a recurring basis as of Dec. 31, 2013 and 2012. As required by accounting standards for fair value measurements, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. TEC's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For all assets and liabilities presented below, the market approach was used in determining fair value.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Recurring Derivative Fair Value Measures

<i>(millions)</i>	<i>At fair value as of Dec. 31, 2013</i>			
	<i>Level 1</i>	<i>Level 2</i>	<i>Level 3</i>	<i>Total</i>
Assets				
Natural gas swaps	\$ 0.0	\$9.8	\$ 0.0	\$9.8
Total	<u>\$ 0.0</u>	<u>\$9.8</u>	<u>\$ 0.0</u>	<u>\$9.8</u>

Liabilities

Natural gas swaps	\$ 0.0	\$0.2	\$ 0.0	\$0.2
Total	<u>\$ 0.0</u>	<u>\$0.2</u>	<u>\$ 0.0</u>	<u>\$0.2</u>

<i>(millions)</i>	<i>At fair value as of Dec. 31, 2012</i>			
	<i>Level 1</i>	<i>Level 2</i>	<i>Level 3</i>	<i>Total</i>
Assets				
Natural gas swaps	\$ 0.0	\$0.2	\$ 0.0	\$0.2
Total	<u>\$ 0.0</u>	<u>\$0.2</u>	<u>\$ 0.0</u>	<u>\$0.2</u>

Liabilities

Natural gas swaps	\$ 0.0	\$14.3	\$ 0.0	\$14.3
Total	<u>\$ 0.0</u>	<u>\$14.3</u>	<u>\$ 0.0</u>	<u>\$14.3</u>

Natural gas swaps are OTC swap instruments. The primary pricing inputs in determining the fair value of natural gas swaps are the NYMEX quoted closing prices of exchange-traded instruments. These prices are applied to the notional amounts of active positions to determine the reported fair value (see Note 13).

TEC considered the impact of nonperformance risk in determining the fair value of derivatives. TEC considered the net position with each counterparty, past performance of both parties, the intent of the parties, indications of credit deterioration and whether the markets in which TEC transacts have experienced dislocation. At Dec. 31, 2013, the fair value of derivatives was not materially affected by nonperformance risk. TEC's net positions with substantially all counterparties were liability positions. There were no Level 3 assets or liabilities during the 2013 or 2012 fiscal years.

15. Variable Interest Entities

The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

TEC has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements range in size from 117 MW to 370 MW of available capacity, are with similar entities and contain similar provisions. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being VIEs. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. TEC has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, the obligation or right to absorb losses or benefits and hence remain the primary beneficiaries. As a result, TEC is not required to consolidate any of these entities. TEC purchased \$22.1 million, \$75.8 million and \$81.2 million, under these PPAs for the three years ended Dec. 31, 2013, 2012 and 2011, respectively.

In one instance, TEC's agreement with an entity for 370 MW of capacity was entered into prior to Dec. 31, 2003, the effective date of these standards. Under these standards, TEC is required to make an exhaustive effort to obtain sufficient information to determine if this entity is a VIE and which holder of the variable interests is the primary beneficiary. The owners of this entity are not willing to provide the information necessary to make these determinations, have no obligation to do so and the information is not available publicly. As a result, TEC is unable to determine if this entity is a VIE and, if so, which variable interest holder, if any, is the primary beneficiary. TEC has no obligation to this entity beyond the purchase of capacity; therefore, the maximum exposure for TEC

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

is the obligation to pay for such capacity under terms of the PPA at rates that could be unfavorable to the wholesale market. TEC purchased \$46.6 million and \$34.4 million for the two years ended Dec. 31, 2012 and 2011, respectively. This PPA expired on Dec. 31, 2012.

The company does not provide any material financial or other support to any of the VIEs it is involved with, nor is the company under any obligation to absorb losses associated with these VIEs. In the normal course of business, the company's involvement with these VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

16. Subsequent Events

On Feb. 14, 2014, TEC and TRC amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 12 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A. as Program Agent. The amendment (i) extends the maturity date to Feb. 13, 2015, (ii) provides that TRC will pay program and liquidity fees, which will total 70.0 basis points, (iii) continues to provide that the interest rates on the borrowings will be based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to, at TEC's option, either Citibank's prime rate (or the federal funds rate plus 50 basis points, if higher) or a rate based on the LIBOR (if available) plus a margin, (iv) confirms that CAFCO, LLC will be the Committed Lender and Conduit Lender and (v) makes other technical changes.

17. Difference between Uniform System of Accounts and Generally Accepted Accounting Principles (GAAP)

In accordance with the Federal Energy Regulatory Commission (FERC) Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers
- the balance sheet classification of ASC 740-10-45 deferred income tax credits
- the income statement classification of buy for resale transactions

This is a comprehensive basis of accounting consistent with FERC, except for:

- the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes

18. Information about noncash investing and financing activities. (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(427,922,618)
Non-cash Items:	
Manual Accruals	(3,685,902)
Contract Retentions	<u>(2,131,764)</u>
Gross additions to Utility Plant including non-cash items	(433,740,284)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$3,637,805).

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		(3,086,972)	(3,086,972)		
2		563,436	563,436		
3		(4,073,399)	(4,073,399)		
4		(3,509,963)	(3,509,963)		(3,509,963)
5		(6,596,935)	(6,596,935)		
6		(6,596,935)	(6,596,935)		
7		620,011	620,011		
8					
9		620,011	620,011		620,011
10		(5,976,924)	(5,976,924)		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	6,746,504,050	6,746,504,050
4	Property Under Capital Leases		
5	Plant Purchased or Sold	-57,000	-57,000
6	Completed Construction not Classified	180,093,306	180,093,306
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	6,926,540,356	6,926,540,356
9	Leased to Others		
10	Held for Future Use	32,144,736	32,144,736
11	Construction Work in Progress	312,603,477	312,603,477
12	Acquisition Adjustments	7,484,823	7,484,823
13	Total Utility Plant (8 thru 12)	7,278,773,392	7,278,773,392
14	Accum Prov for Depr, Amort, & Depl	2,557,368,584	2,557,368,584
15	Net Utility Plant (13 less 14)	4,721,404,808	4,721,404,808
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,526,081,975	2,526,081,975
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	27,007,039	27,007,039
22	Total In Service (18 thru 21)	2,553,089,014	2,553,089,014
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	4,279,571	4,279,571
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,557,368,585	2,557,368,585

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	65,747,352	-102,570
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	65,747,352	-102,570
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,981,510	
9	(311) Structures and Improvements	356,323,190	13,888,314
10	(312) Boiler Plant Equipment	1,078,240,607	96,277,620
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	222,263,454	13,474,584
13	(315) Accessory Electric Equipment	224,545,971	10,780,521
14	(316) Misc. Power Plant Equipment	35,828,163	1,520,385
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,923,182,895	135,941,424
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	19,969,456	
38	(341) Structures and Improvements	270,885,128	1,521,727
39	(342) Fuel Holders, Products, and Accessories	476,323,578	25,009,564
40	(343) Prime Movers	853,533,207	22,640,962
41	(344) Generators		
42	(345) Accessory Electric Equipment	257,865,809	-3,293,723
43	(346) Misc. Power Plant Equipment	23,985,499	852,655
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,902,562,677	46,731,185
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,825,745,572	182,672,609

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
3,645,311			61,999,471	4
3,645,311			61,999,471	5
				6
				7
			5,981,510	8
1,165,930			369,045,574	9
12,037,612			1,162,480,615	10
				11
1,525,556			234,212,482	12
631,845			234,694,647	13
518,473	-149,121		36,680,954	14
				15
15,879,416	-149,121		2,043,095,782	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
			19,969,456	37
190,959			272,215,896	38
4,673,439			496,659,703	39
3,296,023			872,878,146	40
				41
254,509			254,317,577	42
273,454	149,121		24,713,821	43
				44
8,688,384	149,121		1,940,754,599	45
24,567,800			3,983,850,381	46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	26,305,175	58,568
49	(352) Structures and Improvements	4,097,329	595,492
50	(353) Station Equipment	256,608,749	9,029,568
51	(354) Towers and Fixtures	4,165,839	
52	(355) Poles and Fixtures	201,602,257	13,414,013
53	(356) Overhead Conductors and Devices	120,933,983	4,403,692
54	(357) Underground Conduit	3,535,167	-2,452
55	(358) Underground Conductors and Devices	7,009,246	
56	(359) Roads and Trails	5,327,719	283,285
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	629,585,464	27,782,166
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	8,772,072	
61	(361) Structures and Improvements	2,725,690	-52,199
62	(362) Station Equipment	197,467,657	14,374,696
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	236,091,211	22,624,121
65	(365) Overhead Conductors and Devices	229,033,440	853,546
66	(366) Underground Conduit	170,253,154	12,886,978
67	(367) Underground Conductors and Devices	220,003,660	6,424,005
68	(368) Line Transformers	456,430,116	45,283,182
69	(369) Services	188,703,374	2,070,292
70	(370) Meters	70,148,903	7,797,179
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	168,944,593	6,289,600
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,948,573,870	118,551,400
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	3,286,630	
87	(390) Structures and Improvements	83,092,788	6,650,294
88	(391) Office Furniture and Equipment	24,076,064	4,555,054
89	(392) Transportation Equipment	21,448,166	3,573,620
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment	10,617,642	923,818
92	(395) Laboratory Equipment	50,835	71,771
93	(396) Power Operated Equipment	8,319	
94	(397) Communication Equipment	34,394,915	1,608,143
95	(398) Miscellaneous Equipment	438,130	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	177,413,489	17,382,700
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	177,413,489	17,382,700
100	TOTAL (Accounts 101 and 106)	6,647,065,747	346,286,305
101	(102) Electric Plant Purchased (See Instr. 8)		-57,000
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,647,065,747	346,229,305

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
	2,348,183			47
2,117	25,266,487		28,711,926	48
2,609,362	-25,792,073		29,957,191	49
43,574			237,236,882	50
1,397,326			4,122,265	51
317,037	28,844		213,618,944	52
			125,049,482	53
	586,764		3,532,715	54
54,177	5,683		7,596,010	55
			5,562,510	56
				57
4,423,593	2,443,888		655,387,925	58
				59
175	1,361,456		10,133,353	60
2,734	18,038,681		20,709,438	61
2,780,262	-18,135,143		190,926,948	62
				63
3,085,201			255,630,131	64
1,624,996	-192,387		228,069,603	65
111,449	131,545		183,160,228	66
3,033,063	-948,495		222,446,107	67
8,318,578			493,394,720	68
483,168	1,009,337		191,299,835	69
3,607,131	756		74,339,707	70
				71
				72
1,142,090			174,092,103	73
				74
24,188,847	1,265,750		2,044,202,173	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			3,286,630	86
449,679	19,127		89,312,530	87
5,537,829			23,093,289	88
5,114,039			19,907,747	89
				90
1,022,961			10,518,499	91
			122,606	92
			8,319	93
1,514,272	-19,127		34,469,659	94
			438,130	95
13,638,780			181,157,409	96
				97
				98
13,638,780			181,157,409	99
70,464,331	3,709,638		6,926,597,359	100
			-57,000	101
				102
				103
70,464,331	3,709,638		6,926,540,359	104

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Beacon Key Transmission Line			
4	ROW B of Hills/Manatee Line	6/30/1967	Post 2015	592,868
5				
6	River to S. Hillsborough			
7	Transmission ROW	6/30/1973	Post 2014	19,924,414
8				
9	Phosphate Area Trans ROW			
10	N of Hills/Manatee Line			
11	W of Hwy 301 / E of Hwy 41	6/30/1973	Post 2015	968,745
12				
13	Dale Mabry Transmission Sub			
14	South Side of VanDyke Rd/W side of Dale Mabry Hwy	3/30/1973	Post 2015	368,967
15				
16	New Tampa Trans Easement			
17	Btwn Morris Bridge Rd and Bruce B. Downs Blvd.	12/4/2004	06/01/2011	778,125
18				
19	Willow Oak Trans Sub			
20	Between SR 60, Willow Oak Rd. and Turner Rd	4/19/2004	Post 2017	786,338
21	Other Property:			
22				
23				
24	South Shore Sub			
25	SW corner of 19th Ave and I-75	10/9/2006	Post 2022	1,378,812
26				
27	River Trans Sub			
28	Davis Rd. and McRae, Temple Terrace	6/30/1985	Post 2015	140,768
29				
30	Other Transmission Substation sites	Various	Various	203,628
31				
32	Compark Dist Sub			
33	West side of County Line Rd / South of Hwy 92	11/15/1985	Post 2014	
34				
35	Washington St. Dist Sub			
36	Pierce, Jackson and Jefferson St.	6/30/1985	Post 2015	411,699
37				
38	Lake Hutto Dist Sub			
39	14602 & 14606 Boyette Rd			
40	Riverview, FL	1/18/2006	Post 2015	567,690
41				
42	Cass St. Dist Sub			
43	1224 E. Cass St.	10/31/1987	Post 2015	1,244,134
44				
45	Skyway Dist Sub			
46	Corner of George Rd and Independence Pkwy	6/30/1987	Post 2015	368,097
47	Total			32,144,736

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Pendola Point Sub			
4	Northwest corner of US 41 at Pendola Point Rd.			
5	intersection	9/01/2009	2021	446,086
6				
7	Mansfield Sub			
8	Southeast of Meadow Point Blvd in			
9	Hillsborough County	2010	2016	498,075
10				
11	Palm River Operations Center Additional Land	2013	2014	1,043,465
12				
13	Other Distribution Substation sites	Various	Various	684,663
14				
15	Big Bend buffer land			
16	US Hwy 41	6/30/1986	Post 2015	1,738,162
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			32,144,736

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	PK2-5 COMBINED CYCLE ADDITION	63,748,171
2	POLK WATER PROJECT	99,937,907
3	BAYSIDE 1 - CSA	13,647,971
4	BAYSIDE 2 - CSA	12,215,172
5	POLK 1 - CSA	14,520,324
6	POLK 2 - CSA	6,465,540
7	POLK 5 - CSA	4,197,913
8	BB ESS SF NO STACKER REPLACEMENT	14,458,026
9	BB ESS SF SOUTH STACKER REPL	11,173,061
10	BB ESS SF CATHODIC PROTECTION	1,446,333
11	BB ESS SF T-2 ELECTRICAL UPGRADES	1,897,702
12	BBC ARC FLASH ELECTRICAL UPGRADES	3,999,152
13	BBC RECYCLE WATER SYSTEM UPGRADES	1,118,016
14	BB4 FGD OUTLET DUCT REPLACEMENT	4,134,861
15	BB4 PRECIPITATOR OVERHAUL	2,475,769
16	BB4 C BOOSTER FAN UPGRADE-ECRC	1,595,369
17	BB4 AIR HEATER ROTOR & ELEMENT	2,099,772
18	2-WAY DIST CAP BANK VOTL/VAR CONTRL	2,945,674
19	GIS UPGRADE	1,318,024
20	IVR	2,886,013
21	ETRM RPLCMNT	1,161,576
22	ABI PROPERTY ACQUISITION	8,874,389
23	BB GYPSUM STORAGE ADDITION	7,311,529
24	FISHHAWK RANCH WEST PH1	1,080,340
25	FAC 003-2 VEG & TRANS CORRODR CLRNG	4,669,735
26	BOYETTE ROAD PHASE 3	2,513,896
27	TOTAL MINOR PROJECTS	20,711,242
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	312,603,477

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,376,309,791	2,376,309,791		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	233,867,566	233,867,566		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	973,330	973,330		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	8,616	8,616		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	234,849,512	234,849,512		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	66,891,788	66,891,788		
13	Cost of Removal	23,735,401	23,735,401		
14	Salvage (Credit)	5,549,686	5,549,686		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	85,077,503	85,077,503		
16	Other Debit or Cr. Items (Describe, details in footnote):	175	175		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,526,081,975	2,526,081,975		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	753,289,489	753,289,489		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	650,704,693	650,704,693		
25	Transmission	195,754,742	195,754,742		
26	Distribution	828,117,424	828,117,424		
27	Regional Transmission and Market Operation				
28	General	98,215,627	98,215,627		
29	TOTAL (Enter Total of lines 20 thru 28)	2,526,081,975	2,526,081,975		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	88,156,173	93,649,615	
2	Fuel Stock Expenses Undistributed (Account 152)	20,339	20,339	
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	32,405,787	34,032,905	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	32,474,281	34,508,264	
8	Transmission Plant (Estimated)	37,719	26,978	
9	Distribution Plant (Estimated)	3,675,142	3,876,179	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	1,014,399	1,226,426	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	69,607,328	73,670,752	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	157,783,840	167,340,706	

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	356,897.00	-37,444		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	82,110.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	9,201.00	-785		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22				1,834.00	
23					
24					
25					
26					
27					
28	Total			1,834.00	
29	Balance-End of Year	429,806.00	-36,659	-1,834.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		394		
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total:				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/17/2014

Year/Period of Report
End of 2013/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						356,897.00	-37,444	1
								2
								3
						82,110.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						9,201.00	-785	18
								19
								20
								21
3,913.00		3,913.00		86,086.00		95,746.00		22
								23
								24
								25
								26
								27
3,913.00		3,913.00		86,086.00		95,746.00		28
-3,913.00		-3,913.00		-86,086.00		334,060.00	-36,659	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
							394	44
								45
								46

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/17/2014

Year/Period of Report
End of 2013/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/17/2014

Year/Period of Report
End of 2013/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE FOR YEAR END 2013					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/17/2014

Year/Period of Report
End of 2013/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/17/2014

Year/Period of Report
End of 2013/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	SEMINOLE ELECTRIC STUDY FOR COT RT	(781)	186.01		
3	TAMPA ELECTRIC CO - RESOURCE PLAN	4,671	186.01		
4	POLK GENERATING STATION	3,419	186.01	(17,458)	
5	NETWORK INTEGRATION FOR SEMINOLE	1,033	186.01		
6	CALPINE ENERGY SERVICES	88,953	186.01	(90,837)	
7	CALPINE 2018 LOAD FLOW & ENG STUDY	29,135	186.01	(50,000)	
8	TEC WHOLESALE MKTG & FUELS	6,745	186.01	(50,000)	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	MOSAIC FERTILIZER LLC	28,021	186.01		
23	CALPINE CORP NETWORK INTERCONNECTY	(102,043)	186.01		
24	LINCOLN RENEWABLE ENERGY INTERCONK	5,084	186.01	590	
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO REGULATORY ASSET	2,939,490	288,123	Various	305,991	2,921,622
2	OTHER REG ASSET-FAS109 INC TAX	61,341,014	1,214,146	Various	519,271	62,035,889
3	DEFERRED DEBIT CONSERVATION			407/421		
4	DEFERRED DEBIT FUEL-RETAIL			407/421		
5	DEFERRED DEBIT CAPACITY	6,829,153	45,540	407/421	6,274,854	599,839
6	DEFERRED DEBIT FUEL-WHOLESALE			407/421		
7	DEFERRED DEBIT ENVIRONMENTAL	18,650,027	550,672	407/421	18,695,514	505,185
8	FAS 158 - PENSION/SERP/FAS 106	247,878,733	1,877,497	219	84,312,137	165,444,093
9	RESIDENTIAL LOAD MANAGEMENT			908		
10	COMM-INDUST LOAD MGT		56,674	908	7,088	49,586
11	PRICE RESPONSIVE LOAD MANAGEMENT	2,449,783	1,164,986	928	1,005,073	2,609,696
12	RATE CASE EXPENSE (2)	164,417	1,931,958	928	241,695	1,854,680
13	DEFERRED DREDGING COSTS (1)	860,462		511	645,347	215,115
14	DEF AERIAL SURVEY DEBIT			501/547		
15	ST REG DERIVATIVE ASSET	9,897,395	37,484,755	245	47,382,150	
16	LT REG DERIVATIVE ASSET	123,315	6,220,885	245	6,157,915	186,285
17	MEDICARE PART D	5,842,080	164,565	Various	658,260	5,348,385
18						
19	(1) Amortized over 5 year period					
20	(2) Amortized over 4 year period					
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	356,975,869	50,999,801		166,205,295	241,770,375

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Preliminary Engineering	389,668	2,202,408	Various	2,694,971	-102,895
2	Polk Warm Gas Clean-up	158,842				158,842
3	AR/AP Clearing	-114,979				-114,979
4	Storm Cash Advances	290,500				290,500
5	Transitional Serv/Intercompany	156,047	211,833	131/146	213,348	154,532
6	Mutual Assistance	2,590,935	712,790	131/143	2,479,468	824,257
7	Make Ready	774,943	1,644,855	131	1,497,974	921,824
8	Company Store	76,931	145,976	456	111,478	111,429
9	Manatee Viewing Center	-31,106	1,225,114	131	1,287,239	-93,231
10	Osceola Cost Share	104,492				104,492
11	Investment Recovery (Salvage)	-32,866				-32,866
12	Transmission Study Agreement	7,223	299,446	131	397,435	-90,766
13	Polk CC Interconnection Deposit			107	110,000	-110,000
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	881,185				44,962
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	5,251,815				2,066,101

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC - FAS 109	5,526,867	5,331,154
3	Dismantling	46,372,200	46,752,586
4	Contributions in Aid of Construction	39,742,754	44,732,671
5	Capitalized Interest	59,343,641	65,607,797
6	Insurance Reserve	29,898,780	28,445,073
7	Other	106,513,875	78,312,228
8	TOTAL Electric (Enter Total of lines 2 thru 7)	287,398,117	269,181,509
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	287,398,117	269,181,509

Notes

The change in account 190 is composed of:

14,689,923	410's & 411's
(912,998)	FAS 133
(31,797,820)	FAS 158
(195,713)	ITC-FAS 109
<hr/>	
(18,216,608)	Activity in account 190

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	8,094,609
Pension Benefits & Post Retirements	95,612,861
Lease Payments	859,824
Early Capacity Payments	183
Deferred Lease Non-Utility	479,843
Gains & Losses - Sale of Assets	1,466,555
Total	<u>106,513,875</u>

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	7,181,611
Pension Benefits & Post Retirements	63,815,041
Deferred Seperate Company - FED NOL	3,886,436
Deferred Seperate Company - FL NOL	785,004
Lease Payments	847,518
Deferred Lease Non-Utility	493,529
Gains & Losses - Sale of Assets	1,303,089
Total	<u>78,312,228</u>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Account 211	
11	Miscellaneous Paid in Capital	
12	Balance 12/31/2012	1,675,840,249
13	Equity Contribution from Parent	50,000,000
14	Subtotal	1,725,840,249
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	1,725,840,249

Name of Respondent
Tampa Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/17/2014

Year/Period of Report
End of 2013/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214	
2	Common Stock-No-Par	700,921
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	700,921

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Installment Contracts		
2	9.9% Due 2011-2014	85,950,000	2,931,993
3	4% Due 2025	51,605,000	395,152
4	4% Due 2018	54,200,000	358,840
5	4.25% Due 2020	20,000,000	274,422
6	6 1/4% Due 2034	85,950,000	1,120,000
7	5.85% Due 2030	75,000,000	725,324
8			1,500,000
9	5.10% Due 2013	60,685,000	599,925
10			-1,066,235 P
11	6.875% Due 2012	210,000,000	1,505,532
12			886,200 D
13	5.50% Due 2023	86,400,000	854,126
14			1,075,680 D
15	6.375% Due 2012	330,000,000	29,302,513
16			2,649,900 D
17	6.25% Due 2014-2016	250,000,000	1,944,991
18			
19	5.00% Due 2034	85,950,000	2,791,337
20			543,209
21	6.55% Due 2036	250,000,000	4,142,092
22			1,562,500 D
23	6.15% Due 2037	190,000,000	1,100,641
24			1,077,300 D
25	Variable Interest Due 2030	75,000,000	1,808,912
26			35,421
27			577,134
28	5.65% Due 2018	54,200,000	998,438
29			442,157
30	5.15% Due 2025	51,600,000	955,813
31			374,159
32	Variable Interest Due 2020	20,000,000	374,470
33	TOTAL	2,943,270,320	67,279,159

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			9,530
2	6.10% Due 2018	200,000,000	1,575,002
3			-2,988,000 P
4	5.40% Due 2021	231,730,320	1,551,470
5			
6	4.1% Due 2042	250,000,000	2,564,471
7			690,000 D
8	2.6% Due 2022	225,000,000	1,760,240
9			274,500 D
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,943,270,320	67,279,159

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
1/31/84	2/1/14	1/31/84	2/1/14		202,312	2
9/27/90	9/1/25	10/1/90	9/1/25			3
10/27/92	5/15/18	11/01/92	5/15/18			4
6/21/93	11/1/20	6/21/93	11/1/20			5
12/1/94	12/1/34	7/16/93	12/1/34			6
12/1/96	12/1/30	12/12/96	12/1/30			7
		5/14/07	12/1/30			8
6/11/02	10/1/13	6/11/02	10/1/13			9
						10
6/25/01	6/15/12	6/25/01	6/15/12			11
						12
6/11/02	10/1/23	6/11/02	10/1/23			13
						14
8/26/02	8/15/12	8/26/02	8/15/12			15
						16
4/11/03	4/11/16	4/11/03	4/11/16	250,000,000	15,625,000	17
						18
1/19/06	12/01/34	01/19/06	12/1/34		18,392	19
		3/19/08	3/15/12			20
5/12/06	5/15/36	5/12/06	05/15/36	250,000,000	16,375,000	21
						22
5/25/07	5/15/37	5/25/07	05/15/37	190,000,000	11,685,000	23
						24
5/14/07	12/01/30	5/14/07	12/1/30			25
		4/1/08	12/1/30			26
		11/23/10	3/1/11			27
7/25/07	5/15/18	7/25/07	5/15/18	54,200,000	3,062,300	28
		3/26/08	5/15/18			29
7/25/07	9/1/25	7/25/07	9/1/25		1,771,600	30
		3/26/08	9/1/13			31
7/25/07	11/1/20	7/25/07	11/1/20			32
				1,650,930,320	89,553,041	33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
		3/26/08	11/1/20			1
5/15/08	5/15/18	5/15/08	5/15/18	200,000,000	12,200,000	2
						3
12/9/10	5/15/21	12/9/10	8/15/12	231,730,320	12,513,437	4
						5
6/5/12	6/15/42	6/1/12	6/1/42	250,000,000	10,250,000	6
						7
9/28/12	9/15/22	10/1/12	10/1/22	225,000,000	5,850,000	8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,650,930,320	89,553,041	33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	190,863,027
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	12,937,318
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	116,890,161
11	Tax Interest Capitalized	13,145,011
12	Deferred Fuel	24,374,156
13	Other Permanent/Timing Differences	29,438,276
14	Income Recorded on Books Not Included in Return	
15	Unbilled Revenue	6,514,924
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation	86,574,802
21	Cost of Removal	23,054,789
22	Repairs	284,605,625
23	Other Permanent/Timing Differences	8,953,001
24		
25		
26		
27	Federal Tax Net Income	-22,055,192
28	Show Computation of Tax:	
29	Federal Tax Net Income	-22,055,192
30	Federal/State Timing Difference	-1,732,823
31	State Taxable Income	-23,788,015
32	Tax at 5.5%	-1,308,341
33	Adjustment to Record Prior Year's Tax Return True-Ups	111,229
34	State FIN 48	
35	Federal Taxable Income	-20,858,080
36	Adjustment to Record Nontaxable Interest Income	
37	Adjusted Taxable Income	-20,858,080
38	Federal Tax at 35%	-7,300,328
39	Adjustment to Record Prior Year's Tax Return True-Ups	7,962,989
40	Federal FIN 48	
41	Total Current Income Tax	-534,451
42	Plus: Investment Tax Credit	
43	Net Federal Income Tax - Per Books	-534,451
44		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 2013			-7,300,324	50,536,228	57,836,552
3	Income Prior to 13			7,962,989	13,915,146	-21,878,135
4	FIN 48					
5	Unemployment					
6	2013			703,137	-12,143	-630,780
7	2012	214,624			214,624	
8	FICA					
9	2013			11,776,816	10,426,853	
10	2012	519,606		-477,973		
11	Excise Tax			11,721	11,721	
12	Superfund	87,936				
13	Diesel Fuel					
14	SUBTOTAL	822,166		12,676,366	75,092,429	35,327,637
15	STATE:					
16	Income 2013			-1,308,341	-1,000,340	308,001
17	Income Prior to 13	1,015,426		111,229	-1,126,655	
18	FIN 48					
19	Gross Receipts					
20	2013			45,115,007	41,683,702	
21	2012	3,204,119			3,204,119	
22	Unemployment					
23	2013			33,218	587,574	630,780
24	2012	-205,904			-205,904	
25	Public Serv Comm	764,878		1,380,997	1,374,914	
26	Intangible			2,724	2,724	
27						
28	Occupational License			8,249	8,249	
29	Sales Tax	-9,900		146,609	147,931	
30	SUBTOTAL	4,768,619		45,489,692	44,676,314	938,781
31	LOCAL:					
32	Real and Personal Property	13		49,264,763	49,264,776	
33						
34	Franchise					
35	2013			42,807,133	39,531,510	
36	2012	3,075,602			3,075,602	
37	SUBTOTAL	3,075,615		92,071,896	91,871,888	
38	TOTAL	8,666,400		150,237,954	211,640,631	36,266,418
39						
40						
41	TOTAL	8,666,400		150,237,954	211,640,631	36,266,418

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		4,204,859			344,237	2
						3
						4
						5
84,500		703,135				6
						7
						8
1,349,963		10,843,461				9
41,633						10
		11,721				11
87,936						12
						13
1,564,032		15,763,176			344,237	14
						15
		-469,350			57,243	16
						17
						18
						19
3,431,305		45,115,007				20
						21
						22
76,424		33,218				23
						24
770,961		1,380,997				25
		2,724				26
						27
		8,249				28
-11,222		146,609				29
4,267,468		46,217,454			57,243	30
						31
		49,192,763			72,000	32
						33
						34
3,275,623		42,807,133				35
						36
3,275,623		91,999,896			72,000	37
9,107,123		153,980,526			473,480	38
						39
						40
9,107,123		153,980,526			473,480	41

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	9,698,302				343,425	
6							
7							
8	TOTAL	9,698,302				343,425	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	1,351				52	
15							
16							
17		9,699,653				343,477	
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
9,354,877	28		5
			6
			7
9,354,877			8
			9
			10
			11
			12
			13
1,299	28		14
			15
			16
9,356,176	28		17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	452,264	Various	2,956,759	2,921,266	416,771
2	Other Deferred Credits-Calpine	1,013,605	431		33,427	1,047,032
3	Superfund Sites	136,643	Various	136,643		
4	Other Deferred Credits-Coal		151	471,250	754,000	282,750
5	Unclaimed Items	8,139	131	7,521		618
6	Deferred Lease Payments-Utility	596,303	Various	1,385,637	1,415,982	626,648
7	Deferred Lease Payments-Non-Utilit	343,188	Various	703,092	720,468	360,564
8	Contract Retentions	995,501	232	3,219,475	5,351,239	3,127,265
9	ED Chargeable/CIAC Const	3,036,847	Various	3,014,186	445,847	468,508
10	Directors Fees	1,025,137	930	29,640	163,734	1,159,231
11	Other Deferred Credit-Renewables	263,174	456	44,867	154,208	372,515
12	Deferred Rev - GTE FCU	8,145	418	8,145		
13	Def. Revenue-Cable Contract	821,930	454	995,534	796,847	623,243
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	8,700,876		12,972,749	12,757,018	8,485,145

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	37,155,959	9,485,885	620,005
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	37,155,959	9,485,885	620,005
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	37,155,959	9,485,885	620,005
18	Classification of TOTAL			
19	Federal Income Tax	31,824,309	8,198,945	593,356
20	State Income Tax	5,331,650	1,286,940	26,649
21	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						46,021,839	4
							5
							6
							7
						46,021,839	8
							9
							10
							11
							12
							13
							14
							15
							16
						46,021,839	17
							18
						39,429,898	19
						6,591,941	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	994,345,969	155,888,871	28,423,167
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	994,345,969	155,888,871	28,423,167
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	994,345,969	155,888,871	28,423,167
10	Classification of TOTAL			
11	Federal Income Tax	875,342,763	134,427,939	26,382,022
12	State Income Tax	119,003,206	21,460,932	2,041,145
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			5,044,962		8,264,195	1,125,030,906	2
							3
							4
			5,044,962		8,264,195	1,125,030,906	5
							6
							7
							8
			5,044,962		8,264,195	1,125,030,906	9
							10
			4,389,912		7,300,581	986,299,349	11
			655,050		963,614	138,731,557	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		103,945,395	28,229,744	37,078,009
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	103,945,395	28,229,744	37,078,009
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	103,945,395	28,229,744	37,078,009
20	Classification of TOTAL			
21	Federal Income Tax	88,870,249	24,908,877	32,476,143
22	State Income Tax	15,075,146	3,320,867	4,601,866
23	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			42,139,778		11,649,570	64,606,922	1
							2
							3
							4
							5
							6
							7
							8
			42,139,778		11,649,570	64,606,922	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			42,139,778		11,649,570	64,606,922	19
							20
			36,788,743		10,336,568	54,850,808	21
			5,351,035		1,313,002	9,756,114	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	OTHER REG LIAB-FAS109 INC TAX	14,561,647	Various	5,487,438	745,682	9,819,891
2	OTH REG LIAB ALLOW'S AUCTION	37,444	509	824	39	36,659
3	DEF CR CONSERVATION	3,438,756	407/431	1,759,763	3,801,433	5,480,426
4	DEF CR FUEL - RETAIL	70,222,929	407/431	38,200,520	7,160,345	39,182,754
5	WHOLESALE (AFUDC)	89,111	407	2,376		86,735
6	DEF CR CAPACITY		407/431			
7	DEF CR ECRC		407/431			
8	DEF GAIN ON SALE OF PROPERTY	3,345,648	421/456	4,440,429	3,077,728	1,982,947
9	DEF AERIAL SURVEY CREDIT		501/547	4,945,284	4,945,284	
10	ST REG DERIVATIVE LIABILITY	43,000	176	35,801,730	44,210,505	8,451,775
11	LT REG DERIVATIVE LIABILITY	180,550	176	3,532,205	3,600,420	248,765
12						
13						
14	Line 8					
15	amortized over a 5 year period					
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	91,919,085		94,170,569	67,541,436	65,289,952

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	936,832,884	958,954,629
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	581,205,153	612,282,132
5	Large (or Ind.) (See Instr. 4)	172,234,171	176,894,892
6	(444) Public Street and Highway Lighting	18,415,206	18,550,894
7	(445) Other Sales to Public Authorities	158,969,867	165,502,372
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,867,657,281	1,932,184,919
11	(447) Sales for Resale	8,491,405	16,291,439
12	TOTAL Sales of Electricity	1,876,148,686	1,948,476,358
13	(Less) (449.1) Provision for Rate Refunds		-1,412,772
14	TOTAL Revenues Net of Prov. for Refunds	1,876,148,686	1,949,889,130
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	25,884,299	21,535,637
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	10,005,802	10,402,786
20	(455) Interdepartmental Rents	387,192	416,448
21	(456) Other Electric Revenues	6,700,579	7,478,669
22	(456.1) Revenues from Transmission of Electricity of Others	17,494,735	16,776,426
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	60,472,607	56,609,966
27	TOTAL Electric Operating Revenues	1,936,621,293	2,006,499,096

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,469,567	8,395,166	613,206	603,594	2
				3
6,089,719	6,185,012	71,966	71,143	4
2,026,813	2,001,438	1,564	1,537	5
75,232	74,634	215	214	6
1,756,331	1,752,330	7,784	7,748	7
				8
				9
18,417,662	18,408,580	694,735	684,236	10
222,265	267,061			11
18,639,927	18,675,641	694,735	684,236	12
				13
18,639,927	18,675,641	694,735	684,236	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	RS Residential	8,452,158	932,845,831	613,206	13,784	0.1104
3	LS-1 Lighting Revenue	17,409	3,979,630			0.2286
4	Adjustments:		7,427			
5	Total	8,469,567	936,832,888	613,206	13,812	0.1106
6						
7	Commercial & Industrial					
8	GS General Service Non-Demand	961,846	106,060,262	59,965	16,040	0.1103
9	GSD General Service Demand	5,829,615	521,605,780	11,810	493,617	0.0895
10	SBF Stand-By Firm	58,412	5,309,889	5	11,682,400	0.0909
11	IS Industrial Service	852,454	65,251,411	34	25,072,176	0.0765
12	SBI Stand-By Interruptible Servic	301,897	27,524,068	6	50,316,167	0.0912
13	LS-1 Lighting Revenue	110,371	27,235,698			0.2468
14	TS Temporary Service	1,937	451,422	1,710	1,133	0.2331
15	Adjustments:		794			
16	Total	8,116,532	753,439,324	73,530	110,384	0.0928
17						
18	Street Lighting					
19	LS-1 Lighting Revenue	75,233	18,415,206	215	349,921	0.2448
20	Total	75,233	18,415,206	215	349,921	0.2448
21						
22	Public Authority					
23	RS Residential	2,671	309,733	276	9,678	0.1160
24	GS General Service Non-Demand	64,508	7,441,005	5,942	10,856	0.1154
25	GSD General Service Demand	1,629,600	144,699,592	1,562	1,043,278	0.0888
26	SBF Stand-By Firm	47,123	4,026,457	3	15,707,667	0.0854
27	IS Industrial Service	1,107	96,621	1	1,107,000	0.0873
28	LS-1 Lighting Service	11,322	2,396,365			0.2117
29	Adjustments:		93			
30	Total	1,756,331	158,969,866	7,784	225,633	0.0905
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	18,417,662	1,867,657,281	694,735	26,510	0.1014
42	Total Unbilled Rev.(See Instr. 6)	0	-1,747,878	0	0	0.0000
43	TOTAL	18,417,662	1,865,909,403	694,735	26,510	0.1013

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	St. Cloud	AD	1			
2	EDF	OS	6			
3	Cargill Power Markets LLC	OS	6			
4	Constellation Energy Commodities Group	OS	6			
5	J P Morgan Ventures	OS	6			
6	City of Lakeland	OS	5			
7	City of New Smyrna Beach	OS	6			
8	City of Homestead	OS	5			
9	Reedy Creek Improvement District	OS	6			
10	Southern Company	OS	6			
11	The Energy Authority, Inc.	OS	6			
12	Morgan Stanley	OS	6			
13	Seminole Electric Cooperative	OS	4			
14	Florida Power & Light	OS	7			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duke Energy Florida	OS	6			
2	Orlando Utilities Commission	OS	27			
3	Reedy Creek Improvement District	OS	54			
4	Seminole Electric	OS	37			
5	The Energy Authority	OS	90			
6	Florida Power & Light	OS	7			
7	City of Homestead	OS	32			
8	Reedy Creek Improvement District	OS	54			
9	Florida Municipal Power	OS	85			
10	Orlando Utilities Commission	OS	13			
11	Duke Energy Florida	OS	6			
12	The Energy Authority	OS	90			
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		2,595		2,595	1
4,624		153,236		153,236	2
99		4,466		4,466	3
5,341		180,241		180,241	4
3,229		105,894		105,894	5
8,900		437,388		437,388	6
5,175		192,776		192,776	7
213		8,015		8,015	8
915		26,959		26,959	9
7,407		263,837		263,837	10
10,760		355,074		355,074	11
7,219		240,257		240,257	12
15,090	276,335	457,839		734,174	13
15,300	84,832	635,704		720,536	14
0	0	0	0	0	
222,265	720,985	7,770,420	0	8,491,405	
222,265	720,985	7,770,420	0	8,491,405	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
32,436	140,442	1,216,157		1,356,599	1
14,300	50,868	521,721		572,589	2
58,865	76,794	1,898,776		1,975,570	3
20,736	68,136	691,436		759,572	4
7,021	23,578	243,643		267,221	5
597		19,710		19,710	6
15		524		524	7
185		5,549		5,549	8
50		1,294		1,294	9
3,415		94,801		94,801	10
255		9,082		9,082	11
118		3,446		3,446	12
					13
					14
0	0	0	0	0	
222,265	720,985	7,770,420	0	8,491,405	
222,265	720,985	7,770,420	0	8,491,405	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,983,211	3,313,121
5	(501) Fuel	341,232,836	353,782,794
6	(502) Steam Expenses	28,842,220	25,115,193
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,633,086	2,673,318
10	(506) Miscellaneous Steam Power Expenses	9,102,131	21,128,548
11	(507) Rents		
12	(509) Allowances	-785	-1,006
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	384,792,699	406,011,968
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	285,530	269,501
16	(511) Maintenance of Structures	8,210,372	5,694,924
17	(512) Maintenance of Boiler Plant	29,549,211	30,958,289
18	(513) Maintenance of Electric Plant	5,471,527	4,269,455
19	(514) Maintenance of Miscellaneous Steam Plant	1,866,198	1,473,156
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	45,382,838	42,665,325
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	430,175,537	448,677,293
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	1,601,227	1,615,182	
63	(547) Fuel	346,984,959	357,841,376	
64	(548) Generation Expenses	12,565,581	12,758,268	
65	(549) Miscellaneous Other Power Generation Expenses	6,497,053	6,021,066	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	367,648,820	378,235,892	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	626,538	747,894	
70	(552) Maintenance of Structures	8,100,319	7,666,341	
71	(553) Maintenance of Generating and Electric Plant	8,990,929	12,275,565	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	400,267	324,586	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	18,118,053	21,014,386	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	385,766,873	399,250,278	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	64,652,302	105,306,169	
77	(556) System Control and Load Dispatching	874,701	974,577	
78	(557) Other Expenses			
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	65,527,003	106,280,746	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	881,469,413	954,208,317	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	601,670	622,157	
84				
85	(561.1) Load Dispatch-Reliability	941,954	1,022,384	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	267,659	299,856	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	322,721	484,610	
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development		17,861	
90	(561.6) Transmission Service Studies		48,556	
91	(561.7) Generation Interconnection Studies		27,490	
92	(561.8) Reliability, Planning and Standards Development Services	1,184,906	1,129,456	
93	(562) Station Expenses	934,784	484,052	
94	(563) Overhead Lines Expenses	767,544	57,883	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others		13,545	
97	(566) Miscellaneous Transmission Expenses	1,184,568	1,748,111	
98	(567) Rents	31,140	32,893	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	6,236,946	5,988,854	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering			
102	(569) Maintenance of Structures	1,044,143	399,968	
103	(569.1) Maintenance of Computer Hardware	-24,197	692,800	
104	(569.2) Maintenance of Computer Software	1,326,730	1,319,975	
105	(569.3) Maintenance of Communication Equipment	387,575	909,592	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	1,524,369	1,900,780	
108	(571) Maintenance of Overhead Lines	2,202,639	3,036,876	
109	(572) Maintenance of Underground Lines		2,711	
110	(573) Maintenance of Miscellaneous Transmission Plant	6,990	250,946	
111	TOTAL Maintenance (Total of lines 101 thru 110)	6,468,249	8,513,648	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	12,705,195	14,502,502	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	490,837	585,025
135	(581) Load Dispatching	367,405	59,337
136	(582) Station Expenses	1,510,046	1,990,216
137	(583) Overhead Line Expenses	6,497,562	749,645
138	(584) Underground Line Expenses	605,319	274,886
139	(585) Street Lighting and Signal System Expenses	379,233	354,759
140	(586) Meter Expenses	2,732,811	2,321,704
141	(587) Customer Installations Expenses	709,348	2,432,976
142	(588) Miscellaneous Expenses	9,591,446	9,556,814
143	(589) Rents	453,331	450,881
144	TOTAL Operation (Enter Total of lines 134 thru 143)	23,337,338	18,776,243
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		3,423
147	(591) Maintenance of Structures	324,697	111,360
148	(592) Maintenance of Station Equipment	1,847,997	1,309,868
149	(593) Maintenance of Overhead Lines	17,212,430	18,205,869
150	(594) Maintenance of Underground Lines	3,040,614	3,351,530
151	(595) Maintenance of Line Transformers	420,395	141,105
152	(596) Maintenance of Street Lighting and Signal Systems	1,675,001	1,483,660
153	(597) Maintenance of Meters	567,407	520,043
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	25,088,541	25,126,858
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	48,425,879	43,903,101
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	4,814,602	4,805,830
160	(902) Meter Reading Expenses	2,158,040	1,864,634
161	(903) Customer Records and Collection Expenses	13,791,377	14,515,266
162	(904) Uncollectible Accounts	2,579,667	2,321,069
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	23,343,686	23,506,799

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	47,145,916	46,334,873
169	(909) Informational and Instructional Expenses	628,467	494,004
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	47,774,383	46,828,877
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,243,238	1,168,152
176	(913) Advertising Expenses	16,158	739
177	(916) Miscellaneous Sales Expenses	171,698	130,399
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,431,094	1,299,290
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	35,955,122	21,053,459
182	(921) Office Supplies and Expenses	9,248,854	7,667,815
183	(Less) (922) Administrative Expenses Transferred-Credit	3,254,897	3,097,081
184	(923) Outside Services Employed	1,046,610	917,819
185	(924) Property Insurance	14,874,315	15,686,979
186	(925) Injuries and Damages	4,556,133	8,056,841
187	(926) Employee Pensions and Benefits	59,539,748	50,950,008
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,700,554	2,224,902
190	(929) (Less) Duplicate Charges-Cr.	68,732	6,479,249
191	(930.1) General Advertising Expenses		90,445
192	(930.2) Miscellaneous General Expenses	17,993,733	17,858,545
193	(931) Rents	1,236,837	1,242,898
194	TOTAL Operation (Enter Total of lines 181 thru 193)	142,828,277	116,173,381
195	Maintenance		
196	(935) Maintenance of General Plant	2,298,441	2,616,900
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	145,126,718	118,790,281
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,160,276,368	1,203,039,167

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DUKE ENERGY FLORIDA	OS	Joint DUKE OATT			
2	ORLANDO UTILITIES COMMISSION	OS	OUC OATT			
3	THE ENERGY AUTHORITY	OS	JEA OATT			
4	FLORIDA POWER & LIGHT	OS	6			
5	DUKE ENERGY FLORIDA	OS	80			
6	FLORIDA POWER & LIGHT	OS	23			
7	ORLANDO UTILITIES COMMISSION	OS	27			
8	CALPINE	OS	1			
9	CARGILL	OS	1			
10	EXGEN	OS	FERC 5/15/97			
11	FLORIDA POWER & LIGHT	OS	8			
12	DUKE ENERGY FLORIDA	OS	CR-1			
13	ORLANDO	OS	N/J			
14	SEMINOLE	OS	N/J			
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SOUTHERN	OS	4			
2	THE ENERGY AUTHORITY	OS	N/J			
3	JP MORGAN VENTURES	OS	FERC 09-209-05			
4	TALLAHASSEE	OS	20			
5	MORGAN STANLEY	OS	5/31/01 DKT			
6	EAGLE ENERGY	OS	6			
7	CALPINE	LU	1			
8	SOUTHERN OLEANDER	LU	4			
9	QUANTUM PASCO COGEN	LU	FERC Electric Tarf			
10	OKEELANTA	OS	N/J			
11	HARDEE	AD	2			
12	QUANTUM AUBURNDALE POWER	OS	COG-1	11.1	11.1	0
13	MOSAIC MILLPOINT	OS	COG-1	20.3	20.3	5.9
14	MOSAIC RIDGEWOOD	OS	COG-1	21.6	21.6	3.6
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CF INDUSTRIES	OS	COG-1	9.4	9.4	.9
2	CITY OF TAMPA	OS	COG-1	2.2	2.2	0
3	HILLSBOROUGH COUNTY AS AVAILABLE	OS	COG-1	3.6	3.6	0
4	MOSAIC NEW WALES	OS	COG-1	18	18	4.1
5	MOSAIC SOUTH PIERCE	OS	COG-1	25.2	25.2	14.3
6	ORANGE COGEN	LF	COG-2	23	23	17.3
7	QUANTUM AUBURNDALE NET IMBALANCE	OS	4			
8	CALPINE TECM NET IMBALANCE	OS	4			
9	CALPINE OSPREY NET IMBALANCE	OS	4			
10	FLORIDA POWER & LIGHT	SF	23			
11						
12						
13						
14						
	Total					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					520,155	520,155	1
					206	206	2
					7,044	7,044	3
					3,230,596	3,230,596	4
49				1,936		1,936	5
932				30,761		30,761	6
100				4,329		4,329	7
265,317				9,163,470		9,163,470	8
800				22,400		22,400	9
12,908				448,615		448,615	10
149,924				5,157,080		5,157,080	11
2,076				84,128		84,128	12
9,295				433,195		433,195	13
7,162				307,069		307,069	14
977,433			27,983,163	32,900,678	3,768,461	64,652,302	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
11,981				480,541		480,541	1
8,621				412,584		412,584	2
1,114				39,402		39,402	3
50				1,250		1,250	4
5,142				189,832		189,832	5
2,446				80,059		80,059	6
7,722			3,510,000	485,693		3,995,693	7
16,474			1,966,360	1,025,149		2,991,509	8
176,285			9,133,080	6,141,948		15,275,028	9
11,468				311,121		311,121	10
			-24,417	-108,296	10,569	-122,144	11
236				6,898		6,898	12
47,866				1,372,025		1,372,025	13
18,623				533,879		533,879	14
977,433			27,983,163	32,900,678	3,768,461	64,652,302	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3,041				89,103		89,103	1
62				1,756		1,756	2
192				4,361		4,361	3
21,977				637,398		637,398	4
112,822				3,246,161		3,246,161	5
71,353			13,383,240	1,966,430		15,349,670	6
146				3,287		3,287	7
1,307				35,570	-109	35,461	8
9,792				266,589		266,589	9
150			14,900	24,955		39,855	10
							11
							12
							13
							14
977,433			27,983,163	32,900,678	3,768,461	64,652,302	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Auburndale Power Partners LLP	Auburndale Power Partners	Duke Energy Florida	OS
2	Calpine Construction Finance Co.	Calpine	Duke Energy Florida	LFP
3	Calpine Construction Finance Co.	Calpine	Florida Power & Light	LFP
4	Calpine	Calpine	Duke Energy Florida	NF
5	Calpine	Calpine	Florida Power & Light	NF
6	Calpine	Calpine	Duke Energy Florida	SFP
7	Calpine	Calpine	Florida Power & Light	SFP
8	City of Homestead	Tampa Electric Co	Florida Power & Light	NF
9	City of Lakeland	Tampa Electric Co	City of Lakeland	NF
10	Florida Energy Marketer	Tampa Electric Co	Orlando Utilities Commission	NF
11	Florida Municipal Power Agency	Tampa Electric Co	Duke Energy Florida	NF
12	Florida Municipal Power Agency	Tampa Electric Co	City of Lakeland	NF
13	Florida Municipal Power Agency	Tampa Electric Co	Orlando Utilities Commission	NF
14	Florida Power & Light	Tampa Electric Co	Florida Power & Light	NF
15	Duke Energy Florida	Tampa Electric Co	Duke Energy Florida	NF
16	Seminole Electric Cooperative	Seminole Electric Cooperative	Duke Energy Florida	LFP
17	The Energy Authority	Tampa Electric Co	Florida Power & Light	NF
18	Rainbow Marketing	Tampa Electric Co	Duke Energy Florida	NF
19	Reedy Creek	Tampa Electric Co	Duke Energy Florida	NF
20	Tampa Electric	Tampa Electric Co	varies	SFP
21	Tampa Electric	Tampa Electric Co	varies	NF
22	Tampa Electric			AD
23	Tampa Electric			AD
24	Calpine			AD
25	Florida Power & Light			AD
26	Seminole Electric Cooperative			AD
27	Tampa Electric			AD
28	Florida Power & Light			AD
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
49	Auburndale Power Par	Duke Energy Fla	1,672	1,038,008	1,038,260	1
4	Calpine	Duke Energy Fla	2,988	1,624,045	1,599,859	2
4	Calpine	Florida Power &Light	3,324	763,143	752,085	3
4	Calpine	Duke Energy Fla	9,729	9,366	9,233	4
4	Calpine	Florida Power &Light	574	572	562	5
4	Calpine	Duke Energy Fla	425	3,776	3,635	6
4	Calpine	Florida Power &Light	62	398	372	7
4	Tampa Electric Co	Florida Power &Light	15	15	15	8
4	Tampa Electric Co	City of Lakeland	24,179	22,439	22,112	9
4	Tampa Electric Co	Orlando Util Comsn	3,456	3,417	3,415	10
4	Tampa Electric Co	Duke Energy Fla	50	50	50	11
4	Tampa Electric Co	City of Lakeland	35	35	35	12
4	Tampa Electric Co	Orlando Util Comsn	2,300	2,265	2,236	13
4	Tampa Electric Co	Florida Power &Light	662	597	597	14
4	Tampa Electric Co	Duke Energy Fla	260	255	255	15
4	Tampa Electric Co	Duke Energy Fla	696	429,900	429,900	16
4	Tampa Electric Co	Florida Power &Light	120	119	119	17
4	Tampa Electric Co	Duke Energy Fla	723	720	709	18
4	Tampa Electric Co	Duke Energy Fla	185	185	185	19
4	Tampa Electric Co	Varies (Firm)	592	21,556	21,369	20
4	Tampa Electric Co	Varies (Non Firm)	179,182	182,972	180,396	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			231,229	4,103,833	4,065,399	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
4,115,642		68,414	4,184,056	1
4,544,624	1,514	95,989	4,642,127	2
5,055,666	1,685	106,783	5,164,134	3
35,635		442	36,077	4
1,915		28	1,943	5
28,033		497	28,530	6
4,300		69	4,369	7
62		1	63	8
74,780		941	75,721	9
14,562		141	14,703	10
206		2	208	11
144		1	145	12
7,859		89	7,948	13
2,143		26	2,169	14
758		11	769	15
1,058,587		22,359	1,080,946	16
297		5	302	17
1,800		36	1,836	18
783		8	791	19
78,247		1,401	79,648	20
653,887	605	8,018	662,510	21
	-210		-210	22
28,681		1,074	29,755	23
1,018,744		38,390	1,057,134	24
220,270		6,824	227,094	25
112,445		4,227	116,672	26
-32,619		-1,349	-33,968	27
107,138		2,125	109,263	28
				29
				30
				31
				32
				33
				34
17,134,589	3,594	356,552	17,494,735	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	678,227
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Labor and Payroll Related Items	1,594,715
7	Employees Expenses	90,206
8	Outside Services	963,988
9	Materials & Supplies	116,638
10	Utility	42,777
11	Miscellaneous	24,376
12	Director's Expenses	158,382
13	Director's Restricted Stock Expense	154,975
14	Deferred Compensation	165,154
15	A/R Securitization Expenses	404,688
16	Broker Fees	21,927
17	Other Bank Fees	3,775
18	Other Operational	52,653
19	Intercompany Charges / Allocation of Parent Company	16,019,942
20	Corporate Standard Service Clearing	-2,498,690
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	17,993,733

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,017,595		4,017,595
2	Steam Production Plant	65,228,993				65,228,993
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	65,461,790				65,461,790
7	Transmission Plant	17,406,630				17,406,630
8	Distribution Plant	73,558,685				73,558,685
9	Regional Transmission and Market Operation					
10	General Plant	12,211,468				12,211,468
11	Common Plant-Electric					
12	TOTAL	233,867,566		4,017,595		237,885,161

B. Basis for Amortization Charges

The rate generally used to compute amortization charges for Account 404 is 6.67%, as Software (Account 303) has a 15-year amortization period (Per FPSC Docket No. 130040-EI). The basis used to compute charges is the plant in service beginning balance.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,017,595		4,017,595
2	Steam Production Plant	65,228,993				65,228,993
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	65,461,790				65,461,790
7	Transmission Plant	17,406,630				17,406,630
8	Distribution Plant	73,558,685				73,558,685
9	Regional Transmission and Market Operation					
10	General Plant	12,211,468				12,211,468
11	Common Plant-Electric					
12	TOTAL	233,867,566		4,017,595		237,885,161

B. Basis for Amortization Charges

The rate generally used to compute amortization charges for Account 404 is 6.67%, as Software (Account 303) has a 15-year amortization period (Per FPSC Docket No. 130040-EI). The basis used to compute charges is the plant in service beginning balance.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Florida Public Service Commission (FPSC):				
2					
3	Fuel and Purchased Power Cost Recovery		76,169	76,169	
4	Clause with GPIF; Docket No. 130001-EI				
5	Energy Conservation Cost Recovery Clause;		7,750	7,750	
6	Docket No. 130002-EG				
7	Environmental Cost Recovery Clause;		12,246	12,246	
8	Docket No. 130007-EI				
9	Rate Case: Docket Nos: 080317-EI and 130040-EI		241,695	241,695	
10	Petition of Approval of Revisions to Standard		2,217	2,217	
11	Offer Contract and Rate Schedule COG-1,				
12	COG-2; Docket No. 130073-EQ				
13	Demand Side Management (DSM) Goals		11,582	11,582	
14	Storm Hardening Plan 2013-2015		3,184	3,184	
15	Southeastern Renewable Fuels;		85,299	85,299	
16	Docket No. 130235-EQ				
17	Securities Petitions; Docket No. 130234-EI		2,957	2,957	
18	Ten-Year Site Plan		1,425	1,425	
19	FPSC Miscellaneous Non-Recoverable		89,802	89,802	
20	FPSC - General		473,681	473,681	
21					
22					
23	Federal Energy Regulatory Commission (FERC):				
24					
25	North American Electric Reliability Corp.		58,584	58,584	
26	FERC Order 1000 Compliance		174,017	174,017	
27	Cost-Based Sales Tariff / Market Based Rates		32,095	32,095	
28	FERC Compliance Training		4,668	4,668	
29	Requirements Rate and Depreciation Cases:		10,317	10,317	
30	ER10-2061-000,-001,-002,-003,-004;				
31	ER12-1978-000; ER14-243-000				
32	Transmission Rate and Depreciation Cases:		58,095	58,095	
33	ER10-1782-000,-003; ER12-1867-000;				
34	ER14-242-000				
35	OATT		62,931	62,931	
36	FERC Audit		110,851	110,851	
37	FERC Form 580 - Interrogatory on Fuel & Energy		7,148	7,148	
38	Purchase Practices / Accounting Filings				
39	Trilateral Interconnection Agreement		46,036	46,036	
40	Interchange Rates for Schedules A&B and QF		35,126	35,126	
41	Transmission; ER13-1359,-1360,-1361				
42	Regulatory Assessment Fee Non-Recoverable		70,714	70,714	
43	FERC Miscellaneous Non-Recoverable		7,662	7,662	
44	FERC - General		14,303	14,303	
45					
46	TOTAL		1,700,554	1,700,554	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
		76,169					3
							4
		7,750					5
							6
		12,246					7
							8
		241,695					9
		2,217					10
							11
							12
		11,582					13
		3,184					14
		85,299					15
							16
		2,957					17
		1,425					18
		89,802					19
		473,681					20
							21
							22
							23
							24
		58,584					25
		174,017					26
		32,095					27
		4,668					28
		10,317					29
							30
							31
		58,095					32
							33
							34
		62,931					35
		110,851					36
		7,148					37
							38
		46,036					39
		35,126					40
							41
		70,714					42
		7,662					43
		14,303					44
							45
		1,700,554					46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|---|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | |
| e. Unconventional generation | B. Electric, R, D & D Performed Externally: |
| f. Siting and heat rejection | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	NONE FOR YEAR END 2013	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	32,800,280		
4	Transmission	3,666,107		
5	Regional Market			
6	Distribution	13,963,504		
7	Customer Accounts	14,635,086		
8	Customer Service and Informational	4,412,174		
9	Sales	919,474		
10	Administrative and General	18,638,059		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	89,034,684		
12	Maintenance			
13	Production	20,432,615		
14	Transmission	2,812,159		
15	Regional Market			
16	Distribution	11,789,405		
17	Administrative and General	1,467,133		
18	TOTAL Maintenance (Total of lines 13 thru 17)	36,501,312		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	53,232,895		
21	Transmission (Enter Total of lines 4 and 14)	6,478,266		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	25,752,909		
24	Customer Accounts (Transcribe from line 7)	14,635,086		
25	Customer Service and Informational (Transcribe from line 8)	4,412,174		
26	Sales (Transcribe from line 9)	919,474		
27	Administrative and General (Enter Total of lines 10 and 17)	20,105,192		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	125,535,996		125,535,996
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	125,535,996		125,535,996
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	52,673,435		52,673,435
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	52,673,435		52,673,435
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,678,995		2,678,995
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,678,995		2,678,995
77	Other Accounts (Specify, provide details in footnote):			
78	Non Utility	401,697		401,697
79	A/R	7,167,603		7,167,603
80	Misc Deferred Debits	1,975,522		1,975,522
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	9,544,822		9,544,822
96	TOTAL SALARIES AND WAGES	190,433,248		190,433,248

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2013

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	48,055		27,253	4,065,398		288,415
2	Reactive Supply and Voltage			203,128			
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other	11,245		305,272			
8	Total (Lines 1 thru 7)	59,300		535,653	4,065,398		288,415

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,293	9	19	2,563		584			146
2	February	3,937	18	8	3,203		584		4	147
3	March	3,788	4	8	3,056		584			148
4	Total for Quarter 1	11,018			8,822		1,752		4	441
5	April	4,170	16	18	3,440		584			146
6	May	4,224	24	17	3,494		584			143
7	June	4,536	25	18	3,802		584		4	146
8	Total for Quarter 2	12,930			10,736		1,752		4	435
9	July	4,232	31	17	3,783		584			142
10	August	4,329	13	17	3,873		584			136
11	September	4,175	5	18	3,739		584			137
12	Total for Quarter 3	12,736			11,395		1,752			415
13	October	4,197	1	17	3,476		584			136
14	November	3,728	1	17	2,993		584		18	135
15	December	3,459	11	19	2,739		584			136
16	Total for Quarter 4	11,384			9,208		1,752		18	407
17	Total Year to Date/Year	48,068			40,161		7,008		26	1,698

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,417,662
3	Steam	9,533,041	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	222,265
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	33,112
7	Other	8,897,580	27	Total Energy Losses	766,677
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	19,439,716
9	Net Generation (Enter Total of lines 3 through 8)	18,430,621			
10	Purchases	973,427			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	3,894,667			
17	Delivered	3,858,999			
18	Net Transmission for Other (Line 16 minus line 17)	35,668			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,439,716			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,377,712	2,208	2,329	9	19
30	February	1,306,457	7,838	2,914	18	8
31	March	1,452,538	31,350	2,781	4	8
32	April	1,585,310	37,286	3,138	16	18
33	May	1,695,787	34,407	3,240	20	16
34	June	1,848,470	18,173	3,532	17	17
35	July	1,854,463	16,204	3,512	30	17
36	August	1,972,691	7,538	3,610	13	17
37	September	1,818,257	17,833	3,475	4	17
38	October	1,692,895	31,308	3,185	1	17
39	November	1,402,280	11,610	2,746	1	17
40	December	1,432,856	9,850	2,450	9	19
41	TOTAL	19,439,716	225,605			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Big Bend 1 - 4</i> (b)	Plant Name: <i>Big Bend CT 4</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM	JET ENGINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR BOILER	FULL OUTDOOR
3	Year Originally Constructed	1970	2009
4	Year Last Unit was Installed	1985	2009
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50	69.99
6	Net Peak Demand on Plant - MW (60 minutes)	1715	62
7	Plant Hours Connected to Load	8760	421
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1572	61
10	When Limited by Condenser Water	1542	56
11	Average Number of Employees	375	0
12	Net Generation, Exclusive of Plant Use - KWh	9533041000	13122000
13	Cost of Plant: Land and Land Rights	5981510	0
14	Structures and Improvements	369045574	3304220
15	Equipment Costs	1668068697	36768951
16	Asset Retirement Costs	0	0
17	Total Cost	2043095781	40073171
18	Cost per KW of Installed Capacity (line 17/5) Including	1121.0402	572.5557
19	Production Expenses: Oper, Supv, & Engr	2983212	0
20	Fuel	341232836	1204846
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	28842945	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2633086	0
26	Misc Steam (or Nuclear) Power Expenses	9102131	0
27	Rents	0	0
28	Allowances	-728	0
29	Maintenance Supervision and Engineering	285529	0
30	Maintenance of Structures	8226423	11311
31	Maintenance of Boiler (or reactor) Plant	29551165	0
32	Maintenance of Electric Plant	5471814	206449
33	Maintenance of Misc Steam (or Nuclear) Plant	1865929	0
34	Total Production Expenses	430194342	1422606
35	Expenses per Net KWh	0.0451	0.1084
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-Tons	Oil-Barrel Gas-mcf
38	Quantity (Units) of Fuel Burned	4204425 0 0	188 160231 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11849 0 0	136604 1015761 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	78.530 0.000 0.000	133.320 5.280 0.000
41	Average Cost of Fuel per Unit Burned	81.160 0.000 0.000	1893.800 5.300 0.000
42	Average Cost of Fuel Burned per Million BTU	3.420 0.000 0.000	330.080 5.210 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	3.580 0.000 0.000	183.580 6.560 0.000
44	Average BTU per KWh Net Generation	10.450 0.000 0.000	5.560 12.590 0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Polk Units 2 & 3 (b)			Plant Name: Polk Units 4 & 5 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	COMBUSTION TURBINE			COMBUSTION TURBINE		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR BOILER			FULL OUTDOOR BOILER		
3	Year Originally Constructed	2000			2007		
4	Year Last Unit was Installed	2002			2007		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	351.54			351.54		
6	Net Peak Demand on Plant - MW (60 minutes)	304			308		
7	Plant Hours Connected to Load	939			732		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	366			366		
10	When Limited by Condenser Water	302			302		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	104235000			77380000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	12481744			11177737		
15	Equipment Costs	103527759			66253478		
16	Asset Retirement Costs	0			0		
17	Total Cost	116009503			77431215		
18	Cost per KW of Installed Capacity (line 17/5) Including	330.0037			220.2629		
19	Production Expenses: Oper, Supv, & Engr	64603			47559		
20	Fuel	6552002			4902755		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	754575			555492		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	46773			34433		
30	Maintenance of Structures	213297			157022		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	136579			207119		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	7767829			5904380		
35	Expenses per Net KWh	0.0745			0.0763		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Gas-mcf	Oil-barrel		Gas-mcf		
38	Quantity (Units) of Fuel Burned	1233534	0	0	908238	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1015841	0	0	1015670	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.280	0.000	0.000	5.350	0.000	0.000
41	Average Cost of Fuel per Unit Burned	5.310	0.000	0.000	5.400	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	5.230	0.000	0.000	5.310	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	6.290	0.000	0.000	6.340	0.000	0.000
44	Average BTU per KWh Net Generation	12.020	0.000	0.000	11.920	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Bayside Units 1 & 2</i> (d)	Plant Name: <i>Bayside Units 3 - 6</i> (e)	Plant Name: <i>Polk Unit 1</i> (f)	Line No.		
COMBINED CYCLE	JET ENGINE	IGCC	1		
OUTDOOR REPOWER	FULL OUTDOOR	FULL OUTDOOR BOILER	2		
2003	2009	1996	3		
2004	2009	1996	4		
2014.16	279.94	326.30	5		
1710	224	321	6		
8760	1327	6717	7		
0	0	0	8		
1839	244	220	9		
1630	224	220	10		
63	0	80	11		
7263566000	63282000	1375996000	12		
1592891	0	18197341	13		
119186793	4334124	112249697	14		
800830380	116100209	467755424	15		
0	0	0	16		
921610064	120434333	598202462	17		
457.5655	430.2148	1833.2898	18		
726234	9613	753217	19		
280853462	3717769	49751748	20		
0	0	0	21		
0	0	0	22		
0	0	0	23		
0	0	0	24		
8831356	116904	8797691	25		
0	0	0	26		
0	0	0	27		
0	0	-57	28		
0	0	545332	29		
123322	1632	7477117	30		
0	0	0	31		
6418973	687847	1705830	32		
0	0	0	33		
296953347	4533765	69030878	34		
0.0409	0.0716	0.0502	35		
Gas	Gas	Coal	Gas	Oil	36
Gas-mcf	Gas-mcf	Coal-Tons	Gas-mcf	Oil-barrel	37
52891620	700032	498274	637405	14264	38
1015652	1015819	13886	1016120	138019	39
5.300	5.290	86.790	5.260	133.410	40
5.310	5.310	88.260	5.670	151.280	41
5.230	5.230	3.180	5.580	26.100	42
3.870	5.870	3.410	4.540	26.050	43
7.400	11.240	10.740	8.120	9.980	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Phillips</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
INT.COMBUSTINE			1
CONVENTIONAL			2
1983			3
1983			4
38.43	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
179223	0	0	13
9481580	0	0	14
50847155	0	0	15
0	0	0	16
60507958	0	0	17
1574.4980	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
5892	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
100567	0	0	30
0	0	0	31
26427	0	0	32
0	0	0	33
132886	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 403.1 Line No.: 1 Column: d
Phillips Station has been on long-term reserve standby since September 4, 2009.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Partnership Station	2001	5.80			6,485,888
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
		2,376		Gas		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Davis Sub	230.00		SSPSC	0.42		1
2	Gannon Sub 230001	Davis Sub	230.00		STDC	14.90		2
3	Gannon Sub 230002	South Gibsonton	230.00		STDC		2.30	2
4	Gannon Sub 230002	South Gibsonton	230.00		SCPSC	0.11		1
5	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.73		1
6	Gannon Sub 230002	South Gibsonton	230.00		STDC	4.06		2
7	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.06		1
8	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	0.06		1
9	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.25		1
10	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.07		1
11	Big Bend Sub 230003	11th Ave Sub	230.00		SSPDC	0.07		2
12	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	3.95		1
13	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	3.53		1
14	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	1.71		1
15	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	2.21		1
16	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.20		1
17	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.51		1
18	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	2.39		2
19	Big Bend Sub 230003	11th Ave Sub	230.00		SWPSC	0.08		1
20	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.08		1
21	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.05		1
22	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.33		1
23	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.31		1
24	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	0.07		1
25	Gannon Sub 230004	Bell Creek Sub	230.00		DCPSC	0.97		1
26	Gannon Sub 230004	Bell Creek Sub	230.00		DSPSC	2.80		1
27	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	4.47		1
28	Gannon Sub 230004	Bell Creek Sub	230.00		SCPSC	0.07		1
29	Gannon Sub 230005	Fish Hawk	230.00		DCPSC	4.11		1
30	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	3.62		1
31	Gannon Sub 230005	Fish Hawk	230.00		DWPSC	0.14		1
32	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	0.08		1
33	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	6.36		1
34	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.26		1
35	Gannon Sub 230006	River Sub	230.00		DCPSC	0.84		1
36					TOTAL	1,239.87	70.33	343

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230006	River Sub	230.00		DSPSC	1.22		1
2	Gannon Sub 230006	River Sub	230.00		DSPSC	1.01		1
3	Gannon Sub 230006	River Sub	230.00		DWPSC	0.10		1
4	Gannon Sub 230006	River Sub	230.00		DWPSC	11.34		1
5	Gannon Sub 230006	River Sub	230.00		SWPSC	0.09		1
6	Gannon Sub 230006	River Sub	230.00		STSC	0.09		1
7	Big Bend Sub 230007	Mines Sub	230.00		DSPSC	8.69		1
8	Big Bend Sub 230007	Mines Sub	230.00		DWPSC	9.71		1
9	Big Bend Sub 230007	Mines Sub	230.00		SSPSC	0.35		1
10	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
11	Big Bend Sub 230008	FPL Tie	230.00		DAPSC	2.83		1
12	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.19		1
13	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.44		1
14	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	0.29		1
15	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	1.37		1
16	Big Bend Sub 230008	FPL Tie	230.00		DWPSC	6.31		1
17	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	1.92		1
18	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.14		1
19	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.06		1
20	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.20	2
21	Big Bend Station 230009	South Gibsonton	230.00		DCPSC	0.23		1
22	Big Bend Station 230009	South Gibsonton	230.00		SCPSC	0.19		1
23	Big Bend Station 230009	South Gibsonton	230.00		STDC	1.95	2.15	2
24	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.16		1
25	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	4.66		1
26	Big Bend Sub 230010	Davis Sub	230.00		STDC	2.32	14.88	2
27	Big Bend Sub 230010	Davis Sub	230.00		STDC		0.30	2
28	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	3.14		2
29	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.96		1
30	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DCPSC	0.83		1
31	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DSPSC	0.57		1
32	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DWPSC	3.22		1
33	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.51		1
34	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DCPSC	1.53		1
35	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DSPSC	0.27		1
36					TOTAL	1,239.87	70.33	343

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DWPSC	3.20		1
2	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		SSPSC	0.09		1
3	Big Bend Sub 230014	FPL Tie	230.00		DAPSC	13.50		1
4	Big Bend Sub 230014	FPL Tie	230.00		DCPSC	0.12		1
5	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	7.00		1
6	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
7	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
8	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.10		1
9	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.54		1
10	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DCPSC	0.22		1
11	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DSPSC	13.28		1
12	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		SSPSC	0.08		1
13	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.60		1
14	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.40		1
15	Sheldon Rd 230020	Dale Mabry	230.00		DCPSC	0.16		1
16	Sheldon Rd 230020	Dale Mabry	230.00		DSPSC	3.13		1
17	Sheldon Rd 230020	Dale Mabry	230.00		DWPSC	5.67		1
18	Sheldon Rd 230020	Dale Mabry	230.00		SCPSC	0.08		1
19	Sheldon Rd 230020	Dale Mabry	230.00		SSPDC		1.50	2
20	Pebbledale Sub 230021	Bell Creek Sub	230.00		DCPSC	5.73		1
21	Pebbledale Sub 230021	Bell Creek Sub	230.00		DWPSC	8.45		1
22	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	9.11		1
23	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPDC		1.80	2
24	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.26		1
25	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	3.22		1
26	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
27	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.60	2
28	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.42		2
29	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.14		2
30	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.60	2
31	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.66		1
32	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.09		1
33	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPSC	0.80		1
34	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.80		1
35	Chapman 230033	Dale Mabry	230.00		DCPSC	1.76		1
36					TOTAL	1,239.87	70.33	343

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Chapman 230033	Dale Mabry	230.00		DSPSC	0.30		1
2	Chapman 230033	Dale Mabry	230.00		DWPSC	1.87		1
3	Chapman 230033	Dale Mabry	230.00		SCPSC	1.12		1
4	Gannon Sub 230037	Juneau Sub	230.00		SCPDC	0.91		2
5	Gannon Sub 230037	Juneau Sub	230.00		SCPSC	3.68		1
6	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.64		1
7	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
8	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.25		2
9	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.36		1
10	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.10	2
11	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.52		1
12	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.11		1
13	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.40	2
14	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.21		1
15	Big Bend Sub 230052	SR60 Sub	230.00		DCPSC	3.72		1
16	Big Bend Sub 230052	SR60 Sub	230.00		DSPSC	0.26		1
17	Big Bend Sub 230052	SR60 Sub	230.00		DWPSC	1.57		1
18	Big Bend Sub 230052	SR60 Sub	230.00		SSPSC	0.31		1
19	Big Bend Sub 230052	SR60 Sub	230.00		STDC		5.60	2
20	Big Bend Sub 230052	SR60 Sub	230.00		STDC		2.30	2
21	Davis Sub 230061	Chapman Sub	230.00		DCPSC	5.01		1
22	Davis Sub 230061	Chapman Sub	230.00		DSPSC	1.35		1
23	Davis Sub 230061	Chapman Sub	230.00		DWPSC	1.58		1
24	Davis Sub 230061	Chapman Sub	230.00		SSPSC	0.26		1
25	River Sub 230063	Davis Sub	230.00		SSPDC	0.37		2
26	River Sub 230063	Davis Sub	230.00		SSPSC	0.21		1
27	Davis Sub 230065	Thonotosassa Sub	230.00		SSPSC	3.66		1
28	Polk 230401	Mines Sub	230.00		DCPSC	0.08		1
29	Polk 230401	Mines Sub	230.00		DSPSC	3.14		1
30	Polk 230401	Mines Sub	230.00		DWPSC	13.71		1
31	Polk 230401	Mines Sub	230.00		SCPDC	3.98		2
32	Polk 230401	Mines Sub	230.00		SCPSC	1.55		1
33	Polk 230401	Mines Sub	230.00		SSPDC	0.76		2
34	Polk 230401	Mines Sub	230.00		SSPSC	0.15		1
35	Fish Hawk 230403	Hampton	230.00		DCPSC	3.74		1
36					TOTAL	1,239.87	70.33	343

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fish Hawk 230403	Hampton	230.00		DCPSC	0.55		1
2	Fish Hawk 230403	Hampton	230.00		DSPSC	2.14		1
3	Fish Hawk 230403	Hampton	230.00		DSPSC	2.36		1
4	Fish Hawk 230403	Hampton	230.00		DWPSC	1.49		1
5	Fish Hawk 230403	Hampton	230.00		DWPSC	0.12		1
6	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.10		1
7	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		SSPSC	0.10		1
8	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		DCPSC	0.10		1
9	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		DWPSC	0.10		1
10	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	0.08		1
11	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	1.56		1
12	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.17		1
13	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	4.20		1
14	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	0.10		1
15	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	5.16		1
16	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.20		1
17	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.23		1
18	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	0.59		1
19	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	2.95		1
20	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	1.30		1
21	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	2.08		1
22	Pebbledale 230603	Crews Lake (LAK)	230.00		SCPSC	0.15		1
23	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	1.96		1
24	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DCPSC	0.32		1
25	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DSPSC	3.39		1
26	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DWPSC	3.36		1
27	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SCPSC	0.19		1
28	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SSPSC	0.09		1
29	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SWPSC	0.09		1
30	Pebbledale 230605	Polk	230.00		SCPSC	0.10		1
31	Pebbledale 230605	Polk	230.00		SSPDC	0.90		2
32	Pebbledale 230605	Polk	230.00		SSPSC	8.74		1
33	Polk 230606	Pebbledale	230.00		DCPSC	2.01		1
34	Polk 230606	Pebbledale	230.00		DSPSC	1.03		1
35	Polk 230606	Pebbledale	230.00		DWPSC	1.43		1
36					TOTAL	1,239.87	70.33	343

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Polk 230606	Pebbledale	230.00		SCPDC		3.10	2
2	Polk 230606	Pebbledale	230.00		SCPSC	4.04		1
3	Polk 230606	Pebbledale	230.00		SCPDC	0.72		2
4	Polk 230606	Pebbledale	230.00		SSPDC	0.86		2
5	Polk 230606	Pebbledale	230.00		SWPSC	0.21		1
6	Polk 230607	Hardee	230.00		SCPSC	0.18		1
7	Polk 230607	Hardee	230.00		SSPDC		0.90	2
8	Polk 230607	Hardee	230.00		SSPSC	8.25		1
9	Recker 230608	Crews Lake	230.00		DCPSC	0.28		1
10	Recker 230608	Crews Lake	230.00		DSPSC	3.02		1
11	Recker 230608	Crews Lake	230.00		DWPSC	7.06		1
12	Recker 230608	Crews Lake	230.00		SCPSC	0.39		1
13	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
14	Recker 230608	Crews Lake	230.00		SSPSC	0.68		1
15	Recker SW Sta 230609	Ariana	230.00		DCPSC	0.19		1
16	Recker SW Sta 230609	Ariana	230.00		DWPSC	0.35		1
17	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.60	2
18	Recker SW Sta 230609	Ariana	230.00		SSPSC	0.40		1
19	Recker Sub 230610	Mission Energy	230.00		SCPSC	0.17		1
20	Recker Sub 230611	Mission Energy	230.00		SCPSC	0.18		1
21	Recker Sub 230612	Lake Agnes	230.00		DCPSC	0.22		1
22	Recker Sub 230612	Lake Agnes	230.00		SCPDC	0.75		2
23	Recker Sub 230612	Lake Agnes	230.00		SSPSC	8.53		1
24	GSU 230613	Polk Gen	230.00		SSPDC	0.09		2
25	GSU 230613	Polk Gen	230.00		SSPSC	0.25		1
26	GSU 230614	Polk Gen	230.00		SSPDC		0.20	2
27	GSU 230614	Polk Gen	230.00		SSPSC	0.46		1
28	Lake Agnes 230615	McIntosh	230.00		SSPSC	0.21		1
29	Lake Agnes 230615	McIntosh	230.00		SSPDC	0.21		2
30	Lake Agnes 230616	Osceola	230.00		DWPSC	0.07		1
31	Lake Agnes 230616	Osceola	230.00		DSPSC	0.07		1
32	Lake Agnes 230616	Osceola	230.00		DSPSC	0.06		1
33	Lake Agnes 230616	Osceola	230.00		DWPSC	21.30		1
34	Osceola 230617	Cane Island	230.00		SSPSC	4.06		1
35	Osceola 230617	Cane Island	230.00		SSPSC	0.06		1
36					TOTAL	1,239.87	70.33	343

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GSU 230619	Polk Gen	230.00		SCPDC	0.17		2
2	GSU 230619	Polk Gen	230.00		SCPSC	0.38		1
3	Recker Sub 230620	Calpine	230.00		SCPSC	0.07		1
4	Recker Sub 230621	Osprey	230.00		SCPSC	0.07		1
5	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.20	2
6	S Eloise Sub 230622	Recker Sub	230.00		SSPDC	5.19		1
7	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	1.08		1
8	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DCPSC	4.32		1
9	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DSPSC	3.40		1
10	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DWPSC	3.40		1
11	Fish Hawk 230625	Pebbledale	230.00		DCPSC	0.06		1
12	Fish Hawk 230625	Pebbledale	230.00		DCPSC	4.65		1
13	Fish Hawk 230625	Pebbledale	230.00		DSPDC	0.10		2
14	Fish Hawk 230625	Pebbledale	230.00		DSPSC	7.18		1
15	Fish Hawk 230625	Pebbledale	230.00		DWPSC	4.49		1
16	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.77		1
17	Fish Hawk 230625	Pebbledale	230.00		STDC		2.00	2
18	Polk CTS 230631	Polk Power Sub	230.00		SSPSC	0.09		1
19	Polk CTS 230631	Polk Power Sub	230.00		SCPDC		0.20	2
20	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.32		1
21	De-energized 231008	De-energized	230.00		DWPSC	0.68		1
22	De-energized 231008	De-energized	230.00		STDC	0.08		2
23	De-energized 231008	De-energized	230.00		STDC	2.10		2
24	De-energized 231008	De-energized	230.00		STDC	0.14		2
25	De-energized 231902	De-energized	230.00		STDC		2.30	2
26	Juneau 138002	Juneau	138.00		SCPSC	1.00		1
27	Juneau 138003	Ohio	138.00		SCPSC	1.29		1
28	Juneau 138003	Ohio	138.00		SSPDC	0.20		2
29	Juneau 138003	Ohio	138.00		SSPSC	0.06		1
30	Juneau 138003	Ohio	138.00		SSPSC	0.23		1
31	Juneau 138003	Ohio	138.00		SWPSC	1.17		1
32	Juneau 138003	Ohio	138.00		SWPSC	1.50		1
33	Juneau 138003	Ohio	138.00		SCPSC	0.29		1
34	Juneau 138003	Ohio	138.00		SCPSC	0.31		1
35	Juneau 138003	Ohio	138.00		SSPDC		1.10	2
36					TOTAL	1,239.87	70.33	343

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Juneau 138003	Ohio	138.00		SWPSC	0.16		1
2	Hooker Pt. 138004	Gannon	138.00		SCPDC	0.16		2
3	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.90		1
4	Hooker Pt. 138004	Gannon	138.00		SSPDC	1.95		2
5	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.44		1
6	Ohio 138005	Clearview	138.00		SSPDC	3.29		2
7	Ohio 138005	Clearview	138.00		SCPSC	0.31		1
8	Ohio 138005	Clearview	138.00		SSPSC	0.23		1
9	Ohio 138005	Clearview	138.00		SWPSC	0.06		1
10	Ohio 138005	Clearview	138.00		SCPSC	1.37		1
11	Ohio 138005	Clearview	138.00		SSPSC	0.37		1
12	Ohio 138006	Himes	138.00		SCPSC	0.22		1
13	Ohio 138006	Himes	138.00		SSPSC	0.12		1
14	Ohio 138006	Himes	138.00		SWPSC	0.38		1
15	Ohio 138006	Himes	138.00		SCPSC	0.89		1
16	Ohio 138006	Himes	138.00		SCPSC	0.07		1
17	Ohio 138006	Himes	138.00		SSPSC	0.33		1
18	Ohio 138006	Himes	138.00		SWPSC	2.85		1
19	Ohio 138006	Himes	138.00		SCPSC	0.71		1
20	Ohio 138006	Himes	138.00		SSPSC	0.65		1
21	Ohio 138006	Himes	138.00		SWPSC	2.30		1
22	Ohio 138007	Clearview	138.00		SCPSC	0.13		1
23	Ohio 138007	Clearview	138.00		SSPSC	0.96		1
24	Ohio 138007	Clearview	138.00		SWPSC	1.43		1
25	Ohio 138007	Clearview	138.00		SSPSC	0.05		1
26	Gannon 138008	Juneau	138.00		SCPDC		0.20	2
27	Gannon 138008	Juneau	138.00		SCPSC	8.61		1
28	Gannon 138008	Juneau	138.00		SSPDC		1.10	2
29	Gannon 138008	Juneau	138.00		SSPSC	1.36		1
30	Gannon 138008	Juneau	138.00		SCPSC	0.07		1
31	Gannon 138008	Juneau	138.00		SSPDC		0.80	2
32	Gannon 138008	Juneau	138.00		SCPSC	0.05		1
33	Gannon 138011	Gannon	138.00		DCPSC	0.32		1
34	Gannon 138011	Gannon	138.00		SCPSC	0.12		1
35	Various		69.00		SPDC	11.71	20.30	2
36					TOTAL	1,239.87	70.33	343

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Various		69.00		DPSC	3.12		1
2	Various		69.00		SPSC	711.60		1
3	Various		69.00		DPDC	2.00	2.60	2
4	Various	De-energized	69.00			16.20		1
5	Various		69.00		Underground	14.41		1
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,239.87	70.33	343

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSS								4
1590 ACSS								5
1590 ACSS								6
1590 AAC								7
1590 AAC								8
2800 ACAR								9
2800 ACAR								10
2800 ACAR								11
2800 ACAR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSS								20
1590 ACSS								21
1590 ACSS								22
795 SSAR								23
954 AAC								24
954 ACSR								25
954 ACSR								26
954 ACSR								27
954 ACSR								28
954 ACSR								29
954 ACSR								30
954 ACSR								31
1590 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	29,137,471	351,808,806	380,946,277					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
954 ACSR								2
1590 ACSR								3
954 ACSR								4
954 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
2795 ACSR								11
1590 ACSR								12
954 ACSR								13
795 ACSR								14
954 ACSR								15
954 ACSR								16
1590 ACSR								17
1590 ACSR								18
954 ACSR								19
795 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSS								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	29,137,471	351,808,806	380,946,277					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
27795 ACSR								3
27795 ACSR								4
2800 ACAR								5
1590 ACSS								6
1590 ACSS								7
2800 ACAR								8
954 AAC								9
27795 ACSR								10
27795 ACSR								11
27795 ACSR								12
1590 AAC								13
954 AAC								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
954 ACSR								20
954 ACSR								21
954 ACSR								22
954 ACSR/AW								23
954 ACSR/AW								24
954 ACSR								25
1590 AAC								26
1590 AAC								27
1590 AAC								28
1590 ACSR								29
1590 ACSR								30
1272 AAC								31
954 AAC								32
1590 AAC								33
1590 AAC								34
1590 ACSR								35
	29,137,471	351,808,806	380,946,277					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSS								4
1590 ACSS								5
1590 ACSS								6
2800 ACAR								7
1590 ACSS								8
1590 ACSS								9
1590 ACSR								10
1590 ACSR								11
954 ACSR								12
1590 ACSS								13
1590 ACSS								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSS								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSS								25
1590 ACSS								26
1590 ACSS								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	29,137,471	351,808,806	380,946,277					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
1590 ACSR								2
954 ACSR								3
1590 ACSR								4
954 ACSR								5
1590 AAC								6
1590 ACSR								7
1590 AAC								8
1590 AAC								9
1590 ACSR								10
954 ACSR								11
1590 ACSR								12
954 ACSR								13
1590 ACSR								14
954 ACSR								15
1590 ACSR								16
954 ACSR								17
1590 ACSR								18
954 ACSR								19
1590 ACSR								20
954 ACSR								21
1590 ACSR								22
954 ACSR								23
954 ACSR								24
954 ACSR								25
954 ACSR								26
954 ACSR								27
954 ACSR								28
954 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	29,137,471	351,808,806	380,946,277					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
954 AAC								19
954 AAC								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
954 AAC								24
954 AAC								25
954 AAC								26
954 AAC								27
1590 ACSS								28
1590 AAC								29
954 ACSR								30
1272 ACSS								31
1590 ACSS								32
1272 ACSS								33
1272 ACSS								34
1272 AL								35
	29,137,471	351,808,806	380,946,277					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
954 ACSR								2
954 AAC								3
1590 ACSR								4
1590 ACSS								5
1590 ACSS								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
1590 ACSR								10
1590 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
954 AAC								18
954 ACSR								19
954 ACSR								20
954 ACSR								21
1590 ACSR								22
795 ACSR								23
954 ACSR								24
954 ACSR								25
954 AAC								26
954 AAC								27
636 AAC								28
636 AAC								29
954 AAC								30
636 AAC								31
954 AAC								32
795 ACSR								33
954 ACSR								34
954 ACSR								35
	29,137,471	351,808,806	380,946,277					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 SSAC								1
954 AAC								2
954 AAC								3
954 AAC								4
1590 ACSR								5
954 AAC								6
336 ACSR								7
336 ACSR								8
336 ACSR								9
795 SSAC								10
795 SSAC								11
954 AAC								12
954 AAC								13
954 AAC								14
636 ACSR								15
954 ACSR								16
636 ACSR								17
636 ACSR								18
795 SSAC								19
795 SSAC								20
795 SSAC								21
954 AAC								22
954 AAC								23
954 AAC								24
795 SSAC								25
1590 AAC								26
1590 AAC								27
1590 AAC								28
1590 AAC								29
795 ACSR								30
27795 ACSR								31
1590 ACSS								32
954 ACSR								33
954 ACSR								34
								35
	29,137,471	351,808,806	380,946,277					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
	29,137,471	351,808,806	380,946,277					6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	29,137,471	351,808,806	380,946,277					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Gannon Sub	Davis Sub	0.42	SSPSC			1
2	Gannon Sub	Davis Sub	-0.40	SSPDC			1
3	Gannon Sub	South Gibsonton	-0.33	SSPSC			1
4	Gannon Sub	South Gibsonton	-0.14	STDC			1
5	Gannon Sub	South Gibsonton	0.11	SCPSC			1
6	Gannon Sub	South Gibsonton	0.73	SSPSC			1
7	Gannon Sub	South Gibsonton	-0.72	STDC			1
8	Big Bend Sub	11th Ave Sub	0.06	DCPSC			1
9	Big Bend Sub	11th Ave Sub	0.25	DSPSC			1
10	Big Bend Sub	11th Ave Sub	0.07	SCPSC			1
11	Big Bend Sub	11th Ave Sub	0.07	SSPDC			1
12	Big Bend Sub	11th Ave Sub	-0.71	SSPSC			1
13	Big Bend Sub	11th Ave Sub	1.14	DCPSC			1
14	Big Bend Sub	11th Ave Sub	1.08	DSPSC			1
15	Big Bend Sub	11th Ave Sub	-5.45	DWPSC			1
16	Big Bend Sub	11th Ave Sub	0.20	SCPSC			1
17	Big Bend Sub	11th Ave Sub	-1.50	SSPSC			1
18	Big Bend Sub	11th Ave Sub	0.08	SWPSC			1
19	Big Bend Sub	11th Ave Sub	-0.20	DCPSC			1
20	Big Bend Sub	11th Ave Sub	0.05	DSPSC			1
21	Big Bend Sub	11th Ave Sub	-0.30	SSPSC			1
22	Big Bend Sub	11th Ave Sub	0.33	SSPSC			1
23	Big Bend Sub	11th Ave Sub	0.31	SSPSC			1
24	Gannon Sub	Bell Creek Sub	0.07	DWPSC			1
25	Gannon Sub	Bell Creek Sub	0.88	DCPSC			1
26	Gannon Sub	Bell Creek Sub	2.23	DSPSC			1
27	Gannon Sub	Bell Creek Sub	-3.33	DWPSC			1
28	Gannon Sub	Bell Creek Sub	0.07	SCPSC			1
29	Gannon Sub	Fish Hawk	2.44	DCPSC			1
30	Gannon Sub	Fish Hawk	1.46	DSPSC			1
31	Gannon Sub	Fish Hawk	-10.50	DWPSC			1
32	Gannon Sub	Fish Hawk	-0.08	DWPSC			1
33	Gannon Sub	Fish Hawk	0.08	SCPSC			1
34	Gannon Sub	Fish Hawk	6.36	SCPSC			1
35	Gannon Sub	Fish Hawk	0.26	SSPSC			1
36	Gannon Sub	River Sub	-12.46	DWPSC			1
37	Gannon Sub	River Sub	0.84	DCPSC			1
38	Gannon Sub	River Sub	-0.34	DSPSC			1
39	Gannon Sub	River Sub	1.01	DSPSC			1
40	Gannon Sub	River Sub	0.10	DWPSC			1
41	Gannon Sub	River Sub	11.34	DWPSC			1
42	Gannon Sub	River Sub	-0.19	DCPSC			1
43	Gannon Sub	River Sub	0.09	SWPSC			1
44	TOTAL		4.60				288

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Gannon Sub	River Sub	0.09	STSC		1	
2	Big Bend Sub	Mines Sub	-0.40	DSPDC		1	
3	Big Bend Sub	Mines Sub	7.60	DSPSC		1	
4	Big Bend Sub	Mines Sub	-8.33	DWPSC		1	
5	Big Bend Sub	Mines Sub	0.35	SSPSC		1	
6	Big Bend Sub	Mines Sub	-0.05	STDC		1	
7	Big Bend Sub	FPL Tie	-0.20	DAPSC		1	
8	Big Bend Sub	FPL Tie	0.44	DCPSC		1	
9	Big Bend Sub	FPL Tie	0.29	DSPSC		1	
10	Big Bend Sub	FPL Tie	1.27	DSPSC		1	
11	Big Bend Sub	FPL Tie	-1.31	DWPSC		1	
12	Big Bend Sub	FPL Tie	1.92	SCPSC		1	
13	Big Bend Sub	FPL Tie	-2.10	SSPSC		1	
14	Big Bend Sub	FPL Tie	0.06	SSPSC		1	
15	Big Bend Sub	FPL Tie	-0.07	STDC		1	
16	Big Bend Sub	FPL Tie	0.19	STDC		1	
17	Big Bend Sub	FPL Tie	-0.13	STDC		1	
18	Big Bend Station	South Gibsonton	0.23	DCPSC		1	
19	Big Bend Station	South Gibsonton	0.19	SCPSC		1	
20	Big Bend Station	South Gibsonton	-0.44	STDC		1	
21	Big Bend Sub	Davis Sub	0.16	SCPSC		1	
22	Big Bend Sub	Davis Sub	-0.31	SSPSC		1	
23	Big Bend Sub	Davis Sub	0.61	STDC		1	
24	Big Bend Sub	Davis Sub	0.31	STDC		1	
25	Big Bend Sub	Davis Sub	-0.30	DCPSC		1	
26	Big Bend Sub	Davis Sub	-0.08	DWPSC		1	
27	Big Bend Sub	Davis Sub	-0.47	SSPDC		1	
28	Sheldon Rd Sub	FPC Tie (Tarpon)	0.83	DCPSC		1	
29	Sheldon Rd Sub	FPC Tie (Tarpon)	0.57	DSPSC		1	
30	Sheldon Rd Sub	FPC Tie (Tarpon)	-1.58	DWPSC		1	
31	Sheldon Rd Sub	FPC Tie (Tarpon)	0.20	SSPSC		1	
32	Sheldon Rd Sub	FPC Tie (Tarpon)	1.53	DCPSC		1	
33	Sheldon Rd Sub	FPC Tie (Tarpon)	0.27	DSPSC		1	
34	Sheldon Rd Sub	FPC Tie (Tarpon)	-1.87	DWPSC		1	
35	Sheldon Rd Sub	FPC Tie (Tarpon)	0.09	SSPSC		1	
36	Big Bend Sub	FPL Tie	-0.12	DAPSC		1	
37	Big Bend Sub	FPL Tie	0.12	DCPSC		1	
38	Big Bend Sub	FPL Tie (Manatee)	0.22	DCPSC		1	
39	Big Bend Sub	FPL Tie (Manatee)	-0.30	DSPSC		1	
40	Big Bend Sub	FPL Tie (Manatee)	0.08	SSPSC		1	
41	Sheldon Rd	Dale Mabry	0.16	DCPSC		1	
42	Sheldon Rd	Dale Mabry	1.62	DSPSC		1	
43	Sheldon Rd	Dale Mabry	-0.90	DWPSC		1	
44	TOTAL		4.60			288	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Sheldon Rd	Dale Mabry	0.08	SCPSC		1	
2	Sheldon Rd	Dale Mabry	-0.97	SSPSC		1	
3	Pebbledale Sub	Bell Creek Sub	5.63	DCPSC		1	
4	Pebbledale Sub	Bell Creek Sub	-10.14	DWPSC		1	
5	Pebbledale Sub	Bell Creek Sub	9.11	SSPSC		1	
6	Pebbledale Sub	Bell Creek Sub	1.80	SSPDC		1	
7	Pebbledale Sub	Bell Creek Sub	0.26	SSPSC		1	
8	Pebbledale Sub	Bell Creek Sub	-2.65	DSPSC		1	
9	Pebbledale Sub	Bell Creek Sub	-2.07	STDC		1	
10	Pebbledale Sub	Bell Creek Sub	-1.25	SWPSC		1	
11	Pebbledale Sub	Bell Creek Sub	-0.68	SCPSC		1	
12	Sheldon Rd	Jackson Rd	-2.67	SSPDC		1	
13	Sheldon Rd	Jackson Rd	2.67	SSPSC		1	
14	Big Bend Sub	Big Bend Sub Gen LDS	0.62	STDC		1	
15	Big Bend Sub	Big Bend Sub Gen LDS	-0.62	STDC		1	
16	Big Bend Sub	Big Bend Sub Gen LDS	0.42	STDC		1	
17	Big Bend Sub	Big Bend Sub Gen LDS	-0.42	STDC		1	
18	Big Bend Sub	Big Bend Sub Gen LDS	0.56	STDC		1	
19	Bayside	Gan Sub Lds	0.66	SSPSC		1	
20	Bayside	Gan Sub Lds	-0.66	DCPSC		1	
21	Gannon Gen Lds	Gannon Sub	0.80	SSPSC		1	
22	Gannon Gen Lds	Gannon Sub	-0.82	SSPDC		1	
23	Gannon Gen Lds	Gannon Sub	-0.80	SSPDC		1	
24	Gannon Gen Lds	Gannon Sub	0.80	SSPSC		1	
25	Chapman	Dale Mabry	1.76	DCPSC		1	
26	Chapman	Dale Mabry	0.30	DSPSC		1	
27	Chapman	Dale Mabry	-3.19	DWPSC		1	
28	Chapman	Dale Mabry	1.12	SCPSC		1	
29	Gannon Sub	Juneau Sub	-0.06	SCPDC		1	
30	Gannon Sub	Juneau Sub	0.14	SCPSC		1	
31	Gannon Sub	Juneau Sub	-0.08	SSPSC		1	
32	Bayside CT1	Gannon Sub	0.14	SSPDC		1	
33	Bayside CT1	Gannon Sub	-0.06	SSPSC		1	
34	Bayside CT2	Gannon Sub	0.52	SSPSC		1	
35	Bayside CT1	Gannon Sub	-0.61	SSPDC		1	
36	Bayside CT1	Gannon Sub	-0.12	SSPDC		1	
37	Bayside CT1	Gannon Sub	-0.11	SSPSC		1	
38	Bayside CT2	Gannon Sub	0.21	SSPSC		1	
39	Big Bend Sub	SR60 Sub	3.72	DCPSC		1	
40	Big Bend Sub	SR60 Sub	-0.83	DCPSC		1	
41	Big Bend Sub	SR60 Sub	0.26	DSPSC		1	
42	Big Bend Sub	SR60 Sub	-0.46	DSPSC		1	
43	Big Bend Sub	SR60 Sub	-3.74	DWPSC		1	
44	TOTAL		4.60			288	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Big Bend Sub	SR60 Sub	-0.05	DWPSC		1	
2	Big Bend Sub	SR60 Sub	0.31	SSPSC		1	
3	Big Bend Sub	SR60 Sub	1.28	STDC		1	
4	Big Bend Sub	SR60 Sub	-0.17	STDC		1	
5	Big Bend Sub	SR60 Sub	-0.31	SSPSC		1	
6	Davis Sub	Chapman Sub	5.01	DCPSC		1	
7	Davis Sub	Chapman Sub	1.35	DSPSC		1	
8	Davis Sub	Chapman Sub	-6.61	DWPSC		1	
9	Davis Sub	Chapman Sub	0.26	SSPSC		1	
10	River Sub	Davis Sub	0.37	SSPDC		1	
11	River Sub	Davis Sub	-0.37	SSPSC		1	
12	Polk	Mines Sub	0.08	DCPSC		1	
13	Polk	Mines Sub	-0.58	DCPSC		1	
14	Polk	Mines Sub	3.14	DSPSC		1	
15	Polk	Mines Sub	-1.70	DSPSC		1	
16	Polk	Mines Sub	-1.44	DWPSC		1	
17	Polk	Mines Sub	3.98	SCPDC		1	
18	Polk	Mines Sub	1.55	SCPSC		1	
19	Polk	Mines Sub	-5.30	SSPDC		1	
20	Polk	Mines Sub	0.15	SSPSC		1	
21	Fish Hawk	Hampton	2.05	DCPSC		1	
22	Fish Hawk	Hampton	0.55	DCPSC		1	
23	Fish Hawk	Hampton	1.42	DSPSC		1	
24	Fish Hawk	Hampton	2.36	DSPSC		1	
25	Fish Hawk	Hampton	-6.43	DWPSC		1	
26	Fish Hawk	Hampton	0.12	DWPSC		1	
27	Fish Hawk	Hampton	-0.16	SCPSC		1	
28	Pebbledale	FPC Tie (Barcola)	0.08	DCPSC		1	
29	Pebbledale	FPC Tie (Barcola)	1.47	DCPSC		1	
30	Pebbledale	FPC Tie (Barcola)	0.17	DSPSC		1	
31	Pebbledale	FPC Tie (Barcola)	1.28	DSPSC		1	
32	Pebbledale	FPC Tie (Barcola)	0.10	DWPSC		1	
33	Pebbledale	FPC Tie (Barcola)	-3.10	DWPSC		1	
34	Pebbledale	Crews Lake (LAK)	0.20	DCPSC		1	
35	Pebbledale	Crews Lake (LAK)	-0.08	DCPSC		1	
36	Pebbledale	Crews Lake (LAK)	0.59	DSPSC		1	
37	Pebbledale	Crews Lake (LAK)	2.74	DSPSC		1	
38	Pebbledale	Crews Lake (LAK)	-0.90	DWPSC		1	
39	Pebbledale	Crews Lake (LAK)	-2.38	DWPSC		1	
40	Pebbledale	Crews Lake (LAK)	0.15	SCPSC		1	
41	Pebbledale	Crews Lake (LAK)	1.90	SSPSC		1	
42	Pebbledale	Crews Lake (LAK)	-2.29	STDC		1	
43	S. Eloise Sub	FPC Tie (Lake Wales)	0.32	DCPSC		1	
44	TOTAL		4.60			288	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	S. Eloise Sub	FPC Tie (Lake Wales)	3.39	DSPSC			1
2	S. Eloise Sub	FPC Tie (Lake Wales)	-4.08	DWPSC			1
3	S. Eloise Sub	FPC Tie (Lake Wales)	0.19	SCPSC			1
4	S. Eloise Sub	FPC Tie (Lake Wales)	0.09	SSPSC			1
5	S. Eloise Sub	FPC Tie (Lake Wales)	0.09	SWPSC			1
6	Pebbledale	Polk	0.10	SCPSC			1
7	Pebbledale	Polk	-0.25	SSPDC			1
8	Pebbledale	Polk	0.15	SSPSC			1
9	Polk	Pebbledale	2.01	DCPSC			1
10	Polk	Pebbledale	1.03	DSPSC			1
11	Polk	Pebbledale	-3.89	DWPSC			1
12	Polk	Pebbledale	3.07	SCPDC			1
13	Polk	Pebbledale	2.10	SCPSC			1
14	Polk	Pebbledale	0.72	SCPDC			1
15	Polk	Pebbledale	-5.24	SSPDC			1
16	Polk	Pebbledale	0.21	SWPSC			1
17	Polk	Hardee	0.18	SCPSC			1
18	Polk	Hardee	-0.25	SSPDC			1
19	Polk	Hardee	0.07	SSPSC			1
20	Recker	Crews Lake	0.28	DCPSC			1
21	Recker	Crews Lake	2.78	DSPSC			1
22	Recker	Crews Lake	-3.26	DWPSC			1
23	Recker	Crews Lake	0.39	SCPSC			1
24	Recker	Crews Lake	-0.86	SSPDC			1
25	Recker	Crews Lake	0.68	SSPSC			1
26	Recker SW Sta	Ariana	0.19	DCPSC			1
27	Recker SW Sta	Ariana	-0.34	DWPSC			1
28	Recker SW Sta	Ariana	-0.25	SSPDC			1
29	Recker SW Sta	Ariana	0.40	SSPSC			1
30	Recker Sub	Lakes Agnes	0.22	DCPSC			1
31	Recker Sub	Lakes Agnes	0.75	SCPDC			1
32	Recker Sub	Lakes Agnes	3.38	SSPSC			1
33	Recker Sub	Lakes Agnes	-4.30	SSPDC			1
34	GSU	Polk Gen	-0.24	SSPDC			1
35	GSU	Polk Gen	0.25	SSPSC			1
36	GSU	Polk Gen	-0.20	SSPDC			1
37	GSU	Polk Gen	0.22	SSPSC			1
38	Lake Agnes	McIntosh	0.21	SSPSC			1
39	Lake Agnes	McIntosh	0.15	SSPDC			1
40	Lake Agnes	Osceola	0.07	DWPSC			1
41	Lake Agnes	Osceola	0.07	DSPSC			1
42	Lake Agnes	Osceola	0.06	DSPSC			1
43	Lake Agnes	Osceola	-0.14	DWPSC			1
44	TOTAL		4.60				288

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Lake Agnes	Osceola	-0.06	SSPSC			1
2	Osceola	Cane Island	-0.06	SSPSC			1
3	Osceola	Cane Island	0.06	SSPSC			1
4	GSU	Polk Gen	-0.37	SCPDC			1
5	GSU	Polk Gen	0.38	SCPSC			1
6	S Eloise Sub	Recker Sub	-0.51	SSPDC			1
7	S Eloise Sub	Recker Sub	0.51	SSPSC			1
8	S Eloise Sub	FPC Tie (N. Bartow)	1.08	DCPSC			1
9	S Eloise Sub	FPC Tie (N. Bartow)	4.32	DSPSC			1
10	S Eloise Sub	FPC Tie (N. Bartow)	-5.34	DWPSC			1
11	S Eloise Sub	FPC Tie (N. Bartow)	3.40	SSPSC			1
12	S Eloise Sub	FPC Tie (N. Bartow)	-3.40	SSPSC			1
13	Fish Hawk	Pebbledale	4.65	DCPSC			1
14	Fish Hawk	Pebbledale	0.10	DSPDC			1
15	Fish Hawk	Pebbledale	5.92	DSPSC			1
16	Fish Hawk	Pebbledale	-10.40	DWPSC			1
17	Fish Hawk	Pebbledale	-0.27	SCPSC			1
18	Polk CTS	Polk Power Sub	0.09	SSPSC			1
19	Polk CTS	Polk Power Sub	-0.07	SCPDC			1
20	Polk CTS	Polk Power Sub	0.07	SCPSC			1
21	De-energized	De-energized	0.68	DWPSC			1
22	De-energized	De-energized	0.08	STDC			1
23	De-energized	De-energized	2.10	STDC			1
24	De-energized	De-energized	0.14	STDC			1
25	De-energized	De-energized	-0.39	DWPSC			1
26	De-energized	De-energized	-0.47	STDC			1
27	Juneau	Juneau	-0.08	WSPSC			1
28	Juneau	Ohio	-0.50	SSPSC			1
29	Juneau	Ohio	-3.90	SWPSC			1
30	Juneau	Ohio	-0.31	SCPSC			1
31	Juneau	Ohio	0.20	SSPDC			1
32	Juneau	Ohio	0.06	SSPSC			1
33	Juneau	Ohio	0.23	SSPSC			1
34	Juneau	Ohio	1.17	SWPSC			1
35	Juneau	Ohio	1.50	SWPSC			1
36	Juneau	Ohio	0.29	SCPSC			1
37	Juneau	Ohio	0.31	SCPSC			1
38	Juneau	Ohio	1.06	SSPDC			1
39	Juneau	Ohio	0.16	SWPSC			1
40	Hookers Pt.	Gannon	-0.06	SWPSC			1
41	Hookers Pt.	Gannon	-0.86	SCPSC			1
42	Hookers Pt.	Gannon	-0.46	SCPDC			1
43	Hookers Pt.	Gannon	-0.54	SCPSC			1
44	TOTAL		4.60				288

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
--	---	--	--

TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Hookers Pt.	Gannon	1.95	SSPDC		1	
2	Hookers Pt.	Gannon	0.44	SCPSC		1	
3	Ohio	Clearview	5.84	SSPDC		1	
4	Ohio	Clearview	0.31	SCPSC		1	
5	Ohio	Clearview	0.23	SSPSC		1	
6	Ohio	Clearview	0.06	SWPSC		1	
7	Ohio	Clearview	-0.35	SSPSC		1	
8	Ohio	Himes	0.22	SCPSC		1	
9	Ohio	Himes	0.12	SSPSC		1	
10	Ohio	Himes	0.38	SWPSC		1	
11	Ohio	Himes	0.89	SCPSC		1	
12	Ohio	Himes	-0.13	SCPSC		1	
13	Ohio	Himes	0.33	SSPSC		1	
14	Ohio	Himes	2.85	SWPSC		1	
15	Ohio	Himes	0.71	SCPSC		1	
16	Ohio	Himes	0.65	SSPSC		1	
17	Ohio	Himes	-6.05	SWPSC		1	
18	Ohio	Clearview	-0.05	SCPSC		1	
19	Ohio	Clearview	0.96	SSPSC		1	
20	Ohio	Clearview	0.21	SWPSC		1	
21	Ohio	Clearview	-1.14	SSPSC		1	
22	Gannon	Juneau	0.16	SCPDC		1	
23	Gannon	Juneau	7.43	SCPSC		1	
24	Gannon	Juneau	1.07	SSPDC		1	
25	Gannon	Juneau	-8.78	SSPSC		1	
26	Gannon	Juneau	0.07	SCPSC		1	
27	Gannon	Juneau	-0.13	SSPDC		1	
28	Gannon	Juneau	0.05	SCPSC		1	
29	Gannon	Gannon	-0.13	DCPSC		1	
30	Gannon	Gannon	0.12	SCPSC		1	
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		4.60			288	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
26	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
27	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
28	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
29	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
30	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
31	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
32	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
33	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
34	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
35	DADE CITY	DIST-UNATTENDED	69.00	13.00	
36	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
38	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
39	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
2	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
3	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
4	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
5	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
6	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
7	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
8	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
9	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
10	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
11	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
12	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
13	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
14	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
15	FERN STREET	DIST-UNATTENDED	69.00	13.00	
16	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
17	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
18	FIRST STREET	DIST-UNATTENDED	69.00	13.00	
19	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
20	FISHHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
21	FISHHAWK WEST	DIST-UNATTENDED	230.00	69.00	
22	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
23	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
24	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
25	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
26	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
27	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
28	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
29	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
30	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
31	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
32	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
33	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
34	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
35	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
36	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
37	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
38	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
39	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
40	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00	13.00	
2	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
3	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
4	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
5	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
6	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.00	13.00	
7	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
8	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
9	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
10	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
11	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
12	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
14	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
15	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
16	IVY STREET	DIST-UNATTENDED	69.00	13.00	
17	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
18	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
19	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
20	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
21	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
22	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
23	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
24	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
26	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
27	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
28	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
29	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
30	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
31	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
32	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
33	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
34	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
35	LAKEWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
36	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
37	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
38	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
39	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
40	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	
2	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
3	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
4	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
5	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
6	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
7	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
8	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
9	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
10	MASSARO	DIST-UNATTENDED	69.00	13.00	
11	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
12	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
13	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
14	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
15	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
16	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
17	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
18	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
19	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
20	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
21	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
22	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
23	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
24	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
25	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
26	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
27	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
28	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
29	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
30	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
31	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
32	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
33	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
34	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
35	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
36	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
37	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
38	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
39	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
40	POLK CITY	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	
2	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
3	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
4	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
5	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
6	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
7	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
8	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
9	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
10	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
11	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
12	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
13	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
14	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
15	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
16	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
17	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
18	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
19	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
20	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
21	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
22	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
23	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
24	STADIUM	DIST-UNATTENDED	138.00	13.00	
25	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
26	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
27	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
28	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
29	SUN CITY W, E	DIST-UNATTENDED	69.00	13.00	
30	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
31	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
32	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
33	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
34	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
35	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.00	13.00	
36	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
37	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
38	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
39	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
40	TERRACE	DIST-UNATTENDED	69.00	13.00	
-					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	THIRD AVE	DIST-UNATTENDED	69.00	13.00	
2	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	
3	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
4	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
5	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
6	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
7	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
8	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
9	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
10	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
11	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
12	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
13	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
14	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
15	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
16	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
17	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
18	WILDERNESS	DIST-UNATTENDED	69.00	13.00	
19	WILSON	DIST-UNATTENDED	69.00	13.00	
20	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
21	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
22	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
23	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
24	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
25	ARIANA	TRANS-UNATTENDED	230.00	69.00	
26	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
27	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
28	CLEARVIEW E, W	TRANS-UNATTENDED	138.00	69.00	
29	DALE MABRY E, W	TRANS-UNATTENDED	230.00	69.00	
30	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
31	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	
32	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
33	HIMES	TRANS-UNATTENDED	138.00	69.00	
34	HOOKE'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
35	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
36	JACKSON RD EAST	TRANS-UNATTENDED	69.00	13.00	
37	JACKSON RD WEST	TRANS-UNATTENDED	69.00	13.00	
38	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
39	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
40	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
2	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
3	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
4	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
5	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
6	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
7	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
8	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
9	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
10	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
11	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
12	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
13	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
14	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
15	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
16	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
17	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
18	THONOTOSASSA	TRANS-UNATTENDED	230.00	13.00	
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
37	1					1
28	1					2
28	1					3
22	1					4
28	1					5
28	1					6
28	1					7
28	1					8
22	1					9
20	1					10
28	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
22	1					19
37	1					20
28	1					21
22	1					22
28	1					23
28	1					24
28	1					25
28	1					26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
37	1					34
28	1					35
28	1					36
28	1					37
28	1					38
37	1					39
22	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
28	1					2
37	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
22	1					18
28	1					19
37	1					20
224	1					21
37	1					22
28	1					23
28	1					24
28	1					25
28	1					26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
22	1					32
28	1					33
28	1					34
28	1					35
13	1					36
28	1					37
28	1					38
28	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
37	1					1
13	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
6	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
9	1					23
28	1					24
28	1					25
28	1					26
22	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
20	1					33
28	1					34
28	1					35
37	1					36
28	1					37
28	1					38
28	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
28	1					2
28	1					3
28	1					4
28	1					5
34	1					6
34	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
22	1					20
28	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
37	1					35
34	1					36
28	1					37
28	1					38
28	1					39
13	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
41	2					2
28	1					3
37	1					4
28	1					5
28	1					6
28	1					7
37	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
37	1					14
22	1					15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
22	1					21
28	1					22
28	1					23
37	1					24
28	1					25
28	1					26
28	1					27
28	1					28
56	2					29
28	1					30
28	1					31
28	1					32
28	1					33
37	1					34
37	1					35
28	1					36
28	1					37
22	1					38
22	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
37	1					7
28	1					8
37	1					9
37	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
37	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
22	1					23
28	1					24
224	1					25
224	1					26
336	1					27
300	2					28
392	2					29
336	1					30
672	2					31
336	1					32
168	1					33
168	1					34
224	1					35
28	1					36
28	1					37
168	1					38
224	1					39
168	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
336	1					1
168	1					2
336	1					3
336	1					4
224	1					5
168	1					6
336	1					7
336	1					8
224	1					9
224	1					10
196	1					11
168	1					12
196	1					13
224	1					14
196	1					15
336	1					16
224	1					17
37	1					18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Allocation of Indirect Charges for Services	TECO Energy Inc.	930.2	25,339,047
3	Direct Labor	TECO Energy, Inc.	930.2	1,594,049
4	Gas Purchases (Fuel Services)	Peoples Gas System	501	2,477,383
5	Labor Services	Peoples Gas System	930.2	1,326,745
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Real Property Sublease	TECO Energy, Inc.	146	990,743
22	Allocation of Facility Services	TECO Energy, Inc.	146	299,148
23	Allocation of Information Technology	TECO Energy, Inc.	146	559,176
24	Labor Services	TECO Energy, Inc.	146	2,575,406
25	Real Property Sublease	Peoples Gas System	146	602,207
26	Gas Sales (Fuels Services)	Peoples Gas System	146	763,522
27	Allocation of Information Technology	Peoples Gas System	146	4,432,052
28	Allocation of Telecommunications Equipment & Servi	Peoples Gas System	146	534,259
29	Labor Services	Peoples Gas System	146	4,633,118
30	Allocation of Information Technology	TECO Coal	146	397,510
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	232
regulatory assets	278
regulatory liabilities	401
Peaks, monthly, and output	336-337
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	401-429

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: b

Through December 31, 2012, Sherrill Hudson was Executive Chairman of the Board. Effective January 1, 2013 Sherrill Hudson became Chairman of the Board. 2013 payout was for services rendered in 2012 as Executive Chairman of the Board.

Schedule Page: 104 Line No.: 4 Column: b

Effective January 30, 2013, Bill Whale's title changed from Vice President-Electric and Gas Delivery to Senior Vice President-Electric and Gas Delivery.

Schedule Page: 104 Line No.: 11 Column: b

Effective January 1, 2013, Clinton E. Childress retired from the position of Chief Human Resource Officer and Procurement Officer. 2013 payout was for services rendered in 2012 as Chief Human Resource Officer and Procurement Officer.

Schedule Page: 104 Line No.: 14 Column: b

Effective January 1, 2013, Phil Barringer's title changed from Vice President-Human Resources to Chief Human Resources and Procurement Officer.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 1 Column: a
Mr. Ausley retired effective May 1, 2013.

Schedule Page: 105 Line No.: 13 Column: a
Through December 31, 2012, Sherrill Hudson was Executive Chairman of the Board. Effective January 1, 2013 Sherrill Hudson became Chairman of the Board.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 1061 Line No.: 17 Column: e

There was a subsequent filing in 2013 of a change to this rate schedule that did not affect the rates. That filing was in Docket No. ER14-410-000, and the revised rate schedule was designated as Sixth Revised Rate Schedule FERC No. 21.

Schedule Page: 1061 Line No.: 29 Column: e

There was a subsequent filing in 2013 of a change to this rate schedule that did not affect the rates. That filing was in Docket No. ER14-782-000, and the revised rate schedule was designated as Eighth Revised Rate Schedule FERC No. 37.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 4 Column: c

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)

Schedule Page: 114 Line No.: 4 Column: d

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)

Schedule Page: 114 Line No.: 67 Column: d

Interest on debt to associated companies previously reported in 430 - Other Interest Expense.

Schedule Page: 114 Line No.: 68 Column: c

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)

Schedule Page: 114 Line No.: 68 Column: d

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

The other line item in cash flows from operating activities includes deferred clause revenues and expenses, prepayments, customer deposits, and other debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 19 of the Notes to the Financial Statements addresses instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 19 of the Notes to the Financial Statements addresses instruction 2.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 101 Column: c

On May 30, 2013, Tampa Electric Company completed the sale of 1.2 miles of Circuit 66411, including steel, concrete and wood poles, static wire, conductor, and appurtenances to Mosaic Fertilizer LLC. Tampa Electric's proposed journal entries were approved on Docket No. AC14-15-000 dated January 8, 2014.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 17 Column: d

This property is in-service, a transfer to Plant in Service was completed January 2014.

Schedule Page: 214 Line No.: 33 Column: d

This property is in-service, a transfer to Plant in Service was completed June 2013.

Schedule Page: 214.1 Line No.: 11 Column: d

This land was sold to Peoples Gas System, January 2014.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

\$ 28,170 Amortization - ARO (Account 30302)

\$(19,554) Acquisition Adjustment - OUC & FPL (Account 11401, 11402)

Schedule Page: 219 Line No.: 16 Column: c

Land Sale of a portion of George Road Substation (141D).

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$14,331,385
Transmission Plant (Estimated):	2,915,859
Distribution Plant (Estimated):	15,158,543
Line No. 5 Total: Assigned to - Construction (Estimated):	<u>\$32,405,787</u>

Schedule Page: 227 Line No.: 5 Column: c

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$14,712,308
Transmission Plant (Estimated):	2,171,058
Distribution Plant (Estimated):	17,149,539
Line No. 5 Total: Assigned to - Construction (Estimated):	<u>\$34,032,905</u>

Schedule Page: 227 Line No.: 7 Column: b

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 7 Column: c

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 8 Column: b

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 8 Column: c

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 9 Column: b

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 9 Column: c

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 11 Column: b

"Other" includes Telecom, I.T, and Fleet related materials and supplies.

Schedule Page: 227 Line No.: 11 Column: c

"Other" includes Telecom, I.T, and Fleet related materials and supplies.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 4 Column: d
Deposit amount for \$17,458.

Schedule Page: 231 Line No.: 6 Column: d
Deposit amount for \$90,837.

Schedule Page: 231 Line No.: 7 Column: d
Deposit amount for \$50,000.

Schedule Page: 231 Line No.: 8 Column: d
Deposit amount for \$50,000.

Schedule Page: 231 Line No.: 24 Column: d
Overpayment refunded to customer(\$590)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 7 Column: d

This line includes Miscellaneous Deferred Debits associated with Make Ready contracts. These contracts outline that there should not be a profit or loss generated from these activities. As a result, all offsets are from cash received or returned.

Schedule Page: 233 Line No.: 9 Column: d

This line includes Miscellaneous Deferred Debits associated with the Manatee Viewing Center. This is non-profit making venture for TEC. As a result, all offsets are re-invested into the Manatee Viewing Center.

Schedule Page: 233 Line No.: 12 Column: d

This line includes Miscellaneous Deferred Debits associated with Transmission Study Agreements. These contracts outline that there should not be a profit or loss generated from these activities. As a result, all offsets are from cash received or returned.

Schedule Page: 233 Line No.: 47 Column: f

Minor items (less than 1% of the Year-End Balance = \$20,661) have been grouped together and are included on Line 47 - Misc. Work in Progress.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 256 Line No.: 2 Column: b

The bond on line 2 of page 256 was replaced by the bond on line 6 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bond on line 3 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 4 Column: b

The bond on line 4 of page 256 was replaced by the bond on line 28 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 32 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 19 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 7 Column: b

The bond on line 7 of page 256 was replaced by the bond on line 25 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 8 Column: c

Redemption cost associated with retiring the bond on line 7 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was partially exchanged (\$110,428,920) for the bond on line 4 on page 256.1 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

Schedule Page: 256 Line No.: 15 Column: b

The bond on line 15 of page 256 was partially exchanged (\$121,301,400) for the bond on line 4 on page 256.1 on December 9, 2010. The remaining \$208,698,600 was retired on August 15, 2012.

Schedule Page: 256 Line No.: 17 Column: b

On each of April 11, 2014 and April 11, 2015 the company will repay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Schedule Page: 256 Line No.: 19 Column: b

This bond was purchased in lieu of redemption on March 31, 2012.

Schedule Page: 256 Line No.: 20 Column: c

Remarketing costs associated with the bond on line 19 of page 256, were amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 25 Column: b

The bond on line 25 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 26 Column: c

Remarketing costs associated with the bond on line 25 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256 Line No.: 27 Column: c

Remarketing costs associated with the bond on line 25 of page 256, were amortized from 11/23/10 to 3/1/11.

Schedule Page: 256 Line No.: 29 Column: c

Remarketing costs associated with the bond on line 28 of page 256, will be amortized from

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

3/26/08 to 5/15/18.

Schedule Page: 256 Line No.: 30 Column: b

This bond was purchased in lieu of redemption on September 1, 2013.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256 Line No.: 32 Column: b

The bond on line 32 of page 256 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256.1 Line No.: 1 Column: c

Remarketing costs associated with the bond on line 32 of page 256, will be amortized from 3/26/08 to 11/1/20.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Detail of Other Permanent/Timing Differences:

Contributions	100,000
50% Meals	189,934
Lobbying	215,016
Medical & Life Benefits - FAS 106	428,874
Insurance Reserve	4,475,487
Deferred Lease - Non-Utility	17,846
Deferred Lease - Utility	29,887
Penalties	100,000
Vacation	719,000
Pension	239,233
Bond Refinancing	4,556,181
Dredging	645,347
Long Term Medical - FAS 112	800,000
Bad Debt	602,434
SERP	621,265
Dismantlement Costs	1,186,094
Accrued 401K Performance Match	1,815,409
Accrued Bonus	12,513,628
Deferred Compensation	100,000
Excessive Salaries	82,641
Total	<u>29,438,276</u>

Schedule Page: 261 Line No.: 23 Column: b

Detail of Other Permanent/Timing Differences:

AFUDC Equity	6,266,731
Fiber Optic	995,534
Rate Case Expense	1,690,263
Early Capacity Payments	473
Total	<u>8,953,001</u>

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT:	This Report is An Original	Year/Period of Report
Tampa Electric Company		End of 2013/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

- Bear Branch Coal Company
- Clintwood Elkhorn Mining Company
- Gatliff Coal Company
- Peoples Gas System (Florida), Inc.
- Perry County Coal Corporation

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Pike-Letcher Land Company
 Premier Elkhorn Coal Company
 Raven Rock Development Corporation
 Ray Coal Company, Inc.
 Rich Mountain Coal Company
 TECO Coal Corporation
 TECO Coalbed Methane Florida, Inc.
 TECO Clean Advantage Corporation
 TECO Diversified, Inc.
 TECO EnergySource, Inc.
 TECO Finance, Inc.
 TECO Gemstone, Inc.
 TECO Guatemala, Inc.
 TECO Oil & Gas, Inc.
 TECO Partners, Inc.
 TECO Pipeline Holding Company, LLC
 TECO Properties Corporation
 TECO Receivables Corporation
 TECO Solutions, Inc.
 TECO Wholesale Generation, Inc.
 Whitaker Coal Corporation
 TECO Services, Inc.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes (1,747,878) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column c includes (1,521,602) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL

RS Residential	\$310,389,023
LS-1 Lighting Revenue	643,917
	<u>\$311,032,940</u>

Schedule Page: 304 Line No.: 2 Column: a

This rate includes customers under RSD and RSVP residential service.

Schedule Page: 304 Line No.: 7 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL

GS General Service Non-Demand	\$ 35,769,582
GSD General Service Demand	216,513,442
SBF Stand-By Firm	2,145,318
IS Industrial Service	31,118,134
SBI Stand-By Interruptible	11,073,978
LS-1 Lighting Service	4,081,603
TS Temporary Service	71,995
	<u>\$ 300,774,052</u>

Schedule Page: 304 Line No.: 8 Column: a

This rate includes customers under GST and time of day service.

Schedule Page: 304 Line No.: 9 Column: a

This rate includes GSDT rates, time of day service.

Schedule Page: 304 Line No.: 10 Column: a

This rate includes customers under SBFT, time of day service.

Schedule Page: 304 Line No.: 11 Column: a

This rate includes customers under IST, time of day service.

Schedule Page: 304 Line No.: 18 Column: a

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING

LS-1 Lighting Service	\$2,783,650
-----------------------	-------------

Schedule Page: 304 Line No.: 22 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY

RS Residential	\$ 97,106
GS General Service Non-Demand	2,399,034
GSD General Service Demand	60,300,531
SBF Stand-By Firm	1,731,574
IS Industrial Service	40,756
LS-1 Lighting Service	418,659
	<u>\$ 64,987,660</u>

Schedule Page: 304 Line No.: 24 Column: a

This rate includes GST and time of day service.

Schedule Page: 304 Line No.: 25 Column: a

This rate includes GSDT, time of day service.

Schedule Page: 304 Line No.: 26 Column: a

This rate includes customers under SBFT, time of day service.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: k

\$2,595 represents an out of period adjustment with no sales volume.

Schedule Page: 310 Line No.: 2 Column: b

Page 310 lines 2 through 12 are all non firm hourly, weekly or block sales.

Schedule Page: 310 Line No.: 2 Column: k

The following note relates to page 311 lines 2-14 and page 311.1 lines 1-12:

Effective March 1, 2011, transaction dollars associated with interchange sales migrated from account 447 to account 456. Therefore, the interchange sales detail reported on this page is for account 447 only. Transmission dollars are now reported on Form 1 page 328.

Schedule Page: 310 Line No.: 13 Column: b

Long-term, non-firm evergreen contract. The buyer or seller may terminate the contract at any time by giving a 3-year notice.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 182 Column: c

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). In 2012, \$77,865 of these fees were reflected in office supplies and expenses (account 921). (ref Doc. No. FA13-6-000)

Schedule Page: 320 Line No.: 192 Column: b

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in administrative and general expense (account 930.2). (ref Doc. No. FA13-6-000)

Schedule Page: 320 Line No.: 192 Column: c

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). In 2012, \$525,307 of these fees were reflected in administrative & general expense (account 930.2). (ref Doc. No. FA13-6-000)

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: c

The rate schedule numbers in column (c), pages 326, 326.1 are those of the sellers.

Schedule Page: 326 Line No.: 1 Column: l

Lines 1-4 represent Transmission Purchases.

Schedule Page: 326 Line No.: 5 Column: k

Lines 5-7 represent Schedule C Broker purchases.

Schedule Page: 326 Line No.: 8 Column: k

Page 327 Lines 8-14 and Page 327.1 Lines 1-6 represent Schedule J purchases.

Schedule Page: 326 Line No.: 13 Column: c

Page 326 Lines 13 and 14 and Page 326.1 lines 2 and 10, col (c) represent Non Jurisdictional.

Schedule Page: 326.1 Line No.: 7 Column: k

Page 327.1 lines 7-9 represent Schedule D purchases.

Schedule Page: 326.1 Line No.: 10 Column: k

Page 327.1 line 10 represents Schedule REB purchases.

Schedule Page: 326.1 Line No.: 11 Column: l

O&M, VOM, and A&G charges per contract.

Schedule Page: 326.1 Line No.: 11 Column: m

(\$122,144) represents an out of period true up with no purchase volume.

Schedule Page: 326.2 Line No.: 6 Column: b

Orange Cogeneration contract provides capacity during TEC's peak period with a termination date of 12/31/2015.

Schedule Page: 326.2 Line No.: 7 Column: b

Lines 7-9 represent Schedule 4A Generator Service Imbalance purchases made under Tampa Electric's open access transmission tariff.

Schedule Page: 326.2 Line No.: 8 Column: l

(\$109) represents reclass dollars for TEC marketing Generator Imbalance Service due to undergeneration.

Schedule Page: 326.2 Line No.: 10 Column: m

\$39,855 represents emergency power purchase with Florida Power & Light.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Includes short term power charge, regulating charge, and regular level charge.

Schedule Page: 328 Line No.: 2 Column: l

Lines 2,3,21 are current period GSI penalty amounts.

Line 22 is an out of period adjustment of the GSI penalty amount due to a timing difference.

Schedule Page: 328 Line No.: 2 Column: m

Lines 2-19 represent ancillary services Sch 1 scheduling per Tampa Electric Company's OATT.

Schedule Page: 328 Line No.: 20 Column: m

Lines 20 and 21 represent TEC marketing dollars with the associated MWH reported on FORM 1 page 310.

Schedule Page: 328 Line No.: 20 Column: n

The associated MWH for lines 20 and 21 are reported on FORM 1 page 310.

Schedule Page: 328 Line No.: 22 Column: n

Prior period true up on GSI calculation.

Schedule Page: 328 Line No.: 23 Column: m

Lines 23-27 represent out of period OATT/formula rate true up adjustments.

Schedule Page: 328 Line No.: 28 Column: n

Line 28 is an out of period adjustment.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
--	---	--	----------------------------------

FOOTNOTE DATA

Schedule Page: 398 Line No.: 1 Column: b

Units stated are for lines 1-4.

Schedule Page: 398 Line No.: 1 Column: g

Includes an OATT true up of \$51,566

Schedule Page: 398 Line No.: 7 Column: b

Column (b) Number of Units and column (d) Dollars, are for Generator Service imbalance.

Schedule Page: 398 Line No.: 7 Column: d

(\$174.45) represents a penalty allocation credit due order FERC 890.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 700,640 MWH from schedule J,D,C Broker, GSI, Inadvertent; 276,172 MWH from Cogeneration, and 150 Emergency A FPL and Purchased Power Losses of (3,535) MWH.

A variance of 4,006 MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to 3,535 MWH associated with purchases power losses and 471 MWH of inadvertent power. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

3,894,667 is comprised of:

GF APP1 Generation MV90	1,038,964
less GF as available	(236)
less Tariff TEC purchases	0
less Tariff TEC wheeling	(720)
MWH Received	1,038,008

Calpine construction	2,387,188
Calpine	14,112
Seminole	429,900
MWH Received	2,831,200

POU/RCI Wheeling Received in TEC control area 25,459

A variance of 209,166 MWH exists between page 401, line 16 and page 329, column (i) due to 204,528MWH from TEC marketing customers, and 4,638 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

3,858,999 is comprised of:

MWH Delivered Inadverdent APP1 1,038,261

Calpine construction	2,351,944
Calpine	13,802
Seminole	429,900
MWH Delivered	2,795,646

POU/RCI Wheeling Delivered in TEC control area 25,092

A variance of 206,400 MWH exists between page 401, line 17 and page 329, column (j) due to 201,765 MWH from TEC marketing customers, 4,636 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

35,668 MWH variance between Wheeling Received and Delivered is attributed to:

APP inadvertent delivered (253)

Plus:

Galpine construction	35,244
Calpine construction	310
Seminole	-
	35,554

POU/RCI 367

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: a

Partnership Station has been on long-term reserve standby since July 1, 2012.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 422.5 Line No.: 33 Column: f

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.56 miles which OUC (Orlando Utilities Commission) operate. TEC owns 25% and reimburses OUC 25% of O&M.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

This allocation is based on a formula that uses operating assets, revenue and net income for all subsidiaries.

Schedule Page: 429 Line No.: 2 Column: b

Parent Service Agreement 1/01/13-12/31/13:

Service agreement effective January 1, 2013 through December 31, 2013. Tampa Electric contracted TECO Energy, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management, Governmental Affairs, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting & Regulatory Services, Efficiency & Process Improvement Services and Legal Services.

Schedule Page: 429 Line No.: 3 Column: b

Parent Service Agreement 1/01/13-12/31/13:

Service agreement effective January 1, 2013 through December 31, 2013. Tampa Electric contracted TECO Energy, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management, Governmental Affairs, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting & Regulatory Services, Efficiency & Process Improvement Services and Legal Services.

Schedule Page: 429 Line No.: 4 Column: b

PGS is a Division of Tampa Electric Company, therefore no service agreement/contract is necessary.

Schedule Page: 429 Line No.: 5 Column: b

PGS is a Division of Tampa Electric Company, therefore no service agreement/contract is necessary.

Schedule Page: 429 Line No.: 21 Column: b

Service Agreement 01/01/13-12/31/13:

Service agreement effective January 1, 2013 through December 31, 2013. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services.

Schedule Page: 429 Line No.: 22 Column: a

This allocation is based on a per square foot usage methodology

Schedule Page: 429 Line No.: 22 Column: b

Service Agreement 01/01/13-12/31/13:

Service agreement effective January 1, 2013 through December 31, 2013. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services.

Schedule Page: 429 Line No.: 23 Column: a

This allocation is based on a direct support, user id counts, or employee headcount basis.

Schedule Page: 429 Line No.: 23 Column: b

Service Agreement 01/01/13-12/31/13:

Service agreement effective January 1, 2013 through December 31, 2013. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services.

Schedule Page: 429 Line No.: 24 Column: b

Service Agreement 01/01/13-12/31/13:

Service agreement effective January 1, 2013 through December 31, 2013. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services.

Schedule Page: 429 Line No.: 25 Column: b

PGS is a Division of Tampa Electric Company, therefore no service agreement/contract is necessary.

Schedule Page: 429 Line No.: 26 Column: b

PGS is a Division of Tampa Electric Company, therefore no service agreement/contract is necessary.

Schedule Page: 429 Line No.: 27 Column: a

This allocation is based on a direct support, user id counts, or employee headcount basis.

Schedule Page: 429 Line No.: 27 Column: b

PGS is a Division of Tampa Electric Company, therefore no service agreement/contract is necessary.

Schedule Page: 429 Line No.: 28 Column: a

This allocation is based on a per usage basis.

Schedule Page: 429 Line No.: 28 Column: b

PGS is a Division of Tampa Electric Company, therefore no service agreement/contract is necessary.

Schedule Page: 429 Line No.: 29 Column: b

PGS is a Division of Tampa Electric Company, therefore no service agreement/contract is necessary.

Schedule Page: 429 Line No.: 30 Column: a

This allocation is based on a direct support, user id counts, or employee headcount basis.

Schedule Page: 429 Line No.: 30 Column: b

Service Agreement 01/01/13-12/31/13:

Service agreement effective January 1, 2013 through December 31, 2013. TECO Coal Corporation contracted Tampa Electric to provide selected services such as

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	2013/Q4
FOOTNOTE DATA			

Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Corporate Communications Services and Environmental Services.

**The following information was requested
by the Florida Public Service Commission
in addition to the Federal Energy
Regulatory Commission Form No. 1**

Transactions with Associated (Affiliated) Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2013

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
Non-power Goods or Services Provided by Affiliated			
Allocation of Indirect Charges for Services (1)	TECO Energy, Inc.	930.2	25,339,047
Direct Labor	TECO Energy, Inc.	930.2	1,594,049
Gas Purchases (Fuel Services)	Peoples Gas System	501	2,477,383
Labor Services	Peoples Gas System	930.2	1,326,745
Non-power Goods or Services Provided for Affiliated			
Real Property Sublease	TECO Energy, Inc.	146	990,743
Allocation of Facility Services (2)	TECO Energy, Inc.	146	299,148
Allocation of Information Technology (3)	TECO Energy, Inc.	146	559,176
Labor Services	TECO Energy, Inc.	146	2,575,406
Real Property Sublease	Peoples Gas System	146	602,207
Gas Sales (Fuel Services)	Peoples Gas System	146	763,522
Allocation of Information Technology (3)	Peoples Gas System	146	4,432,052
Allocation of Telecommunications Equipment & Services (4)	Peoples Gas System	146	534,259
Labor Services	Peoples Gas System	146	4,633,118
Allocation of Information Technology (3)	TECO Coal	146	397,510
Footnote			
(1) This allocation is based on a formula that uses operating assets, revenue and net income for all subsidiaries.			
(2) This allocation is based on a per square foot usage methodology.			
(3) This allocation is based on a direct support, user id, or employee headcount basis.			
(4) This allocation is based on a per usage basis.			

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sherrill W. Hudson	Chairman of the Board of Tampa Electric Company (effective 1/1/13)	Chairman of the Board (effective 1/1/13)	TECO Energy, Inc. Tampa, Florida
		Director	Publix Super Markets, Inc. Lakeland, Florida
		Director	Lennar Corporation Miami, Florida
		Director (through 7/17/13)	Coconut Grove Bank Miami, Florida
		Director	Itopia, Inc. Miami, Florida
		Director (effective 5/30/13)	United Insurance Holdings Corp. St. Petersburg, Florida
John B. Ramil	Chief Executive Officer and Director of Tampa Electric Company	President and Chief Executive Officer and Director	TECO Energy, Inc. Tampa, Florida
		Director	Blue Cross Blue Shield of Florida, Inc. Tallahassee, Florida
		Director	Edison Electric Institute Washington, D.C.
		Director	Bear Branch Coal Company Corbin, Kentucky
		Director	Clintwood Elkhorn Mining Company Corbin, Kentucky

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part I of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part I of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
John B. Ramil (continued)	Chief Executive Officer and Director of Tampa Electric Company	Director	Gatliff Coal Company Corbin, Kentucky
		Director	Perry County Coal Corporation Corbin, Kentucky
		Director	Pike-Letcher Land Company Corbin, Kentucky
		Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Director	Raven Rock Development Corporation Corbin, Kentucky
		Director	Ray Coal Company, Inc. Corbin, Kentucky
		Director	Rich Mountain Coal Company Corbin, Kentucky
		Director	TECO Coal Corporation Corbin, Kentucky
		Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		President and Director	TECO Diversified, Inc. Tampa, Florida
Director	TECO Finance, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
John B. Ramil (continued)	Chief Executive Officer and Director of Tampa Electric Company	President and Director	TECO Gemstone, Inc. Tampa, Florida
		Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Director	TECO Guatemala, Inc. Tampa, Florida
		Director	TECO Investments, Inc. Tampa, Florida
		Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		President and Chief Executive Officer and Director (effective 10/23/13)	TECO Services, Inc. Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	Triangle Finance Company, LLC Tampa, Florida (dissolved 12/19/13)
Director	Whitaker Coal Corporation Corbin, Kentucky		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette	President of Tampa Electric Company	Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Director	TECO Clean Advantage Corporation Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Partners, Inc. Tampa, Florida
		Director and President	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director (effective 12/28/13)	TECO Services, Inc. Tampa, Florida
		Director	TECO Solutions, Inc. Tampa, Florida
Charles A. Attal III	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel and Chief Legal Officer	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part I of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part I of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Charles A. Attal III (continued)	General Counsel of Tampa Electric Company	Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Senior Vice President-General Counsel and Chief Legal Officer and Director (effective 10/23/13)	TECO Services, Inc. Tampa, Florida
Phil L. Barringer	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company (effective 1/1/13)	Senior Vice President-Corporate Services and Chief Human Resources Officer (effective 1/30/13)	TECO Energy, Inc. Tampa, Florida
		Vice President-Corporate Services and Chief Human Resources Officer (effective 1/1/13 through 1/30/13)	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part I of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part I of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Phil L. Barringer (continued)	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company (effective 1/1/13)	President and Director	H Power I, Inc. Tampa, Florida (dissolved 12/19/13)
		President and Director	H Power II, Inc. Tampa, Florida (dissolved 12/19/13)
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		President and Director	TECO Guatemala Holdings II, LLC Tampa, Florida
		President and Director	TECO Guatemala, Inc. Tampa, Florida
		President and Director (effective 1/1/13)	TECO Properties Corporation Tampa, Florida
		Senior Vice President-Corporate Services and Chief Human Resources Officer and Director (effective 12/28/13)	TECO Services, Inc. Tampa, Florida
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	Triangle Finance Company, LLC Tampa, Florida (dissolved 12/19/13)

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan	Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary	TECO Energy, Inc Tampa, Florida
		Assistant Secretary and Director	Bear Branch Coal Company Corbin, Kentucky
		Assistant Secretary and Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Assistant Secretary and Director	Gatliff Coal Company Corbin, Kentucky
		Vice President, Assistant Secretary and Director	H Power I, Inc. Tampa, Florida (dissolved 12/19/13)
		Vice President, Assistant Secretary and Director	H Power II, Inc. Tampa, Florida (dissolved 12/19/13)
		Vice President, Assistant Secretary and Director	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Assistant Secretary and Director	Perry County Coal Corporation Corbin, Kentucky
		Assistant Secretary and Director	Pike-Letcher Land Company Corbin, Kentucky
Assistant Secretary and Director	Premier Elkhorn Coal Company Corbin, Kentucky		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)	Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company	Assistant Secretary and Director	Raven Rock Development Corporation Corbin, Kentucky
		Assistant Secretary and Director	Ray Coal Company, Inc. Corbin, Kentucky
		Assistant Secretary and Director	Rich Mountain Coal Company Corbin, Kentucky
		Assistant Secretary and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President, Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Clean Advantage Corporation Tampa, Florida
		Assistant Secretary and Director	TECO Coal Corporation Corbin, Kentucky
		President, Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Energy Foundation, Inc. Tampa, Florida
Vice President, Assistant Secretary and Director	TECO EnergySource, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)	Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company	President, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Vice President and Assistant Secretary	TECO Guatemala Holdings II, LLC Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Guatemala, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		President, Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Partners, Inc. Tampa, Florida
		Vice President-Chief Financial Officer, Assistant Secretary and Director	TECO Pipeline Holding Company, LLC Tampa, Florida
Vice President, Assistant Secretary and Director	TECO Properties Corporation Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)	Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) , Assistant Secretary and Director (effective 10/23/13)	TECO Services, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Solutions, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	Triangle Finance Company, LLC Tampa, Florida (dissolved 12/19/13)
		Assistant Secretary and Director	Whitaker Coal Corporation Corbin, Kentucky
		Treasurer and Director	Florida Self-Insurers Guaranty Association, Inc. Tallahassee, Florida
Kim M. Caruso	Treasurer of Tampa Electric Company	Treasurer	TECO Energy, Inc. Tampa, Florida
		Treasurer	Bear Branch Coal Company Corbin, Kentucky
		Treasurer	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Treasurer	Gatliff Coal Company Corbin, Kentucky

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part I of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part I of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Kim M. Caruso (continued)	Treasurer of Tampa Electric Company	Treasurer	H Power I, Inc. Tampa, Florida (dissolved 12/19/13)
		Treasurer	H Power II, Inc. Tampa, Florida (dissolved 12/19/13)
		Treasurer	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Treasurer	Perry County Coal Corporation Corbin, Kentucky
		Treasurer	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer	Premier Elkhorn Coal Company Corbin, Kentucky
		Treasurer	Raven Rock Development Corporation Corbin, Kentucky
		Treasurer	Ray Coal Company, Inc. Corbin, Kentucky
		Treasurer	Rich Mountain Coal Company Corbin, Kentucky
		Treasurer	SeaCoast Gas Transmission, LLC Tampa, Florida
		Treasurer	TEC Receivables Corp. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Kim M. Canuso (continued)	Treasurer of Tampa Electric Company	Treasurer	TECO Clean Advantage Corporation Tampa, Florida
		Treasurer	TECO Coal Corporation Corbin, Kentucky
		Treasurer	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer	TECO Diversified, Inc. Tampa, Florida
		Treasurer	TECO Energy Foundation, Inc. Tampa, Florida
		Treasurer	TECO EnergySource, Inc. Tampa, Florida
		Treasurer	TECO Finance, Inc. Tampa, Florida
		Treasurer	TECO Gemstone, Inc. Tampa, Florida
		Treasurer	TECO Guatemala Holdings, LLC Tampa, Florida
		Treasurer	TECO Guatemala Holdings II, LLC Tampa, Florida
		Treasurer	TECO Guatemala, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Kim M. Caruso (continued)	Treasurer of Tampa Electric Company	Treasurer	TECO Investments, Inc. Tampa, Florida
		Treasurer	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer	TECO Partners, Inc. Tampa, Florida
		Treasurer	TECO Pipeline Holding Company, LLC Tampa, Florida
		Treasurer	TECO Properties Corporation Tampa, Florida
		Treasurer (effective 10/23/13)	TECO Services, Inc. Tampa, Florida
		Treasurer	TECO Solutions, Inc. Tampa, Florida
		Treasurer	TECO Wholesale Generation, Inc. Tampa, Florida
		Treasurer	Whitaker Coal Corporation Corbin, Kentucky
Jeffrey S. Chronister	Controller of Tampa Electric Company		
Thomas L. Hernandez	Vice President-Energy Supply of Tampa Electric Company		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part I of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part I of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Charles O. Hinson, III	Vice President-State and Community Relations of Tampa Electric Company		
Karen M. Mincey	Chief Information Officer of Tampa Electric Company	Vice President-Information Technology and Chief Information Officer	TECO Energy, Inc. Tampa, Florida
		Vice President-Information Technology and Chief Information Officer (effective 10/23/13)	TECO Services, inc. Tampa, Florida
Bruce Narzissenfeld	Vice President-Marketing, Customer Service, Business Development and Fuels Operations of Tampa Electric Company	President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		Vice President-Sr. Commercial Officer and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President and Director	TECO Clean Advantage Corporation Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		President and Director (effective 1/1/13)	TECO EnergySource, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		Vice President-Sr. Commercial Officer	TECO Pipeline Holding Company, LLC Tampa, Florida
	President and Director	TECO Solutions, Inc. Tampa, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz	Secretary of Tampa Electric Company	Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	H Power I, Inc. Tampa, Florida (dissolved 12/19/13)
		Secretary	H Power II, Inc. Tampa, Florida (dissolved 12/19/13)
		Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Secretary	Perry County Coal Corporation Corbin, Kentucky
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Raven Rock Development Corporation Corbin, Kentucky

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)	Secretary of Tampa Electric Company	Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	SeaCoast Gas Transmission, LLC Tampa, Florida
		Secretary	TEC Receivables Corp. Tampa, Florida
		Secretary	TECO Clean Advantage Corporation Tampa, Florida
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
Secretary	TECO Finance, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part I of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part I of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)	Secretary of Tampa Electric Company	Secretary	TECO Gemstone, Inc. Tampa, Florida
		Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Secretary	TECO Guatemala Holdings II, LLC Tampa, Florida
		Secretary	TECO Guatemala, Inc. Tampa, Florida
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Pipeline Holding Company, LLC Tampa, Florida
		Secretary	TECO Properties Corporation Tampa, Florida
		Vice President-Governance, Associate General Counsel and Corporate Secretary (effective 10/23/13)	TECO Services, Inc. Tampa, Florida
Secretary	TECO Solutions, Inc. Tampa, Florida		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)	Secretary of Tampa Electric Company	Secretary	TECO Wholesale Generation, Inc. Tampa, Florida
		Secretary	Whitaker Coal Corporation Corbin, Kentucky
William T. Whale	Senior Vice President-Electric and Gas Delivery of Tampa Electric Company (effective 1/30/13)		
	Vice President-Electric and Gas Delivery of Tampa Electric Company (through 1/30/13)		
DuBose Ausley	Director of Tampa Electric Company (through 5/1/13)	Director (through 5/1/13)	TECO Energy, Inc. Tampa, Florida
		Attorney and former Chairman	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Director	Huron Consulting Group, Inc. Chicago, Illinois
	Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part I of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part I of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
DuBose Ausley (continued)	Director of Tampa Electric Company (through 5/1/13)	Chairman	Ausley Timber Corp. Tallahassee, Florida
		Member	SNA Aviation II, LLC Tallahassee, Florida
James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Bay Banking Company and director (only) of its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisors, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		President and Director	Ferman Management Services Corporation Tampa, Florida
		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. Tarpon Springs, Florida
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida
		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part I of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part I of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
James L. Ferman, Jr. (continued)	Director of Tampa Electric Company	Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
		President and Director	Island Center Corporation, Inc. Tampa, Florida
		President and Director	Ferman on 54, Inc. Tampa, Florida
		Manager	Ferman Premiere Finance LLC Tampa, Florida
		Vice President and Director	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida
		Member/Director	Brandon H-D Properties LLC Tampa, Florida
		President	Ferman of Plant City, LLC Tampa, Florida
		Member	Panama City Beach Cycles, LLC Panama City, Florida
Evelyn V. Follit	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President	Follit Associates Tarpon Springs, Florida
		Director	Beall's, Inc. Bradenton, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Joseph P. Lacher	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Perry Ellis International, Inc. Miami, Florida
Loretta A. Penn	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President (effective 11/1/13)	PECC, LLC Fairfax Station, Virginia
Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director (through 4/25/13)	Media General, Inc. Richmond, Virginia
		Trustee	Tall Timbers Research & Land Conservancy Tallahassee, Florida
		Trustee	Tall Timbers Foundation Tallahassee, Florida
William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Lakeside Energy, LLC Chicago, Illinois
Paul L. Whiting	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Paul L. Whiting (continued)	Director of Tampa Electric Company	President and Chief Executive Officer	Seabreeze Holdings, Inc. Tampa, Florida
		Chairman of the Board	Sykes Enterprises, Incorporated Tampa, Florida
		Director	The Tampa Bay Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisors, Inc. Tampa, Florida

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Charles A. Attal III Phil L. Barringer Deirdre A. Brown Sandra W. Callahan Kim M. Caruso Karen M. Mincey David E. Schwartz DuBose Ausley Evelyn V. Follit James L. Ferman, Jr. Sherrill W. Hudson Joseph P. Lacher Loretta A. Penn John B. Ramil Tom L. Rankin William D. Rockford Paul L. Whiting	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
Charles A. Attal III Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Gemstone, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gemstone, Inc.	
Sandra W. Callahan Kim M. Caruso Gordon L. Gillette Bruce Narzissenfeld David E. Schwartz	TECO EnergySource, Inc. SeaCoast Gas Transmission, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO EnergySource, Inc. and SeaCoast Gas Transmission, LLC.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part I of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Phil L. Barringer Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Properties Corporation TECO Guatemala, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and TECO Guatemala, Inc.
Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Coal Corporation		
DuBose Ausley	Ausley & McMullen, PA	\$1,678,522	Legal services
James L. Ferman, Jr.	Ferman Motor Car Company, Inc.	\$1,103	Commercial lighting rebate
Gordon L. Gillette	Florida Reliability Coordinating Council	\$477,740	Assessments/fees/conferences
Sherill W. Hudson	Publix Super Markets, Inc. Lennar Corporation	\$13,181 \$1,022,033	Gift Certificates/groceries Conservation rebates
John B. Ramil	Edison Electric Institute University of South Florida	\$682,810 \$13,277	Conferences/Dues Conservation rebates/sponsor
Tom L. Rankin	Media General, Inc.	\$11,594	Advertising

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Tampa Electric

For the Year Ended December 31, 2013

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,867,657,281	\$ -	\$ 1,867,657,281	1,867,657,281	-	\$ 1,867,657,281	\$ -
2	Sales for Resale (447)	8,491,405	8,491,405	-	8,491,405	8,491,405	-	-
3	Total Sales of Electricity	1,876,148,686	8,491,405	1,867,657,281	1,876,148,686	8,491,405	1,867,657,281	-
4	Provision for Rate Refunds (449.1)	-	-	-	-	-	-	-
5	Total Net Sales of Electricity	1,876,148,686	8,491,405	1,867,657,281	1,876,148,686	8,491,405	1,867,657,281	-
6	Total Other Operating Revenues (450-456)	60,472,607	-	60,472,607	60,470,661	-	60,470,661	1,946
7	Other	-	-	-	13,873,461	-	13,873,461	(13,873,461)
8								
9								
10	Total Gross Operating Revenues	\$ 1,936,621,293	\$ 8,491,405	\$ 1,928,129,888	\$ 1,950,492,808	\$ 8,491,405	\$ 1,942,001,403	\$ (13,871,515)

Notes:

SO2 and NOX allowance sales (retail & wholesale portions) and net deferred clause revenues are included on the FERC Form 1 Income Statement, page 114-115.

The amount in column (e), Line 7, is made up of the retail and wholesale portions of SO2 allowance sales, \$394, and net deferred clause revenues, \$13,873,067.

The difference in column (h), Line 7, is made up of the retail portion of SO2 allowance sales, \$394, and net deferred clause revenues, \$13,873,067.

The amount in column (b), Line 6, includes Wage Assignment Fee revenues, \$1,945, not reported on RAF Return.

The amount in column (h), Line 6, is made up of Wage Assignment Fee revenues, \$1,945, not reported on RAF Return.

**Analysis of Diversification Activity
Changes in Corporate Structure**

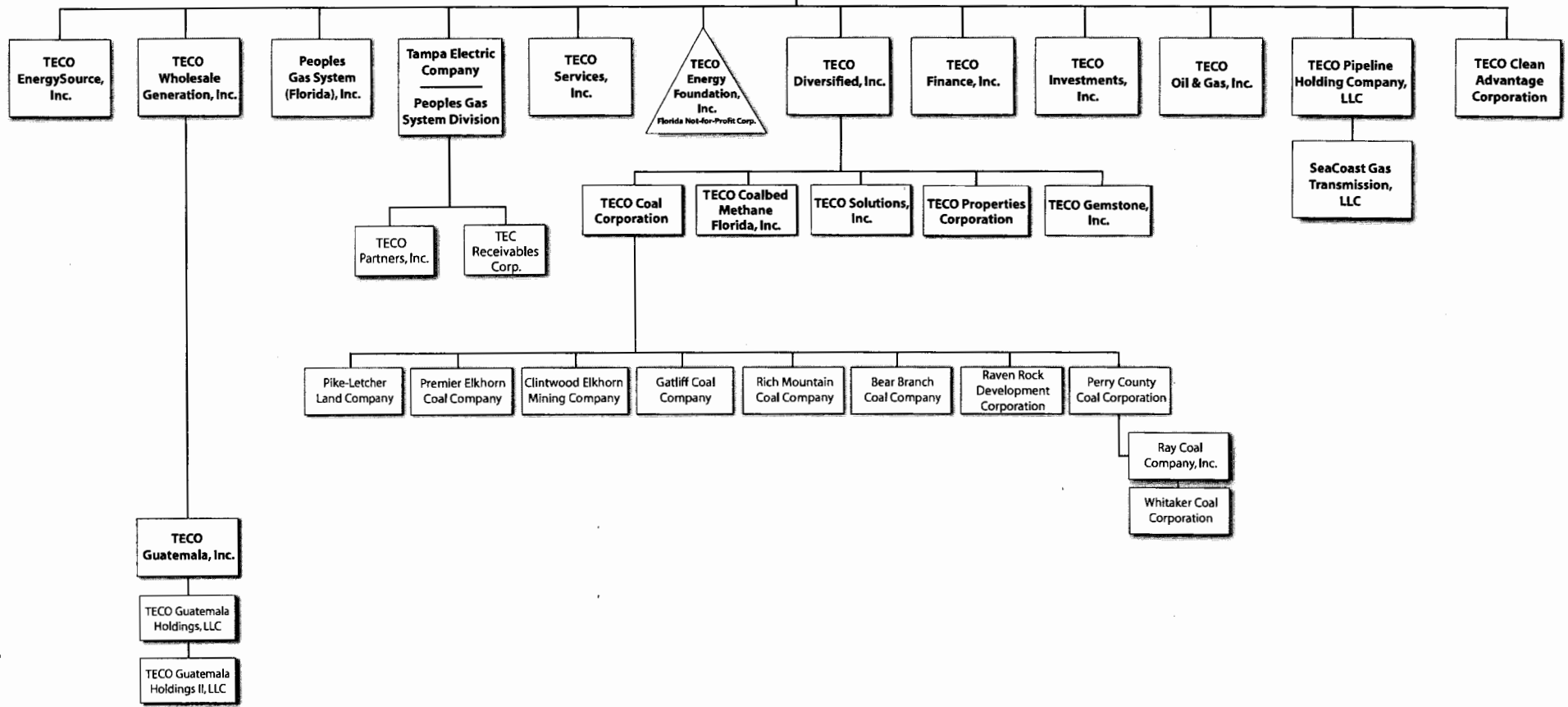
**Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013**

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.	
Effective Date (a)	Description of Change (b)
October 18, 2013	Additions to Corporate Structure: TECO Services, Inc.
December 19, 2013	Deletions to Corporate Structure: H Power I, Inc.
December 19, 2013	H Power II, Inc.
December 19, 2013	Triangle Finance Company, LLC



Corporate Structure

TECO Energy, Inc.



*Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies*

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2013

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
<i>Peoples Gas System (Tampa Division)</i>	Service agreement effective April 1, 2013 through March 31, 2014. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.24 per reading. For 2013, both parties mutually agree to establish the volume for billing for April 2013 - March 2014 at 65,021 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes.
<i>Peoples Gas System (Lakeland Division)</i>	Service agreement effective April 1, 2013 through March 31, 2014. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.52 per reading. For 2013, both parties mutually agree to establish the volume for billing for April 2013 - March 2014 at 6,048 meters. An automatic review of billing volumes will occur should a 10% differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes.
<i>TECO Coal Corporation (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO Coal Corporation contracted Tampa Electric to provide selected services such as Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Corporate Communications Services and Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
<i>TECO Energy, Inc. (Parent Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. Tampa Electric contracted TECO Energy, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management, Governmental Affairs, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting & Regulatory Services, Efficiency & Process Improvement Services and Legal Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
<i>TECO Energy, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.

*Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies*

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
<i>TECO Solutions, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO Solutions contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
<i>TECO Partners, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO Partners contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
<i>TECO Properties Corporation (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO Properties Corporation contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
<i>TECO Gemstone, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO Gemstone, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.

*Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies*

*Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013*

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
<i>TECO Guatemala, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO Guatemala, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
<i>TEC Receivables, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO Receivables, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
<i>Seacoast Gas Transmission LLC (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. Seacoast Gas Transmission contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
<i>TECO Pipeline Holding Company (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO Pipeline Holding Company contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.

*Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies*

*Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013*

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
<i>TECO Clean Advantage Corp (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO Clean Advantage contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
<i>TECO EnergySource, Inc. (Service Agreement)</i>	Service agreement effective January 1, 2013 through December 31, 2013. TECO EnergySource contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2013

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Real Property Sublease	990,742.61
	Information Technology	559,176.00
	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance and Engineering & Construction	2,575,406.42
	Indirect Charges for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	(25,339,046.53)
	Direct Labor for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement and Legal Services	(1,594,049.35)
Peoples Gas System	Real Property Sublease	602,207.28
	Gas Sales (Fuels Services)	763,522.29
	Information Technology	4,432,052.00
	Telecommunications Equipment & Service	534,258.58
	Labor Services	4,633,118.24
	Gas Purchases (Fuels Services)	(2,477,382.70)
	Labor Services	(1,326,744.66)

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Storage Services	Service Agreement 01/01/13-12/31/13 *	S	146	28,156.72
	Real Property Sublease	Service Agreement 01/01/13-12/31/13 *	S	146	990,742.61
	Duplicating (Facility Services)	Service Agreement 01/01/13-12/31/13 *	S	146	77,851.30
	Facility Services	Service Agreement 01/01/13-12/31/13 *	S	146	299,148.00
	Information Technology	Service Agreement 01/01/13-12/31/13 *	S	146	559,176.00
	Telecommunications Equipment & Service	Service Agreement 01/01/13-12/31/13 *	S	146	128,537.26
	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/13-12/31/13 *	S	146	2,575,406.42
	Indirect Charges for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	Parent Service Agreement 1/01/13-12/31/13 *	P	930.2	25,339,046.53
TECO Energy Source	Direct Labor for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	Parent Service Agreement 1/01/13-12/31/13 *	P	930.2	1,594,049.35
	Gas Sales (Fuels Services)	Service Agreement 01/01/13-12/31/13 *	S	146	9,939.25
TECO Gemstone	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/13-12/31/13 *	S	146	25,851.06
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/13-12/31/13 *	S	146	26,987.00

* Refer to Page 455

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Properties Corp	Real Property Sublease	Service Agreement 01/01/13-12/31/13 *	S	146	5,128.08
	Facility Services	Service Agreement 01/01/13-12/31/13 *	S	146	1,584.00
	Telecommunications Equipment & Service	Service Agreement 01/01/13-12/31/13 *	S	146	432.00
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/13-12/31/13 *	S	146	27,855.01
SeaCoast Gas Transmission	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/13-12/31/13 *	S	146	4,698.54
Peoples Gas System	A&G Allocation	PGS is a Division of Tampa Electric Company	S	146	68,523.82
	Storage Services	PGS is a Division of Tampa Electric Company	S	146	57,313.52
	Meter Reading	PGS is a Division of Tampa Electric Company	S	146	216,184.00
	Real Property Sublease	PGS is a Division of Tampa Electric Company	S	146	602,207.28
	Duplicating (Facility Services)	PGS is a Division of Tampa Electric Company	S	146	50,868.11
	Gas Sales (Fuels Services)	PGS is a Division of Tampa Electric Company	S	146	763,522.29
	Facility Services	PGS is a Division of Tampa Electric Company	S	146	200,796.00
	Information Technology	PGS is a Division of Tampa Electric Company	S	146	4,432,052.00

* Refer to Page 455

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

*Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013*

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
Peoples Gas System (continued)	Telecommunications Equipment & Service	PGS is a Division of Tampa Electric Company	S	146	534,258.58
	Labor Services	PGS is a Division of Tampa Electric Company	S	146	4,633,118.24
	Real Property Sublease	PGS is a Division of Tampa Electric Company	P	931	72,161.28
	Gas Purchases (Fuels Services)	PGS is a Division of Tampa Electric Company	P	501	2,477,382.70
	Labor Services	PGS is a Division of Tampa Electric Company	P	930.2	1,326,744.66
TECO Partners	Duplicating (Facility Services)	Service Agreement 01/01/13-12/31/13 *	S	146	2,566.51
	Information Technology	Service Agreement 01/01/13-12/31/13 *	S	146	191,760.00
	Telecommunications Equipment & Service	Service Agreement 01/01/13-12/31/13 *	S	146	13,063.94
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/13-12/31/13 *	S	146	221,943.89
	Marketing	Marketing Services Agreement Effective 01/01/2008	P	416	18,240.00
TECO Coal	Information Technology	Service Agreement 01/01/13-12/31/13 *	S	146	397,509.72
	Telecommunications Equipment & Service	Service Agreement 01/01/13-12/31/13 *	S	146	7,200.00

* Refer to Page 455

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

*Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013*

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TCAE	Transitional Services to Guatemala	TECO Guatemala, Inc. Service Agreement 01/01/13-12/31/13 *	S	146	34,734.00
CGESJ, Limitada	Transitional Services to Guatemala	TECO Guatemala, Inc. Service Agreement 01/01/13-12/31/13 *	S	146	9,387.88
TPSO Limitada	Transitional Services to Guatemala	TECO Guatemala, Inc. Service Agreement 01/01/13-12/31/13 *	S	146	66,129.19

* Refer to Page 455

*Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates*

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2013

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
Total		0.00	0.00	0.00	0.00	0.00	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
Total	0.00	0.00	0.00	0.00	0.00	0.00	

*Analysis of Diversification Activity
Employee Transfers*

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.					
Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
Avila-Gonzalez, Alexis	Peoples Gas System	Tampa Electric	Business Analyst Senior	Business Analyst Senior	Permanent
Barth, Ana	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOII)	Trouble Coordinator (CC)	Permanent
Benik, Jason	Tampa Electric	TECO Partners	Payroll Analyst III	Energy Manager I	Permanent
Blaisdell, Jennifer	Tampa Electric	TECO Energy	Printing & Duplicating Specialist	Administrative Specialist Senior	Permanent
Blaisdell, Tasha	TECO Energy	Tampa Electric	Administrative Specialist Senior	Recruiter Associate	Permanent
Boric, Sana	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOII)	Program Support Assistant I	Permanent
Bornfleth, Tiffany	Tampa Electric	TECO Energy	Program Support Assistant I	Administrative Specialist Senior	Permanent
Colon, Luis	Peoples Gas System	Tampa Electric	Gas Control Analyst I	Trouble Coordinator (CC)	Permanent
Cross, Malukah	Tampa Electric	Peoples Gas System	Student Clerk - BCE	Customer Service Professional III (MAOI)	Permanent
Crouch, Laura Rector	TECO Energy	Tampa Electric	Energy Policy Manager	Director Community Relations	Permanent
Douglas, Heather	Tampa Electric	TECO Energy	Customer Service Professional III (MAOI)	Legal Specialist	Permanent
Edmark, Brett	Tampa Electric	TECO Energy	Manager Business Planning CCFM & System Support	SAP Education & Training Manager	Permanent
Hampton, Brenda	Tampa Electric	Peoples Gas System	Trouble Coordinator (CC)	Gas Control Analyst I	Permanent
Ho, Patrick	Tampa Electric	Peoples Gas System	Director Corporate Communications	Director Operations Compliance	Permanent
Insua, Nathalie	Peoples Gas System	Tampa Electric	Administrative Specialist	Inventory Analyst Associate	Permanent
Irizarry, Selina	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOII)	Administrative Specialist Senior	Permanent
Jordan, Jennifer	Tampa Electric	TECO Energy	Managing Director Enterprise Processes	Managing Director Enterprise Processes	Permanent
Nicholas, Emile	Tampa Electric	Peoples Gas System	Customer Service Professional III (MAOI)	Administrative Specialist Senior	Permanent
Otero, Monica	TECO Energy	Tampa Electric	Administrative Specialist	Payroll Processor I	Permanent
Page, Justin	TECO Energy	Tampa Electric	Info Systems Auditor II	Cyber Security Analyst	Permanent
Sanchez, Elizabeth	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOII)	Trouble Coordinator (CC)	Permanent
Vuceelj, Lejla	Peoples Gas System	Tampa Electric	Customer Service Professional III (MAOI)	Administrative Technical Aide	Permanent
Young, Kevin	Tampa Electric	TECO Energy	Engineer II	Policy Analyst Senior	Permanent

*Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility*

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2013

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Metro-Link - business relationships with 3rd parties who use Tampa Electric's fiber network	456	Regulated
Training Modules - Revenues arising from the sales of training programs. Programs include Line Department, Substation Department, System Service, Standards and Field Engineering.	456 and 588	Regulated
Gypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Flyash Sales	501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Slag Sales BB and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachments - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Metro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station - Rent Revenue	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated

Analysis of Diversification Activity

Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2013

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Parking	456	Regulated
Lease - GTE	418	Non - regulated
Rental - Plaza Building	418	Non - regulated
Rental - Restaurant	418	Non - regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	6,051,244.00	942,693.00	6,993,937.00
121 14 Zap Cap For Business	194,037.00	17,225.00	211,263.00
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	164,280.00	-	164,280.00
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303.00	-	785,303.00
121 22 GTE FCU 902 N. Franklin St.	102,099.00	-	102,099.00
Minor Items Previously devoted to Public Service	-	-	-
Minor Items Other Nonutility Property	6,458.00	-	6,458.00
Totals	7,303,421.00	959,918.00	8,263,340.00

Number of Electric Department Employees

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2013

<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	12/31/2013
2. Total Regular Full-Time Employees	2,357
3. Total Part-Time and Temporary Employees	24
4. Total Employees	2,381
Details	

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: **TAMPA ELECTRIC COMPANY**
 For the Year Ended December 31, 2013

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,901.00
Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	9,059.00
Account 426.1	
Donations	559,376.00
Account 426.2	
Life Insurance	-
Account 426.3	
Penalties	100,000.00
Account 426.4	
Exp Certain Civic, Political & Related Activities	213,918.00
Account 426.5	
Other Deductions-Miscellaneous	2,500.00
Deferred costs in preparation of land sale	1,097,682.00
Account 430	
Interest on Debt to Associated Companies	-
Account 431	
Interest Expense - Customer Deposits (2% & 3%)	2,801,589.00
Interest Expense - Deferred Fuel (Various Rates)	39,139.00
Interest Expense - Deferred ECRC (Various Rates)	-
Interest Expense - Deferred Conservation (Various Rates)	2,885.00
Interest Expense - A/R Securitization (Various Rates)	21,516.00
Interest Expense - Credit Facilities (Various Rates)	10,830.00
Interest Expense - Affiliates (Advances from PGS) (Various Rates)	-
Interest Expense - Letter of Credit Fees *	16,451.00
Interest Expense - Line of Credit Fees *	622,704.00
Interest Expense - Misc. Other	37,835.00
* In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)	
Total	5,577,385